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Courtney R. Nicholson
Vice-President – Regulatory and Public Affairs

June 30, 2022

VIA ELECTRONIC MAIL ONLY


Ms. Lora W. Johnson, CMC, LMMC
Clerk of Council
City Hall - Room 1E09
1300 Perdido Street
New Orleans, LA 70112

Re: *Lost Contribution to Fixed Costs and Utility Performance Incentive Filing for Energy Smart Program Year 11 for Entergy New Orleans, LLC (Docket No. UD-08-02, UD 17-03; Resolutions R-15-140, R-20-51)*

Dear Ms. Johnson,

On April 9, 2015, the Council of the City of New Orleans (“Council”) approved Resolution R-15-140 which requires Entergy New Orleans, LLC (“ENO”) to file its Lost Contribution to Fixed Costs (“LCFC”) and Utility Performance Incentive (“UPI”) calculations for Energy Smart annually. The UPI mechanism was updated in Resolution R-20-51 to reflect increased Program Budgets and Goals. Pursuant to Resolution R-15-140, ENO is filing the calculations for LCFC and UPI for Program Year 11 (January 1, 2021 – December 31, 2021) of Energy Smart.

ENO submits this filing electronically and requests that you file this submission in accordance with Council regulations. Should you have any questions regarding this filing, please contact my office at (504) 670-3680.

Sincerely,

Courtney R. Nicholson

Enclosure

cc: Official Service List UD-08-02 and UD-17-03 (*via electronic mail*)

Program Year 11 Summary

Energy Smart	
Performance Incentive	\$0.00
LCFC	\$ 4,680,602
Total	\$ 4,680,602

WORKSHEET A

Energy Smart Performance Incentive

Gross kWh Achieved (Worksheet C)	65,062,584
Gross kWh Goal	87,511,515
Percent	74.35%
ENO Performance Incentive	\$0.00

Savings Goal	Incentive Formula
60%<N<94%	\$0
95%<N<99%	$\$241,698 * (X - 95\%)$
100%	\$1,208,699
100%<N<120%	$\$1,208,489 + \$17,264 * (X - 100\%)$

*ENO to receive 7% of Approved Program Costs for reaching 100% of the kWh Goal

**ENO may begin receiving a Performance Incentive at 95% of the kWh Goal

***ENO can receive an additional 2%, up to 9% of Approved Program Costs, for reaching a max of 120% of the kWh Goal

WORKSHEET B

LCFC Energy Smart		
A	Gross kWh Achieved (Worksheet C)	65,062,584
B	Adjusted Gross Margin (Worksheet D)	0.0719
C	Calculation of LCFC (AxB)	\$ 4,680,602

WORKSHEET C

<i>Program Time Period</i>	<i>Portfolio</i>	<i>Verified kWh Savings</i>	<i>kWh Goal</i>	<i>kWh Goal</i>
Program Year 11	Overall Total	65,062,584	87,511,515	74.3%

WORKSHEET D

Entergy New Orleans, LLC Electric Usage, Base Revenue and AGM Energy Efficiency Program Support

Line No.	Rate Class	Total Base Revenue	Less: Customer Chg. Revenue	Net Revenue before FRP	Current FRP Rates	Net Revenue For AGM	kWh	AGM
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	RESIDENTIAL	\$189,639,148	\$17,576,460	\$172,062,688	8.5138%	\$186,711,761	2,224,463,493	
2	SMALL ELECTRIC SERVICE	\$74,309,349	\$3,834,029	\$70,475,320	7.1521%	\$75,515,785	853,041,840	
3	MUNICIPAL BUILDINGS	\$2,662,666	\$728,073	\$1,934,593	8.8891%	\$2,106,561	30,575,270	
4	LARGE ELECTRIC	\$30,985,601	\$2,710,527	\$28,275,074	8.9358%	\$30,801,678	485,605,454	
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$105,973,703	\$5,013,171	\$100,960,532	8.8947%	\$109,940,668	1,860,489,764	
6	MASTER METERED NON-RESIDENTIAL	\$48,322	\$14,912	\$33,410	1.9557%	\$34,063	688,797	
7	HIGH VOLTAGE	\$5,876,507	\$0	\$5,876,507	12.0838%	\$6,586,612	161,234,252	
8	LARGE INTERRUPTIBLE	\$4,093,040	\$620,242	\$3,472,798	5.2335%	\$3,654,547	167,960,034	
9	LIGHTING SERVICE	\$4,754,640	\$0	\$4,754,640	3.4651%	\$4,919,393	58,070,028	
10	TOTAL ENTERGY NEW ORLEANS, LLC	\$418,342,976	\$30,497,414	\$387,845,562		\$420,271,069	5,842,128,932	\$0.07194