



March 30, 2020

Dept. of Finance  
City of New Orleans  
City Hall  
1300 Perdido Street  
New Orleans, Louisiana 70112

In accordance with Rider Schedule FAC-5 that was approved by the New Orleans City Council pursuant to Resolution R-20-67 in Council Docket UD-18-07, Entergy New Orleans, LLC has calculated Fuel Adjustments for the April 2020 billing cycle as follows:

ENO Fuel Adjustment Clause Rate for the Billing Month for:

- |    |  |                |
|----|--|----------------|
| 1. | Non-Transmission Service Voltage Level Sales | \$0.010522/kWh |
| 2. | Transmission Service Voltage Level Sales     | \$0.010226/kWh |

ENO submits with this filing the following documents to support these fuel calculations:

2. Attachment A of Rider Schedule FAC-5
3. Copy of backup work sheets
4. Complete copy of the Intra-System Billings on the accompanying CD

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments in April bills.

Very truly yours,

*Scott Celino*

Scott Celino  
Manager, Fuel & Special Riders

SC/es

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.

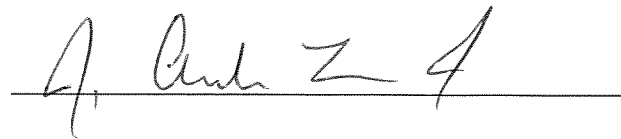


\_\_\_\_\_  
Scott M. Celino  
Manager, Fuel & Special Riders  
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 19<sup>th</sup> day of

March, 2020.



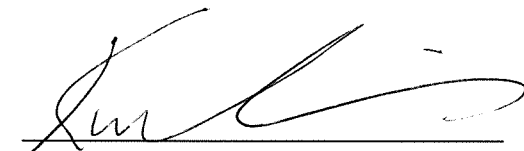
\_\_\_\_\_  
J. ANDREW LEWIS, JR.  
Notary Public  
State of Louisiana  
Notary ID # 133686  
My Commission is for life

AFFIDAVIT

STATE OF TEXAS

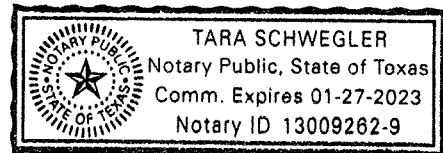
COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Kimberly Cook-Nelson, who after being duly sworn by me, did depose and say that she is the Vice President, System Planning of Entergy Services, LLC and is authorized to purchase fuel for Entergy New Orleans, LLC and is responsible for the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.

  
\_\_\_\_\_  
Vice President, System Planning  
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 17<sup>th</sup> day  
of March, 2020

  
\_\_\_\_\_  
Notary Public or Official



**ENTERGY NEW ORLEANS, LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**

Data Based on Operations Month of February 2020  
Applied to Bill in the Month of April 2020

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1</b>				
<b>FUEL RATES</b>				
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	WP3, L13	<u>\$4,364,347.06</u>	
1a	Total Company kWh Input for Operations Month	WP4	<u>400,563.071</u>	kWh
1b	Fuel Rate	L1/L1a	<u>\$0.010896</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	<u>1.031748</u>	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		\$0.01124 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	<u>1.004522</u>	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b* L4		<u>\$0.01095 /kWh</u>
<b>SECTION 2</b>				
<b>(OVER) / UNDER SURCHARGE RATE</b>				
6	ENOL (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		<u>(\$0.000719) /kWh</u>
<b>SECTION 3</b>				
<b>FUEL ADJUSTMENT CLAUSE RATES</b>				
<b>ENO Fuel Adjustment Clause Rate in Billing Month for:</b>				
7	Non-Transmission Service Voltage Level Sales	L3 + L6		<u>\$0.010522 /kWh</u>
8	Transmission Service Voltage Level Sales	L5 + L6		<u>\$0.010226 /kWh</u>

**ENTERGY NEW ORLEANS,LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**  
**ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY**  
 Data Based on Operations Month of February 2020  
 Applied to Bill in the Month of April 2020

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1</b>				
<b>FUEL ADJUSTMENT REVENUE</b>				
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2.1	\$ 8,938,253.66	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2.1	\$622,664.67	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		<u>\$9,560,918.33</u>
<b>SECTION 2</b>				
<b>CUMULATIVE (OVER) / UNDER COLLECTION</b>				
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L9 of Previous Month Filing	(\$4,706,812.35) (1)	
5	ENO Fuel & Purchased Power Costs	WP3, Ln 13	<u>\$10,261,931.93</u> (2)	
6	Fuel Adjustment Revenue for Operations Month	L3	<u>\$9,560,918.33</u>	
7	Prior Period Adjustments		\$0.00	
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	((L4 + (L4+L5 -L6+L7)) / 2) * ((Prime Rate) / 12) (See Note)	<u>(\$172,437.09)</u>	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		<u>(\$4,178,235.85)</u>
<b>SECTION 3</b>				
<b>(OVER) / UNDER SURCHARGE RATE</b>				
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	<u>5,807,210,096</u> kWh (3)	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		<u>(\$0.000719) /kWh</u>

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 4.75

(1) Represents the ENO Legacy and ENO Algiers combined ending cumulative over collection as of January 2020. For the Feb and March cost months, which are the transition months between the pre and post rate case methods, the line references will not match the supporting documentation for the balance. See over/under calculations in January cost month filing.

(2) Represents the actual allowable fuel and purchased power expense for February, under the pre rate case FAC method. For the Feb and March cost months, which are the transition months between the pre and post rate case methods, the line references will not match the supporting documentation. See WPs 3.A, WP7, and WP8 for the support for this amount.

(3) Represents 12 months ended February 2020 total sales for ENO including Algiers. See WP2 Lines 13, 14, and 33.

**ENERGY NEW ORLEANS, LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**  
**LOSS FACTORS / LOSS MULTIPLIERS**  
 Data Based on Operations Month of February 2020  
 Applied to Bill in the Month of April 2020

LINE NO	DESCRIPTION	REFERENCE	
<b>SECTION 1</b>			
<b>SALES AND INPUT</b>			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	<u>5,459,912,216</u> kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,982,120,525</u> kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level		
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	WP2, Ln 20 L2 - L3	<u>348,868,361</u> kWh <u>5,633,252,164</u> kWh
<b>SECTION 2</b>			
<b>LOSS FACTORS</b>			
<i>Loss Factors:</i>			
5	Non- Transmission Service Level Voltage Loss Factor	L4 / L1	<u>1.031748</u>
6	Transmission Service Level Voltage Loss Factor	WP5	<u>1.004522</u>

(1) Represents 12 months ended February 2020 non transmission level sales including Algiers. See WP2 Line 13 and Line 33.

ENTERGY NEW ORLEANS, LLC  
 KWH SALES FOR 12 MONTHS ENDED February 2020  
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Transmission Service Level											
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
1	Mar-19	130,987,406	58,677,266	151,546,472	32,521,680	11,551,630	14,574,000	-	-	212,657	347,819,850
2	Apr-19	116,105,469	59,281,141	153,445,618	34,731,602	11,892,980	16,674,000	-	-	212,657	335,209,506
3	May-19	141,120,249	62,668,272	169,047,748	30,217,532	12,246,650	10,752,000	-	-	212,657	380,267,807
4	Jun-19	197,339,448	69,519,558	196,561,980	38,601,883	13,861,930	15,288,000	-	-	212,657	473,085,594
5	Jul-19	255,323,939	75,998,981	213,016,527	40,010,886	14,453,320	14,952,000	-	-	212,657	555,157,670
6	Aug-19	216,027,235	72,992,181	196,499,422	40,851,676	15,080,020	16,422,000	-	-	212,657	495,081,152
7	Sep-19	222,927,698	72,074,909	199,380,393	42,052,045	15,677,500	16,422,000	-	-	212,657	504,548,201
8	Oct-19	193,886,150	76,836,249	187,891,679	40,985,198	14,957,140	17,430,000	-	-	212,657	467,424,793
9	Nov-19	131,493,317	64,631,135	162,496,621	37,853,634	14,386,800	17,556,000	-	-	212,658	364,744,566
10	Dec-19	138,397,764	60,620,513	149,590,097	32,505,280	11,376,420	15,540,000	-	-	212,658	354,409,892
11	Jan-20	157,726,064	62,028,382	160,474,684	35,192,463	11,492,290	17,640,000	-	-	212,658	386,501,961
12	Feb-20	143,177,660	57,839,434	149,724,032	32,985,071	12,245,200	14,826,000	-	-	212,659	356,867,655
13	Total 12 Mths.	2,044,512,399	793,168,019	2,089,675,272	438,508,949	159,221,880	188,076,000	-	-	2,551,889	5,021,118,647
12 Months Transmission Service Level Sales Adjusted to Input Level:											
14											347,297,880
15											1,004,522
16											348,868,361
17											0
18											1,305,879
19											0
20											348,868,361

ENTERGY NEW ORLEANS, LLC  
 LEGACY ALGIERS  
 KWH SALES FOR 12 MONTHS ENDED February 2020

	Oper. Mth.	Legacy Algiers Jurisdictional Sales
21	Mar-19	28,004,426
22	Apr-19	28,668,743
23	May-19	30,586,311
24	Jun-19	40,240,724
25	Jul-19	45,118,666
26	Aug-19	48,475,800
27	Sep-19	49,416,742
28	Oct-19	44,621,207
29	Nov-19	32,127,477
30	Dec-19	27,878,991
31	Jan-20	32,812,449
32	Feb-20	30,842,034
33	Total 12 Mths.	438,793,569

Entergy New Orleans LLC  
 Billed Revenue- February 2020

Legacy

Fuel Revenue--Electric

	Feb-20
Residential	\$ 3,382,117.19
Commercial	\$ 3,647,658.19
Industrial	\$ 766,828.49
Governmental	\$ 1,324,898.15
Light	\$ 56,573.69
<b>Total Fuel Revenue--Elec</b>	<b>\$ 9,178,075.71</b>

Algiers

Fuel Revenue--Electric

	Feb-20
Residential	\$ 233,359.96
Commercial	\$ 108,989.94
Industrial	\$ 3,796.17
Governmental	\$ 34,084.20
Light	\$ 2,612.35
<b>Total Fuel Revenue--Elec</b>	<b>\$ 382,842.62</b>

Transmission Level Revenue

Company code	GL Account	Description	Division	Electricit	Acct D	Rate Categor	Cal. year / month	02/2020	02/2020
								Base	Fuel
8000	ENT1/445	OTHER SALES TO PUB	10	Electricit	G	NE_HV	ENOI HIGH VOLTAGE ELECTRIC SERVICE	\$ 220,585.25	\$ 165,404.79
8000	ENT1/442	INDUSTRIAL SALES	10	Electricit	I	NE_HV	ENOI HIGH VOLTAGE ELECTRIC SERVICE	\$ 161,780.59	\$ 116,247.05
8000	ENT1/442	INDUSTRIAL SALES	10	Electricit	I	NE_LIS	ENOI LARGE INTERRUPTIBLE SERVICE	\$ 227,370.12	\$ 341,012.83

\$ 622,664.67



ENTERGY NEW ORLEANS, LLC  
 FUEL AND PURCHASED POWER COSTS  
 February 2020

		WP3.1	Per Book
1.	Fuel to Acct. 501	WP3.1	3,691,595.33
2.	Gas Hedging Results	WP3.1	0.00
3.	Fuel to Acct. 547	WP3.1	0.00
4.	Purchased Energy to Acct. 555	WP3.1	3,479,285.03
4a.	Purchased Energy to Acct. 555 - MISO	WP3.1	1,059,987.16
5.	Total Fuel & Purchased Energy Costs	Sum of Lns. 1 to 4a	8,230,867.52
6.	Sales to Non-Assoc. Cos. Acct. 447002	WP3.1	0.00
6a.	Sales to Non-Assoc. Cos. Acct. 447002 - MISO	WP3.1	3,239,812.22
7.	Total Sales for Resale	Sum of Lns. 6 and 6a	3,239,812.22
8.	Fuel Oil Costs:		
8a.	Acct. 501	WP3.1	0.00
8b.	Acct. 547	WP3.1	0.00
9.	Total Fuel Oil	Sum of Lns. 8 and 8a	0.00
10.	Reserve Equalization of New Resource Plan-Acct. 447	WP3.1	0.00
10a.	Reserve Equalization of New Resource Plan-Acct. 555	WP3.1	0.00
11.	Total Reserve Equalization	Sum of Lns. 10 and 10a	0.00
12.	Removal of LTSA included in costs above	WP3.6	(626,708.24)
13.	Fuel & Purchased Power Energy to ENOI Net Area	L5 - L7 + L9 + L11 + L12	4,364,347.06
	See page WP3.1 for detail of costs		

ENERGY NEW ORLEANS, LLC  
FUEL AND PURCHASED POWER COSTS  
February 2020

		Per Book
1. Fuel to Acct. 501 (Excl. SFI Period Costs)	WP3.1.1	3,691,595.33
1a. Less Union PB1 Generation Expenses	WP3.1.1	(3,691,595.33)
2. Gas Hedging Results	WP3.1.1	0.00
3. Fuel to Acct. 547 (Excl. SFI Period Costs)	WP3.1.1	0.00
4. Purchased Energy to Acct. 555	WP3.1.1-WP3.1.3	3,479,285.03
4a. Purchased Energy to Acct. 555 - MISO	WP3.1.1-WP3.1.3	1,059,987.16
4b. Less Union PB1 charges to Acct. 555	WP3.1.1-WP3.1.3	31,937.85
5. Total Fuel and Purchased Energy Excluding Union PB1	Sum of Lns. 1 to 4b	4,571,210.04
6. Sales to Assoc. Cos. Acct. 447001	WP3.1.1	0.00
6a. Less Union PB1 charges to Acct. 447001	WP3.1.1	0.00
7. Sales to Non-Assoc. Cos. Acct. 447002	WP3.1.1	0.00
7a. Sales to Non-Assoc. Cos. Acct. 447002 - MISO	WP3.1.1	3,239,812.22
7b. Less Union PB1 charges to Acct. 447002	WP3.1.1	(4,284,086.73)
8. Total Sales for Resale Excluding Union PB1	Sum of Lns. 6 to 7b	(1,044,274.51)
9. Fuel & Purchased Energy to ENOI Net Area	L5 - L8	5,615,484.55
9a. Union PB1 Fuel & Purchased Energy to ENOI Net Area	(L1a+L4b-L6a-L7b) * -1	(624,429.25)
9b. Total Fuel & Purchased Power Costs	Sum of Lns. 9 to 9a	4,991,055.30
9c. TCJA - Customer Mitigation Credit		0.00
10. Fuel Oil Costs:		
	Acct. 501	WP3.1 0.00
	Acct. 547	WP3.1 0.00
		0.00
11. Capacity Costs of New Resource Plan-Acct. 555	WP3.1	5,203,946.00
Less: Revenue from Sale of Resource Plan Capacity-Acct. 447	WP3.1	0.00
Net Capacity Cost for Resource Plan		5,203,946.00
12. Reserve Equalization of New Resource Plan-Acct. 447	WP3.1	0.00
Reserve Equalization of New Resource Plan-Acct. 555	WP3.1	0.00
13. Grand Gulf Non-Fuel Costs	WP3.1	7,517,855.53
14. ENO Net Balance		0.00
See pages WP3.1 through WP3.2 for detail of costs		
<hr/>		
15. Total Fuel & Purchased Power Costs	WP3.A, Ln 9b + Ln 9c	<b>4,991,055.30</b>
		<b>kWh</b>
16. Legacy ENO Net Area Load	371,954,572	L21-L19
17. Less Union Net kWh	0	ISB
18. Legacy ENO Load to be served from shared resources	371,954,572	L16-L17 93%
19. Legacy Algiers Net Area Load - Metered Data	29,501,979	WP6 7%
20. Total Company kWh Input for Operations Month Excluding Union PB1 kWh Input	401,456,551	L18+L19 100%
21. Total Company kWh Input for Operations Month	401,456,551	ISB
22. Legacy ENO Fuel & Purchased Power Costs - Common		<b>4,624,275.86</b>
23. Legacy Algiers Fuel & Purchased Power Costs - Common		<b>366,779.44</b>
24. Total Fuel & Purchased Power Costs		<b>4,991,055.30</b>
25. Union PB1 Fuel & Purchased Energy to ENOI Net Area	L9a	(624,429.25)
26. Legacy Algiers Net Area Load - Metered Data	L19	7%
27. Reallocation of Union PB1 from Algiers	L25 * L26	(45,887.65)
28. Union Net kWh	L17	0.00
29. Legacy Algiers Net Area Load - Metered Data	L19	7%
30. Legacy Algiers Union Net kWh	L28 * L29	0.00
31. Fuel Rate excluding Union PB1	L9 / L20	0.01
32. Reallocation of Common Costs Equivalent to Union Adjustment Volume	L30 * L31	0.00
33. Legacy ENO Union PB1 Adjustment	L27-L32	(45,887.65)
34. Algiers Union PB1 Adjustment	L32-L27	45,887.65

