

Entergy New Orleans, Inc.  
New Orleans, Louisiana

# DEPRECIATION STUDY OF ELECTRIC PROPERTY

AS OF

DECEMBER 31, 2016





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November 2, 2017

Charles Rice  
President  
Entergy New Orleans  
639 Loyola Avenue  
Mail Unit L-ENT 26E  
New Orleans, LA 70113

cc: Polly Rosemond  
Alyssa Maurice Anderson

Dear Mr. Rice:

Tangibl has completed a depreciation study for the electric property of Entergy New Orleans, Inc. as of December 31, 2016. The study involved assembly of cost, retirement and net salvage data, estimation of service life and net salvage characteristics; and the determination of annual depreciation rates applicable to the depreciable property.

The report includes the results of the statistical analysis of service life and net salvage, summary and detailed schedules of annual and accrued depreciation and the true-up required to align the theoretical and book reserves over the remaining lives of various depreciable groups.

Sincerely,

A handwritten signature in black ink that reads "Donald J. Clayton". The signature is written in a cursive style with a long horizontal flourish at the end.

Donald J. Clayton, P.E.  
Principal

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## ENTERGY NEW ORLEANS, INC.

### DEPRECIATION STUDY OF ELECTRIC PROPERTY AS OF DECEMBER 31, 2016

#### SECTION 1. EXECUTIVE SUMMARY

This report presents the results of the depreciation study as of December 31, 2016 for the electric property of Entergy New Orleans, Inc. (ENO). The study includes revised service life and net salvage estimates for production, transmission, distribution and general plant.

The annual depreciation rates presented for ENO in Schedule 3 on pages 39 to 42 are the principal results of the study. The rates shown in Schedule 3 are based on the straight line method of depreciation using the average group procedure and include “true-up” provisions which are designed to align the theoretical, or calculated, accumulated depreciation reserve with the Company’s booked accumulated provision for depreciation over the remaining lives of the underlying property groups.

The service life and net salvage estimates developed as a part of the study were based on judgment which incorporated statistical analysis of available accounting data, information obtained from management and operating personnel with respect to their plans and outlook for the property, the estimates of service lives and net salvage for other electric companies, and general experience in conducting depreciation studies.

The life span approach was used to describe the life characteristics of the Company’s power plants. Under the life span approach the life characteristics of each unit or common facilities within each plant are described by a probable retirement date (PRD), or the date at which the facilities are expected to be removed from service, and interim retirements, or those retirements which are expected to occur prior to the PRD. For the ENO power plants square interim survivor curves are estimated which indicate that no significant retirements prior to the PRD are expected.

The survivor curves estimated in this study for the transmission plant, distribution plant and general plant structures and improvements are based on the Iowa curve system of generalized survivor curves which describe the survivor curve shape by the position and height of the mode of the retirement frequency curve. Where there was sufficient historical data to be meaningful, the Iowa curves were used to smooth and extrapolate the original life tables were constructed using the retirement rate method and data for the period 1997 to 2016. For those accounts where the retirement data was not meaningful the estimated survivor curves are based on judgment which incorporates input from operating and management personnel, and estimates used for similar property in other electric companies.

The net salvage estimates were based in part on analysis of historical data for the period 1997 to 2016.

The overall results of the study are summarized below:

<u>Function</u>	<u>Original Cost</u>	<u>Annual Depreciation</u>	
		<u>Amount</u>	<u>Rate</u>
<b>Proposed</b>			
Production	\$ 214,560,918	\$ 12,566,928	5.86%
Transmission	144,667,407	3,478,249	2.40%
Distribution	674,261,888	22,187,996	3.29%
General	45,104,727	2,097,897	4.65%
Storm Contra	(25,878,118)	(990,159)	3.83%
Unrecovered Ret. Plant	2,021,355	1,002,266	N.M.
<b>Total</b>	<b>\$ 1,054,738,177</b>	<b>\$ 40,343,176</b>	<b>3.82%</b>
<b>Existing</b>			
Production	\$ 214,560,918	\$ 11,828,150	5.51%
Transmission	144,667,407	4,244,172	2.93%
Distribution	674,261,888	20,834,692	3.09%
General	45,104,727	1,741,042	3.86%
Storm Contra	(25,878,118)	(799,634)	3.09%
Unrecovered Ret. Plant	2,021,355	-	N.M.
<b>Total</b>	<b>\$ 1,054,738,177</b>	<b>\$ 37,848,423</b>	<b>3.59%</b>
<b>Difference</b>			
Production	\$ -	\$ 738,777	0.34%
Transmission	-	(765,923)	-0.53%
Distribution	-	1,353,304	0.20%
General	-	356,854	0.79%
Storm Contra	-	(190,526)	0.74%
Unrecovered Ret. Plant	-	1,002,266	N.M.
<b>Total</b>	<b>\$ -</b>	<b>\$ 2,494,752</b>	<b>0.23%</b>

N.M. = Not meaningful

The balance of the report describes the methods used in the study, discusses the considerations in the estimates of service life and net salvage, and presents summarized and detailed results with respect to the life and salvage analysis and depreciation calculations.

## SECTION 2. METHODS USED IN THE STUDY

### DEPRECIATION

In the Federal Energy Regulatory Commission (FERC) Uniform System of Accounts (USoA) for electric utilities depreciation is defined, as follows:

*“Depreciation, as applied to depreciable electric plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand and requirements of public authorities.”*

Depreciation as used in accounting is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The American Institute of Certified Public Accountants defines depreciation accounting as follows:

*“Depreciation accounting is a system of accounting which aims to distribute cost or other basic value of tangible capital assets, less salvage (if any), over the estimated useful life of the unit (which may be a group of assets) in a systematic and rational manner. It is a process of allocation, not valuation.”*

Implicit in these definitions are the following:

Depreciation is that capital cost which should be recovered over the useful life of the asset or asset group.

An asset group is comprised of properties with similar life characteristics. Homogeneity due to physical characteristics is common but incidental.

Capital recovery should occur over the useful life of an asset or asset group. This implies that the asset or asset group has a finite life span and will be retired someday.

Physical deterioration, such as wear and tear, fatigue, and action of the elements, may not be the leading cause of retirement of an asset. Frequently, nonphysical forces, such as inadequacy, obsolescence, changes in the art, changes in demand, and requirements of public authorities, are more important in leading to an asset's retirement.

Depreciation studies should be performed periodically. Long lapses between studies may result in significant changes being required in the average lives of the assets. Significant deficiencies or excesses in accumulated depreciation may result from the use of outdated rates.

The calculation of annual depreciation based on the straight line method requires the estimation of average life and net salvage percentages. For group properties, the calculation of theoretical accrued depreciation and remaining life requires that, in addition to an estimate of average service life, an estimate of the dispersion around the average life must be made. For purposes of this study a family of generalized curves, known as the Iowa curves, were used to describe retirement dispersion.

## BASIS OF THE STUDY

The annual and accrued depreciation were calculated by the straight line method using the average service life procedure. The calculations were based on the original cost and attained ages of the ENO electric property as of December 31, 2016, and estimates of survivor curves and net salvage percentages applicable to each property group. The data analyzed for historical indications of service life were the property acquired and retired during the period 1997 to 2016. The available historical data related to net salvage was cost of removal, gross salvage and annual retirements also for the period 1997 to 2016.

## SERVICE LIFE AND NET SALVAGE ANALYSIS

### Average Service Life

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages.

## Survivor Curves

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life and the frequency curve can be calculated. In Figure 1 on page 6, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1 the remaining life at age 33 years is equal to the crosshatched area under the survivor curve divided by 37.5 percent surviving at age 33. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. The frequency curve is derived by obtaining the differences between the amount of property surviving at the beginning and end of each age interval.

## Iowa Type Curves

The range of survivor characteristics experienced by electric utility properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the respective retirement frequency curves. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The curves within each family are described by a number which corresponds to the relative height of the mode.

The left modal curves, presented in Figure 2 on page 7, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical modal curves, presented in Figure 3 on page 8, are those in which the greatest frequency of retirement occurs at average service life. The right modal curves, presented in Figure 4 on page 9, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin modal curves, presented in Figure 5 on page 10, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study that



