

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Entergy New Orleans, LLC

Year/Period of Report
End of: 2021/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity,

FERC FORM NO. 1 (ED. 03-07)

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Entergy New Orleans, LLC		02 Year/ Period of Report End of: 2021/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1600 Perdido Street, New Orleans, Louisiana 70112		
05 Name of Contact Person Gina G. Bellott		06 Title of Contact Person Sr. Staff Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 639 Loyola Avenue, New Orleans, Louisiana 70113		
08 Telephone of Contact Person, Including Area Code (504) 858-3276	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/15/2022
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Kimberly A. Fontan	03 Signature Kimberly A. Fontan	04 Date Signed (Mo, Da, Yr) 04/15/2022
02 Title Sr. VP & Chief Accounting Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Energy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
--	---	-------------------------------	---

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	NA
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	NA
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	NA
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	NA
25	Unrecovered Plant and Regulatory Study Costs	230b	
26	Transmission Service and Generation Interconnection Study Costs	231	NA
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	NA

31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	NA
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	NA
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	NA
65	Pumped Storage Generating Plant Statistics	408	NA
66	Generating Plant Statistics Pages	410	
0	Energy Storage Operations (Large Plants)	414	NA
67	Transmission Line Statistics Pages	422	

68	Transmission Lines Added During Year	424	NA
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	NA
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Kimberly A. Fontan Senior Vice President and Chief Accounting Officer 639 Loyola Avenue, New Orleans, LA 70113			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: TX Date of Incorporation: 2017-07-18 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Louisiana - Electric and Gas utility services			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

As of December 31, 2021, all of the common membership interests in Entergy New Orleans are held by Entergy Utility Holding Company. As of December 31, 2021, Entergy Utility Holding Company's membership interests are held by:

Entergy Corporation 3.5% 386,954 shares
Entergy Utility Affiliates 22.2% multiple securities
Entergy Utility Assets 29.7% 3,276,704 shares
Entergy Utility Enterprises 12.5% 1,381,535 shares
Entergy Utility Group 3.2% 350,173 shares
Entergy Utility Property 27.2% 3,006,086 shares
Unaffiliated third parties 1.7% multiple securities

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Entergy New Orleans Storm Recovery Funding I, L.L.C.		100	

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer of Entergy New Orleans	David E. Ellis	381,971		2021-05-09
2	President and Chief Executive Officer of Entergy New Orleans	Deanna D. Rodriguez	314,450	2021-05-09	
3	Chief Executive Officer and Chairman of the Board of Entergy Corporation	Leo P. Denault	\$0		
4	Executive VP and Chief Financial Officer	Andrew S. Marsh	\$0		
5	Executive VP and Chief Operating Officer	Paul D. Hinnenkamp	\$0		
6	Executive VP and General Counsel	Marcus V. Brown	\$0		
7	Group President Utility Operations	Roderick K. West	\$0		
8	Senior VP and Chief Accounting Officer	Kimberly A. Fontan	\$0		
9	Senior VP and General Tax Counsel	Joseph T. Henderson	\$0		2021-08-02
10	Vice President and General Tax Counsel	Steven W. Brady	\$0	2021-08-02	

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OfficerSalary
Salary not presented as individual was compensated by other System companies and not by Entergy New Orleans.
(b) Concept: OfficerSalary
Salary not presented as individual was compensated by other System companies and not by Entergy New Orleans.
(c) Concept: OfficerSalary
Salary not presented as individual was compensated by other System companies and not by Entergy New Orleans.
(d) Concept: OfficerSalary
Salary not presented as individual was compensated by other System companies and not by Entergy New Orleans.
(e) Concept: OfficerSalary
Salary not presented as individual was compensated by other System companies and not by Entergy New Orleans.
(f) Concept: OfficerSalary
Salary not presented as individual was compensated by other System companies and not by Entergy New Orleans.
(g) Concept: OfficerSalary
Salary not presented as individual was compensated by other System companies and not by Entergy New Orleans.
(h) Concept: OfficerSalary
Salary not presented as individual was compensated by other System companies and not by Entergy New Orleans.

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	David D. Ellis - President and Chief Executive Officer of Entergy New Orleans	1600 Perdido Street, New Orleans, LA 70112	false	false
2	Deanna D. Rodriguez - President and Chief Executive Officer of Entergy New Orleans	1600 Perdido Street, New Orleans, LA 70112	false	false
3	Roderick K. West - Group President Utility Operations	639 Loyola Avenue, New Orleans, LA 70113	true	false
4	Andrew S. Marsh - Executive Vice President and Chief Financial Officer	639 Loyola Avenue, New Orleans, LA 70113	true	false
5	Paul D. Hinnenkamp - Executive Vice President and Chief Operating Officer	639 Loyola Avenue, New Orleans, LA 70113	true	false

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tarriff (UPS/DPPT or MSS-4 Replacement Tariff) - Baseline Tariff	Docket No. ER13-1508
2	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tarriff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER16-2199
3	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tarriff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER18-1247
4	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tarriff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER18-520
5	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tarriff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER21-915
6	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tarriff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER21-1720
7	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tarriff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER21-1997
8	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tarriff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER21-2169
9	Rate Schedule No. 705: Entergy OpCos, Unit Power Sales/Designated Power Purchase Tarriff (UPS/DPPT or MSS-4 Replacement Tariff) - Amended Tariff	Docket No. ER22-489
10	Midcontinent Independent System Operator (MISO) FERC Electric Tariff - Fifth Revised Volume 1	Docket No. ER13-948
11	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER14-649
12	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER15-358
13	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER15-1436
14	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER16-227
15	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER16-1322
16	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER16-967
17	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER17-1226
18	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER17-215
19	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER17-1549
20	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER17-1777
21	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER17-2579
22	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER18-1260
23	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER18-1982
24	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER19-652
25	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER19-1503
26	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER17-827

27	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER20-1449
28	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER20-1472
29	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER21-200
30	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER21-262
31	Midcontinent Independent System Operator (MISO)-FERC Electric Tariff	Docket No. ER21-2693

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20210315-5351	03/15/2021	ER21-1429	¹⁸¹ Annual Informational MISO Attachment O Transmission Formula Rate Update	

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfFiling

Pursuant to the Federal Energy Regulatory Commission's orders in Docket Nos. EL12-35 and ER13-2379 and the Annual Update, Information Exchange, and Challenge Procedures of the Entergy Operating Companies set forth in Attachment O of the Midcontinent Independent System Operator, Inc.'s Open Access Transmission, Energy and Operating Reserve Markets Tariff, Entergy Services shall submit an annual Informational Filing on March 15 based on data for the second preceding calendar year data. The 2019 update was filed on March 15, 2021 in Docket No. ER21-1429. This Informational Filing is not a rate filing. It shows the development of the Entergy Operating Companies' annual transmission revenue requirements for billing June 1, 2020 through May 31, 2021 through the application of data for the Calendar Year 2019 under the Attachment O MISO Tariff.

FERC FORM NO. 1 (NEW. 12-08)

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	NONE			

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None
3. None
4. None
5. None
6. See Entergy New Orleans's 2021 FERC Form 1 Notes to Financial Statements, Notes 4, 5, and 8.
7. None
8. Effective April 1, 2021, executive and senior management, middle management, professionals, and operating, maintenance, and support staff pay increases averaged approximately 3.0%.
9. See Entergy New Orleans's 2021 FERC Form 1 Notes to Financial Statements, Notes 2 and 8.
10. None
12. See Entergy New Orleans's 2021 FERC Form 1 Notes to Financial Statements.
13. See Entergy New Orleans's 2021 FERC Form 1 pages 104 and 105 for Officer and Director changes that occurred in 2021.
14. Not applicable

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	2,349,727,225	2,169,760,780
3	Construction Work in Progress (107)	200	21,739,633	12,183,807
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,371,466,858	2,181,944,587
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	682,092,461	677,564,903
6	Net Utility Plant (Enter Total of line 4 less 5)		1,689,374,397	1,504,379,684
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,689,374,397	1,504,379,684
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,015,974	1,015,974
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			81,966
21	Investment in Subsidiary Companies (123.1)	224	3,096,058	3,096,303
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			83,038,380
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		4,112,032	87,232,623
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			

35	Cash (131)		10,209	10,567
36	Special Deposits (132-134)			370,452
37	Working Fund (135)		14,600	14,847
38	Temporary Cash Investments (136)		42,835,848	
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		67,799,032	68,097,869
41	Other Accounts Receivable (143)		13,668,324	4,247,946
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		13,281,565	17,430,244
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		74,145,838	2,380,577
45	Fuel Stock (151)	227	918,784	705,546
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	18,834,616	15,061,404
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	5,108	5,164
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	381,537	1,488,946
55	Gas Stored Underground - Current (164.1)		2,020,776	1,266,852
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		2,378,422	611,132
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		1,007	124
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		25,549,793	31,069,213
62	Miscellaneous Current and Accrued Assets (174)			57,189
63	Derivative Instrument Assets (175)		107,002	119,630
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		235,389,331	108,077,214
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		7,443,395	6,540,335
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	19,626,248	21,674,204
72	Other Regulatory Assets (182.3)	232	170,955,254	161,515,767
73	Prelim. Survey and Investigation Charges (Electric) (183)		99,217	33,732

74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		1,016	3,303
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	394,825	359,922
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Required Debt (189)		1,618,480	1,908,561
82	Accumulated Deferred Income Taxes (190)	234	547,500,059	491,951,935
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		747,638,494	683,987,759
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,676,514,254	2,383,677,280

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility
Includes a debit balance for removal costs of \$91,717,185.
(b) Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility
Includes a debit balance for removal costs of \$63,183,321.

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	285,022,856	285,022,856
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	353,558,935	321,760,366
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	133,298	133,543
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		638,715,089	606,916,765
17	LONG-TERM DEBT			
18	Bonds (221)	256	685,000,000	525,000,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256	9,585,000	10,930,283
21	Other Long-Term Debt (224)	256	70,000,000	70,000,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		46,820	78,033
24	Total Long-Term Debt (lines 18 through 23)		764,538,180	605,852,250
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		7,205,227	6,560,368
27	Accumulated Provision for Property Insurance (228.1)			83,038,380
28	Accumulated Provision for Injuries and Damages (228.2)		6,128,498	6,758,710
29	Accumulated Provision for Pensions and Benefits (228.3)		(77,532,206)	(69,239,440)
30	Accumulated Miscellaneous Operating Provisions (228.4)		201,001	101,002
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			

34	Asset Retirement Obligations (230)		4,032,022	3,768,245
35	Total Other Noncurrent Liabilities (lines 26 through 34)		(59,965,458)	30,987,265
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		146,921,394	60,765,871
39	Notes Payable to Associated Companies (233)		1,326,000	1,618,000
40	Accounts Payable to Associated Companies (234)		45,057,444	54,234,472
41	Customer Deposits (235)		28,539,257	27,911,980
42	Taxes Accrued (236)	262	316,116,975	314,525,038
43	Interest Accrued (237)		13,121,877	11,899,833
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		1,371,590	398,270
48	Miscellaneous Current and Accrued Liabilities (242)		314,629	851,647
49	Obligations Under Capital Leases-Current (243)		2,302,251	2,092,502
50	Derivative Instrument Liabilities (244)		477,138	331,354
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		555,548,555	474,628,967
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		733,600	754,018
57	Accumulated Deferred Investment Tax Credits (255)	266	16,306,422	16,095,352
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	31,686,761	56,942,528
60	Other Regulatory Liabilities (254)	278	132,998,842	74,477,157
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		282,563,502	216,607,661
64	Accum. Deferred Income Taxes-Other (283)		313,388,761	300,415,317
65	Total Deferred Credits (lines 56 through 64)		777,677,888	665,292,033
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		2,676,514,254	2,383,677,280

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	757,975,824	618,405,609			661,140,610	545,036,628	96,835,214	73,368,981		
3	Operating Expenses											
4	Operation Expenses (401)	320	547,614,878	432,221,252			475,553,888	383,511,091	72,060,990	48,710,161		
5	Maintenance Expenses (402)	320	16,308,386	15,608,122			13,121,485	12,489,715	3,186,901	3,118,407		
6	Depreciation Expense (403)	336	61,587,728	53,476,306			52,464,544	45,351,056	9,123,184	8,125,250		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(8,973)	(8,973)			(8,973)	(8,973)				
8	Amort. & Depl. of Utility Plant (404-405)	336	10,475,114	9,084,685			7,769,374	6,896,906	2,705,740	2,187,779		
9	Amort. of Utility Plant Acq. Adj. (406)	336	1,190,642	1,190,642			1,190,642	1,190,642				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		2,160,872	8,048,385			1,902,535	7,682,407	258,337	365,978		
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		3,006,982	1,913,958			3,006,982	1,913,958				
13	(Less) Regulatory Credits (407.4)		1,789,240	22,090,965			1,789,240	22,090,965				
14	Taxes Other Than Income Taxes (408.1)	262	53,569,135	57,453,687			45,447,688	49,739,509	8,121,447	7,714,178		
15	Income Taxes - Federal (409.1)	262	(14,038,864)	26,240,883			(8,871,769)	29,049,623	(5,167,095)	(2,808,740)		
16	Income Taxes - Other (409.1)	262	11,231,727	38,933,814			13,272,840	39,840,730	(2,041,113)	(906,916)		
17	Provision for Deferred Income Taxes (410.1)	234, 272	517,677,693	257,516,506			495,949,452	241,670,237	21,728,241	15,846,269		
18		234, 272	510,114,783	340,162,599			493,727,885	330,086,182	16,386,898	10,076,417		

52	Taxes Other Than Income Taxes (408.2)	262											
53	Income Taxes-Federal (409.2)	262	(228,453)	81,659									
54	Income Taxes-Other (409.2)	262	(94,587)	26,711									
55	Provision for Deferred Inc. Taxes (410.2)	234,272											
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272											
57	Investment Tax Credit Adj.-Net (411.5)		267,230	14,025,720									
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(55,810)	14,134,090									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,016,949	(5,804,252)									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		25,202,816	24,324,426									
63	Amort. of Debt Disc. and Expense (428)		654,138	653,065									
64	Amortization of Loss on Reaquired Debt (428.1)		361,213	357,560									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		4,579	111,570									
68	Other Interest Expense (431)		2,956,960	1,262,883									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,056,241	3,048,730									
70	Net Interest Charges (Total of lines 62 thru 69)		28,123,465	23,660,774									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		31,798,324	49,337,722									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262	0										
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		31,798,324	49,337,722									

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		321,760,366	272,422,644
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		31,797,753	49,319,260
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	131	816	18,462
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		353,558,935	321,760,366
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		353,558,935	321,760,366
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		133,543	133,543
50	Equity in Earnings for Year (Credit) (Account 418.1)		571	18,462
51	(Less) Dividends Received (Debit)		816	18,462
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			

53	Balance-End of Year (Total lines 49 thru 52)		133,298	133,543
----	--	--	---------	---------

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	31,798,324	49,337,722
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	75,669,160	72,037,566
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of debt discount and expense and premium on debt and amortization of loss on reacquired debt	1,015,351	1,010,625
8	Deferred Income Taxes (Net)	7,562,910	(82,646,093)
9	Investment Tax Credit Adjustment (Net)	203,140	13,956,357
10	Net (Increase) Decrease in Receivables	(43,105,912)	(10,767,343)
11	Net (Increase) Decrease in Inventory	(3,632,965)	(3,085,558)
12	Net (Increase) Decrease in Allowances Inventory	56	108
13	Net Increase (Decrease) in Payables and Accrued Expenses	89,690,479	85,542,341
14	Net (Increase) Decrease in Other Regulatory Assets	(9,439,487)	(28,471,064)
15	Net Increase (Decrease) in Other Regulatory Liabilities	58,521,685	(8,049,943)
16	(Less) Allowance for Other Funds Used During Construction	2,370,572	6,338,952
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other working capital	(118,541)	(235,662)
18.2	Other	(137,494,584)	(31,234,478)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	68,299,044	51,055,626
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(220,283,921)	(228,982,520)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(2,370,572)	(6,338,952)
31	Other (provide details in footnote):		
31.1	Payment for the purchase of assets		(1,583,703)

34	Cash Outflows for Plant (Total of lines 26 thru 33)	(217,913,349)	(224,227,271)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Changes in money pool receivable - net	(36,410,149)	5,190,853
53.2	Payments to storm reserve escrow account	(6,720)	(433,202)
53.3	Receipts from storm reserve escrow account	83,045,100	
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(171,285,118)	(219,469,620)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	158,402,882	138,924,655
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Capital contribution from parent		60,000,000
64.2	Changes in money pool payable - net	(10,190,003)	10,190,003
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	148,212,879	209,114,658
72	Payments for Retirement of:		
73	Long-term Debt (b)		(25,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Repayment of long-term debt payable to associated company	(1,618,000)	(1,838,000)
76.2	Other	(773,562)	146,128
76.3	Change in credit borrowings - net		(20,000,000)

78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	145,821,317	162,422,786
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	42,835,243	(5,991,208)
88	Cash and Cash Equivalents at Beginning of Period	25,414	6,016,622
90	Cash and Cash Equivalents at End of Period	42,860,657	25,414

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

A. CASH FLOW STATEMENT, ADDITIONAL INFORMATION:

Cash and Cash Equivalents at December 31, 2021
Cash (Account 131) \$10,209
Working Fund (Account 135) 14,600
Temporary Cash Investments (Account 136) 42,835,848
Total Cash and Cash Equivalents \$42,860,657

SUPPLEMENTAL DISCLOSURE OF CASH FLOW STATEMENT (in 000s)

Cash paid (received) during the period for:
Interest \$25,642
Income Taxes (\$3,839)

B. FERC FORM 1 PRESENTATION COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and accounting releases, which differs from GAAP. Additional comparative data, including the 2020 data for the statement of retained earnings and cash flows, is needed to present the financial position and results of operations in order to satisfy GAAP. In addition, GAAP requires the disclosure of the current and long-term portion of assets and liabilities. In accordance with FERC reporting requirements, the aforementioned disclosures were not included in these financial statements.

As required by the FERC, Entergy New Orleans classifies certain items in the income statement (primarily the classification of operating expenses and other deductions) and in the balance sheet (primarily the classification of the components of accumulated deferred income taxes, taxes accrued, certain other miscellaneous current and accrued liabilities, maturities of long-term debt, deferred debits, deferred credits, plant in service, and accumulated depreciation) in a manner different than that required by GAAP.

C. The Notes to the Financial Statements included herein are adapted from the Entergy Corporation and subsidiaries Form 10-K for the Year Ended December 31, 2021. The Form 10-K Notes to the Financial Statements are prepared in conformity with GAAP, and thus may differ in certain instances from the financial statements contained herein.

"Entergy" when used in these Notes means Entergy Corporation and its direct and indirect subsidiaries.

"Registrant Subsidiaries" when used in these Notes means Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc., and System Energy Resources, Inc.

"Utility" when used in the Notes means Entergy's business segment that generates, transmits, distributes, and sells electric power, with a small amount of natural gas distribution.

"Utility operating companies" when used in these Notes means Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates in the Preparation of Financial Statements

In conformity with generally accepted accounting principles in the United States of America, the preparation of Entergy Corporation's consolidated financial statements and the separate financial statements of the Registrant Subsidiaries requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities. Adjustments to the reported amounts of assets and liabilities may be necessary in the future to the extent that future estimates or actual results are different from the estimates used.

Property, Plant, and Equipment

Property, plant, and equipment is stated at original cost less regulatory disallowances and impairments. Depreciation is computed on the straight-line basis at rates based on the applicable estimated service lives of the various classes of property. For the Registrant Subsidiaries, the original cost of plant retired or removed, less salvage, is charged to accumulated depreciation. Normal maintenance, repairs, and minor replacement costs are charged to operating expenses. Certain combined-cycle gas turbine generating units are maintained under long-term service agreements with third-party service providers. The costs under these agreements are split between operating expenses and capital additions based upon the nature of the work performed. Substantially all of the Registrant Subsidiaries' plant is subject to mortgage liens.

Details of property, plant, and equipment by functional category are presented on FERC Form 1 pages 204-207 and details of accumulated depreciation by functional category are presented on FERC Form 1 page 219.

Depreciation rates on average depreciable property for the Registrant Subsidiaries are shown below:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
2021	2.7%	2.4%	3.6%	3.2%	3.2%	1.9%

2020	2.6%	2.4%	3.5%	3.1%	3.1%	2.1%
2019	2.5%	2.4%	3.2%	3.2%	3.0%	2.1%

As of December 31, 2021, construction expenditures included in accounts payable are \$35.6 million for Entergy Arkansas, \$507.9 million for Entergy Louisiana, \$26.5 million for Entergy Mississippi, \$73.1 million for Entergy Texas, and \$23.4 million for System Energy. As of December 31, 2020, construction expenditures included in accounts payable are \$59.7 million for Entergy Arkansas, \$460.5 million for Entergy Louisiana, \$31.4 million for Entergy Mississippi, \$9.2 million for Entergy New Orleans, \$116.8 million for Entergy Texas, and \$17.7 million for System Energy.

Jointly-Owned Generating Stations

Certain Entergy subsidiaries jointly own electric generating facilities with affiliates or third parties. All parties are required to provide their own financing. The investments, fuel expenses, and other operation and maintenance expenses associated with these generating stations are recorded by the Entergy subsidiaries to the extent of their respective undivided ownership interests. As of December 31, 2021, the subsidiaries' investment and accumulated depreciation in each of these generating stations were as follows:

	Generating Stations	Fuel Type	Total Megawatt Capability (a)	Ownership	Investment	Accumulated Depreciation
						(In Millions)
Utility business:						
Entergy Arkansas -						
Independence	Unit 1	Coal	822	31.50%	\$143	\$106
Independence	Common Facilities	Coal		15.75%	\$43	\$31
White Bluff	Units 1 and 2	Coal	1,639	57.00%	\$587	\$390
Ouachita (b)	Common Facilities	Gas		66.67%	\$173	\$156
Union (c)	Common Facilities	Gas		25.00	\$29	\$9
Entergy Louisiana -						
Roy S. Nelson	Unit 6	Coal	521	40.25%	\$294	\$212
Roy S. Nelson	Unit 6 Common Facilities	Coal		19.57%	\$21	\$10
Big Cajun 2	Unit 3	Coal	540	24.15%	\$151	\$131
Big Cajun 2	Unit 3 Common Facilities	Coal		8.05%	\$5	\$3
Ouachita (b)	Common Facilities	Gas		33.33%	\$91	\$78
Acadia	Common Facilities	Gas		50.00%	\$21	\$2
Union (c)	Common Facilities	Gas		50.00	\$59	\$10
Entergy Mississippi -						
Independence	Units 1 and 2 and Common Facilities	Coal	1,246	25.00%	\$286	\$179
Entergy New Orleans -						
Union (c)	Common Facilities	Gas		25.00	\$29	\$8
Entergy Texas -						
Roy S. Nelson	Unit 6	Coal	521	29.75%	\$208	\$120
Roy S. Nelson	Unit 6 Common Facilities	Coal		14.47%	\$7	\$3
Big Cajun 2	Unit 3	Coal	540	17.85%	\$113	\$84
Big Cajun 2	Unit 3 Common Facilities	Coal		5.95%	\$4	\$1
Montgomery County	Unit 1	Gas	909	92.44%	\$728	\$18
System Energy -						
Grand Gulf (d)	Unit 1	Nuclear	1,404	90.00	\$5,363	\$3,317

- "Total Megawatt Capability" is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.
- Ouachita Units 1 and 2 are owned 100% by Entergy Arkansas and Ouachita Unit 3 is owned 100% by Entergy Louisiana. The investment and accumulated depreciation numbers above are only for the common facilities and not for the generating units.
- Union Unit 1 is owned 100% by Entergy New Orleans, Union Unit 2 is owned 100% by Entergy Arkansas, Union Units 3 and 4 are owned 100% by Entergy Louisiana. The investment and accumulated depreciation numbers above are only for the specified common facilities and not for the generating units.
- Includes a leasehold interest held by System Energy. System Energy's Grand Gulf lease obligations are discussed in Note 5 to the financial statements.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the approximate net composite interest cost of borrowed funds and a reasonable return on the equity funds used for construction by the Registrant Subsidiaries. AFUDC increases both the plant balance and earnings and is realized in cash through depreciation provisions included in the rates charged to customers.

Income Taxes

Entergy Corporation and the majority of its subsidiaries file a United States consolidated federal income tax return. In September 2019, Entergy Utility Holding Company, LLC and its regulated wholly-owned subsidiaries including Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, and Entergy New Orleans, LLC became eligible to join and joined the Entergy Corporation consolidated federal income tax group. These changes do not affect the accrual or allocation of income taxes for the Registrant Subsidiaries. Each tax-paying entity records income taxes as if it were a separate taxpayer and consolidating adjustments are allocated to the tax filing entities in accordance with Entergy's intercompany income tax allocation agreements. Deferred income taxes are recorded for temporary differences between the book and tax basis of assets and liabilities, and for certain losses and credits available for carryforward.

Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized. Deferred tax assets and liabilities are adjusted for the effects of changes in tax laws and rates in the period in which the tax or rate was enacted. See the "Other Tax Matters - Tax Cuts and Jobs Act" section in Note 3 to the financial statements for discussion of the effects of the enactment of the Tax Cuts and Jobs Act in December 2017.

The benefits of investment tax credits are deferred and amortized over the average useful life of the related property, as a reduction of income tax expense, for such credits associated with rate-regulated operations in accordance with ratemaking treatment.

Accounting for the Effects of Regulation

Entergy's Utility operating companies and System Energy are rate-regulated enterprises whose rates meet three criteria specified in accounting standards. The Utility operating companies and System Energy have rates that (i) are approved by a body (its regulator) empowered to set rates that bind customers; (ii) are cost-based; and (iii) can be charged to and collected from customers. These criteria may also be applied to separable portions of a utility's business, such as the generation or transmission functions, or to specific classes of customers. Because the Utility operating companies and System Energy meet these criteria, each of them capitalizes costs that would otherwise be charged to expense if the rate actions of its regulator make it probable that those costs will be recovered in future revenue. Such capitalized costs are reflected as regulatory assets in the accompanying financial statements. When an enterprise concludes that recovery of a regulatory asset is no longer probable, the regulatory asset must be removed from the entity's balance sheet.

An enterprise that ceases to meet the three criteria for all or part of its operations should report that event in its financial statements. In general, the enterprise no longer meeting the criteria should eliminate from its balance sheet all regulatory assets and liabilities related to the applicable operations. Additionally, if it is determined that a regulated enterprise is no longer recovering all of its costs, it is possible that an impairment may exist that could require further write-offs of plant assets.

Regulatory Asset or Liability for Income Taxes

Accounting standards for income taxes provide that a regulatory asset or liability be recorded if it is probable that the currently determinable future increase or decrease in regulatory income tax expense will be recovered from or returned to customers through future rates. There are two main sources of Entergy's regulatory asset or liability for income taxes. There is a regulatory asset related to the ratemaking treatment of the tax effects of book depreciation for the equity component of AFUDC that has been capitalized to property, plant, and equipment but for which there is no corresponding tax basis. Equity-AFUDC is a component of property, plant, and equipment that is included in rate base when the plant is placed in service. There is a regulatory liability related to the adjustment of Entergy's net deferred income taxes that was required by the enactment in December 2017 of a change in the federal corporate income tax rate, which is discussed in Note 2 and 3 to the financial statements.

Cash and Cash Equivalents

Entergy considers all unrestricted highly liquid debt instruments with an original maturity of three months or less at date of purchase to be cash equivalents.

Securitization Recovery Trust Accounts

The funds that Entergy New Orleans and Entergy Texas hold in their securitization recovery trust accounts are not classified as cash and cash equivalents or restricted cash and cash equivalents because of their nature, uses, and restrictions. These funds are classified as part of other current assets and other investments, depending on

The above are Energy's best estimate of Energy's best estimate of the amount of the funds that will be available to the Registrant Subsidiary for use of the funds. These funds are classified as part of other current assets and other receivables, depending on the timeframe within which the Registrant Subsidiary expects to use the funds.

Allowance for Doubtful Accounts

The allowance for doubtful accounts reflects Energy's best estimate of losses on the accounts receivable balances. The allowance is calculated as the historical rate of customer write-offs multiplied by the current accounts receivable balance, taking into account the length of time the receivable balances have been outstanding. Although the rate of customer write-offs has historically experienced minimal variation, management monitors the current condition of individual customer accounts to manage collections and ensure bad debt expense is recorded in a timely manner. Utility operating company customer accounts receivable are written off consistent with approved regulatory requirements.

Equity Method Investments

Energy owns investments that are accounted for under the equity method of accounting because Energy's ownership level results in significant influence, but not control, over the investee and its operations. Energy records its share of the investee's comprehensive earnings and losses in income and as an increase or decrease to the investment account. Any cash distributions are charged against the investment account. Energy discontinues the recognition of losses on equity investments when its share of losses equals or exceeds its carrying amount for an investee plus any advances made or commitments to provide additional financial support.

Derivative Financial Instruments and Commodity Derivatives

The accounting standards for derivative instruments and hedging activities require that all derivatives be recognized at fair value on the balance sheet, either as assets or liabilities, unless they meet various exceptions including the normal purchase/normal sale criteria. The changes in the fair value of recognized derivatives are recorded each period in current earnings or other comprehensive income, depending on whether a derivative is designated as part of a hedge transaction and the type of hedge transaction. Due to regulatory treatment, an offsetting regulatory asset or liability is recorded for changes in fair value of recognized derivatives for the Registrant Subsidiaries.

Contracts for commodities that will be physically delivered in quantities expected to be used or sold in the ordinary course of business, including certain purchases and sales of power and fuel, meet the normal purchase, normal sales criteria and are not recognized on the balance sheet. Revenues and expenses from these contracts are reported on a gross basis in the appropriate revenue and expense categories as the commodities are received or delivered.

For other contracts for commodities in which Energy is hedging the variability of cash flows related to a variable-rate asset, liability, or forecasted transactions that qualify as cash flow hedges, the changes in the fair value of such derivative instruments are reported in other comprehensive income. To qualify for hedge accounting, the relationship between the hedging instrument and the hedged item must be documented to include the risk management objective and strategy and, at inception and on an ongoing basis, the effectiveness of the hedge in offsetting the changes in the cash flows of the item being hedged. Gains or losses accumulated in other comprehensive income are reclassified to earnings in the periods when the underlying transactions actually occur. Changes in the fair value of derivative instruments that are not designated as cash flow hedges are recorded in current-period earnings on a mark-to-market basis.

Fair Values

The estimated fair values of Energy's financial instruments and derivatives are determined using historical prices, bid prices, market quotes, and financial modeling. Considerable judgment is required in developing the estimates of fair value. Therefore, estimates are not necessarily indicative of the amounts that Energy could realize in a current market exchange. Energy considers the carrying amounts of most financial instruments classified as current assets and liabilities to be a reasonable estimate of their fair value because of the short maturity of these instruments. See Note 15 to the financial statements for further discussion of fair value.

Impairment of Long-lived Assets

Energy periodically reviews long-lived assets held in all of its business segments whenever events or changes in circumstances indicate that recoverability of these assets is uncertain. Generally, the determination of recoverability is based on the undiscounted net cash flows expected to result from such operations and assets. Projected net cash flows depend on the expected operating life of the assets, the future operating costs associated with the assets, the efficiency and availability of the assets and generating units, and the future market and price for energy and capacity over the remaining life of the assets.

Reacquired Debt

The premiums and costs associated with reacquired debt of Energy's Utility operating companies and System Energy (except that portion allocable to the deregulated operations of Energy Louisiana) are included in regulatory assets and are being amortized over the life of the related new issuances, or over the life of the original debt issuance if the debt is not refinanced, in accordance with ratemaking treatment.

Taxes Imposed on Revenue-Producing Transactions

Governmental authorities assess taxes that are both imposed on and concurrent with a specific revenue-producing transaction between a seller and a customer, including, but not limited to, sales, use, value added, and some excise taxes. Energy presents these taxes on a net basis, excluding them from revenues, unless required to report them differently by a regulatory authority.

NOTE 2. RATE AND REGULATORY MATTERS

Regulatory Assets and Regulatory Liabilities

Regulatory assets represent probable future revenues associated with costs that Energy expects to recover from customers through the regulatory ratemaking process under which the Utility business operates. Regulatory liabilities represent probable future reductions in revenues associated with amounts that Energy expects to benefit customers through the regulatory ratemaking process under which the Utility business operates. Details of regulatory assets in FERC account 182.3 are presented on FERC Form 1 page 232. Details of regulatory liabilities in FERC account 254 are presented on FERC Form 1 page 278.

Hurricane Ida

In August 2021, Hurricane Ida caused extensive damage to the Energy distribution and, to a lesser extent, transmission systems across Louisiana resulting in widespread power outages. Total restoration costs for the repair and/or replacement of the electrical system damaged by Hurricane Ida for Energy Louisiana and Energy New Orleans are currently estimated to be approximately \$2.7 billion. Also, Utility revenues in 2021 were adversely affected by extended power outages resulting from the hurricane.

Energy has recorded accounts payable for the estimated costs incurred that were necessary to return customers to service. Energy recorded the regulatory assets in accordance with its accounting policies and based on the historic treatment of such costs in its service area because management believes that recovery through some form of regulatory mechanism is probable. There are well-established mechanisms and precedent for addressing these catastrophic events and providing for recovery of prudently incurred storm costs in accordance with applicable regulatory and legal principles. Because Energy has not gone through the regulatory process regarding these storm costs, there is an element of risk, and Energy is unable to predict with certainty the degree of success it may have in its recovery initiatives, the amount of restoration costs that it may ultimately recover, or the timing of such recovery.

Energy is considering all available avenues to recover storm-related costs from Hurricane Ida, including federal government assistance and securitization financing. In February 2022, Energy New Orleans filed with the City Council a securitization application requesting that the City Council review Energy New Orleans's storm reserve and increase the storm reserve funding level to \$150 million, to be funded through securitization.

Regulatory activity regarding the Tax Cuts and Jobs Act

See the "Other Tax Matters - Tax Cuts and Jobs Act" section in Note 3 to the financial statements for discussion of the effects of the December 2017 enactment of the Tax Cuts and Jobs Act (Tax Act), including its effects on Energy's and the Registrant Subsidiaries' regulatory asset/liability for income taxes.

Energy New Orleans

After enactment of the Tax Act the City Council passed a resolution ordering Energy New Orleans to, effective January 1, 2018, record deferred regulatory liabilities to account for the Tax Act's effect on Energy New Orleans's revenue requirement and to make a filing by mid-March 2018 regarding the Tax Act's effects on Energy New Orleans's operating income and rate base and potential mechanisms for customers to receive benefits of the Tax Act. The City Council's resolution also directed Energy New Orleans to request that Energy Services file with the FERC for revisions of the Unit Power Sales Agreement and MSS-4 replacement tariffs to address the return of excess accumulated deferred income taxes. Energy submitted filings of this type to the FERC.

In March 2018, Energy New Orleans filed its response to the resolution stating that the Tax Act reduced income tax expense from what was then reflected in rates by approximately \$8.2 million annually for electric operations and by approximately \$1.3 million annually for gas operations. In the filing, Energy New Orleans proposed to return to customers from June 2018 through August 2019 the benefits of the reduction in income tax expense and its unprotected excess accumulated deferred income taxes through a combination of bill credits and investments in energy efficiency programs, grid modernization, and Smart City projects. Energy New Orleans submitted supplemental information in April 2018 and May 2018. Shortly thereafter, Energy New Orleans and the City Council's advisors reached an agreement in principle that provides for benefits that will be realized by Energy New Orleans customers through bill credits that started in July 2018 and offsets to future investments in energy efficiency programs, grid modernization, and Smart City projects, as well as additional benefits related to the filings made at the FERC. The agreement in principle was approved by the City Council in June 2018.