Entergy New Orleans, LLC  
Fuel Costs  
February 2020

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
2020	2	N0000	447002	737	MISO Energy Sales		PPD0189508	Electric	1,052,303.09
2020	2	N0000	447002	737	MISO Energy Sales		PPD0189508	Electric	-3,227,521.95
2020	2	N0000	447002	737	MISO Other Rev		PPD0189508	Electric	-0.46
2020	2	N0000	447002	737	Rev 201910 MISO Sales		PPD0189508	Electric	-4,313.87
2020	2	N0000	447002	737	Rev 201910 MISO Sales		PPD0189508	Electric	-8,614.81
2020	2	N0000	447002	737	Rev 202001 MISO Sales		PPD0189508	Electric	-3,675
2020	2	N0000	447002	737	Rev 202001 MISO Sales		PPD0189508	Electric	-3,714.25
2020	2	N0000	447002	737	Reverse-MISO Energy Sales		PPD0189508	Electric	3,227,521.95
2020	2	N0000	447002	737	Reverse-Rev201910MISO Sales		PPD0189508	Electric	8,614.81
2020	2	N0000	447002	737	Reverse-Rev202001 MISO Sales		PPD0189508	Electric	3,675
2020	2	N0000	447002	737	Union-MISO Eng Sales		PPD0189508	Electric	-4,279,825.04
2020	2	N0000	447002	737	UnionRev201910 MISO Sales		PPD0189508	Electric	-4,300.94
2020	2	N0000	447002	737	UnionRev2020201 MISO Sales		PPD0189508	Electric	39.25
<b>Total Sales to Non-Assoc. Cos.</b>									<b>(3,239,812.22) (190,475,657.00)</b>
2020	2	N0000	501203	172	CASTLETON	UP1	FLC0183577	Electric	-511.5
2020	2	N0000	501203	172	CASTLETON	UP1	FLP0188559	Electric	511.5
2020	2	N0000	501203	172	CASTLETON	UP1	FLP0188559	Electric	31,476.5
2020	2	N0000	501203	172	CASTLETON	UP1	FLC0183577	Electric	-31,476.5
2020	2	N0000	501203	172	CIMA	UP1	FLC0189100	Electric	22,440.55
2020	2	N0000	501203	172	CIMA	UP1	FLC0183577	Electric	-1,857,405.17
2020	2	N0000	501203	172	CIMA	UP1	FLC0183577	Electric	-30,182.9
2020	2	N0000	501203	172	CIMA	UP1	FLP0188559	Electric	30,182.9
2020	2	N0000	501203	172	CIMA	UP1	FLP0188559	Electric	1,857,405.17
2020	2	N0000	501203	172	CIMA	UP1	FLC0189100	Electric	1,380,955.69
2020	2	N0000	501203	172	DTE ENERGY	UP1	FLC0183577	Electric	-8,364.55
2020	2	N0000	501203	172	DTE ENERGY	UP1	FLP0188559	Electric	8,059.05
2020	2	N0000	501203	172	DTE ENERGY	UP1	FLC0189100	Electric	274,271.48
2020	2	N0000	501203	172	DTE ENERGY	UP1	FLP0188559	Electric	495,938.68
2020	2	N0000	501203	172	DTE ENERGY	UP1	FLC0183577	Electric	-514,738.68
2020	2	N0000	501203	172	DTE ENERGY	UP1	FLC0189100	Electric	4,456.94
2020	2	N0000	501203	172	EAI TAX	UP1	FLP0188559	Electric	500
2020	2	N0000	501203	172	ECO-ENERGY	UP1	FLP0188559	Electric	4,116.93
2020	2	N0000	501203	172	ECO-ENERGY	UP1	FLP0188559	Electric	253,349.25
2020	2	N0000	501203	172	ECO-ENERGY	UP1	FLC0183577	Electric	-3,954.43
2020	2	N0000	501203	172	ECO-ENERGY	UP1	FLC0189100	Electric	366,057.29
2020	2	N0000	501203	172	ECO-ENERGY	UP1	FLC0189100	Electric	5,948.44
2020	2	N0000	501203	172	ECO-ENERGY	UP1	FLC0183577	Electric	-243,349.25
2020	2	N0000	501203	172	NEXTERA	UP1	FLC0189100	Electric	5,513.75
2020	2	N0000	501203	172	NEXTERA	UP1	FLP0188559	Electric	4,972.3
2020	2	N0000	501203	172	NEXTERA	UP1	FLP0188559	Electric	305,988.45
2020	2	N0000	501203	172	NEXTERA	UP1	FLC0183577	Electric	-306,149.25
2020	2	N0000	501203	172	NEXTERA	UP1	FLC0189100	Electric	339,308.25
2020	2	N0000	501203	172	NEXTERA	UP1	FLC0183577	Electric	-4,974.92
2020	2	N0000	501203	172	NJR	UP1	FLC0183577	Electric	-2,288.4
2020	2	N0000	501203	172	NJR	UP1	FLP0188559	Electric	2,288.4
2020	2	N0000	501203	172	NJR	UP1	FLC0189100	Electric	1,774.81
2020	2	N0000	501203	172	NJR	UP1	FLC0189100	Electric	109,219.01
2020	2	N0000	501203	172	NJR	UP1	FLC0183577	Electric	-140,824.75
2020	2	N0000	501203	172	NJR	UP1	FLP0188559	Electric	140,824.75
2020	2	N0000	501203	172	REGENCY LP	UP1	FLP0188559	Electric	69,832.76
2020	2	N0000	501203	172	REGENCY LP	UP1	FLC0183577	Electric	-69,750
2020	2	N0000	501203	172	REGENCY LP	UP1	FLC0189100	Electric	65,250
2020	2	N0000	501203	172	SEQUENT	UP1	FLC0183577	Electric	-129,947
2020	2	N0000	501203	172	SEQUENT	UP1	FLC0189100	Electric	255.74
2020	2	N0000	501203	172	SEQUENT	UP1	FLC0183577	Electric	-2,111.63
2020	2	N0000	501203	172	SEQUENT	UP1	FLP0188559	Electric	2,111.63
2020	2	N0000	501203	172	SEQUENT	UP1	FLP0188559	Electric	129,947
2020	2	N0000	501203	172	SEQUENT	UP1	FLC0189100	Electric	15,738
2020	2	N0000	501203	172	SW ENERGY	UP1	FLC0183577	Electric	-6,737.3
2020	2	N0000	501203	172	SW ENERGY	UP1	FLP0188559	Electric	6,737.3
2020	2	N0000	501203	172	SW ENERGY	UP1	FLC0183577	Electric	-414,602.65
2020	2	N0000	501203	172	SW ENERGY	UP1	FLC0189100	Electric	200,025
2020	2	N0000	501203	172	SW ENERGY	UP1	FLP0188559	Electric	414,602.65
2020	2	N0000	501203	172	SW ENERGY	UP1	FLC0189100	Electric	3,250.42
2020	2	N0000	501203	172	TENASKA STORAGE	UP1	FLP0188559	Electric	434,808.75

2020	2	N0000	501203	172	TENASKA STORAGE	UP1	FLC0183577	Electric	-434,808.75	
2020	2	N0000	501203	172	TENASKA STORAGE	UP1	FLC0189100	Electric	4,483.19	
2020	2	N0000	501203	172	TENASKA STORAGE	UP1	FLC0189100	Electric	275,888.33	
2020	2	N0000	501203	172	TENASKA STORAGE	UP1	FLC0183577	Electric	-7,065.67	
2020	2	N0000	501203	172	TENASKA STORAGE	UP1	FLP0188559	Electric	7,065.67	
2020	2	N0000	501203	172	TRANS-UNION	UP1	FLP0188559	Electric	2,754.1	
2020	2	N0000	501203	172	TRANS-UNION	UP1	FLP0188559	Electric	110,451.5	
2020	2	N0000	501203	172	TRANS-UNION	UP1	FLC0189100	Electric	110,451.5	
2020	2	N0000	501203	172	TRANS-UNION	UP1	FLP0188559	Electric	-98.97	
2020	2	N0000	501203	172	TRANS-UNION	UP1	FLC0183577	Electric	-2,760.7	
2020	2	N0000	501203	172	TRANS-UNION	UP1	FLP0188559	Electric	-6,090.29	
2020	2	N0000	501203	172	TRANS-UNION	UP1	FLC0189100	Electric	2,166.45	
2020	2	N0000	501203	172	TRANS-UNION	UP1	FLC0183577	Electric	-110,451.5	
2020	2	N0000	501203	172	TU IMBAL	UP1	FLP0188559	Electric	95.67	
2020	2	N0000	501203	172	TU IMBAL	UP1	FLP0188559	Electric	5,886.93	
2020	2	N0000	501203	172	Union - Offline Aux	UP1	PPD0189410	Electric	957	
2020	2	N0000	501203	172	Union Power 1 Feb 2020 LTSA A	UP1	FLP0189313	Electric	511,920.41	
2020	2	N0000	501203	172	UNITED ENERGY	UP1	FLP0188559	Electric	10,350	
2020	2	N0000	501203	172	UNITED ENERGY	UP1	FLC0183577	Electric	-10,350	
2020	2	N0000	501203	172	UNITED ENERGY	UP1	FLC0183577	Electric	-168.19	
2020	2	N0000	501203	172	UNITED ENERGY	UP1	FLP0188559	Electric	168.19	
<b>Total Gas Generation</b>									<b>3,691,595.33</b>	<b>233,695,082.00</b>
										<b>42,282,659.00</b>
<b>Total Solar Generation</b>										<b>42,282,659.00</b>
2020	2	N0000	555002	215	MISO Ancillary Exp		PPD0189508	Electric	21,471.56	
2020	2	N0000	555002	215	MISO Ancillary Exp		PPD0189508	Electric	20,616.34	
2020	2	N0000	555002	215	MISO Congestion		PPD0189508	Electric	-106,049.02	
2020	2	N0000	555002	215	MISO Congestion_ARR		PPD0189508	Electric	1,251	
2020	2	N0000	555002	215	MISO Energy Purchases		PPD0189508	Electric	998,944.54	
2020	2	N0000	555002	215	MISO Losses		PPD0189508	Electric	45,648.93	
2020	2	N0000	555002	215	MISO Uplift Exp		PPD0189508	Electric	19,557.48	
2020	2	N0000	555002	215	MISO Uplift Exp		PPD0189508	Electric	52,501.16	
2020	2	N0000	555002	215	Rev 201910 MISO Ancillaries		PPD0189508	Electric	92.18	
2020	2	N0000	555002	215	Rev 201910 MISO Ancillaries		PPD0189508	Electric	-40.15	
2020	2	N0000	555002	215	Rev 201910 MISO Losses		PPD0189508	Electric	-5,036.4	
2020	2	N0000	555002	215	Rev 201910 MISO Other Charges		PPD0189508	Electric	4,367.24	
2020	2	N0000	555002	215	Rev 201910 MISO Purchases		PPD0189508	Electric	-3,545.98	
2020	2	N0000	555002	215	Rev 201910 MISO Uplift		PPD0189508	Electric	97,039.64	
2020	2	N0000	555002	215	Rev 201910 MISO Uplift		PPD0189508	Electric	96,992.26	
2020	2	N0000	555002	215	Rev 202001 MISO Ancillaries		PPD0189508	Electric	88.38	
2020	2	N0000	555002	215	Rev 202001 MISO Ancillaries		PPD0189508	Electric	58.22	
2020	2	N0000	555002	215	Rev 202001 MISO Congestion		PPD0189508	Electric	-6,054.53	
2020	2	N0000	555002	215	Rev 202001 MISO Congestion AAR		PPD0189508	Electric	-69.87	
2020	2	N0000	555002	215	Rev 202001 MISO Losses		PPD0189508	Electric	180.66	
2020	2	N0000	555002	215	Rev 202001 MISO Other Charges		PPD0189508	Electric	-0.04	
2020	2	N0000	555002	215	Rev 202001 MISO Purchases		PPD0189508	Electric	-6,455.15	
2020	2	N0000	555002	215	Rev 202001 MISO Uplift		PPD0189508	Electric	-1,443.46	
2020	2	N0000	555002	215	Rev 202001 MISO Uplift		PPD0189508	Electric	-1,384.2	
2020	2	N0000	555002	215	Reverse-MISO Ancillary Exp		PPD0189508	Electric	-21,471.56	
2020	2	N0000	555002	215	Reverse-MISO Uplift Exp		PPD0189508	Electric	-19,557.48	
2020	2	N0000	555002	215	ReverseRev 201910 MISO Uplift		PPD0189508	Electric	-97,039.64	
2020	2	N0000	555002	215	ReverseRev 202001 MISO Uplift		PPD0189508	Electric	1,443.46	
2020	2	N0000	555002	215	ReverseRev201910MISO Ancillari		PPD0189508	Electric	-92.18	
2020	2	N0000	555002	215	ReverseRev202001 MISO Ancillar		PPD0189508	Electric	-88.38	
2020	2	N0000	555002	215	Union-MISO Ancillary Exp		PPD0189508	Electric	855.22	
2020	2	N0000	555002	215	Union-MISO Uplift Exp		PPD0189508	Electric	-32,943.68	
2020	2	N0000	555002	215	UnionRev 201910 MISO Ancillari		PPD0189508	Electric	132.33	
2020	2	N0000	555002	215	UnionRev 201910 MISO Uplift		PPD0189508	Electric	47.38	
2020	2	N0000	555002	215	UnionRev 2020201 MISO Uplift		PPD0189508	Electric	-59.26	
2020	2	N0000	555002	215	UnionRev 2020201 MISO Ancillar		PPD0189508	Electric	30.16	
<b>Total Purchases from Non-Assoc. Cos.</b>									<b>1,059,987.16</b>	<b>42,282,659.00</b>
2020	2	N0000	555005	221	Net Metering Credit		PPD0189498	Electric	92.41	
<b>Total Co-Generation and Net Metering Generation</b>									<b>92.41</b>	<b>3,261.00</b>
2020	2	N0000	555010	235	Algiers PPA Energy		PPD0189081	Electric	751,943.19	
2020	2	N0000	555010	235	Algiers PPA Energy		PPA0183505	Electric	-770,289.29	
2020	2	N0000	555010	235	Algiers PPA Energy		PPA0189523	Electric	717,833.78	
2020	2	N0000	555010	235	Algiers PPA Energy (GG)	GG1	PPD0189081	Electric	18,439.47	

2020	2	N0000	555010	235	Algiers PPA Energy (GG)	GG1	PPA0189523	Electric	14,689.54	
2020	2	N0000	555010	235	Algiers PPA Energy (GG)	GG1	PPA0183505	Electric	-18,439.47	
2020	2	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPD0189081	Electric	47,444.85	
2020	2	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0183505	Electric	-36,256.44	
2020	2	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0189523	Electric	37,284.36	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	IN1	PPD0189092	Electric	574.43	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	AN2	PPA0189483	Electric	151,085.64	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	GG1	PPD0189092	Electric	118,371.61	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	GG1	PPA0183467	Electric	-118,371.61	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	GG1	PPA0189483	Electric	94,299.67	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	WB2	PPA0183467	Electric	-63,898.1	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	WB2	PPD0189092	Electric	645.35	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	WB1	PPA0189483	Electric	12,491.57	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	IN1	PPA0183467	Electric	-44,230.22	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	GG1	PPD0189092	Electric	55,875.65	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	WB1	PPA0183467	Electric	-10,776.13	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	AN2	PPD0189092	Electric	161,670.32	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	AN1	PPA0183467	Electric	-102,552.87	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	GG1	PPA0183467	Electric	-55,875.65	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	WB1	PPD0189092	Electric	13,477.71	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	WB2	PPA0189483	Electric	645.35	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	AN1	PPA0189483	Electric	96,018.79	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	GG1	PPA0189483	Electric	44,512.86	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	IN1	PPA0189483	Electric	574.43	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	AN2	PPA0183467	Electric	-161,624.13	
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	AN1	PPD0189092	Electric	102,665.85	
2020	2	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0189525	Electric	493,566.87	
2020	2	N0000	555010	235	ELA - RB30 Energy	RBS	PPD0189083	Electric	520,115.02	
2020	2	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0183507	Electric	-520,115.02	
2020	2	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0183511	Electric	-716,530.53	
2020	2	N0000	555010	235	ENOL - NM6 Energy	NP6	PPD0189085	Electric	937,645.26	
2020	2	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0189527	Electric	736,844.88	
					<b>Total Resource Plan Purchases-Energy</b>				<b>2,509,756.99</b>	<b>400,563,071.00</b>

2020	2	N0000	555200	181	Fuel Charge	GG1	PPB0188536	Electric	969,435.63	
					<b>Total ENOI Share-Grand Gulf-Energy</b>				<b>969,435.63</b>	<b>160,033,109.00</b>
					<b>Grand Total</b>				<b>4,991,055.30</b>	<b>688,384,184.00</b>

**ENOL Fuel Non-Recoverable Costs**

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Phy Loc	Journal Id	Product Desc	Monetary Amt
2020	2	N0000	555010	239	Algiers PPA Capacity		PPA0183505	Electric	-1,081,424.69
2020	2	N0000	555010	239	Algiers PPA Capacity		PPD0189081	Electric	1,139,638.53
2020	2	N0000	555010	239	Algiers PPA Capacity		PPA0189523	Electric	1,086,940.38
2020	2	N0000	555010	239	Algiers PPA Capacity (GG)	GG1	PPA0189523	Electric	113,917.62
2020	2	N0000	555010	239	Algiers PPA Capacity (GG)	GG1	PPD0189081	Electric	103,311.9
2020	2	N0000	555010	239	Algiers PPA Capacity (GG)	GG1	PPA0183505	Electric	-103,311.9
2020	2	N0000	555010	239	Algiers PPA Capacity (NP6)	NP6	PPA0189523	Electric	71,572.12
2020	2	N0000	555010	239	Algiers PPA Capacity (NP6)	NP6	PPD0189081	Electric	69,970.9
2020	2	N0000	555010	239	Algiers PPA Capacity (NP6)	NP6	PPA0183505	Electric	-68,388.4
2020	2	N0000	555010	239	Algiers PPA WF3 Decomm		PPD0189081	Electric	11,083.33
2020	2	N0000	555010	239	Algiers PPA WF3 Decomm		PPA0183505	Electric	-11,083.33
2020	2	N0000	555010	239	Algiers PPA WF3 Decomm		PPA0189523	Electric	11,083.33
					<b>Algiers Total</b>				<b>1,343,309.79</b>
2020	2	N0000	555002	219	MISO Resource Adequacy Auction		PPD0189508	Electric	11,627.84
2020	2	N0000	555010	239	ENOL - NM6 Capacity	NP6	PPA0183511	Electric	-1,356,294.05
2020	2	N0000	555010	239	ENOL - NM6 Capacity	NP6	PPA0189527	Electric	1,425,205.7
2020	2	N0000	555010	239	ENOL - NM6 Capacity	NP6	PPD0189085	Electric	1,390,882.06
2020	2	N0000	555015	219	MISO Sch 24 Admin		PPD0189508	Electric	4,196.85
2020	2	N0000	555015	219	MISO Sch 24 Admin		PPD0189508	Electric	7,665.56
2020	2	N0000	555015	219	Rev 201910 MISO Admin Sched 24		PPD0189508	Electric	6.2
2020	2	N0000	555015	219	Rev 202001 MISO Admin Sched 24		PPD0189508	Electric	11.41
2020	2	N0000	555015	219	Rev201910 MISO Sch 24 Admin		PPD0189508	Electric	4.53
2020	2	N0000	555015	219	Rev201910 Union MISO Sch 24 Ad		PPD0189508	Electric	1.67
2020	2	N0000	555015	219	ReverseMISO Sch 24 Admin		PPD0189508	Electric	-7,665.56
2020	2	N0000	555015	219	ReverseRev201910 MISO Sch 24 A		PPD0189508	Electric	-6.2
2020	2	N0000	555015	219	Union MISO Sch 24 Admin		PPD0189508	Electric	3,468.71