Figure 1. Typical Survivor Curve and Derived Curves

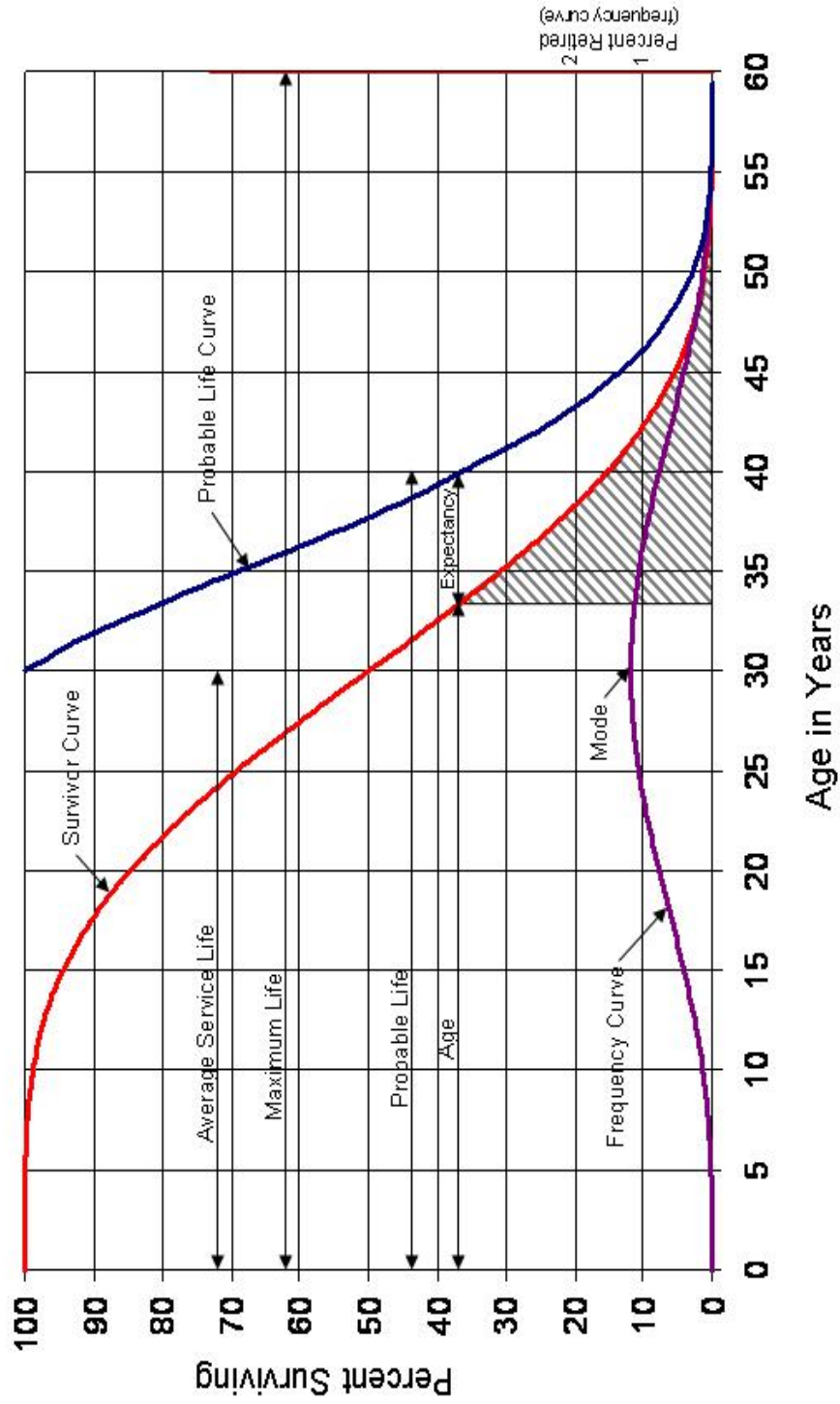


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

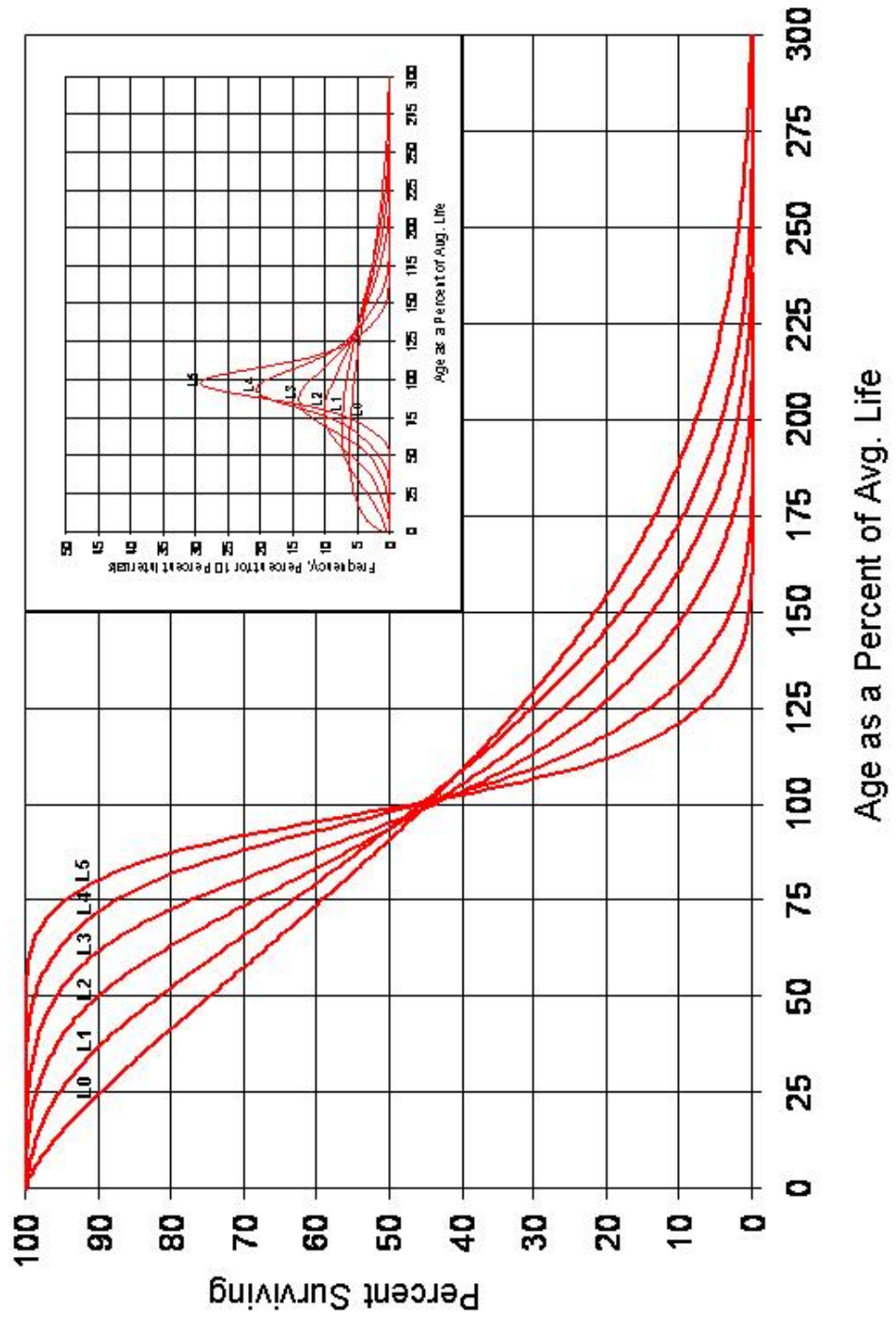


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

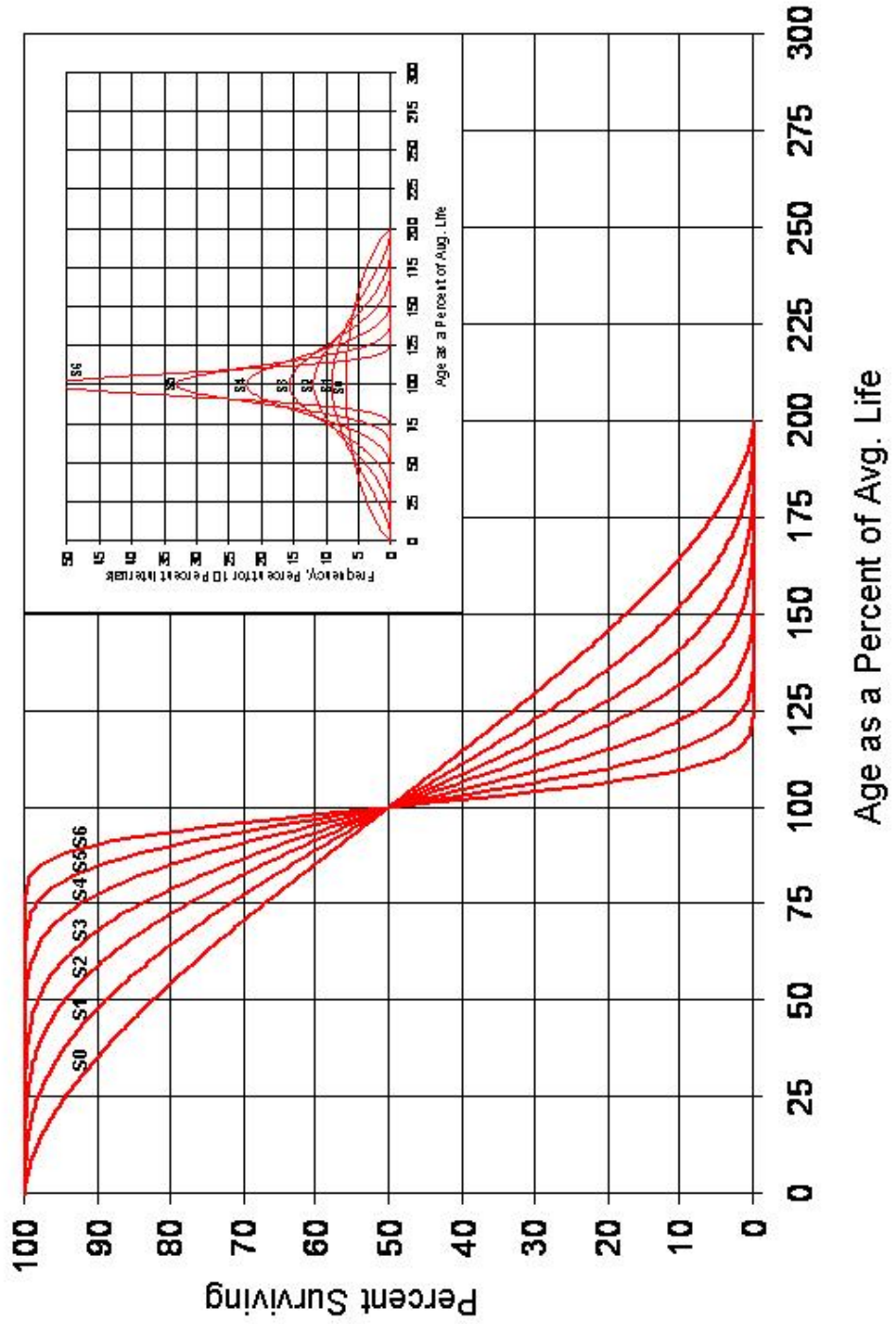


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

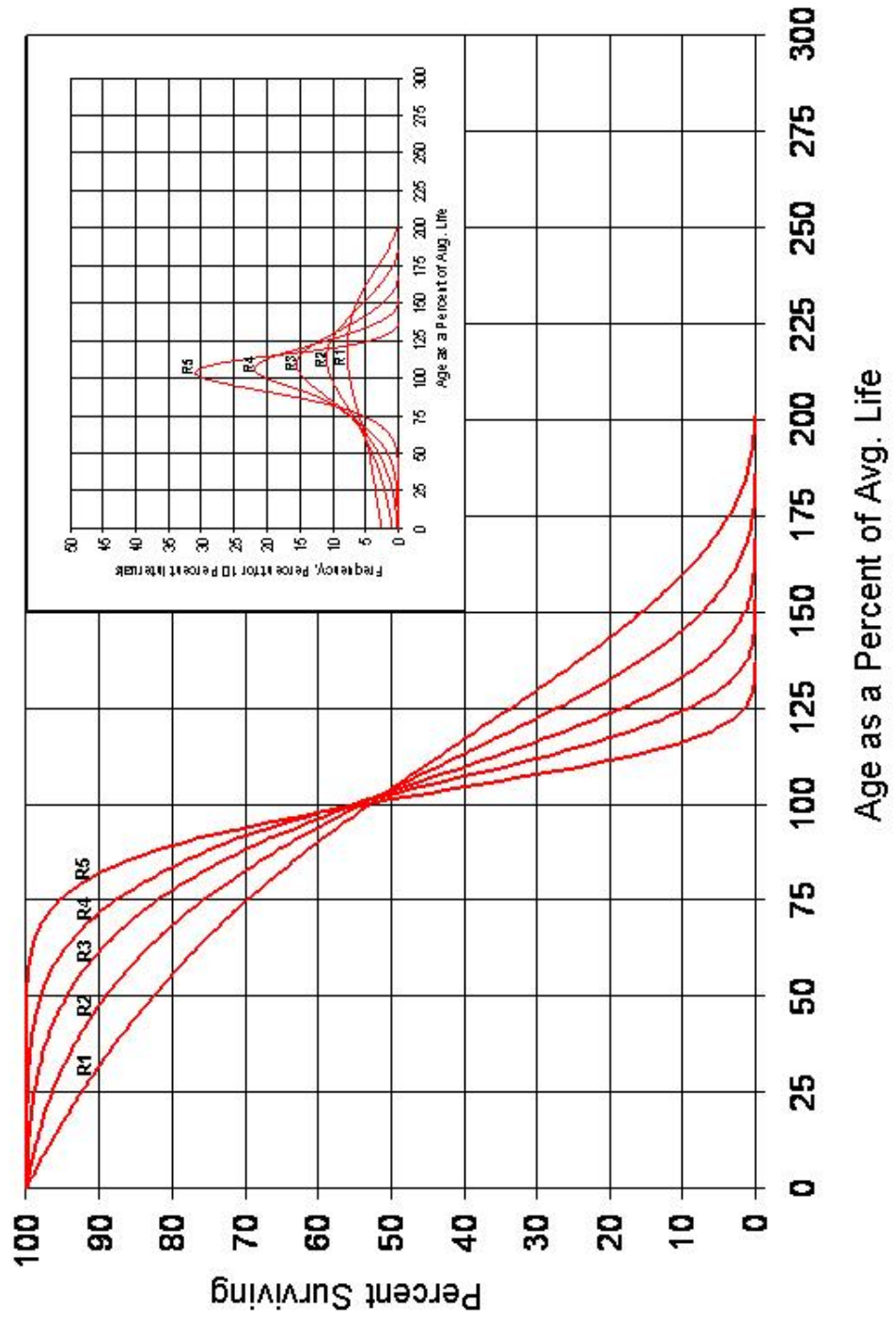
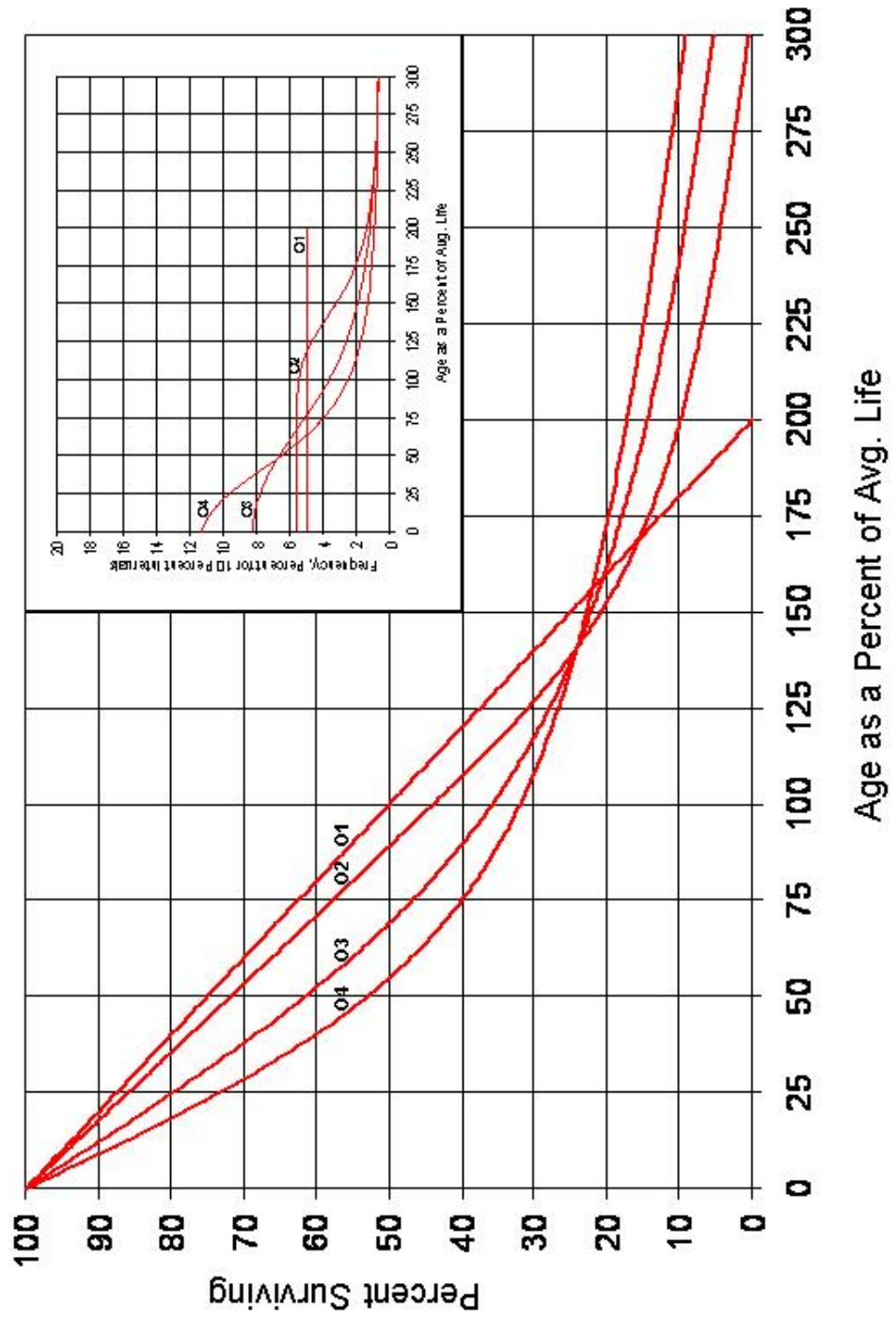


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves



constitutes three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.<sup>1</sup> These type curves have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."<sup>2</sup> In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis<sup>3</sup> presenting his development of the fourth family consisting of the four O type survivor curves.

### Retirement Rate Method

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property in each age group is retired. The method relates to property groups for which aged accounting data are available or for which aged accounting data is developed by statistically aging un-aged amounts. The method also known as the annual rate method is illustrated through the use of an example in the following text and is also explained in several publications, including "Statistical Analyses of Industrial Property retirements",<sup>4</sup> "Engineering Valuation and Depreciation",<sup>5</sup> and "Depreciation Systems"<sup>6</sup>.

The average rate of retirement used in the calculation of percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table based on the age at retirement in years follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

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<sup>1</sup>Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

<sup>2</sup>Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

<sup>3</sup>Couch, Frank V. B., Jr. "Classification of Type O Retirement Characteristics of Industrial Property." Unpublished M.S. thesis (Engineering Valuation). Library, Iowa State College, Ames, Iowa. 1957.

<sup>4</sup>Winfrey, Robley, Supra Note 1.

<sup>5</sup>Marston, Anson; Winfrey, Robley; and Hempstead, Jean C., Supra Note 2

<sup>6</sup>Wolf, Frank K. and Fitch, W. Chester. Depreciation Systems. Iowa State University Press, Ames, Iowa. 1994.

Schedules of Annual Transactions in Plant Records. The data for the property group used to illustrate the retirement rate method covers the accounting years, or experience band, 2007-2016 during which property was placed into service in years 2002-2016. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Tables 1 and 2 on pages 13 and 14. In Table 1, the year of installation (placement year) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2002 were retired in 2007. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years based on the assumption that approximately one-half of the of property was installed prior to July 1 of each year and approximately one-half was installed subsequent to June 30 of each year. This is sometimes referred to as the “mid-year” convention and for ease of analysis assumes that, on average, property installed during a year is placed in service at the midpoint of the year. All retirements also are stated as occurring at the midpoint of a one-year age interval, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Table 1 immediately above the stair-step line drawn on the table beginning with the 2007 retirements of 2002 installations and ending with the 2016 retirements of the 2011 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

In Table 2, on page 14, other transactions which affect the group are recorded in a similar manner. The entries illustrated include acquisitions, transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement. The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Table 3 on page 15. The surviving plant at the beginning of each year from 2007 through 2016 is recorded by year in the portion of the table headed “Annual Survivors at the Beginning of the Year”. The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Table 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Tables 1 and 2. For the purpose of determining the plant exposed to retirement, acquisitions and transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year.

TABLE 1. RETIREMENTS FOR EACH YEAR 2007 -2016  
 SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Retirements During Year (Thousands of Dollars)											Total During Age Interval (12)	Age Interval (13)
	2007 (2)	2008 (3)	2009 (4)	2010 (5)	2011 (6)	2012 (7)	2013 (8)	2014 (9)	2015 (10)	2016 (11)			
2002	10	11	12	13	14	16	23	24	25	26	26	26	13½ - 14½
2003	11	12	13	15	16	18	20	21	22	19	19	44	12½ - 13½
2004	11	12	13	14	16	17	19	21	22	18	18	64	11½ - 12½
2005	8	9	10	11	11	13	14	15	16	17	17	83	10½ - 11½
2006	9	10	11	12	13	14	16	17	19	20	20	93	9½ - 10½
2007	4	9	10	11	12	13	14	15	16	20	20	105	8½ - 9½
2008		5	11	12	13	14	15	16	18	20	20	113	7½ - 8½
2009			6	12	13	15	16	17	19	19	19	124	6½ - 7½
2010				6	13	15	16	17	19	19	19	131	5½ - 6½
2011					7	14	16	17	19	20	20	143	4½ - 5½
2012						8	18	20	22	23	23	146	3½ - 4½
2013							9	20	22	25	25	150	2½ - 3½
2014								11	23	25	25	151	1½ - 2½
2015									11	24	24	153	½ - 1½
2016										13	13	80	0 - ½
<b>Total</b>	<b>53</b>	<b>68</b>	<b>86</b>	<b>106</b>	<b>128</b>	<b>157</b>	<b>196</b>	<b>231</b>	<b>273</b>	<b>308</b>	<b>1606</b>		

Experience Band 2007 - 2016

Placement Band 2002 - 2016



TABLE 2. OTHER TRANSACTIONS FOR EACH YEAR 2007 -2016  
 SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Acquisitions, Transfers and Sales During Year (Thousands of Dollars)											Total During Age Interval (12)	Age Interval (13)		
	2007 (2)	2008 (3)	2009 (4)	2010 (5)	2011 (6)	2012 (7)	2013 (8)	2014 (9)	2015 (10)	2016 (11)					
2002	-	-	-	-	-	-	60 <sup>a</sup>	-	-	-	-	-	-	-	13½ - 14½
2003	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12½ - 13½
2004	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11½ - 12½
2005	-	-	-	-	-	-	(5) <sup>b</sup>	-	-	-	-	60	-	-	10½ - 11½
2006	-	-	-	-	-	-	6 <sup>c</sup>	-	-	-	-	-	-	-	9½ - 10½
2007	-	-	-	-	-	-	-	-	-	-	-	(5)	-	-	8½ - 9½
2008	-	-	-	-	-	-	-	-	-	-	-	6	-	-	7½ - 8½
2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6½ - 7½
2010	-	-	-	-	-	-	(12) <sup>b</sup>	-	-	-	-	-	-	-	5½ - 6½
2011	-	-	-	-	-	-	-	-	22 <sup>a</sup>	-	-	-	-	-	4½ - 5½
2012	-	-	-	-	-	-	(19) <sup>b</sup>	-	-	-	-	10	-	-	3½ - 4½
2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2½ - 3½
2014	-	-	-	-	-	-	-	-	-	(102) <sup>d</sup>	-	(121)	-	-	1½ - 2½
2015	-	-	-	-	-	-	-	-	-	-	-	-	-	-	½ - 1½
2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0 - ½
Total	-	-	-	-	-	-	(30)	60	22	(102)	(50)	-	-	-	-

<sup>a</sup>Transfer affecting exposures at beginning of year.

<sup>b</sup>Transfer affecting exposures at end of year.