Fuel and purchased power cost recovery

The Utility operating companies are allowed to recover fuel and purchased power costs through fuel mechanisms included in electric and gas rates that are recorded as fuel cost recovery revenues. The difference between revenues collected and the current fuel and purchased power costs is generally recorded as "Deferred fuel costs" on the Utility operating companies' financial statements. The table below shows the amount of deferred fuel costs as of December 31, 2021 and 2020 that Energy expects to recover (or return to customers) through fuel mechanisms, subject to subsequent regulatory review.

	2021	2020
	(In Millions)	
Energy Arkansas (a)	\$177.6	\$15.2

Entergy Louisiana (b)	\$213.5	\$170.4
Entergy Mississippi	\$121.9	(\$14.7)
Entergy New Orleans (b)	(\$3.5)	\$6.2
Entergy Texas	\$48.3	(\$85.4)

- Includes \$68.8 million in 2021 and \$68.2 million in 2020 of fuel and purchased power costs whose recovery periods are indeterminate but are expected to be recovered over a period greater than twelve months.
- Includes \$168.1 million in both years for Entergy Louisiana and \$4.1 million in both years for Entergy New Orleans of fuel, purchased power, and capacity costs, which do not currently earn a return on investment and whose recovery periods are indeterminate but are expected to be recovered over a period greater than twelve months.

Entergy New Orleans

Entergy New Orleans's electric rate schedules include a fuel adjustment tariff designed to reflect no more than targeted fuel and purchased power costs, adjusted by a surcharge or credit for deferred fuel expense arising from the monthly reconciliation of actual fuel and purchased power costs incurred with fuel cost revenues billed to customers, including carrying charges.

Entergy New Orleans's gas rate schedules include a purchased gas adjustment to reflect estimated gas costs for the billing month, adjusted by a surcharge or credit similar to that included in the electric fuel adjustment clause, including carrying charges.

Retail Rate Proceedings

Filings with the City Council (Entergy New Orleans)

Retail Rates

2018 Base Rate Case

In September 2018, Entergy New Orleans filed an electric and gas base rate case with the City Council. The filing requested a 10.5% return on equity for electric operations with opportunity to earn a 10.75% return on equity through a performance adder provision of the electric formula rate plan in subsequent years under a formula rate plan and requested a 10.75% return on equity for gas operations. The filing's major provisions included: (1) a new electric rate structure, which realigns the revenue requirement associated with capacity and long-term service agreement expense from certain existing riders to base revenue, provides for the recovery of the cost of advanced metering infrastructure, and partially blends rates for Entergy New Orleans's customers residing in Algiers with customers residing in the remainder of Orleans Parish through a three-year phase-in; (2) contemporaneous cost recovery riders for investments in energy efficiency/demand response, incremental changes in capacity/long-term service agreement costs, grid modernization investment, and gas infrastructure replacement investment; and (3) formula rate plans for both electric and gas operations.

In October 2019 the City Council's Utility Committee approved a resolution for a change in electric and gas rates for consideration by the full City Council that included a 9.35% return on common equity, an equity ratio of the lesser of 50% or Entergy New Orleans's actual equity ratio, and a total reduction in revenues that Entergy New Orleans initially estimated to be approximately \$39 million (\$36 million electric; \$3 million gas). At its November 7, 2019 meeting, the full City Council approved the resolution that had previously been approved by the City Council's Utility Committee. Based on the approved resolution, in the fourth quarter 2019 Entergy New Orleans recorded an accrual of \$10 million that reflects the estimate of the revenue billed in 2019 to be refunded to customers in 2020 based on an August 2019 effective date for the rate decrease. Entergy New Orleans also recorded a total of \$12 million in regulatory assets for rate case costs and information technology costs associated with integrating Algiers customers with Entergy New Orleans's legacy system and records. Entergy New Orleans will also be allowed to recover \$10 million of retired general plant costs over a 20-year period.

The resolution directed Entergy New Orleans to submit a compliance filing within 30 days of the date of the resolution to facilitate the eventual implementation of rates, including all necessary calculations and conforming rate schedules and riders. The electric formula rate plan rider includes, among other things, (1) a provision for forward-looking adjustments to include known and measurable changes realized up to 12 months after the evaluation period; (2) a decoupling mechanism; and (3) recognition that Entergy New Orleans is authorized to make an in-service adjustment to the formula rate plan to include the non-fuel cost of the New Orleans Power Station in rates, unless the two pending appeals in the New Orleans Power Station proceeding have not concluded. Under this circumstance, Entergy New Orleans shall be permitted to defer the New Orleans Power Station non-fuel costs, including the cost of capital, until Entergy New Orleans commences non-fuel cost recovery. After taking into account the requirements for submission of the compliance filing, the total annual revenue requirement reduction required by the resolution was refined to approximately \$45 million (\$42 million electric, including \$29 million in rider reductions; \$3 million gas). In January 2020 the City Council's advisors found that the rates calculated by Entergy New Orleans and reflected in the December 2019 compliance filing should be implemented, except with respect to the City Council-approved energy efficiency cost recovery rider, which rider calculation should take into account events to be determined by the City Council in the future. On February 17, 2020, Entergy New Orleans filed with the City Council an agreement in principle between Entergy New Orleans and the City Council's advisors. On February 20, 2020, the City Council voted to approve the proposed agreement in principle and issued a resolution modifying the required treatment of certain accumulated deferred income taxes. As a result of the agreement in principle, the total annual revenue requirement reduction will be approximately \$45 million (\$42 million electric, including \$29 million in rider reductions; and \$3 million gas). Entergy New Orleans fully implemented the new rates in April 2020.

Commercial operation of the New Orleans Power Station commenced in May 2020. In accordance with the City Council resolution issued in the 2018 base rate case proceeding, Entergy New Orleans had been deferring the New Orleans Power Station non-fuel costs pending the conclusion of the appellate proceedings. In October 2020 the Louisiana Supreme Court denied all writ applications relating to the New Orleans Power Station. With those denials, Entergy New Orleans began recovering New Orleans Power Station costs in rates in November 2020. Entergy New Orleans is recovering the costs over a five-year period that began in November 2020. In December 2020 the Alliance for Affordable Energy and Sierra Club filed a joint motion with the City Council to institute a prudence review to investigate the costs of the New Orleans Power Station. On January 28, 2021, the City Council passed a resolution giving parties 30 days to respond to the motion. In March 2021, Entergy New Orleans filed a response to that motion stating that a prudence review is unnecessary given the New Orleans Power Station was constructed on budget and ahead of schedule. As of December 31, 2021 the regulatory asset for the deferral of New Orleans Power Station non-fuel costs was \$4 million.

2020 Formula Rate Plan Filing

Entergy New Orleans's first annual filing under the three-year formula rate plan approved by the City Council in November 2019 was originally due to be filed in April 2020. The authorized return on equity under the approved three-year formula rate plan is 9.35% for both electric and gas operations. The City Council approved several extensions of the deadline to allow additional time to assess the effects of the COVID-19 pandemic on the New Orleans community, Entergy New Orleans customers, and Entergy New Orleans itself. In October 2020 the City Council approved an agreement in principle filed by Entergy New Orleans that results in Entergy New Orleans foregoing its 2020 formula rate plan filing and shifting the three-year formula rate plan to filings in 2021, 2022, and 2023. Key provisions of the agreement in principle include: changing the lower of actual equity ratio or 50% equity ratio approved in the rate case to a hypothetical capital structure of 51% equity and 49% debt for the duration of the three-year formula rate plan; changing the 2% depreciation rate for the New Orleans Power Station approved in the rate case to 3%; retention of over-recovery of \$2.2 million in rider revenues; recovery of \$1.4 million of certain rate case expenses outside of the earnings band; recovery of the New Orleans Solar Station costs upon commercial operation; and Entergy New Orleans's dismissal of its 2018 rate case appeal.

2021 Formula Rate Plan Filing

In July 2021, Entergy New Orleans submitted to the City Council its formula rate plan 2020 test year filing. The 2020 test year evaluation report produced an earned return on equity of 6.26% compared to the authorized return on equity of 9.35%. Entergy New Orleans sought approval of a \$64 million rate increase based on the formula set by the City Council in the 2018 rate case. The formula resulted in an increase in authorized electric revenues of \$40 million and an increase in authorized gas revenues of \$18.8 million. Entergy New Orleans also sought to commence collecting \$5.2 million in electric revenues and \$0.3 million in gas revenues that were previously approved by the City Council for collection through the formula rate plan. The filing was subject to review by the City Council and other parties over a 75-day review period, followed by a 25-day period to resolve any disputes among the parties. In October 2021 the City Council's advisors filed a 75-day report recommending a reduction of \$10 million for electric revenues and a reduction of \$4.5 million for gas revenues, along with one-time credits funded by certain electric regulatory liabilities currently held by Entergy New Orleans for customers. On October 26, 2021, Entergy New Orleans provided notice to the City Council that it intends to implement rates effective with the first billing cycle of November 2021, with such rates reflecting an amount agreed-upon by Entergy New Orleans including adjustments filed in the City Council's 75-day report, per the approved process for formula rate plan implementation. The total formula rate plan increase implemented was \$49.5 million, with an increase of \$34.9 million in electric revenues and \$14.6 million in gas revenues. Also, credits of \$17.4 million funded by certain regulatory liabilities currently held by Entergy New Orleans for customers will be issued over a five-month period from November 2021 through March 2022. Resulting rates went into effect with the first billing cycle of November 2021 pursuant to the formula rate plan tariff.

COVID-19 Orders

In March 2020, Entergy New Orleans voluntarily suspended customer disconnections for non-payment of utility bills through May 2020. Subsequently, the City Council ordered that the moratorium be extended to August 1, 2020. In May 2020 the City Council issued an accounting order authorizing Entergy New Orleans to establish a regulatory asset for incremental COVID-19-related expenses. In January 2021, Entergy New Orleans resumed disconnecting service to commercial and small business customers with past-due balances that had not made payment arrangements. In February 2021 the City Council adopted a resolution suspending residential customer disconnections for non-payment of utility bills and suspending the assessment and accumulation of late fees on residential customers with past-due balances through May 15, 2021, which was not extended by the City Council. As of December 31, 2021, Entergy New Orleans had a regulatory asset of \$17.4 million for costs associated with the COVID-19 pandemic.

In June 2020 the City Council established the City Council Cares Program and directed Entergy New Orleans to use the approximately \$7 million refund received from the Entergy Arkansas opportunity sales FERC proceeding and approximately \$15 million of non-securitized storm reserves to fund this program, which was intended to provide temporary bill relief to customers who became unemployed during the COVID-19 pandemic. The program was effective July 1, 2020, and offered qualifying residential customers bill credits of \$100 per month for up to four months, for a maximum of \$400 in residential customer bill credits. Credits of \$4.3 million were applied to customer bills under the City Council Cares Program.

Entergy Arkansas Opportunity Sales Proceeding

In June 2009 the LPSC filed a complaint requesting that the FERC determine that certain of Entergy Arkansas's sales of electric energy to third parties: (a) violated the provisions of the System Agreement that allocated the energy generated by Entergy System resources; (b) imprudently denied the Entergy System and its ultimate consumers the benefits of low-cost Entergy System generating capacity; and (c) violated the provision of the System Agreement that prohibited sales to third parties by individual companies absent an offer of a right-of-first-refusal to other Utility operating companies. The LPSC's complaint challenged sales made beginning in 2002 and requested refunds. In July 2009 the Utility operating companies filed a response to the complaint arguing among other things that the System Agreement contemplates that the Utility operating companies may make sales to third parties for their own account, subject to the requirement that those sales be included in the load (or load shape) for the applicable Utility operating company. The FERC subsequently ordered a hearing in the proceeding.

After a hearing, the ALJ issued an initial decision in December 2010. The ALJ found that the System Agreement allowed for Entergy Arkansas to make the sales to third parties but concluded that the sales should be accounted for in the same manner as joint account sales. The ALJ concluded that "shareholders" should make refunds of the damages to the Utility operating companies, along with interest. Entergy disagreed with several aspects of the ALJ's initial decision and in January 2011 filed with the FERC objections to the decision.

of its dealings with utility operating companies, along with interest. Entergy disagreed with several aspects of the ALJ's initial decision and in January 2011 filed with the FERC exceptions to its decision.

The FERC issued a decision in June 2012 and held that, while the System Agreement is ambiguous, it does provide authority for individual Utility operating companies to make opportunity sales for their own account and Entergy Arkansas made and priced these sales in good faith. The FERC found, however, that the System Agreement does not provide authority for an individual Utility operating company to allocate the energy associated with such opportunity sales as part of its load but provides a different allocation authority. The FERC further found that the after-the-fact accounting methodology used to allocate the energy used to supply the sales was inconsistent with the System Agreement. The FERC in its decision established further hearing procedures to quantify the effect of repricing the opportunity sales in accordance with the FERC's June 2012 decision. The hearing was held in May 2013 and the ALJ issued an initial decision in August 2013. The LPSC, the APSC, the City Council, and FERC staff filed briefs on exceptions and/or briefs opposing exceptions. Entergy filed a brief on exceptions requesting that the FERC reverse the initial decision and a brief opposing certain exceptions taken by the LPSC and FERC staff.

In April 2016 the FERC issued orders addressing requests for rehearing filed in July 2012 and the ALJ's August 2013 initial decision. The first order denied Entergy's request for rehearing and affirmed the FERC's earlier rulings that Entergy's original methodology for allocating energy costs to the opportunity sales was incorrect and, as a result, Entergy Arkansas must make payments to the other Utility operating companies to put them in the same position that they would have been in absent the incorrect allocation. The FERC clarified that interest should be included with the payments. The second order affirmed in part, and reversed in part, the rulings in the ALJ's August 2013 initial decision regarding the methodology that should be used to calculate the payments Entergy Arkansas is to make to the other Utility operating companies. The FERC affirmed the ALJ's ruling that a full re-run of intra-system bills should be performed but required that methodology be modified so that the sales have the same priority for purposes of energy allocation as joint account sales. The FERC reversed the ALJ's decision that any payments by Entergy Arkansas should be reduced by 20%. The FERC also reversed the ALJ's decision that adjustments to other System Agreement service schedules and excess bandwidth payments should not be taken into account when calculating the payments to be made by Entergy Arkansas. The FERC held that such adjustments and excess bandwidth payments should be taken into account but ordered further proceedings before an ALJ to address whether a cap on any reduction due to bandwidth payments was necessary and to implement the other adjustments to the calculation methodology.

In May 2016, Entergy Services filed a request for rehearing of the FERC's April 2016 order arguing that payments made by Entergy Arkansas should be reduced as a result of the timing of the LPSC's approval of certain contracts. Entergy Services also filed a request for clarification and/or rehearing of the FERC's April 2016 order addressing the ALJ's August 2013 initial decision. The APSC and the LPSC also filed requests for rehearing of the FERC's April 2016 order. In September 2017 the FERC issued an order denying the request for rehearing on the issue of whether any payments by Entergy Arkansas to the other Utility operating companies should be reduced due to the timing of the LPSC's approval of Entergy Arkansas's wholesale baseload contract with Entergy Louisiana. In November 2017 the FERC issued an order denying all of the remaining requests for rehearing of the April 2016 order. In November 2017, Entergy Services filed a petition for review in the D.C. Circuit of the FERC's orders in the first two phases of the opportunity sales case. In December 2017 the D.C. Circuit granted Entergy Services' request to hold the appeal in abeyance pending final resolution of the related proceeding before the FERC. In January 2018 the APSC and the LPSC filed separate petitions for review in the D.C. Circuit, and the D.C. Circuit consolidated the appeals with Entergy Services' appeal.

The hearing required by the FERC's April 2016 order was held in May 2017. In July 2017 the ALJ issued an initial decision addressing whether a cap on any reduction due to bandwidth payments was necessary and whether to implement the other adjustments to the calculation methodology. In August 2017 the Utility operating companies, the LPSC, the APSC, and FERC staff filed individual briefs on exceptions challenging various aspects of the initial decision. In September 2017 the Utility operating companies, the LPSC, the APSC, the MPSC, the City Council, and FERC staff filed separate briefs opposing exceptions taken by various parties.

Based on testimony previously submitted in the case and its assessment of the April 2016 FERC orders, in the first quarter 2016, Entergy Arkansas recorded a liability of \$87 million, which included interest, for its estimated increased costs and payment to the other Utility operating companies, and a deferred fuel regulatory asset of \$75 million. Following its assessment of the course of the proceedings, including the FERC's denial of rehearing in November 2017 described above, in the fourth quarter 2017, Entergy Arkansas recorded an additional liability of \$35 million and a regulatory asset of \$31 million.

In October 2018 the FERC issued an order addressing the ALJ's July 2017 initial decision. The FERC reversed the ALJ's decision to cap the reduction in Entergy Arkansas's payment to account for the increased bandwidth payments that Entergy Arkansas made to the other operating companies. The FERC also reversed the ALJ's decision that Grand Gulf sales from January through September 2000 should be included in the calculation of Entergy Arkansas's payment. The FERC affirmed on other grounds the ALJ's rejection of the LPSC's claim that certain joint account sales should be accounted for as part of the calculation of Entergy Arkansas's payment. In November 2018 the LPSC requested rehearing of the FERC's October 2018 decision. In December 2019 the FERC denied the LPSC's request for rehearing. In January 2020 the LPSC appealed the December 2019 decision to the D.C. Circuit.

In December 2018, Entergy made a compliance filing in response to the FERC's October 2018 order. The compliance filing provided a final calculation of Entergy Arkansas's payments to the other Utility operating companies, including interest. No protests were filed in response to the December 2018 compliance filing. The December 2018 compliance filing is pending FERC action. Refunds and interest in the following amounts were paid by Entergy Arkansas to the other operating companies in December 2018:

	Total refunds including interest		
	Payment/(Receipt)		
	(In Millions)		
	Principal	Interest	Total
Entergy Arkansas	\$68	\$67	\$135
Entergy Louisiana	(\$30)	(\$29)	(\$59)
Entergy Mississippi	(\$18)	(\$18)	(\$36)
Entergy New Orleans	(\$3)	(\$4)	(\$7)
Entergy Texas	(\$17)	(\$16)	(\$33)

As described above, the FERC's opportunity sales orders have been appealed to the D.C. Circuit. In February 2020 all of the appeals were consolidated and in April 2020 the D.C. Circuit established a briefing schedule. Briefing was completed in September 2020 and oral argument was heard in December 2020. In July 2021 the D.C. Circuit issued a decision denying all of the petitions for review filed in response to the FERC's opportunity sales orders.

In February 2019 the LPSC filed a new complaint relating to two issues that were raised in the opportunity sales proceeding, but that, in its October 2018 order, the FERC held were outside the scope of the proceeding. In March 2019, Entergy Services filed an answer and motion to dismiss the new complaint. In November 2019 the FERC issued an order denying the LPSC's complaint. The order concluded that the settlement agreement approved by the FERC in December 2015 terminating the System Agreement barred the LPSC's new complaint. In December 2019 the LPSC requested rehearing of the FERC's November 2019 order, and in July 2020 the FERC issued an order dismissing the LPSC's request for rehearing. In September 2020 the LPSC appealed to the D.C. Circuit the FERC's orders dismissing the new opportunity sales complaint. In November 2020 the D.C. Circuit issued an order establishing that briefing will occur in January 2021 through April 2021. Oral argument was held in September 2021. In December 2021 the D.C. Circuit denied the LPSC's Petition for Review of the new opportunity sales complaint. The opportunity sales cases are complete at FERC and at the D.C. Circuit and no additional refund amounts are owed by Entergy Arkansas.

Storm Cost Recovery Filings with Retail Regulators

Entergy New Orleans

Hurricane Zeta

In October 2020, Hurricane Zeta caused significant damage to Entergy New Orleans's service area. The storm resulted in widespread power outages, significant damage to distribution and transmission infrastructure, and the loss of sales during the power outages. In March 2021, Entergy New Orleans withdrew \$44 million from its funded storm reserves. In May 2021, Entergy New Orleans filed an application with the City Council requesting approval and certification that its system restoration costs associated with Hurricane Zeta of approximately \$36 million, including approximately \$28 million in capital costs and approximately \$8 million in non-capital costs, were reasonable and necessary to enable Entergy New Orleans to restore electric service to its customers and Entergy New Orleans's electric utility infrastructure.

NOTE 3. INCOME TAXES

Details regarding income taxes are presented on FERC Form 1 pages 261-267 and 272-277.

Carryovers

The Registrant Subsidiaries' estimated tax attributes carryovers and their expiration dates as of December 31, 2021 are as follows:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
Federal net operating losses before 1/1/2018	\$— billion	\$1.7 billion	\$— billion	\$0.9 billion	\$— billion	\$— billion
Year(s) of expiration	N/A	2035-2037	N/A	2037	N/A	N/A
Federal net operating losses - 1/1/2018 forward	\$4.5 billion	\$4.5 billion	\$2.1 billion	\$0.7 billion	\$2.6 billion	\$— billion
Year(s) of expiration	N/A	N/A	N/A	N/A	N/A	N/A
State net operating losses	\$4.8 billion	\$7.2 billion	\$2.3 billion	\$1.7 billion	\$— million	\$— million
Year(s) of expiration	2023-2026	N/A	2038-2041	N/A	N/A	N/A
Misc. federal credits	\$4.7 million	\$12.3 million	\$1.8 million	\$15.3 million	\$3.1 million	\$1.5 million
Year(s) of expiration	2038-2041	2035-2041	2038-2041	2037-2041	2036-2041	2036-2041
State credits	\$— million	\$— million	\$1.3 million	\$— million	\$2.9 million	\$9 million

As a result of the accounting for uncertain tax positions, the amount of the deferred tax assets reflected in the financial statements is less than the amount of the tax effect of the federal and state net operating loss carryovers and tax credit carryovers.

Unrecognized tax benefits

Accounting standards establish a “more-likely-than-not” recognition threshold that must be met before a tax benefit can be recognized in the financial statements. If a tax deduction is taken on a tax return but does not meet the more-likely-than-not recognition threshold, an increase in income tax liability, above what is payable on the tax return, is required to be recorded.

A reconciliation of the Registrant Subsidiaries’ beginning and ending amount of unrecognized tax benefits for 2021, 2020, and 2019 is as follows:

2021	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
			(In Thousands)			
Gross balance at January 1, 2021	\$1,364,635	\$640,295	\$549,717	\$639,546	\$521,932	\$21,652
Additions based on tax positions related to the current year	30,419	13,437	684	1,050	32,616	1,753
Additions for tax positions of prior years	15,013	9,304	1,504	6	2,315	1,897
Reductions for tax positions of prior years	(1,573)	(58,408)	(2,336)	(1,105)	(4,568)	(1,946)
Gross balance at December 31, 2021	1,408,494	604,628	549,569	639,497	552,295	23,356
Offsets to gross unrecognized tax benefits:						
Loss and tax credit carryovers	(992,643)	(604,628)	(388,728)	(484,899)	(540,694)	(8,576)
Unrecognized tax benefits net of unused tax attributes and payments	\$415,851	\$—	\$160,841	\$154,598	\$11,601	\$14,780
2020	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
			(In Thousands)			
Gross balance at January 1, 2020	\$1,341,242	\$2,381,653	\$566,287	\$716,773	\$21,406	\$473,331
Additions based on tax positions related to the current year (a)	9,403	35,681	5,619	2,430	504,362	4,013
Additions for tax positions of prior years	13,400	10,508	1,156	294	799	4,606
Reductions for tax positions of prior years	(11,346)	(679,601)	(24,173)	(80,267)	(5,559)	(41,466)
Settlements	11,936	(1,107,946)	828	316	924	(418,832)
Gross balance at December 31, 2020	1,364,635	640,295	549,717	639,546	521,932	21,652
Offsets to gross unrecognized tax benefits:						
Loss and tax credit carryovers	(1,112,628)	(640,295)	(465,679)	(451,922)	(507,720)	(7,413)
Unrecognized tax benefits net of unused tax attributes and payments	\$252,007	\$—	\$84,038	\$187,624	\$14,212	\$14,239
2019	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
			(In Thousands)			
Gross balance at January 1, 2019	\$1,298,662	\$2,400,171	\$508,765	\$686,687	\$17,802	\$467,487
Additions based on tax positions related to the current year	84,335	28,705	68,594	40,676	2,312	5,496
Additions for tax positions of prior years	20,399	25,090	1,651	489	1,299	2,186
Reductions for tax positions of prior years	(62,154)	(72,313)	(12,723)	(11,079)	(7)	(1,838)
Gross balance at December 31, 2019	1,341,242	2,381,653	566,287	716,773	21,406	473,331
Offsets to gross unrecognized tax benefits:						
Loss and tax credit carryovers	(1,134,187)	(1,573,257)	(506,976)	(445,430)	(3,944)	(8,392)
Unrecognized tax benefits net of unused tax attributes and payments	\$207,055	\$808,396	\$59,311	\$271,343	\$17,462	\$464,939

a. The primary additions for Entergy Texas in 2020 are related to the mark-to-market treatment discussed in “Other Tax Matters - Tax Accounting Methods” below.

The Registrant Subsidiaries’ balances of unrecognized tax benefits included amounts which, if recognized, would have reduced income tax expense as follows:

	2021	2020	2019
		(In Millions)	
Entergy Arkansas	\$262.1	\$259.3	\$203.3
Entergy Louisiana	\$66.3	\$63.8	\$556.3
Entergy Mississippi	\$51.7	\$50.7	\$1.9
Entergy New Orleans	\$228.6	\$203.5	\$242.7
Entergy Texas	\$2.6	\$6.1	\$5.7
System Energy	\$1.7	\$0.5	\$—

Accrued balances for the possible payment of interest related to unrecognized tax benefits are as follows:

	2021	2020	2019
		(In Millions)	
Entergy Arkansas	\$2.7	\$2.3	\$3.1
Entergy Louisiana	\$3.7	\$3.4	\$14.2
Entergy Mississippi	\$2.4	\$1.9	\$1.7
Entergy New Orleans	\$5.2	\$3.9	\$4.7
Entergy Texas	\$1.1	\$0.9	\$1.1
System Energy	\$12.1	\$11.9	\$14.5

The Registrant Subsidiaries record interest and penalties related to unrecognized tax benefits in income tax expense. No penalties were recorded in 2021, 2020, and 2019. Interest (net-of-tax) was recorded as follows:

	2021	2020	2019
		(In Millions)	
Entergy Arkansas	\$0.4	(\$0.8)	\$1.4
Entergy Louisiana	\$0.3	(\$10.8)	(\$3.7)
Entergy Mississippi	\$0.5	\$0.2	\$0.5
Entergy New Orleans	\$1.3	(\$0.8)	\$2.0

Entergy Texas	\$0.2	(\$0.2)	\$0.2
System Energy	\$0.2	(\$2.6)	\$1.3

Income Tax Audits

Entergy and its subsidiaries file U.S. federal and various state income tax returns. IRS examinations are complete for years before 2016. All state taxing authorities' examinations are complete for years before 2014. Entergy regularly defends its positions and works with the IRS to resolve audits. The resolution of audit issues could result in significant changes to the amounts of unrecognized tax benefits in the next twelve months.

2014-2015 IRS Audit

The IRS completed its examination of the 2014 and 2015 tax years and issued its 2014-2015 RAR in November 2020. Entergy agreed to all proposed adjustments contained in the RAR. Entergy and the Registrant Subsidiaries recorded the effects of the adjustments associated with the audit in 2020.

Upon completion of the 2014-2015 tax audit, Entergy New Orleans recorded a reduction to income tax expense of \$8 million associated with claims for mark-to-market deductions.

Additional effects of the completion of the 2014-2015 IRS tax audit are discussed below within Tax Accounting Methods.

Other Tax Matters

Tax Cuts and Jobs Act (TCJA)

The most significant effect of the TCJA for Entergy and the Registrant Subsidiaries was the change in the federal corporate income tax rate from 35% to 21%, effective January 1, 2018.

TCJA also limited the deduction for net business interest expense to 30 percent of adjusted taxable income, which is similar to earnings before interest, taxes, depreciation, and amortization. The limitation does not apply to interest expense that is properly allocable to a trade or business classified as a regulated public utility. This was further modified by a temporary provision of the CARES Act resulting in an increase of the adjusted taxable income limitation from 30% to 50% for tax years that begin in 2019 or 2020.

The IRS issued final regulations which are effective for Entergy beginning with the 2021 tax year. The regulations provide that if 90% of a tax group's consolidated assets consist of regulated utility property, the entire consolidated tax group will be treated as a regulated public utility and all of the consolidated group's interest expense will be currently tax deductible. Entergy expects that this provision will continue to apply to Entergy's business operations making the application of this limitation to Entergy less likely. The provision has not resulted in Entergy having to report any significant business interest expense limitations on its tax returns.

With respect to the federal corporate income tax rate change from 35% to 21% in 2017, Entergy and the Registrant Subsidiaries recorded a regulatory liability associated with the decrease in the net accumulated deferred income tax liability, which is often referred to as "excess ADIT," a significant portion of which has been paid to customers in 2019, 2020 and 2021 in the form of lower rates. Entergy's December 31, 2021 and December 31, 2020 balance sheets reflect a regulatory liability of \$1.3 billion and \$1.6 billion, respectively, as a result of the re-measurement of deferred tax assets and liabilities from the income tax rate change, amortization of excess ADIT, and payments to customers during 2019, 2020 and 2021. Entergy's regulatory liability for income taxes includes a gross-up at the applicable tax rate because of the effect that excess ADIT has on the ratemaking formula. The regulatory liability for income taxes includes the effect of a) the reduction of the net deferred tax liability resulting in excess ADIT, and b) the tax gross-up of excess ADIT. The Registrant Subsidiaries' December 31, 2021 and December 31, 2020 balance sheets reflect net regulatory liabilities for income taxes as follows:

	2021	2020	
	(In Millions)		
Entergy Arkansas	\$432	\$467	
Entergy Louisiana	\$338	\$479	
Entergy Mississippi	\$212	\$224	
Entergy New Orleans	\$42	\$59	
Entergy Texas	\$171	\$205	
System Energy	\$113	\$152	

Excess ADIT is generally classified into two categories: 1) the portion that is subject to the normalization requirements of the TCJA, i.e., "protected", and 2) the portion that is not subject to such normalization provisions, referred to as "unprotected". The TCJA provides that the normalization method of accounting for income taxes is required for excess ADIT associated with public utility property. The TCJA provides for the use of the average rate assumption method (ARAM) for the determination of the timing of the return of excess ADIT associated with such property. Under ARAM, the excess ADIT is reduced over the remaining life of the asset. Remaining asset lives vary for each Registrant Subsidiary, but the average life of public utility property is typically 30 years or longer. Entergy will amortize the protected portion of the excess ADIT in conformity with the normalization requirements. The Registrant Subsidiaries' net regulatory liability for income taxes as of December 31, 2021 and December 31, 2020, includes protected excess ADIT as follows:

	2021	2020	
	(In Millions)		
Entergy Arkansas	\$463	\$490	
Entergy Louisiana	\$669	\$721	
Entergy Mississippi	\$237	\$248	
Entergy New Orleans	\$56	\$61	
Entergy Texas	\$208	\$215	
System Energy	\$148	\$173	

Payment of the unprotected excess accumulated deferred income taxes results in a reduction in the regulatory liability for income taxes and a corresponding reduction in income tax expense. This has a significant effect on the effective tax rate for the period as compared to the statutory tax rate. The Registrant Subsidiaries' net regulatory liability for income taxes as of December 31, 2021 and December 31, 2020, includes unprotected excess ADIT as follows:

	2021	2020	
	(In Millions)		
Entergy Arkansas	\$12	\$11	
Entergy Louisiana	\$148	\$223	
Entergy New Orleans	\$—	\$3	
Entergy Texas	\$26	\$54	
System Energy	\$—	\$16	

The return of unprotected excess accumulated deferred income taxes reduced Entergy's and the Registrant Subsidiaries' regulatory liability for income taxes as follows for 2021 and 2020:

	2021	2020	
	(In Millions)		
Entergy	\$88	\$74	
Entergy Arkansas	\$8	\$8	
Entergy Louisiana	\$33	\$31	
Entergy New Orleans	\$1	\$6	
Entergy Texas	\$28	\$29	
System Energy	\$18	\$—	

In addition to the protected and unprotected excess ADIT amounts, the net regulatory liability for income taxes includes other regulatory assets and liabilities for income taxes associated with AFUDC, which is described in Note 1 to the financial statements.

Included in the effect of the computation of the changes in deferred tax assets and liabilities is the recognition threshold and measurement of uncertain tax positions resulting in unrecognized tax benefits. The final economic outcome of such unrecognized tax benefits is generally the result of a negotiated settlement with the IRS that often differs from the amount that is recorded as realizable under GAAP. The intrinsic uncertainty with respect to all such tax positions means that the difference between current estimates of such amounts likely to be realized and actual amounts realized upon settlement may have an effect on income tax expense and the regulatory liability for income taxes in future periods.

Entergy anticipates that the effect of TCJA may continue to have ramifications that require adjustments in the future as certain events occur. These events include: 1) IRS audit adjustments to or amendments of federal and state income tax returns that include modifications to the computation of taxable income resulting from TCJA;

and 2) additional guidance, interpretations, or rulings by the U.S. Department of the Treasury or the IRS. The potential exists for these types of events to result in future tax expense adjustments because of the difference in the federal corporate income tax rate between past and future periods and the effect of the tax rate change on ratemaking. In turn, these events also could potentially affect the regulatory liability for income taxes.

Coronavirus Aid, Relief, and Economic Security Act

In response to the economic impacts of the COVID-19 pandemic, President Trump signed the Coronavirus Aid, Relief, and Economic Security Act (CARES Act) into law on March 27, 2020. The CARES Act provisions that result in the most significant opportunities for tax relief to Entergy and the Registrant Subsidiaries are (i) permitting a five-year carryback of 2018-2020 NOLs, (ii) removing the 80 percent limitation on NOLs carried to tax years beginning before 2021, (iii) increasing the limitation on interest expense deductibility for 2019 and 2020, (iv) accelerating available refunds for minimum tax credit carryforwards, modifying limitations on charitable contributions during 2020, and (v) delaying the payment of employer payroll taxes. Entergy deferred approximately \$64 million of 2020 payroll tax payments, payable in equal installments over two years. The initial installment of \$32 million was paid in December 2021. The second installment will be paid in December 2022.

Tax Accounting Methods

In 2017, Entergy New Orleans elected mark-to-market income tax treatment for wholesale electric contracts which resulted in a \$1.1 billion deductible temporary difference.

Arkansas and Louisiana Corporate Income Tax Rate Changes

Pursuant to legislation enacted in 2021 and approved by Louisiana citizens by amendment to the state constitution, beginning January 1, 2022, federal income taxes paid will no longer be deductible for state income tax purposes, and the top Louisiana corporate income tax rate will be reduced from 8% to 7.5%. As a result of this change in Louisiana tax law, the Louisiana applicable tax rate increased by 0.85%. Accordingly, deferred tax assets and liabilities were adjusted to reflect the new applicable federal and state rates. Legislation enacted in 2021 also provides that Louisiana net operating losses generally have an indefinite carryover period.