**Legacy ENO Total** **1,479,104.72**

Grand Total

2,822,414.51

ENOL Non-Fuel Costs

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
<b>Total Fuel Oil</b>									<u>0.00</u>
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	IN1	PPA0189483	Electric	27,538.39
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	AN1	PPD0189092	Electric	590,909.95
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	AN1	PPA0189483	Electric	599,480.04
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	GG1	PPA0189483	Electric	345,197.19
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	WB2	PPA0189483	Electric	51,917.06
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	AN2	PPA0189483	Electric	683,064.59
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	AN1	PPA0183467	Electric	-520,208.99
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	GG1	PPD0189092	Electric	663,215.03
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	WB1	PPA0183467	Electric	-68,283.01
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	WB1	PPD0189092	Electric	52,856.97
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	WB2	PPD0189092	Electric	53,684.11
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	IN1	PPD0189092	Electric	28,888.32
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	AN2	PPD0189092	Electric	657,671.39
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	GG1	PPA0183467	Electric	-663,215.03
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	GG1	PPA0189483	Electric	731,298.93
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	GG1	PPD0189092	Electric	313,059.35
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	GG1	PPA0183467	Electric	-313,059.35
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	WB1	PPA0189483	Electric	51,706.77
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	IN1	PPA0183467	Electric	-30,305.98
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	AN2	PPA0183467	Electric	-575,304.16
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY	WB2	PPA0183467	Electric	-63,103.8
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY - DECOMMISS	AN2	PPA0189483	Electric	6,481.42
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY - DECOMMISS	AN2	PPD0189092	Electric	6,481.42
2020	2	N0000	555010	239	EAI MSS-4 CAPACITY - DECOMMISS	AN2	PPA0183467	Electric	-6,481.42
2020	2	N0000	555010	239	ELA - RB30 Capacity	RBS	PPD0189083	Electric	2,573,088.82
2020	2	N0000	555010	239	ELA - RB30 Capacity	RBS	PPA0183507	Electric	-2,563,451.04
2020	2	N0000	555010	239	ELA - RB30 Capacity	RBS	PPA0189525	Electric	2,570,819.03
<b>Total Resource Plan Costs-Capacity</b>									<u>5,203,946.00</u>
2020	2	N0000	555200	180	Demand Charge	GG1	PPB0188536	Electric	7,517,855.53
<b>Total ENOI Share Grand Gulf-Capacity &amp; Reserve Equalization</b>									<u>7,517,855.53</u>
									<u>12,721,801.53</u>

Entergy New Orleans, LLC  
Kwhs  
February 2020

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Journal Id	Product Desc	Statistic Amt
2020	2	N0000	447002	737	MISO Energy Sales	PPD0189508	Electric	-189,851,202
2020	2	N0000	447002	737	Rev 201910 MISO Sales KWH	PPD0189508	Electric	-405,215
2020	2	N0000	447002	737	Rev 202001 MISO Sales KWH	PPD0189508	Electric	-219,240
								<b>(190,475,657)</b>
								Account 447002
2020	2	N0000	501203	172	201910 REV Union 1 Nat Gas	ISB0189515	Electric	177,807
2020	2	N0000	501203	172	202001 REV Union 1 Nat Gas	ISB0189515	Electric	-2,613
2020	2	N0000	501203	172	UNION 1 NAT GAS	ISB0189515	Electric	233,519,888
								<b>233,695,082</b>
								Account 501203
2020	2	N0000	547000	175	PATERSON SOLAR	ISB0189515	Electric	67,304
2020	2	N0000	547000	175	QF DWYER SOLAR/QF - DWYER SOLA	ISB0189515	Electric	6,351
2020	2	N0000	547000	175	QF TCI ALVAR SOLAR/QF - TCI AL	ISB0189515	Electric	37,120
2020	2	N0000	547000	175	QF TCI FRANCE SOLAR/QF - TCI F	ISB0189515	Electric	23,896
								<b>134,671</b>
								Account 547000
2020	2	N0000	555002	215	MISO Energy Purchases	PPD0189508	Electric	42,794,590
2020	2	N0000	555002	215	Rev 201910 MISO Purchases KWH	PPD0189508	Electric	-183,992
2020	2	N0000	555002	215	Rev 202001 MISO Purchases KWH	PPD0189508	Electric	-327,939
								<b>42,282,659</b>
								Account 555002
2020	2	N0000	555005	221	Net Metering Credit	PPD0189498	Electric	3,261
								<b>3,261</b>
								Account 555005
2020	2	N0000	555010	235	Algiers PPA Energy	PPA0189523	Electric	34,887,064
2020	2	N0000	555010	235	Algiers PPA Energy	PPD0189081	Electric	36,707,206
2020	2	N0000	555010	235	Algiers PPA Energy	PPA0183505	Electric	-36,707,134
2020	2	N0000	555010	235	Algiers PPA Energy (GG)	PPA0183505	Electric	-2,402,219
2020	2	N0000	555010	235	Algiers PPA Energy (GG)	PPD0189081	Electric	2,402,219
2020	2	N0000	555010	235	Algiers PPA Energy (GG)	PPA0189523	Electric	1,734,306
2020	2	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0183505	Electric	-2,332,304
2020	2	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0189523	Electric	2,090,479
2020	2	N0000	555010	235	Algiers PPA Energy (NP6)	PPD0189081	Electric	2,332,304
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	PPD0189092	Electric	60,788,176
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	PPA0183467	Electric	-60,788,176
2020	2	N0000	555010	235	EAI MSS-4 ENERGY	PPA0189483	Electric	53,034,628
2020	2	N0000	555010	235	ELA - RB30 Energy	PPA0183507	Electric	-70,706,161
2020	2	N0000	555010	235	ELA - RB30 Energy	PPD0189083	Electric	70,706,161
2020	2	N0000	555010	235	ELA - RB30 Energy	PPA0189525	Electric	67,407,256
2020	2	N0000	555010	235	ENOL - NM6 Energy	PPA0183511	Electric	-46,092,968
2020	2	N0000	555010	235	ENOL - NM6 Energy	PPD0189085	Electric	46,092,968
2020	2	N0000	555010	235	ENOL - NM6 Energy	PPA0189527	Electric	41,313,806
								<b>200,467,611</b>
								Account 555010
2020	2	N0000	555200	181	POWER PURCHASED - KWH	PPB0188536	Electric	114,455,444
								<b>114,455,444</b>
								Account 555200
<b>Grand Total</b>								<b>400,563,071</b>

**ENTERGY NEW ORLEANS, LLC.**  
**ACCOUNTING CLOSE (ESTIMATE) - February 2020**

	VOLUME		GROSS COSTS	\$ / MMBtu WACOG
	MCF @ 14.73	MMBTU	\$	
MICHOUD PURCHASES**	0	0	0.00	#DIV/0!
FIRM TRANSPORTATION				
GAS PURCHASED	0	0	0.00	
INVENTORY (FTI DEAL TYPE)	0	0	0.00	
INVENTORY (FTO DEAL TYPE)	0	0	0.00	
<b>NET MICHOUD FUEL EXP</b>	0	0	\$0.00	#DIV/0!
NJ*	<b>84,466</b>	<b>87,000</b>	<b>\$167,910.00</b>	\$1.9300
PUPP 1	<b>1,617,962</b>	<b>1,666,501</b>	<b>\$3,187,454.84</b>	\$1.9127
ENOL*	0	0	\$0.00	
RESALE PURCHASES*	<b>805,068</b>	<b>829,220</b>	<b>2,651,560.94</b>	<b>\$3.1977</b>
STORAGE INJECTION	0	0	0.00	
STORAGE WITHDRAWAL	<b>100,107</b>	<b>103,110</b>	<b>289,695.00</b>	
<b>NET RESALE FUEL EXP</b>	<b>905,175</b>	<b>932,330</b>	<b>2,941,255.94</b>	\$3.1547
FINANCIAL HEDGE	0	0	\$203,861.00	
<b>TOTAL SYSTEM FUEL EXPENSE</b>	<b>2,607,603</b>	<b>2,685,831</b>	<b>\$6,500,481.78</b>	\$2.4203

NOTES: \* Not Subject to State Tax Accrual and Resale Transportation  
 \*\* Includes Taxes Accrued, Resale Transportation and Transportation.







**ENO LTSA Costs Realigned to base rates**

Cost Month

Feb-20

<b>Plant</b>	<b>total cost</b>	<b>ENO Share</b>	<b>ENO Cost</b>
Union PB1	511,920.41	100.000%	511,920.41
NM6 (Includes Algiers %)	519,248.89	21.012%	109,104.58
Perryville	489,601.65	0.461%	2,256.37
Acadia	279,364.87	1.227%	3,426.88
			<b><u>626,708.24</u></b>

ENTERGY NEW ORLEANS, LLC  
AREA INPUT FOR 12 MONTHS ENDED FEBRUARY 2020

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOI Net Area Input a+b+c
March 2019	196,651,717	406,462,277	(184,231,892)	<b>418,882,102</b>
April 2019	172,232,772	367,742,040	(142,426,226)	<b>397,548,586</b>
May 2019	365,306,103	351,696,460	(183,857,145)	<b>533,145,418</b>
June 2019	339,448,333	394,582,157	(134,710,151)	<b>599,320,339</b>
July 2019	332,151,271	433,917,891	(158,627,483)	<b>607,441,679</b>
August 2019	280,353,062	485,809,288	(140,389,052)	<b>625,773,298</b>
September 2019	175,855,747	504,927,394	(64,151,017)	<b>616,632,124</b>
October 2019	125,682,044	498,716,802	(133,469,415)	<b>490,929,431</b>
November 2019	303,125,846	358,093,260	(248,084,780)	<b>413,134,326</b>
December 2019	231,424,141	436,449,233	(226,595,842)	<b>441,277,532</b>
January 2020	292,678,564	403,408,772	(258,614,717)	<b>437,472,619</b>
February 2020	233,829,753	357,208,975	(190,475,657)	<b>400,563,071</b>
<b>Total 12 Mths.</b>	<b>3,048,739,353</b>	<b>4,999,014,549</b>	<b>(2,065,633,377)</b>	<b>5,982,120,525</b>

**ENTERGY NEW ORLEANS, LLC  
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS  
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

<u>SERVICE VOLTAGE LEVEL</u>	<u>LOSS FACTOR</u>	
	<u>DEMAND</u>	<u>ENERGY</u>
<b>TRANSMISSION &gt;= 230 kV</b>	0.5333%	0.2260%
<b>TRANSMISSION &lt;230kV</b>	1.0760%	0.4522%
<b>PRIMARY</b>	2.8682%	2.8134%
<b>SECONDARY</b>	4.5561%	4.7352%

ENTERGY NEW ORLEANS, LLC  
 Net Area Load Supporting Documentation as found on WP3.A, Ln 19  
 February 2020

Row Labels	Sum of kwh	LD To ENOI	LD From ENOI	Net Algiers LD
1042_WOODLAND	24,103	24,103		24,103
2200_LBLANDRY	527,715	527,715		527,715
<b>23_FOREST_OAKS</b>	<b>9,153</b>	-	<b>9,153</b>	(9,153)
2500_PARKPLAZA	399,635	399,635		399,635
4000_WOODLAND	1,003	1,003		1,003
4001_BEHRMAN_H	832,372	832,372		832,372
401_HERMOSA_ST	1,269,687	1,269,687		1,269,687
BROOKLYN_PTLMY	1,123,801	1,123,801		1,123,801
FRANK_MAGELLAN	964,616	964,616		964,616
HOLI_T1_NOP_LD	8,558,740	8,558,740		8,558,740
HOLI_T2_NOP_LD	4,703,560	4,703,560		4,703,560
<b>HOLMES_AMPOLA</b>	<b>2,058,085</b>	-	<b>2,058,085</b>	(2,058,085)
LCST_T1_NOP_LD	9,655,800	9,655,800		9,655,800
LCST_T2_NOP_LD	4,489,860	4,489,860		4,489,860
TULLIS_BEHRMAN	242,208	242,208		242,208
<b>WODLND_L_COAST</b>	<b>1,223,883</b>	-	<b>1,223,883</b>	(1,223,883)
WSTBANK_DONNER	-	-		-
(blank)				
Grand Total	36,084,221	32,793,100	3,291,121	29,501,979

**ENTERGY NEW ORLEANS, LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**  
**LEGACY ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY**  
Data Based on Operations Month of February 2020  
Applied to Bill in the Month of April 2020

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1</b>				
<b>FUEL ADJUSTMENT REVENUE</b>				
1	Non-Transmission Service Voltage Level Sales for Operations Month	WP2, Ln 12	0	kWh
2	Transmission Service Voltage Level Sales for Operations Month Excluding Rate Schedule and EIS Available and Off-Peak kWh Sales	WP2, Ln 12	0	kWh
3	Rate Schedule EIS Available and Off-Peak kWh Sales for Operations Month	WP2, Ln 12	0	kWh
4	Fuel Adjustment Clause Rate for Non-Transmission Service Voltage Level Sales in Operations Month	Attachment A: P1 of Operations Month Filing	<u>\$0.000000</u>	/kWh
5	Fuel Adjustment Clause Rate for Transmission Service Voltage Level Sales in Operations Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	Attachment A: P1 of Operations Month Filing	<u>\$0.000000</u>	/kWh
6	Fuel Adjustment Clause Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Operations Month	Attachment A: P1 of Operations Month Filing	<u>\$0.000000</u>	/kWh
7	Fuel Adjustment Revenue for Operations Month	(L1 * L4) + (L2 * L5) + (L3 * L6)		<u>9,178,075.71</u>
<b>SECTION 2</b>				
<b>CUMULATIVE (OVER) / UNDER COLLECTION</b>				
8	Legacy ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2, L14 of Previous Month Filing	<u>(\$4,415,597.82)</u>	
9	Legacy ENO Fuel & Purchased Power Costs - Common	WP3, Ln 22	<u>\$4,624,275.86</u>	
10	Legacy ENO Geographic-Specific Adjustments	Attachment A: P4, L15	<u>\$5,246,913.88</u>	
11	Fuel Adjustment Revenue for Operations Month	L7	<u>\$9,178,075.71</u>	
12	Prior Period Adjustments	WP8a		
13	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	((L8 + (L8 + L9 + L10 - L11 + L12)) / 2) * ((Prime Rate) / 12) (See Note)	<u>(\$16,106.62)</u>	
14	Legacy ENO Cumulative (Over) / Under for Operations Month	L8 + L9 + L10 - L11 + L12 + L13		<u>(\$3,738,590.41)</u>
<b>SECTION 3</b>				
<b>(OVER) / UNDER SURCHARGE RATE</b>				
15	Legacy ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	<u>5,368,416,527</u>	kWh
16	Legacy ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L14/L15		<u>(\$0.000696)</u> /kWh

**Note:** Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 4.75%

**ENTERGY NEW ORLEANS, LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**  
**ALGIERS SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY**  
Data Based on Operations Month of February 2020  
Applied to Bill in the Month of April 2020

LINE NO	DESCRIPTION	REFERENCE	
<b>SECTION 1</b>			
<b>FUEL ADJUSTMENT REVENUE</b>			
1	<b>Algiers (CNO) Jurisdictional Sales for Operations Month:</b>		
1a	Average	WP2, Ln 32	0 kWh
1b	Secondary (Below 13 kV)	WP2	0 kWh
1c	Primary (13 kV to 114 kV)	WP2	0 kWh
1d	Transmission (Below 230 kV)	WP2	0 kWh
1e	Transmission (230 kV and Above)	WP2	0 kWh
1f	Total Algiers (CNO) Sales	WP2	0 kWh
2	<b>Fuel Adjustment Rate Applied in Operations Month:</b>		
2a	Average	Attachment A: P1 of Operations Month Filing	\$0.000000 /kWh
2b	Secondary (Below 13 kV)	Attachment A: P1 of Operations Month Filing	\$0.000000 /kWh
2c	Primary (13 kV to 114 kV)	Attachment A: P1 of Operations Month Filing	\$0.000000 /kWh
2d	Transmission (Below 230 kV)	Attachment A: P1 of Operations Month Filing	\$0.000000 /kWh
2e	Transmission (230 kV and Above)	Attachment A: P1 of Operations Month Filing	\$0.000000 /kWh
3	<b>Fuel Adjustment Revenue for Operations Month:</b>		
3a	Average	L1a * L2a	\$ 382,842.62
3b	Secondary (Below 13 kV)	L1b * L2b	\$0.00
3c	Primary (13 kV to 114 kV)	L1c * L2c	\$0.00
3d	Transmission (Below 230 kV)	L1d * L2d	\$0.00
3e	Transmission (230 kV and Above)	L1e * L2e	\$0.00
3f	Total Fuel Adjustment Revenue	Sum L3a - L3e	\$382,842.62
<b>SECTION 2</b>			
<b>CUMULATIVE (OVER) / UNDER COLLECTION</b>			
4	Algiers Cumulative (Over) / Under Collection from Previous Month	Attachment A: P3, L9 of Previous Month Filing	(\$291,214.54)
5	Legacy Algiers Fuel & Purchased Power Costs - Common	WP3, Ln 23	\$366,779.44
6	Algiers Geographic-Specific Adjustments	Attachment A: P5, L25	\$23,962.75
7	Fuel Adjustment Revenue for Operations Month	L3f	\$382,842.62
7a	Prior Period Adjustments		
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	((L4 + (L4 + L5 + L6 - L7+L7a)) / 2 * (Prime Rate / 12) (See Note)	(\$1,137.09)
9	Algiers Cumulative (Over) / Under for Operations Month	L4 + L5 + L6 - L7+L7a + L8	(\$284,452.05)
<b>SECTION 3</b>			
10	Algiers Sales for 12 Months Ending With Operations Month	WP2, Ln 33	438,793,569 kWh
11	Algiers (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9 / L10	(\$0.000648) /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 4.75%