<sup>c</sup>Acquisition

<sup>d</sup>Sale

TABLE 3. PLANT EXPOSED TO RETIREMENT JANUARY 1 OF EACH YEAR 2007 -2016  
 SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Acquisitions, Transfers and Sales During Year (Thousands of Dollars)											Total at Beginning of Age Interval (12)	Age Interval (13)
	2007 (2)	2008 (3)	2009 (4)	2010 (5)	2011 (6)	2012 (7)	2013 (8)	2014 (9)	2015 (10)	2016 (11)			
2002	255	245	234	222	209	195	239	216	192	167	167	13½ - 14½	
2003	279	268	256	243	228	212	194	174	153	131	323	12½ - 13½	
2004	307	296	284	271	257	241	224	205	184	162	531	11½ - 12½	
2005	338	330	321	311	300	289	276	262	242	226	823	10½ - 11½	
2006	376	367	357	346	334	321	307	297	280	261	1,097	9½ - 10½	
2007	420 <sup>a</sup>	416	407	397	386	374	361	347	332	316	1,503	8½ - 9½	
2008		460 <sup>a</sup>	455	444	432	419	405	390	374	356	1,952	7½ - 8½	
2009			510 <sup>a</sup>	504	492	479	464	448	431	412	2,463	6½ - 7½	
2010				580 <sup>a</sup>	574	561	546	530	501	482	3,057	5½ - 6½	
2011					660 <sup>a</sup>	653	639	623	628	609	3,789	4½ - 5½	
2012						750 <sup>a</sup>	742	724	685	663	4,332	3½ - 4½	
2013							850 <sup>a</sup>	841	821	799	4,955	2½ - 3½	
2014								960 <sup>a</sup>	949	926	5,719	1½ - 2½	
2015									1,080 <sup>a</sup>	1,069	6,579	½ - 1½	
2016										1,220 <sup>a</sup>	7,490	0 - ½	
<b>Total</b>	<b>1,975</b>	<b>2,382</b>	<b>2,824</b>	<b>3,318</b>	<b>3,872</b>	<b>4,494</b>	<b>5,247</b>	<b>6,017</b>	<b>6,852</b>	<b>7,799</b>	<b>44,780</b>		

<sup>a</sup> Additions during the year.

For example, the exposures for the installation year 2012 are calculated in the following manner:

Exposures at age 0 = amount of addition= \$750,000  
 Exposures at age ½ = \$750,000 - \$ 8,000= \$742,000  
 Exposures at age 1½ = \$742,000 - \$18,000= \$724,000  
 Exposures at age 2½ = \$724,000 - \$20,000 - \$19,000= \$685,000  
 Exposures at age 3½ = \$685,000 - \$22,000 = \$663,000

For the entire experience band 2002-2016, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Table 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table. The original life table, illustrated in Table 4 on page 17, is developed from the totals shown on the schedules of retirements and exposures, Tables 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Tables 1 and 3.

The original survivor curve is plotted from the original life table (column 6, Table 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies are generally stub curves.

TABLE 4. ORIGINAL LIFE TABLE  
 CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2007 - 2015

Placement Band 2002 - 2016

(Exposures and Retirement Amounts are in Thousands of Dollars)

<u>Age Interval</u> (1)	<u>Exposures at Beginning of Age Interval</u> (2)	<u>Retirements During Age Interval</u> (3)	<u>Retirement Ratio</u> (4)	<u>Survivor Ratio</u> (5)	<u>Percent Surviving at Beginning of Age Interval</u> (6)
0 - ½	7,490	80	0.0107	0.9893	100.00
½ - 1½	6,579	153	0.0233	0.9767	98.93
1½ - 2½	5,719	151	0.0264	0.9736	96.63
2½ - 3½	4,955	150	0.0303	0.9697	94.08
3½ - 4½	4,332	146	0.0337	0.9663	91.23
4½ - 5½	3,789	143	0.0377	0.9623	88.16
5½ - 6½	3,057	131	0.0429	0.9571	84.83
6½ - 7½	2,463	124	0.0503	0.9497	81.19
7½ - 8½	1,952	113	0.0579	0.9421	77.11
8½ - 9½	1,503	105	0.0699	0.9301	72.64
9½ - 10½	1,097	93	0.0848	0.9152	67.57
10½ - 11½	823	83	0.1009	0.8991	61.84
11½ - 12½	531	64	0.1205	0.8795	55.60
12½ - 13½	323	44	0.1362	0.8638	48.90
13½ - 14½	167	26	0.1557	0.8443	42.24
14½ - 15½					35.66
	<u>44,780</u>	<u>1,606</u>			

Column 2 from Table 3, Column 12, Plant Exposed to Retirement.

Column 3 from Table 1, Column 12, Retirements For Each Year.

Column 4 = Column 3 divided by Column 2.

Column 5 = 1.0000 minus Column 4.

Column 6 = Column 5 multiplied by Column 6 as of the preceding age interval.

Smoothing the Original Survivor Curve. The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the lowa type curves were used to smooth the original curves.

Generalized lowa type curves are expressed as percents surviving at ages expressed as a percentage of average life. Each original survivor curve was compared to the lowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Table 4 on page 17 is compared with the L, S, and R lowa type curves which most nearly fit the original survivor curve. In Figure 6 on page 19 the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7 on page 20 the S0 type curve with a 12-year average life appears to be the best fit and appears to be a better fit than the L1. In Figure 8 on page 21 the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0. In Figure 9 on page 22 the three fittings 12-L1, 12-S0, and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 lowa curve would be selected as the most representative of the plotted survivor characteristics of the group, assuming no contrary relevant factors external to the analysis of historical data.

### Life Span Groups

Life span approach is applicable to those property groups where concurrent retirement of the property within the group is expected such as generating stations or major buildings. In life span groups of one or more vintages, the final retirement of the facility is expected to occur at a specific date or over a restricted range of future dates which are represented by an estimated probable retirement date (PRD). The life span approach assumes that all of the facilities within the life span group are retired at the PRD regardless of the age of the property at the PRD. The life span is the number of years which elapse between installation date (vintage) and the PRD. As such, each vintage within the life span group has a unique survivor curve.

The survivor curves for each vintage within a life span group have an interim portion and a final portion. The interim portion of the survivor curve represents the retirements which are expected to occur before the PRD. The final portion of the survivor curve represents retirements which are expected to occur concurrently at the PRD. In this study square interim survivor curve were estimated as no significant retirements are expected to occur prior to the PRD.

Figure 6. Illustration of the Matching of an Original Survivor Curve with an L1 Iowa Type Curve

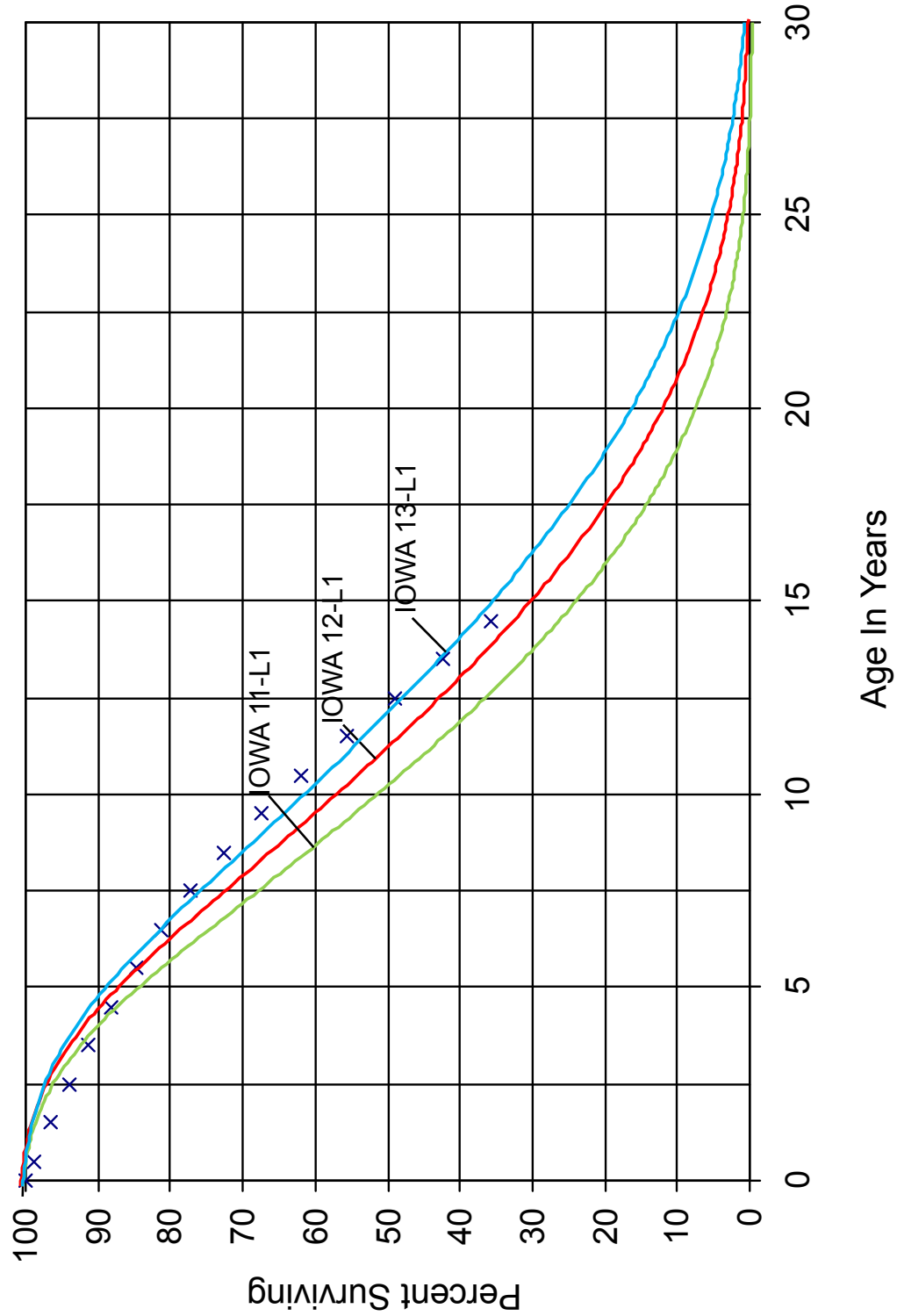


Figure 7. Illustration of the Matching of an Original Survivor Curve with an S0 Iowa Type Curve

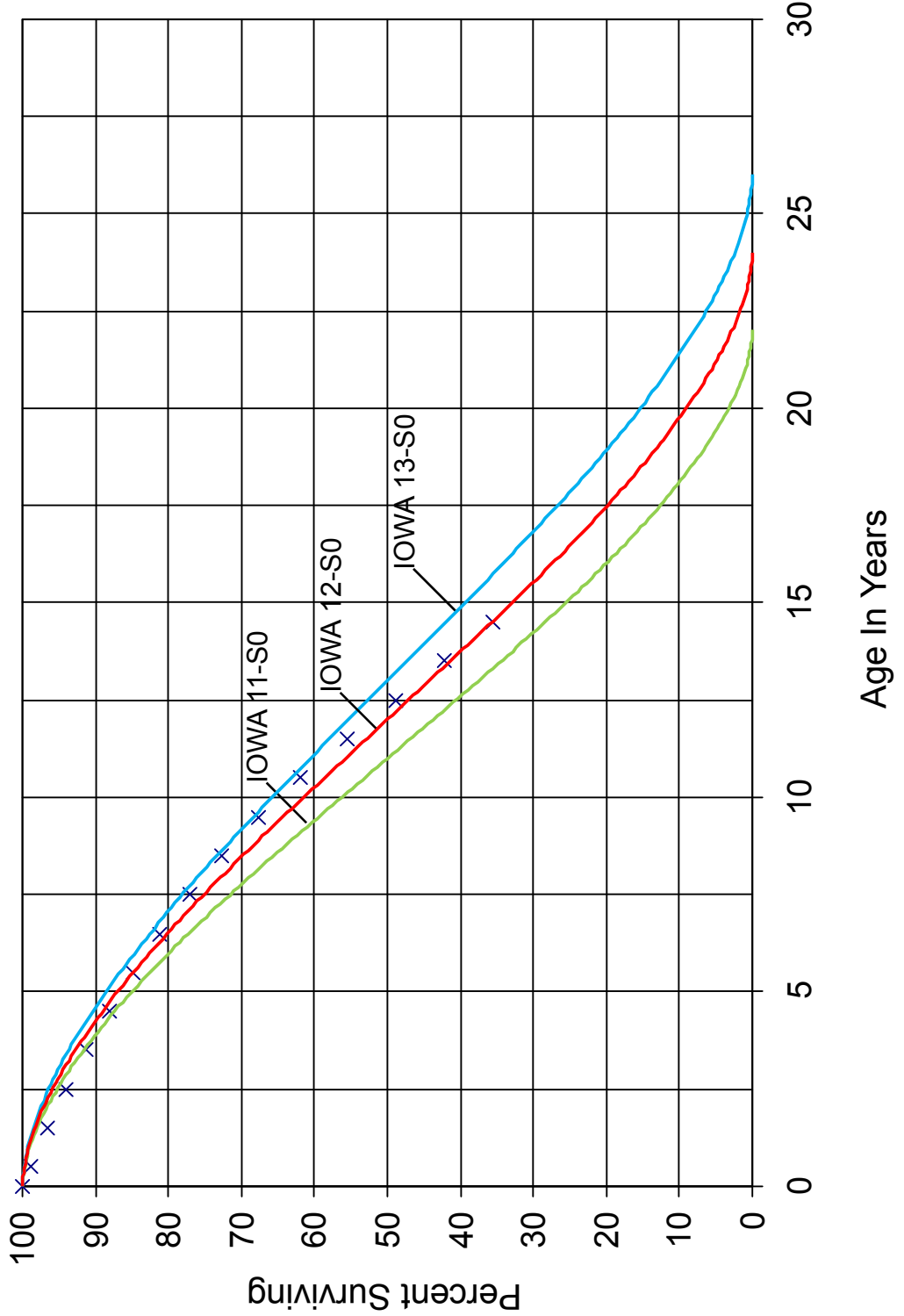


Figure 8. Illustration of the Matching of an Original Survivor Curve with an R1 Iowa Type Curve

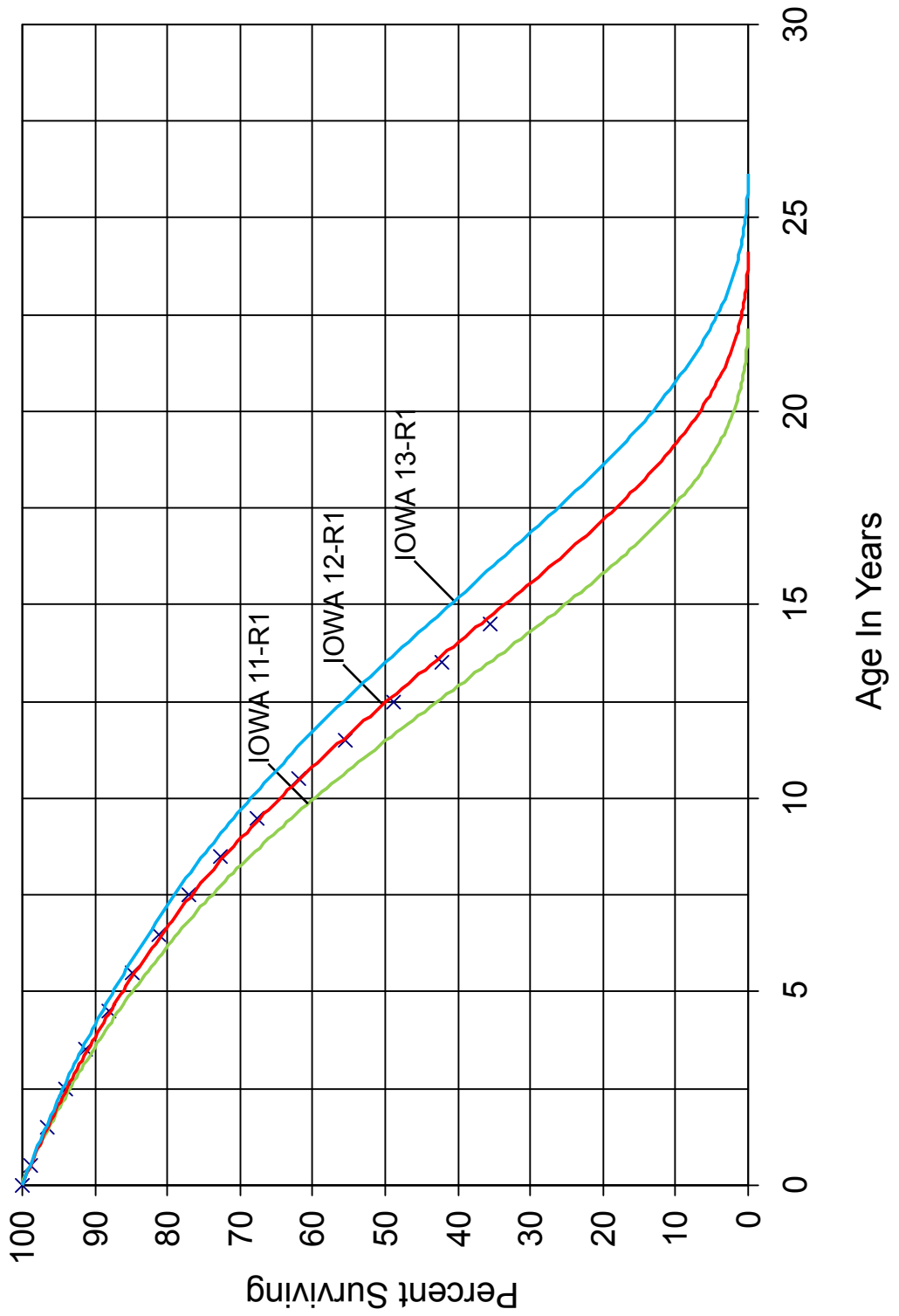




Figure 9. Illustration of the Matching of an Original Survivor Curve with an L1, S0 and R1 Iowa Type Curves