Entergy recorded a net increase to its deferred tax asset of \$27 million. Entergy Louisiana and Entergy New Orleans recorded net increases to their deferred tax liabilities before consideration of the tax gross-up of \$77 million and \$8 million, respectively, which were offset by regulatory assets for income taxes. Therefore, these increases had no effect on tax expense. However, the increase of deferred tax assets associated with certain assets reduced tax expense for Entergy Louisiana and Entergy New Orleans by \$6 million and \$2 million, respectively.

Consolidated Income Tax Return of Entergy Corporation

In September 2019, Entergy Utility Holding Company, LLC and its regulated, wholly-owned subsidiaries including Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans, became eligible to and joined the Entergy Corporation consolidated federal income tax group. As a result of these four Utility operating companies re-joining the Entergy Corporation consolidated tax return group, Entergy was able to recognize a \$41 million deferred tax asset associated with a previously unrecognized net operating loss carryover.

Stock Compensation

In accordance with stock compensation accounting rules, Entergy and the Registrant Subsidiaries recognized excess tax deductions as a reduction of income tax expense in the first quarter 2020. Due to the vesting and exercise of certain Entergy stock-based awards, Entergy recorded a permanent tax reduction of approximately \$24.7 million, including \$4.8 million for Entergy Arkansas, \$8.6 million for Entergy Louisiana, \$2.7 million for Entergy Mississippi, \$1.5 million for Entergy New Orleans, \$2.7 million for Entergy Texas, and \$1.3 million for System Energy.

NOTE 4. REVOLVING CREDIT FACILITIES, LINES OF CREDIT, AND SHORT-TERM BORROWINGS

Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas each had credit facilities available as of December 31, 2021 as follows:

Company	Expiration Date	Amount of Facility	Interest Rate (a)	Amount Drawn as of December 31, 2021	Letters of Credit Outstanding as of December 31, 2021
Entergy Arkansas	April 2022	\$25 million (b)	2.75%	—	—
Entergy Arkansas	June 2026	\$150 million (c)	1.23%	—	—
Entergy Louisiana	June 2026	\$350 million (c)	1.32%	\$125 million	—
Entergy Mississippi	April 2022	\$10 million (d)	1.60%	—	—
Entergy Mississippi	April 2022	\$35 million (d)	1.60%	—	—
Entergy Mississippi	April 2022	\$37.5 million (d)	1.60%	—	—
Entergy New Orleans	June 2024	\$25 million (e)	1.73%	—	—
Entergy Texas	June 2026	\$150 million (c)	1.60%	—	\$1.3 million

- The interest rate is the estimated interest rate as of December 31, 2021 that would have been applied to outstanding borrowings under the facility.
- Borrowings under this Entergy Arkansas credit facility may be secured by a security interest in its accounts receivable at Entergy Arkansas's option.
- The credit facility includes fronting commitments for the issuance of letters of credit against a portion of the borrowing capacity of the facility as follows: \$5 million for Entergy Arkansas; \$15 million for Entergy Louisiana; \$10 million for Entergy New Orleans; and \$30 million for Entergy Texas.
- Borrowings under the Entergy Mississippi credit facilities may be secured by a security interest in its accounts receivable at Entergy Mississippi's option.

The commitment fees on the credit facilities range from 0.075% to 0.375% of the undrawn commitment amount for Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy Texas, and of the entire facility amount for Entergy New Orleans. Each of the credit facilities requires the Registrant Subsidiary borrower to maintain a debt ratio, as defined, of 65% or less of its total capitalization. Each Registrant Subsidiary is in compliance with this covenant.

In addition, Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas each entered into an uncommitted standby letter of credit facility as a means to post collateral to support its obligations to MISO. Following is a summary of the uncommitted standby letter of credit facilities as of December 31, 2021:

Company	Amount of Uncommitted Facility	Letter of Credit Fee	Letters of Credit Issued as of December 31, 2021 (a) (b)
Entergy Arkansas	\$25 million	0.78%	\$8.5 million
Entergy Louisiana	\$125 million	0.78%	\$15.0 million
Entergy Mississippi	\$65 million	0.78%	\$9.3 million
Entergy New Orleans	\$15 million	1.00%	\$1.0 million
Entergy Texas	\$80 million	0.875%	\$79.6 million

(a) As of December 31, 2021, letters of credit posted with MISO covered financial transmission right exposure of \$0.2 million for Entergy Mississippi and \$0.1 million for Entergy Texas. See Note 15 to the financial statements for discussion of financial transmission rights.

(b) As of December 31, 2021, in addition to the \$9.3 million MISO letter of credit, Entergy Mississippi has \$1 million of non-MISO letters of credit outstanding under this facility.

The short-term borrowings of the Registrant Subsidiaries are limited to amounts authorized by the FERC. The current FERC-authorized short-term borrowing limits for Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy are effective through October 2023. In addition to borrowings from commercial banks, these companies may also borrow from the Entergy System money pool and from other internal short-term borrowing arrangements. The money pool and the other internal borrowing arrangements are inter-company borrowing arrangements designed to reduce the Utility subsidiaries' dependence on external short-term borrowings. Borrowings from internal and external short-term borrowings combined may not exceed the FERC-authorized limits. The following are the FERC-authorized limits for short-term borrowings and the outstanding short-term borrowings as of December 31, 2021 (aggregating both internal and external short-term borrowings) for the Registrant Subsidiaries:

	Authorized	Borrowings
	(In Millions)	
Entergy Arkansas	\$250	\$140
Entergy Louisiana	\$450	\$—
Entergy Mississippi	\$175	\$—
Entergy New Orleans	\$150	\$—
Entergy Texas	\$200	\$80
System Energy	\$200	\$—

NOTE 5. LONG - TERM DEBT

Details of long-term debt are presented on FERC Form 1 pages 256-257.

Entergy New Orleans has obtained long-term financing authorizations from the FERC that extend through October 2023. Entergy New Orleans has obtained long-term financing authorization from the City Council that extends through December 2023.

NOTE 6. PREFERRED EQUITY AND NONCONTROLLING INTEREST

Note 6 to the financial statements is not applicable to Entergy New Orleans.

NOTE 7. COMMON EQUITY

Note 7 to the financial statements is not applicable to Entergy New Orleans.

NOTE 8. COMMITMENTS AND CONTINGENCIES

Entergy and the Registrant Subsidiaries are involved in a number of legal, regulatory, and tax proceedings before various courts, regulatory authorities, and governmental agencies in the ordinary course of business. While management is unable to predict with certainty the outcome of such proceedings, management does not believe that the ultimate resolution of these matters will have a material adverse effect on Entergy's results of operations, cash flows, or financial condition. Entergy discusses regulatory proceedings in Note 2 to the financial statements and discusses tax proceedings in Note 3 to the financial statements.

Property Insurance

Entergy's nuclear owner/licensee subsidiaries are members of NEIL, a mutual insurance company that provides property damage coverage, including decontamination and reactor stabilization, to the members' nuclear generating plants. The property damage insurance limits procured by Entergy for its Utility plants and Entergy Wholesale Commodity plants are in compliance with the financial protection requirements of the NRC.

Under the property damage and accidental outage insurance programs, all NEIL insured plants could be subject to assessments should losses exceed the accumulated funds available from NEIL. Effective April 1, 2021, the maximum amounts of such possible assessments per occurrence were as follows:

	<u>Assessments</u>
	(In Millions)
Utility:	
Entergy Arkansas	\$27.6
Entergy Louisiana	\$49.2
Entergy Mississippi	\$0.11
Entergy New Orleans	\$0.11
Entergy Texas	N/A
System Energy	\$21.4

In the event that one or more acts of terrorism causes property damage under one or more of all nuclear insurance policies issued by NEIL (including, but not limited to, those described above) within 12 months from the date the first property damage occurs, the maximum recovery under all such nuclear insurance policies shall be an aggregate not exceeding \$3.24 billion plus the additional amounts recovered for such losses from reinsurance, indemnity, and any other sources applicable to such losses.

Non-Nuclear Property Insurance

Entergy's non-nuclear property insurance program provides coverage on a system-wide basis for Entergy's non-nuclear assets. The insurance program provides coverage for property damage up to \$400 million per occurrence in excess of a \$20 million self-insured retention except for property damage caused by the following: earthquake shock, flood, and named windstorm, including associated storm surge. For earthquake shock and flood, the insurance program provides coverage up to \$400 million on an annual aggregate basis in excess of a \$40 million self-insured retention. For named windstorm and associated storm surge, the insurance program provides coverage up to \$125 million on an annual aggregate basis in excess of a \$40 million self-insured retention. The coverage provided by the insurance program for the Entergy New Orleans gas distribution system is limited to \$50 million per occurrence and is subject to the same annual aggregate limits and retentions listed above for earthquake shock, flood, and named windstorm, including associated storm surge.

Covered property generally includes power plants, substations, facilities, inventories, and gas distribution-related properties. Excluded property generally includes transmission and distribution lines, poles, and towers. For substations valued at \$5 million or less, coverage for named windstorm and associated storm surge is excluded. This coverage is in place for Entergy Corporation, the Registrant Subsidiaries, and certain other Entergy subsidiaries. Entergy also purchases \$400 million in terrorism insurance coverage for its conventional property. The Terrorism Risk Insurance Reauthorization Act of 2007 created a government program that provides for up to \$100 billion in coverage in excess of existing coverage for a terrorist event. Under current law, the Terrorism Risk Insurance Act extends through 2027.

Employment and Labor-related Proceedings

The Registrant Subsidiaries and other Entergy subsidiaries and related entities are responding to various lawsuits in both state and federal courts and to other labor-related proceedings filed by current and former employees, recognized bargaining representatives, and certain third parties. Generally, the amount of damages being sought is not specified in these proceedings. These actions may include, but are not limited to, allegations of wrongful employment actions; wage disputes and other claims under the Fair Labor Standards Act or its state counterparts; claims of race, gender, age, and disability discrimination; disputes arising under collective bargaining agreements; unfair labor practice proceedings and other administrative proceedings before the National Labor Relations Board or concerning the National Labor Relations Act; claims of retaliation; claims of harassment and hostile work environment; and claims for or regarding benefits under various Entergy Corporation-sponsored plans. Entergy and the Registrant Subsidiaries and related entities are responding to these lawsuits and proceedings and deny liability to the claimants. Management believes that loss exposure has been and will continue to be handled so that the ultimate resolution of these matters will not be material, in the aggregate, to the financial position, results of operation, or cash flows of Entergy or the Utility operating companies.

Asbestos Litigation

Numerous lawsuits have been filed in state courts against primarily Entergy Texas and Entergy Louisiana by individuals alleging exposure to asbestos while working at Entergy facilities between 1955 and 1980. Entergy is being sued as a premises owner. Many other defendants are named in these lawsuits as well. Currently, there are approximately 200 lawsuits involving approximately 325 claimants. Management believes that adequate provisions have been established to cover any exposure. Additionally, negotiations continue with insurers to recover reimbursements. Management believes that loss exposure has been and will continue to be handled so that the ultimate resolution of these matters will not be material, in the aggregate, to the financial position, results of operation, or cash flows of the Utility operating companies.

Grand Gulf - Related Agreements**Unit Power Sales Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)**

System Energy has agreed to sell all of its share of capacity and energy from Grand Gulf to Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans in accordance with specified percentages (Entergy Arkansas-36%, Entergy Louisiana-14%, Entergy Mississippi-33%, and Entergy New Orleans-17%) as ordered by the FERC. Charges under this agreement are paid in consideration for the purchasing companies' respective entitlement to receive capacity and energy and are payable irrespective of the quantity of energy delivered. The agreement will remain in effect until terminated by the parties and the termination is approved by the FERC, most likely upon Grand Gulf's retirement from service. In December 2016 the NRC granted the extension of Grand Gulf's operating license to 2044. Monthly obligations are based on actual capacity and energy costs. The average monthly payments for 2021 under the agreement were approximately \$16.4 million for Entergy Arkansas, \$6.5 million for Entergy Louisiana, \$14.6 million for Entergy Mississippi, and \$7.9 million for Entergy New Orleans. See Note 2 to the financial statements for discussion of the complaints filed with the FERC against System Energy seeking a reduction in the return on equity component of the Unit Power Sales Agreement and other complaints filed with the FERC regarding the rates charged by System Energy under the System Agreement.

Availability Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans are individually obligated to make payments or subordinated advances to System Energy in accordance with stated percentages (Entergy Arkansas-17.1%, Entergy Louisiana-26.9%, Entergy Mississippi-31.3%, and Entergy New Orleans-24.7%) in amounts that, when added to amounts received under the Unit Power Sales Agreement or otherwise, are adequate to cover all of System Energy's operating expenses as defined, including an amount sufficient to amortize the cost of Grand Gulf 2 over 27 years (See Reallocation Agreement terms below) and expenses incurred in connection with a permanent shutdown of Grand Gulf. System Energy has assigned its rights to payments and advances to certain creditors as security for certain obligations. Since commercial operation of Grand Gulf began, payments under the Unit Power Sales Agreement have exceeded the amounts payable under the Availability Agreement. Accordingly, no payments under the Availability Agreement have ever been required. If Entergy Arkansas or Entergy Mississippi fails to make its Unit Power Sales Agreement payments, and System Energy is unable to obtain funds from other sources, Entergy Louisiana and Entergy New Orleans could become subject to claims or demands by System Energy or its creditors for payments or advances under the Availability Agreement (or the assignments thereof) equal to the difference between their required Unit Power Sales Agreement payments and their required Availability Agreement payments.

Reallocation Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

System Energy, Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans entered into the Reallocation Agreement relating to the sale of capacity and energy from Grand Gulf and the related costs, in which Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans agreed to assume all of Entergy Arkansas's responsibilities and obligations with respect to Grand Gulf under the Availability Agreement. The FERC's decision allocating a portion of Grand Gulf capacity and energy to Entergy Arkansas supersedes the Reallocation Agreement as it relates to Grand Gulf. Responsibility for any Grand Gulf 2 amortization amounts has been individually allocated (Entergy Louisiana-26.23%, Entergy Mississippi-43.97%, and Entergy New Orleans-29.80%) under the terms of the Reallocation Agreement. However, the Reallocation Agreement does not affect Entergy Arkansas's obligation to System Energy's lenders under the assignments referred to in the preceding paragraph. Entergy Arkansas would be liable for its share of such amounts if Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans were unable to meet their contractual obligations. No payments of any amortization amounts will be required so long as amounts paid to System Energy under the Unit Power Sales Agreement, including other funds available to System Energy, exceed amounts required under the Availability Agreement, which is expected to be the case for the foreseeable future.

NOTE 9. ASSET RETIREMENT OBLIGATIONS

Accounting standards require companies to record liabilities for all legal obligations associated with the retirement of long-lived assets that result from the normal operation of the assets. For Entergy, substantially all of its asset retirement obligations consist of its liability for decommissioning its nuclear power plants. In addition, an insignificant amount of removal costs associated with non-nuclear power plants is also included in the decommissioning and asset retirement costs line item on the balance sheets.

These liabilities are recorded at their fair values (which are the present values of the estimated future cash outflows) in the period in which they are incurred, with an accompanying addition to the recorded cost of the long-lived asset. The asset retirement obligation is accreted each year through a charge to expense, to reflect the time value of money for this present value obligation. The accretion will continue through the completion of the asset retirement activity. The amounts added to the carrying amounts of the long-lived assets will be depreciated over the useful lives of the assets. The application of accounting standards related to asset retirement obligations is earnings neutral to the rate-regulated business of the Registrant Subsidiaries.

The cumulative decommissioning and retirement cost liabilities and expenses recorded in 2021 and 2020 by the Registrant Subsidiaries were as follows:

	Liabilities as of December 31, 2020			Liabilities as of December 31, 2021		
		Accretion	Spending		Dispositions	
	(In Millions)					
Utility						
Entergy Arkansas	1,314.2	77.7	—	(1.5)	—	1,390.4
Entergy Louisiana	1,573.3	79.9	—	—	—	1,653.2
Entergy Mississippi	9.8	0.5	—	—	—	10.3
Entergy New Orleans	3.8	0.2	—	—	—	4.0
Entergy Texas	8.1	0.4	—	—	—	8.5
System Energy	968.9	38.7	—	—	—	1,007.6
	Liabilities as of December 31, 2019			Liabilities as of December 31, 2020		
		Accretion	Spending			
	(In Millions)					
Utility						
Entergy Arkansas	1,242.6	73.3	(1.7)	—	1,314.2	
Entergy Louisiana	1,497.3	76.0	—	—	1,573.3	
Entergy Mississippi	9.7	0.6	(0.5)	—	9.8	
Entergy New Orleans	3.5	0.3	—	—	3.8	
Entergy Texas	7.6	0.5	—	—	8.1	
System Energy	931.7	37.2	—	—	968.9	

Coal Combustion Residuals

In June 2010 the EPA issued a proposed rule on coal combustion residuals (CCRs) that contained two primary regulatory options: (1) regulating CCRs destined for disposal in landfills or received (including stored) in surface impoundments as so-called “special wastes” under the hazardous waste program of Resource Conservation and Recovery Act (RCRA) Subtitle C; or (2) regulating CCRs destined for disposal in landfills or surface impoundments as non-hazardous wastes under Subtitle D of RCRA. Under both options, CCRs that are beneficially reused in certain processes would remain excluded from hazardous waste regulation. In April 2015 the EPA published the final CCR rule with the material being regulated under the second scenario presented above - as non-hazardous wastes regulated under RCRA Subtitle D. The final regulations create new compliance requirements including modified storage, new notification and reporting practices, product disposal considerations, and CCR unit closure criteria. Entergy believes that on-site disposal options will be available at its facilities, to the extent needed for CCR that cannot be transferred for beneficial reuse. In December 2016 the Water Infrastructure Improvements for the Nation Act (WIIN Act) was signed into law, which authorizes states to regulate coal ash rather than leaving primary enforcement to citizen suit actions. States may submit to the EPA proposals for permit programs.

NOTE 10. LEASES

As of December 31, 2021 and 2020, Entergy and the Registrant Subsidiaries held operating and finance leases for fleet vehicles used in operations, real estate, and aircraft. Excluded are power purchase agreements not meeting the definition of a lease, nuclear fuel leases, and the Grand Gulf sale-leaseback which were determined not to be leases under the accounting standards.

Leases have remaining terms of one year to 59 years. Real estate leases generally include at least one five-year renewal option; however, renewal is not typically considered reasonably certain unless Entergy or a Registrant Subsidiary makes significant leasehold improvements or other modifications that would hinder its ability to easily move. In certain of the lease agreements for fleet vehicles used in operations, Entergy and the Registrant Subsidiaries provide residual value guarantees to the lessor. Due to the nature of the agreements and Entergy’s continuing relationship with the lessor, however, Entergy and the Registrant Subsidiaries expect to renegotiate or refinance the leases prior to conclusion of the lease. As such, Entergy and the Registrant Subsidiaries do not believe it is probable that they will be required to pay anything pertaining to the residual value guarantee, and the lease liabilities and right-of-use assets are measured accordingly.

The Registrant Subsidiaries incurred the following lease costs for the year ended December 31, 2021:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
Operating lease cost	\$15,087	\$14,368	\$7,018	\$1,745	\$5,370
Finance lease cost:					
Amortization of right-of-use assets	\$2,860	\$3,938	\$1,766	\$731	\$1,493
Interest on lease liabilities	\$432	\$607	\$270	\$124	\$214

Of the lease costs disclosed above, New Orleans had \$77 thousand in short-term lease costs for the year ended December 31, 2021.

The lease costs disclosed above materially approximate the cash flows used by the Registrant Subsidiaries for leases with all costs included within operating activities on the respective Statements of Cash Flows, except for the finance lease costs which are included in financing activities. The Registrant Subsidiaries incurred the following lease costs for the year ended December 31, 2020:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
Operating lease cost	\$14,344	\$13,944	\$6,584	\$1,443	\$4,870
Finance lease cost:					
Amortization of right-of-use assets	\$2,693	\$4,097	\$1,627	\$712	\$1,340
Interest on lease liabilities	\$408	\$597	\$254	\$120	\$196

The lease costs disclosed above materially approximate the cash flows used by the Registrant Subsidiaries for leases with all costs included within operating activities on the respective Statements of Cash Flows, except for the finance lease costs which are included in financing activities.

Entergy has elected to account for short-term leases in accordance with policy options provided by accounting guidance; therefore, there are no related lease liabilities or right-of-use assets for the costs recognized above by Entergy or by its Registrant Subsidiaries in the table below.

Included within Utility Plant on the Registrant Subsidiaries’ respective balance sheets at December 31, 2021 and 2020 are the following amounts:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				

	2021					
Operating leases	\$56,099	\$46,443	\$16,831	\$5,480	\$14,986	
Finance leases	\$15,043	\$19,007	\$9,114	\$4,023	\$7,583	
	2020					
Operating leases	\$55,840	\$43,189	\$16,538	\$5,222	\$14,738	
Finance leases	\$12,447	\$16,425	\$7,452	\$3,428	\$5,719	

The following lease-related liabilities are recorded within the respective Other lines on the Registrant Subsidiaries' respective balance sheets at December 31, 2021:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
Current liabilities:					
Operating leases	\$12,695	\$12,520	\$5,866	\$1,491	\$4,489
Finance leases	\$2,964	\$4,001	\$1,843	\$812	\$1,476
Non-current liabilities:					
Operating leases	\$43,420	\$33,931	\$10,976	\$3,994	\$10,505
Finance leases	\$12,079	\$15,006	\$7,271	\$3,211	\$6,107

The following lease-related liabilities are recorded within the respective Other lines on the Registrant Subsidiaries' respective balance sheets at December 31, 2020:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
Current liabilities:					
Operating leases	\$11,942	\$11,934	\$5,738	\$1,406	\$4,277
Finance leases	\$2,660	\$3,821	\$1,644	\$686	\$1,327
Non-current liabilities:					
Operating leases	\$43,914	\$31,260	\$10,867	\$3,819	\$10,469
Finance leases	\$9,788	\$12,603	\$5,808	\$2,741	\$4,392

The following information contains the weighted average remaining lease term in years and the weighted average discount rate for the operating and finance leases of the Registrant Subsidiaries at December 31, 2021:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
Weighted average remaining lease terms:					
Operating leases	5.13	4.65	5.36	5.35	3.94
Finance leases	5.89	5.57	5.63	5.94	5.97
Weighted average discount rate:					
Operating leases	3.10	2.93	3.00	2.99	3.04
Finance leases	2.80	3.08	2.87	3.03	2.79

The following information contains the weighted average remaining lease term in years and the weighted average discount rate for the operating and finance leases of the Registrant Subsidiaries at December 31, 2020:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
Weighted average remaining lease terms:					
Operating leases	5.74	4.72	5.30	5.78	4.30
Finance leases	5.60	5.20	5.44	5.69	5.39
Weighted average discount rate:					
Operating leases	3.34	3.11	3.43	3.09	3.07
Finance leases	3.18	3.33	3.22	3.35	3.22

Maturity of the lease liabilities for the Registrant Subsidiaries as of December 31, 2021 are as follows:

Operating Leases

Year	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
2022	\$14,180	\$13,706	\$6,280	\$1,682	\$4,888
2023	12,713	11,791	4,181	1,441	4,449
2024	11,150	9,618	3,174	1,182	3,427
2025	9,292	6,694	2,168	773	1,933
2026	7,314	4,081	827	398	771
Years thereafter	5,892	3,574	1,924	601	423
Minimum lease payments	60,541	49,464	18,554	6,077	15,891
Less: amount representing interest	4,425	3,013	1,711	592	898
Present value of net minimum lease payments	\$56,116	\$46,451	\$16,843	\$5,485	\$14,993

Finance Leases

Year	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
2022	\$3,319	\$4,481	\$2,054	\$854	\$1,637
2023	3,100	4,231	1,971	814	1,532
2024	2,791	3,671	1,783	712	1,382
2025	2,449	3,122	1,529	621	1,256
2026	2,018	2,367	1,202	545	1,016
Years thereafter	2,477	2,613	1,220	673	1,296
Minimum lease payments	16,154	20,485	9,750	4,710	9,110

Minimum lease payments	2021	2020	2019	2018	2017
Less: amount representing interest	1,111	1,478	645	196	536
Present value of net minimum lease payments	\$15,043	\$19,007	\$9,114	\$4,023	\$7,583

In allocating consideration in lease contracts to the lease and non-lease components, Entergy and the Registrant Subsidiaries have made the accounting policy election to combine lease and non-lease components related to fleet vehicles used in operations, fuel storage agreements, and purchased power agreements and to allocate the contract consideration to both lease and non-lease components for real estate leases.

NOTE 11. RETIREMENT, OTHER POSTRETIREMENT BENEFITS, AND DEFINED CONTRIBUTION PLANS

Qualified Pension Plans

Entergy has eight defined benefit qualified pension plans. The Entergy Corporation Retirement Plan for Non-Bargaining Employees (Non-Bargaining Plan I), the Entergy Corporation Retirement Plan for Bargaining Employees (Bargaining Plan I), the Entergy Corporation Retirement Plan II for Non-Bargaining Employees (Non-Bargaining Plan II), the Entergy Corporation Retirement Plan III for Bargaining Employees, the Entergy Corporation Retirement Plan IV for Bargaining Employees are non-contributory final average pay plans that provide pension benefits based on employees' credited service and compensation during employment. Non-bargaining employees whose most recent date of hire is after June 30, 2014 and before January 1, 2021 do not participate in a final average pay plan, but instead participate in the Entergy Corporation Cash Balance Plan for Non-Bargaining Employees (Non-Bargaining Cash Balance Plan). Effective January 1, 2021, the Non-Bargaining Cash Balance Plan was closed to non-bargaining employees whose most recent date of hire is after December 31, 2020, who instead may be eligible to participate in, and receive a discretionary employer contribution under, the Savings Plan of Entergy Corporation and Subsidiaries VIII, an Entergy-sponsored tax-qualified defined contribution plan that includes a 401(k) feature. Certain bargaining employees whose most recent date of hire is after June 30, 2014, or such later date provided for in their applicable collective bargaining agreements, participate in the Entergy Corporation Cash Balance Plan for Bargaining Employees (Bargaining Cash Balance Plan). Effective January 1, 2021, the Bargaining Cash Balance Plan was amended to close participation in the plan to those bargaining employees whose most recent hire date is after December 31, 2020 or such later date provided for in their applicable collective bargaining agreements. The Registrant Subsidiaries participate in these four plans: Non-Bargaining Plan I, Bargaining Plan I, Non-Bargaining Cash Balance Plan, and Bargaining Cash Balance Plan. Effective January 1, 2022, the Non-Bargaining Cash Balance Plan was merged with and into Non-Bargaining Plan I.

The assets of the six final average pay defined benefit qualified pension plans are held in a master trust established by Entergy, and the assets of the two cash balance pension plans are held in a second master trust established by Entergy. Each pension plan has an undivided beneficial interest in each of the investment accounts in its respective master trust that is maintained by a trustee. Use of the master trusts permits the commingling of the trust assets of the pension plans of Entergy Corporation and its Registrant Subsidiaries for investment and administrative purposes. Although assets in the master trusts are commingled, the trustee maintains supporting records for the purpose of allocating the trust level equity in net earnings (loss) and the administrative expenses of the investment accounts in each trust to the various participating pension plans in that particular trust. The fair value of the trusts' assets is determined by the trustee and certain investment managers. For each trust, the trustee calculates a daily earnings factor, including realized and unrealized gains or losses, collected and accrued income, and administrative expenses, and allocates earnings to each plan in the master trusts on a pro rata basis. Effective January 1, 2022, the assets of the remaining cash balance pension plan held in a second master trust were merged with and into a master trust that holds the assets of the six final average pay defined benefit qualified pension plans.

Within each pension plan, the record of each Registrant Subsidiary's beneficial interest in the plan assets is maintained by the plan's actuary and is updated quarterly. Assets for each Registrant Subsidiary are increased for investment net income and contributions, and are decreased for benefit payments. A plan's investment net income/loss (i.e. interest and dividends, realized and unrealized gains and losses and expenses) is allocated to the Registrant Subsidiaries participating in that plan based on the value of assets for each Registrant Subsidiary at the beginning of the quarter adjusted for contributions and benefit payments made during the quarter.

Entergy Corporation and its subsidiaries fund pension plans in an amount not less than the minimum required contribution under the Employee Retirement Income Security Act of 1974, as amended, and the Internal Revenue Code of 1986, as amended. The assets of the plans include common and preferred stocks, fixed-income securities, interest in a money market fund, and insurance contracts. The Registrant Subsidiaries' pension costs are recovered from customers as a component of cost of service in each of their respective jurisdictions.

Components of Qualified Net Pension Cost and Other Amounts Recognized as a Regulatory Asset and/or Accumulated Other Comprehensive Income (AOICI)

The Registrant Subsidiaries' total 2021, 2020, and 2019 qualified pension costs and amounts recognized as a regulatory asset and/or other comprehensive income, including amounts capitalized, for their employees included the following components:

	2021	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
		(In Thousands)					
Net periodic pension cost:							
Service cost - benefits earned during the period		\$28,632	\$38,271	\$9,070	\$3,038	\$6,921	\$8,851
Interest cost on projected benefit obligation		35,683	39,740	10,446	4,392	8,381	9,087
Expected return on assets		(78,368)	(89,821)	(22,407)	(10,598)	(21,158)	(19,254)
Recognized net loss		69,290	67,015	20,007	7,596	12,676	18,404
Settlement charges		37,682	61,945	16,710	5,431	11,797	12,260
Net pension cost		\$92,919	\$117,150	\$33,826	\$9,859	\$18,617	\$29,348
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOICI (before tax)							
Arising this period:							
Net gain		(\$96,066)	(\$89,534)	(\$29,675)	(\$16,159)	(\$18,217)	(\$27,617)
Amounts reclassified from regulatory asset and/or AOICI to net periodic pension cost in the current year:							
Amortization of net loss		(69,290)	(67,015)	(20,007)	(7,596)	(12,676)	(18,404)
Settlement charge		(37,682)	(61,945)	(16,710)	(5,431)	(11,797)	(12,260)
Total		(\$203,038)	(\$218,494)	(\$66,392)	(\$29,186)	(\$42,690)	(\$58,281)
Total recognized as net periodic pension cost, regulatory asset, and/or AOICI (before tax)		(\$110,119)	(\$101,344)	(\$32,566)	(\$19,327)	(\$24,073)	(\$28,933)
	2020	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
		(In Thousands)					
Net periodic pension cost:							
Service cost - benefits earned during the period		\$26,329	\$35,158	\$8,060	\$2,654	\$6,116	\$7,883
Interest cost on projected benefit obligation		44,165	50,432	12,922	5,825	10,731	11,006
Expected return on assets		(78,187)	(89,691)	(23,147)	(10,509)	(21,951)	(18,757)
Recognized net loss		68,338	66,640	18,983	8,018	13,173	17,104
Settlement charges		21,078	8,109	3,366	—	4,289	105
Net pension cost		\$81,723	\$70,648	\$20,184	\$5,988	\$12,358	\$17,341
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOICI (before tax)							
Arising this period:							
Net loss		\$106,178	\$90,064	\$36,899	\$8,148	\$13,379	\$35,403
Amounts reclassified from regulatory asset and/or AOICI to net periodic pension cost in the current year:							
Amortization of net loss		(69,713)	(68,248)	(19,393)	(8,213)	(13,564)	(17,434)
Settlement charge		(21,078)	(8,109)	(3,366)	—	(4,289)	(105)
Total		\$15,387	\$13,707	\$14,140	(\$65)	(\$4,474)	\$17,864
Total recognized as net periodic pension cost, regulatory asset, and/or AOICI (before tax)		\$97,110	\$84,355	\$34,324	\$5,923	\$7,884	\$35,205
	2019	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
		(In Thousands)					
Net periodic pension cost:							
Service cost - benefits earned during the period		\$21,043	\$29,137	\$6,516	\$2,274	\$5,401	\$6,199
Interest cost on projected benefit obligation		56,701	63,529	16,272	7,495	14,451	13,456
Expected return on assets		(80,705)	(90,607)	(23,873)	(10,785)	(23,447)	(18,710)
Recognized net loss		47,361	46,571	12,416	6,117	9,335	11,400
Net pension cost		\$44,400	\$48,630	\$11,331	\$5,101	\$5,740	\$12,345
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOICI (before tax)							
Arising this period:							

During this period:							
Net loss		\$118,898	\$99,346	\$41,088	\$6,531	\$10,869	\$36,711
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:							
Amortization of net loss		(47,361)	(46,571)	(12,416)	(6,117)	(9,335)	(11,400)
Total		\$71,537	\$52,775	\$28,672	\$414	\$1,534	\$25,311
Total recognized as net periodic pension cost, regulatory asset, and/or AOCI (before tax)		\$115,937	\$101,405	\$40,003	\$5,515	\$7,274	\$37,656

Qualified Pension Obligations, Plan Assets, Funded Status, Amounts Recognized in the Balance Sheet

Qualified pension obligations, plan assets, funded status, amounts recognized in the Balance Sheets for the Registrant Subsidiaries as of December 31, 2021 and 2020 are as follows:

2021	Energy Arkansas	Energy Louisiana	Energy Mississippi	Energy New Orleans	Energy Texas	System Energy
Change in Projected Benefit Obligation (PBO)						
Balance at January 1	\$1,739,382	\$1,927,271	\$510,109	\$220,287	\$410,664	\$441,148
Service cost	28,632	38,271	9,070	3,038	6,921	8,851
Interest cost	35,683	39,740	10,446	4,392	8,381	9,087
Actuarial gain	(41,227)	(28,439)	(14,831)	(9,118)	(3,971)	(14,746)
Benefits paid (a)	(183,124)	(240,447)	(65,936)	(23,219)	(50,193)	(49,546)
Balance at December 31	\$1,579,346	\$1,736,396	\$448,858	\$195,380	\$371,802	\$394,794
Change in Plan Assets						
Fair value of assets at January 1	\$1,285,856	\$1,476,306	\$371,394	\$172,551	\$349,748	\$310,818
Actual return on plan assets	133,207	150,917	37,251	17,639	35,405	32,125
Employer contributions	66,649	59,882	13,715	5,395	6,955	18,663
Benefits paid (a)	(183,124)	(240,447)	(65,936)	(23,219)	(50,193)	(49,546)
Fair value of assets at December 31	\$1,302,588	\$1,446,658	\$356,424	\$172,366	\$341,915	\$312,060
Funded status	(\$276,758)	(\$289,738)	(\$92,434)	(\$23,014)	(\$29,887)	(\$82,734)
Amounts recognized in the balance sheet (funded status)						
Non-current liabilities	(\$276,758)	(\$289,738)	(\$92,434)	(\$23,014)	(\$29,887)	(\$82,734)
Amounts recognized as regulatory asset						
Net loss	\$612,963	\$556,345	\$173,511	\$62,805	\$113,790	\$153,782
Amounts recognized as AOCI (before tax)						
Net loss	\$—	\$23,181	\$—	\$—	\$—	\$—

(a) Including settlement lump sum benefit payments of (\$104.4) million at Entergy Arkansas, (\$166.6) million at Entergy Louisiana, (\$45.7) million at Entergy Mississippi, (\$14.3) million at Entergy New Orleans, (\$31.9) million at Entergy Texas, and (\$33) million at System Energy.