**ENTERGY NEW ORLEANS, LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**  
Data Based on Operations Month of February 2020  
Applied to Bill in the Month of April 2020

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1</b>				
<b>Geographic-Specific Legacy ENO Adjustment</b>				
1	Actual Capacity Cost of New Resource Plan	WP3 Ln11	\$5,203,946.00	
2	Plus Reserve Equalization in Account 555	WP3		\$0.00
3	Less Reserve Equalization in Account 447	WP3		
4	Less MSS-1 Associated with Union	WP3.2		\$0.00
5	MSS-1 to be Allocated between Algiers and Legacy ENO Customers	L2+L3-L4		\$0.00
6	Legacy ENO MSS-1 Allocation Factor	12-Months ended March 2015 *		90.28%
7	Legacy ENO Allocated MSS-1	L5 * L6		\$0.00
8	Total Legacy ENO MSS-1 Expense / (Revenue)	L4+L7	\$0.00	
9	Plus Non-Energy Costs in FERC Accounts 501 and 547 costs	WP3	\$0.00	
10	Plus Call Options Premium in Account 555		\$0.00	
11	Plus Actual Grand Gulf Non-Fuel Costs for Operations Month (ENO's purchase from SERI)	WP3 Ln13	\$7,517,855.53	
12	Less Grand Gulf Non-Fuel Costs in Base Rates	WP1, Operations Month	\$7,429,000.00	
13	Legacy ENO Union PB1 Adjustment	WP3, L33	(\$45,887.65)	
14	Other - Michoud Credits per Resolution No. R-15-542		\$0.00	
15	Legacy ENO Geographic-Specific Adjustments	L1+L8+L9+L10+L11-L12+L13- L14	\$5,246,913.88	
16	Legacy ENO kWh Input for Operations Month	WP3, L16	371,954,572 kWh	
17	Legacy ENO Geographic-Specific Rate Adjustment	L15 / L16		\$0.014106 /kWh

\* The interim MSS-1 Allocation Factor is based on an analysis of the estimated Algiers customers load data as a percentage of ENO's peak load using data for the twelve months ended March 31, 2015.

**ENTERGY NEW ORLEANS, LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**  
Data Based on Operations Month of February 2020  
Applied to Bill in the Month of April 2020

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1</b>				
<b>Geographic-Specific Algiers Adjustment</b>				
<b>Grand Gulf Retained Share Energy Re-Pricing</b>				
1	Algiers Fuel Cost	WP3.1a	\$	14,689.54
2	12.1% Uprate	L1 * 12.1%		<u>1,777.43</u>
3	Algiers Fuel Cost w/o Uprate	L1 - L2	\$	12,912.11
4	Removal of Disallowed 18%	L3 * 18%		<u>2,324.18</u>
5	Algiers Fuel Cost less Uprate and Disallowance	L3 - L4	\$	10,587.93
6	Algiers kWh	WP3.1Aa		1,734,306.00
7	12.1% Uprate	L6 * 12.1%		<u>209,851.03</u>
8	Algiers kWh w/o Uprate	L6 - L7		1,524,454.97
9	Removal of Disallowed 18%	L8 * 18%		<u>274,401.90</u>
10	Algiers kWh less Uprate and Disallowance	L8 - L9		1,250,053.08
11	KWH X 46 Mills =	L9 * 0.046	\$	12,622.49
12	Total Grand Gulf Adjustment	L11 - L4	\$	<b>10,298.31</b>
<b>MSS-1</b>				
13	Reserve Equalization Expense / (Revenue)	WP3	\$	0.00
14	Less MSS-1 Associated with Union	WP3.2	\$	0.00
15	MSS-1 to be Allocated between Algiers and Legacy ENO Customers	L13 - L14	\$	0.00
16	Algiers MSS-1 Allocation Factor	12-Months ended March 2015 *		<u>9.72%</u>
17	Total Algiers MSS-1 Expense / (Revenue)	L15 * L16	\$	0.00
18	Less: MSS-1 Algiers Base Rate	WP7	(\$	26,797.90)
19	Difference to be included in FAC	L17 - L18	\$	<b>26,797.90</b>
<b>Net Balance on Joint Account Sales (MSS-5)</b>				
20	ENO Net Balance	WP3, Ln 14	\$	0.00
21	Algiers Energy Allocation Factor	WP3, Ln 19		<u>7.35%</u>
22	Total Algiers Net Balance	L20 * L21	\$	<b>0.00</b>
<b>Energy Smart</b>				
23	Algiers Energy Smart Adjustment		\$	<b>0.00</b>
23a	TCJA PPA Credit	Per Resolution R-18-227	(\$	<b>59,021.11)</b>
<b>Union Adjustment</b>				
24	Algiers Union PB1 Adjustment	WP3, L34	\$	<b>45,887.65</b>
25	Algiers Geographic-Specific Adjustments	L12 + L19 + L22 + L23 + L23a + L24	\$	<b><u>23,962.75</u></b>
26	Algiers kWh Input for Operations Month	WP3, Ln 19		<u>29,501,979</u> kWh
27	Algiers Geographic-Specific Rate Adjustment	L25 / L26		<u>\$0.000812</u> /kWh

\* The interim MSS-1 Allocation Factor is based on an analysis of the estimated Algiers customers load data as a percentage of ENO's peak load using data for the twelve months ended March 31, 2015.

**ENTERGY NEW ORLEANS, LLC**  
**Schedule A for Grand Gulf Capacity**

(a)

Schedule A

Full Re-alignment of Grand Gulf Non-  
Fuel Costs (\$90.625MM)

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January	\$ 7,517,000
February	\$ 7,429,000
March	\$ 6,138,000
April	\$ 7,448,000
May	\$ 7,092,000
June	\$ 6,939,000
July	\$ 7,324,000
August	\$ 8,236,000
September	\$ 8,368,000
October	\$ 7,849,000
November	\$ 7,587,000
December	\$ 8,698,000
	<u><u>\$ 90,625,000</u></u>

ENTERGY NEW ORLEANS, LLC  
Reserve Equalization

Annual Reserve Equalization in Base	(17,476,893.45)
12-Month Reserve Equalization in Base	(1,456,407.79)
Legacy Algiers Factor	1.84%
<b>Total Reserve Equalization (MSS1) adjustment</b>	<u><u>(26,797.90)</u></u>

ENTERGY NEW ORLEANS, LLC  
GAS/OIL INVOICES

CURRENT MONTH INVOICES LAG

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<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
AMID	\$5,886.93	Timing

PRIOR MONTH INVOICES RECEIVED

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<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
TRANS UNION	(\$6,090.29)	Timing



# Atmos Energy Louisiana Industrial Gas, LLC

## INVOICE

**SELLER**

ATMOS ENERGY LOUISIANA INDUSTRIAL GAS, LLC  
 1100 Poydras Street  
 Suite 3400  
 New Orleans, LA 70163

**BUYER**

Entergy New Orleans Inc.  
 Parkwood II Bldg, Ste 300  
 10055 Grogans Mill Road  
 The Woodlands, TX 77380

**Remit To**

ATMOS ENERGY LOUISIANA INDUSTRIAL GAS, LLC

**Payment by Wire Transfer to**

Fifth Third Bank  
 Cincinnati, OH

**Customer Service**

Contact: Danna Barrilleaux  
 Email: danna.barrilleaux@atmosenergy.com  
 Phone: (504)681-3123

**Customer Contacts**

Contact: Robert Haigh  
 Email: rhaigh@entergy.com  
 Contact: Lacey Butler  
 Email: lbutle1@entergy.com

Contact: Leslie Miller  
 Email: Leslie.Miller@atmosenergy.com  
 Phone: (337)268-4410

**Mall all other remittances to**

Fifth Third Bank  
 PO Box 630872  
 Cincinnati, OH 45263-0872

**Sale Invoice**  
 Contract 4004498  
 Invoice # AELIG-0008630  
 InvoiceDate 02/14/2020  
 Due Date 02/25/2020  
 Amount Due \$282,621.79  
 Account # 3051346950

Description	Buy/Sell	Pipeline	Location #	Location Name	Delivery Period	Price(\$/MMBTU)	Volume(MMBTU)	Amount(\$)
<b>DELIVERY PERIOD Jan- 2020</b>								
Transport Demand	Sell	TLGP	8000219404	AELIG- Entergy Nopsi City Gate	Jan-2020	0.0150	697,500	\$10,462.50
					Total for		697,500	\$10,462.50
Gas Sales	Sell	TLGP	8000219404	AELIG- Entergy Nopsi City Gate	Jan-2020	2.2100	123,149	\$272,159.29
					Total for Gas Sales		123,149	\$272,159.29
Tax					Jan-2020			\$0.00
Sales Tax	Sell	TLGP			Total for Tax			\$0.00
					Total for Jan- 2020			\$282,621.79
<b>TOTAL AMOUNT DUE</b>								<b>\$282,621.79</b>
From Invoice AELIG-0008629:								112.67
Total Due:								\$282,734.46

Page 1 of 1  
 02/17/2020 1:16:12PM  
 In the absence of a fully executed contract between Buyer and Seller, this invoice represents an agreement that incorporates by reference the terms of the North American Energy Standards, Inc. (NAESB) Base Contract for Sale and Purchase of Natural Gas, choosing all default elections, with Texas as the choice of law.

WP9



# Atmos Energy Louisiana Industrial Gas, LLC INVOICE

**SELLER**

ATMOS ENERGY LOUISIANA INDUSTRIAL GAS, LLC  
1100 Poydras Street  
Suite 3400  
New Orleans, LA 70163

**BUYER**

Energy New Orleans Inc.  
Parkwood II Bldg. Ste 300  
10055 Grogans Mill Road  
The Woodlands, TX 77380

**Remit To**

ATMOS ENERGY LOUISIANA INDUSTRIAL GAS, LLC

**Payment by Wire Transfer to**

Fifth Third Bank  
Cincinnati OH

**Customer Service**

Contact: Danna Barrilleaux  
Email: danna.barrilleaux@atmosenergy.com  
Phone: (504)681-3123

**Customer Contacts**

Contact: Robert Haigh  
Email: rhaigh@energy.com  
Contact: Lacey Butler  
Email: lbutle1@energy.com

Contact: Leslie Miller  
Email: Leslie.Miller@atmosenergy.com  
Phone: (337)268-4410

**Mail all other remittances to**

Fifth Third Bank  
PO Box 630872  
Cincinnati, OH 45263-0872

**Sale Invoice**  
Contract 4004513  
Invoice # AELIG-0008629  
Invoice Date 02/14/2020  
Due Date 02/25/2020  
Amount Due \$112.67  
Account # 3050282753

Description	Buy/Sell	Pipeline	Location #	Location Name	Delivery Period	Price(\$/MMBTU)	Volume(MMBTU)	Amount(\$)
<b>DELIVERY PERIOD Jan- 2020</b>								
<b>Gas Sales</b>								
Natural Gas Sales	Sell	ATMOS- LGS	607322	AELIG- Nopsi Algiers	Jan-2020	2.5550	22	\$56.21
Natural Gas Sales	Sell	ATMOS- LGS	607322	AELIG- Nopsi Algiers	Jan-2020	2.4550	23	\$56.46
				Total for Gas Sales			45	\$112.67
<b>Tax</b>								
Sales Tax	Sell	ATMOS- LGS			Jan-2020			\$0.00
				Total for Tax				\$0.00
				Total for Jan- 2020				\$112.67
<b>TOTAL AMOUNT DUE</b>								\$112.67

In the absence of a fully executed contract between Buyer and Seller, this invoice represents an agreement that incorporates by reference the terms of the North American Energy Standards, Inc. (NAESB) Base Contract for Sale and Purchase of Natural Gas, choosing all default elections, with Texas as the choice of law.

WP10

**Bridgeline Holdings, L.P.**  
1722 Routh Street, Suite 1300  
Dallas, TX 75201

**Entergy New Orleans, Inc.**  
10055 Grogans Mill Road, Suite 300  
The Woodlands, TX 77380

**Attn: Robbie Haigh**

Statement Date  
2/18/2020

Statement #: 0212202000025-1

Statement due Date: 2/28/2020

Contract #: TRN00629

Customer #: 226

**Bridgeline Holdings, L.P.**

**Activity Summary for Contract Number: TRN00629**

Total Receipt Quantity: 0  
Total Delivery Quantity: 312,088  
Current Month Imbalance: -312,088  
Net Prior Month Adjustments: -3,528  
Current CashOut Quantity: 0  
Prior Month Accumulated Imbalance: 684,621  
Accumulated Imbalance: 369,005

RESERVATION FEE \$62,335.00  
Storage Withdrawal \$24,967.04  
\$87,302.04  
From Invoice 0212202000020-1 \$26,715.00

Total Net Prior Month Adjustments: \$141.12  
Total Cashouts: \$0.00  
Invoice Total Amount: \$114,158.16  
**\$87,443.16**

Please Wire Transactions To:  
Wells Fargo Bank, N.A. (San Francisco), TX  
PO Box 202941  
Dallas, TX 75320-2941

Please Send Correspondence To:  
1722 Routh Street, Suite 1300

Dallas, TX 75201

WP11



**Bridgeline Holdings, L.P.**  
1722 Routh Street, Suite 1300

Dallas, TX 75201

**Entergy New Orleans, Inc.**

10055 Grogans Mill Road, Suite 300  
The Woodlands, TX 77380

**Attn: Robbie Haigh**

Statement Date  
2/18/2020

Statement #: 0212202000020-1

Statement due Date: 2/28/2020

Contract #: TRN00605

Customer #: 226

**Bridgeline Holdings, L.P.**

**Activity Summary for Contract Number: TRN00605**

Total Receipt Quantity: 312,088  
Total Delivery Quantity: 312,088

Current Month Imbalance: 0  
Net Prior Month Adjustments: 1,764  
Current CashOut Quantity: 0  
Prior Month Accumulated Imbalance: -2,061  
Accumulated Imbalance: -297

Base Rate \$0.00  
RESERVATION FEE \$26,714.95  

---

\$26,714.95

Total Net Prior Month Adjustments: \$0.00  
Total Cashouts: \$26,715.00  
Invoice Total Amount: \$26,714.95

Please Wire Transactions To:

Wells Fargo Bank, N.A. (San Francisco), TX

Please Remit Check To:

PO Box 202941  
Dallas, TX 75320-2941

Please Send Correspondence To:

1722 Routh Street, Suite 1300

Dallas, TX 75201

ELM



**INVOICE**

**Invoice Number:** 306649  
**Accounting Month:** 01/2020  
**Invoice Date:** February 07, 2020  
**Payment Due Date:** February 25, 2020  
**Customer Number:** 9561

**Mail To:**  
 ENERGY NEW ORLEANS INC  
 Attn: BILLING BILLING  
 Fax: 2812973735  
 10055 GROGAN'S MILL ROAD  
 SUITE 300  
 THE WOODLANDS TX 77380 US

**Remit To:**  
 CASTLETON COMMODITIES MERCHANT  
 TRADING L.P. (CCI)  
 P.O. Box 120014  
 Stamford CT 06912 US  
 GST/HST: 855604666RT001  
 QST: 1219210759TQ0001

**Billing Inquiries**  
 BILLING BILLING 2812973563  
**Billing Inquiries**  
 Troy Klussmann 281-714-2934

Trade date	Deal #	Pipe	Meter	Flow Date	Volume	UoM	Price	Amt Due	Currency
01/08/2020	7865671	MEP	RGCY SHARN	09-JAN-20	3,750	MMBTU	\$1 9750	\$7,406.25	USD
01/09/2020	7860352	MEP	RGCY SHARN	10-JAN-20	3,750	MMBTU	\$1 8950	\$7,106.25	USD
01/13/2020	7861858	MEP	RGCY SHARN	14-JAN-20	3,750	MMBTU	\$1 9500	\$7,312.50	USD
01/14/2020	7865476	MEP	RGCY SHARN	15-JAN-20	2,425	MMBTU	\$2 0100	\$4,874.25	USD
01/15/2020	7867520	MEP	RGCY SHARN	16-JAN-20	2,425	MMBTU	\$1 9700	\$4,777.25	USD
					(CCI SALES FOR RGCY SHARN) SUB TOTAL:			\$31,476.50	
					(CCI SALES FOR MEP) SUB TOTAL:			\$31,476.50	
					(CCI SALES) SUB TOTAL:			\$31,476.50	
								<b>Net Amount Due To/(From) CCMT</b>	\$31,476.50

WPI 2



**SELLER:**  
CenterPoint Energy Services, Inc.  
1111 Louisiana Street  
10th Floor  
Houston, TX 77002

**Customer Service:**  
Contact: CES Customer Service  
Email: CESCustomerService@centerpointenergy.com  
Phone: (800) 886-8236  
**Accountant:**  
Contact: Daniela Weir  
Email: daniela.weir@centerpointenergy.com  
Phone: (713) 207-4685  
Fax:

**BUYER:**  
Entergy New Orleans, Inc.  
Parkwood II Bldg. Ste 300  
10055 Grogans Mill Road  
The Woodlands, TX 77380

**Invoice Attention List:**  
Contact: Fuel & Energy Analysis  
Fax: (281) 297-3735  
Contact: Robbie Haigh  
Email: rhaigh@entergy.com  
Contact: Vicki L. Spitznagle  
Email: vsplitzn@entergy.com  
Contact: Helen Schroff  
Email: hthoma3@entergy.com  
Contact: Lacey Butler  
Email: lbute1@entergy.com

**Remit To:**  
CenterPoint Energy Services, Inc.  
**Payment by Wire Transfer to:**  
JP Morgan Chase Bank  
Houston, Texas  
**Payment by ACH to:**  
JP Morgan Chase Bank  
Houston, Texas  
**Mail all other remittances to:**  
P. O. Box 733609  
Dallas, TX 75373-3609

**Sales Invoice**  
Invoice #: 623305  
Invoice Date: 02/18/20  
Due Date: 02/28/20  
**Amount Due: \$1,454,845.53**  
Account #:  
Svc. Addr:  
Cust. Ref.:  
PO #:  
Buyer: ENERGY NO -  
DISTRIBUTION

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
<b>CURRENT DELIVERY PERIOD - JAN-20</b>									
<b>Gas Sales</b>									
5388552	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Jan-20	1 31	2.0450	620,000	\$1,267,900.00
5388552	Overtake	Sell	Gulf South	NOPSI Aggregate	Jan-20	1 31	2.0325	81,834	\$166,329.27
							Total for Gas Sales:	701,834	\$1,434,229.27
<b>Transport Fuel</b>									
5388552	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Jan-20	1 31	2.0450	10,081	\$20,616.26
							Total for Transport Fuel:	10,081	\$20,616.26
							<b>Total for Current Delivery Period:</b>		<b>\$1,454,845.53</b>
							<b>TOTAL AMOUNT DUE:</b>		<b>\$1,454,845.53</b>
									\$1,454,843.26

WIP14



**FROM:**  
 Chevron Natural Gas,  
 a division of Chevron U.S.A. Inc.  
 PO Box 4700  
 Houston 77210

Email: cngset@chevron.com  
 Phone: 1-925-973-4341 (opt.3)  
 Fax: 1-832-854-3293

**TO:**  
 Entergy New Orleans, LLC  
 10055 Grogan's Mill Rd  
 Suite 300  
 The Woodlands, TX 77380  
 United States

Contact: Lacey Butler  
 Email: lbutter1@entergy.com  
 Phone: 281-297-3569  
 Fax: 281-297-3869

**Remit To:**  
 Chevron Natural Gas, a division of  
 Chevron U.S.A. Inc.  
 JPMorgan Chase Bank, National  
 Association

Payment by E.F.T.