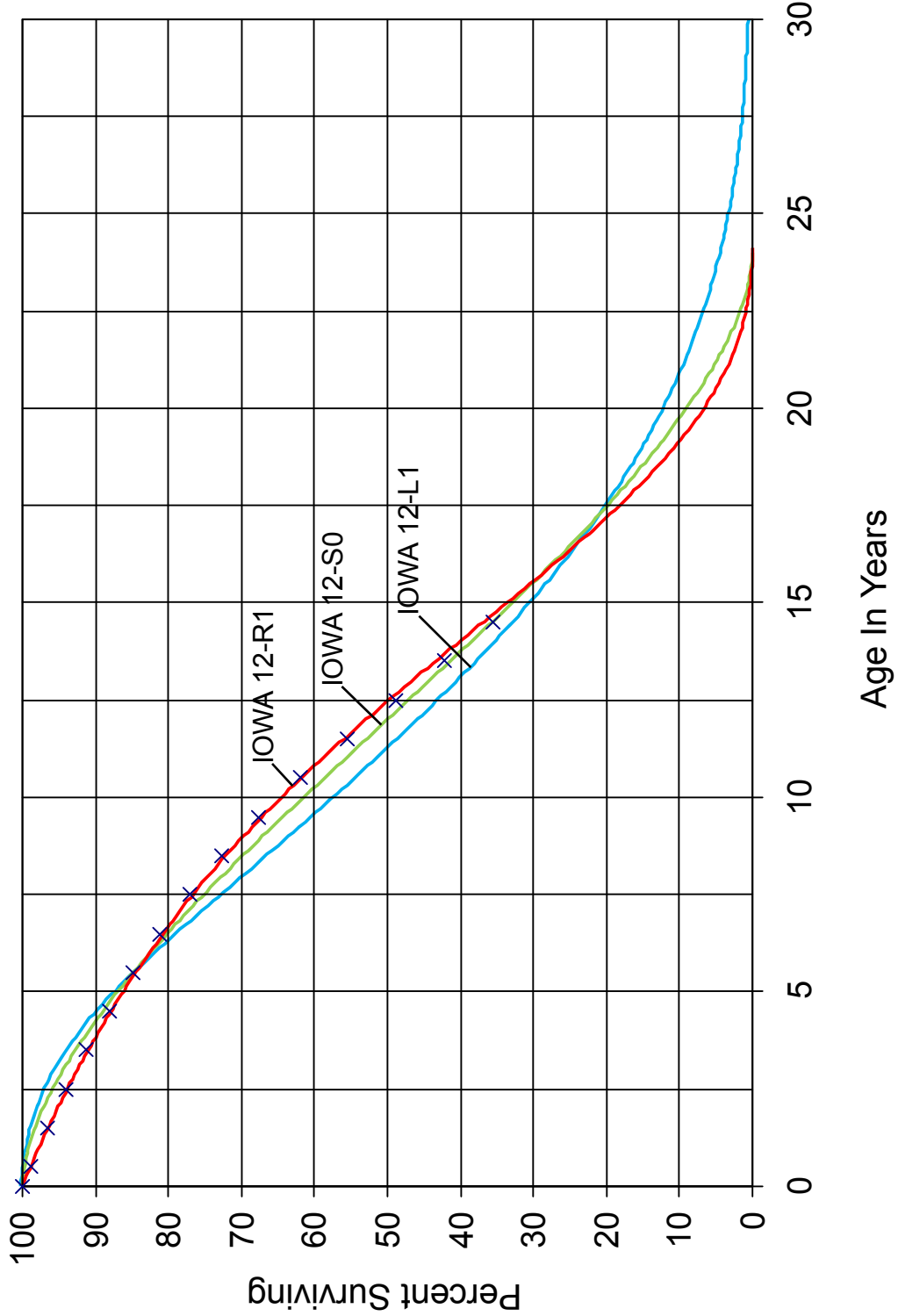


Figure 10 on page 24 shows a typical survivor curve for a life span group. In this example, the 50-R1 Iowa type survivor curve is truncated at age 50 and is applicable to the vintage within the depreciable group which would reach age fifty at the PRD. It is noted that the average service (or the area under the survivor curve) for the truncated curve is less than fifty years due the interim retirements.

### Net Salvage Analysis

The net salvage estimates were based in part on analysis of historical data for the period 1997 to 2016. Gross salvage, cost of removal and net salvage data were tabulated and expressed as both dollar amounts and as percentages of the cost of plant retired by year for each depreciable group. To smooth the year to year fluctuations in the data due to timing of retirements and the receipt of gross salvage proceeds or the recognition of cost of removal, three-year rolling averages, an overall average and most recent five-year and ten-year averages, as applicable, were calculated.

## SERVICE LIFE AND NET SALVAGE ESTIMATES

### Basis for the Service Life and Net Salvage Estimates

The survivor curve and net salvage estimates are based on judgment which incorporates analyses of available historical data, discussions with management and operating personnel with respect to the outlook and plans for the property, a field visit to observe representative portions of the property, comparisons of the service life and net salvage estimates for other electric companies and general knowledge of the electric industry.

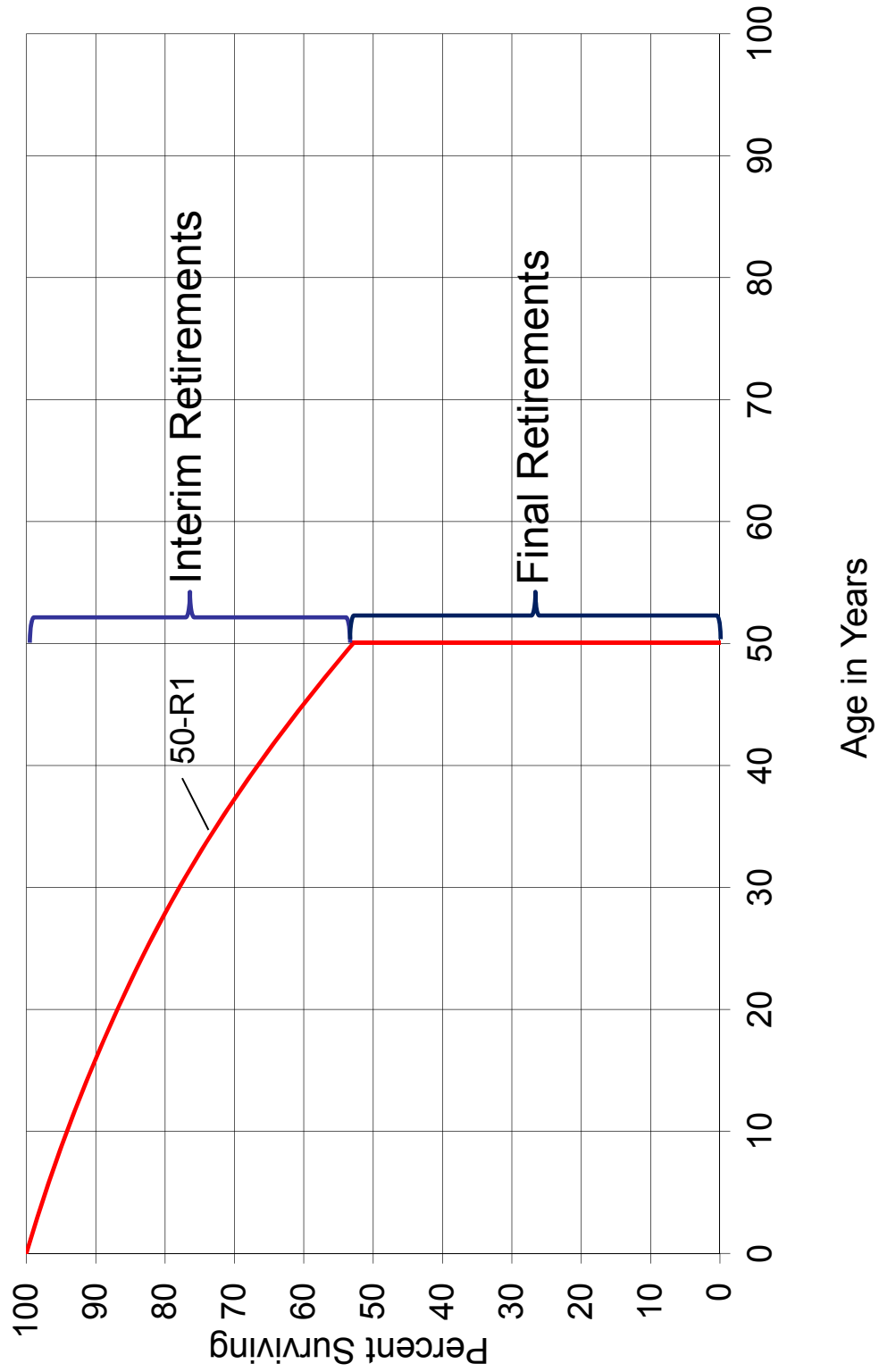
### Classification of Data for Life and Net Salvage Analysis

ENO classifies its property by accounts according to the Uniform System of Accounts proscribed by the FERC. The Company also maintains separate data for each plant and unit within the production plant accounts and subdivides land (Accounts 350, and 360), services (Account 369), meters (Account 370), street lighting (Account 373), furniture and equipment (Account 391) and communication equipment (account 397). The Company has also identified storm related contra assets for its distribution plant accounts.

### Accounts Not Studied

Certain accounts that are included in the Company's plant in service as of December 31, 2016, were not included in the depreciation study. The accounts not studied include acquisition adjustments (acct. 114), intangible plant, the non-depreciable portions of the land accounts and asset retirement obligations.

Figure 10. Typical Survivor Curve for a Life Span Group



Field Visit

On May 22, 2017 the following locations were visited:

Algiers electric metering station  
 Joliet substation  
 Patterson solar plant  
 Patterson substation

Production Plant - Interim Survivor Curve Estimates

Square interim survivor curve estimates were made for all of the production plant accounts as few interim retirements have been experienced and few are expected for these groups.

Transmission, Distribution and General Plant– Survivor Curve Estimates

The survivor curve estimates for most of the transmission and distribution accounts were based on the results of the retirement rate analysis using data for the 1997 to 2016 period. These accounts represent 99% of the original cost of the depreciable transmission and distribution property. The estimates for transmission accounts 350.2, 357 and 358; distribution accounts 360.2, 370.1 and 373.2; and general plant account 390 were based on judgment which incorporated estimates of other companies, management’s expectations and general experience in conducting depreciation studies. For general plant other than structures and improvements a scheduled retirements approach, as described below, was used.

Production Plant - Probable Retirement Dates

The estimated PRDs are based on management’s outlook for the various units and stations. The estimated PRDs and Life spans by unit are, as follows:

<u>Station/Unit</u>	<u>PRD</u>	<u>Life Span</u>
Union Power Block 1	2034	30 <sup>7</sup>
Patterson Solar	201 F	25

Net Salvage Estimates

Net salvage of -8% was estimated for Union Power block based on the estimate used for Entergy Louisiana. No net salvage was estimated for the Patterson solar facility. For transmission, distribution, and general plant – structures and improvements

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7 Union Power Block 1 was placed in service in 2004 and acquired by ENO in 2016.

retirement, cost of removal and gross salvage data was assembled for the period 1997 to 2016. The non-zero net salvage estimates for the Transmission, Distribution and General Plant structures and improvements were largely based on the results of the net salvage analysis. For accounts 355, Poles and Fixtures and 356, Overhead Conductors and Devices the net salvage estimate was capped at 100% even though the statistical analysis indicated higher negative net salvage percentages.

### Scheduled Retirements of General Plant

The depreciation rates for the general plant accounts other than land and buildings are based on identified retirement schedules as permitted under FERC Accounting Release 15. Scheduling of retirements for general plant (other than land and buildings) is desirable because these accounts include numerous low dollar value items which are difficult and costly to account for on an actual retirement basis. Scheduling of retirements is appropriate if the schedules are set to reflect the underlying life characteristics of the property. Under a scheduled retirements approach, all property added in an account group is retired at the age corresponding to the retirement schedule for the account. For example, an item with a 10 year retirement schedule would be placed in service at age zero and removed from service at age 10 regardless of whether the specific item had been physically removed from service or not. If proper retirement schedules are developed, the scheduled retirements approach approximates the results that would be obtained using traditional retirement accounting.

### CALCULATION OF DEPRECIATION

After the survivor curves and net salvage percentages are estimated, the annual depreciation accrual rates, theoretical accrued depreciation, and remaining lives can be calculated. In this study, the annual depreciation accrual rates and accrued factors were calculated using the straight line method and the average service life procedure. The overall depreciation expense also includes a reserve variance amortization, which is designed to align the book depreciation reserve with the theoretical reserve over the remaining lives of the underlying depreciable groups.

Under the straight line method, an equal portion of the cost less net salvage is allocated to each accounting period based on the estimated service life of the item or group. Service life is usually expressed in units of time but may be expressed in units of production.

### Single Unit of Property (Whole Life Basis)

The calculation of straight line depreciation for a single unit of property is straightforward. For example, the straight line whole life accrual rate for an item with a 10 year service life and 0% salvage is, as follows:

$$\text{Accrual Rate \%} = (100\% - \text{Net Salvage \%}) / \text{Service Life} = (100\% - 0\%) / 10 = 10\%$$

#### Average Service Life Procedure

When considering more than a single item of property, a group procedure for depreciation is appropriate because normally all of the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. In the average service life procedure, the rate of annual depreciation is based on the average service life of the group, and this rate is applied to the surviving balances of each vintage within the group. The formula for the whole life annual accrual rate for a group is, as follows:

$$\text{Accrual Rate \%} = (100\% - \text{Net Salvage \%}) / \text{Average Service Life}$$

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group that will not be allocated to expense through future depreciation accruals, if the currently forecasted life characteristic is used as a basis for straight line depreciation accounting.

The accrued depreciation calculation consists of applying an appropriate factor to the surviving balance of each vintage of each account based upon the attained age and estimated survivor curve for each vintage. The accrued depreciation factors are calculated as follows:

$$\text{Accrued Factor} = (1 - \text{Average Remaining Life Expectancy} / \text{Average Service Life})$$

#### Calculation of Remaining Life

The average remaining life expectancy (or remaining life) for each vintage within a property group is calculated as follows:

$$\text{Remaining Life} = \frac{\text{Area Under the Survivor Curve to the Right of Attained Age}}{\text{Percent Surviving at the Attained Age}}$$

The composite remaining life of the group may then be derived by compositing the remaining lives of the individual vintages using the following formula:

$$\text{Composite Remaining Life} = \frac{[\sum (\text{Original Cost} / \text{Whole Life}) \times \text{Remaining Life}]}{\sum (\text{Original Cost} / \text{Whole Life})}$$

## SECTION 3. RESULTS THE STUDY

### QUALIFICATION OF RESULTS

The calculated annual depreciation accrual rates and reserve variance amortization amounts are the principal results of the study. The annual accrual rates are calculated in accordance with the straight line method and the average service life procedure. The variance between the book and theoretical depreciation reserve is amortized over the remaining lives of the underlying property accounts. Survivor curve and net salvage estimates used in the depreciation calculations reflect considerations of current evidence and expected future conditions.

Continued surveillance and periodic revisions are required to maintain continued use of appropriate annual depreciation accrual rates and reserve variance amortization amounts. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the changes in the composition of property in service. It is reasonable to use the survivor curve and net salvage estimates from this study for a period of three to five years.

The balance of this report consists of the summary tables, life analysis, net salvage analysis and detailed depreciation calculations for ENO.

### DESCRIPTION OF RESULTS

The results of the study as of December 31, 2016 for ENO are summarized in the schedules beginning on page 31. Schedule 1 shows the original cost, PRD (if applicable), estimated survivor curves and net salvage percentages, the annual depreciation rates and amounts, and the theoretical accumulated depreciation for each property group. Schedule 2 shows the derivation of the accumulated depreciation reserve variance amortizations for each account and includes a recap of the original cost, the book and theoretical depreciation accumulated depreciation amounts and the remaining lives over which the accumulated depreciation reserve variances are amortized for each depreciable group. Schedule 3 presents the total annual depreciation expense by account including the calculated accrual amounts and the reserve variance amortization amounts and total accrual rates expressed as a percentage. Schedule 4 compares the existing depreciation rates and accruals with the proposed rates and accruals.