2020	Energy Arkansas	Energy Louisiana	Energy Mississippi	Energy New Orleans	Energy Texas	System Energy
Change in Projected Benefit Obligation (PBO)						
Balance at January 1	\$1,615,084	\$1,784,474	\$471,510	\$206,962	\$396,764	\$393,607
Service cost	26,329	35,158	8,060	2,654	6,116	7,883
Interest cost	44,165	50,432	12,922	5,825	10,731	11,006
Actuarial loss	196,755	196,032	62,564	20,535	37,579	57,574
Benefits paid (a)	(142,951)	(138,825)	(44,947)	(15,689)	(40,526)	(28,922)
Balance at December 31	\$1,739,382	\$1,927,271	\$510,109	\$220,287	\$410,664	\$441,148
Change in Plan Assets						
Fair value of assets at January 1	\$1,200,035	\$1,364,030	\$354,928	\$160,777	\$339,126	\$282,668
Actual return on plan assets	168,764	195,658	48,812	22,896	46,151	40,927
Employer contributions	60,008	55,443	12,601	4,567	4,997	16,145
Benefits paid (a)	(142,951)	(138,825)	(44,947)	(15,689)	(40,526)	(28,922)
Fair value of assets at December 31	\$1,285,856	\$1,476,306	\$371,394	\$172,551	\$349,748	\$310,818
Funded status	(\$453,526)	(\$450,965)	(\$138,715)	(\$47,736)	(\$60,916)	(\$130,330)
Amounts recognized in the balance sheet (funded status)						
Non-current liabilities	(\$453,526)	(\$450,965)	(\$138,715)	(\$47,736)	(\$60,916)	(\$130,330)
Amounts recognized as regulatory asset						
Net loss	\$816,002	\$766,099	\$239,904	\$91,991	\$156,480	\$212,062
Amounts recognized as AOCI (before tax)						
Net loss	\$—	\$31,921	\$—	\$—	\$—	\$—

(a) Including settlement lump sum benefit payments of (\$48.4) million at Entergy Arkansas, (\$18.6) million at Entergy Louisiana, (\$7.7) million at Entergy Mississippi, (\$9.8) million at Entergy Texas, and (\$236) thousand at System Energy.

The qualified pension plans incurred actuarial gains during 2021 primarily due to a rise in bond yields that resulted in increases to the discount rates used to develop the benefit obligations and an actual return on assets exceeding the expected return on assets for 2021. The qualified pension plans incurred actuarial losses during 2020 primarily due to a fall in bond yields that resulted in decreases to the discount rates used to develop the benefit obligations. These losses were partially offset by gains resulting from the actual return on assets exceeding the expected return on assets for 2020.

Accumulated Pension Benefit Obligation

The qualified pension accumulated benefit obligation for each of the Registrant Subsidiaries for their employees as of December 31, 2021 and 2020 was as follows:

	December 31,	
	2021	2020
	(In Thousands)	
Entergy Arkansas	\$1,463,966	\$1,617,858
Entergy Louisiana	\$1,574,273	\$1,753,980
Entergy Mississippi	\$407,851	\$466,497
Entergy New Orleans	\$178,010	\$201,159
Entergy Texas	\$342,441	\$379,050
System Energy	\$366,920	\$410,296

Other Postretirement Benefits

Entergy also currently offers retiree medical, dental, vision, and life insurance benefits (other postretirement benefits) for eligible retired employees. Employees who commenced employment before July 1, 2014 and who satisfy certain eligibility requirements (including retiring from Entergy after a certain age and/or years of service with Entergy and immediately commencing their Entergy pension benefit), may become eligible for other postretirement benefits.

In March 2020, Entergy announced changes to its other postretirement benefits. Effective January 1, 2021, certain retired, former non-bargaining employees age 65 and older who are eligible for Entergy-sponsored retiree welfare benefits, and their eligible spouses who are age 65 and older (collectively, Medicare-eligible participants), will be eligible to participate in a new Entergy-sponsored retiree health plan, and will no longer be eligible for retiree coverage under the Entergy Corporation Companies' Benefits Plus Medical, Dental and Vision Plans. Under the new Entergy retiree health plan, Medicare-eligible participants will be eligible to participate in a health reimbursement arrangement which they may use towards the purchase of various types of qualified insurance offered through a Medicare exchange provider and for other qualified medical expenses. In accordance with accounting standards, the effects of this change are reflected in the December 31, 2020 other postretirement obligation. The changes affecting active bargaining unit employees will be negotiated with the unions prior to implementation, where necessary, and to the extent required by law.

Effective January 1, 1993, Entergy adopted an accounting standard requiring a change from a cash method to an accrual method of accounting for postretirement benefits other than pensions. Entergy Arkansas, Entergy Mississippi, Entergy New Orleans, and Entergy Texas have received regulatory approval to recover accrued other postretirement benefit costs through rates. The LPSC ordered Entergy Louisiana to continue the use of the pay-as-you-go method for ratemaking purposes for postretirement benefits other than pensions. However, the LPSC retains the flexibility to examine individual companies' accounting for other postretirement benefits to determine if special exceptions to this order are warranted. Pursuant to regulatory directives, Entergy Arkansas, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy contribute the other postretirement benefit costs collected in rates into external trusts. System Energy is funding, on behalf of Entergy Operations, other postretirement benefits associated with Grand Gulf.

Trust assets contributed by participating Registrant Subsidiaries are in master trusts, established by Entergy Corporation and maintained by a trustee. Each participating Registrant Subsidiary holds a beneficial interest in the trusts' assets. The assets in the master trusts are commingled for investment and administrative purposes. Although assets are commingled, supporting records are maintained for the purpose of allocating the beneficial interest in net earnings/(losses) and the administrative expenses of the investment accounts to the various participating plans and participating Registrant Subsidiaries. Beneficial interest in an investment account's net income/(loss) is comprised of interest and dividends, realized and unrealized gains and losses, and expenses. Beneficial interest from these investments is allocated to the plans and participating Registrant Subsidiary based on their portion of net assets in the pooled accounts.

Components of Net Other Postretirement Benefit Cost and Other Amounts Recognized as a Regulatory Asset and/or AOCI

Total 2021, 2020, and 2019 other postretirement benefit costs of the Registrant Subsidiaries, including amounts capitalized and deferred, for their employees included the following components:

	2021	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
Other postretirement costs:							
Service cost - benefits earned during the period		\$4,135	\$6,174	\$1,448	\$437	\$1,384	\$1,340
Interest cost on APBO		3,726	4,520	1,110	521	1,269	878
Expected return on assets		(18,020)	—	(5,536)	(5,750)	(10,192)	(3,156)
Amortization of prior service credit		(1,121)	(4,920)	(1,775)	(916)	(3,742)	(436)
Recognized net (gain)/ loss		196	(364)	76	(712)	398	61
Net other postretirement benefit (income)/cost		(\$11,084)	\$5,410	(\$4,677)	(\$6,420)	(\$10,883)	(\$1,313)
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Prior service cost/(credit) for the period		(\$85)	\$357	\$—	\$—	(\$3,776)	\$69
Net (gain)/loss		\$9,956	(\$2,367)	(\$2,823)	(\$3,330)	\$939	\$210
Amounts reclassified from regulatory asset and/or AOCI to net periodic benefit cost in the current year:							
Amortization of prior service credit		1,121	4,920	1,775	916	3,742	436
Amortization of net (gain)/loss		(196)	364	(76)	712	(398)	(61)
Total		\$10,796	\$3,274	(\$1,124)	(\$1,702)	\$507	\$654
Total recognized as net periodic other postretirement (income)/cost, regulatory asset, and/or AOCI (before tax)		(\$288)	\$8,684	(\$5,801)	(\$8,122)	(\$10,376)	(\$659)
	2020	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)			
Other postretirement costs:							
Service cost - benefits earned during the period		\$3,626	\$5,993	\$1,468	\$445	\$1,219	\$1,254
Interest cost on APBO		4,712	6,216	1,536	784	2,008	1,130
Expected return on assets		(17,104)	—	(5,167)	(5,382)	(9,643)	(2,958)
Amortization of prior service credit		(1,849)	(6,179)	(1,652)	(763)	(3,364)	(1,065)
Recognized net (gain)/loss		540	(447)	171	(13)	907	121
Net other postretirement benefit (income)/cost		(\$10,075)	\$5,583	(\$3,644)	(\$4,929)	(\$8,873)	(\$1,518)
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Prior service cost/(credit) for the period		\$12,320	(\$23,508)	(\$4,428)	(\$5,493)	(\$22,441)	(\$1,963)
Net (gain)/loss		\$2,245	\$8,744	(\$4,456)	(\$5,351)	(\$3,266)	\$58
Amounts reclassified from regulatory asset and/or AOCI to net periodic benefit cost in the current year:							
Amortization of prior service credit		1,849	6,179	1,652	763	3,364	1,065
Amortization of net (gain)/ loss		(540)	447	(171)	13	(907)	(121)
Total		\$15,874	(\$8,138)	(\$7,403)	(\$10,068)	(\$23,250)	(\$961)
Total recognized as net periodic other postretirement (income)/cost, regulatory asset, and/or AOCI (before tax)		\$5,799	(\$2,555)	(\$11,047)	(\$14,997)	(\$32,123)	(\$2,479)
	2019	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
				(In Thousands)			
Other postretirement costs:							
Service cost - benefits earned during the period		\$2,363	\$4,639	\$1,046	\$367	\$943	\$973
Interest cost on APBO		7,226	10,664	2,681	1,581	3,415	1,902
Expected return on assets		(15,962)	—	(4,794)	(4,947)	(9,103)	(2,788)
Amortization of prior service credit		(4,950)	(7,349)	(1,756)	(682)	(2,243)	(1,450)
Recognized net (gain)/loss		576	(695)	723	231	485	354
Net other postretirement benefit (income)/cost		(\$10,747)	\$7,259	(\$2,100)	(\$3,450)	(\$6,503)	(\$1,009)
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Net gain		(26,707)	(2,220)	(11,950)	(10,967)	(6,406)	(5,539)
Amounts reclassified from regulatory asset and/or AOCI to net periodic benefit cost in the current year:							

Amortization of prior service credit	4,950	7,349	1,756	682	2,243	1,450
Amortization of net (gain)/loss	(576)	695	(723)	(231)	(485)	(354)
Total	(\$22,333)	\$5,824	(\$10,917)	(\$10,516)	(\$4,648)	(\$4,443)
Total recognized as net periodic other postretirement (income)/cost, regulatory asset, and/or AOCI (before tax)	(\$33,080)	\$13,083	(\$13,017)	(\$13,966)	(\$11,151)	(\$5,452)

Other Postretirement Benefit Obligations, Plan Assets, Funded Status, and Amounts Not Yet Recognized and Recognized in the Balance Sheet

Other postretirement benefit obligations, plan assets, funded status, and amounts not yet recognized and recognized in the Balance Sheets of the Registrant Subsidiaries as of December 31, 2021 and 2020 are as follows:

2021	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)						
Change in APBO						
Balance at January 1	\$209,369	\$255,571	\$61,990	\$31,707	\$74,233	\$47,701
Service cost	4,135	6,174	1,448	437	1,384	1,340
Interest cost	3,726	4,520	1,110	521	1,269	878
Plan amendments	(85)	357	—	—	(3,776)	69
Plan participant contributions	5,637	5,186	1,386	403	1,491	1,353
Actuarial (gain)/loss	14,323	(2,367)	(1,335)	988	4,270	1,289
Benefits paid	(15,954)	(16,460)	(3,604)	(2,194)	(6,923)	(4,769)
Medicare Part D subsidy received	32	50	6	4	13	14
Balance at December 31	\$221,183	\$253,031	\$61,001	\$31,866	\$71,961	\$47,875
Change in Plan Assets						
Fair value of assets at January 1	\$304,192	\$—	\$93,475	\$102,734	\$174,096	\$52,619
Actual return on plan assets	22,387	—	7,024	10,068	13,523	4,235
Employer contributions	(767)	11,274	(393)	126	98	1,212
Plan participant contributions	5,637	5,186	1,386	403	1,491	1,353
Benefits paid	(15,954)	(16,460)	(3,604)	(2,194)	(6,923)	(4,769)
Fair value of assets at December 31	\$315,495	\$—	\$97,888	\$111,137	\$182,285	\$54,650
Funded status	\$94,312	(\$253,031)	\$36,887	\$79,271	\$110,324	\$6,775
Amounts recognized in the balance sheet						
Current liabilities	\$—	(\$15,839)	\$—	\$—	\$—	\$—
Non-current liabilities	94,312	(237,192)	36,887	79,271	110,324	6,775
Total funded status	\$94,312	(\$253,031)	\$36,887	\$79,271	\$110,324	\$6,775
Amounts recognized in regulatory asset						
Prior service cost/(credit)	\$8,691	\$—	(\$4,109)	(\$3,814)	(\$20,532)	(\$1,249)
Net (gain)/loss	(6,797)	—	(4,254)	2,571	2,967	—
	\$1,894	\$—	(\$8,363)	(\$19,817)	(\$17,961)	\$1,718
Amounts recognized in AOCI (before tax)						
Prior service credit	\$—	(\$16,967)	\$—	\$—	\$—	\$—
Net gain	—	(17,551)	—	—	—	—
	\$—	(\$34,518)	\$—	\$—	\$—	\$—
2020						
(In Thousands)						
Change in APBO						
Balance at January 1	\$185,744	\$274,175	\$65,979	\$38,460	\$94,742	\$47,348
Service cost	3,626	5,993	1,468	445	1,219	1,254
Interest cost	4,712	6,216	1,536	784	2,008	1,130
Plan amendments	12,320	(23,508)	(4,428)	(5,493)	(22,441)	(1,963)
Plan participant contributions	7,792	8,269	2,122	1,123	2,456	1,732
Actuarial (gain)/loss	18,257	8,744	684	(91)	5,952	3,025
Benefits paid	(23,141)	(24,395)	(5,382)	(3,530)	(9,721)	(4,851)
Medicare Part D subsidy received	59	77	11	9	18	26
Balance at December 31	\$209,369	\$255,571	\$61,990	\$31,707	\$74,233	\$47,701
Change in Plan Assets						
Fair value of assets at January 1	\$284,224	\$—	\$86,085	\$93,858	\$161,810	\$48,471
Actual return on plan assets	33,116	—	10,307	10,642	18,861	5,925
Employer contributions	2,201	16,126	343	641	690	1,342
Plan participant contributions	7,792	8,269	2,122	1,123	2,456	1,732
Benefits paid	(23,141)	(24,395)	(5,382)	(3,530)	(9,721)	(4,851)
Fair value of assets at December 31	\$304,192	\$—	\$93,475	\$102,734	\$174,096	\$52,619
Funded status	\$94,823	(\$255,571)	\$31,485	\$71,027	\$99,863	\$4,918
Amounts recognized in the balance sheet						
Current liabilities	\$—	(\$15,580)	\$—	\$—	\$—	\$—
Non-current liabilities	94,823	(239,991)	31,485	71,027	99,863	4,918
Total funded status	\$94,823	(\$255,571)	\$31,485	\$71,027	\$99,863	\$4,918
Amounts recognized in regulatory asset						
Prior service cost/(credit)	\$7,655	\$—	(\$5,884)	(\$4,730)	(\$20,498)	(\$1,754)
Net (gain)/loss	(16,557)	—	(1,355)	(13,385)	2,030	2,818
	(\$8,902)	\$—	(\$7,239)	(\$18,115)	(\$18,468)	\$1,064
Amounts recognized in AOCI (before tax)						
Prior service credit	\$—	(\$22,244)	\$—	\$—	\$—	\$—
Net gain	—	(15,548)	—	—	—	—
	\$—	(\$37,792)	\$—	\$—	\$—	\$—

The other postretirement plans incurred actuarial losses during 2021 primarily due to a reduction in the projected Employer Group Waiver Plan (EGWP) revenue and updated census data. These losses were partially offset by gains resulting from the actual return on assets exceeding the expected return on assets for 2021 and a rise in bond yields that resulted in increases to the discount rates used to develop the benefit obligations. The other postretirement plans incurred actuarial losses during 2020 primarily due to a reduction in the projected EGWP revenue and a fall in bond yields that resulted in decreases to the discount rates used to develop the benefit obligations. These losses were partially offset by gains resulting from the actual return on assets exceeding the expected return on assets for 2020, an update to the latest mortality projection scale MP-2020, and favorable claims experience.

Non-Qualified Pension Plans

Entergy also sponsors non-qualified, non-contributory defined benefit pension plans that provide benefits to certain key employees.

The following Registrant Subsidiaries participate in Entergy's non-qualified, non-contributory defined benefit pension plans that provide benefits to certain key employees. The net periodic pension cost for their employees for the non-qualified plans for 2021, 2020, and 2019, was as follows:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
2021	\$343	\$307	\$365	\$30	\$615
2020	\$333	\$148	\$359	\$31	\$469
2019	\$275	\$159	\$326	\$20	\$481

Included in the 2021 net periodic pension cost above are settlement charges of \$155 thousand and \$172 thousand for Entergy Louisiana and Entergy Texas, respectively, related to the lump sum benefits paid out of the plan. Included in the 2019 net periodic pension cost above are settlement charges of \$40 thousand for Entergy Mississippi related to the lump sum benefits paid out of the plan. In 2020 there were no settlement charges related to the payment of lump sum benefits out of the plan.

The projected benefit obligation for their employees for the non-qualified plans as of December 31, 2021 and 2020 was as follows:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
2021	\$2,875	\$1,469	\$3,708	\$1,069	\$7,462
2020	\$3,197	\$1,965	\$3,852	\$247	\$8,475

The accumulated benefit obligation for their employees for the non-qualified plans as of December 31, 2021 and 2020 was as follows:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)				
2021	\$2,482	\$1,445	\$3,377	\$738	\$7,355
2020	\$2,626	\$1,802	\$3,345	\$240	\$7,949

The following amounts were recorded on the balance sheet as of December 31, 2021 and 2020:

	2021	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)					
Current liabilities		(\$248)	(\$186)	(\$190)	(\$31)	(\$3,080)
Non-current liabilities		(2,627)	(1,283)	(3,518)	(1,039)	(4,382)
Total funded status		(\$2,875)	(\$1,469)	(\$3,708)	(\$1,070)	(\$7,462)
Regulatory asset/(liability)		\$1,059	\$233	\$1,368	\$251	(\$706)
Accumulated other comprehensive income (before taxes)		\$—	\$10	\$—	\$—	\$—
	2020	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)					
Current liabilities		(\$218)	(\$193)	(\$181)	(\$17)	(\$633)
Non-current liabilities		(2,979)	(1,772)	(3,671)	(230)	(7,842)
Total funded status		(\$3,197)	(\$1,965)	(\$3,852)	(\$247)	(\$8,475)
Regulatory asset/(liability)		\$1,535	\$424	\$1,757	(\$558)	\$147
Accumulated other comprehensive income (before taxes)		\$—	\$18	\$—	\$—	\$—

The non-qualified pension plans incurred actuarial losses during 2021 primarily due to differences in recent retirement and lump sum experience relative to actuarial assumptions. The non-qualified pension plans incurred actuarial losses during 2020 primarily due to a fall in bond yields that resulted in decreases to the discount rates used to develop the benefit obligations.

Accounting for Pension and Other Postretirement Benefits

Accounting standards require an employer to recognize in its balance sheet the funded status of its benefit plans. This is measured as the difference between plan assets at fair value and the benefit obligation. Entergy uses a December 31 measurement date for its pension and other postretirement plans. Employers are to record previously unrecognized gains and losses, prior service costs, and any remaining transition asset or obligation (that resulted from adopting prior pension and other postretirement benefits accounting standards) as comprehensive income and/or as a regulatory asset reflective of the recovery mechanism for pension and other postretirement benefit costs in the Registrant Subsidiaries' respective regulatory jurisdictions. For the portion of Entergy Louisiana that is not regulated, the unrecognized prior service cost, gains and losses, and transition asset/obligation for its pension and other postretirement benefit obligations are recorded as other comprehensive income. Entergy Louisiana recovers other postretirement benefit costs on a pay-as-you-go basis and records the unrecognized prior service cost, gains and losses, and transition obligation for its other postretirement benefit obligation as other comprehensive income. Accounting standards also require that changes in the funded status be recorded as other comprehensive income and/or a regulatory asset in the period in which the changes occur.

With regard to pension and other postretirement costs, Entergy calculates the expected return on pension and other postretirement benefit plan assets by multiplying the long-term expected rate of return on assets by the market-related value (MRV) of plan assets. In general, Entergy determines the MRV of its pension plan assets by calculating a value that uses a 20-quarter phase-in of the difference between actual and expected returns and for its other postretirement benefit plan assets Entergy generally uses fair value.

In accordance with ASU No. 2017-07, "Compensation - Retirement Benefits (Topic 715): Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost", the other components of net benefit cost are required to be presented in the income statement separately from the service cost component and outside a subtotal of income from operations and are presented by Entergy in miscellaneous - net in other income.

Qualified Pension Settlement Cost

Year-to-date lump sum benefit payments from the Entergy Corporation Retirement Plan for Bargaining Employees and the Entergy Corporation Retirement Plan for Non-Bargaining Employees exceeded the sum of the Plans' 2021 service and interest cost, resulting in settlement costs. In accordance with accounting standards, settlement accounting requires immediate recognition of the portion of previously unrecognized losses associated with the settled portion of the plans' pension liability. Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Entergy participate in one or both of the Entergy Corporation Retirement Plan for Bargaining Employees and the Entergy Corporation Retirement Plan for Non-Bargaining employees and incurred settlement costs. Similar to other pension costs, the settlement costs were included with employee labor costs and charged to expense and capital in the same manner that labor costs were charged. Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans received regulatory approval to defer the expense portion of the settlement costs, with future amortization of the deferred settlement expense over the period in which the expense otherwise would be recorded had the immediate recognition not occurred.

Qualified Pension and Other Postretirement Plans' Assets

The Plan Administrator's trust asset investment strategy is to invest the assets in a manner whereby long-term earnings on the assets (plus cash contributions) provide adequate funding for retiree benefit payments. The mix of assets is based on an optimization study that identifies asset allocation targets in order to achieve the maximum return for an acceptable level of risk, while minimizing the expected contributions and pension and postretirement expense.

In the optimization studies, the Plan Administrator formulates assumptions about characteristics, such as expected asset class investment returns, volatility (risk), and correlation coefficients among the various asset classes. The future market assumptions used in the optimization study are determined by examining historical market characteristics of the various asset classes and making adjustments to reflect future conditions expected to prevail over the study period.

The target asset allocation for pension adjusts dynamically based on the pension plans' funded status. The current targets are shown below. The expectation is that the allocation to fixed income securities will increase as the pension plans' funded status increases. The following ranges were established to produce an acceptable,

economically efficient plan to manage around the targets.

For postretirement assets the target and range asset allocations (as shown below) reflect recommendations made in the latest optimization study. The target asset allocations for postretirement assets adjust dynamically based on the funded status of each sub-account within each trust. The current weighted average targets shown below represent the aggregate of all targets for all sub-accounts within all trusts.

Entergy's qualified pension and postretirement weighted-average asset allocations by asset category at December 31, 2021 and 2020 and the target asset allocation and ranges for 2021 are as follows:

Pension Asset Allocation	Target		Range		Actual 2021	Actual 2020
			to			
Domestic Equity Securities	39%	32%	to	46%	40%	38%
International Equity Securities	19%	15%	to	23%	20%	19%
Fixed Income Securities	42%	39%	to	45%	40%	42%
Other	0%	0%	to	10%	0%	1%

Postretirement Asset Allocation	Non-Taxable and Taxable					
	Target	Range		Actual 2021	Actual 2020	
		to				
Domestic Equity Securities	25%	20%	to	30%	28%	29%
International Equity Securities	17%	12%	to	22%	17%	18%
Fixed Income Securities	58%	53%	to	63%	55%	53%
Other	0%	0%	to	5%	0%	0%

In determining its expected long-term rate of return on plan assets used in the calculation of benefit plan costs, Entergy reviews past performance, current and expected future asset allocations, and capital market assumptions of its investment consultant and some investment managers.

The expected long-term rate of return for the qualified pension plans' assets is based primarily on the geometric average of the historical annual performance of a representative portfolio weighted by the target asset allocation defined in the table above, along with other indications of expected return on assets. The time period reflected is a long-dated period spanning several decades.

The expected long-term rate of return for the non-taxable postretirement trust assets is determined using the same methodology described above for pension assets, but the aggregate asset allocation specific to the non-taxable postretirement assets is used.

For the taxable postretirement trust assets, the investment allocation includes tax-exempt fixed income securities. This asset allocation, in combination with the same methodology employed to determine the expected return for other postretirement assets (as described above), and with a modification to reflect applicable taxes, is used to produce the expected long-term rate of return for taxable postretirement trust assets.

Concentrations of Credit Risk

Entergy's investment guidelines mandate the avoidance of risk concentrations. Types of concentrations specified to be avoided include, but are not limited to, investment concentrations in a single entity, type of industry, foreign country, geographic area and individual security issuance. As of December 31, 2021, all investment managers and assets were materially in compliance with the approved investment guidelines, therefore there were no significant concentrations (defined as greater than 10 percent of plan assets) of credit risk in Entergy's pension and other postretirement benefit plan assets.

Fair Value Measurements

Accounting standards provide the framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements).

The three levels of the fair value hierarchy are described below:

- Level 1 - Level 1 inputs are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access at the measurement date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 - Level 2 inputs are inputs other than quoted prices included in Level 1 that are, either directly or indirectly, observable for the asset or liability at the measurement date. Assets are valued based on prices derived by an independent party that uses inputs such as benchmark yields, reported trades, broker/dealer quotes, and issuer spreads. Prices are reviewed and can be challenged with the independent parties and/or overridden if it is believed such would be more reflective of fair value. Level 2 inputs include the following:
 - quoted prices for similar assets or liabilities in active markets;
 - quoted prices for identical assets or liabilities in inactive markets;
 - inputs other than quoted prices that are observable for the asset or liability; or
 - inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If an asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

- Level 3 - Level 3 refers to securities valued based on significant unobservable inputs.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The following tables set forth by level within the fair value hierarchy, measured at fair value on a recurring basis at December 31, 2021, and December 31, 2020, a summary of the investments held in the master trusts for Entergy's qualified pension and other postretirement plans in which the Registrant Subsidiaries participate.

Qualified Defined Benefit Pension Plan Trusts

2021	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				
Corporate stocks:				
Preferred	\$16,231 (b)	\$—	\$—	\$16,231
Common	1,001,169 (b)	—	—	1,001,169
Common collective trusts (c)				3,123,111
Fixed income securities:				
U.S. Government securities	—	627,148 (a)	—	627,148
Corporate debt instruments	—	966,616 (a)	—	966,616
Registered investment companies (e)	92,347 (d)	3,004 (d)	—	1,129,070
Other	—	68,886 (f)	—	68,886
Other:				
Insurance company general account (unallocated contracts)	—	5,961 (g)	—	5,961
Total investments	\$1,109,747	\$1,671,615	\$—	\$6,938,192
Cash				123,153
Other pending transactions				11,125
Less: Other postretirement assets included in total investments				(79,360)
Total fair value of qualified pension assets				\$6,993,110

2020	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				

Corporate stocks:				
Preferred	\$15,756 (b)	\$—	\$—	\$15,756
Common	1,031,213 (b)	—	—	1,031,213
Common collective trusts (c)				2,958,767
Fixed income securities:				
U.S. Government securities	—	731,319 (a)	—	731,319
Corporate debt instruments	—	1,029,370 (a)	—	1,029,370
Registered investment companies (e)	81,800 (d)	3,076 (d)	—	1,128,107
Other	156 (f)	56,323 (f)	—	56,479
Other:				
Insurance company general account (unallocated contracts)	—	6,253 (g)	—	6,253
Total investments	<u>\$1,128,925</u>	<u>\$1,826,341</u>	<u>\$—</u>	<u>\$6,957,264</u>
Cash				2,316
Other pending transactions				(29,121)
Less: Other postretirement assets included in total investments				(76,033)
Total fair value of qualified pension assets				<u>\$6,854,426</u>

Other	Postretirement			Trusts	
	2021	Level 1	Level 2		Level 3
					(In Thousands)
Equity securities:					
Common collective trust (c)					\$312,594
Fixed income securities:					
U.S. Government securities	62,240	(b)	89,951	(a)	152,191
Corporate debt instruments	—		152,562	(a)	152,562
Registered investment companies	28,450	(d)	—	—	28,450
Other	—		72,059	(f)	72,059
Total investments	<u>\$90,690</u>		<u>\$314,572</u>	<u>\$—</u>	<u>\$717,856</u>
Other pending transactions					(25,897)
Plus: Other postretirement assets included in the investments of the qualified pension trust					79,360
Total fair value of other postretirement assets					<u>\$771,319</u>

Other	Postretirement			Trusts	
	2020	Level 1	Level 2		Level 3
					(In Thousands)
Equity securities:					
Common collective trust (c)					\$315,191
Fixed income securities:					
U.S. Government securities	46,498	(b)	97,604	(a)	144,102
Corporate debt instruments	—		147,287	(a)	147,287
Registered investment companies	16,965	(d)	—	—	16,965
Other	—		60,219	(f)	60,219
Total investments	<u>\$63,463</u>		<u>\$305,110</u>	<u>\$—</u>	<u>\$683,764</u>
Other pending transactions					(21,931)
Plus: Other postretirement assets included in the investments of the qualified pension trust					76,033
Total fair value of other postretirement assets					<u>\$737,866</u>

- Certain fixed income debt securities (corporate, government, and securitized) are stated at fair value as determined by broker quotes.
- Common stocks, certain preferred stocks, and certain fixed income debt securities (government) are stated at fair value determined by quoted market prices.
- The common collective trusts hold investments in accordance with stated objectives. The investment strategy of the trusts is to capture the growth potential of equity markets by replicating the performance of a specified index. Net asset value per share of common collective trusts estimate fair value. Common collective trusts are not publicly quoted and are valued by the fund administrators using net asset value as a practical expedient. Accordingly, these funds are not assigned a level in the fair value table, but are included in the total.
- Registered investment companies are money market mutual funds with a stable net asset value of one dollar per share. Registered investment companies may hold investments in domestic and international bond markets or domestic equities and estimate fair value using net asset value per share.
- Certain of these registered investment companies are not publicly quoted and are valued by the fund administrators using net asset value as a practical expedient. Accordingly, these funds are not assigned a level in the fair value table, but are included in the total.
- The other remaining assets are U.S. municipal and foreign government bonds stated at fair value as determined by broker quotes and quoted market values.
- The unallocated insurance contract investments are recorded at contract value, which approximates fair value. The contract value represents contributions made under the contract, plus interest, less funds used to pay benefits and contract expenses, and less distributions to the master trust.

Estimated Future Benefit Payments

Based upon the same assumptions, Entergy expects that benefits to be paid and the Medicare Part D subsidies to be received over the next ten years for the Registrant Subsidiaries for their employees will be as follows:							
	Estimated Future Qualified Pension Benefits Payments	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
							(In Thousands)
Year(s)							
2022		\$107,542	\$120,365	\$33,459	\$13,992	\$31,134	\$26,953
2023		\$104,328	\$118,289	\$33,055	\$13,677	\$30,381	\$25,985
2024		\$104,606	\$117,416	\$32,711	\$13,333	\$28,661	\$26,155
2025		\$102,411	\$116,610	\$31,838	\$13,146	\$26,807	\$25,203
2026		\$101,144	\$114,232	\$31,708	\$12,875	\$26,983	\$24,939
2027 - 2031		\$487,637	\$534,665	\$143,052	\$58,299	\$114,747	\$123,220
	Estimated Future Non-Qualified Pension Benefits Payments	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	
							(In Thousands)
Year(s)							
2022		\$248	\$186	\$190	\$31	\$3,080	
2023		\$383	\$172	\$422	\$82	\$441	
2024		\$324	\$159	\$504	\$104	\$420	
2025		\$689	\$146	\$486	\$135	\$398	
2026		\$143	\$133	\$412	\$128	\$428	
2027 - 2031		\$878	\$502	\$1,077	\$787	\$1,677	

Estimated Future Other Postretirement Benefits Payments (before Medicare Part D Subsidy)	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Thousands)					
Year(s)						
2022	\$14,228	\$15,845	\$3,488	\$2,449	\$5,061	\$2,828
2023	\$13,652	\$15,766	\$3,550	\$2,378	\$4,998	\$2,774
2024	\$13,392	\$15,404	\$3,597	\$2,288	\$4,824	\$2,668
2025	\$13,021	\$15,182	\$3,657	\$2,200	\$4,686	\$2,617
2026	\$12,717	\$14,868	\$3,645	\$2,096	\$4,458	\$2,511
2027 - 2031	\$61,153	\$70,094	\$18,095	\$9,058	\$20,932	\$12,474

Estimated Future Medicare Part D Subsidy	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Thousands)					
Year(s)						
2022	\$35	\$6	\$14	\$—	\$—	\$1
2023	\$3	\$5	\$15	\$—	\$—	\$1
2024	\$4	\$7	\$16	\$—	\$—	\$1
2025	\$4	\$8	\$17	\$—	\$—	\$—
2026	\$5	\$7	\$18	\$1	\$—	\$1
2027 - 2031	\$27	\$51	\$104	\$—	\$—	\$4

Contributions

The Registrant Subsidiaries expect to contribute approximately the following to the qualified pension and other postretirement plans for their employees in 2022:

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Thousands)					
Pension Contributions	\$40,840	\$22,917	\$12,852	\$922	\$1,924	\$12,760
Other Postretirement Contributions	\$517	\$15,845	\$130	\$175	\$66	\$22

Actuarial Assumptions

The significant actuarial assumptions used in determining the pension PBO and the other postretirement benefit APBO as of December 31, 2021 and 2020 were as follows:

	2021	2020
Weighted-average discount rate:		
Qualified pension	2.99% - 3.08% Blended 3.05%	2.60% - 2.83% Blended 2.77%
Other postretirement	2.94%	2.62%
Non-qualified pension	2.11%	1.61%
Weighted-average rate of increase in future compensation levels	3.98% - 4.40%	3.98% - 4.40%
Interest crediting rate	2.60%	2.60%
Assumed health care trend rate:		
Pre-65	5.65%	5.87%
Post-65	5.90%	6.31%
Ultimate rate	4.75%	4.75%
Year ultimate rate is reached and beyond:		
Pre-65	2032	2030
Post-65	2032	2028

The significant actuarial assumptions used in determining the net periodic pension and other postretirement benefit costs for 2021, 2020, and 2019 were as follows:

	2021	2020	2019
Weighted-average discount rate:			
Qualified pension:			
Service cost	2.81%	3.42%	4.57%
Interest cost	2.08%	2.99%	4.15%
Other postretirement:			
Service cost	2.98%	3.27%	4.62%
Interest cost	1.86%	2.41%	4.01%
Non-qualified pension:			
Service cost	1.48%	2.71%	3.94%
Interest cost	2.14%	2.25%	3.46%
Weighted-average rate of increase in future compensation levels	3.98% - 4.40%	3.98% - 4.40%	3.98%
Expected long-term rate of return on plan assets:			
Pension assets	6.75%	7.00%	7.25%
Other postretirement non-taxable assets	6.00% - 6.75%	6.25% - 7.25%	6.50% - 7.50%
Other postretirement taxable assets	5.00%	5.25%	5.50%
Assumed health care trend rate:			
Pre-65	5.87%	6.13%	6.59%
Post-65	6.31%	6.25%	7.15%
Ultimate rate	4.75%	4.75%	4.75%
Year ultimate rate is reached and beyond:			
Pre-65	2030	2027	2027
Post-65	2028	2027	2026

With respect to the mortality assumptions, Entergy used the Pri-2012 Employee and Healthy Annuitant Tables with a fully generational MP-2020 projection scale, in determining its December 31, 2021 and 2020 pension plans' PBOs and the Pri.H 2012 (headcount weighted) Employee and Healthy Annuitant Tables with a fully generational MP-2020 projection scale, in determining its December 31, 2021 and 2020 other postretirement benefit APBO.