Sales Invoice  
 Invoice #: 1566325  
 Delivery Period: Jan-20  
 Invoice Date: 06-Feb-2020  
 Due Date: 25-Feb-2020  
 Total: \$344,012.05 USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
2883910	IF HENRY HUB +0.0500	20-Dec-2019	Sell	GSeay	Bridgeline Holdings-Conso	BGD/NOPSI - St Claude	1 31	2.210000	155,000	342,550.00
								Commodity Total:	155,000	342,550.00
2883911	Imbalance - Cash In	20-Dec-2019		GSeay	Bridgeline Holdings-Conso	BGD/NOPSI - St Claude	31 31	2.106700	694	1,462.05
								Imbalance Cash In/Out Total:	694	1,462.05
								<b>Bridgeline Holdings-Consolidated Total:</b>	<b>155,694</b>	<b>\$344,012.05</b>
								<b>Sell Total:</b>	<b>155,694</b>	<b>\$344,012.05</b>

**Entergy New Orleans, LLC will remit the following amount : 344,012.05 USD**

From Invoice 1548691. 794,776.36  
 Less Original Payment (799,360.47)  
 Total: 339,427.94

WIPK



**FROM:**  
Chevron Natural Gas,  
a division of Chevron U.S.A. Inc.  
PO Box 4700  
Houston, TX 77210

**TO:**  
Energy New Orleans, LLC  
10055 Grogan's Mill Rd  
Suite 300  
The Woodlands, TX 77380  
United States

**Remit To:**  
Chevron Natural Gas, a division of  
Chevron U.S.A. Inc.  
JPMorgan Chase Bank, National  
Association  
Payment by E.F.T.

Sales Invoice  
Invoice #: 1548691  
Delivery Period: Nov-19  
Invoice Date: 05-Dec-2019  
Due Date: 26-Dec-2019  
Total: \$794,781.65 USD

Contact: Lacey Butler  
Email: lbutter@energy.com  
Phone: 281-297-3569  
Fax: 281-297-3669

Email: cngset@chevron.com  
Phone: 1-925-973-4341 (opt.3)  
Fax: 1-832-854-3293

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
2857036	IF HENRY HUB +0.0500	25-Oct-2019	Sell	GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		1 30	2.650000	150,000	397,500.00
2860415	GD (Mid) HENRY HUB +0.0500	31-Oct-2019	Sell	GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		1 4	2.590000	20,000	51,800.00
2863542	GD (Mid) HENRY HUB +0.0500	07-Nov-2019	Sell	GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		8 15	2.798750	40,000	111,950.00
2865008	GD (Mid) HENRY HUB +0.0500	11-Nov-2019	Sell	FHoang	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		12 12	2.735000	5,000	13,675.00
2865702	GD (Mid) HENRY HUB +0.0500	12-Nov-2019	Sell	GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		13 15	2.720000	15,000	40,800.00
2866472	GD (Mid) HENRY HUB +0.0500	13-Nov-2019	Sell	GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		16 18	2.735000	30,000	82,050.00
2868236	GD (Mid) HENRY HUB +0.0500	18-Nov-2019	Sell	FHoang	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		19 19	2.630000	5,000	13,150.00
2870220	GD (Mid) HENRY HUB +0.0500	21-Nov-2019	Sell	GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		23 25	2.605000	15,000	39,075.00
2873021	GD (Mid) HENRY HUB +0.0500	26-Nov-2019	Sell	FHoang	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		27 30	2.395000	20,000	47,900.00
Commodity Total :										797,900.00
2857037	Imbalance - Cash Out	25-Oct-2019		GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		30 30	2.594300	321	832.77
2860416	Imbalance - Cash Out	31-Oct-2019		GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		4 4	2.594300	413	1,071.45
2863543	Imbalance - Cash Out	07-Nov-2019		GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		15 15	2.594300	(171)	(443.63)
2865009	Imbalance - Cash Out	11-Nov-2019		FHoang	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		12 12	2.594300	(38)	(98.58)
2865703	Imbalance - Cash Out	12-Nov-2019		GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		15 15	2.594300	(99)	(256.84)
2866473	Imbalance - Cash Out	13-Nov-2019		GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		18 18	2.594300	(1,450)	(3,761.74)
2868237	Imbalance - Cash Out	18-Nov-2019		FHoang	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		19 19	2.594300	(23)	(59.67)
2870221	Imbalance - Cash Out	21-Nov-2019		GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		25 25	2.594300	(1)	(2.59)
2873022	Imbalance - Cash Out	26-Nov-2019		FHoang	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		30 30	2.5987	(154)	(399.52)
Imbalance Cash In/Out Total :										(3,118.35) (3,123.64)
<b>Bridgeline Holdings-Consolidated Total :</b>									<b>298,798</b>	<b>\$794,781.65</b>
<b>Sell Total :</b>									<b>298,798</b>	<b>\$794,781.65</b>

**Energy New Orleans, LLC will remit the following amount : 794,781.65 USD**  
\$794,776.36

WPI



**FROM:**  
Chevron Natural Gas,  
a division of Chevron U.S.A. Inc.  
PO Box 4700  
Houston, TX 77210

Email: cngset@chevron.com  
Phone: 1-925-973-4341 (opt.3)  
Fax: 1-832-854-3293

**TO:**  
Energy New Orleans, LLC  
10055 Grogan's Mill Rd  
Suite 300  
The Woodlands, TX 77380  
United States

Contact: Lacey Butler  
Email: lbutter1@energy.com  
Phone: 281-297-3569  
Fax: 281-297-3869

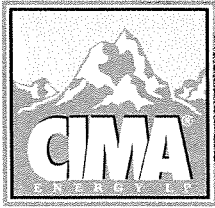
**Remit To:**  
Chevron Natural Gas, a division of  
Chevron U.S.A. Inc.  
JPMorgan Chase Bank, National  
Association  
Payment by E.F.T.

Sales Invoice  
Invoice #: 1548691  
Delivery Period: Nov-19  
Invoice Date: 05-Dec-2019  
Due Date: 26-Dec-2019  
Total: \$794,781.65 USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
2857036	IF HENRY HUB +0.0500	25-Oct-2019	Sell	GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	1 30	2.650000	150,000	397,500.00
2860415	GD (Mid) HENRY HUB +0.0500	31-Oct-2019	Sell	GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	1 4	2.590000	20,000	51,800.00
2863542	GD (Mid) HENRY HUB +0.0500	07-Nov-2019	Sell	GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	8 15	2.798750	40,000	111,950.00
2865008	GD (Mid) HENRY HUB +0.0500	11-Nov-2019	Sell	FHoang	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	12 12	2.735000	5,000	13,675.00
2865702	GD (Mid) HENRY HUB +0.0500	12-Nov-2019	Sell	GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	13 15	2.720000	15,000	40,800.00
2866472	GD (Mid) HENRY HUB +0.0500	13-Nov-2019	Sell	GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	16 18	2.735000	30,000	82,050.00
2868236	GD (Mid) HENRY HUB +0.0500	18-Nov-2019	Sell	FHoang	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	19 19	2.630000	5,000	13,150.00
2870220	GD (Mid) HENRY HUB +0.0500	21-Nov-2019	Sell	GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	23 25	2.605000	15,000	39,075.00
2873021	GD (Mid) HENRY HUB +0.0500	26-Nov-2019	Sell	FHoang	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	27 30	2.395000	20,000	47,900.00
Commodity Total :										797,900.00
2857037	Imbalance - Cash Out	25-Oct-2019		GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	30 30	2.594300	321	832.77
2860416	Imbalance - Cash Out	31-Oct-2019		GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	4 4	2.594300	413	1,071.45
2863543	Imbalance - Cash Out	07-Nov-2019		GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	15 15	2.594300	(171)	(443.63)
2865009	Imbalance - Cash Out	11-Nov-2019		FHoang	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	12 12	2.594300	(38)	(98.58)
2865703	Imbalance - Cash Out	12-Nov-2019		GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	15 15	2.594300	(99)	(256.84)
2866473	Imbalance - Cash Out	13-Nov-2019		GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	18 18	2.594300	(1,450)	(3,761.74)
2868237	Imbalance - Cash Out	18-Nov-2019		FHoang	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	19 19	2.594300	(23)	(59.67)
2870221	Imbalance - Cash Out	21-Nov-2019		GSeay	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	25 25	2.594300	(4)	(2.59)
2873022	Imbalance - Cash Out	26-Nov-2019		FHoang	Bridgeline	Holdings-Conso BGD/NOPSI - St Claude	30 30	2.5987	1,460.47	(399.52)
Imbalance Cash In/Out Total :										(3,118.35)
<b>Bridgeline Holdings-Consolidated Total :</b>									<b>298,798</b>	<b>\$794,781.65</b>
<b>Sell Total :</b>									<b>298,798</b>	<b>\$794,781.65</b>

**Energy New Orleans, LLC will remit the following amount : 794,781.65 USD**  
\$799,360.47

WPI



**Gas Sales Invoice**

**CIMA ENERGY, LP.**

100 Waugh  
 Suite 500  
 Phone: (713) 209-1112 Fax: (713) 759-1186

**ENERGY NEW ORLEANS, INC.**

10055 Grogan's Mill Road  
 Suite 300  
 The Woodlands, Texas 77380

Phone.: (281) 297-3637  
 Fax: (281) 297-3937

REFERENCE INFORMATION	
Invoice No.:	<b>0120-827886-436050</b>
Invoice Date:	<b>02-07-2020</b>
Payment Terms:	<b>Due 02-25-2020</b>
Payment Method:	<b>Wire Transfer</b>
Contract:	<b>2705</b>
Production Month:	<b>January 2020</b>
Currency:	<b>US DOLLARS</b>
P.O. Number:	

Delivery Location	Item Description	Flow Days	Quantity	Price / Rate	Amount
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**Pipeline: ARCADIA GAS STORAGE, LLC**

**REGENCY/ ARCADIA**

Trade No: 591756-01	Primary Settlement	07 To 07	10,000 MMBtu	\$1.9900	\$19,900.00
Trade No: 592841-01	Primary Settlement	09 To 09	5,775 MMBtu	\$1.9550	\$11,290.13
Trade No: 595510-01	Primary Settlement	19 To 19	7,500 MMBtu	\$1.9500	\$14,625.00
Trade No: 595918-01	Primary Settlement	23 To 23	8,400 MMBtu	\$1.8500	\$15,540.00
Trade No: 596648-01	Primary Settlement	25 To 27	15,000 MMBtu	\$1.8150	\$27,225.00
Trade No: 597022-01	Primary Settlement	28 To 28	6,600 MMBtu	\$1.8500	\$12,210.00
Trade No: 597023-01	Primary Settlement	25 To 27	15,000 MMBtu	\$1.8700	\$28,050.00
Trade No: 597424-01	Primary Settlement	29 To 29	13,400 MMBtu	\$1.8600	\$24,924.00
Trade No: 597740-01	Primary Settlement	30 To 30	12,600 MMBtu	\$1.8250	\$22,995.00
Trade No: 598089-01	Primary Settlement	31 To 31	15,000 MMBtu	\$1.8150	\$27,225.00

**REGENCY/ ARCADIA SUBTOTAL: 109,275 \$203,984.13**

**ARCADIA GAS STORAGE, LLC SUBTOTAL: 109,275 \$203,984.13**

**Pipeline: Regency Gas Services**

**TRANSUNION IC**

Trade No: 591757-01	Primary Settlement	07 To 07	58,800 MMBtu	\$1.9950	\$117,306.00
Trade No: 591758-01	Primary Settlement	06 To 06	50,000 MMBtu	\$2.0400	\$102,000.00
Trade No: 592093-01	Primary Settlement	08 To 08	54,800 MMBtu	\$1.9825	\$108,641.00
Trade No: 592491-01	Primary Settlement	09 To 09	31,725 MMBtu	\$1.9650	\$62,339.63
Trade No: 592826-01	Primary Settlement	10 To 10	27,500 MMBtu	\$1.8850	\$51,837.50
Trade No: 593659-01	Primary Settlement	14 To 14	27,500 MMBtu	\$1.9400	\$53,350.00
Trade No: 593685-01	Primary Settlement	11 To 13	15,000 MMBtu	\$2.0600	\$30,900.00
Trade No: 593860-01	Primary Settlement	11 To 13	93,135 MMBtu	\$1.9650	\$183,010.28
Trade No: 593988-01	Primary Settlement	15 To 15	27,500 MMBtu	\$2.0000	\$55,000.00
Trade No: 594396-01	Primary Settlement	16 To 16	37,500 MMBtu	\$1.9650	\$73,687.50
Trade No: 595278-01	Primary Settlement	20 To 20	31,250 MMBtu	\$1.9500	\$60,937.50
Trade No: 595279-01	Primary Settlement	21 To 21	31,250 MMBtu	\$1.9500	\$60,937.50

WMS



Delivery Location	Item Description	Flow Days	Quantity	Price / Rate	Amount
<b>Pipeline: Regency Gas Services</b>					
<b>TRANSUNION IC</b>					
Trade No: 595471-01	Primary Settlement	22 To 22	39,000 MMBtu	\$1 8500	\$72,150.00
Trade No: 595919-01	Primary Settlement	23 To 23	40,200 MMBtu	\$1 8600	\$74,772.00
Trade No: 596192-01	Primary Settlement	24 To 24	46,400 MMBtu	\$1 8875	\$87,580.00
Trade No: 596645-01	Primary Settlement	25 To 27	111,600 MMBtu	\$1 8300	\$204,228.00
Trade No: 597018-01	Primary Settlement	28 To 28	39,600 MMBtu	\$1 8625	\$73,755.00
Trade No: 597432-01	Primary Settlement	29 To 29	31,650 MMBtu	\$1 8725	\$59,264.63
Trade No: 597744-01	Primary Settlement	30 To 30	40,450 MMBtu	\$1 8350	\$74,225.75
Trade No: 598087-01	Primary Settlement	31 To 31	42,150 MMBtu	\$1 8250	\$76,923.75
<b>TRANSUNION IC SUBTOTAL:</b>			<b>877,010</b>		<b>\$1,682,846.04</b>
<b>Regency Gas Services SUBTOTAL:</b>			<b>877,010</b>		<b>\$1,682,846.04</b>
<b>Invoice Total:</b>					<b>\$1,886,830.17</b>

From Invoice CIMA 202001: (29,425.00)  
 From Invoice 0120-828823-437147: 747.55

---

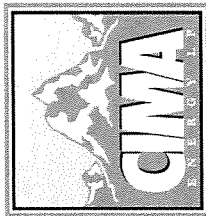
Total Due: \$1,858,152.72

BY WIRE TRANSFER	ACCOUNTING CONTACT	REMIT BY CHECK TO
UNION BANK	100 WAUGH DRIVE, SUITE 500 HOUSTON, TX 77007 Gas Accounting (713)209-1112 gasinvoices@cimaenergy.com	CIMA ENERGY, LP PO BOX 677013 DALLAS, TX 75267-7013

WP19



**NATURAL GAS COMBINED PURCHASE STATEMENT**



**BUYER**

**CIMA ENERGY, LP**  
 100 WAUGH DRIVE, SUITE 500  
 HOUSTON, TX 77007

Attn: Gas Accounting  
 Phone: (713) 209-1112 Fax: (713) 759-1186

**SELLER**

**ENERGY NEW ORLEANS, INC.**  
 10055 Grogan's Mill Road  
 Suite 300  
 The Woodlands, TX

Attn:  
 Phone: (281) 297-3637 Fax: (281) 297-3937

**Payment Method**

Pay To:  
 ABA No.:  
 Acct. No.:

**Wire Transfer**

Prod. Month: January 2020  
 Invoice No.: CIMA 202001  
 Due Date: 02/25/2020  
 Statement Date: 02/10/2020

Regency Gas Services  
 TRANSUNION IC

594475	Primary Settlement	15-15	1.0000	D	5,000	5,000	MMBtu	\$1.8150	\$9,075.00	USD	
594702	Primary Settlement	16-16	1.0000	D	11,000	11,000	MMBtu	\$1.8500	\$20,350.00	USD	
<b>Regency Gas Services SUBTOTAL:</b>									<b>16,000</b>	<b>16,000</b>	<b>\$29,425.00</b>
<b>TOTAL:</b>									<b>16,000</b>	<b>16,000</b>	<b>\$29,425.00</b>

W#20



## Gas Sales Invoice

**CIMA ENERGY, LP.**

100 Waugh  
 Suite 500  
 Phone: (713) 209-1112 Fax: (713) 759-1186

**ENTERGY NEW ORLEANS, INC.**

10055 Grogan's Mill Road  
 Suite 300  
 The Woodlands, Texas 77380

Phone.: (281) 297-3637  
 Fax: (281) 297-3937

REFERENCE INFORMATION	
Invoice No.:	0120-828823-437147
Invoice Date:	02-19-2020
Payment Terms:	Due 02-25-2020
Payment Method:	Wire Transfer
Contract:	2705
Production Month:	January 2020
Currency:	US DOLLARS
P.O. Number:	

Delivery Location	Item Description	Flow Days	Quantity	Price / Rate	Amount
Pipeline: AMERICAN MIDSTREAM (SIGCO INTRASTATE), LLC					
NOPSI CHALONA					
Trade No: 602303-02	Primary Settlement	31 To 31	255 MMBtu	\$2.2000	\$561.00
<b>NOPSI CHALONA SUBTOTAL:</b>			<b>255</b>		<b>\$561.00</b>
<b>AMERICAN MIDSTREAM (SIGCO INTRASTATE), LLC SUBTOTAL:</b>			<b>255</b>		<b>\$561.00</b>
<b>Invoice Total:</b>					<b>\$561.00</b>

October PPA (See attached support)	91	\$2.05	\$186.55
Total:			\$747.55

BY WIRE TRANSFER	ACCOUNTING CONTACT	REMIT BY CHECK TO
UNION BANK	100 WAUGH DRIVE, SUITE 500 HOUSTON, TX 77007 Gas Accounting (713)209-1112 gasinvoices@cimaenergy.com	CIMA ENERGY, LP PO BOX 677013 DALLAS, TX 75267-7013

WIP2

**DTE Energy**

*DTE Energy Trading*



Invoice Number: 2901483  
Invoice Date: 05-Feb-2020  
Due Date: 25-Feb-2020  
Billing Period: Jan-20

**DTE Energy Trading, Inc.**  
414 S. Main Street, Suite 200  
Ann Arbor, MI 48104  
Contact Name(s): Bina Desai  
Contact Number(s): 734-887-2080  
Email: DTE\_GAS\_STLMTS@DTEENERGY.COM

**Bill To:**  
Entergy New Orleans, Inc.  
ENTNEWO - BU  
10055 Grogan's Mill Rd., Suite 300  
The Woodlands, TX 77380  
Phone: 281-297-3611  
Fax: 281-297-3631  
Email:  
vspitzn@entergy.com;dbruess@entergy.com;ht  
homa3@entergy.com;rhaigh@entergy.com  
Customer ID: 1038924

**Remit To:**  
**DTE Energy Trading, Inc.**  
**JPMORGAN CHASE BANK**  
Payment Method: ACH (preferred)  
  
Payment Method: WIRE

Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	(10,000.00)	US\$	\$(18,800.000000)
Sales	267,925.00	US\$	\$514,738.675000
<b>257,925.00</b>	<b>DTE Energy Trading, Inc. is due to RECEIVE the following net amount:</b>		<b>\$495,938.68</b>

WPT



# Netting Statement

**Eco-Energy Natural Gas**  
 6100 Tower Circle, Suite 500  
 Franklin, TN 37067

Accounts Receivable  
 Phone: 615-928-6484  
 Email: NatGasSettlements@eco-energy.com

Please Remit to:  
**Bank of America**

**Entergy New Orleans Inc**  
 10055 Grogan's Mill Road, Suite 300  
 The Woodlands, TX 77380  
 United States

Invoice Number: 105157  
 Invoice Date: 02/13/2020  
 Due Date: 02/25/2020  
 Delivery Period: January 2020  
 Reference:  
 Net Amount: 260,209.25

**Sales**

**TENNESSEE GAS PL - PANDA/REGENCY**

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
916797	01/08/2020	01/09/2020	Tenn LA 500 GDD	(0.0700)	1.9650	22,200	43,623.00
917088	01/10/2020	01/11/2020	Tenn LA 500 GDD	(0.0600)	1.8300	6,750	12,352.50
917423	01/14/2020	01/15/2020	Tenn LA 500 GDD	(0.0300)	1.9500	6,750	13,162.50
917565	01/15/2020	01/16/2020	Tenn LA 500 GDD	(0.0300)	2.0050	8,500	17,042.50
917901	01/16/2020	01/17/2020	Tenn LA 500 GDD	(0.0250)	1.9600	12,000	23,520.00
918121	01/19/2020	01/20/2020		2.0000	2.0000	2,500	5,000.00
918123	01/20/2020	01/21/2020		2.0000	2.0000	2,500	5,000.00
918129	01/22/2020	01/23/2020	Tenn LA 500 GDD	(0.0500)	1.8150	6,750	12,251.25
918409	01/23/2020	01/24/2020	Tenn LA 500 GDD	(0.0400)	1.8350	9,000	16,515.00
918739	01/24/2020	01/25/2020	Tenn LA 500 GDD	(0.0400)	1.8450	6,750	12,453.75
918930	01/25/2020	01/28/2020	Tenn LA 500 GDD	(0.0400)	1.8050	20,250	36,551.25
919013	01/28/2020	01/29/2020	Tenn LA 500 GDD	(0.0400)	1.8300	6,750	12,352.50
919293	01/29/2020	01/30/2020	Tenn LA 500 GDD	(0.0300)	1.8500	9,600	17,760.00
919435	01/30/2020	01/31/2020	Tenn LA 500 GDD	(0.0250)	1.8250	9,000	16,425.00
919584	01/31/2020	02/01/2020	Tenn LA 500 GDD	(0.0300)	1.8000	9,000	16,200.00

This deal belongs to ELL. This deal has been removed from the total due Eco for ENOL.

This deal was on the ELL invoice, but should have been billed to ENOL. This deal has been added to the total due Eco.

917900	01/16/2020	01/17/2020	Tenn LA 500 GDD	(0.0250)	1.9600	8,500	16,660.00
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<b>Point Total</b>	<b>138,300</b>	<b>260,209.25</b>
<b>Pipeline Total</b>	<b>138,300</b>	<b>260,209.25</b>
<b>Sales Total</b>	<b>138,300</b>	<b>260,209.25</b>

**You owe Eco Energy... 260,209.25**

Total Due: \$253,349.25

WP23



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

ENERGY NEW ORLEANS, LLC  
 ROBERT WHALEY  
 10055 GROGANS MILL  
 SUITE 300  
 THE WOODLANDS, TX 77380-  
 USA

Contract Holder: ENERGY NEW ORLEANS, LLC  
 Account Number: 4288

**January 2020 Invoice Summary**  
 FINAL

Invoice Date: 02/11/2020  
 Invoice Identifier: 1945193

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
35233	NNS	0	0	0	\$0.00	609,918	701,834	(91,916)	\$1,063,685.31	\$1,063,685.31
<b>Total</b>		0	0	0	\$0.00	609,918	701,834	(91,916)	\$1,063,685.31	\$1,063,685.31

Net Due Date 02/21/2020 \$1,063,685.31

The invoice amounts set out above include all associated charges for surcharges, ACA, and GRI where applicable. Please submit documentation of any differences when paying an amount different than the invoice amount (Section 6.15[6] of tariff) and fax to ( ) . For remittance by electronic payment, remit to CITIBANK, NA, NEW YORK, NY.

WP24



# MITSUI BUSSAN COMMODITIES LTD

6th Floor, | St. Martin's Le Grand,  
London EC1A 4BB UK

Associate Broker Clearing Member of the London Metal Exchange  
Authorised and regulated by the Financial Conduct Authority  
A Subsidiary of Mitsui & Co. Ltd. Incorporated in Japan.  
Registered in England No. 04395895  
VAT Number: GB 208 1532 37

## SETTLEMENT ADVICE

Customer:	Remittance Details	Settlement Details
Energy New Orleans, LLC 1600 Perdido Street  New Orleans 70112 United States Attn: Energy Swaps Dept Vat no :	JP Morgan Chase Bank New York  For Account of: JP Morgan Chase Bank, London Branch SWIFT  Credit Mitsui Bussan Commodities Ltd	Settlement Number: <b>63559</b> Settlement Date: 30-Dec-2019 Settlement Date: 06-Jan-2020 Total Payable to MBCL: <b>USD 140,616.00 CR</b>  Phone: +44 (0) 207 489 6621 / 6624 / 6626 Email: EnergyOpsLdn@mbcl.com

### Swap

Deal No	Trade Date	BIS	Volume	Units	Start date	End Date	Product	Fixed Price	Float Price 1	Float Price 2	Settlement
10015270	09-Jul-2019	Buy	36,000	MMBTU	01-Jan-2020	31-Jan-2020	NG_NYMEX	2,8280	2,1580		24,120.00 CR
10038103	16-Jul-2019	Buy	36,000	MMBTU	01-Jan-2020	31-Jan-2020	NG_NYMEX	2,7170	2,1580		20,124.00 CR
10059695	23-Jul-2019	Buy	36,000	MMBTU	01-Jan-2020	31-Jan-2020	NG_NYMEX	2,6940	2,1580		19,296.00 CR
10234056	10-Sep-2019	Buy	36,000	MMBTU	01-Jan-2020	31-Jan-2020	NG_NYMEX	2,8800	2,1580		25,992.00 CR
10268900	17-Sep-2019	Buy	36,000	MMBTU	01-Jan-2020	31-Jan-2020	NG_NYMEX	2,9450	2,1580		28,260.00 CR
10291295	24-Sep-2019	Buy	36,000	MMBTU	01-Jan-2020	31-Jan-2020	NG_NYMEX	2,7920	2,1580		22,824.00 CR
Total Amount for Swap :											<b>140,616.00 CR</b>

Total Payable to MBCL in USD : **140,616.00 CR**

WP25



NextEra Energy Marketing, LLC  
 Tax ID # 65-0851428  
 700 Universe Blvd  
 Juno Beach, FL 33408

Invoice: 548414  
 Counterparty: Entergy New Orleans, Inc.  
 Date: Feb 05, 2020  
 Period: Jan 01, 2020 - Jan 31, 2020  
 Amount: \$305,988.45 USD  
 Due Date: Feb 25, 2020

**Invoice To**

Entergy New Orleans, Inc.  
 Attn: Settlements Administrator  
 10055 Grogans Mill Road  
 Suite 300  
 The Woodlands, TX 77380  
 Phone: 281-397-3637  
 Fax: 281-397-3937

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
GAS	Sell	\$ 324,488.45	USD
	Buy	\$(18,500.00)	USD
	GAS Subtotal	\$ 305,988.45	USD
	<b>TOTAL</b>	<b>\$ 305,988.45</b>	<b>USD</b>

**Details**

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy	2749165	01/16/20	TRANSUNION INTERSTATE PIPELINE	01/16/20 - 01/16/20	FIXED	10,000	MMBTU	\$1.8500	\$(18,500.00)	USD
			RIGS PIPE			10,000			\$(18,500.00)	USD
			Buy Subtotal			10,000			\$(18,500.00)	USD

WIP20

**Invoice**



NextEra Energy Marketing, LLC  
 Tax ID # 65-0851428

Invoice: 548414  
 Counterparty: Entergy New Orleans, Inc.  
 Date: Feb 05, 2020  
 Period: Jan 01, 2020 - Jan 31, 2020  
 Amount: \$305,988.45 USD  
 Due Date: Feb 25, 2020

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
<b>Sell</b>										
<b>AGS PIPE</b>										
	2751448	01/19/20	Regency Lateral	01/20/20 - 01/20/20	FIXED	(7,500)	MMBTU	\$2.0500	\$15,375.00	USD
						<b>(7,500)</b>			<b>\$15,375.00</b>	<b>USD</b>
<b>RIGS PIPE</b>										
	2740579	01/06/20	RIGS / Arcadia	01/07/20 - 01/07/20	[GD COLGULF ML DAILY]	(15,000)	MMBTU	\$1.9900	\$29,850.00	USD
	2745674	01/10/20	RIGS / Arcadia	01/11/20 - 01/13/20	[GD COLGULF ML DAILY]	(24,600)	MMBTU	\$1.9650	\$48,339.00	USD
	2746683	01/13/20	TRANSUNION INTERSTATE PIPELINE	01/14/20 - 01/14/20	[GD COLGULF ML DAILY]	(8,750)	MMBTU	\$1.9350	\$16,931.25	USD
	2746687	01/13/20	RIGS / Arcadia	01/14/20 - 01/14/20	[GD COLGULF ML DAILY]	(3,400)	MMBTU	\$1.9350	\$6,579.00	USD
	2747719	01/14/20	RIGS / Arcadia	01/15/20 - 01/15/20	[GD COLGULF ML DAILY]	(10,000)	MMBTU	\$1.9950	\$19,950.00	USD
	2748645	01/15/20	TRANSUNION INTERSTATE PIPELINE	01/16/20 - 01/16/20	[GD COLGULF ML DAILY]	(10,000)	MMBTU	\$1.9550	\$19,550.00	USD
	2751512	01/20/20	TRANSUNION INTERSTATE PIPELINE	01/20/20 - 01/20/20	FIXED	(5,000)	MMBTU	\$2.0000	\$10,000.00	USD
	2752090	01/21/20	TRANSUNION INTERSTATE PIPELINE	01/22/20 - 01/22/20	[GD COLGULF ML DAILY]	(5,000)	MMBTU	\$1.8400	\$9,200.00	USD
	2753655	01/22/20	TRANSUNION INTERSTATE PIPELINE	01/23/20 - 01/23/20	[GD COLGULF ML DAILY]	(5,000)	MMBTU	\$1.8600	\$9,300.00	USD
	2755850	01/24/20	TRANSUNION INTERSTATE PIPELINE	01/25/20 - 01/27/20	[GD COLGULF ML DAILY]	(15,000)	MMBTU	\$1.8250	\$27,375.00	USD
	2757180	01/27/20	TRANSUNION INTERSTATE PIPELINE	01/28/20 - 01/28/20	[GD COLGULF ML DAILY]	(5,000)	MMBTU	\$1.8600	\$9,300.00	USD
	2758522	01/28/20	TRANSUNION INTERSTATE PIPELINE	01/29/20 - 01/29/20	[GD COLGULF ML DAILY]	(8,750)	MMBTU	\$1.8700	\$16,362.50	USD
	2759739	01/29/20	TRANSUNION INTERSTATE PIPELINE	01/30/20 - 01/30/20	[GD COLGULF ML DAILY]	(8,750)	MMBTU	\$1.8350	\$16,056.25	USD
	2760827	01/30/20	TRANSUNION INTERSTATE PIPELINE	01/31/20 - 01/31/20	[GD COLGULF ML DAILY]	(11,250)	MMBTU	\$1.8250	\$20,531.25	USD
						<b>(135,500)</b>			<b>\$259,324.25</b>	<b>USD</b>

WP 27



**Invoice**



NextEra Energy Marketing, LLC  
 Tax ID # 65-0851428

Invoice: 548414  
 Counterparty: Entergy New Orleans, Inc.  
 Date: Feb 05, 2020  
 Period: Jan 01, 2020 - Jan 31, 2020  
 Amount: \$305,988.45 USD  
 Due Date: Feb 25, 2020

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
<b>Sell</b>										
TG PIPE										
	2745684	01/10/20	REGENCY/TGP PANDA POWER BIENVILLE	01/11/20 - 01/13/20	[GD]TGP 500 LEGIDAILY]	(15,000)	MMBTU	\$1.9900	\$29,850.00	USD
	2751437	01/19/20	REGENCY/TGP PANDA POWER BIENVILLE	01/19/20 - 01/19/20	FIXED	(9,920)	MMBTU	\$2.0100	\$19,939.20	USD
					TG PIPE	(24,920)			\$49,789.20	USD
					Sell Subtotal	(167,920)			\$324,488.45	USD
					TOTAL				\$305,988.45	USD

WP28



1415 Wyckoff Road  
 P. O. Box 1464  
 Wall, New Jersey 07719

ENTERGY NEW ORLEANS, INC.