The statistical support for the survivor curve estimates are shown in the section beginning on page 48. This section includes charts which depict the estimated

survivor curves and the original curves as applicable. Also, where applicable original life tables are included.

The statistical support for the net salvage estimates is included in the section beginning on page 103.

Tables of the calculated annual and accrued depreciation for each property group are presented in the section beginning on page 123. The tables show the estimated survivor curve and net salvage percentage, the original cost, the annual depreciation rates and amounts and the accrued depreciation factors and amounts for each vintage within each property group.



## SUMMARY TABLES

ENTERGY NEW ORLEANS, INC.

Schedule 1. Estimated Survivor Curve, Net Salvage, Original Cost and Calculated Annual and Accrued Depreciation  
 Related to Plant in Service at December 31, 2016

FERC Acct. (1)	Description (2)	Final Retirement Year (3)	Survivor Curve (4)	Net Salvage Percent (5)	Original Cost (6)	Calculated Annual Accrual		Calculated Accumulated Depreciation (9)
						Amount (7)	Rate (8)=(7)/(6)	
<b>ELECTRIC PLANT</b>								
<b>Production Plant - Other</b>								
341	Structures and Improvements							
	Union Power Block - Common	2034	VAR - SQ *	-8	\$ 21,209,693	\$ 1,273,600	6.00	\$ 636,799
	Union Power Block - Unit 1	2034	VAR - SQ *	-8	10,020,906	601,735	6.00	278,581
	Patterson - Solar	2041	VAR - SQ *	0	6,502,344	260,094	4.00	130,047
	<i>Total Account 341</i>				<u>37,732,943</u>	<u>2,135,429</u>	<u>5.66</u>	<u>1,045,427</u>
342	Fuel Holders, Producers and Accessories							
	Union Power Block - Unit 1	2034	VAR - SQ *	-8	1,445,759	86,815	6.00	43,407
	<i>Total Account 342</i>				<u>1,445,759</u>	<u>86,815</u>	<u>6.00</u>	<u>43,407</u>
343	Prime Movers							
	Union Power Block - Common	2034	VAR - SQ *	-8	67,692	4,065	6.00	2,033
	Union Power Block - Unit 1	2034	VAR - SQ *	-8	129,707,844	7,788,697	6.00	3,894,348
	<i>Total Account 343</i>				<u>129,775,537</u>	<u>7,792,762</u>	<u>6.00</u>	<u>3,896,381</u>
344	Generators							
	Union Power Block - Unit 1	2034	VAR - SQ *	-8	33,897,415	2,035,472	6.00	1,017,736
	<i>Total Account 344</i>				<u>33,897,415</u>	<u>2,035,472</u>	<u>6.00</u>	<u>1,017,736</u>
345	Accessory Electric Equipment							
	Union Power Block - Common	2034	VAR - SQ *	-8	743,350	44,637	6.00	22,318
	Union Power Block - Unit 1	2034	VAR - SQ *	-8	10,532,469	632,454	6.00	316,227
	<i>Total Account 345</i>				<u>11,275,819</u>	<u>677,091</u>	<u>6.00</u>	<u>338,545</u>
346	Miscellaneous Power Plant Equipment							
	Union Power Block - Common	2034	VAR - SQ *	-8	416,268	24,996	6.00	12,498
	Union Power Block - Unit 1	2034	VAR - SQ *	-8	17,177	1,031	6.00	516
	<i>Total Account 346</i>				<u>433,445</u>	<u>26,027</u>	<u>6.00</u>	<u>13,014</u>
	<b>Total Other Production</b>				<b>214,560,918</b>	<b>12,753,596</b>	<b>5.94</b>	<b>6,354,510</b>

ENTERGY NEW ORLEANS, INC.

Schedule 1. Estimated Survivor Curve, Net Salvage, Original Cost and Calculated Annual and Accrued Depreciation Related to Plant in Service at December 31, 2016

FERC Acct. (1)	Description (2)	Final Retirement Year (3)	Survivor Curve (4)	Net Salvage Percent (5)	Original Cost (6)	Calculated Annual Accrual		Calculated Accumulated Depreciation (9)
						Amount (7)	Rate (8)=(7)/(6)	
<b>Transmission Plant</b>								
350.2	Land Rights		R4 *	0	484,135	7,456	1.54	226,692
352	Structures and Improvements		R0.5 *	-3	3,658,545	58,032	1.59	730,147
353	Station Equipment		L0 *	10	54,166,833	1,160,254	2.14	7,591,633
354	Towers and Fixtures		R3 *	-90	10,797,759	315,942	2.93	11,594,963
355	Poles and Fixtures		R3 *	-100	30,483,580	938,894	3.08	19,383,718
356	Overhead Conductors and Devices		R0.5 *	-100	38,992,609	1,302,353	3.34	8,092,448
357	Underground Conduit		S2.5 *	0	2,251,795	45,036	2.00	843,941
358	Underground Conductors and Devices		S2.5 *	0	3,832,152	85,074	2.22	1,430,536
	<b>Total Transmission Plant</b>				<b>144,667,407</b>	<b>3,913,041</b>	<b>2.70</b>	<b>49,894,078</b>
<b>Distribution Plant</b>								
360.2	Land Rights		R4 *	0	333,008	5,128	1.54	297,721
361	Structures and Improvements		R0.5 *	-3	3,783,997	60,022	1.59	868,260
362	Station Equipment		L0 *	10	76,314,235	1,634,651	2.14	16,181,674
364	Poles, Towers and Fixtures		R2 *	-40	61,417,811	1,719,688	2.80	22,941,632
365	Overhead Conductors and Devices		R1.5 *	-35	79,589,531	2,133,666	2.68	25,951,497
366	Underground Conduit		R3 *	0	70,457,390	1,409,148	2.00	23,746,491
367	Underground Conductors and Devices		R2 *	-30	105,622,234	4,160,460	3.94	47,699,087
368	Line Transformers		O1 *	-2	135,252,485	4,560,777	3.37	31,431,462
369.1	Overhead Services		R3 *	-35	50,959,624	1,809,226	3.55	18,644,305
369.2	Underground Services		R3 *	-40	41,232,372	1,252,639	3.04	17,363,165
370	Meters		L2.5 *	0	34,578,630	1,563,426	4.52	14,888,935
370.1	Smart Meters		SQ *	0	519,664	34,662	6.67	190,284
371	Installations on Customer Premises		O1 *	-5	10,695,079	448,168	4.19	3,724,561
373	Street Lighting		O1 *	-5	3,505,826	147,008	4.19	1,129,924
	<b>Total Distribution Plant</b>				<b>674,261,888</b>	<b>20,938,669</b>	<b>3.11</b>	<b>225,058,998</b>

ENTERGY NEW ORLEANS, INC.

Schedule 1. Estimated Survivor Curve, Net Salvage, Original Cost and Calculated Annual and Accrued Depreciation  
 Related to Plant in Service at December 31, 2016

FERC Acct. (1)	Description (2)	Final Retirement Year (3)	Survivor Curve (4)	Net Salvage Percent (5)	Original Cost (6)	Calculated Annual Accrual		Calculated Accumulated Depreciation (9)
						Amount (7)	Rate (8)=(7)/(6)	
<b>General Plant</b>								
390	Structures and Improvements		40 - R2 *	-1	33,839,101	854,437	2.52	5,970,996
391	Office Furniture and Equipment		15 - SQ *	0	182,390	12,165	6.67	159,412
391.1	Office Furniture and Equipment		5 - SQ *	0	2,346,533	456,179	19.44	890,719
391.2	Information Systems		15 - SQ *	0	462,503	30,849	6.67	152,505
391.3	Data Handling Equipment				2,991,427	499,193	16.69	1,202,636
<i>Total Account 391</i>								
392	Transportation Equipment		5 - SQ *	0	195,731	-	0.00	195,731
393	Stores Equipment		15 - SQ *	0	30,258	2,018	6.67	25,214
394	Tools, Shop and Garage Equipment		15 - SQ *	0	3,384,175	225,724	6.67	1,662,843
395	Laboratory Equipment		10 - SQ *	0	126,961	12,696	10.00	46,356
396	Power Operated Equipment		15 - SQ *	0	55,390	-	0.00	55,390
397	Communication Equipment		10 - SQ *	0	3,116,100	311,610	10.00	517,842
397.1	Communication Equipment		10 - SQ *	0	1,213,887	93,960	7.74	701,081
397.2	Microwave equipment				4,329,987	405,570	9.37	1,218,923
<i>Total Account 397</i>								
398	Miscellaneous Equipment		10 - SQ *	0	151,697	15,170	10.00	50,993
<b>Total General Plant</b>						<b>2,014,808</b>	<b>4.47</b>	<b>10,429,082</b>
<b>Total Depreciable Electric Plant</b>						<b>39,620,114</b>	<b>3.67</b>	<b>291,736,668</b>
<b>Storm Contra Accounts</b>								
364	Poles, Towers and Fixtures		50 - R2	-40	(3,168,257)	(88,711)	2.80	(357,507)
365	Overhead Conductors and Devices		50 - R1.5	-35	(8,730,481)	(235,723)	2.70	(865,103)
366	Underground Conduit		50 - R3	0	(63,715)	(1,274)	2.00	(5,620)
367	Underground Conductors and Devices		33 - R2	-30	(3,562,252)	(140,317)	3.94	(561,269)
368	Line Transformers		30 - O1	-3	(8,523,807)	(292,358)	3.43	(658,464)
369.1	Overhead Services		38 - R3	-35	(1,401,949)	(49,776)	3.55	(219,167)
369.2	Underground Services		46 - R3	-40	(112,837)	(3,428)	3.04	(15,119)
370	Meters		22 - L2.5	0	(278,794)	(12,685)	4.55	(55,898)
373	Street Lighting		18 - O1	-5	(36,025)	(1,513)	4.20	(3,404)
<b>Total Storm Contra Accounts</b>						<b>(825,765)</b>	<b>3.19</b>	<b>(2,741,551)</b>

ENTERGY NEW ORLEANS, INC.

Schedule 1. Estimated Survivor Curve, Net Salvage, Original Cost and Calculated Annual and Accrued Depreciation  
 Related to Plant in Service at December 31, 2016

FERC Acct. (1)	Description (2)	Final Retirement Year (3)	Survivor Curve (4)	Net Salvage Percent (5)	Original Cost (6)	Calculated Annual		Calculated Accumulated Depreciation (9)
						Amount (7)	Rate (8)=(7)/(6)	
<b>Unrecorded Retirements</b>								
<b>Production Plant - Steam Production</b>								
	Michoud				1,655,052	-	-	5,313,791
	Patterson				366,303	-	-	366,303
	<b>Total Production Plant - Steam Production</b>				<b>2,021,355</b>	-	-	<b>5,680,094</b>
	General Plant				-	-	-	-
	<b>Total Unrecorded Retirements</b>				<b>2,021,355</b>	-	-	<b>5,680,094</b>
	<b>Total Electric Plant Studied</b>				<b>1,054,738,177</b>	<b>\$ 38,794,329</b>	<b>3.68</b>	<b>\$ 294,675,211</b>
<b>Items Not Studied</b>								
	Acquisition Adjustment (Acct. 111)				85,647,283			
	Acquisition Adjustment (Acct. 114)				21,536,112			
	Intangible Plant				88,806,706			
	Land				8,062,972			
	AROs				142,369			
	<b>Total Items Not Studied</b>				<b>204,195,442</b>			
	<b>TOTAL ELECTRIC PLANT</b>				<b>\$ 1,258,933,619</b>			

ENERGY NEW ORLEANS, INC.

Schedule 2. Original Cost, Book Accumulated Depreciation, Calculated Accrued Depreciation and Remaining Life True-up  
 Related to Plant in Service at December 31, 2016

FERC Acct.	(1)	Description (2)	Original Cost (3)	Book Accumulated Depreciation (3)	Calculated Accumulated Depreciation (4)	Difference (5) = (4) - (3)	Average Remaining Life (6)	Remaining Life True-up (7) = (5) / (6)
<b>ELECTRIC PLANT</b>								
<b>Production Plant - Other</b>								
		341 Structures and Improvements						
	\$	Union Power Block - Common	21,209,693	\$ 1,013,821	\$ 636,799	\$ (377,022)	17.5	\$ (21,544)
		Union Power Block - Unit 1	10,020,906	464,302	278,581	(185,721)	17.5	(10,613)
		Patterson - Solar	6,502,344	106,268	130,047	23,779	24.5	971
		<i>Total Account 341</i>	<i>37,732,943</i>	<i>1,584,391</i>	<i>1,045,427</i>	<i>(538,964)</i>		<i>(31,786)</i>
		342 Fuel Holders, Producers and Accessories						
		Union Power Block - Unit 1	1,445,759	66,987	43,407	(23,580)	17.5	(1,347)
		<i>Total Account 342</i>	<i>1,445,759</i>	<i>66,987</i>	<i>43,407</i>	<i>(23,580)</i>		<i>(1,347)</i>
		343 Prime Movers						
		Union Power Block - Common	67,692	-	2,033	2,033	17.5	116
		Union Power Block - Unit 1	129,707,844	5,949,886	3,894,348	(2,055,538)	17.5	(117,459)
		<i>Total Account 343</i>	<i>129,775,537</i>	<i>5,949,886</i>	<i>3,896,381</i>	<i>(2,053,505)</i>		<i>(117,343)</i>
		344 Generators						
		Union Power Block - Unit 1	33,897,415	1,550,790	1,017,736	(533,054)	17.5	(30,460)
		<i>Total Account 344</i>	<i>33,897,415</i>	<i>1,550,790</i>	<i>1,017,736</i>	<i>(533,054)</i>		<i>(30,460)</i>
		345 Accessory Electric Equipment						
		Union Power Block - Common	743,350	10,129	22,318	12,189	17.5	697
		Union Power Block - Unit 1	10,532,469	448,107	316,227	(131,880)	17.5	(7,536)
		<i>Total Account 345</i>	<i>11,275,819</i>	<i>458,236</i>	<i>338,545</i>	<i>(119,691)</i>		<i>(6,839)</i>
		346 Miscellaneous Power Plant Equipment						
		Union Power Block - Common	416,268	3,325	12,498	9,173	17.5	524
		Union Power Block - Unit 1	17,177	796	516	(280)	17.5	(16)
		<i>Total Account 346</i>	<i>433,445</i>	<i>4,121</i>	<i>13,014</i>	<i>8,893</i>		<i>508</i>
		<b>Total Other Production</b>	<b>214,560,918</b>	<b>9,614,411</b>	<b>6,354,510</b>	<b>(3,259,901)</b>		<b>(186,668)</b>

ENERGY NEW ORLEANS, INC.

Schedule 2. Original Cost, Book Accumulated Depreciation, Calculated Accrued Depreciation and Remaining Life True-up  
 Related to Plant in Service at December 31, 2016

FERC Acct.	Description (2)	Original Cost (3)	Book Accumulated Depreciation (3)	Calculated Accumulated Depreciation (4)	Difference (5) = (4) - (3)	Average Remaining Life (6)	Remaining Life True-up (7) = (5) / (6)
<b>Transmission Plant</b>							
350.2	Land Rights	484,135	313,629	226,692	(86,937)	34.5	(2,518)
352	Structures and Improvements	3,658,545	2,093,984	730,147	(1,363,837)	52.4	(26,052)
353	Station Equipment	54,166,833	17,072,976	7,591,633	(9,481,343)	35.5	(267,306)
354	Towers and Fixtures	10,797,759	12,435,446	11,594,963	(840,483)	28.2	(29,762)
355	Poles and Fixtures	30,483,580	22,238,042	19,383,718	(2,854,324)	44.3	(64,446)
356	Overhead Conductors and Devices	38,992,609	8,394,154	8,092,448	(301,706)	53.7	(5,621)
357	Underground Conduit	2,251,795	1,302,882	843,941	(458,941)	31.3	(14,681)
358	Underground Conductors and Devices	3,832,152	2,119,489	1,430,536	(688,953)	28.2	(24,405)
	<b>Total Transmission Plant</b>	<b>144,667,407</b>	<b>65,970,601</b>	<b>49,894,078</b>	<b>(16,076,523)</b>		<b>(434,792)</b>
<b>Distribution Plant</b>							
360.2	Land Rights	333,008	277,402	297,721	20,319	6.9	2,953
361	Structures and Improvements	3,783,997	2,117,219	868,260	(1,248,959)	50.5	(24,747)
362	Station Equipment	76,314,235	42,826,447	16,181,674	(26,644,773)	32.1	(829,538)
364	Poles, Towers and Fixtures	61,417,811	15,603,791	22,941,632	7,337,841	36.7	200,159
365	Overhead Conductors and Devices	79,589,531	10,324,696	25,951,497	15,626,801	38.2	409,186
366	Underground Conduit	70,457,390	29,105,169	23,746,491	(5,358,678)	33.2	(161,649)
367	Underground Conductors and Devices	105,622,234	26,167,552	47,699,087	21,531,535	21.5	999,607
368	Line Transformers	135,252,485	20,142,020	31,431,462	11,289,442	23.4	483,281
369.1	Overhead Services	50,959,624	24,300,869	18,644,305	(5,656,564)	27.7	(204,061)
369.2	Underground Services	41,232,372	23,743,665	17,363,165	(6,380,500)	32.2	(198,029)
370	Meters	34,578,630	6,582,080	14,888,935	8,306,855	12.6	659,798
370.1	Smart Meters	519,664	262,363	190,284	(72,079)	9.5	(7,587)
371	Installations on Customer Premises	10,695,079	4,761,593	3,724,561	(1,037,032)	16.8	(61,912)
373	Street Lighting	3,505,826	1,444,530	1,129,924	(314,606)	17.4	(18,133)
	<b>Total Distribution Plant</b>	<b>674,261,888</b>	<b>207,659,396</b>	<b>225,058,998</b>	<b>17,399,602</b>		<b>1,249,327</b>

ENERGY NEW ORLEANS, INC.