Defined Contribution Plans

Entergy sponsors the Savings Plan of Entergy Corporation and Subsidiaries (System Savings Plan). The System Savings Plan is a defined contribution plan covering eligible employees of Entergy and certain of its subsidiaries. The participating Entergy subsidiary makes matching contributions to the System Savings Plan for all eligible participating employees in an amount equal to either 70% or 100% of the participants' basic contributions, up to 6% of their eligible earnings per pay period. The matching contribution is allocated to investments as directed by the employee.

Entergy also sponsors the Savings Plan of Entergy Corporation and Subsidiaries VI (established in April 2007) and the Savings Plan of Entergy Corporation and Subsidiaries VII (established in April 2007) to which matching contributions are also made. The plans are defined contribution plans that cover eligible employees, as defined by each plan, of Entergy and certain of its subsidiaries.

Entergy also sponsors the Savings Plan of Entergy Corporation and Subsidiaries VIII (established January 2021) and the Savings Plan of Entergy Corporation and Subsidiaries IX (established January 2021) to which company contributions are made. The participating Entergy subsidiary makes matching contributions to these defined contribution plans for all eligible participating employees in an amount equal to 100% of the participants' basic contributions, up to 5% of their eligible earnings per pay period. Eligible participants may also receive a discretionary annual company contribution up to 4% of the participant's eligible earnings (subject to vesting).

The Registrant Subsidiaries' 2021, 2020, and 2019 contributions to defined contribution plans for their employees were as follows:

Year	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi (In Thousands)	Entergy New Orleans	Entergy Texas
2021	\$4,820	\$6,678	\$3,045	\$1,140	\$2,699
2020	\$4,515	\$6,518	\$2,863	\$1,115	\$2,596
2019	\$4,111	\$5,641	\$2,424	\$882	\$2,136

NOTE 12. STOCK-BASED COMPENSATION

Note 12 to the financial statements is not applicable to the Registrant Subsidiaries.

NOTE 13. BUSINESS SEGMENT INFORMATION

Registrant Subsidiaries

Each of the Registrant Subsidiaries has one reportable segment, which is an integrated utility business, except for System Energy, which is an electricity generation business. Each of the Registrant Subsidiaries' operations is managed on an integrated basis by that company because of the substantial effect of cost-based rates and regulatory oversight on the business process, cost structures, and operating results.

NOTE 14. ACQUISITIONS, DISPOSITIONS, AND IMPAIRMENT OF LONG-LIVED ASSETS

Note 14 to the financial statements is not applicable to Entergy New Orleans.

NOTE 15. RISK MANAGEMENT AND FAIR VALUES

Market Risk

In the normal course of business, Entergy is exposed to a number of market risks. Market risk is the potential loss that Entergy may incur as a result of changes in the market or fair value of a particular commodity or instrument. All financial and commodity-related instruments, including derivatives, are subject to market risk including commodity price risk, equity price, and interest rate risk. Entergy uses derivatives primarily to mitigate commodity price risk, particularly power price and fuel price risk.

The Utility has limited exposure to the effects of market risk because it operates primarily under cost-based rate regulation. To the extent approved by their retail regulators, the Utility operating companies use derivative instruments to hedge the exposure to price volatility inherent in their purchased power, fuel, and gas purchased for resale costs, that are recovered from customers.

Entergy's exposure to market risk is determined by a number of factors, including the size, term, composition, and diversification of positions held, as well as market volatility and liquidity. For instruments such as options, the time period during which the option may be exercised and the relationship between the current market price of the underlying instrument and the option's contractual strike or exercise price also affects the level of market risk. A significant factor influencing the overall level of market risk to which Entergy is exposed is its use of hedging techniques to mitigate such risk. Hedging instruments and volumes are chosen based on ability to mitigate risk associated with future energy and capacity prices; however, other considerations are factored into hedge product and volume decisions including corporate liquidity, corporate credit ratings, counterparty credit risk, hedging costs, firm settlement risk, and product availability in the marketplace. Entergy manages market risk by actively monitoring compliance with stated risk management policies as well as monitoring the effectiveness of its hedging policies and strategies. Entergy's risk management policies limit the amount of total net exposure and rolling net exposure during the stated periods. These policies, including related risk limits, are regularly assessed to ensure their appropriateness given Entergy's objectives.

Derivatives

Some derivative instruments are classified as cash flow hedges due to their financial settlement provisions while others are classified as normal purchase/normal sale transactions due to their physical settlement provisions. Normal purchase/normal sale risk management tools include power purchase and sales agreements, fuel purchase agreements, capacity contracts, and tolling agreements. Financially-settled cash flow hedges can include natural gas and electricity swaps and options. Entergy may enter into financially-settled swap and option contracts to manage market risk that may or may not be designated as hedging instruments.

Entergy used standardized master netting agreements to help mitigate the credit risk of derivative instruments. These master agreements facilitated the netting of cash flows associated with a single counterparty and may have included collateral requirements. Cash, letters of credit, and parental/affiliate guarantees were obtained as security from counterparties in order to mitigate credit risk. The collateral agreements required a counterparty to post cash or letters of credit in the event an exposure exceeded an established threshold. The threshold represented an unsecured credit limit, which may have been supported by a parental/affiliate guarantee, as determined in accordance with Entergy's credit policy. In addition, collateral agreements allowed for termination and liquidation of all positions in the event of a failure or inability to post collateral.

Entergy manages fuel price volatility for its Louisiana jurisdictions (Entergy Louisiana and Entergy New Orleans) and Entergy Mississippi through the purchase of natural gas swaps and options that financially settle against either the average Henry Hub Gas Daily prices or the NYMEX Henry Hub. These swaps and options are marked-to-market through fuel expense with offsetting regulatory assets or liabilities. All benefits or costs of the program are recorded in fuel costs. The notional volumes of these swaps are based on a portion of projected annual exposure to gas price volatility for electric generation at Entergy Louisiana and Entergy Mississippi and projected winter purchases for gas distribution at Entergy New Orleans. The maximum length of time over which Entergy has executed natural gas swaps and options as of December 31, 2021 is 2.25 years for Entergy Louisiana and the maximum length of time over which Entergy has executed natural gas swaps as of December 31, 2021 is 10 months for Entergy Mississippi and 3 months for Entergy New Orleans. The total volume of natural gas swaps and options outstanding as of December 31, 2021 is 33,083,500 MMBtu for Entergy, including 16,420,000 MMBtu for Entergy Louisiana, 16,017,800 MMBtu for Entergy Mississippi, and 645,700 MMBtu for Entergy New Orleans. Credit support for these natural gas swaps and options is covered by master agreements that do not require Entergy to provide collateral based on mark-to-market value, but do carry adequate assurance language that may lead to requests for collateral.

During the second quarter 2021, Entergy participated in the annual financial transmission rights auction process for the MISO planning year of June 1, 2021 through May 31, 2022. Financial transmission rights are derivative instruments that represent economic hedges of future congestion charges that will be incurred in serving Entergy's customer load. They are not designated as hedging instruments. Entergy initially records financial transmission rights at their estimated fair value and subsequently adjusts the carrying value to their estimated fair value at the end of each accounting period prior to settlement. Unrealized gains or losses on financial transmission rights held by Entergy Wholesale Commodities are included in operating revenues. The Utility operating companies recognize regulatory liabilities or assets for unrealized gains or losses on financial transmission rights. The total volume of financial transmission rights outstanding as of December 31, 2021 is 57,836 GWh for Entergy, including 12,561 GWh for Entergy Arkansas, 25,973 GWh for Entergy Louisiana, 6,429 GWh for Entergy Mississippi, 2,643 GWh for Entergy New Orleans, and 10,003 GWh for Entergy Texas. Credit support for financial transmission rights held by the Utility operating companies is covered by cash and/or letters of credit issued by each Utility operating company as required by MISO. Credit support for financial transmission rights held by Entergy Wholesale Commodities is covered by cash. No cash or letters of credit were required to be posted for financial transmission rights exposure for Entergy Wholesale Commodities as of December 31, 2021 and 2020. Letters of credit posted with MISO covered the financial transmission rights exposure for Entergy Mississippi and Entergy Texas as of December 31, 2021 and for Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas as of December 31, 2020.

The fair values of the Registrant Subsidiaries' derivative instruments not designated as hedging instruments on their balance sheets as of December 31, 2021 and 2020 are shown in the table below. Certain investments, including those not designated as hedging instruments, are subject to master netting agreements and are presented in the balance sheet on a net basis in accordance with accounting guidance for derivatives and hedging.

Instrument	Balance Sheet Location	Gross Fair Value (a)	Offsetting Position (b)	Net Fair Value (c) (d)	Registrant
(In Millions)					
2021					
Assets:					
Natural gas swaps and options	Prepayments and other	\$5.7	\$—	\$5.7	Entergy Louisiana
Natural gas swaps and options	Other deferred debits and other assets	\$5.3	\$—	\$5.3	Entergy Louisiana
Financial transmission rights	Prepayments and other	\$2.3	\$—	\$2.3	Entergy Arkansas

Financial transmission rights	Prepayments and other	\$0.6	\$—	\$0.6	Entergy Louisiana
Financial transmission rights	Prepayments and other	\$0.3	\$—	\$0.3	Entergy Mississippi
Financial transmission rights	Prepayments and other	\$0.1	\$—	\$0.1	Entergy New Orleans
Financial transmission rights	Prepayments and other	\$0.8	\$—	\$0.8	Entergy Texas
Liabilities:					
Natural gas swaps	Other current liabilities	\$6.7	\$—	\$6.7	Entergy Mississippi
Natural gas swaps	Other current liabilities	\$0.5	\$—	\$0.5	Entergy New Orleans

Instrument	Balance Sheet Location	Gross Fair Value (a)	Offsetting Position (b)	Net Fair Value (c) (d)	Registrant
2020					
Assets:					
Natural gas swaps and options	Prepayments and other	\$0.8	\$—	\$0.8	Entergy Louisiana
Natural gas swaps and options	Other deferred debits and other assets	\$0.5	\$—	\$0.5	Entergy Louisiana
Financial transmission rights	Prepayments and other	\$2.9	(\$0.2)	\$2.7	Entergy Arkansas
Financial transmission rights	Prepayments and other	\$4.3	(\$0.1)	\$4.2	Entergy Louisiana
Financial transmission rights	Prepayments and other	\$0.6	\$—	\$0.6	Entergy Mississippi
Financial transmission rights	Prepayments and other	\$0.2	(\$0.1)	\$0.1	Entergy New Orleans
Financial transmission rights	Prepayments and other	\$1.6	\$—	\$1.6	Entergy Texas
Liabilities:					
Natural gas swaps and options	Other current liabilities	\$0.3	\$—	\$0.3	Entergy Louisiana
Natural gas swaps and options	Other non-current liabilities	\$1.3	\$—	\$1.3	Entergy Louisiana
Natural gas swaps	Other current liabilities	\$5.0	\$—	\$5.0	Entergy Mississippi
Natural gas swaps	Other current liabilities	\$0.3	\$—	\$0.3	Entergy New Orleans

- Represents the gross amounts of recognized assets/liabilities
- Represents the netting of fair value balances with the same counterparty
- Represents the net amounts of assets/liabilities presented on the Registrant Subsidiaries' balance sheets
- As of December 31, 2021 letters of credit posted with MISO covered financial transmission rights exposure of \$0.2 million for Entergy Mississippi and \$0.1 million for Entergy Texas. As of December 31, 2020, letters of credit posted with MISO covered financial transmission rights exposure of \$0.3 million for Entergy Louisiana, \$0.2 million for Entergy Mississippi, \$0.2 million for Entergy New Orleans, and \$0.5 million for Entergy Texas.

The effects of the Registrant Subsidiaries' derivative instruments not designated as hedging instruments on their income statements for the years ended December 31, 2021, 2020, and 2019 are as follows:

Instrument	Income Statement Location	Amount of gain (loss) recorded in the income statement	Registrant
(In Millions)			
2021			
Natural gas swaps and options	Fuel, fuel-related expenses, and gas purchased for resale	\$12.6	(a) Entergy Louisiana
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	\$19.8	(a) Entergy Mississippi
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(\$0.1)	(a) Entergy New Orleans
Financial transmission rights	Purchased power	\$42.6	(b) Entergy Arkansas
Financial transmission rights	Purchased power	\$31.6	(b) Entergy Louisiana
Financial transmission rights	Purchased power	\$11.3	(b) Entergy Mississippi
Financial transmission rights	Purchased power	\$4.3	(b) Entergy New Orleans
Financial transmission rights	Purchased power	\$85.9	(b) Entergy Texas
2020			
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(\$11.1)	(a) Entergy Mississippi
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(\$0.8)	(a) Entergy New Orleans
Financial transmission rights	Purchased power	\$26.7	(b) Entergy Arkansas
Financial transmission rights	Purchased power	\$19.6	(b) Entergy Louisiana
Financial transmission rights	Purchased power	\$3.0	(b) Entergy Mississippi
Financial transmission rights	Purchased power	\$1.4	(b) Entergy New Orleans
Financial transmission rights	Purchased power	\$40.4	(b) Entergy Texas
2019			
Natural gas swaps and options	Fuel, fuel-related expenses, and gas purchased for resale	(\$5.3)	(a) Entergy Louisiana
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(\$7.7)	(a) Entergy Mississippi
Financial transmission rights	Purchased power	\$22.3	(b) Entergy Arkansas
Financial transmission rights	Purchased power	\$46.7	(b) Entergy Louisiana
Financial transmission rights	Purchased power	\$6.8	(b) Entergy Mississippi
Financial transmission rights	Purchased power	\$2.7	(b) Entergy New Orleans
Financial transmission rights	Purchased power	\$15.7	(b) Entergy Texas

- Due to regulatory treatment, the natural gas swaps and options are marked-to-market through fuel, fuel-related expenses, and gas purchased for resale and then such amounts are simultaneously reversed and recorded as an offsetting regulatory asset or liability. The gains or losses recorded as fuel expenses when the swaps and options are settled are recovered or refunded through fuel cost recovery mechanisms.
- Due to regulatory treatment, the changes in the estimated fair value of financial transmission rights for the Utility operating companies are recorded through purchased power expense and then such amounts are simultaneously reversed and recorded as an offsetting regulatory asset or liability. The gains or losses recorded as purchased power expense when the financial transmission rights for the Utility operating companies are settled are recovered or refunded through fuel cost recovery mechanisms.

Fair Values

The estimated fair values of Entergy's financial instruments and derivatives are determined using historical prices, bid prices, market quotes, and financial modeling. Considerable judgment is required in developing the estimates of fair value. Therefore, estimates are not necessarily indicative of the amounts that Entergy could realize in a current market exchange. Gains or losses realized on financial instruments are reflected in future rates and therefore do not affect net income. Entergy considers the carrying amounts of most financial instruments classified as current assets and liabilities to be a reasonable estimate of their fair value because of the short maturity of these instruments.

Accounting standards define fair value as an exit price, or the price that would be received to sell an asset or the amount that would be paid to transfer a liability in an orderly transaction between knowledgeable market participants at the date of measurement. Entergy and the Registrant Subsidiaries use assumptions or market input

Accounting standards define fair value as an exit price, or the price that would be received to sell an asset or the amount that would be paid to transfer a liability in an orderly transaction between knowledgeable market participants at the date of measurement. Entergy and its Registrant Subsidiaries use assumptions of market input data that market participants would use in pricing assets or liabilities at fair value. The inputs can be readily observable, corroborated by market data, or generally unobservable. Entergy and the Registrant Subsidiaries endeavor to use the best available information to determine fair value.

Accounting standards establish a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy establishes the highest priority for unadjusted market quotes in an active market for the identical asset or liability and the lowest priority for unobservable inputs.

The three levels of the fair value hierarchy are:

- Level 1 - Level 1 inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the entity has the ability to access at the measurement date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. Level 1 primarily consists of individually owned common stocks, cash equivalents (temporary cash investments, securitization recovery trust account, and escrow accounts), debt instruments, and gas swaps traded on exchanges with active markets. Cash equivalents includes all unrestricted highly liquid debt instruments with an original or remaining maturity of three months or less at the date of purchase.
- Level 2 - Level 2 inputs are inputs other than quoted prices included in Level 1 that are, either directly or indirectly, observable for the asset or liability at the measurement date. Assets are valued based on prices derived by independent third parties that use inputs such as benchmark yields, reported trades, broker/dealer quotes, and issuer spreads. Prices are reviewed and can be challenged with the independent parties and/or overridden by Entergy if it is believed such would be more reflective of fair value. Level 2 inputs include the following:
 - quoted prices for similar assets or liabilities in active markets;
 - quoted prices for identical assets or liabilities in inactive markets;
 - inputs other than quoted prices that are observable for the asset or liability; or
 - inputs that are derived principally from or corroborated by observable market data by correlation or other means.

Level 2 consists primarily of individually-owned debt instruments and gas swaps and options valued using observable inputs.

- Level 3 - Level 3 inputs are pricing inputs that are generally less observable or unobservable from objective sources. These inputs are used with internally developed methodologies to produce management's best estimate of fair value for the asset or liability. Level 3 consists primarily of financial transmission rights and derivative power contracts used as cash flow hedges of power sales at merchant power plants.

The amounts reflected as the fair value of electricity swaps were based on the estimated amount that the contracts were in-the-money at the balance sheet date (treated as an asset) or out-of-the-money at the balance sheet date (treated as a liability) and equaled the estimated amount receivable to or payable by Entergy if the contracts were settled at that date. These derivative contracts included cash flow hedges that swapped fixed for floating cash flows for sales of the output from the Entergy Wholesale Commodities business. The fair values were based on the mark-to-market comparison between the fixed contract prices and the floating prices determined each period from quoted forward power market prices. The differences between the fixed price in the swap contract and these market-related prices multiplied by the volume specified in the contract and discounted at the counterparties' credit adjusted risk free rate were recorded as derivative contract assets or liabilities. For contracts that had unit contingent terms, a further discount was applied based on the historical relationship between contract and market prices for similar contract terms.

The amounts reflected as the fair values of electricity options were valued based on a Black Scholes model, and were calculated at the end of each month for accounting purposes. Inputs to the valuation included end of day forward market prices for the period when the transactions settled, implied volatilities based on market volatilities provided by a third-party data aggregator, and U.S. Treasury rates for a risk-free return rate. As described further below, prices and implied volatilities were reviewed and could be adjusted if it was determined that there was a better representation of fair value.

On a daily basis, the Office of Corporate Risk Oversight calculated the mark-to-market for electricity swaps and options. The Office of Corporate Risk Oversight also validated forward market prices by comparing them to other sources of forward market prices or to settlement prices of actual market transactions. Significant differences were analyzed and potentially adjusted based on these other sources of forward market prices or settlement prices of actual market transactions. Implied volatilities used to value options were also validated using actual counterparty quotes for Entergy Wholesale Commodities transactions when available and compared with other sources of market implied volatilities. Moreover, on a quarterly basis, the Office of Corporate Risk Oversight confirmed the mark-to-market calculations and prepared price scenarios and credit downgrade scenario analysis. The scenario analysis was communicated to senior management within Entergy and within Entergy Wholesale Commodities. Finally, for all proposed derivative transactions, an analysis was completed to assess the risk of adding the proposed derivative to Entergy Wholesale Commodities' portfolio. In particular, the credit and liquidity effects were calculated for this analysis. This analysis was communicated to senior management within Entergy and Entergy Wholesale Commodities.

The values of financial transmission rights are based on unobservable inputs, including estimates of congestion costs in MISO between applicable generation and load pricing nodes based on the 50th percentile of historical prices. They are classified as Level 3 assets and liabilities. The valuations of these assets and liabilities are performed by the Office of Corporate Risk Oversight. The values are calculated internally and verified against the data published by MISO. Entergy's Entergy Wholesale Commodities Accounting group reviews these valuations for reasonableness, with the assistance of others within the organization with knowledge of the various inputs and assumptions used in the valuation. The Office of Corporate Risk Oversight reports to the Vice President and Treasurer. The Entergy Wholesale Commodities Accounting group reports to the Chief Accounting Officer.

The following table sets forth, by level within the fair value hierarchy, the Registrant Subsidiaries' assets and liabilities that are accounted for at fair value on a recurring basis as of December 31, 2021 and December 31, 2020. The assessment of the significance of a particular input to a fair value measurement requires judgment and may affect its placement within the fair value hierarchy levels.

Entergy New Orleans

2021	Level 1	Level 2	Level 3	Total
(In Millions)				
Assets:				
Temporary cash investments	\$42.8	\$—	\$—	\$42.8
Securitization recovery trust account	2.0	—	—	2.0
Financial transmission rights	—	—	0.1	0.1
	<u>\$44.8</u>	<u>\$—</u>	<u>\$0.1</u>	<u>\$44.9</u>
Liabilities:				
Gas hedge contracts	\$0.5	\$—	\$—	\$0.5
2020	Level 1	Level 2	Level 3	Total
(In Millions)				
Assets:				
Securitization recovery trust account	\$3.4	\$—	\$—	\$3.4
Escrow accounts	83.0	—	—	83.0
Financial transmission rights	—	—	0.1	0.1
	<u>\$86.4</u>	<u>\$—</u>	<u>\$0.1</u>	<u>\$86.5</u>
Liabilities:				
Gas hedge contracts	\$0.3	\$—	\$—	\$0.3

The following table sets forth a reconciliation of changes in the net assets for the fair value of derivatives classified as Level 3 in the fair value hierarchy for the year ended December 31, 2021.

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
(In Millions)					
Balance as of January 1, 2021	\$2.7	\$4.2	\$0.6	\$0.1	\$1.6
Issuances of financial transmission rights	2.8	4.1	1.7	0.4	2.7
Gains (losses) included as a regulatory liability/asset	39.4	23.9	9.3	3.9	82.4
Settlements	(42.6)	(31.6)	(11.3)	(4.3)	(85.9)
Balance as of December 31, 2021	<u>\$2.3</u>	<u>\$0.6</u>	<u>\$0.3</u>	<u>\$0.1</u>	<u>\$0.8</u>

The following table sets forth a reconciliation of changes in the net assets (liabilities) for the fair value of derivatives classified as Level 3 in the fair value hierarchy for the year ended December 31, 2020.

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
(In Millions)					

Balance as of January 1, 2020	\$3.3	\$4.5	\$0.8	\$0.3	\$0.9
Issuances of financial transmission rights	6.5	13.2	1.4	(0.1)	2.4
Gains (losses) included as a regulatory liability/asset	19.6	6.1	1.4	1.3	38.7
Settlements	(26.7)	(19.6)	(3.0)	(1.4)	(40.4)
Balance as of December 31, 2020	\$2.7	\$4.2	\$0.6	\$0.1	\$1.6

NOTE 16. DECOMMISSIONING TRUST FUNDS

Note 16 to the financial statements is not applicable to Entergy New Orleans.

NOTE 17. VARIABLE INTEREST ENTITIES

Note 17 to the financial statements is not applicable to the presentation of the FERC Form 1.

NOTE 18. TRANSACTIONS WITH AFFILIATES

Each Registrant Subsidiary purchases electricity from or sells electricity to the other Registrant Subsidiaries, or both, under rate schedules filed with the FERC. The Registrant Subsidiaries receive management, technical, advisory, operating, and administrative services from Entergy Services; and receive management, technical, and operating services from Entergy Operations. These transactions are on an "at cost" basis.

As described in Note 4 to the financial statements, the Registrant Subsidiaries participate in Entergy's money pool and earn interest income from the money pool

The tables below contain the various affiliate transactions of the Utility operating companies, System Energy, and other Entergy affiliates.

Intercompany Revenues

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Millions)					
2021	\$109.8	\$289.9	\$1.4	\$—	\$64.3	\$545.6
2020	\$105.2	\$280.5	\$1.2	\$—	\$40.4	\$520.7
2019	\$117.5	\$277.8	\$1.4	\$—	\$51.6	\$584.1

Intercompany Operating Expenses

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Millions)					
2021	\$559.7	\$755.2	\$299.8	\$287.8	\$275.0	\$190.8
2020	\$515.5	\$661.5	\$283.3	\$266.0	\$260.3	\$177.4
2019	\$534.0	\$665.4	\$306.7	\$292.1	\$255.0	\$156.2

Intercompany Interest and Investment Income

	Entergy Arkansas	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Millions)					
2021	\$—	\$127.6	\$—	\$—	\$—	\$—
2020	\$—	\$127.7	\$0.1	\$—	\$—	\$0.2
2019	\$0.4	\$128.5	\$0.4	\$—	\$0.4	\$1.0

NOTE 19. SUBSEQUENT EVENT

Management has evaluated the impact of events occurring after December 31, 2021 up to April 15, 2022, the date that Entergy New Orleans FERC financial statements and disclosures were filed. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								49,337,722	
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								31,798,324	
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	2,030,152,764	1,681,356,170	348,796,594				
4	Property Under Capital Leases	\$9,502,718	6,495,734	3,006,984				
5	Plant Purchased or Sold							
6	Completed Construction not Classified	288,657,325	266,418,871	22,238,454				
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	2,328,312,807	1,954,270,775	374,042,032				
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	21,739,633	20,250,158	1,489,475				
12	Acquisition Adjustments	21,414,418	21,414,418					
13	Total Utility Plant (8 thru 12)	2,371,466,858	1,995,935,351	375,531,507				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	\$682,092,461	542,324,263	139,768,198				
15	Net Utility Plant (13 less 14)	1,689,374,397	1,453,611,088	235,763,309				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	546,510,866	433,558,249	112,952,617				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	\$128,625,442	101,809,861	26,815,581				
22	Total in Service (18 thru 21)	675,136,308	535,368,110	139,768,198				
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							

31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment	6,956,153	6,956,153				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	682,092,461	542,324,263	139,768,198			

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases
Includes operating leases recorded in accordance with FASB ASU No. 2016-02, Leases, as provided for in FERC Docket No. AI19-1-000.
(b) Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility
Includes a debit balance for removal costs of \$91,717,185.
(c) Concept: AmortizationOfOtherUtilityPlantUtilityPlantInService
Includes accumulated provision for amortization of intangible assets.
(d) Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility
Includes a debit balance for removal costs of \$91,717,185.

Name of Respondent: Energy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
--	---	-------------------------------	---

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	6,423,261					6,423,261
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	140,088,762	9,135,358	32,540			149,191,580
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	146,512,023	9,135,358	32,540			155,614,841
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	439,020		36,067			402,953
9	(311) Structures and Improvements	1,776,223		1,776,223			
10	(312) Boiler Plant Equipment	75		75			
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	64,062		64,062			
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment	180,995		180,995			
15	(317) Asset Retirement Costs for Steam Production	142,369					142,369
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,602,744		2,057,422			545,322
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						

27	(330) Land and Land Rights					
28	(331) Structures and Improvements					
29	(332) Reservoirs, Dams, and Waterways					
30	(333) Water Wheels, Turbines, and Generators					
31	(334) Accessory Electric Equipment					
32	(335) Misc. Power Plant Equipment					
33	(336) Roads, Railroads, and Bridges					
34	(337) Asset Retirement Costs for Hydraulic Production					
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)					
36	D. Other Production Plant					
37	(340) Land and Land Rights	2,491,294				2,491,294
38	(341) Structures and Improvements	220,193,754	1,106,795			221,300,549
39	(342) Fuel Holders, Products, and Accessories	6,314,018	20,814			6,334,832
40	(343) Prime Movers	194,713,620	7,380,293	8,076,974		194,016,939
41	(344) Generators	46,953,879	1,246,645			48,200,524
42	(345) Accessory Electric Equipment	57,084,009	313,923	67,889		57,330,043
43	(346) Misc. Power Plant Equipment	27,776,275	893,156			28,669,431
44	(347) Asset Retirement Costs for Other Production					
44.1	(348) Energy Storage Equipment - Production					
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	555,526,849	10,961,626	8,144,863		558,343,612
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	558,129,593	10,961,626	10,202,285		558,888,934
47	3. Transmission Plant					
48	(350) Land and Land Rights	3,719,064	5,704			3,724,768
48.1	(351) Energy Storage Equipment - Transmission					
49	(352) Structures and Improvements	10,951,324	(294,125)	556		10,656,643
50	(353) Station Equipment	81,599,175	3,893,976	703,112		84,790,039
51	(354) Towers and Fixtures	10,831,905		342		10,831,563
52	(355) Poles and Fixtures	36,411,517	1,359,838	369,567		37,401,788
53	(356) Overhead Conductors and Devices	43,468,974	1,811,360	269,350		45,010,984
54	(357) Underground Conduit	2,251,795				2,251,795
55	(358) Underground Conductors and Devices	3,832,152				3,832,152
56	(359) Roads and Trails					
57	(359.1) Asset Retirement Costs for Transmission Plant					
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	193,065,906	6,776,753	1,342,927		198,499,732
59	4. Distribution Plant					
60	(360) Land and Land Rights	1,729,043				1,729,043
61	(361) Structures and Improvements	4,257,984	69,291	18,369		4,308,906
62	(362) Station Equipment	103,707,938	7,365,755	1,052,820		110,020,873
63	(363) Energy Storage Equipment – Distribution					

64	(364) Poles, Towers, and Fixtures	86,372,453	30,738,364	4,598,564		112,512,253
65	(365) Overhead Conductors and Devices	121,393,166	47,218,888	2,932,169		165,679,885
66	(366) Underground Conduit	86,351,319	5,948,050	86,093		92,213,276
67	(367) Underground Conductors and Devices	110,374,015	9,396,206	374,442		119,395,779
68	(368) Line Transformers	157,052,212	33,675,285	3,470,100		187,257,397
69	(369) Services	102,662,481	5,624,251	50,929		108,235,803
70	(370) Meters	47,856,380	8,942,126	445,414	153,382	56,506,474
71	(371) Installations on Customer Premises	10,373,971	606,683	93,514		10,887,140
72	(372) Leased Property on Customer Premises					
73	(373) Street Lighting and Signal Systems	7,633,158	(299,751)	3,879		7,329,528
74	(374) Asset Retirement Costs for Distribution Plant					
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	839,764,120	149,285,148	13,126,293	153,382	976,076,357
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	777,653				777,653
87	(390) Structures and Improvements	41,050,338	1,324,322	404,109		41,970,551
88	(391) Office Furniture and Equipment	3,619,515	808,147	1,442,146	(153,382)	2,832,134
89	(392) Transportation Equipment	195,731				195,731
90	(393) Stores Equipment					
91	(394) Tools, Shop and Garage Equipment	3,861,124	657,105	502,287		4,015,942
92	(395) Laboratory Equipment	182,802				182,802
93	(396) Power Operated Equipment	55,390	72,292			127,682
94	(397) Communication Equipment	4,754,097	1,531,018	187,266		6,097,849
95	(398) Miscellaneous Equipment	2,486,744	16,915	8,826		2,494,833
96	SUBTOTAL (Enter Total of lines 86 thru 95)	56,983,394	4,409,799	2,544,634	(153,382)	58,695,177
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	56,983,394	4,409,799	2,544,634	(153,382)	58,695,177
100	TOTAL (Accounts 101 and 106)	1,794,455,036	180,568,684	27,248,679		1,947,775,041

101	(102) Electric Plant Purchased (See Instr. 8)					
102	(Less) (102) Electric Plant Sold (See Instr. 8)					
103	(103) Experimental Plant Unclassified					
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,794,455,036	180,568,684	27,248,679		1,947,775,041

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantInServiceAdditions

The negative project additions include reversal credits from prior year additions for unclassified project costs closed to plant in service.

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						

33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent: Energy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
--	---	-------------------------------	---

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				

33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	REVENUE - 1110 Tulane Avenue - XFMR	857,750
2	ENO 2021 100% LATERAL JOLIET FDR 20	431,500
3	DA Strategic-ELL-GRETNA-W0112-W0115	238,550
4	(ENOM_1711) Network- Change Out Net	238,170
5	REVENUE - 4019 Chartres-	190,622
6	HIGHWAY - SELA IV- Feeder 612 UG	150,324
7	ENO 2021 100% Lateral NAPOLEON SBKR	132,588
8	ENOM# 1657 SECTION 1826 17030 2NOUP	112,250
9	Section_2021_FDR 903_SW#26006	108,799
10	Recable- Replace Poly Insulated Pri	104,262
11	Other Distribution Lines Plant	113,558
12	Asset Suite/AIMM Repl - Supply Chai	2,017,223
13	AMI - DMS/OMS - Software - Rel 4-5	538,352
14	Utility Data Warehouse Plus	179,767
15	SAISO Replacement	172,128
16	AMI Sales and Rev BIE	170,886
17	Digital LIHEAP	128,833
18	CSD Workforce Management System	104,670
19	Other General & Intangible Plant	(6,902,491)
20	UP1 - 1B & 1C Generator Sync Breake	980,208
21	PS1 Autonomous Grass Tractor	219,869
22	Other Production Plant	49,925
23	Lower Coast: Install 230kV Line Bre	4,779,829
24	Curran-Install 230kV Breakers	2,114,061
25	Sullivan 230kV Substation	1,183,594
26	ENO: Avenue C (T2) Replacement	1,052,573
27	ENO: Camlin Pilot at Notre Dame	383,293
28	ENO: Camlin Pilot at Derbigny	379,685
29	Avenue C: Replace T2	308,217
30	ENO: Camlin Pilot at Joliet	255,011
31	Derbigny: Replace 24kV OCB 15T2-6	226,698
32	Michoud Remote End	194,894

33	Almonaster Remote End	164,597
34	Michoud 230kV: Sub Upgrades	149,354
35	Delta: Upgrade SCADA RTU	121,062
36	Lower Coast: Replace Sw S2062 LLSII	119,661
37	Derbigny: Replace Switch N1565	107,301
38	Other Transmission & Distribution Substation Plant	673,374
39	Curran T-Line Bypass (Mchd-Almstr)	393,360
40	INF22: Michoud-Front Street	293,421
41	Ave C to Paris Tap 115kV Line Upgr	286,545
42	Norfolk Sthrn RR-Obtain ROW Rights	172,368
43	WP22: CLAIBORNE-MICHOUD	129,990
44	Other Transmission Lines Plant	15,225
45	CAPITAL SUSPENSE, ELEC DISTRIBUTION	51,127,040
46	ELA Metro Suspense, Distr Wires	31,197,122
47	ENO CA Suspense TRN PM&C	6,927,579
48	PC&R OVERHEAD POOL CHARGES	5,468,425
49	ENO CA Suspense AM T&D	4,450,367
50	All OpCos-CA Suspense AM ESI	4,106,674
51	Office of the CIO Capital Suspense	2,704,858
52	All OpCos-CA Susp TRN Captl Projcts	256,337
53	Other Undistributed Overheads	(99,830,100)
43	Total	20,250,158

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	443,838,545	443,838,545		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	50,907,090	50,907,090		
4	(403.1) Depreciation Expense for Asset Retirement Costs	(8,973)	(8,973)		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	50,898,117	50,898,117		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(27,216,139)	(27,216,139)		
13	Cost of Removal	(33,627,198)	(33,627,198)		
14	Salvage (Credit)	81,242	81,242		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(60,762,095)	(60,762,095)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(416,318)	(416,318)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	433,558,249	433,558,249		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	2,442,426	2,442,426		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	147,642,701	147,642,701		
25	Transmission	80,897,623	80,897,623		
26	Distribution	196,787,790	196,787,790		
27	Regional Transmission and Market Operation				
28	General	5,787,709	5,787,709		

29	TOTAL (Enter Total of lines 20 thru 28)	433,558,249	433,558,249
----	---	-------------	-------------

FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAdjustments

Excludes service company depreciation allocations of \$1,557,454 (included in the depreciation expense shown on page 336), since these allocations do not offset to accumulated deprecation reserves.