10055 Grogan's Mill Road  
 Suite 300  
 The Woodlands, TX 77380  
 Fax # (281) 297-3869

Invoice # : 414-012020  
 Invoice Date : 02/07/2020  
 Invoice Month : January 2020  
 Due Date : On or Before 02/25/2020

ATTN: Robbie Haigh

	Volumes	Dollars		
Total Sales :	76,850	\$140,824.75	USD	
Total Purchase :	0	\$0.00	USD	
<b>Net :</b>		<b>\$140,824.75</b>	<b>USD</b>	<b>Amount Due NJR</b>

**Please Remit Via Wire Transfer**

**Bank** : PNC  
**Address** : Pittsburgh, PA  
**Account**  
**ABA**

Prepared by:  
 Joanne McCracken  
 732-938-1135  
 settlements@njresources.com



ENERGY  
TRANSFER

Remittance Address:  
Regency Intrastate Gas LP  
P O Box 204317  
Dallas, TX 75320-4317  
USA

Entergy New Orleans, Inc.  
Gas Accounting  
639 Loyola Ave L Ent 12A  
New Orleans, LA 70113-  
USA

Contract Holder: Entergy New Orleans, Inc.  
Account Number: 12881

**January 2020 Invoice Summary**  
FINAL

Invoice Date: 02/16/2020  
Invoice Identifier: G01202070125

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
5603	FTS-311	0	0	0	\$0.00	0	0	0	\$69,832.76	\$69,832.76
<b>Total</b>		0	0	0	\$0.00	0	0	0	\$69,832.76	\$69,832.76

Net Due Date 02/25/2020

\$69,832.76

The invoice amounts set out above include all associated charges for surcharges, ACA, and GRI where applicable. Please submit documentation of any differences when paying an amount different than the invoice amount (Section 18.6 of tariff) and fax to ( ) - . For remittance by electronic payment, remit to WELLS FARGO, BANK;

WP 30

**SELLER:**  
 Sequent Energy Management, L.P.  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Anita Nagarajan  
 Phone: 832.397.8549  
 Fax: 832.397.3711

**BUYER:**  
 Entergy New Orleans, Inc.  
 10055 Grogan's Mill Road, Suite 300  
 The Woodlands, TX 77380 United States  
 AR Customer ID#: 200231  
 Contact: Robert Haigh  
 Phone: 281.297.3582  
 Fax: 281.297.3735

**Remit To:**  
 Sequent Energy Management, L.P.  
 JP Morgan Chase

**Sequent Energy Management**  
 Sales Invoice  
 Invoice #: 4126041-3  
 Delivery Period: Jan-2020  
 Invoice Date: 02/14/2020  
 Due Date: 02/25/2020

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
5853734	COMM-PHYS - Commodity		01/09/20	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 10	10	10	1.8300 MMBTU	7,500 MMBTU	13,725.00
5855321	COMM-PHYS - Commodity		01/10/20	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 11	11	13	1.9900 MMBTU	20,100 MMBTU	39,999.00
5864293	COMM-PHYS - Commodity		01/19/20	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 19	19	19	2.0000 MMBTU	10,000 MMBTU	20,000.00
5864299	COMM-PHYS - Commodity		01/19/20	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 20	20	20	2.0000 MMBTU	7,500 MMBTU	15,000.00
5870507	COMM-PHYS - Commodity		01/24/20	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 25	25	27	1.8200 MMBTU	22,650 MMBTU	41,223.00
<b>Subtotal for Tennessee Gas Pipeline Company:</b>										<b>67,750</b>	<b>129,947.00</b>
<b>Grand Total:</b>										<b>67,750</b>	<b>\$129,947.00</b>

**Entergy New Orleans, Inc. will pay the following amount:**  
**\$129,947.00**

WP31



**INVOICE**

**BUYER:**

ENTERGY NEW ORLEANS INC  
10055 Grogan's Mill Rd., Ste. 300  
THE WOODLANDS TX 77380  
Helen Schroff

hthoma3@entergy.com

**SELLER:**

Spire Marketing Inc.  
P.O. Box 956103  
ST. LOUIS MO 63195  
Jennifer Peters  
346-308-7553  
314-516-8551  
jennifer.peters@spireenergy.com

**Invoice ID:** 100725  
**Invoice Date:** 2/6/20  
**Payment Date:** 2/25/20  
**Delivery Month:** 2020-01-01  
**Invoice Status:** FINAL

TXN #	Buy/Sell	Location	Txn Type	Delivery Date	Volume	Index	Price	Amount
287345	SELL		INDEXOP	DMD		Gas Daily's Henry Hub, Daily Index plus 0.45		
				1/01	0		0.0000	\$34,875.00
Total					0			\$ 34,875.00
Total					0			\$34,875.00
TAX								
<b>TOTAL INVOICE AMOUNT</b>								<b>\$34,875.00</b>

PLEASE REMIT TO:

US Bank\_

WP37



**Southwest Energy, L.P.**

3900 Essex Lane

Suite 610

Houston, TX 77027

Phone : 713 235-7514 Fax : 713 235-7534

**INVOICE**

AR NAESB

**Entergy New Orleans, Inc.**

Invoices and Payments

10055 Grogan's Mill Rd.,

Suite 300

The Woodlands, TX 77380

Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2001-00181-01
Production Month :	01/20
Statement Date :	02/21/2020
Due Date :	02/25/2020

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day	Daily Volumes	Total Volumes	Price	Amount
<b>01/20</b>												
<b>Sales to Entergy New Orleans, Inc.</b>												
<b>Pipeline: Arcadia Gas Storage</b>												
<b>133237508 : Regency</b>												
01/20	01/20	Arcadia Gas	133237508 : Regency		460786	15298-21	10-10	1	2,500	2,500	1.875000	4,687.50
01/20	01/20	Arcadia Gas	133237508 : Regency		460641	15296-12	14-14	1	5,000	5,000	1.940000	9,700.00
<b>Total For: 133237508 : Regency</b>										<b>7,500</b>	<b>14,387.50</b>	
<b>Total For Pipeline: Arcadia Gas Storage</b>										<b>7,500</b>	<b>14,387.50</b>	
<b>Pipeline: MEP</b>												
<b>47565 : Regency/MEP Sharon</b>												
01/20	01/20	MEP	47565 : Regency/MEP Sharc		462340	15331-3	31-31	1	4,000	4,000	1.860000	7,440.00
01/20	01/20	MEP	47565 : Regency/MEP Sharc		462246		30-30	1	4,000	4,000	1.870000	7,480.00
01/20	01/20	MEP	47565 : Regency/MEP Sharc		462117		29-29	1	4,000	4,000	1.905000	7,620.00
01/20	01/20	MEP	47565 : Regency/MEP Sharc		461698	15329-11	25-27	3	3,000	9,000	1.855000	16,695.00
01/20	01/20	MEP	47565 : Regency/MEP Sharc		461687	15329-14	24-24	1	3,000	3,000	1.910000	5,730.00
01/20	01/20	MEP -	47565 : Regency/MEP Sharc		461551	15328-11	23-23	1	3,000	3,000	1.880000	5,640.00
01/20	01/20	MEP	47565 : Regency/MEP Sharc		460637	15296-8	14-14	1	3,750	3,750	1.975000	7,406.25
01/20	01/20	MEP	47565 : Regency/MEP Sharc		460218	15293-13	09-09	1	3,750	3,750	1.985000	7,443.75
<b>Total For: 47565 : Regency/MEP Sharon</b>										<b>34,500</b>	<b>65,455.00</b>	
<b>Total For Pipeline: MEP</b>										<b>34,500</b>	<b>65,455.00</b>	
<b>Pipeline: Regency Energy Prtnr</b>												
<b>133237508 : Arcadia Delivery</b>												
01/20	01/20	Regency	133237508 : Arcadia Deliver		460212	15293-7	09-09	1	6,200	6,200	1.945000	12,059.00
<b>Total For: 133237508 : Arcadia Delivery</b>										<b>6,200</b>	<b>12,059.00</b>	
<b>14701 : Arcadia</b>												
01/20	01/20	Regency	14701 : Arcadia		464464	15292-5	08-08	1	7,000	7,000	1.955000	13,685.00
<b>Total For: 14701 : Arcadia</b>										<b>7,000</b>	<b>13,685.00</b>	
<b>14888 : Transunion</b>												
01/20	01/20	Regency	14888 : Transunion		462106		29-29	1	10,000	10,000	1.870000	18,700.00
01/20	01/20	Regency	14888 : Transunion		461981		28-28	1	10,000	10,000	1.860000	18,600.00
01/20	01/20	Regency	14888 : Transunion		461695	15329-8	25-27	3	10,000	30,000	1.825000	54,750.00
01/20	01/20	Regency	14888 : Transunion		461681	15329-1	24-24	1	10,000	10,000	1.880000	18,800.00

**Funds due on or before Due Date**

**Remit To Check Information**

Southwest Energy, L.P.  
Michelle Delarca  
3900 Essex Lane, Suite 610  
Houston, TX 77027

**Wire Transfer Information**

**Bank Name :** Bank of Oklahoma  
**Bank City/State :** Tulsa, OK  
**Further Instructions :**

**ACH Information**

**Bank Name :**  
**Bank Number :**  
**Acct Number :**  
**Bank City/State :**  
**Further Instructions :**



WP33



**Southwest Energy, L.P.**

3900 Essex Lane

Suite 610

Houston, TX 77027

Phone : 713 235-7514 Fax : 713 235-7534

**INVOICE**

AR NAESB

**Entergy New Orleans, Inc.**

Invoices and Payments

10055 Grogan's Mill Rd.,

Suite 300

The Woodlands, TX 77380

Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2001-00181-01
Production Month :	01/20
Statement Date :	02/21/2020
Due Date :	02/25/2020

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day	Daily Volumes	Total Volumes	Price	Amount
01/20	01/20	Regency	14888	: Transunion	461529	15328-1	23-23	1	10,000	10,000	1.855000	18,550.00
01/20	01/20	Regency	14888	: Transunion	461424	15327-15	21-21	1	10,000	10,000	2.000000	20,000.00
01/20	01/20	Regency	14888	: Transunion	461403	15327-2	22-22	1	10,000	10,000	1.835000	18,350.00
01/20	01/20	Regency	14888	: Transunion	460889	15299-3	16-16	1	9,690	9,690	1.960000	18,992.40
01/20	01/20	Regency	14888	: Transunion	460783	15298-18	10-10	1	7,500	7,500	1.880000	14,100.00
01/20	01/20	Regency	14888	: Transunion	460772	15298-8	15-15	1	7,500	7,500	2.017500	15,131.25
01/20	01/20	Regency	14888	: Transunion	460762	15298-1	15-15	1	5,000	5,000	2.010000	10,050.00
01/20	01/20	Regency	14888	: Transunion	460633	15296-5	14-14	1	7,500	7,500	1.942500	14,568.75
01/20	01/20	Regency	14888	: Transunion	460430	15295-3	11-13	3	7,500	22,500	1.965000	44,212.50
01/20	01/20	Regency	14888	: Transunion	460205	15293-1	09-09	1	8,000	8,000	1.950000	15,600.00
01/20	01/20	Regency	14888	: Transunion	460058	15292-10	08-08	1	4,000	4,000	1.970000	7,880.00

**Total For: 14888 : Transunion** 161,690 **308,284.90** 308.266 15

**Total For Pipeline: Regency Energy Ptrnr** 174,890 **334,028.90** 334.010 15

**Pipeline: Tenn**

**420917 : Panda**

01/20	01/20	Tenn	420917	: Panda	460926	15268 13	13-13	1	5,000	5,000	2.050000	10,250.00
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**Total For: 420917 : Panda** 5,000 **10,250.00**

**Total For Pipeline: Tenn** 5,000 **10,250.00**

**Total - Sales to Entergy New Orleans, Inc.** 221,890 **424,121.40**

**Net Receivable for 01/20** **424,121.40**

**Net Receivable Due from Entergy New Orleans, Inc.** **\$424,121.40**

\$424,102.65

From Invoice 2001-00182-01 (9,500.00)

Total \$414,602.65

**Funds due on or before Due Date**

**Remit To Check Information**

Southwest Energy, L.P.  
Michelle Delarca  
3900 Essex Lane, Suite 610  
Houston, TX 77027

**Wire Transfer Information**  
Bank Name : Bank of Oklahoma  
Bank City/State : Tulsa, OK  
Further Instructions :

**ACH Information**  
Bank Name :  
Bank Number :  
Acct Number :  
Bank City/State :  
Further Instructions :



WP34



**Southwest Energy, L.P.**

3900 Essex Lane

Suite 610

Houston, TX 77027

Phone : 713 235-7514 Fax : 713 235-7534

**VOUCHER**

AP NAESB

**Entergy New Orleans, Inc.**

Invoices and Payments

10055 Grogan's Mill Rd.,

Suite 300

The Woodlands, TX 77380

Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2001-00182-01
Production Month :	01/20
Statement Date :	02/21/2020
Due Date :	02/25/2020

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day	Daily Volumes	Total Volumes	Price	Amount
01/20												
Purchases from Entergy New Orleans, Inc.												
Pipeline: Regency Energy Prtnr												
14888 : Transunion												
01/20	01/20	Regency	14888 : Transunion		461064	15325-5	16-16	1	5,000	5,000	1.900000	9,500.00
<b>Total For: 14888 : Transunion</b>										<b>5,000</b>		<b>9,500.00</b>
<b>Total For Pipeline: Regency Energy Prtnr</b>										<b>5,000</b>		<b>9,500.00</b>
<b>Total - Purchases from Entergy New Orleans, Inc.</b>										<b>5,000</b>		<b>9,500.00</b>
											<b>Net Payable for 01/20</b>	<b>9,500.00</b>
<b>Net Payable Due to Entergy New Orleans, Inc.</b>											<b>\$9,500.00</b>	

**Remit To Check Information**

Funds due on or before Due Date

Entergy New Orleans, Inc.  
 Invoices and Payments  
 10055 Grogan's Mill Rd.,  
 Suite 300  
 The Woodlands, TX 77380  
 hthoma3@entergy.com;lbutle1@en

**Wire Transfer Information**  
**Bank Name :** Hibernia National Bank (N.O.)  
**Bank City/State :**  
**Further Instructions :**

**ACH Information**  
**Bank Name :**  
**Bank Number :**  
**Acct Number :**  
**Bank City/State :**  
**Further Instructions :**



# TENASKA GAS STORAGE, LLC

<b>TO: ENTERGY NEW ORLEANS, INC.</b> Attention: Robbie Haigh Address: 10055 Grogan's Mill Road Suite 500 The Woodlands, TX 77381 Phone: (281) 297-3513 Fax: (281) 297-3735 Email: rhaigh@entergy.com	<b>From: TENASKA GAS STORAGE, LLC</b> Attention: Thomas J Craig Address: 14302 FNB Parkway Omaha, NE 68154 Phone: (402) 758-6231 Fax: (402) 758-6253 Email: tcraig@tenaska.com	<b>JAN/2020 INVOICE</b> Invoice Date: 02/10/2020 Due Date: 02/25/2020 Invoice No.: 202001-0082  <b>Total Due: \$434,808.75</b>  *Invoice shown in \$US and DTH
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Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
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**CURRENT SALE TRANSACTIONS**

**Pipe: ARCADIA**

2804562	CT-001939	45876	REGENCY LATERAL DEL	01/20/2020	01/20/2020	16,100	\$2.0000	\$32,200.00
2804563	CT-001939	45876	REGENCY LATERAL DEL	01/21/2020	01/21/2020	31,250	\$2.0000	\$62,500.00
<b>ARCADIA Subtotal:</b>						<b>47,350</b>		<b>\$94,700.00</b>

**Pipe: MEP**

2798739	CT-001939	47565	REGENCY/MEP SHARON	01/10/2020	01/10/2020	3,750	\$1.9050	\$7,143.75
2801614	CT-001939	47565	REGENCY/MEP SHARON	01/15/2020	01/15/2020	15,000	\$2.0200	\$30,300.00
2802452	CT-001939	47565	REGENCY/MEP SHARON	01/16/2020	01/16/2020	7,500	\$1.9700	\$14,775.00
2809545	CT-001939	47565	REGENCY/MEP SHARON	01/28/2020	01/28/2020	6,250	\$1.8600	\$11,625.00
2811898	CT-001939	47565	REGENCY/MEP SHARON	01/29/2020	01/29/2020	7,000	\$1.8800	\$13,160.00
2812970	CT-001939	47565	REGENCY/MEP SHARON	01/30/2020	01/30/2020	10,000	\$1.8300	\$18,300.00
<b>MEP Subtotal:</b>						<b>49,500</b>		<b>\$95,303.75</b>

**Pipe: REGENCY**

2797688	CT-001939	14888	REGENCY/TRANS UNION	01/09/2020	01/09/2020	13,300	\$1.9650	\$26,134.50
2798734	CT-001939	14888	REGENCY/TRANS UNION	01/10/2020	01/10/2020	14,800	\$1.8800	\$27,824.00
2799719	CT-001939	14888	REGENCY/TRANS UNION	01/11/2020	01/13/2020	49,950	\$1.9700	\$98,401.50
2800611	CT-001939	14888	REGENCY/TRANS UNION	01/14/2020	01/14/2020	16,100	\$1.9500	\$31,395.00
2801611	CT-001939	14888	REGENCY/TRANS UNION	01/15/2020	01/15/2020	5,000	\$2.0300	\$10,150.00
2804715	CT-001939	14888	REGENCY/TRANS UNION	01/20/2020	01/20/2020	7,500	\$2.0800	\$15,600.00
2805655	CT-001939	14888	REGENCY/TRANS UNION	01/21/2020	01/21/2020	13,000	\$2.0000	\$26,000.00
2812250	CT-001939	14888	REGENCY/TRANS UNION	01/29/2020	01/29/2020	5,000	\$1.8600	\$9,300.00
<b>REGENCY Subtotal:</b>						<b>124,650</b>		<b>\$244,805.00</b>

<b>TOTAL AMOUNT DUE \$US:</b>	<b>221,500</b>	<b>\$434,808.75</b>
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**Payment Information per Contract Terms:**

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

WIRE TRANSFER OR ACH  
 U.S. BANK  
 CINCINNATI, OH  
 ACCOUNT NAME TENASKA GAS STORAGE, LLC

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

WP34



# Texla Energy Management, Inc.

1100 Louisiana  
 Suite 4700  
 Houston, TX 77002  
 Phone: 713.655.9900 Fax: 713.655.9906

## INVOICE

### Entergy New Orleans, Inc.

ATTN: Accounting  
 10055 Grogan's Mill Road  
 Ste. 300  
 The Woodlands, TX 77380  
 Phone: 281-297-3569  
 Fax: 281-297-3869  
 Email: lbutle1@entergy.com

Contract Number:	NAESB
Statement Number:	97466
Statement Version:	0
Financial Month:	01/20
Statement Date:	02/12/2020
Due Date:	02/25/2020