Schedule 2. Original Cost, Book Accumulated Depreciation, Calculated Accrued Depreciation and Remaining Life True-up  
 Related to Plant in Service at December 31, 2016

FERC Acct.	Description (2)	Original Cost (3)	Book Accumulated Depreciation (3)	Calculated Accumulated Depreciation (4)	Difference (5) = (4) - (3)	Average Remaining Life (6)	Remaining Life True-up (7) = (5) / (6)
<b>General Plant</b>							
390	Structures and Improvements	33,839,101	3,228,242	5,970,996	2,742,754	33.0	83,089
391	Office Furniture and Equipment						
391.1	Office Furniture and Equipment	182,390	159,412	159,412	-	1.9	-
391.2	Information Systems	2,346,533	890,719	890,719	-	3.2	-
391.3	Data Handling Equipment	462,503	152,505	152,505	-	10.1	-
	<i>Total Account 391</i>	<i>2,991,427</i>	<i>1,202,636</i>	<i>1,202,636</i>	-		
392	Transportation Equipment	195,731	195,731	195,731	-	1.0	-
393	Stores Equipment	30,258	25,214	25,214	-	2.5	-
394	Tools, Shop and Garage Equipment	3,384,175	1,662,843	1,662,843	-	7.6	-
395	Laboratory Equipment	126,961	46,356	46,356	-	6.4	-
396	Power Operated Equipment	55,390	55,390	55,390	-	1.0	-
397	Communication Equipment						
397.1	Communication Equipment	3,116,100	517,842	517,842	-	8.3	-
397.2	Microwave equipment	1,213,887	701,081	701,081	-	5.5	-
	<i>Total Account 397</i>	<i>4,329,987</i>	<i>1,218,923</i>	<i>1,218,923</i>	-		
398	Miscellaneous Equipment	151,697	50,993	50,993	-	6.6	-
	<b>Total General Plant</b>	<b>45,104,727</b>	<b>7,686,328</b>	<b>10,429,082</b>	<b>2,742,754</b>		<b>83,089</b>
	<b>Total Depreciable Electric Plant</b>	<b>1,078,594,940</b>	<b>290,930,736</b>	<b>291,736,668</b>	<b>805,932</b>		<b>710,955</b>
<b>Storm Contra Accounts</b>							
364	Poles, Towers and Fixtures	(3,188,257)	670,476	(357,507)	(1,027,983)	46.0	(22,362)
365	Overhead Conductors and Devices	(8,730,481)	1,333,343	(865,103)	(2,198,446)	46.3	(47,452)
366	Underground Conduit	(63,715)	9,271	(5,620)	(14,891)	45.6	(327)
367	Underground Conductors and Devices	(3,562,252)	545,114	(561,269)	(1,106,383)	29.0	(38,151)
368	Line Transformers	(8,523,807)	365,401	(658,464)	(1,023,865)	27.8	(36,856)
369.1	Overhead Services	(1,401,949)	204,281	(219,167)	(423,448)	33.6	(12,595)
369.2	Underground Services	(112,837)	16,595	(15,119)	(31,714)	41.7	(761)
370	Meters	(278,794)	40,568	(55,898)	(96,466)	17.6	(5,490)
373	Street Lighting	(36,025)	5,242	(3,404)	(8,646)	22.8	(380)
	<b>Total Storm Contra Accounts</b>	<b>(25,878,116)</b>	<b>3,190,292</b>	<b>(2,741,551)</b>	<b>(5,931,843)</b>		<b>(164,374)</b>



ENERGY NEW ORLEANS, INC.

Schedule 2. Original Cost, Book Accumulated Depreciation, Calculated Accrued Depreciation and Remaining Life True-up  
 Related to Plant in Service at December 31, 2016

FERC Acct.	Description (2)	Original Cost (3)	Book Accumulated Depreciation (3)	Calculated Accumulated Depreciation (4)	Difference (5) = (4) - (3)	Average Remaining Life (6)	Remaining Life True-up (7) = (5) / (6)
	<b>Unrecorded Retirements</b>						
	<b>Production Plant - Steam Production</b>						
	Michoud	1,655,052	5,499,173	5,313,791	(185,382)	10.0	(18,538)
	Patterson	366,303	369,686	366,303	(3,383)	10.0	(338)
	<b>Total Production Plant - Steam Production</b>	<b>2,021,355</b>	<b>5,868,860</b>	<b>5,680,094</b>	<b>(188,766)</b>		<b>(18,877)</b>
	General Plant	-	(10,211,422)	-	10,211,422	10.0	1,021,142
	<b>Total Unrecorded Retirements</b>	<b>2,021,355</b>	<b>(4,342,563)</b>	<b>5,680,094</b>	<b>10,022,657</b>		<b>1,002,266</b>
	<b>Total Electric Plant Studied</b>	<b>1,054,738,177</b>	<b>289,778,465</b>	<b>\$ 294,675,211</b>	<b>\$ 4,896,746</b>		<b>\$ 1,548,847</b>
	<b>Items Not Studied</b>						
	Acquisition Adjustment (Acct. 111)	85,647,283	85,647,283				
	Acquisition Adjustment (Acct. 114)	21,536,112	997,840				
	Intangible Plant	88,806,706	73,074,597				
	Land	8,062,972	94				
	AROs	142,369	112,272				
	<b>Total Items Not Studied</b>	<b>204,195,442</b>	<b>159,832,086</b>				
	<b>TOTAL ELECTRIC PLANT</b>	<b>\$1,258,933,619</b>	<b>\$449,610,551</b>				

ENERGY NEW ORLEANS, INC.

Schedule 3. Original Cost, Whole Life Annual Accruals, Remaining Life True-up and Total Annual Depreciation Related to Plant in Service at December 31, 2016

FERC Acct (1)	Description (2)	Original Cost (3)		Whole Life Annual Accrual Rate (5) = (4) / (3) * 100		Remaining Life True-up (6)		Total Annual Depreciation Accrual Rate (%) (8) = (7) / (3) * 100	
		Amount	Rate	Amount	Rate	Amount	Rate (%)	Amount	Rate (%)
<b>ELECTRIC PLANT</b>									
<b>Production Plant - Other</b>									
341 Structures and Improvements									
	Union Power Block - Common	\$ 21,209,693	\$ 6.00	\$ 1,273,600	6.00	\$ (21,544)	5.90	\$ 1,252,056	5.90
	Union Power Block - Unit 1	10,020,906	6.00	601,735	6.00	(10,613)	5.90	591,122	5.90
	Patterson - Solar	6,502,344	4.00	260,094	4.00	971	4.01	261,065	4.01
	<b>Total Account 341</b>	<b>37,732,943</b>	<b>5.66</b>	<b>2,135,429</b>	<b>5.66</b>	<b>(31,186)</b>	<b>5.58</b>	<b>2,104,243</b>	<b>5.58</b>
342 Fuel Holders, Producers and Accessories									
	Union Power Block - Unit 1	1,445,759	6.00	86,815	6.00	(1,347)	5.91	85,468	5.91
	<b>Total Account 342</b>	<b>1,445,759</b>	<b>6.00</b>	<b>86,815</b>	<b>6.00</b>	<b>(1,347)</b>	<b>5.91</b>	<b>85,468</b>	<b>5.91</b>
343 Prime Movers									
	Union Power Block - Common	67,692	6.00	4,065	6.00	116	6.18	4,181	6.18
	Union Power Block - Unit 1	129,707,844	6.00	7,788,697	6.00	(117,459)	5.91	7,671,238	5.91
	<b>Total Account 343</b>	<b>129,775,537</b>	<b>6.00</b>	<b>7,792,762</b>	<b>6.00</b>	<b>(117,343)</b>	<b>5.91</b>	<b>7,675,419</b>	<b>5.91</b>
344 Generators									
	Union Power Block - Unit 1	33,897,415	6.00	2,035,472	6.00	(30,460)	5.91	2,005,012	5.91
	<b>Total Account 344</b>	<b>33,897,415</b>	<b>6.00</b>	<b>2,035,472</b>	<b>6.00</b>	<b>(30,460)</b>	<b>5.91</b>	<b>2,005,012</b>	<b>5.91</b>
345 Accessory Electric Equipment									
	Union Power Block - Common	743,350	6.00	44,637	6.00	697	6.10	45,334	6.10
	Union Power Block - Unit 1	10,532,469	6.00	632,454	6.00	(7,536)	5.93	624,918	5.93
	<b>Total Account 345</b>	<b>11,275,819</b>	<b>6.00</b>	<b>677,091</b>	<b>6.00</b>	<b>(6,839)</b>	<b>5.94</b>	<b>670,252</b>	<b>5.94</b>
346 Miscellaneous Power Plant Equipment									
	Union Power Block - Common	416,268	6.00	24,996	6.00	524	6.13	25,520	6.13
	Union Power Block - Unit 1	17,177	6.00	1,031	6.00	(16)	5.91	1,015	5.91
	<b>Total Account 346</b>	<b>433,445</b>	<b>6.00</b>	<b>26,027</b>	<b>6.00</b>	<b>508</b>	<b>6.12</b>	<b>26,535</b>	<b>6.12</b>
	<b>Total Other Production</b>	<b>214,560,918</b>	<b>5.94</b>	<b>12,753,596</b>	<b>5.94</b>	<b>(186,668)</b>	<b>5.86</b>	<b>12,566,928</b>	<b>5.86</b>

ENTERGY NEW ORLEANS, INC.

Schedule 3. Original Cost, Whole Life Annual Accruals, Remaining Life True-up and Total Annual Depreciation Related to Plant in Service at December 31, 2016

FERC Acct. (1)	Description (2)	Whole Life Annual Accrual		Remaining Life True-up		Total Annual Depreciation Accrual		
		Original Cost (3)	Amount (4)	Rate (5) = (4) / (3) * 100	Amount (6)	Rate (%) (8) = (7) / (3) * 100	Amount (7) = (4) + (6)	Rate (%) (8) = (7) / (3) * 100
<b>Transmission Plant</b>								
350.2	Land Rights	484,135	7,456	1.54	(2,518)	1.02	4,938	1.02
352	Structures and Improvements	3,656,545	58,032	1.59	(26,052)	0.87	31,980	0.87
353	Station Equipment	54,166,833	1,160,254	2.14	(267,306)	1.65	892,948	1.65
354	Towers and Fixtures	10,797,759	315,942	2.93	(29,762)	2.65	286,180	2.65
355	Poles and Fixtures	30,483,580	938,894	3.08	(64,446)	2.87	874,448	2.87
356	Overhead Conductors and Devices	38,992,609	1,302,353	3.34	(5,621)	3.33	1,296,732	3.33
357	Underground Conduit	2,251,795	45,036	2.00	(14,681)	1.35	30,355	1.35
358	Underground Conductors and Devices	3,832,152	85,074	2.22	(24,405)	1.58	60,669	1.58
	<b>Total Transmission Plant</b>	<b>144,667,407</b>	<b>3,913,041</b>	<b>2.70</b>	<b>(434,792)</b>	<b>2.40</b>	<b>3,478,249</b>	<b>2.40</b>
<b>Distribution Plant</b>								
360.2	Land Rights	333,008	5,128	1.54	2,953	2.43	8,081	2.43
361	Structures and Improvements	3,783,997	60,022	1.59	(24,747)	0.93	35,275	0.93
362	Station Equipment	76,314,235	1,634,651	2.14	(829,538)	1.05	805,113	1.05
364	Poles, Towers and Fixtures	61,417,811	1,719,688	2.80	200,159	3.13	1,919,847	3.13
365	Overhead Conductors and Devices	79,589,531	2,133,666	2.68	409,186	3.19	2,542,852	3.19
366	Underground Conduit	70,457,390	1,409,148	2.00	(161,649)	1.77	1,247,499	1.77
367	Underground Conductors and Devices	105,622,234	4,160,460	3.94	999,607	4.89	5,160,067	4.89
368	Line Transformers	135,252,485	4,560,777	3.37	483,281	3.73	5,044,058	3.73
369.1	Overhead Services	50,959,624	1,809,226	3.55	(204,061)	3.15	1,605,165	3.15
369.2	Underground Services	41,232,372	1,252,639	3.04	(198,029)	2.56	1,054,610	2.56
370	Meters	34,578,630	1,563,426	4.52	659,798	6.43	2,223,224	6.43
370.1	Smart Meters	519,664	34,662	6.67	(7,587)	5.21	27,075	5.21
371	Installations on Customer Premises	10,695,079	448,168	4.19	(61,912)	3.61	386,256	3.61
373	Street Lighting	3,505,826	147,008	4.19	(18,133)	3.68	128,875	3.68
	<b>Total Distribution Plant</b>	<b>674,261,888</b>	<b>20,938,669</b>	<b>3.11</b>	<b>1,249,327</b>	<b>3.29</b>	<b>22,187,996</b>	<b>3.29</b>

ENERGY NEW ORLEANS, INC.

Schedule 3. Original Cost, Whole Life Annual Accruals, Remaining Life True-up and Total Annual Depreciation Related to Plant in Service at December 31, 2016

FERC Acct (1)	Description (2)	Whole Life Annual Accrual		Remaining Life True-up		Total Annual Depreciation Accrual	
		Original Cost (3)	Amount (4)	Rate (5) = (4) / (3) * 100	True-up (6)	Amount (7) = (4) + (6)	Rate (%) (8) = (7) / (3) * 100
<b>General Plant</b>							
390	Structures and Improvements	33,839,101	854,437	2.52	83,089	937,526	2.77
391	Office Furniture and Equipment						
391.1	Office Furniture and Equipment	182,390	12,165	6.67	-	12,165	6.67
391.2	Information Systems	2,346,533	456,179	19.44	-	456,179	19.44
391.3	Data Handling Equipment	462,503	30,849	6.67	-	30,849	6.67
	<i>Total Account 391</i>	<u>2,991,427</u>	<u>499,193</u>	<u>16.69</u>	<u>-</u>	<u>499,193</u>	<u>16.69</u>
392	Transportation Equipment	195,731	-	0.00	-	-	0.00
393	Stores Equipment	30,258	2,018	6.67	-	2,018	6.67
394	Tools, Shop and Garage Equipment	3,384,175	225,724	6.67	-	225,724	6.67
395	Laboratory Equipment	126,961	12,696	10.00	-	12,696	10.00
396	Power Operated Equipment	55,390	-	0.00	-	-	0.00
397	Communication Equipment						
397.1	Communication Equipment	3,116,100	311,610	10.00	-	311,610	10.00
397.2	Microwave equipment	1,213,887	93,960	7.74	-	93,960	7.74
	<i>Total Account 397</i>	<u>4,329,987</u>	<u>405,570</u>	<u>9.37</u>	<u>-</u>	<u>405,570</u>	<u>9.37</u>
398	Miscellaneous Equipment	151,697	15,170	10.00	-	15,170	10.00
	<b>Total General Plant</b>	<b>45,104,727</b>	<b>2,014,808</b>	<b>4.47</b>	<b>83,089</b>	<b>2,097,897</b>	<b>4.65</b>
	<b>Total Depreciable Electric Plant</b>	<b>1,078,594,940</b>	<b>39,620,114</b>	<b>3.67</b>	<b>710,955</b>	<b>40,331,069</b>	<b>3.74</b>
<b>Storm Contra Accounts</b>							
364	Poles, Towers and Fixtures	(3,168,257)	(88,711)	2.80	(22,362)	(111,073)	3.51
365	Overhead Conductors and Devices	(8,730,481)	(235,723)	2.70	(47,452)	(283,175)	3.24
366	Underground Conduit	(63,715)	(1,274)	2.00	(327)	(1,601)	2.51
367	Underground Conductors and Devices	(3,562,252)	(140,317)	3.94	(38,151)	(178,468)	5.01
368	Line Transformers	(8,523,807)	(292,358)	3.43	(36,856)	(329,214)	3.86
369.1	Overhead Services	(1,401,949)	(49,776)	3.55	(12,595)	(62,371)	4.45
369.2	Underground Services	(112,837)	(3,428)	3.04	(761)	(4,189)	3.71
370	Meters	(278,794)	(12,685)	4.55	(5,490)	(18,175)	6.52
373	Street Lighting	(36,025)	(1,513)	4.20	(380)	(1,893)	5.25
	<b>Total Storm Contra Accounts</b>	<b>(25,878,116)</b>	<b>(825,765)</b>	<b>3.19</b>	<b>(164,374)</b>	<b>(990,159)</b>	<b>3.83</b>

ENERGY NEW ORLEANS, INC.