(b) Concept: BookCostOfRetiredPlant

Excludes retirements of \$32,540 (included in Amortization of Other Utility Plant shown on pages 204 - 207), since these retirements do not offset to accumulated depreciation reserves.

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Loss on sale of land and buildings

(d) Concept: AccumulatedDepreciationSteamProduction

Includes a debit balance of \$66,330 for asset retirement obligations.

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Entergy New Orleans Storm Recovery Funding I - Subsidiary Company Subheading	03/05/2015						
2	Entergy New Orleans Storm Recovery Funding I - Capital Contribution			2,962,000			2,962,000	
3	Entergy New Orleans Storm Recovery Funding I - Unappropriated Undistributed Subsidiary Earnings			133,543	571	(816)	133,298	
4	Entergy New Orleans Storm Recovery Funding I - Subtotal			3,095,543	571	(816)	3,095,298	
5	New Orleans Public Service Inc - Subsidiary Company Subheading							
6	New Orleans Public Service Inc - Capital Contribution			760			760	
7	New Orleans Public Service Inc - Subtotal			760			760	
42	Total Cost of Account 123.1 \$		Total	3,096,303	571	(816)	3,096,058	

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	705,546	918,784	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	\$10,954,773	\$14,397,302	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	3,652,539	3,325,195	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	454,092	1,112,119	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	15,061,404	18,834,616	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	1,488,946	381,537	
17				
18				
19				
20	TOTAL Materials and Supplies	17,255,896	20,134,937	

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction	
Production (estimated) Distribution (estimated) Total Assigned to Construction (estimated)	BALANCE AT BEG OF YEAR \$2,008,030 8,946,743 <hr/> \$10,954,773
(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction	
Production (estimated) Distribution (estimated) Total Assigned to Construction (estimated)	BALANCE AT END OF YEAR \$2,439,311 11,957,991 <hr/> \$14,397,302

27														
28	Total	5	0	0	0	0	0	0	0	0	0	5	0	
29	Balance-End of Year	13,495	0	668	0	668	0	668	0	18,704	0	34,203	0	
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)											0	0	
33	Net Sales Proceeds (Other)											0	0	
34	Gains											0	0	
35	Losses											0	0	
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year											0	0	
37	Add: Withheld by EPA											0	0	
38	Deduct: Returned by EPA											0	0	
39	Cost of Sales											0	0	
40	Balance-End of Year	0	0	0	0	0	0	0	0	0	0	0	0	
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)											0	0	
44	Net Sales Proceeds (Other)											0	0	
45	Gains											0	0	
46	Losses											0	0	

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AllowancesIssuedLessWithheldAllowancesNumber

Future years include allowances issued from 2025 through 2052.

27														
28	Total													
29	Balance-End of Year	1,385	5,108	958		958	958		1,916		6,175	5,108		
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AllowancesIssuedLessWithheldAllowancesNumber

Future years include allowances issued from 2025 to 2026.

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Retired plant - electric meters City of NO Docket No.UD-16-04 Amort period - 12 years through July 2031 Commission auth AC19-167-000 September 6, 2019	18,940,134		407	1,789,619	17,150,515
22	Retired plant - gas meters City of NO Docket No. UD-16-04 Amort period - 12 years through July 2031 Commission auth AC19-167-000 September 6, 2019	2,734,070		407	258,337	2,475,733
49	TOTAL	21,674,204			2,047,956	19,626,248

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total				
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					

30				
31				
32				
33				
34				
35				
36				
37				
38				
39	Total			
40	Grand Total			

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Asset Retirement Obligation - Fossil	5,175,540	254,804			5,430,344
2	Income Taxes	6,230,282	43,517,891	223	19,283	49,728,890
3	Defined Benefit Pension & Other Postretirement Plans	75,867,101		107,926,253, 228.3, 190, 283, 410.1, 411.1	30,311,264	45,555,837
4	Deferred Storm Restoration Costs	13,161,608		228.1	12,965,643	195,965
5	Derivative Instruments and Hedging Activities	331,354	145,784			477,138
6	Katrina/Rita/Gustav/Ike Storm Cost Recovery - NO City Council Docket No. UD-13-01 - 10 year amort effective October 2015	6,476,401	130,837	930.2, 593, 514, 407.3, 571	1,438,116	5,169,122
7	Iris Solar Facility PPA - NO City Council Docket No. UD-18-06	818,371		407.3	45,465	772,906
8	Algiers Customer Migration Costs NO City Council Resolution R-19-457 Docket No. UD-18-07 - Amort Period 5 years beginning August 2019	3,866,259		403, 408.1, 588, 903, 905, 908, 910, 920, 923, 926, 928, 930.1, 930.2, 931	1,078,956	2,787,303
9	2018 Rate Case Exp Deferral - Gas NO City Council Resolution R-19-457 Docket No. UD-18-07 - Amort Period 3 years, 1 month beginning August 2019	1,086,299		403, 408.1, 926, 928	559,024	527,275
10	2018 Rate Case Exp Deferral - Electric NO City Council Resolution R-19-457 Docket No. UD-18-07 - Amort Period 3 years, 1 month beginning August 2019	4,631,064		403, 408.1, 926, 928	2,383,208	2,247,856
11	2012 Rate Case Expense Deferral - External Costs - NO City Council Docket No. UD-13-01 - Amort pd 6 years beginning October 2015	557,439	13,886	407.3, 928	571,325	
12	Human Capital Management Deferral - NO City Council Docket No. UD-13-01 - Amort pd 6 years beginning October 2015	60,387	1,563	500, 506, 407.3, 546, 560, 580, 907, 920, 921, 923, 926, 408.1	61,950	
13	Little Gypsy - Algiers NO City Council Docket No. UD-13-01 - Amort. period 10 years effective October 2015	2,411,527	328,874	407.3	610,308	2,130,093
14	New Nuclear Generation Development Costs - NO City Council Docket No. UD-13-01 - Amort pd 8 years effective October 2015	262,565		407.3	95,478	167,087
15	Algiers Transition Costs - NO City Council Docket No. UD-14-02, Amort pd 10 years beginning September 2015	853,256	8,379	566, 568, 921, 923, 928, 930.1, 403, 408.1, 920, 926	635,732	225,903
16	Interim Rate Adjustment - NO City Council Docket No. UD-18-07 and Resolution R-19-457 - Refund pd September 2020 - August 2022	6,200,000		407.3	666,667	5,533,333
17	Deferred Gas Cross-Boring Costs - NO City Council Docket No. UD-18-07 and Amending Resolution R-19-457	4,245,183	4,410,499	870, 887, 408.1, 926	333,334	8,322,348
18	New Orleans Power Station Deferral - NO City Council Resolution R-19-457 - Amort pd 5 years effective November 2020	4,993,546		407.3	1,033,147	3,960,399
19	Environmental Adjustment Clause Rider	2,644		557	310	2,334
20	Deferred Fuel Unbilled	4,080,309				4,080,309
21	Gas Deferred Fuel Under-Recovery	5,337,595	600,994			5,938,589

22	Rough Production Cost Equalization True-Up FERC Docet EL-10-65	580,161	31,565			611,726
23	Electric Deferred COVID-19 Costs NO City Council Resolution R-20-133	11,792,755	10,767,845	904	9,211,528	13,349,072
24	Gas Deferred COVID-19 Costs NO City Council Resolution R-20-133	2,494,121	4,207,177	904	2,611,486	4,089,812
25	MISO Financial Transmission Rights Mark-to-Market		58,130			58,130
26	Hurricanes Laura / Delta securitization filing costs		60,117			60,117
27	Qualified Pension Settlement Cost Deferral - NO City Council Resolution R-21-180 - Amort pd 120 months effective July 2021		4,724,899	926	191,533	4,533,366
28	System Reliability - NO City Council Resolution R-21-400 - Amort pd 5 years effective September 2022		5,000,000			5,000,000
44	TOTAL	161,515,767	74,263,244		64,823,757	170,955,254

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Vidalia Mark to Market Amortization through Dec 2031	12,240		930.2	1,113	11,127
2	Non-Expense Accrued Labor	329,357	45,577			374,934
3	Section 263A	18,325		930.2	9,561	8,764
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	359,922				394,825

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	^(b) See Footnote Detail	477,183,173	533,691,137
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	477,183,173	533,691,137
9	Gas		
10	^(b) See Footnote Detail	14,768,762	13,808,922
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	14,768,762	13,808,922
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	491,951,935	547,500,059

Notes

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: DescriptionOfAccumulatedDeferredIncomeTax

	BALANCE AT BEG OF YEAR	BALANCE AT END OF YEAR
Intrst/Tax Tax Deficiencies	(\$1)	\$26,926
New Nuclear Development Costs	(57,356)	(44,987)
Taxable Unbilled Revenue	(667,260)	(177,947)
Property Insurance Reserve	16,376,890	(80,155)
Capitalized Repairs	(639,475)	(505,694)
Syst Agmt Equal Reg Liab	932,071	441,856
Injuries & Damages Reserve	1,385,163	1,187,447
Contribution in Aid of Construction	1,856,811	1,913,738
State Dit-Valuation Allowance	56,629	8,510,891
Pension Plan	(6,508,250)	(5,786,585)
Defined Benefit Pension	19,120,521	11,642,677
Supplemental Pension Plan	219,657	230,601
Other Post Employment Benefits	(14,206,119)	(16,292,735)
Removal Cost	(16,195,956)	(31,894,507)
Acquisition	—	(105,781)
Accrual of Reserves	—	1,492
Asset Retirement Obligation	(419,081)	(432,690)
Accrued Medical Claims	359,878	360,667
Uncollectible Accounts	3,711,358	2,083,497
Def Gain/Basis Step-Up	103,146	85,621
Restructuring Basis Step-up	73,673,765	1,019,332
Basis Step-up	7,004,977	59,444,589
Partnership Income/Loss	(2,227)	(2,331)
Contract Deferred Revenue	211,035	25,287
Lease - Rental Expense	7,104	—
Environmental Reserve	26,011	53,780
Incentive Compensation	(1,371,832)	(1,392,270)
Bldg S/L Tax Gain	1,189,850	1,076,737
Long-Term Incentive Compensation	70,324	78,318
Stock Options	(22,995)	(14,756)
Restricted Stock Awards	61,469	81,136
Rate Refund	(84,610)	—
Transition Costs	79,688	41,138
Payroll Tax Accruals	175,379	—
Reorganization Costs	590,180	304,740
Income Tax Adjustment	24,248,414	32,239,314
Tax Attribute - NOL/CR Carryforward	6,578,761	5,886,331
NOL Protected Excess	2,615	2,409
LA ADIT on Deferred FITD	12,500,000	12,600,000
ADIT-Contrib Carryforward	363,090	423,570
ADIT-Tax CR Carryforward	14,798,374	15,303,436
Fed Offset-St Carryover	(18,062,867)	(27,359,091)
NOL Val Allow-State-NonCur	(56,629)	(8,510,891)
ADIT NOL Carryforward	342,474,671	463,926,027
ADIT-Ben-Potnt Disall UTPs Res	7,300,000	7,300,000
TOTAL ELECTRIC	<u>\$477,183,173</u>	<u>\$533,691,137</u>

(b) Concept: DescriptionOfAccumulatedDeferredIncomeTax

	BALANCE AT BEG OF YEAR	BALANCE AT END OF YEAR
Intrst/Tax Tax Deficiencies	\$1	\$—
Taxable Unbilled Revenue	1,543,962	1,148,831
Property Insurance Reserve	1,227,856	27,391
Injuries & Damages Reserve	377,381	462,651
Contribution in Aid of Construction	344,715	354,711
Pension Plan	(5,266,215)	(5,862,468)
Supplemental Pension Plan	(9,687)	(10,220)
Other Post Employment Benefits	(256,951)	(265,296)
Removal Cost	5,254,935	4,737,408
Accrued Medical Claims	106,284	107,503
Uncollectible Accounts	834,121	1,492,565
Lease - Rental Expense	(7,104)	—
Environmental Reserve	328	339
Incentive Compensation	1,992,453	2,249,638
Long-Term Incentive Compensation	(1,314)	(1,356)
Stock Options	32,858	35,282
Income Tax Adjustment	8,489,913	9,234,993
NOL Protected Excess	105,226	96,950
TOTAL GAS	<u>\$14,768,762</u>	<u>\$13,808,922</u>

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	285,022,856
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	285,022,856
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	285,022,856

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	5.0% Series	221	30,000,000		1,144,550			11/29/2012	12/01/2052	11/29/2012	12/01/2052	30,000,000	1,500,000
3	3.9% Series	221	100,000,000		894,704		313,000	06/21/2013	07/01/2023	06/21/2013	07/01/2023	100,000,000	3,900,000
4	5.5% Series	221	110,000,000		3,528,569			03/22/2016	04/01/2066	03/22/2016	04/01/2066	110,000,000	6,050,000
5	4.0% Series	221	85,000,000		831,882			05/24/2016	06/01/2026	05/24/2016	06/01/2026	85,000,000	3,400,000
6	4.51% Series 1	221	60,000,000		679,795			09/27/2018	09/30/2033	09/27/2018	09/30/2033	60,000,000	2,706,000
7	3.75% Series	221	62,000,000		492,895			03/26/2020	03/15/2040	03/26/2020	03/15/2040	62,000,000	2,325,000
8	3.0% Series	221	78,000,000		491,276			03/26/2020	03/15/2025	03/26/2020	03/15/2025	78,000,000	2,340,000
9	4.19% Series	221	90,000,000		684,024			11/19/2021	11/19/2031	11/19/2021	11/19/2031	90,000,000	439,950
10	4.51% Series 2	221	70,000,000		622,123			11/19/2021	11/19/2036	11/19/2021	11/19/2036	70,000,000	368,317
11	Subtotal		685,000,000		9,369,818		313,000					685,000,000	23,029,267
12	Reacquired Bonds (Account 222)												
13													
14													
15													
16	Subtotal												
17	Advances from Associated Companies (Account 223)												
18	Long-term intercompany note	223	25,500,000									9,585,000	
19	Long-term accts payable to assoc company	223	49,286									0	
20	Subtotal		25,549,286									9,585,000	
21	Other Long Term Debt (Account 224)												
22	Term Loan 3.0%	224	70,000,000		312,295			12/18/2019	05/31/2022	12/18/2019	05/31/2022	0	1,802,500
23	Term Loan 2.5%	224	70,000,000		196,720			11/09/2021	05/31/2023	11/09/2021	05/31/2023	70,000,000	247,916

24	Revolving Credit Facility	224											123,133
25	Subtotal		140,000,000		509,015							70,000,000	2,173,549
33	TOTAL		850,549,286									764,585,000	1925,202,816

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: InterestExpenseOnLongTermDebtIssued

Total interest for Accounts 221 and 224 is recorded in Account 427, as shown on page 117, line 62.

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	31,798,324
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	^(a) See Footnote Detail	2,390,902
9	Deductions Recorded on Books Not Deducted for Return	
10	^(a) See Footnote Detail	(25,631,054)
14	Income Recorded on Books Not Included in Return	
15	^(a) See Footnote Detail	2,418,997
19	Deductions on Return Not Charged Against Book Income	
20	^(a) See Footnote Detail	415,602,278
21	^(a) Other Reconciling Items - See Footnote Detail	409,463,103
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29	Normal and Surtax @ 21%	
30	^(a) Estimated Consolidated Income Tax Allocated - see footnote detail applicable for 1/1/2021 - 12/31/2021	

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: TaxableIncomeNotReportedOnBooksDescription	
Taxable Income Not Recorded on Books:	
Avoided Cost - Tax Interest	\$899,833
Contributions in Aid of Construction	1,849,425
Deferred Contract Revenue	(715,324)
Grid Modernization	112,916
Unbilled Revenue	244,052
Total	\$2,390,902

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturnDescription	
Deductions Recorded on Books Not Deducted for Return:	
Accrual of Reserves	(\$53,469,317)
Book Write-off of Investment	66,608
Deferred Compensation and Benefits	929,681
Contingencies	100,000
Meals and Entertainment	14,244
Political Expenses	14,618
Rate Refund	324,448
Reserve for Uncollectible Accounts	(4,148,679)
Securitization	19,491,524
Storm Costs	11,045,819
Total	(\$25,631,054)

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturnDescription	
Income Recorded on Books Not Included in Return:	
Allowance for Funds Used During Construction	\$2,418,997

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncomeDescription	
Deductions on Return Not Charged Against Book Income:	
Amortization of Other Assets	\$4,744,153
Amortization of Regulatory Assets	2,864,748
Bond Reacquisition Loss	(290,081)
Deferred Compensation & Benefits	28,345
Deferred Fuel	600,683
Depreciation of Plant Assets	387,310,326
Service Company Billings	1,022,473
IRC Sec 475 Mark to Market Adjustments	13,110,635
Other Misc Deductible Items	(15,849)
Pension and OPEB	191,329
Prepaid Expenses	474,658
Research and Development Costs	(3,802,072)
Software Costs	8,504,000
Supplier Refund	1,964,653
UOP Repairs	(1,105,723)
Total	\$415,602,278

(e) Concept: DeductionsOnReturnNotChargedAgainstBookIncomeDescription	
Reconciling Items for the Year:	
Net Operating Loss	\$403,527,232
Federal Income Tax Accrual - Prior year	(6,723,771)
Investment Tax Credit	203,139
FIN 48 taxes	5,306,755
Provision for Deferred Income Tax	7,562,909
State Income Tax Accrual - Prior Year	(413,161)
Total	\$409,463,103

(f) Concept: ComputationOfTaxDescription
The Respondent intends to join in the filing of a consolidated Federal Income Tax Return by Entergy Corporation and Subsidiary Companies for the year ended 2021. The estimated consolidated tax allocable under Entergy and Subsidiary Companies Intercompany Income Tax Allocation Agreement based on the provisions of Securities and

Entergy Utility Property, Inc.	\$162,000
Entergy Utility Affiliates, LLC	(15,000)
Entergy Utility Assets Holdings, Inc.	904,000
Entergy Utility Group, Inc.	(21,000)
System Energy Resources, Inc.	30,734,000
Entergy Operations, Inc.	(97,000)
Entergy Corporation	(36,765,000)
Entergy Solutions LLC	(1,000)
Entergy Nuclear New York Investment Company, LLC	1,317,000
Entergy Nuclear Holding Company #3, LLC	(3,543,000)
Entergy Assets Management Company, LLC	(3,834,000)
Entergy Northeast Holdings, LLC	(18,320,000)
Entergy Power Marketing Holding II, Inc.	(108,000)
Entergy Nuclear Power Marketing, LLC	7,248,000
Entergy Nuclear, Inc.	(442,000)
Entergy Nuclear Holding Company #1	(5,454,000)
Entergy Nuclear Operations, Inc.	(13,904,000)
Entergy Power Holdings, Inc.	2,991,000
Entergy TransCo HoldCo, LLC	(7,000)
EAM Nelson Holding, LLC	332,000
Entergy Nighthawk GP, LLC	876,000
Entergy Power Investment Holding, Inc.	1,962,000
Entergy Mississippi Turbine Company	(16,000)
Entergy Nuclear Holding Company #2	221,000
Entergy Power, LLC	(149,000)
Entergy Enterprises, Inc.	(31,000)
Entergy Power Gas Operations, LLC	9,627,000
Entergy Power Marketing Holding I, Inc.	(3,887,000)
Entergy Power Operations U.S., Inc.	166,000
Entergy Nuclear Palisades, LLC	(9,752,000)
EK Holding III, LLC	(2,000)
EWO Marketing, LLC	(40,000)
Entergy Global, LLC	(77,000)
Entergy Ventures, Inc.	(80,000)
EUP Holdings, LLC	259,000
Entergy Technology Company	(3,000)
Warren Power, LLC	(1,000)
Entergy TransCo Texas, LLC	(11,000)
Entergy Services Holding, Inc. (Supplemental Information below)	75,187,000
Entergy Asset Management, Inc.	4,156,000
Entergy Investments Holding Company, Inc.	(3,000)
EWO Wind II, LLC	(19,000)
Entergy Nuclear Indian Point 2, LLC	(11,037,000)
Entergy Nuclear Indian Point 3, LLC	(12,579,000)
Entergy Finance Company, LLC	51,137,000
Entergy New Orleans, LLC	(6,566,000)
Entergy Utility Holding Company, LLC (Supplemental Information below)	(60,440,000)
Morpheus One Holdings, LLC	(75,000)
Total	<u>\$-</u>
Exchange Commission Rule 45(c) follows:	
Supplemental Information -Entergy Utility Holding Company, LLC	
Entergy Louisiana, LLC	(\$28,329,000)
Entergy Arkansas, LLC	(21,083,000)
Entergy Mississippi, LLC	(9,614,000)
Entergy Utility Holding Company, LLC	(1,414,000)
Total	<u>(\$60,440,000)</u>
Supplemental Information -Entergy Services Holdings, Inc	
Entergy Services Holdings, Inc.	\$41,991,000
Entergy Services, LLC	29,168,000
Entergy Account Services, LLC	4,028,000
Total	<u>\$75,187,000</u>

24	Subtotal Fuel Tax			0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Federal Insurance Tax			0	0	0	0	0	0	0	0	0	0	0
26	Corporate Franchise Tax	Franchise Tax		0	1,107,488	2,570,002	1,918,000		0	455,486	1,760,200			809,802
27	Street Use Franchise	Franchise Tax		5,717,866	(10)	32,446,061	31,953,652		6,210,285		27,919,039			4,527,022
28	Subtotal Franchise Tax			5,717,866	1,107,478	35,016,063	33,871,652	0	6,210,285	455,486	29,679,239	0	0	5,336,824
29	Non Income Tax	Miscellaneous Other Tax		0	0	100,000			100,000		100,000			0
30	Subtotal Miscellaneous Other Tax			0	0	100,000	0	0	100,000	0	100,000	0	0	0
31	Subtotal Other Federal Tax			0	0	0	0	0	0	0	0	0	0	0
32	Subtotal Other State Tax			0	0	0	0	0	0	0	0	0	0	0
33	Subtotal Other Property Tax			0	0	0	0	0	0	0	0	0	0	0
34	Subtotal Other Use Tax			0	0	0	0	0	0	0	0	0	0	0
35	Subtotal Other Advalorem Tax			0	0	0	0	0	0	0	0	0	0	0
36	Pipeline Safety Inspection Fee	Other License And Fees Tax		0	0				0					0
37	Occupational License	Other License And Fees Tax		0	7,500	15,000	7,500		0		13,050			1,950
38	Subtotal Other License And Fees Tax			0	7,500	15,000	7,500	0	0	0	13,050	0	0	1,950
39	Subtotal Payroll Tax			0	0	0	0	0	0	0	0	0	0	0
40	Ad Valorem Tax	Ad Valorem Tax		(36,932)	(2,104,982)	13,249,832	15,324,587		(6,705)		10,531,449			2,718,383
41	Ad Valorem Tax - Ark	Ad Valorem Tax		1,708,585	0	1,700,004	1,682,696		1,725,893		1,700,004			0
42	Subtotal Advalorem Tax			1,671,653	(2,104,982)	14,949,836	17,007,283	0	1,719,188	0	12,231,453	0	0	2,718,383
43	Entergy Services, LLC	Other Allocated Tax		0	0				0		1,285,121			(1,285,121)
44	Subtotal Other Allocated Tax			0	0	0	0	0	0	0	1,285,121	0	0	(1,285,121)
45	Subtotal Severance Tax			0	0	0	0	0	0	0	0	0	0	0
46	Subtotal Penalty Tax			0	0	0	0	0	0	0	0	0	0	0
47	Subtotal Other Taxes And Fees			0	0	0	0	0	0	0	0	0	0	0
40	TOTAL			314,525,038	(990,004)	53,903,945	53,757,498	0	316,116,975	455,486	49,848,759	0	0	4,055,186

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: TaxesIncurredOther

	ACCOUNTS 4081, 4091 GAS	OTHER Various Accounts	TOTAL
FEDERAL TAXES:			
FICA	\$350,437	\$1,775,109	\$2,125,546
Federal Unemployment Tax	2,193	34,794	36,987
Federal Income Tax	(5,189,144)	(129,641)	(5,318,785)
Federal Excise Tax	—	(4,246)	(4,246)
SUBTOTAL	(4,836,514)	1,676,016	(3,160,498)
STATE AND LOCAL TAXES:			
State Unemployment Tax	365	5,785	6,150
Corporate Franchise Tax	425,733	384,069	809,802
State Income Tax	(2,054,216)	(78,853)	(2,133,069)
State Sales & Use	—	3,036,362	3,036,362
Ad Valorem Tax	(74,369)	2,792,752	2,718,383
Regulatory Commission	290,558	—	290,558
Street Use Franchise	4,527,022	—	4,527,022
Receipts and Sales	1,950	(12,126)	(10,176)
Occupational License	1,950	—	1,950
State Excise Tax	1,033	—	1,033
SUBTOTAL	3,120,026	6,127,989	9,248,015
Taxes Other Than Income Taxes -			
Entergy Services, LLC	365,727	(1,650,848)	(1,285,121)
Income Taxes -			
Entergy Services, LLC	35,152	(782,362)	(747,210)
GRAND TOTAL	(\$1,315,609)	\$5,370,795	\$4,055,186

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	15,901,520	411.5	267,230	411.4	31,125		16,137,625	56.69 YRS ^(a)	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	15,901,520		267,230		31,125		16,137,625		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	Gas Utility									
11	10	193,832			411.4	25,035		168,797	46.21 YRS ^(b)	
47	OTHER TOTAL	193,832				25,035		168,797		
48	GRAND TOTAL	16,095,352		267,230		56,160		16,306,422		

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAveragePeriodOfAllocationToIncome
Average lives are based on estimated composite useful lives of the properties and are subject to reconsideration each year.

(b) Concept: AccumulatedDeferredInvestmentTaxCreditsAveragePeriodOfAllocationToIncome
Average lives are based on estimated composite useful lives of the properties and are subject to reconsideration each year.

FERC FORM NO. 1 (ED. 12-89)

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	3% City of New Orleans Tax-Consumer of Elec. & Gas Billed	5,656,265	131	608,184		5,048,081
2	Qualified Pension funded status	47,735,832	107, 182.3, 131, 926	24,722,102		23,013,730
3	Non-Qualified Pension funded status	230,292	131	16,402	824,704	1,038,594
4	Long-Term Incentive Plan	264,630	131	117,110	138,319	285,839
5	Little Gypsy - Algiers - NO City Council Docket No. UD-13-01	1,380,523	131	79,586		1,300,937
6	Settlement payment with NO City Council Docket No. UD-18-07	1,000,000				1,000,000
7	Deferred Payroll Employer Tax	672,514	131	672,514		
8	Deferred rebate	2,472	131	2,892		(420)
47	TOTAL	56,942,528		26,218,790	963,023	31,686,761

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	186,447,448	162,558,915	119,601,158		182.3/254	6,073,025	182.3/254	21,608,302		244,940,482
3	Gas	30,160,213	7,612,396	4,560,597				182.3/254	4,411,008		37,623,020
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	216,607,661	170,171,311	124,161,755			6,073,025		26,019,310		282,563,502
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	216,607,661	170,171,311	124,161,755			6,073,025		26,019,310		282,563,502
10	Classification of TOTAL										
11	Federal Income Tax	159,728,114	109,753,175	62,744,285		182.3/254	6,073,025				200,663,979
12	State Income Tax	56,879,547	60,418,136	61,417,470				182.3/254	26,019,310		81,899,523
13	Local Income Tax										

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	^(a) See Footnote Detail	295,490,074	31,849,784	23,698,063			190	7,477,844	182.3/254	9,604,496	305,768,447
9	TOTAL Electric (Total of lines 3 thru 8)	295,490,074	31,849,784	23,698,063				7,477,844		9,604,496	305,768,447
10	Gas										
11	^(b) See Footnote Detail	4,925,243	6,001,637	5,587,785					182.3/254	2,281,219	7,620,314
17	TOTAL Gas (Total of lines 11 thru 16)	4,925,243	6,001,637	5,587,785						2,281,219	7,620,314
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	300,415,317	37,851,421	29,285,848				7,477,844		11,885,715	313,388,761
20	Classification of TOTAL										
21	Federal Income Tax	226,491,349	14,225,141	17,049,082			190	6,007,915	182.3/254	800,647	218,460,140
22	State Income Tax	73,923,968	23,626,280	12,236,766			190	1,469,929	182.3/254	11,085,068	94,928,621
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther

	BALANCE AT BEGINNING OF YEAR	CHANGES DURING YEAR			
		AMOUNTS DEBITED TO ACCT. 410.1	AMOUNTS CREDITED TO ACCT. 411.1	AMOUNTS DEBITED TO ACCT. 410.2	AMOUNTS CREDITED TO ACCT. 411.2
Deferred Fuel	(\$21,765)	\$2,117,466		\$2,118,256	\$—
Reg Asset Covid 19	3,075,696	2,566,358		2,047,817	—
Reg Asset-Securitization	9,273,166	916,352		3,253,494	—
Reg Asset-LG3 O/U	628,881	53,835		109,188	—
System Equalization Agrmt	151,295	18,770		5,358	—
Minimum Pension Liability	19,120,521	—		—	—
Bond Reacquisition Loss	465,659	51,034		114,016	—
Section 475 Adj	252,114,348	20,777,068		8,156,022	—
Capitalized Costs	870,233	13,825		115,890	—
Reg Asset-HCM	15,748	3,152		18,900	—
ADIT Other - Reg Assets	2,169,046	270,323		1,230,303	—
Misc Cap Costs	3,172,532	2,023,356		746,797	—
Insurance Escrow	2,580,221	2,334,410		4,914,631	—
Reg Asset-Storm Costs	1,693,212	147,552		428,364	—
Prepaid Expenses	181,213	543,500		436,343	—
Income Tax Adjustment	68	12,783		2,684	—
	<u>\$295,490,074</u>	<u>\$31,849,784</u>		<u>\$23,698,063</u>	<u>\$—</u>

	ADJUSTMENTS				BALANCE AT END OF YEAR
	ACCOUNT CREDITED	DEBITS	AMOUNT	ACCOUNT DEBITED	
Deferred Fuel			\$—	\$—	(\$22,555)
Reg Asset Covid 19			—	—	3,594,237
Reg Asset-Securitization			—	—	6,936,024
Reg Asset-LG3			—	—	573,528
Syst Agrmt Equal Reg Asset			—	—	164,707
Minimum Pension Liability	190		7,477,844	—	11,642,677
Bond Reacquisition Loss			—	—	402,677
Section 475 Adj			—	—	264,735,394
Capitalized Costs			—	—	768,168
Reg Asset-HCM			—	—	—
ADIT Other - Reg Assets			—	—	1,209,066
Misc Cap Costs			—	—	4,449,091
Insurance Escrow			—	—	—
Reg Asset-Storm Costs			—	—	1,412,400
Prepaid Expenses			—	—	288,370
Income Tax Adjustment			—	182.3/254	9,614,663
			<u>\$7,477,844</u>	<u>9,604,496</u>	<u>\$305,768,447</u>

(b) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther

	BALANCE AT BEGINNING OF YEAR	CHANGES DURING YEAR			
		AMOUNTS DEBITED TO ACCT. 410.1	AMOUNTS CREDITED TO ACCT. 411.1	AMOUNTS DEBITED TO ACCT. 410.2	AMOUNTS CREDITED TO ACCT. 411.2
Deferred Fuel	\$1,414,402	\$2,854,270		\$2,646,519	\$—
Reg Asset Covid 19	650,420	1,360,678		909,916	—
Bond Reacquisition Loss	32,058	1,933		891	—
ADIT Other - Reg Assets	1,272,890	1,263,835		177,006	—
Misc Cap Costs	14,684	141,030		17,126	—
Insurance Escrow	1,484,784	297,150		1,781,934	—
Reg Asset-Storm Costs	(4,289)	120		260	—
Prepaid Expenses	60,394	82,621		54,133	—
Income Tax Adjustment	(100)	—		—	—
	<u>\$4,925,243</u>	<u>\$6,001,637</u>		<u>\$5,587,785</u>	<u>\$—</u>

	ADJUSTMENTS				BALANCE AT END OF YEAR		
	ACCOUNT CREDITED	DEBITS	AMOUNT	ACCOUNT DEBITED		CREDITS	AMOUNT
Deferred Fuel			\$—			\$—	\$1,622,153
Reg Asset Covid 19			—			—	1,101,182
Bond Reacquisition Loss			—			—	33,100
ADIT Other - Reg Assets			—			—	2,359,719
Misc Cap Costs			—			—	138,588
Insurance Escrow			—			—	—
Reg Asset-Storm Costs			—			—	(4,429)
Prepaid Expenses			—			—	88,882
Income Tax Adjustment			—	182.3/254		2,281,219	2,281,119
			<u>\$—</u>			<u>\$2,281,219</u>	<u>\$7,620,314</u>

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Income Taxes	62,765,148	190,282,283	4,627,580	32,677,954	90,815,522
2	Unprotected Excess Acc Deferred Income Taxes - NO City Council Resolution R-18-227 - Amort pd Nov 2021 thru March 2022	2,436,344	411.1	1,027,506		1,408,838
3	Positive Regulatory Lag Related to Tax Reform - NO City Council Resolution R-18-227	801,527				801,527
4	Electric Deferred Fuel Over-Recovery	213,425			12,302,714	12,516,139
5	MISO Financial Transmission Rights Mark-to-Market	176,816	175	176,816		
6	Algiers Energy Smart Deferral Over-Recovery	332,376			4,033,375	4,365,751
7	Purchased Power Cost Recovery Rider	4,174,252			5,265,523	9,439,775
8	Opportunity Sales - Amort pd Nov 2021 thru March 2022	3,574,150	407,4,557	1,933,088		1,641,062
9	MISO Rider Over-Recovery - NO City Council Docket No. UD-11-01	3,119			12,007,109	12,010,228
41	TOTAL	74,477,157		7,764,990	66,286,675	132,998,842

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	264,291,058	235,570,918	2,258,307	2,294,334	188,222	186,060
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	¹⁸ 204,093,716	¹⁸ 173,937,632	1,977,636	1,975,308	17,306	17,186
5	Large (or Ind.) (See Instr. 4)	30,220,326	23,515,244	414,658	422,642	1,701	1,784
6	(444) Public Street and Highway Lighting	2,299,323	1,580,405	30,182	30,591	338	341
7	(445) Other Sales to Public Authorities	67,957,123	56,406,287	724,325	724,129	1,592	1,594
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales	127,446	118,777	2,552	2,552		
10	TOTAL Sales to Ultimate Consumers	568,988,992	491,129,263	5,407,660	5,449,556	209,159	206,965
11	(447) Sales for Resale	88,348,912	33,213,071	2,369,060	1,968,842		
12	TOTAL Sales of Electricity	657,337,904	524,342,334	7,776,720	7,418,398	209,159	206,965
13	(Less) (449.1) Provision for Rate Refunds	840,700	(6,478,279)				
14	TOTAL Revenues Before Prov. for Refunds	656,497,204	530,820,613	7,776,720	7,418,398	209,159	206,965
15	Other Operating Revenues						
16	(450) Forfeited Discounts	1,505,632	4,613,294				
17	(451) Miscellaneous Service Revenues	¹⁸ 165,178	¹⁸ (2,792,964)				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	3,955,343	3,836,478				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	¹⁸ (2,843,038)	¹⁸ 7,192,791				
22	(456.1) Revenues from Transmission of Electricity of Others	552,711	254,472				
23	(457.1) Regional Control Service Revenues	1,307,580	1,111,944				
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						