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
<b>Sales to Entergy New Orleans, Inc.</b>								
<b>Pipeline: Gulf South Pipeline</b>								
<b>Meter: 9921 : NOPSI Aggregate - New Orleans Public Ser</b>								
1/2020	9921 : NOPSI Aggregate - New Orleans Public Ser	793153	18-21	4	10,000/D	40,000	2.1000	84,000.00
<b>Total For Gas: 9921 : NOPSI Aggregate - New Orleans Public Ser</b>						<b>40,000</b>		<b>84,000.00</b>
<b>Charges &amp; Fees for Meter: 9921 : NOPSI Aggregate - New Orleans Public Ser</b>								
1/2020	Deal #784685, Fee, 1/1/2020 - 1/31/2020					(387,500)	(0.0050)	1,937.50
<b>Total For Charges &amp; Fees: 9921 : NOPSI Aggregate - New Orleans Public Ser</b>								<b>1,937.50</b>
<b>Total For Meter: 9921 : NOPSI Aggregate - New Orleans Public Ser</b>						<b>40,000</b>		<b>85,937.50</b>
<b>Total for Pipeline: Gulf South Pipeline</b>						<b>40,000</b>		<b>85,937.50</b>
<b>Total - Entergy New Orleans, Inc.</b>						<b>40,000</b>		<b>85,937.50</b>
<b>Grand Total - Net Receivable Due From Entergy New Orleans, Inc.</b>						<b>40,000</b>		<b>85,937.50</b>

### Funds due on or before Due Date

#### Remit To

#### Check Information

Texla Energy Management, Inc.  
 1100 Louisiana  
 Suite 4700  
 Houston, TX 77002

#### Wire Transfer Information

Bank Name: JPMorgan Chase Bank, N.A.  
 Bank City/State: Houston/TX  
 Further Instructions:

#### ACH Information

Bank Name: JPMorgan Chase Bank, N.A.  
 Bank City/State: Houston/TX  
 Further Instructions:



Texas Petroleum Investment Company

\*\*\*\*\*INVOICE\*\*\*\*\*

TO: Entergy Services, Inc.  
ATTN: Helen Schroff  
10055 Grogans Mill Road  
Parkwood II Building, Suite 300  
The Woodlands, Texas 77380  
(281) 297-3623

INVOICE # TPIC 2020-01

FROM: Texas Petroleum Investment Company  
Helen Rhue  
5850 San Felipe, Suite 250  
Houston, Texas 77057  
(832) 485-4834

DATE: February 7, 2020

RE: Gas Sales - Rigolets Field

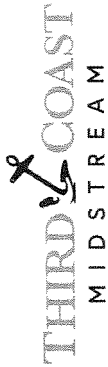
Production Month:

Jan-20

	<u>MMBTU VOLUME</u>	<u>PRICE</u>	<u>VALUE</u>
Rigolets Field	8,880	\$2.11	\$ 18,736.80
Net due TPIC			<u>\$ 18,736.80</u>

PLEASE WIRE PAYMENT TO

WP38



Remittance Address: Trans-Union Interstate Pipeline, L.P.  
 P.O. Box 1227  
 Houston, TX 77251  
 USA

Entergy New Orleans, Inc.  
 GENERAL CORRESPONDENCE  
 PO Box 8106  
 Baton Rouge, LA 70891  
 USA

Contract Holder: Entergy New Orleans, Inc.  
 Account Number: 504

**January 2020 Invoice Summary**  
 FINAL  
 Invoice Date: 02/11/2020  
 Invoice Identifier: TUI0120205074

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0003	FTS	0	(609)	609	\$0.00	2,118,527	2,119,546	(1,019)	\$113,206.05	\$113,206.05
IMB-TUI-0003	IMB	0	0	0	\$(6,090.29)	0	0	0	\$0.00	\$(6,090.29)
<b>Total</b>		0	(609)	609	\$(6,090.29)	2,118,527	2,119,546	(1,019)	\$113,206.05	\$107,115.76

\$113,206.05

**Net Due Date 02/21/2020**  
 \$107,115.76

The invoice amounts set out above include all associated charges for surcharges where applicable. Please submit documentation of any differences when paying an amount different than the invoice amount. For remittance by electronic payment, remit to Trans-Union Interstate Pipeline, L.P.:

For all accounting questions, please contact GABRIELA AVINA at (346) 241-3428 or gavina@3cmidstream.com.  
 For all volume questions, please contact the Gas Scheduling line at (346) 241-3999 or gasscheduling@americanmidstream.com.

WP39



**United Energy Trading, LLC**

**P.O. Box 837**

**919 South 7th Street, Suite 405**

**Bismarck, ND 58502-0837**

Phone: (701) 214-6460 Fax: (701) 255-7952

**INVOICE**

**Entergy New Orleans, LLC**

ATTN: Lacey Butler  
 20 East Greenway Plaza  
 Houston, TX 77046  
 Phone: 281-297-3611  
 Fax: 281-297-5347

Contract Number:	NAESB ENTERGY NEW ORLEANS
Statement Number:	34589
Statement Version:	0
Financial Month:	01/20
Statement Date:	02/14/2020
Due Date:	02/25/2020
Currency:	USD

Prod Month	Point Name/Meter	Deal ID	Date Range	Days	Deal Volume	Total Volume	Price	Amount
<b>Sales to Entergy New Orleans, LLC</b>								
Pipeline: TGP								
Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE								
Jan 2020	420917 : REGENCY/TGP PANDA POWER BIENVILLE	139032		19	1 (5,000)/D	(5,000)	2.0700	10,350.00
Total For Gas: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						(5,000)		10,350.00
Total For Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						(5,000)		10,350.00
Total for Pipeline: TGP						(5,000)		10,350.00
Total - Entergy New Orleans, LLC						(5,000)		10,350.00
<b>Grand Total - Net Receivable Due From Entergy New Orleans, LLC</b>						<b>5,000</b>		<b>10,350.00</b>

**Funds due on or before Due Date**

Remit To

WP4C

**PAYMENT NOTIFICATION  
FOR COMMODITY TRANSACTION**



Pay Ref No 71163496/138121085

Invoice #: WELLSFARGO-ENOL-202001-1

December 30, 2019

**Customer**  
Entergy New Orleans, LLC  
Attn: Dave Bruess  
10055 Grogan's Mill Road, Suite 300  
The Woodlands, TX 77380

**Wells Fargo**  
Wells Fargo Bank, N.A.  
301 South College Street, 7th Floor  
MAC D1053-070  
Charlotte, NC 28202

SWAP:										
Ref #	Trade Date	Deal Type	Trade Description	Qty / Unit	Fixed Price / Fee	Float Price 1	Spread	Contract Month	Calc Period/ Calc Date	Payment Amount
9244229	08-06-2019	Swap	Customer Pays 2.54000 Customer Receives USD/NatGas HENRYHUB	36,000.00 MMBTU	2.54000	2.15800	0.00200	Jan '20	12-27-2019	13,752.00
9268598	08-13-2019	Swap	Customer Pays 2.53400 Customer Receives USD/NatGas HENRYHUB	36,000.00 MMBTU	2.53400	2.15800	0.00200	Jan '20	12-27-2019	13,536.00
9289633	08-20-2019	Swap	Customer Pays 2.56600 Customer Receives USD/NatGas HENRYHUB	36,000.00 MMBTU	2.56600	2.15800	0.00200	Jan '20	12-27-2019	14,688.00
9491666	10-08-2019	Swap	Customer Pays 2.62600 Customer Receives USD/NatGas HENRYHUB	36,000.00 MMBTU	2.62600	2.15800	0.00200	Jan '20	12-27-2019	16,848.00
9503475	10-15-2019	Swap	Customer Pays 2.65000 Customer Receives USD/NatGas HENRYHUB	36,000.00 MMBTU	2.65000	2.15800	0.00200	Jan '20	12-27-2019	17,712.00
9520551	10-22-2019	Swap	Customer Pays 2.57100 Customer Receives USD/NatGas HENRYHUB	36,000.00 MMBTU	2.57100	2.15800	0.00200	Jan '20	12-27-2019	14,868.00

**NET PAYMENT:**

Customer pays this amount, due January 06, 2020

**\$91,404.00**

If you have any questions concerning this notification, please call: 704-410-8497 or email us at: commodities.settlements@wellsfargo.com

**Payment Instructions:**

Customer will credit the following account  
Bank Name: Wells Fargo Bank, N.A.

*Thank you for transacting with Wells Fargo.*

wp41

**ESTIMATE**

**Billed In Month of:** **Jan-20**  
**Service Period:** **Jan-20**

**Entergy New Orleans, LLC**  
**In Account with Entergy Arkansas, LLC**

**MSS-4 Sale of Capacity and Energy**  
**by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales  
for Service month of Jan-20

***Excluding GG1 Ret Sh (nuclear) portion:***

Capacity	KW:	93,030	\$	1,570,265.29	
Energy	KWH:	45,367,206.00	\$	438,957.10	
Decommissioning			\$	6,481.42	\$ 2,239,961.74 Capacity

Subtotal \$ 2,015,703.81

***GG1 Ret Sh (nuclear) portion:***

Capacity	21,253	\$	663,215.03	
Energy	15,420,970.00	\$	118,371.61	\$ 557,328.71 Energy

Subtotal \$ 781,586.64

Total \$ 2,797,290.45 60,788,176.00 KWH

**ACTUAL**

Billed In Month of: **Feb-20**  
Service Period: **Jan-20**

Entergy New Orleans, LLC  
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy  
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales  
for Service month of **Jan-20**

***Excluding GG1 Ret Sh (nuclear) portion:***

Capacity	KW:	<b>92,681</b>	\$	1,697,070.09	
Energy	KWH:	45,367,206.00	\$	334,909.31	
Decommissioning			\$	6,481.42	\$ 2,366,766.54 Capacity

Subtotal \$ 2,038,460.82

***GG1 Ret Sh (nuclear) portion:***

Capacity		<b>21,134</b>	\$	663,215.03	
Energy		15,420,970.00	\$	118,371.61	\$ 453,280.92 Energy

Subtotal \$ 781,586.64

Total \$ 2,820,047.46 60,788,176.00 KWH



**ESTIMATE**

Billed In Month of: **Feb-20**  
Service Period: **Feb-20**

Entergy New Orleans, LLC  
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy  
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales  
for Service month of **Feb-20**

***Excluding GG1 Ret Sh (nuclear) portion:***

Capacity	KW:	<b>92,681</b>	\$	1,758,904.04	
Energy	KWH:	41,901,232.00	\$	305,328.64	
Decommissioning			\$	<u>6,481.42</u>	\$ 2,496,684.39 Capacity

Subtotal \$ 2,070,714.10

***GG1 Ret Sh (nuclear) portion:***

Capacity		<b>21,134</b>	\$	731,298.93	
Energy		11,133,396.00	\$	<u>94,299.67</u>	\$ 399,628.31 Energy

Subtotal \$ 825,598.60

Total \$ 2,896,312.70 53,034,628.00 KWH

ESTIMATE

Billed in  
Service Period

Jan-20  
Jan-20

**Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity  
from Entergy Louisiana, LLC to Entergy New Orleans, Inc  
for 20% of Ninemile 6  
for service period: Jan-20

Capacity	KW	112,000	\$	1,356,294.05
Energy	KWH	46,092,968	\$	716,530.53
<b>Total</b>			<b>\$</b>	<b><u>2,072,824.58</u></b>

**ACTUAL**

Billed in  
Service Period

**Feb-20**  
**Jan-20**

**Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity  
from Entergy Louisiana, LLC to Entergy New Orleans, LLC  
for 20% of Ninemile 6  
for service period: Jan-20

Capacity	KW	116,960	\$	1,390,882.06
Energy	KWH	46,092,968	\$	937,645.26
<b>Total</b>			<b>\$</b>	<b><u>2,328,527.32</u></b>

**ESTIMATE**

Billed in  
Service Period

**Feb-20**  
**Feb-20**

**Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity  
from Entergy Louisiana, LLC to Entergy New Orleans, LLC  
for 20% of Ninemile 6  
for service period: Feb-20

Capacity	KW	116,960	\$	1,425,205.70
Energy	KWH	41,313,806	\$	736,844.88
<b>Total</b>			<b>\$</b>	<b>2,162,050.58</b>

# ESTIMATE

**Billed In Month of:** Jan-20

**Service Period:** Jan-20

**Entergy New Orleans, Inc  
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy  
by Entergy Louisiana, LLC. to Entergy New Orleans, Inc.**

To bill the Energy and Capacity associated with the Resource Plan Sales  
for Service month of Jan-20

Capacity	KW:	<b>97,600</b>	\$	2,563,451.04
Energy	KWH:	70,706,161	\$	520,115.02
Total			<u>\$</u>	<u>3,083,566.06</u>

**ACTUAL**

Billed In Month of: Feb-20  
Service Period: Jan-20

**Entergy New Orleans, Inc  
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy  
by Entergy Louisiana, LLC. to Entergy New Orleans, Inc.**

To bill the Energy and Capacity associated with the Resource Plan Sales  
for Service month of Jan-20

Capacity	KW:	<b>97,200</b>	\$	2,573,088.82
Energy	KWH:	70,706,161	\$	520,115.02
Total			\$	<u>3,093,203.84</u>

# ESTIMATE

Billed In Month of: Feb-20

Service Period: Feb-20

**Entergy New Orleans, Inc  
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy  
by Entergy Louisiana, LLC. to Entergy New Orleans, Inc.**

To bill the Energy and Capacity associated with the Resource Plan Sales  
for Service month of Feb-20

Capacity	KW:	<b>97,200</b>	\$	2,570,819.03
Energy	KWH:	67,407,256	\$	493,566.87
Total			\$	<u>3,064,385.90</u>

ESTIMATE

Billed in Jan-20  
Service Period Jan-20

**Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity  
from Entergy Louisiana, LLC to Entergy New Orleans, Inc.  
for Algiers Slice of System  
for service period: Jan-20

Capacity			\$	1,081,424.69
Capacity (WF3 Decomm)			\$	11,083.33
Energy	KWH	36,707,134	\$	770,289.29
Ninemile 6 Capacity			\$	68,388.40
Ninemile 6 Energy	KWH	2,332,304	\$	36,256.44
GG Capacity			\$	103,311.90
GG Energy	KWH	2,402,219	\$	18,439.47
Total			<u>\$</u>	<u>2,089,193.52</u>

**A**



**ACTUAL**

Billed in  
Service Period

**Feb-20**  
**Jan-20**

**Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity  
from Entergy Louisiana, LLC to Entergy New Orleans, Inc.  
for Algiers Slice of System  
for service period: Jan-20

Capacity			\$	1,139,638.53
Capacity (WF3 Decomm)			\$	11,083.33
Energy	KWH	36,707,206	\$	751,943.19
Ninemile 6 Capacity			\$	69,970.90
Ninemile 6 Energy	KWH	2,332,304	\$	47,444.85
GG Capacity			\$	103,311.90
GG Energy	KWH	2,402,219	\$	18,439.47
Total			<u>\$</u>	<u>2,141,832.17</u>

**A**

**ESTIMATE**

Billed in  
Service Period

**Feb-20**  
**Feb-20**

**Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity  
from Entergy Louisiana, LLC to Entergy New Orleans, Inc.  
for Algiers Slice of System  
for service period: Feb-20

Capacity			\$	1,086,940.38
Capacity (WF3 Decomm)			\$	11,083.33
Energy	KWH	34,887,064	\$	717,833.78
Ninemile 6 Capacity			\$	71,572.12
Ninemile 6 Energy	KWH	2,090,479	\$	37,284.36
GG Capacity			\$	113,917.62
GG Energy	KWH	1,734,306	\$	14,689.54
Total			<u>\$</u>	<u><b>2,053,321.13</b></u>

**A**

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY NEW ORLEANS, INC

To bill Entergy New Orleans, Inc for service for: February-20

Cost of Service Operations	\$ 44,222,679.63
Sales Agreement Billing	17%
DEMAND CHARGE	<u>\$ 7,517,855.54</u>
Grand Gulf Fuel Cost	\$ 5,702,562.52
Sales Agreement Billing	17%
FUEL CHARGE	<u>\$ 969,435.63</u>
<b>TOTAL</b>	<u><u>\$ 8,487,291.16</u></u>

GL Business Unit: LA000 AND Account: 501203

Suppression on Rows: Zero values

Year	Accounting Period	GL Business Unit	Account	Monetary Amt	Line Desc	Resource	Phy Loc	Journal ID	Journal Date
2020	2	LA000	501203	1,153,824	DTE ENERGY	172	PVC	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	8,452.19	TENN IMBAL	172	PVC	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	371,637	ECO-ENERGY	172	NP6	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	1,001,305.68	TENASKA STORAGE	172	NP6	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	279,364.87	Acadia LTSA - Feb 2020 Accrua	172	APC	FLP0189446	Feb 29, 2020 12:00:00 AM
2020	2	LA000	501203	1,038,870	SEQUENT	172	PVC	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	1,522,773.68	BP	172	NP6	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	43,860	SW ENERGY	172	NP6	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	521,090.63	SPIRE	172	PVC	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	489,601.65	Perryville LTSA - Feb 2020 Ac	172	PVC	FLP0189446	Feb 29, 2020 12:00:00 AM
2020	2	LA000	501203	1,491,240	SW ENERGY	172	PVC	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	-5,911,097.58	GSPL	172	NP6	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	665,553.91	TENN	172	PVC	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	519,248.89	Ninemile 6 LTSA - Feb 2020 Ac	172	NP6	FLP0189446	Feb 29, 2020 12:00:00 AM
2020	2	LA000	501203	187,664.7	CIMA	172	PVC	FLP0188497	Feb 28, 2020 12:00:00 AM
2020	2	LA000	501203	340,119	ECO-ENERGY	172	PVC	FLP0188497	Feb 28, 2020 12:00:00 AM

# TCJA Impacts to Algiers PPA

## February 2020 Cost Month

<b>Contract</b>	<b>Unprotected</b>	<b>Protected</b>	<b>Tax Rate</b>	<b>Total</b>
Total - Base Rates	-	(12,280.99)	(46,740.12)	(59,021.10)
Algiers (excl NM6)	-	(12,280.99)	(46,740.12)	(59,021.10)