Schedule 3. Original Cost, Whole Life Annual Accruals, Remaining Life True-up and Total Annual Depreciation Related to Plant in Service at December 31, 2016

FERC Acct. (1)	Description (2)	Whole Life Annual Accrual		Remaining Life True-up		Total Annual Depreciation Accrual	
		Original Cost (3)	Amount (4)	Rate (5) = (4) / (3) * 100	True-up (6)	Amount (7) = (4) + (6)	Rate (%) (8) = (7) / (3) * 100
<b>Unrecorded Retirements</b>							
<b>Production Plant - Steam Production</b>							
	Michoud	1,655,052	-	-	(18,538)	(18,538)	N.M.
	Patterson	366,303	-	-	(338)	(338)	N.M.
	<b>Total Production Plant - Steam Production</b>	<b>2,021,355</b>	<b>-</b>	<b>-</b>	<b>(18,877)</b>	<b>(18,877)</b>	<b>N.M.</b>
	General Plant	-	-	-	1,021,142	1,021,142	N.M.
	<b>Total Unrecorded Retirements</b>	<b>2,021,355</b>	<b>-</b>	<b>-</b>	<b>1,002,266</b>	<b>1,002,266</b>	<b>N.M.</b>
	<b>Total Electric Plant Studied</b>	<b>1,054,738,177</b>	<b>\$ 38,794,329</b>	<b>3.68</b>	<b>\$ 1,548,847</b>	<b>\$ 40,343,176</b>	<b>3.82</b>
<b>Items Not Studied</b>							
	Acquisition Adjustment (Acct. 111)	85,647,283					
	Acquisition Adjustment (Acct. 114)	21,536,112					
	Intangible Plant	88,806,706					
	Land	8,062,972					
	AROs	142,369					
	<b>Total Items Not Studied</b>	<b>204,195,442</b>					
	<b>TOTAL ELECTRIC PLANT</b>	<b>\$ 1,258,933,619</b>					

N.M. - Not Meaningful

ENERGY NEW ORLEANS, INC.

Schedule 4. Comparison of Existing and Proposed Depreciation Rates and Accruals  
 Related to Plant in Service at December 31, 2016

FERC Acct. (1)	Description (2)	Original Cost (3)	Existing Annual Accrual		Proposed Annual Accrual		Difference in Annual Accrual	
			Rate (4)	Amount (5)	Rate (6)	Amount (7)	Rate (8)	Amount (9)
<b>ELECTRIC PLANT</b>								
<b>Production Plant - Other</b>								
341 Structures and Improvements								
	Union Power Block - Common	\$ 21,209,693	5.56	\$ 1,179,259	5.90	\$ 1,252,056	0.34	\$ 72,797
	Union Power Block - Unit 1	10,020,906	5.56	557,162	5.90	591,122	0.34	33,960
	Patterson - Solar	6,502,344	4.00	260,094	4.01	261,065	0.01	971
	<i>Total Account 341</i>	<u>37,732,943</u>	<u>5.29</u>	<u>1,996,515</u>	<u>5.58</u>	<u>2,104,243</u>	<u>0.29</u>	<u>107,728</u>
342 Fuel Holders, Producers and Accessories								
	Union Power Block - Unit 1	1,445,759	5.56	80,384	5.91	85,468	0.35	5,083
	<i>Total Account 342</i>	<u>1,445,759</u>	<u>5.56</u>	<u>80,384</u>	<u>5.91</u>	<u>85,468</u>	<u>0.35</u>	<u>5,083</u>
343 Prime Movers								
	Union Power Block - Common	67,692	5.56	3,764	6.18	4,181	0.62	417
	Union Power Block - Unit 1	129,707,844	5.56	7,211,756	5.91	7,671,238	0.35	459,482
	<i>Total Account 343</i>	<u>129,775,537</u>	<u>5.56</u>	<u>7,215,520</u>	<u>5.91</u>	<u>7,675,419</u>	<u>0.35</u>	<u>459,899</u>
344 Generators								
	Union Power Block - Unit 1	33,897,415	5.56	1,884,696	5.91	2,005,012	0.35	120,315
	<i>Total Account 344</i>	<u>33,897,415</u>	<u>5.56</u>	<u>1,884,696</u>	<u>5.91</u>	<u>2,005,012</u>	<u>0.35</u>	<u>120,315</u>
345 Accessory Electric Equipment								
	Union Power Block - Common	743,350	5.56	41,330	6.10	45,334	0.54	4,003
	Union Power Block - Unit 1	10,532,469	5.56	585,605	5.93	624,918	0.37	39,313
	<i>Total Account 345</i>	<u>11,275,819</u>	<u>5.56</u>	<u>626,936</u>	<u>5.94</u>	<u>670,252</u>	<u>0.38</u>	<u>43,316</u>
346 Miscellaneous Power Plant Equipment								
	Union Power Block - Common	416,268	5.56	23,145	6.13	25,520	0.57	2,376
	Union Power Block - Unit 1	17,177	5.56	955	5.91	1,015	0.35	60
	<i>Total Account 346</i>	<u>433,445</u>	<u>5.56</u>	<u>24,100</u>	<u>6.12</u>	<u>26,535</u>	<u>0.56</u>	<u>2,436</u>
	<b>Total Other Production</b>	<b>214,560,918</b>	<b>5.51</b>	<b>11,828,150</b>	<b>5.86</b>	<b>12,566,928</b>	<b>0.34</b>	<b>738,777</b>

ENTERGY NEW ORLEANS, INC.

Schedule 4. Comparison of Existing and Proposed Depreciation Rates and Accruals  
 Related to Plant in Service at December 31, 2016

FERC Acct. (1)	Description (2)	Original Cost (3)		Existing Annual Accrual (4)		Proposed Annual Accrual (6)		Difference in Annual Accrual Amount Rate (8)		Difference in Annual Accrual Amount (9)
		Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	
<b>Transmission Plant</b>										
350.2	Land Rights	484,135	2.93	14,185	1.02	4,938	-1.91	(9,247)		
352	Structures and Improvements	3,658,545	2.93	107,195	0.87	31,980	-2.06	(75,216)		
353	Station Equipment	54,166,833 *	2.94	1,592,505	1.65	892,948	-1.29	(699,557)		
354	Towers and Fixtures	10,797,759	2.93	316,374	2.65	286,180	-0.28	(30,194)		
355	Poles and Fixtures	30,483,580	2.93	893,169	2.87	874,448	-0.06	(18,721)		
356	Overhead Conductors and Devices	38,992,609	2.93	1,142,483	3.33	1,296,732	0.40	154,248		
357	Underground Conduit	2,251,795	2.93	65,978	1.35	30,355	-1.58	(35,623)		
358	Underground Conductors and Devices	3,832,152	2.93	112,282	1.58	60,669	-1.35	(51,613)		
	<b>Total Transmission Plant</b>	<b>144,667,407</b>	<b>2.93</b>	<b>4,244,172</b>	<b>2.40</b>	<b>3,478,249</b>	<b>-0.53</b>	<b>(765,923)</b>		
<b>Distribution Plant</b>										
360.2	Land Rights	333,008	3.09	10,290	2.43	8,081	-0.66	(2,209)		
361	Structures and Improvements	3,783,997	3.09	116,926	0.93	35,275	-2.16	(81,650)		
362	Station Equipment	76,314,235	3.09	2,358,110	1.05	805,113	-2.04	(1,552,997)		
364	Poles, Towers and Fixtures	61,417,811	3.09	1,897,810	3.13	1,919,847	0.04	22,037		
365	Overhead Conductors and Devices	79,589,531	3.09	2,459,317	3.19	2,542,852	0.10	83,535		
366	Underground Conduit	70,457,390	3.09	2,177,133	1.77	1,247,499	-1.32	(929,635)		
367	Underground Conductors and Devices	105,622,234	3.09	3,263,727	4.89	5,160,067	1.80	1,896,340		
368	Line Transformers	135,252,485	3.09	4,179,302	3.73	5,044,058	0.64	864,756		
369.1	Overhead Services	50,959,624	3.09	1,574,652	3.15	1,605,165	0.06	30,513		
369.2	Underground Services	41,232,372	3.09	1,274,080	2.56	1,054,610	-0.53	(219,470)		
370	Meters	34,578,630	3.09	1,068,480	6.43	2,223,224	3.34	1,154,744		
370.1	Smart Meters	519,664	3.09	16,058	5.21	27,075	2.12	11,017		
371	Installations on Customer Premises	10,695,079	3.09	330,478	3.61	386,256	0.52	55,778		
373	Street Lighting	3,505,826	3.09	108,330	3.68	128,875	0.59	20,545		
	<b>Total Distribution Plant</b>	<b>674,261,888</b>	<b>3.09</b>	<b>20,834,692</b>	<b>3.29</b>	<b>22,187,996</b>	<b>0.20</b>	<b>1,353,304</b>		

ENERGY NEW ORLEANS, INC.

Schedule 4. Comparison of Existing and Proposed Depreciation Rates and Accruals  
 Related to Plant in Service at December 31, 2016

FERC Acct. (1)	Description (2)	Existing		Proposed		Difference in		
		Original Cost (3)	Annual Accrual Rate (4)	Annual Accrual Amount (5)	Annual Accrual Rate (6)	Annual Accrual Amount (7)	Annual Accrual Rate (8)	Annual Accrual Amount (9)
<b>General Plant</b>								
390	Structures and Improvements	33,839,101	3.86	1,306,189	2.77	937,526	-1.09	(368,664)
391	Office Furniture and Equipment							
391.1	Office Furniture and Equipment	182,390	3.86	7,040	6.67	12,165	2.81	5,125
391.2	Information Systems	2,346,533	3.86	90,576	19.44	456,179	15.58	365,603
391.3	Data Handling Equipment	462,503	3.86	17,853	6.67	30,849	2.81	12,996
	<i>Total Account 391</i>	<u>2,991,427</u>	<u>3.86</u>	<u>115,469</u>	<u>16.69</u>	<u>499,193</u>	<u>12.83</u>	<u>383,724</u>
392	Transportation Equipment	195,731	3.86	7,555	0.00	-	-3.86	(7,555)
393	Stores Equipment	30,258	3.86	1,168	6.67	2,018	2.81	850
394	Tools, Shop and Garage Equipment	3,384,175	3.86	130,629	6.67	225,724	2.81	95,095
395	Laboratory Equipment	126,961	3.86	4,901	10.00	12,696	6.14	7,795
396	Power Operated Equipment	55,390	3.86	2,138	0.00	-	-3.86	(2,138)
397	Communication Equipment							
397.1	Communication Equipment	3,116,100	3.86	120,281	10.00	311,610	6.14	191,329
397.2	Microwave equipment	1,213,887	3.86	46,856	7.74	93,960	3.88	47,104
	<i>Total Account 397</i>	<u>4,329,987</u>	<u>3.86</u>	<u>167,137</u>	<u>9.37</u>	<u>405,570</u>	<u>5.51</u>	<u>238,433</u>
398	Miscellaneous Equipment	151,697	3.86	5,855	10.00	15,170	6.14	9,315
	<b>Total General Plant</b>	<b>45,104,727</b>	<b>3.86</b>	<b>1,741,042</b>	<b>4.65</b>	<b>2,097,897</b>	<b>0.79</b>	<b>356,854</b>
	<b>Total Depreciable Electric Plant</b>	<b>1,078,594,940</b>	<b>3.58</b>	<b>38,648,057</b>	<b>3.74</b>	<b>40,331,069</b>	<b>0.16</b>	<b>1,683,012</b>
<b>Storm Contra Accounts</b>								
364	Poles, Towers and Fixtures	(3,168,257)	3.09	(97,899)	3.51	(111,073)	0.42	(13,174)
365	Overhead Conductors and Devices	(8,730,481)	3.09	(269,772)	3.24	(283,175)	0.15	(13,403)
366	Underground Conduit	(63,715)	3.09	(1,969)	2.51	(1,601)	-0.58	368
367	Underground Conductors and Devices	(3,562,252)	3.09	(110,074)	5.01	(178,468)	1.92	(68,395)
368	Line Transformers	(8,523,807)	3.09	(263,386)	3.86	(329,214)	0.77	(65,829)
369.1	Overhead Services	(1,401,949)	3.09	(43,320)	4.45	(62,371)	1.36	(19,051)
369.2	Underground Services	(112,837)	3.09	(3,487)	3.71	(4,189)	0.62	(702)
370	Meters	(278,794)	3.09	(8,615)	6.52	(18,175)	3.43	(9,561)
373	Street Lighting	(36,025)	3.09	(1,113)	5.25	(1,893)	2.16	(780)
	<b>Total Storm Contra Accounts</b>	<b>(25,878,118)</b>	<b>3.09</b>	<b>(799,634)</b>	<b>3.83</b>	<b>(990,159)</b>	<b>0.74</b>	<b>(190,526)</b>



ENERGY NEW ORLEANS, INC.

Schedule 4. Comparison of Existing and Proposed Depreciation Rates and Accruals  
 Related to Plant in Service at December 31, 2016

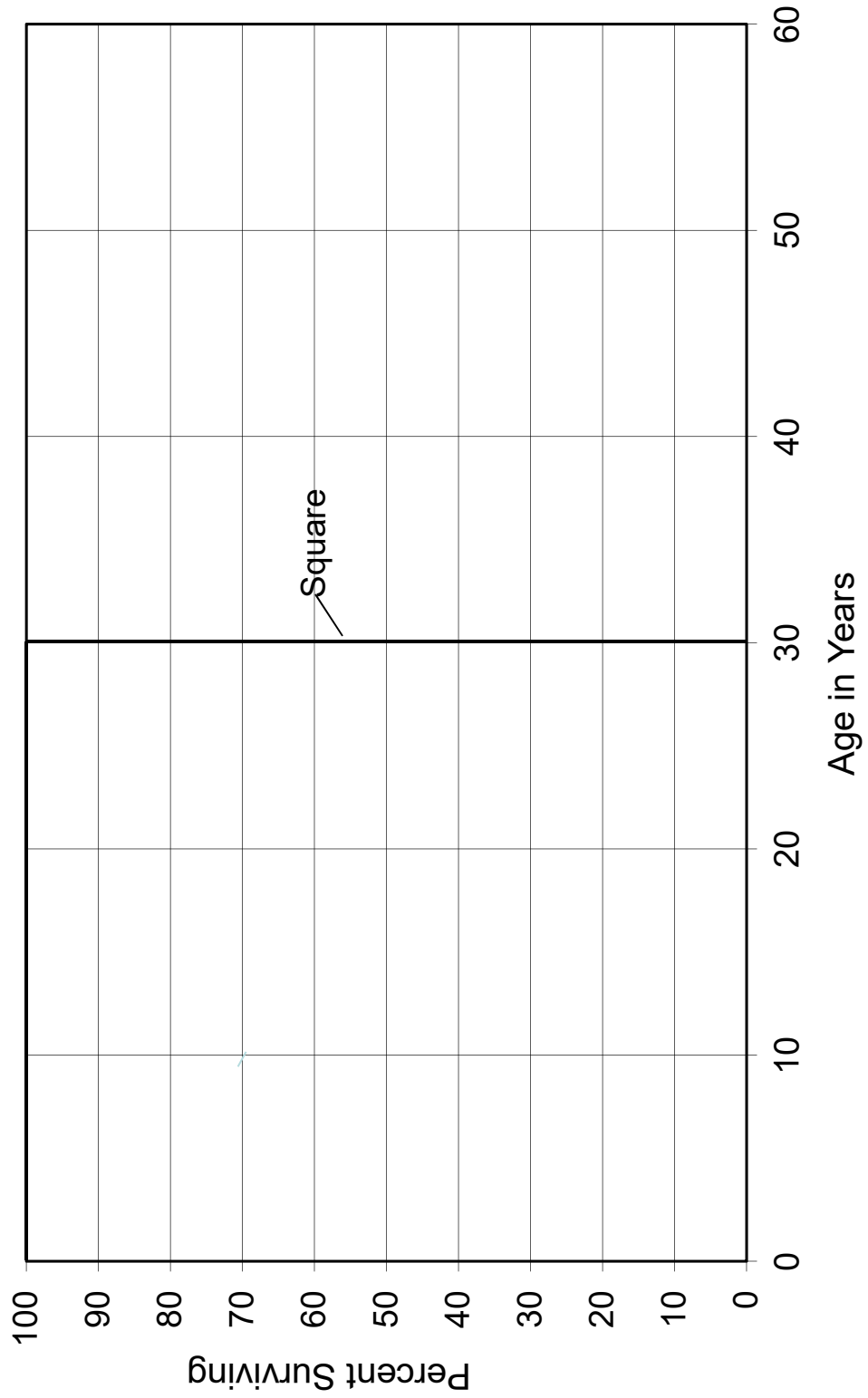
FERC Acct. (1)	Description (2)	Original Cost (3)		Existing Annual Accrual (4)		Proposed Annual Accrual (6)		Difference in Annual Accrual Amount (9)	
		Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate
	<b>Unrecorded Retirements</b>								
	<b>Production Plant - Steam Production</b>								
	Michoud	1,655,052		-	N.M.	(18,538)	N.M.	(18,538)	
	Patterson	366,303		-	N.M.	(338)	N.M.	(338)	
	<b>Total Production Plant - Steam Production</b>	<b>2,021,355</b>		<b>-</b>	<b>N.M.</b>	<b>(18,877)</b>	<b>N.M.</b>	<b>(18,877)</b>	
	General Plant	-		-	N.M.	1,021,142	N.M.	1,021,142	
	<b>Total Unrecorded Retirements</b>	<b>2,021,355</b>		<b>-</b>	<b>N.M.</b>	<b>1,002,266</b>	<b>N.M.</b>	<b>1,002,266</b>	
	<b>Total Electric Plant Studied</b>	<b>1,054,738,177</b>		<b>37,848,423</b>	<b>3.59</b>	<b>40,343,176</b>	<b>3.82</b>	<b>2,494,752</b>	<b>0.24</b>
	<b>Items Not Studied</b>								
	Acquisition Adjustment (Acct. 111)	85,647,283							
	Acquisition Adjustment (Acct. 114)	21,536,112							
	Intangible Plant	88,806,706							
	Land	8,062,972							
	AROs	142,369							
	<b>Total Items Not Studied</b>	<b>204,195,442</b>							
	<b>TOTAL ELECTRIC PLANT</b>	<b>1,258,933,619</b>							