26	TOTAL Other Operating Revenues	4,643,406	14,216,015			
27	TOTAL Electric Operating Revenues	661,140,610	545,036,628			

Line 12, column (b) includes \$ of unbilled revenues.
Line 12, column (d) includes MWH relating to unbilled revenues

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: SmallOrCommercialSalesElectricOperatingRevenue	
Basis of classification of Commercial and Industrial Sales Account 442: (a) Industrial-Standard Classification Manual; (b) Commercial-all other business or professional activities of a non-manufacturing nature.	
(b) Concept: MiscellaneousServiceRevenues	
Represents return charges.	
(c) Concept: OtherElectricRevenue	
Other Electric Revenues include:	
Unbilled Revenue - Includes (60,690) MWH	(\$3,410,152)
Affiliate Service Revenue Fee	250,000
Consumer Use	194,632
MISO Mkt Sch 11 Wholesale Revenue	122,400
Trans Union Contract Revenue	82
Total	<u><u>(\$2,843,038)</u></u>
(d) Concept: SmallOrCommercialSalesElectricOperatingRevenue	
Basis of classification of Commercial and Industrial Sales Account 442: (a) Industrial-Standard Classification Manual; (b) Commercial-all other business or professional activities of a non-manufacturing nature.	
(e) Concept: MiscellaneousServiceRevenues	
Represents franchise tax credit to the City of New Orleans.	
(f) Concept: OtherElectricRevenue	
Other Electric Revenues include:	
Unbilled Revenue - Includes (8,573) MWH	\$3,849,851
Franchise Fee refund	2,889,779
Affiliate Service Revenue Fee	250,000
Consumer Use	161,101
MISO Mkt Sch 11 Wholesale Revenue	122,400
Trans Union Contract Revenue	224
Other Electric Revenues	(\$80,564)
Total	<u><u>\$7,192,791</u></u>

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	MISO Sch 1 Sched/Sys Ctrl/Disp	6,334	11,066	15,631	19,778
2	MISO Sch 2 Reactive	300,610	605,786	994,147	1,287,802
46	TOTAL	306,944	616,852	1,009,778	1,307,580

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RES - Residential Service	2,255,730	263,764,944	188,054	11,995	0.1169
2	RS - Residential Serv. - Algiers	43	3,794	5	8,600	0.0882
3	ODSL - Outdoor Dir. Sec. Lght	2,109	431,669	142	14,852	0.2047
4	ONW - Outdoor Nightwatchman	176	27,928	3	58,667	0.1587
5	HPSV-NW - Hi Press. Sod. Lght	249	62,723	18	13,833	0.2519
41	TOTAL Billed Residential Sales	2,258,307	264,291,058	188,222	11,998	0.1170
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	2,258,307	264,291,058	188,222	11,998	0.1170

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: ResidentialSalesBilled

Residential	
Includes fuel adjustment revenues of:	
RES - Residential Service	\$40,174,372
RS - Residential Service - Algiers	487
ODSL – Outdoor Directional Security Lighting	38,885
ONW – Outdoor Nightwatchman Lighting	3,253
HPSV NW – High Press. Sod. Vapor Outdoor Nightwatchman Lighting	4,605
Total Residential Fuel Adjustment Revenues	\$40,221,602

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SE - Small Electric Service	659,634	81,303,258	16,350	40,345	0.1233
2	LE - Large Electric Service	239,567	23,965,918	234	1,023,791	0.1000
3	LE-HLF - Lge Elec-High Ld Ftr Serv	1,061,734	95,788,163	469	2,263,825	0.0902
4	MMNR - Master Mtrd Non-Res Serv	5,188	430,573	4	1,297,000	0.0830
5	GS-A - Small Gen. Serv - Algiers		13	0		
6	LGS-A - Large Gen Serv - Algiers	65	6,474	1	65,000	0.0996
7	ODSL - Outdoor Dir. Sec. Lght	11,352	2,214,845	244	46,525	0.1951
8	ONW - Outdoor Nightwatchman	62	10,085	3	20,667	0.1627
9	HPSV-NW - Hi Press. Sod. Lght	34	8,452	1	34,000	0.2486
10	SMS - Standby & Maint. Service		58,888			
11	AFC - Additional Facilities Charges		307,047			
41	TOTAL Billed Small or Commercial	1,977,636	^b 204,093,716	17,306	114,275	0.1032
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)					
43	TOTAL Small or Commercial	1,977,636	^b 204,093,716	17,306	114,275	0.1032

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: SmallOrCommercialSalesElectricOperatingRevenueBilled

Commercial	
Includes fuel adjustment revenues of:	
SE - Small Electric Service	\$11,935,570
LE - Large Electric Service	4,365,782
LE-HLF - Large Electric High Load Factor Service	19,304,551
MMNR - Master Metered Non-residential Service	94,773
GS-A - Small General Service - Algiers	-
LGS-A - Large General Service - Algiers	736
ODSL - Outdoor Directional Security Lighting	207,395
ONW - Outdoor Nightwatchman Lighting	1,148
HPSV NW - Hi Press Sod. Vapor Outdoor Nightwatchman Lighting	620
Total Commercial Fuel Adjustment Revenues	\$35,910,575

(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Basis of classification of Commercial and Industrial Sales Account 442: (a) Industrial-Standard Classification Manual; (b) Commercial-all other business or professional activities of a non-manufacturing nature.

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SE - Small Electric Service	21,583	3,074,655	1,635	13,201	0.1425
2	LE - Large Electric Service	19,353	2,135,839	22	879,682	0.1104
3	LE-HLF - Lge Elec-High Ld Ftr Serv	135,745	12,431,438	25	5,429,800	0.0916
4	LIS - Large Interruptible Electric Service	179,928	8,575,305	1	179,928,000	0.0477
5	HV - Hight Voltage Electric Service	57,442	3,858,488	1	57,442,000	0.0672
6	ODSL - Outdoor Dir. Sec Lght	605	142,753	17	35,588	0.2360
7	ONW - Outdoor Nightwatchman	1	1,635			1.6350
8	HPSV-NW - Hi Press. Sod. Lght	1	213			0.2130
41	TOTAL Billed Large (or Ind.) Sales	414,658	30,220,326	1,701	243,773	0.0729
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)					
43	TOTAL Large (or Ind.)	414,658	30,220,326	1,701	243,773	0.0729

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: LargeOrIndustrialSalesElectricOperatingRevenueBilled	
Industrial	
Includes fuel adjustment revenues of:	
SE – Small Electric Service	\$388,986
LE – Large Electric Service	353,498
LE-HLF – Large Electric High Load Factor Service	2,479,263
LIS – Large Interruptible Service	3,305,298
HV – High Voltage Electric Service	1,039,297
ODSL – Outdoor Directional Security Lighting	11,134
ONW – Outdoor Nightwatchman Lighting	14
HPSV NW – Hi Press Sod. Vapor Outdoor Nightwatchman Lighting	16
Total Industrial Fuel Adjustment Revenues	\$7,577,506

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						

30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL Billed Commercial and Industrial Sales				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL				

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SL- Street Lights	29,383	2,203,087	2	14,691,500	0.0750
2	TS - Signal Lights	799	96,236	336	2,378	0.1204
41	TOTAL Billed Public Street and Highway Lighting	30,182	2,299,323	338	89,296	0.0762
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	30,182	2,299,323	338	89,296	0.0762

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: PublicStreetAndHighwayLightingBilled	
Public Street and Highway Lighting Includes fuel adjustment revenues of: SL - Street Lighting TS - Signal Lights Total Public Street and Highway Lighting Fuel Adjustment Revenues	\$538,150 14,657 <hr/> <hr/> \$552,807

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SE - Small Electric Service	77,593	9,611,948	1,091	71,121	0.1239
2	LE - Large Electric Service	134,345	12,811,233	72	1,865,903	0.0954
3	LE-HLF - Lge Elec-High Ld Ftr Serv	384,289	35,275,313	95	4,045,147	0.0918
4	HV - High Voltage Electric Service	97,778	6,174,598	1	97,778,000	0.0631
5	MB - Municipal Building Electric Service	28,086	3,478,432	243	115,580	0.1238
6	TS - Signal Lights	129	15,421	62	2,081	0.1195
7	ODSL - Outdoor Dir. Sec. Lght	2,095	329,276	28	74,821	0.1572
8	ONW - Outdoor Nightwatchman	8	1,965			0.2456
9	HPSV-NW - Hi Press. Sod. Lght	2	455			0.2275
10	AFC - Additional Facilities Charges		258,482			
41	TOTAL Billed Other Sales to Public Authorities	724,325	67,957,123	1,592	454,978	0.0938
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	724,325	67,957,123	1,592	454,978	0.0938

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherSalesToPublicAuthoritiesBilled	
Other Sales to Public Authorities	
Includes fuel adjustment revenues of:	
SE – Small Electric Service	\$1,408,941
LE – Large Electric Service	2,455,343
LE-HLF – Large Electric High Load Factor Service	7,021,447
HV – High Voltage Electric Service	1,778,112
MB – Municipal Building Electric Service	532,924
TS – Signal Lights	2,370
ODSL – Outdoor Directional Security Lighting	38,586
ONW – Outdoor Nightwatchman Lighting	139
HPSV NW – Hi Press Sod. Vapor Outdoor Nightwatchman Lighting	33
Total Other Sales to Public Authorities Fuel Adjustment Revenues	<u>\$13,237,895</u>

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Interdepartmental Sales	2,552	127,446			0.0499
41	TOTAL Billed Interdepartmental Sales	2,552	127,446			0.0499
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	2,552	127,446			0.0499

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						

30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL Billed Provision For Rate Refunds				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL		840,700		

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	5,407,660	568,988,992	209,159	25,854	0.1052
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					
43	TOTAL - All Accounts	5,407,660	568,988,992	209,159	25,854	0.1052

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Midcontinent ISO, Inc.	OS					2,369,060	3,806	88,440,312	=(95,206)	88,348,912
15	Subtotal - RQ										
16	Subtotal-Non-RQ						2,369,060	3,806	88,440,312	(95,206)	88,348,912
17	Total						2,369,060	3,806	88,440,312	(95,206)	88,348,912

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: OtherChargesRevenueSalesForResale		
	CHARGES	
MISO Ancillary		\$478,827
MISO Residual Load		930
MISO Uplift		(574,963)
Total Other Purchases from MISO		<u>(574,963)</u> <u>(\$95,206)</u>

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	506,034	611,976
5	(501) Fuel	87,878,637	47,629,604
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses	779,975	984,568
11	(507) Rents	35,973	30,031
12	(509) Allowances	56	108
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	89,200,675	49,256,287
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	36,283	25,606
16	(511) Maintenance of Structures	4,862	44,216
17	(512) Maintenance of Boiler Plant	2,828	2,696
18	(513) Maintenance of Electric Plant	88	155
19	(514) Maintenance of Miscellaneous Steam Plant	204,333	220,841
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	248,394	293,514
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	89,449,069	49,549,801
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		

33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,289,000	442,231
63	(547) Fuel		
64	(548) Generation Expenses	2,740,401	2,357,817
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	2,835,453	1,919,762
66	(550) Rents	279,112	13,119
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	7,143,966	4,732,929
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	430,472	314,458

70	(552) Maintenance of Structures	285,347	144,468
71	(553) Maintenance of Generating and Electric Plant	5,461,962	1,504,742
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	538,727	468,952
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	6,716,508	2,432,620
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	13,860,474	7,165,549
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	268,549,028	243,541,213
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	352,422	360,639
78	(557) Other Expenses	11,538,676	(1,454,093)
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	280,440,126	242,447,759
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	383,749,669	299,163,109
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	290,917	257,415
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	619,053	603,328
87	(561.3) Load Dispatch-Transmission Service and Scheduling	18,326	25,615
88	(561.4) Scheduling, System Control and Dispatch Services	1,755,985	1,673,888
89	(561.5) Reliability, Planning and Standards Development	138,246	167,985
90	(561.6) Transmission Service Studies	236	
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	257,076	195,012
93	(562) Station Expenses	43,318	32,638
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	7,049	26,401
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	1,770,027	1,710,349
97	(566) Miscellaneous Transmission Expenses	2,486,551	2,583,749
98	(567) Rents	4,942	6,480
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	7,391,726	7,282,860
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	365,898	323,027
102	(569) Maintenance of Structures	12,614	15,106
103	(569.1) Maintenance of Computer Hardware	197	
104	(569.2) Maintenance of Computer Software	21,994	7,786
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		

107	(570) Maintenance of Station Equipment	316,304	279,394
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	459,063	550,410
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	1,946	1,102
111	TOTAL Maintenance (Total of Lines 101 thru 110)	1,178,016	1,176,825
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	8,569,742	8,459,685
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	1,147,765	1,207,295
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	1,147,765	1,207,295
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	1,147,765	1,207,295
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	3,318,670	3,328,093
135	(581) Load Dispatching	726,080	991,319
136	(582) Station Expenses	35,894	44,886
137	(583) Overhead Line Expenses	419,592	435,006
138	(584) Underground Line Expenses	424,661	607,588
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	49,355	46,572
140	(586) Meter Expenses	797,375	376,821
141	(587) Customer Installations Expenses	319,936	356,654
142	(588) Miscellaneous Expenses	1,840,651	1,523,138

143	(589) Rents	2,171,088	2,075,288
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	10,103,302	9,785,365
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	590,854	516,626
147	(591) Maintenance of Structures	162,964	63,308
148	(592) Maintenance of Station Equipment	368,568	329,675
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	2,636,171	6,987,032
150	(594) Maintenance of Underground Lines	747,910	341,782
151	(595) Maintenance of Line Transformers	13,965	7,647
152	(596) Maintenance of Street Lighting and Signal Systems	55,875	50,343
153	(597) Maintenance of Meters	9,965	4,879
154	(598) Maintenance of Miscellaneous Distribution Plant	176,735	119,780
155	TOTAL Maintenance (Total of Lines 146 thru 154)	4,763,007	8,421,072
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	14,866,309	18,206,437
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	83,321	169,742
160	(902) Meter Reading Expenses	436,086	1,430,205
161	(903) Customer Records and Collection Expenses	6,929,622	5,610,279
162	(904) Uncollectible Accounts	1,675,502	1,725,008
163	(905) Miscellaneous Customer Accounts Expenses	53,639	18,571
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	9,178,170	8,953,805
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	619,295	423,393
168	(908) Customer Assistance Expenses	22,280,141	16,683,282
169	(909) Informational and Instructional Expenses	548,335	351,620
170	(910) Miscellaneous Customer Service and Informational Expenses	1,068,133	1,199,451
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	24,515,904	18,657,746
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	140	222
175	(912) Demonstrating and Selling Expenses	239,188	151,830
176	(913) Advertising Expenses	83,519	94,309
177	(916) Miscellaneous Sales Expenses	32,933	52,514
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	355,780	298,875
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		

181	(920) Administrative and General Salaries	13,384,537	11,883,370
182	(921) Office Supplies and Expenses	867,510	370,772
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	8,410,251	7,061,164
185	(924) Property Insurance	1,422,163	1,048,237
186	(925) Injuries and Damages	1,790,799	2,250,568
187	(926) Employee Pensions and Benefits	7,794,800	7,640,797
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	10,208,723	8,739,079
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	504,113	24,135
192	(930.2) Miscellaneous General Expenses	1,524,473	1,448,244
193	(931) Rents	169,105	421,804
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	46,076,474	40,888,170
195	Maintenance		
196	(935) Maintenance of General Plant	215,560	165,684
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	46,292,034	41,053,854
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	488,675,373	396,000,806

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
 - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.
 - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
1	^(a) Entergy Arkansas, LLC	LU					758,375					28,263,068	6,842,767		35,105,835
2	^(a) System Energy Resources, Inc.	OS					1,800,883					85,391,944	9,913,278		95,305,222
3	^(a) Entergy Louisiana, LLC	LU					2,004,975					60,398,769	41,467,862		101,866,631
4	Midcontinent ISO, Inc.	OS					712,689					360,402	28,314,072	^(m) 3,375,129	32,049,603
5	Small Residential Generation	OS													
6	Capacity Deferrals													^(m) 5,220,737	5,220,737
7	System Purchases From Others	OS												^(m) (999,000)	(999,000)
15	TOTAL						5,276,922		0	0		174,414,183	86,537,979	7,596,866	268,549,028

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

<p>(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p> <p>Energy and capacity charges associated with MSS-4.</p>	
<p>(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p> <p>Energy and capacity charges from the Grand Gulf Nuclear Power Plant.</p>	
<p>(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p> <p>Energy and capacity charges associated with MSS-4.</p>	
<p>(d) Concept: OtherChargesOfPurchasedPower</p>	
	CHARGES
MISO Ancillary	\$137,958
MISO Congestion	(2,642,798)
MISO Losses	1,182,508
MISO Residual Load	9,382
MISO Uplift	4,581,787
MISO Administration	106,292
Total Other Purchases from MISO	\$3,375,129
<p>(e) Concept: OtherChargesOfPurchasedPower</p> <p>Deferral of difference between Entergy New Orleans' actual and estimated capacity and LTSA costs.</p>	
<p>(f) Concept: OtherChargesOfPurchasedPower</p>	
	CHARGES
Iris liquidated damages	(\$1,001,000)
APX registration fee	2,000
Total System Purchases from Others	(\$999,000)

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)	
1	MISO	Various	Various			Various	Various						552,711		552,711
35	TOTAL							0	0	0			552,711		552,711

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					

30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
40	TOTAL			

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midcontinent Independent System Operator Inc				\$1,765,339		\$4,688	1,770,027
	TOTAL		0	0	1,765,339	0	4,688	1,770,027

FOOTNOTE DATA

(a) Concept: DemandChargesTransmissionOfElectricityByOthers

The Utility operating companies are transmission owning members of the Midcontinent Independent System Operator (MISO) RTO. MISO is the transmission provider under the MISO Attachment O. Entergy New Orleans incurred charges from MISO for the purchase of network transmission service under the MISO Attachment O. MISO calculated the network service charges applicable to Entergy New Orleans and billed the entity for such service.

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

Network upgrade charges incurred from MISO under the MISO Attachment O. Rates are calculated under Attachment GG. Charges are related to the MTEP (MISO Transmission Expansion Plan).

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	172,738
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	200,558
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	5% surcharge on regulated billings to non-regulated affiliates	(225,080)
7	Corporate purchasing card rebates	(91,166)
8	IT hardware applications/service contracts	1,295,576
9	Section 263A research - tax services	9,561
10	System aircraft	110,535
11	Mobile device services	3,677
12	Algiers storm amortization	36,653
13	Other	11,421
46	<u>TOTAL</u>	1,524,473

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			7,769,374		7,769,374
2	Steam Production Plant	47,765	(8,973)			38,792
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	16,223,413				16,223,413
7	Transmission Plant	4,201,332				4,201,332
8	Distribution Plant	27,246,897				27,246,897
9	Regional Transmission and Market Operation					
10	General Plant	4,745,137				4,745,137
11	Common Plant-Electric					
12	TOTAL	52,464,544	(8,973)	7,769,374		60,224,945

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Michoud SES 3101	0.277					
13	Patterson SES 3101	0.126					
14	New Orleans Pwr Station N01 341	43.831			3		
15	New Orleans Pwr Station N01 342	4.496			3		
16	New Orleans Pwr Station N01 343	57.42			3		
17	New Orleans Pwr Station N01 344	13.006			3		
18	New Orleans Pwr Station N01 345	42.807			3		
19	New Orleans Pwr Station N01 346	27.228			3		

20	Solar Sites - New Orleans Solar St 341	37.287				3.33		
21	Solar Sites - Patterson 341	6.519	25 years			4.35		8 years, 6 months
22	Solar Sites NO - Mass Property 341	15.235				4		
23	Union Power Block 1 & 2 Common 341	0.594				3.79		
24	Union Power Block 1 & 2 Common 345	0.05				5.56		
25	Union Power Block 1 3101	2.491						
26	Union Power Block 1 341	6.535	30 years		(8)	3.79	SQ	17 years, 6 months
27	Union Power Block 1 342	1.449	30 years		(8)	3.8	SQ	17 years, 6 months
28	Union Power Block 1 343	135.124	30 years		(8)	3.8	SQ	17 years, 6 months
29	Union Power Block 1 344	35.195	30 years		(8)	3.8	SQ	17 years, 6 months
30	Union Power Block 1 345	13.132	30 years		(8)	3.81	SQ	17 years, 6 months
31	Union Power Block 1 346	0.18	30 years		(8)	3.8	SQ	17 years, 6 months
32	Union Power Common - All Units 341	25.53			(8)	3.79	SQ	17 years, 6 months
33	Union Power Common - All Units 342	0.389				3.8		
34	Union Power Common - All Units 343	1.375			(8)	3.97	SQ	17 years, 6 months
35	Union Power Common - All Units 345	1.331			(8)	3.92	SQ	17 years, 6 months
36	Union Power Common - All Units 346	0.494			(8)	3.94	SQ	17 years, 6 months
37	Transmission 350.2	0.669	65 years			2.04	R4	34 years, 6 months
38	Transmission 352	10.657	65 years		(3)	1.75	R0.5	52 years, 5 months
39	Transmission 353	84.023	42 years		10	1.65	L0	35 years, 6 months
40	Transmission 354	10.832	65 years		(90)	2.65	R3	28 years, 2 months
41	Transmission 355	37.907	65 years		(100)	2.87	R3	44 years, 4 months
42	Transmission 356.1	44.216	60 years		(100)	3.33	R0.5	53 years, 8 months
43	Transmission 356.2	0.041	60 years		(100)	3.33	R0.5	53 years, 8 months
44	Transmission 356.3	0.778	60 years		(100)	3.33	R0.5	53 years, 8 months
45	Transmission 357	2.252	50 years			1.35	S2.5	31 years, 4 months
46	Transmission 358	3.832	45 years			1.58	S2.5	28 years, 2 months
47	Distribution 360.2	0.443	65 years			2.43	R4	6 years, 11 months
48	Distribution 361	4.311	65 years		(3)	0.93	R0.5	50 years, 6 months
49	Distribution 362	107.14	42 years		10	1.06	L0	32 years, 1 month
50	Distribution 364	87.623	50 years		(40)	3.13	R2	36 years, 8 months
51	Distribution 365.1	135.089	50 years		(35)	3.2	R1.5	38 years, 2 months
52	Distribution 365.2	0.009	50 years		(35)	3.2	R1.5	38 years, 2 months
53	Distribution 365.3	3.045	50 years		(35)	3.2	R1.5	38 years, 2 months

54	Distribution 366	91.187	50 years		1.77	R3	33 years, 2 months
55	Distribution 367	115.912	33 years	(30)	4.89	R2	21 years, 6 months
56	Distribution 368.1	165.008	30 years	(2)	3.73	O1	23 years, 5 months
57	Distribution 369.1	56.607	38 years	(35)	3.15	R3	27 years, 8 months
58	Distribution 369.2	48.666	46 years	(40)	2.56	R3	32 years, 2 months
59	Distribution 370	9.162	22 years		6.43	L2.5	12 years, 7 months
60	Distribution 370.15	46.113	15 years		6.67	SQ	9 years, 6 months
61	Distribution 371	10.895	25 years	(5)	3.61	O1	16 years, 10 months
62	Distribution 373	7.369	25 years	(5)	3.68	O1	17 years, 5 months
63	General Plant 390	40.74	40 years	(1)	2.77	R2	33 years
64	General Plant 390.1	0.088				SQ	
65	General Plant 391.1	0.126	15 years		6.67	SQ	1 year, 11 months
66	General Plant 391.2	2.645	5 years		19.44	SQ	3 years, 2 months
67	General Plant 391.3	0.568	15 years		6.67	SQ	10 years, 1 month
68	General Plant 392	0.196	5 years			SQ	1 year
69	General Plant 394	4.026	15 years		6.67	SQ	7 years, 7 months
70	General Plant 395	0.183	10 years		10	SQ	6 years, 5 months
71	General Plant 396	0.055	15 years			SQ	1 year
72	General Plant 397.1	3.237	10 years		10	SQ	8 years, 4 months
73	General Plant 397.2	1.493	10 years		7.74	SQ	5 years, 6 months
74	General Plant 398	2.495	10 years		10	SQ	6 years, 7 months

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments
Includes \$1,557,454 of service company depreciation billing allocations.

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	FERC - Docket Nos. EL01-88, EL-09-61 and EL10-65 in connection with the System Agreement		3,474	3,474		Electric	928					
2	FERC - Other expenses incurred in connection with MISO and Other Transmission-related Dockets		2,071	2,071		Electric	928					
3	FERC - CNO intervention in various FERC Dockets (SERI UPSA)		2,018,093	2,018,093		Electric	928					
4	NO City Council - Docket No. UD-17-04 CNO Electric Reliability		546,736	546,736		Electric	928					
5	NO City Council - Docket No. UD-18-07 2018 (Rate Case) ENO FRP Filing		4,057,055	4,057,055	3,227,720	Electric	928	1,472,349		928	2,584,706	643,014
6	NO City Council - Docket No. UD-19-01 Renewable Standard Rulemaking		11,839	11,839		Electric	928					
7	Expenses in connection with New Orleans City Council Gas Rate Matters		14,171	14,171		Electric	928					
8	NO City Council - Docket No. UD-08-03 and Resolution R08-601 CNO Energy Smart Program		283,212	283,212		Electric	928					
9	NO City Council - Docket No. UD-08-02 ENO Integrated Resource Plan		481,619	481,619		Electric	928					
10	NO City Council - Docket No. UD-08-02 Energy Efficiency Program		86,139	86,139		Electric	928					
11	NO City Council - Docket No. UD-01-01 Investigate Automatic Adjustment Clauses		36,327	36,327		Electric	928					
12	CNO Load Shed Investigation		510,664	510,664		Electric	928					
13	NO City Council - Docket No. UD-14-02 Algiers Transaction Cost		4,109	4,109	5,689	Electric	928			928	4,109	1,580
14	NO City Council - Docket No. UD-13-01 Algiers Rate Case Expense		444,444	444,444	444,444	Electric	928			928	444,444	
15	NO City Council - Docket No. UD-16-02 Combustion Turbine		37,957	37,957		Electric	928					
16	NO City Council - Docket No. UD-16-04 AMI Docket		75,869	75,869		Electric	928					
17	NO City Council - Docket No. UD-18-01 Smart Cities & Grid Modernization		4,980	4,980		Electric	928					
18			153,871	153,871		Electric	928					

	NO City Council - Docket No. UD-18-06 ENO Renewables											
19	NO City Council - Other Expenses in connection with New Orleans City Council Electric Rate Matter		2,116,574	2,116,574		Electric	928					
20	Storm Cost Investigations and Securitization		219,960	219,960		Electric	928					
46	TOTAL		11,109,164	11,109,164	3,677,853			1,472,349			3,033,259	644,594

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
 Classifications:

Electric R, D and D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection Transmission	Overhead Underground Distribution Regional Transmission and Market Operation Environment (other than equipment) Other (Classify and include items in excess of \$50,000.) Total Cost Incurred Electric, R, D and D Performed Externally: Research Support to the electrical Research Council or the Electric Power Research Institute Research Support to Edison Electric Institute Research Support to Nuclear Power Groups Research Support to Others (Classify) Total Cost Incurred
---	--
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged in Current Year: Account (e)	Amounts Charged in Current Year: Amount (f)	
1	A(3) B(4)	Advanced meters	121,396	3,164	107	124,560	
2	B(4)	Transmission University Research		829	568	829	
3	A(3)	Distribution automation	4,084		107	4,084	
4	B(4)	Environmental research		10,789	923	10,789	
5	B(1)	EPRI dues 1		13,195	930.2	13,195	
6	B(1)	EPRI dues 2		33,065	580	33,065	
7	B(1)	EPRI dues 3		57,703	506	57,703	
8	B(1)	EPRI dues 4		6,477	560	6,477	
9	B(2)	Edison Electric Institute		87,158	930.2	87,158	
10	B(4)	SERC dues		207,153	561.8	207,153	
11	B(4)	CEATI International		1,159	560	1,159	

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	1,942,923		
4	Transmission	8,262		
5	Regional Market			
6	Distribution	1,617,763		
7	Customer Accounts	969,729		
8	Customer Service and Informational	1,099,114		
9	Sales	158,895		
10	Administrative and General	2,152,987		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	7,949,673		
12	Maintenance			
13	Production	368,703		
14	Transmission	19,499		
15	Regional Market			
16	Distribution	1,763,909		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	2,152,111		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	2,311,626		
21	Transmission (Enter Total of lines 4 and 14)	27,761		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	3,381,672		
24	Customer Accounts (Transcribe from line 7)	969,729		
25	Customer Service and Informational (Transcribe from line 8)	1,099,114		
26	Sales (Transcribe from line 9)	158,895		
27	Administrative and General (Enter Total of lines 10 and 17)	2,152,987		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	10,101,784		10,101,784
29	Gas			
30	Operation			
31	Production - Manufactured Gas			

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission		841	
36	Distribution		2,440,905	
37	Customer Accounts		153,290	
38	Customer Service and Informational		212,760	
39	Sales		81,855	
40	Administrative and General		681,642	
41	TOTAL Operation (Enter Total of lines 31 thru 40)		3,571,293	
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution		1,995,919	
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)		1,995,919	
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)		841	
57	Distribution (Lines 36 and 48)		4,436,824	
58	Customer Accounts (Line 37)		153,290	
59	Customer Service and Informational (Line 38)		212,760	
60	Sales (Line 39)		81,855	
61	Administrative and General (Lines 40 and 49)		681,642	
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)		5,567,212	5,567,212
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)		15,668,996	15,668,996
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant		7,876,683	7,876,683
69	Gas Plant		4,122,833	4,122,833
70	Other (provide details in footnote):			

71	TOTAL Construction (Total of lines 68 thru 70)	11,999,516		11,999,516
72	Plant Removal (By Utility Departments)			
73	Electric Plant	984,457		984,457
74	Gas Plant	753,522		753,522
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,737,979		1,737,979
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Stores Expense Undistributed (Account 163)	546,360		546,360
80	Miscellaneous Current and Accrued Assets (Account 174)	(1,775,039)		(1,775,039)
81	Clearing Accounts (Account 184)	814,702		814,702
82	Miscellaneous Deferred Debits (Account 186)	42,397		42,397
83	Accumulated Provisions for Property Insurance (Account 2281)	4,368,964		4,368,964
84	Accumulated Miscellaneous Operating Provisions (Account 2284)	118		118
85	Expenses-Nonutility Oper (Account 4171)	20,715		20,715
86	DONATIONS (Account 4261)	124		124
87	Civil, Political, and Related Expenses (Account 4264)	66,551		66,551
88	Other Deductions (Account 4265)	863		863
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	4,085,755		4,085,755
96	TOTAL SALARIES AND WAGES	33,492,246		33,492,246

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: SalariesAndWagesGeneralExpense

The following payroll charges from Entergy Services are not included in this schedule and are included in the Electric O&M schedule (pages 320-323) only:

Production:	\$3,032,236
Transmission	\$1,331,541
Distribution	\$2,500,189
Customer Accounts	\$1,062,295
Customer Service	\$173,007
Sales	\$22,686
Administrative & General	\$11,425,793

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<ol style="list-style-type: none"> 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization. 			

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	11,287,760	16,039,926	23,727,450	28,314,072
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(4,502,061)	(17,698,344)	(40,951,639)	(88,440,312)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					

32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	6,785,699	(1,658,418)	(17,224,189)	(60,126,240)

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						19,779
2	Reactive Supply and Voltage			91,233			1,287,801
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)			91,233			1,307,580

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesSoldAmount

Entergy New Orleans is a transmission owning member of Midcontinent Independent Transmission System Operator (MISO) RTO. Entergy New Orleans does not purchase or sell transmission services or ancillary services directly. Instead, Entergy New Orleans receives revenues and incurs expenses from transmission services and ancillary sold by MISO. MISO distributes the revenue that it receives to the transmission owner and the transmission owner pays MISO for the related expenses incurred.

FERC FORM NO. 1 (New 2-04)

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Entergy New Orleans, LLC									
1	January	940	12	13	932	8				
2	February	1,062	16	12	1,053	9				
3	March	734	31	17	726	8				
4	Total for Quarter 1				2,711	25	0	0	0	0
5	April	843	29	19	834	9				
6	May	921	28	17	911	10				
7	June	1,011	10	17	1,000	11				
8	Total for Quarter 2				2,745	30	0	0	0	0
9	July	1,066	23	18	1,055	11				
10	August	1,155	23	18	1,143	12				
11	September	897	21	15	888	9				
12	Total for Quarter 3				3,086	32	0	0	0	0
13	October	864	14	16	855	9				
14	November	598	29	9	593	5				
15	December	729	31	17	721	8				
16	Total for Quarter 4				2,169	22	0	0	0	0
17	Total				10,711	109	0	0	0	0

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									0
2	February									0
3	March									0
4	Total for Quarter 1				0	0	0	0	0	0
5	April									0
6	May									0
7	June									0
8	Total for Quarter 2				0	0	0	0	0	0
9	July									0
10	August									0
11	September									0
12	Total for Quarter 3				0	0	0	0	0	0
13	October									0
14	November									0
15	December									0
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	5,407,660
3	Steam	2,533,047	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,369,060
5	Hydro-Conventional		25	Energy Furnished Without Charge	6,816
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other	35,465	27	Total Energy Losses	61,898
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	2,568,512	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	7,845,434
10	Purchases (other than for Energy Storage)	5,276,922			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				0
13	Delivered				0
14	Net Exchanges (Line 12 minus line 13)				0
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				0
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	7,845,434			

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Entergy New Orleans, LLC					
29	January	486,959	37,573	937	12	12
30	February	476,057	32,815	1,098	16	12
31	March	428,167	18,553	770	2	20
32	April	488,031	95,762	888	29	17
33	May	641,023	173,276	941	28	17
34	June	809,776	260,595	1,059	13	16
35	July	804,272	217,566	1,099	23	17
36	August	736,705	177,685	1,155	23	17
37	September	670,441	257,469	929	16	15
38	October	722,788	265,136	920	15	16
39	November	806,392	449,130	626	30	9
40	December	774,823	383,500	721	30	17
41	Total	7,845,434	2,369,060			

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: New Orleans Power Station	Plant Name: Union Power Station
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor	Outdoor
3	Year Originally Constructed	2019	2003
4	Year Last Unit was Installed	2020	2003
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	250	577
6	Net Peak Demand on Plant - MW (60 minutes)	131	587
7	Plant Hours Connected to Load	4,013	5,289
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	131	549
10	When Limited by Condenser Water	131	507
11	Average Number of Employees	20	16
12	Net Generation, Exclusive of Plant Use - kWh	167,223,129	2,365,823,753
13	Cost of Plant: Land and Land Rights		2,491,294
14	Structures and Improvements	43,929,710	118,330,342
15	Equipment Costs	144,957,249	189,594,520
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)	188,886,959	310,416,156
18	Cost per KW of Installed Capacity (line 17/5) Including	755.5478	537.9829
19	Production Expenses: Oper, Supv, & Engr	1,162,046	632,988
20	Fuel	7,157,657	80,720,970
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses	1,105,615	1,634,786

26	Misc Steam (or Nuclear) Power Expenses	1,008,820	2,606,608
27	Rents	60,143	254,942
28	Allowances		56
29	Maintenance Supervision and Engineering	213,427	253,328
30	Maintenance of Structures	256,928	33,281
31	Maintenance of Boiler (or reactor) Plant	545	2,283
32	Maintenance of Electric Plant	291,265	5,170,785
33	Maintenance of Misc Steam (or Nuclear) Plant	378,924	364,136
34	Total Production Expenses	11,635,370	91,674,163
35	Expenses per Net kWh	0.0696	0.0387
35	Plant Name	New Orleans Power Station	Union Power Station
36	Fuel Kind	Gas	Gas
37	Fuel Unit	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	1,100,327	16,779,796
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,014,829	1,033,961
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned	6.5050	4.811
42	Average Cost of Fuel Burned per Million BTU	6.4100	4.653
43	Average Cost of Fuel Burned per kWh Net Gen	0.0430	0.034
44	Average BTU per kWh Net Generation	6,677.5690	7,333.451

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: PlantName

Union Power Station - Reflects Entergy New Orleans's 100% ownership in Unit 1 and its 25% ownership in Common facilities.

