

**Entergy New Orleans, LLC**

**FORMULA RATE PLAN  
FILING**

**ELECTRIC**

**PROPOSED RATE  
ALLOCATION**

**ATTACHMENT A**

**Test Year Ended December 31, 2021**



**Entergy New Orleans, LLC  
Formula Rate Plan  
Electric  
For the Period Ended December 31, 2021**

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Effective: 8-30-2022

**ATTACHMENT A**

**ENTERGY NEW ORLEANS, LLC  
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-6  
RATE ADJUSTMENTS**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-6 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year for the 2022 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule\* and rider schedule\* on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

\*Excluded Schedules: AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO and SSCR

**ENTERGY NEW ORLEANS, LLC – ELECTRIC  
FORMULA RATE PLAN RATES**

<b>Line No.</b>	<b>Rate Class</b>	<b>Applicable Base Revenue (1)</b>	<b>Fixed and Variable Revenue Deficiency/ (Excess)</b>	<b>Total FRP Rates</b>
1	RESIDENTIAL	\$173,169,512	\$50,074,172	28.9163%
2	SMALL ELECTRIC	\$67,608,761	\$20,507,390	30.3324%
3	MUNICIPAL BUILDINGS	\$2,373,838	\$612,212	25.7900%
4	LARGE ELECTRIC	\$25,664,770	\$6,858,712	26.7242%
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$93,112,367	\$20,930,346	22.4786%
6	MASTER METERED NON-RESIDENTIAL	\$302,457	\$64,036	21.1720%
7	HIGH VOLTAGE	\$5,667,145	\$1,767,532	31.1891%
8	LARGE INTERRUPTIBLE	\$4,393,635	\$1,245,350	28.3444%
9	LIGHTING	\$4,087,042	\$1,126,400	27.5603%

Note:

(1) Excludes schedules specifically identified on Attachment A above.



ENTERGY NEW ORLEANS, LLC  
FORMULA RATE PLAN  
Calculation of FRP Percentage  
ELECTRIC  
Test Year Ending December 31, 2021

Line No.	Rate Class	Per Book Base		Applicable Base Revenue	Current In-Band Rider FRP Rate Adj. (5)		FRP Revenue Annualization Amount	Change in FRP Revenue	Outside the Band Revenue	Total FRP Revenue	FRP Percentage
		Revenue	Exclusions (1)		Revenue	Rate Adj. (5)					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	RESIDENTIAL	\$191,246,970	\$18,077,458	\$173,169,512	19.0390%	\$32,969,743	\$15,657,324	\$1,447,104	\$50,074,172	28.9163%	
2	SMALL ELECTRIC SERVICE	\$67,649,407	\$40,646	\$67,608,761	21.5066%	\$14,540,346	\$5,538,434	\$428,610	\$20,507,390	30.3324%	
3	MUNICIPAL BUILDINGS	\$2,444,492	\$70,655	\$2,373,838	15.6315%	\$371,066	\$200,130	\$41,016	\$612,212	25.7900%	
4	LARGE ELECTRIC	\$25,664,770	\$0	\$25,664,770	16.9061%	\$4,338,912	\$2,101,166	\$418,635	\$6,858,712	26.7242%	
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$93,130,217	\$17,850	\$93,112,367	12.6364%	\$11,766,051	\$7,624,539	\$1,539,755	\$20,930,346	22.4786%	
6	MASTER METERED NON-RESIDENTIAL	\$302,457	\$0	\$302,457	12.1514%	\$36,753	\$24,762	\$2,521	\$64,036	21.1720%	
7	HIGH VOLTAGE	\$5,667,145	\$0	\$5,667,145	16.1384%	\$914,587	\$463,967	\$388,979	\$1,767,532	31.1891%	
8	LARGE INTERRUPTIBLE	\$4,393,635	\$0	\$4,393,635	15.7569%	\$692,301	\$359,705	\$193,344	\$1,245,350	28.3444%	
9	LIGHTING SERVICE	\$4,087,042	-	\$4,087,042	13.5002%	\$551,759	\$334,605	\$240,036	\$1,126,400	27.5603%	
10	TOTAL RETAIL	\$394,586,134	\$18,206,609	\$376,379,526		\$66,181,517	\$32,304,633	\$4,700,000	\$103,186,150	27.4155%	
		FRP Revenue (2)	IRAR Adjustment (3)	Other Outside band (4)	Total Revenue						
		(l)	(m)	(n)	(o)						
11	RESIDENTIAL	\$15,657,324	\$235,410	\$1,211,693	\$17,104,428						
12	SMALL ELECTRIC SERVICE	\$5,538,434	\$0	\$428,610	\$5,967,044						
13	MUNICIPAL BUILDINGS	\$200,130	\$25,528	\$15,488	\$241,145						
14	LARGE ELECTRIC	\$2,101,166	\$256,029	\$162,606	\$2,519,801						
15	LARGE ELECTRIC HIGH LOAD FACTOR	\$7,624,539	\$949,705	\$590,050	\$9,164,294						
16	MASTER METERED NON-RESIDENTIAL	\$24,762	\$605	\$1,916	\$27,283						
17	HIGH VOLTAGE	\$463,967	\$353,073	\$35,906	\$852,946						
18	LARGE INTERRUPTIBLE	\$359,705	\$165,507	\$27,837	\$553,050						
19	LIGHTING SERVICE	\$334,605	\$214,142	\$25,894	\$574,641						
20	TOTAL RETAIL	\$32,304,633	\$2,200,000	\$2,500,000	\$37,004,633						

(1) The following schedules are excluded from the FRP percentages applied to the Net Monthly Bill:  
AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO and SSCR

(2) Att F, Line 12

(3) Att F, Line 14

(4) Att F, Line 15

(5) Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.