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	

29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Energy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
--	---	-------------------------------	---

Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	

28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	New Orleans Solar Station (NOSS)	2020	20	20	35,219	37,286,799			32,715,634				Solar
2	New Orleans Solar Power Plant (NOSPP)	2016	1	1	223	6,644,754			222,883				Solar
3	New Orleans Commercial Rooftop Solar	2018	5	4	5,236	15,235,179			2,526,817				Solar

24																			
25																			
26																			
27																			
28																			
29																			
30																			
31																			
32																			
33																			
34																			

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1													3,994,747	568,655	96	4,563,498
2	TWR 2002 ORLEANS	TWR 2002 JEFFERSON 230KV LN 83 (OPCO TIE) [0083]	230	230	Steel Tower	0.47	0.47	2	1780 ACSR							
3	MICHOUD	SLIDELL (ORLNS/ST TMMY PR LN) 230KV LN 84 (OPCO TIE) [0084]	230	230	Guyed Alum Twr	14.28	4.23	2	1780 ACSR							
4	MARKET ST STATION	NINEMILE (ORLNS/JEFF PR LN) 230KV LN 87 [0087]	230	230	Steel Pole	6.84	0.00	1	1780 ACSR							
5	MIDTOWN	NINEMILE (ORLNS/JEFF PR LN) 230KV LN 89 [0089]	230	230	Steel Pole	3.38	0.00	1	1800 ACSR							
6	MARKET ST STATION	MIDTOWN 230KV LN 92 [0092]	230	230	Steel Pole	2.62	0.00	1	1272 ACSR							
7	MIDTOWN	JOLIET 230KV LN 95 [0095]	230	230	Steel Pole	1.54	0.00	1	1780 ACSR							
8	MIDTOWN	MICHOUD 230KV LN 96 [0096]	230	230	Steel Pole	20.92	4.88	2	1800 ACSR							
9	MARKET ST	MICHOUD 230KV LN 97 [0097]	230	230	Steel Pole	12.33	3.02	3	1800 ACSR							
10	MICHOUD	KAISER 230KV LN 99 (OPCO TIE) [0099]	230	230	Steel Pole	1.63	1.63	2	954 ACSS							
11	LOWER COAST	NINEMILE (ORLNS/JEFF PR LN) 230KV LN 199 (OPCO TIE) [0199 - ALG]	230	230	Steel Tower	2.17	0.00	1	1780 ACSR							
12	BEHRMAN	KAISER (UNDER RIVER CROSSING) 230/115KV LN 164 - TLA - ELI - 01645]	230	230	CONDUIT	0.57	0.36	2	COPPER							
13	JOLIET	SOUTHPORT (ORLNS/JEFF PR LN) 230KV LN 95 [N0095]	230	230	Steel Pole	0.95	0.00	1	1780 ACSR							
14	All 230 kV Lines		230	230		0.00	0.00	0		2,588,185	56,044,009	58,632,194				

15	All 115 kV Lines		115	115		67.38	9.45	16		496,168	41,752,286	42,248,454				
16	All 69 kV Lines		69	69		2.69	0.00	1			982,735	982,735				
36	TOTAL					137.77	24.04	36		3,084,353	98,779,030	101,863,383	3,994,747	568,655	96	4,563,498

29																			
30																			
31																			
32																			
33																			
34																			
35																			
36																			
37																			
38																			
39																			
40																			
41																			
42																			
43																			
44	TOTAL		0.00		0	0	0	0											

26	TotalTransmissionSubstationMember											4
27	Total											23

Name of Respondent: Energy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: PrimaryVoltageLevel Voltage in columns (c), (d), and (e) is reported in KV and not MVA.
(b) Concept: SecondaryVoltageLevel Voltage in columns (c), (d), and (e) is reported in KV and not MVA.
(c) Concept: TertiaryVoltageLevel Voltage in columns (c), (d), and (e) is reported in KV and not MVA.
FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(b) See footnote for schedule details			
3	^(b) See footnote for allocation method details			
19				
20	Non-power Goods or Services Provided for Affiliated			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent: Entergy New Orleans, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Entergy service companies, including Entergy Services, provide recurring, ongoing services to Entergy affiliates. Service company transactions are reported in the schedule below by type of category, where the amount charged or credited for each category is equal to or greater than the \$250,000 threshold. All other non-service company affiliate transactions reported in this schedule, if any, are reported by individual detailed transaction.

Line No.	Description of the Non-Power Good or Service	Name of Associated /Affiliated Company	Account Charged or Credited	Amount Charged or Credited
	(a)	(b)	(c)	(d)
1	Non-power Goods or Services Provided by Affiliate to respondent.			
2	Administration	Entergy services	107000, 108230, 118001, 174101, 184001, 228100, 253053, 408110, 421000, 426100, 426400, 426500, 431000, 454000, 500000, 511000, 517000, 529000, 560000, 563000, 566000, 569000, 580000, 583000, 588000, 591000, 880000, 886000, 901000, 903001, 920000, 921000, 923000, 926000, 930100, 930200, 931000, 935000	1,043,602
3	Corporate - Legal Services	Entergy services	107000, 118001, 174101, 408110, 426100, 426400, 426500, 500000, 517000, 524000, 880000, 909000, 910000, 920000, 921000, 923000, 926000, 928000, 930100, 930200, 931000, 935000	2,901,704
4	Corporate - Office of the Chief Executive Officer	Entergy services	107000, 118001, 174101, 184001, 408110, 426500, 557000, 909000, 920000, 921000, 923000, 925000, 930200, 931000, 935000	306,537
5	Corporate - Public Relations	Entergy services	107000, 118001, 174101, 174200, 408110, 426100, 426400, 426500, 524000, 588000, 908000, 909000, 920000, 921000, 923000, 926000, 930100, 930200, 931000	1,484,318
6	Corporate Support - General	Entergy Services	107000, 108230, 118001, 119230, 121WIP, 163000, 174101, 174200, 181CPD, 183000, 183KSL, 184001, 1840FS, 184EST, 228100, 4031AM, 408110, 408155, 408158, 426100, 426400, 426500, 430000, 500000, 506000, 510000, 512000, 517000, 520000, 524000, 528000, 532000, 535000, 546000, 549000, 556000, 557000, 560000, 561200, 561300, 561500, 563000, 566000, 568000, 569000, 570000, 573000, 580000, 581000, 583000, 584000, 586000, 588000, 590000, 592000, 593000, 596000, 598000, 870000, 871000, 880000, 885000, 891000, 901000, 902000, 903001, 903002, 904000, 905000, 907000, 908000, 909000, 910000, 916000, 920000, 921000, 923000, 924000, 925000, 926000, 928000, 930200, 931000, 935000	8,846,708
7	Customer Service Support	Entergy Services	107000, 118001, 174101, 408110, 598000, 901000, 902000, 903001, 903002, 905000, 907000, 910000, 913000, 920000, 926000, 931000	6,201,840
8	Distribution	Entergy Services	107000, 118001, 174101, 408110, 426500, 870000, 901000, 902000, 903001, 903002, 904000, 905000, 907000, 908000, 910000, 913000, 920000, 921000, 926000, 931000, 935000	8,084,223
9	Finance and Accounting	Entergy Services	107000, 174101, 408110, 500000, 506000, 507000, 510000, 512000, 513000, 514000, 546000, 549000, 551000, 880000, 901000, 920000, 921000, 923000, 926000	4,202,630
10	Fossil Operations	Entergy Services	107000, 118001, 163000, 174101, 228100, 408110, 426100, 426300, 517000, 524000, 557000, 580000, 588000, 870000, 880000, 901000, 904000, 920000, 921000, 923000, 926000, 926NS1, 930200, 931000	1,005,421

11	Gas Operations	Entergy Services	107000, 118001, 174101, 183KSL, 184001, 186000, 228100, 408110, 454000, 500000, 506000, 517000, 524000, 532000, 549000, 557000, 560000, 561200,	2,979,428
12	Human Resources	Entergy Services	107000, 118001, 174101, 183KSL, 184001, 186000, 228100, 408110, 454000, 500000, 506000, 517000, 524000, 532000, 549000, 557000, 560000, 561200, 566000, 568000, 569200, 573000, 580000, 588000, 589000, 598000, 880000, 901000, 903001, 920000, 921000, 923000, 926000, 930200, 931000, 935000	1,846,323
13	Information Technology	Entergy Services	107000, 118001, 163000, 174101, 184001, 228100, 408110, 426100, 500000, 506000, 524000, 546000, 560000, 566000, 580000, 588000, 880000, 901000, 903001, 920000, 921000, 923000, 926000, 930200	15,232,305
14	Operations and Performance	Entergy Services	107000, 118001, 163000, 174101, 183KSL, 408110, 500000, 506000, 517000, 524000, 546000, 560000, 568000, 580000, 588000, 880000, 901000, 921000, 923000, 926000, 930100, 930200	1,464,139
15	President	Entergy Services	174101, 184001, 408110, 426400, 426500, 907000, 909000, 910000, 911000, 912000, 916000, 920000, 921000, 923000, 926000, 928000, 935000	429,165
16	Supply Chain	Entergy Services	107000, 118001, 163000, 174101, 184001, 228100, 408110, 426400, 500000, 506000, 517000, 524000, 546000, 560000, 566000, 580000, 588000, 880000, 901000, 920000, 921000, 923000, 926000, 930200	833,799
17	System Benefits	Entergy Services	107000, 108230, 118001, 119230, 163000, 174101, 174200, 181CPD, 183KSL, 184001, 1840FS, 184EST, 228100, 408110, 426100, 426400, 426500, 904000, 920000, 921000, 923000, 926000, 926NS1, 930200	11,962,746
18	System Planning	Entergy Services	107000, 118001, 174101, 408110, 500000, 506000, 507000, 511000, 549000, 556000, 557000, 561200, 5612BA, 566000, 880000, 901000, 904000, 920000, 921000, 923000, 926000, 928000, 930200	1,371,508
19	Tax And Interest Expense	Entergy Services	408122, 408123, 408142, 408152, 408156, 408165, 409112, 409114, 409148, 409149, 410101, 410120, 411110, 411120, 411430, 419000, 419011, 430000, 431000, 431003	1,390,471
20	Transmission	Entergy Services	107000, 118001, 174101, 174200, 184001, 184EST, 228100, 408110, 560000, 561200, 561300, 561500, 561600, 566000, 567000, 568000, 569000, 569100, 573000, 580000, 588000, 590000, 592000, 593000, 598000, 901000, 903001, 904000, 913000, 920000, 921000, 926000, 928000	4,245,135
21	Utility Management and Support Services	Entergy Services	107000, 118001, 163000, 174101, 184001, 1840FS, 184EST, 408110, 426100, 426400, 426500, 546000, 560000, 580000, 586000, 588000, 880000, 901000, 902000, 903001, 903002, 907000, 908000, 913000, 920000, 921000, 923000, 925000, 926000, 930100, 930200	9,921,321
22	Wholesale Ops Corporate Support	Entergy Services	107000, 118001, 174101, 183KSL, 408110, 426100, 549000, 568000, 590000, 913000, 920000, 921000, 923000, 926000, 928000, 930100, 930200, 931000	2,563,736
23	Utility Support - Operations	Entergy Services	107000, 118001, 174101, 184EST, 408110, 903001, 909000, 911000, 913000, 916000, 920000, 921000, 923000, 926000, 930200	2,000,790
24	Wholesale Ops Corporate Support	Entergy Services	107000, 118001, 174101, 183KSL, 408110, 426100, 549000, 568000, 590000, 913000, 920000, 921000, 923000, 926000, 928000, 930100, 930200, 931000	997,336
225	Fossil Support - Union Plant Operations and Support.	Entergy Arkansas	107000, 154300, 408110, 546000, 548000, 549000, 551000, 553000, 926000, NS1	2,884,452
26	Storm Distribution Support - Repairs, Coordination and Management of Storm Restoration.	Entergy Arkansas	174101	1,561,623
27	Inventory Transfers of Materials and Supplies.	Entergy Louisiana	154PAS, 163000	3,371,011
28	Distribution Support - Installation of meters, wires, and lighting. Including maintenance and safety.	Entergy Louisiana	408110, 551000, 926000	3,095,021
29	Storm Distribution Support - Repairs, Coordination and Management of Storm Restoration.	Entergy Louisiana	174101, 228100	4,074,618
30	Transmission Support - Design and Install Relaying Equipment.	Entergy Louisiana	107000	439,904
31	Distribution Support - Installation of distribution circuit, transformer, and related facilities and equipment.	Entergy Louisiana	107000,	1,817,195
32	Distribution Support - Truck stock lighting and materials installation.	Entergy Louisiana	107000	1,340,303
33	Transmission Support - Installation and maintenance of transformers.	Entergy Louisiana	107000, 228100	1,542,539
34	Non-power Goods or Services Provided for Affiliate from respondent			
35	Inventory Transfers of Materials and Supplies.	Entergy Louisiana	154PAS	1,872,558
36	Storm Distribution Support - Repairs, Coordination and Management of Storm Restoration.	Entergy Louisiana	174101	742,360

(b) Concept: DescriptionOfNonPowerGoodOrService

Listed below are the allocation factors used to allocate costs to the affiliate. Note: Where no allocation factor is provided for the non-power goods or services listed on Schedule 429, the costs associated with those goods and services were directly charged and not allocated.

Description of the Non-Power Good or Service	Cost Allocator(s)
Entergy Services	
Administration	APPSUPAL, ASSTSALL, ASSTSREG, CUSEOPCO, CUSTEGOP, CUSTELLA, DIRCTENO, DSTLNALL, EMPLOYAL, GENLEDAL, ITSPENDA, LBRBILAL, LBRCORPT, LBRLEGAL, LVLSVCAL, SQFTALLC, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP
Corporate - Legal Services	APTRNALL, ASSTSALL, ASSTSREG, CAPAOPCO, CAPXCOPC, CUSEGAMI, CUSEOPCO, CUSTCALL, CUSTEGOP, CUSTELLA, DIRCTENO, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLTRAN, GENLDREG, GENLEDAL, ITSPENDA, LBRBILAL, LBRCOMUN, LBRCORPT, LBRFDPOL, LBRFINAN, LBRINFOR, LBRLEGAL, LBRUTOPN, LVLSVCAL, OWNISFI, PCNUMALL, PKLOADAL, PRCHKALL, RECDMGNT, SCDSPALL, SCPSBALL, SQFTALLC, TRALINOP, TRANSPND, TRSBLNOP
Corporate - Public Relations	ASSTSALL, CAPAOPCO, CUSEMETR, CUSEOPCO, CUSTEGOP, DIRCTENO, EMPLOREG, EMPLOYAL, LBRCOMUN, LBRCORPT, LBRFDPOL, LBRLEGAL, MACCTALL, PKLOADAL, TRSBLNOP
Corporate Support - General	APPSUPAL, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, BNKACCTA, CAPAOPCO, CAPXCOPC, COMCLAIM, CUSEGAMI, CUSEGLOU, CUSEGTX, CUSEMETR, CUSEOPCO, CUSGOPCO, CUSTCALL, CUSTEGOP, CUSTELLA, CUSTEXTX, DIRCTENO, DSTLNALL, EMPLFRAN, EMPLOCSS, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLPRES, EMPLTRAN, EMPLUTOP, EMPXRTNC, GENLDREG, GENLEDAL, GPASSGDS, GPASSTAL, GPASSTDS, GPASSTTN, INSPREAL, ITSPENDA, LBRBILAL, LBRCOMUN, LBRFDPOL, LBRFINAN, LBRINFOR, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCAL, MACCTALL, NETPPEAL, OWNISFI, PCNUMALL, PCNUMXNR, PKLDEXAM, PKLDXEAL, PKLOADAL, PRCHKALL, RADIOALL, RECDMGNT, SCDSPALL, SCFSPALL, SCMATRAN, SCMATXNU, SCPSBALL, SCPSPXNC, SCTDSPAL, SCTSPALL, SQFTALLC, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, UNPOWSAL, VEHLCLUG
Customer Service Support	ASSTSALL, CUSEGAMI, CUSEGLOU, CUSEGTX, CUSEOPCO, CUSTCALL, CUSTEGOP, CUSTELLA, CUSTEXTX, DIRCTENO, EMPLOYAL, EMPLUTOP, LBRCORPT, MACCTALL
Distribution	CUSEGAMI, CUSEMETR, CUSEOPCO, CUSGOPCO, CUSTEGOP, CUSTELLA, DIRCTENO, EMPLFRAN, EMPLOYAL, GPASSGDS, GPASSTAL, GPASSTDS, GPASSTTN, LBRBILAL, LBRCORPT, LBRFDPOL, PCNUMALL, SCPSBALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, VEHLCLUG
Finance and Accounting	APPSUPAL, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, BNKACCTA, CAPAOPCO, CAPXCOPC, CUSEGAMI, CUSEOPCO, CUSGOPCO, CUSTEGOP, CUSTELLA, DIRCTENO, EMPLOREG, EMPLOYAL, EMPLPRES, GENLDREG, GENLEDAL, GPASSGDS, GPASSTAL, GPASSTDS, INSPREAL, ITSPENDA, LBRBILAL, LBRCOMUN, LBRFDPOL, LBRFINAN, LBRINFOR, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCAL, NETPPEAL, OWNISFI, PCNUMALL, PKLOADAL, PRCHKALL, SCMATRAN, SCPSBALL, SQFTALLC, TRANSPND, TRSBLNOP, UNPOWSAL, VEHLCLUG
Fossil Operations	ASSTSALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, CUSTELLA, DIRCTENO, EMPLOYAL, EMPXRTNC, LBRCORPT, LBRSUPCN, PKLOADAL, SCDSPALL, SCFSPALL, TELPHALL
Gas Operations	CUSGOPCO, CUSTEGOP, DIRCTENO, EMPLOYAL, GPASSGDS, GPASSTAL, GPASSTDS, LBRCORPT, RECDMGNT
Human Resources	APPSUPAL, ASSTSALL, ASSTSREG, CAPAOPCO, CUSEGAMI, CUSEOPCO,
	CUSGOPCO, CUSTEGOP, DIRCTENO, EMPLFRAN, EMPLOCSS, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLPRES, EMPLTRAN, EMPLUTOP, GENLEDAL, ITSPENDA, LBRBILAL, LBRCORPT, LBRFINAN, LBRLEGAL, LBRUTOPN, LVLSVCAL, NETPPEAL, PKLOADAL, PRCHKALL, SCDSPALL, SQFTALLC, TRSBLNOP
Information Technology	APPSMVX, APPSUNIX, APPSUPAL, APPSWINT, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, CAPAOPCO, CUSEGAMI, CUSEGTX, CUSEOPCO, CUSGOPCO, CUSTCALL, CUSTEGOP, DIRCTENO, DSTLNALL, EMPLOYAL, GENLEDAL, GPASSGDS, GPASSTAL, GPASSTDS, GPASSTTN, ITSPENDA, LBRBILAL, LBRCORPT, LBRINFOR, LVLSVCAL, PCNUMALL, PCNUMXNR, PKLOADAL, PRCHKALL, RADIOALL, RECDMGNT, SCDSPALL, SCMATRAN, SCMATXNU, SCPSBALL, SCPSPXNC, SCTDSPAL, SQFTALLC, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP
Operations and Performance	APPSUPAL, ASSTSALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, DIRCTENO, EMPLFRAN, EMPLOREG, EMPLOYAL, EMPLTRAN, EMPXRTNC, LBRBILAL, LBRLEGAL, PKLOADAL, SCPSBALL, TRASUBOP, TRSBLNOP
President	APPSMVX, APPSUNIX, APPSUPAL, APPSWINT, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, CAPAOPCO, CUSEGAMI, CUSEGTX, CUSEOPCO, CUSGOPCO, CUSTCALL, CUSTEGOP, EMPLOYAL, GENLEDAL, GPASSTAL, GPASSTDS, ITSPENDA, LBRBILAL, LBRCORPT, LBRINFOR, NETPPEAL, PCNUMALL, PCNUMXNR, PKLOADAL, PRCHKALL, RADIOALL, RECDMGNT, SCDSPALL, SCMATRAN, SCMATXNU, SCPSBALL, SCPSPXNC, SCTDSPAL, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP
Supply Chain	APPSUPAL, ASSTSALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLFRAN, EMPLOYAL, EMPLTRAN, ITSPENDA, LBRBILAL, LBRCORPT, LBRLEGAL, LVLSVCAL, PKLOADAL, SCPSBALL, TRALINOP, TRANSPND, TRSBLNOP
System Benefits	APPSUPAL, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, BNKACCTA, CAPAOPCO, CAPXCOPC, COMCLAIM, CUSEGAMI, CUSEGLOU, CUSEGTX, CUSEMETR, CUSEOPCO, CUSGOPCO, CUSTCALL, CUSTEGOP, CUSTELLA, CUSTEXTX, DIRCTENO, DSTLNALL, EMPLFRAN, EMPLOCSS, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLPRES, EMPLTRAN, EMPLUTOP, EMPXRTNC, GENLDREG, GENLEDAL, GPASSGDS, GPASSTAL, GPASSTDS, GPASSTTN, INSPREAL, ITSPENDA, LBRBILAL, LBRCOMUN, LBRFDPOL, LBRFINAN, LBRINFOR, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCAL, MACCTALL, NETPPEAL, OWNISFI, PCNUMALL, PCNUMXNR, PKLDEXAM, PKLDXEAL, PKLOADAL, PRCHKALL, RADIOALL, RECDMGNT, SCDSPALL, SCFSPALL, SCMATRAN, SCMATXNU, SCPSBALL, SCPSPXNC, SCTDSPAL, SCTSPALL, SQFTALLC, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, UNPOWSAL, VEHLCLUG
System Planning	ASSTSALL, ASSTSREG, CAPAOPCO, CAPXCOPC, CUSEOPCO, CUSTEGOP, DIRCTENO, EMPLOYAL, LBRBILAL, PKLDEXAM, PKLOADAL, TRANSPND
Tax And Interest Expense	LVLSVCAL
Transmission	ASSTSALL, CAPAOPCO, CUSEGAMI, CUSEOPCO, CUSTEGOP, CUSTELLA, DIRCTENO, EMPLOYAL, EMPLTRAN, EMPLUTOP, GENLEDAL, GPASSTAL, GPASSTTN, LBRCORPT, PCNUMALL, PCNUMXNR, PKLOADAL, SCDSPALL, SCTDSPAL, SCTSPALL, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP
Utility Management and Support Services	APPSUPAL, ARTRNALL, ASSTSALL, ASSTSREG, CAPAOPCO, CUSEGAMI, CUSEOPCO, CUSGOPCO, CUSTCALL, CUSTEGOP, CUSTELLA, DIRCTENO, EMPLOYAL, EMPLUTOP, GENLDREG, GENLEDAL, GPASSGDS, GPASSTAL, GPASSTDS, GPASSTTN, ITSPENDA, LBRBILAL, LBRCORPT, LBRFDPOL, LBRINFOR, LBRLEGAL, LBRUTOPN, LVLSVCAL, MACCTALL, PCNUMALL, PKLDEXAI, PKLOADAL, PRCHKALL, SCDSPALL, SCPSBALL, SCTDSPAL, TRANSPND, TRASUBOP
Utility Support - Distribution	ASSTSALL, CUSEOPCO, CUSTELLA, EMPLOYAL, GPASSGDS, GPASSTAL, GPASSTDS, GPASSTTN, LVLSVCAL, SCDSPALL, SCFSPALL, TRANSPND, VEHLCLUG, VEHLCLUG
Utility Support - Operations	ASSTSALL, CUSEGAMI, CUSEOPCO, CUSTEGOP, CUSTELLA, EMPLOYAL, GPASSGDS, GPASSTAL, GPASSTDS, GPASSTTN, PCNUMALL, SCDSPALL, SCPSBALL
Wholesale Ops Corporate Support	ASSTSALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLOYAL, LBRUTOPN, PKLOADAL, SCFSPALL, TRANSPND

Cost Allocator Descriptions

Cost Allocator	Cost Allocator Title	Cost Allocator Description
Entergy Services		
APPSMVX	Server and Mainframe Usage - MVS	Based on mainframe usage
APPSUNIX	Server and Mainframe Usage - UNIX	Based on UNIX server usage
APPSUPAL	Server and Mainframe Usage - Composite	Based on a weighted composite of UNIX and NT servers and mainframe usage
APPSWINT	Server and Mainframe Usage - NTS	Based on WINTEL server usage
APTRNALL	Accounts Payable Transactions	Based on a twelve-month number of accounts payable transactions processed
ARTRNALL	Accounts Receivable Invoices	Based on a twelve-month number of accounts receivable transactions processed
ASSTSALL	Total Assets	Based on total assets at period end
ASSTSREG	Total Assets - Regulated business units	Based on total assets at period end for all regulated Business Units
BNKACCTA	Bank Accounts	Based on number of bank accounts at period end
CAPAOPCO	System Capacity	Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously
CAPXCOPC	System Capacity - Excluding Coal and Nuclear	Based on the power level, in kilowatts, that could be achieved if all non-coal and non-nuclear generating units were operating at maximum capability simultaneously
COMCLAIM	Workers' Compensation Claims	Based on number of open workers' compensation claims
CUSEGAMI	Customers - AMI Only	Based on a twelve-month average number of electric-only, gas-only, and dual (electric and gas) customers derived from the number of gas-only customers provided by Gas Operations. This method should only be used to allocate Advanced Metering Infrastructure
CUSEGLOU	Electric and Gas Customers - Louisiana	Based on a twelve-month average number of electric and gas customers in Louisiana
CUSEGTX	Electric and Gas Customers - Excluding Entergy Texas	Based on a twelve-month average number of electric and gas residential, commercial, industrial, government, municipal, and general business customers, excluding Entergy Texas
CUSEMETR	Electric Customers - Metro Region	Based on a twelve-month average number of electric residential, commercial, industrial, government, and municipal customers for the Metro Region, Entergy Louisiana and Entergy New Orleans
CUSEOPCO	Electric Customers	Based on a twelve-month average number of electric residential, commercial, industrial, government, and municipal customers
CUSGOPCO	Gas Customers	Based on a twelve-month average number of gas residential, commercial, industrial, government, and municipal customers for Entergy Louisiana and Entergy New Orleans
CUSTCALL	Customer Call Centers	Based on a twenty-four month average of customer calls
CUSTEGOP	Electric and Gas Customers	Based on a twelve-month average number of electric and gas residential, commercial, industrial, government, and municipal general business customers
CUSTELLA	Electric Customers in Louisiana - Entergy Louisiana and Entergy New Orleans	Based on a twelve-month average number of Louisiana electric residential, commercial, industrial, government, and municipal customers for Entergy Louisiana and Entergy New Orleans
CUSTEXTX	Electric Customers - Excluding Entergy Texas	Based on a twelve-month average number of electric residential, commercial, industrial, government, and municipal customers for Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans
DSTLNALL	Distribution Line Miles	Based on the number of miles of distribution lines
EMPLFRAN	Employees - Franchise Operations	Based on the number of full-time and part-time employees within Franchise Operations
EMPLOCSS	Employees - Customer Support Services	Based on the number of full-time and part-time employees within Customer Support Service
EMPLOFOS	Employees - Fossil Plant Operations	Based on the number of full-time and part-time employees within Fossil Plant Operations
EMPLOREG	Full-Time and Part-Time Employees - Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Systems Energy Resources, Entergy Texas and Entergy Services	Based on the number of full-time and part-time employees at period end for Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, System Energy Resources, Entergy Texas and Entergy Services
EMPLOYAL	Full-Time and Part-Time Employees	Based on the number of full-time and part-time employees at period end
EMPLPRES	Employees - State President	Based on the number of full-time and part-time employees within State President Organizations
EMPLTRAN	Employees - Transmission	Based on the number of full-time and part-time employees within Transmission
EMPLUTOP	Employees - Utility Operations	Based on the number of full-time and part-time employees within Utility Operations
EMPXRTNC	Regulated Employees	Based on the number of full-time and part-time employees at period end for Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and Entergy Services (excluding Nuclear)
GENLDREG	General Ledger Transactions - Regulated Companies	Based on general ledger transactions for regulated companies
GENLEDAL	General Ledger Transactions	Based on general ledger transactions
GPASSGDS	Gross Electric Distribution Utility Plant Assets - Operating Companies	Based on the gross value of electric distribution utility plant assets at period end for all Entergy Operating Companies
GPASSTAL	Gross Utility Plant Assets - Operating Companies	Based on the gross value of utility plant assets at period end for all Entergy Operating Company
GPASSTDS	Gross Electric Distribution Utility Plant Assets - Operating Companies	Based on the gross value of electric distribution utility plant assets at period end for all Entergy Operating Companies
GPASSTTN	Gross Electric Transmission Utility Plant Assets -	Based on the gross value of electric transmission utility plant assets at period end for all Entergy Operating
INSPREAL	Insurance Premiums	Based on non-nuclear insurance premiums
ITSPENDA	Information Technology Total Spending	Based on Information Technology twelve-month total spending
LBRBILAL	Entergy Services Labor Costs Billed	Based on total labor dollars billed to each Client Company by Entergy Services

LBRCOMUN	Entergy Services Labor Billed - Communications	Based on total labor dollars billed to each company by Entergy Services for the Communications function
LBRCORPT	Entergy Services Labor Billed - Corporate	Based on total labor dollars billed to each company by Entergy Services for the Corporate function
LBRFDPOL	Entergy Services Labor Billed - Federal Policy, Regulatory and Governmental Affairs	Based on total labor dollars billed to each company by Entergy Services for the Federal Policy, Regulatory and Governmental Affairs function
LBRFINAN	Entergy Services Labor Billed - Finance	Based on total labor dollars billed to each company by Entergy Services for the Finance function
LBRINFOR	Entergy Services Labor Billed - IT	Based on total labor dollars billed to each company by Entergy Services for the IT function
LBRLEGAL	Entergy Services Labor Billed - Legal	Based on total labor dollars billed to each company by Entergy Services for the Legal function
LBRSUPCN	Entergy Services Labor Billed - Supply Chain	Based on total labor dollars billed to each company by Entergy Services for the Supply Chain function
LBRUTOPN	Entergy Services Labor Billed - Utility Operations	Based on total labor dollars billed to each company by Entergy Services for the Utility Operations function
LVLSVCAL	Entergy Services Service Level	Based on Entergy Services total billings to each Client Company
MACCTALL	Managed Accounts	Based on number of retail managed accounts
NETPPEAL	Net Property, Plant, and Equipment	Based on the net book value of all companies with property, plant and equipment, excluding natural gas and nuclear fuel
OWNISFI	Percentage Ownership - SFI	Based on the percentage ownership of SFI
PCNUMALL	Number of PC's	Based on the number of PC's within each Business Unit
PCNUMXNR	Number of PC's - Excluding Non-Regulated business units	Based on the number of PC's within each regulated Business Unit at Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans , System Energy Resources, Entergy Texas and Entergy Services
PKLDEXAM	Peak Load Ratio - Excluding Entergy Arkansas and Entergy Mississippi	Based on the ratio of each Client Company's load to the peak load at time of all companies peak load, excluding Entergy Arkansas and Entergy Mississippi. The calculation of Peak Load Ratio is performed using a twelve-month rolling average of the coincident peaks.
PKLDXEAI	Peak Load - Excluding Entergy Arkansas	Based on the ratio of each Client Company's load to the peak load at time of all companies peak load excluding Entergy Arkansas. The calculation of Peak Load Ratio is performed using a twelve-month rolling average of the coincident peaks.
PKLOADAL	Peak Load Ratio	Based on the ratio of each Client Company's load to the peak load at time of all companies peak load. The calculation of Peak Load Ratio is performed using a twelve-month rolling average of the coincident peaks.
PRCHKALL	Payroll Checks Issued	Based on the number of payroll checks issued for each Business Unit
RADIOALL	Radio Usage	Based on usage of Entergy's 2-way radio system
RECDMGNT	Records Management	Based on the number of full-time and part time employees at period end, excluding the Nuclear function using records management services
SCDSPALL	Supply Chain Spending - Distribution	Based on Supply Chain Procurement Total Spending for the Distribution Function
SCFSPALL	Supply Chain Spending - Fossil	Based on Supply Chain Procurement Total Spending for the Fossil Function
SCLDTMLS	Supply Chain - Labor Dollars	Based on Supply Chain Labor Dollars for the Transformer, Meter, and Light Shops
SCMATRAN	Supply Chain Transactions in Passport	Based on the number of Supply Chain materials transactions for each Business Unit in Passport
SCMATXNU	Supply Chain Transactions in Passport - Excluding Nuclear	Based on the number of Supply Chain materials transactions for each Business Unit in Passport, excluding the Nuclear function
SCPSPALL	Supply Chain Total Spending	Based on Supply Chain's Procurement Total Spending
SCSPXNC	Supply Chain Spending - Excluding	Based on Supply Chain Procurement Total Spending, excluding Nuclear for
SCTDSPAL	Supply Chain Spending - Distribution and Transmission	Based on Supply Chain's Procurement Total Spending for Distribution and Transmission functions
SCTSPALL	Supply Chain Spending - Transmission	Based on Supply Chain's Procurement Total Spending for Transmission
SQFTALLC	Square Footage - All Companies	Based on square footage for all Business Units
TELPHALL	Number of Telephones	Based on the number of telephones within each Business Unit
TRALINOP	Transmission Line Miles	Based on the number of miles of transmission lines, weighted for design voltage (Voltage < 400kv = 1; Voltage >400kv =2)
TRANSPND	Transmission Budgeted Capital Expenditures	Based on Transmission Budgeted Capital Expenditures
TRASUBOP	Transmission Substations	Based on the number of high voltage substations weighted for Voltage (Voltage < 500kv = 1; Voltage >= 500kv = 2)
TRSBLNOP	Transmission Line Miles/Substation	Based on two components: Transmission Line Miles (30% weighting) and the Number of High Voltage Substations (70% weighting)
UNPOWSAL	Unit Power Sales Agreement	Based on allocation factors in connection with Entergy's Unit Power Sales Agreement. This allocates capacity, energy, and related costs from GG1.
VEHCLFOS	Number of Vehicles - Fossil	Based on the number of vehicles owned or leased by each Business Unit for the Fossil function only
VEHCLUSG	Number of Vehicles - Excluding Fossil and Nuclear	Based on the number of vehicles owned or leased by each Business Unit that participates in the usage based transportation allocation, excluding Fossil and Nuclear

FERC FORM NO. 1 ((NEW))