N.M. = Not Meaningful

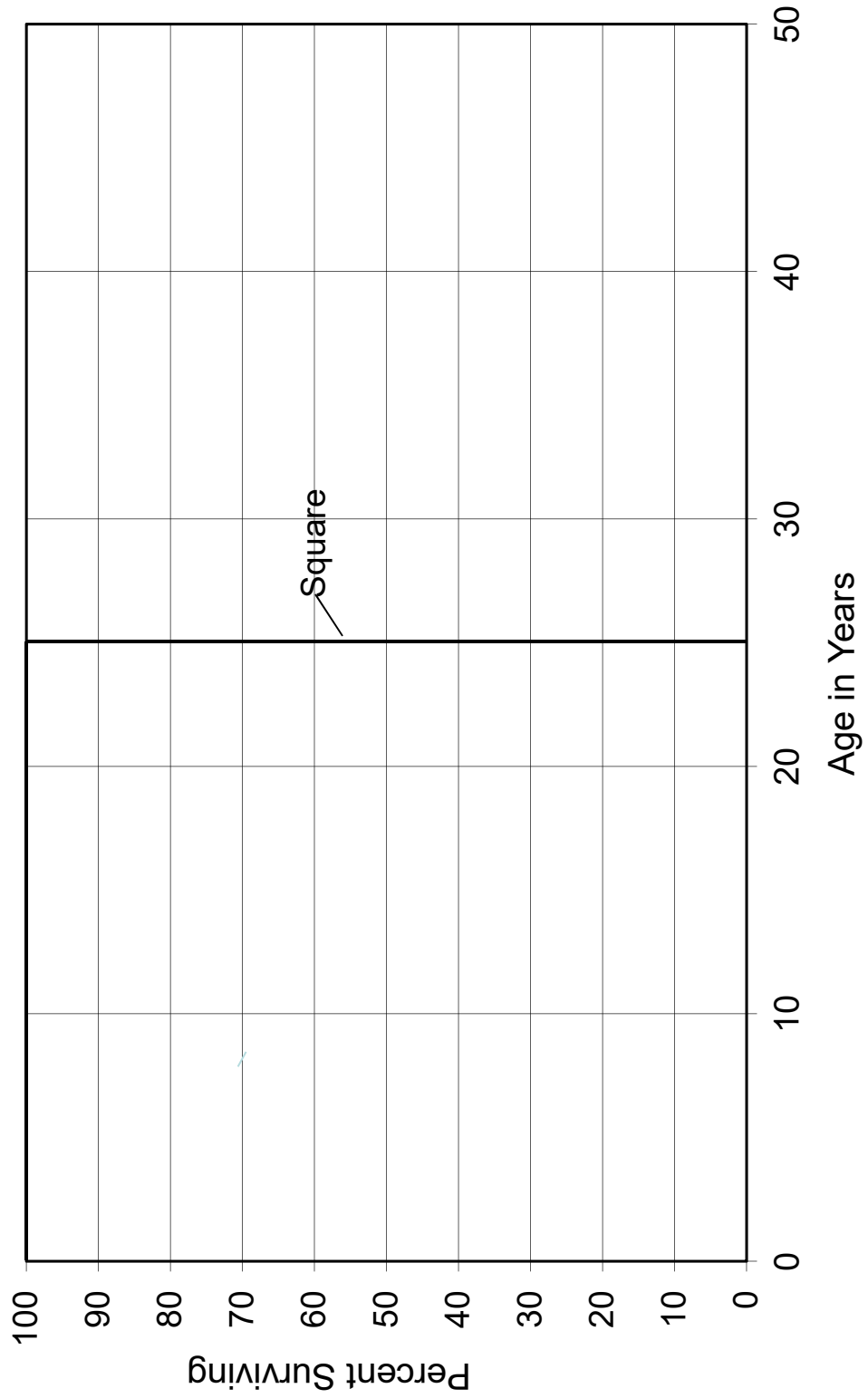
\* Composite rate which includes Union Power Block step-up transformer.

## LIFE ANALYSIS

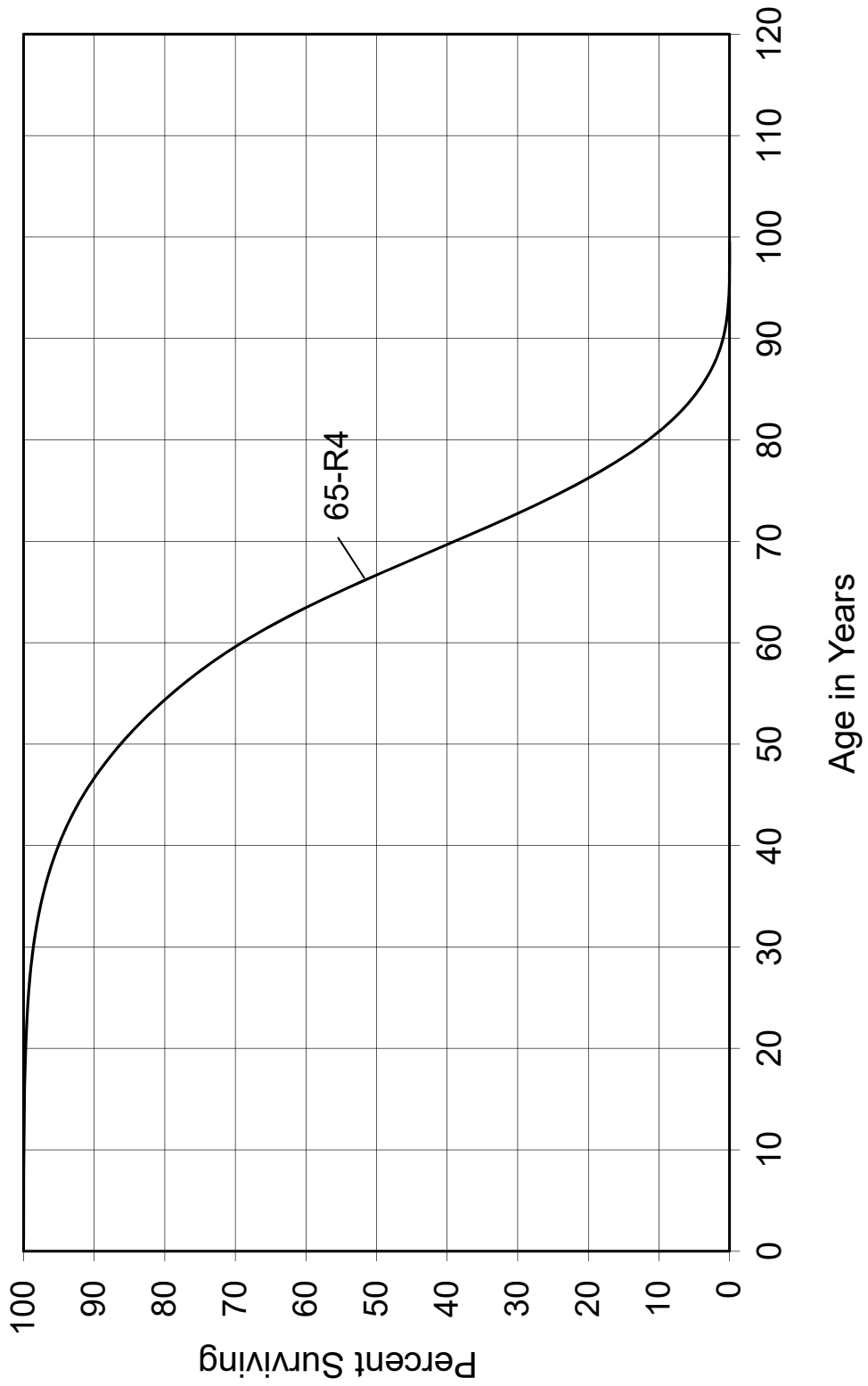
### Smooth Survivor Curve Combustion Turbines



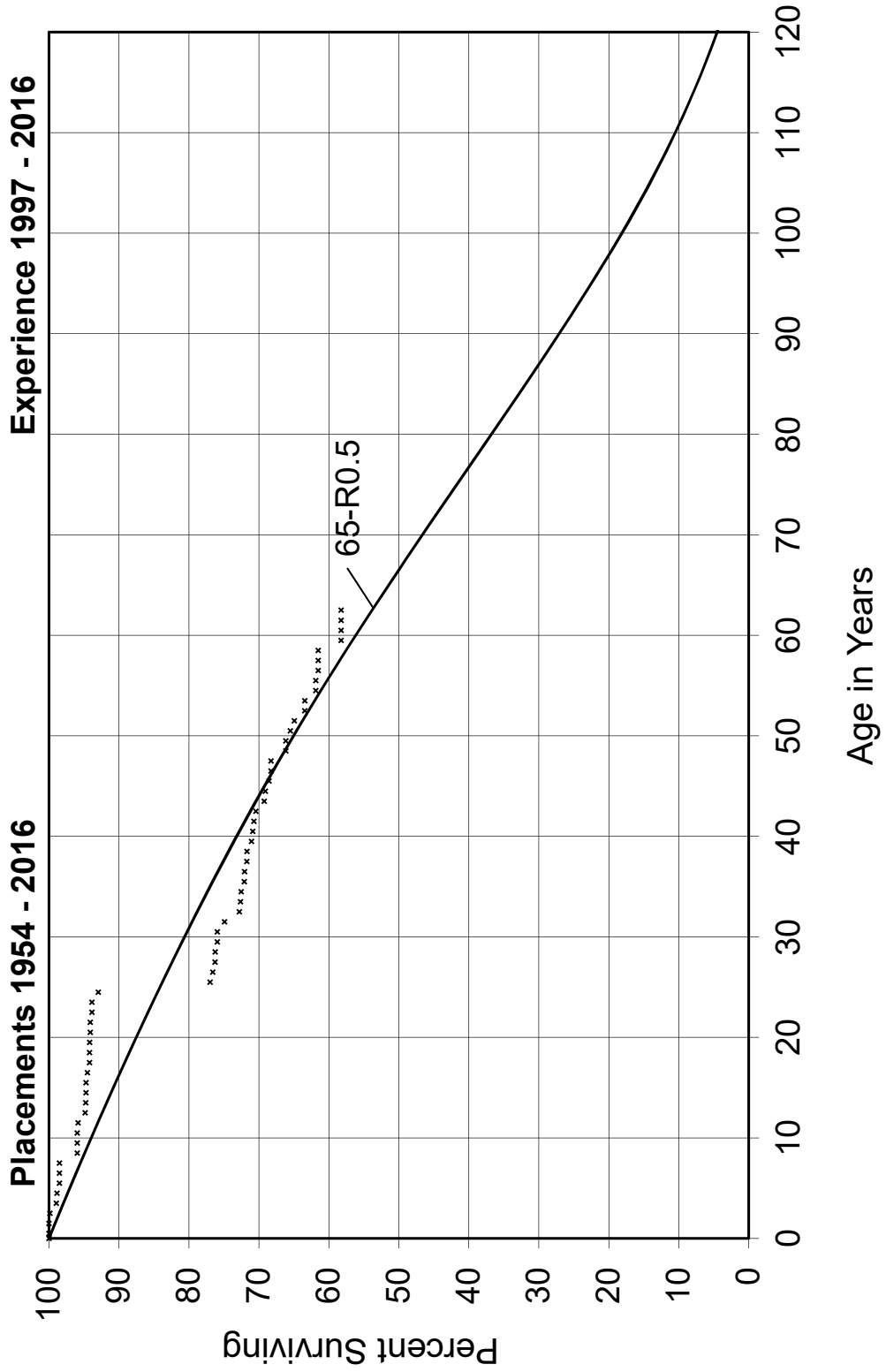
# Smooth Survivor Curve Solar



### Smooth Survivor Curve Accounts 350.2 and 360.2, Land Rights



# Original and Smooth Survivor Curves Accounts 352 and 361, Structures and Improvements



Entergy New Orleans, Inc.

Accounts 352 and 361, Structures and Improvements

Original Life Table

Placement Band 1954-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	4,424,427		0.0000	1.0000	100.00
0.5	4,213,017		0.0000	1.0000	100.00
1.5	4,191,997	5,912	0.0014	0.9986	100.00
2.5	2,655,198	24,142	0.0091	0.9909	99.86
3.5	2,593,758	2,647	0.0010	0.9990	98.95
4.5	2,733,858	9,400	0.0034	0.9966	98.85
5.5	2,882,512		0.0000	1.0000	98.51
6.5	2,881,889		0.0000	1.0000	98.51
7.5	2,883,339	74,873	0.0260	0.9740	98.51
8.5	2,656,368		0.0000	1.0000	95.95
9.5	2,683,819		0.0000	1.0000	95.95
10.5	2,659,583	3,282	0.0012	0.9988	95.95
11.5	2,594,379	26,972	0.0104	0.9896	95.83
12.5	2,331,326	2,245	0.0010	0.9990	94.83
13.5	2,281,663	679	0.0003	0.9997	94.74
14.5	2,588,595		0.0000	1.0000	94.71
15.5	1,456,091	3,257	0.0022	0.9978	94.71
16.5	1,452,834	4,526	0.0031	0.9969	94.50
17.5	1,089,693		0.0000	1.0000	94.21
18.5	1,297,986	321	0.0002	0.9998	94.21
19.5	1,300,694	1,131	0.0009	0.9991	94.19
20.5	1,172,850		0.0000	1.0000	94.11
21.5	1,138,224	3,195	0.0028	0.9972	94.11
22.5	1,220,207		0.0000	1.0000	93.85
23.5	1,253,210	12,126	0.0097	0.9903	93.85
24.5	1,080,851	185,736	0.1718	0.8282	92.94
25.5	1,011,819	4,868	0.0048	0.9952	76.97
26.5	1,244,918	5,573	0.0045	0.9955	76.60
27.5	1,671,422	206	0.0001	0.9999	76.26
28.5	1,763,967	6,999	0.0040	0.9960	76.25
29.5	1,809,453		0.0000	1.0000	75.95
30.5	1,863,529	25,390	0.0136	0.9864	75.95
31.5	1,919,242	54,350	0.0283	0.9717	74.92

Entergy New Orleans, Inc.

Accounts 352 and 361, Structures and Improvements

Original Life Table

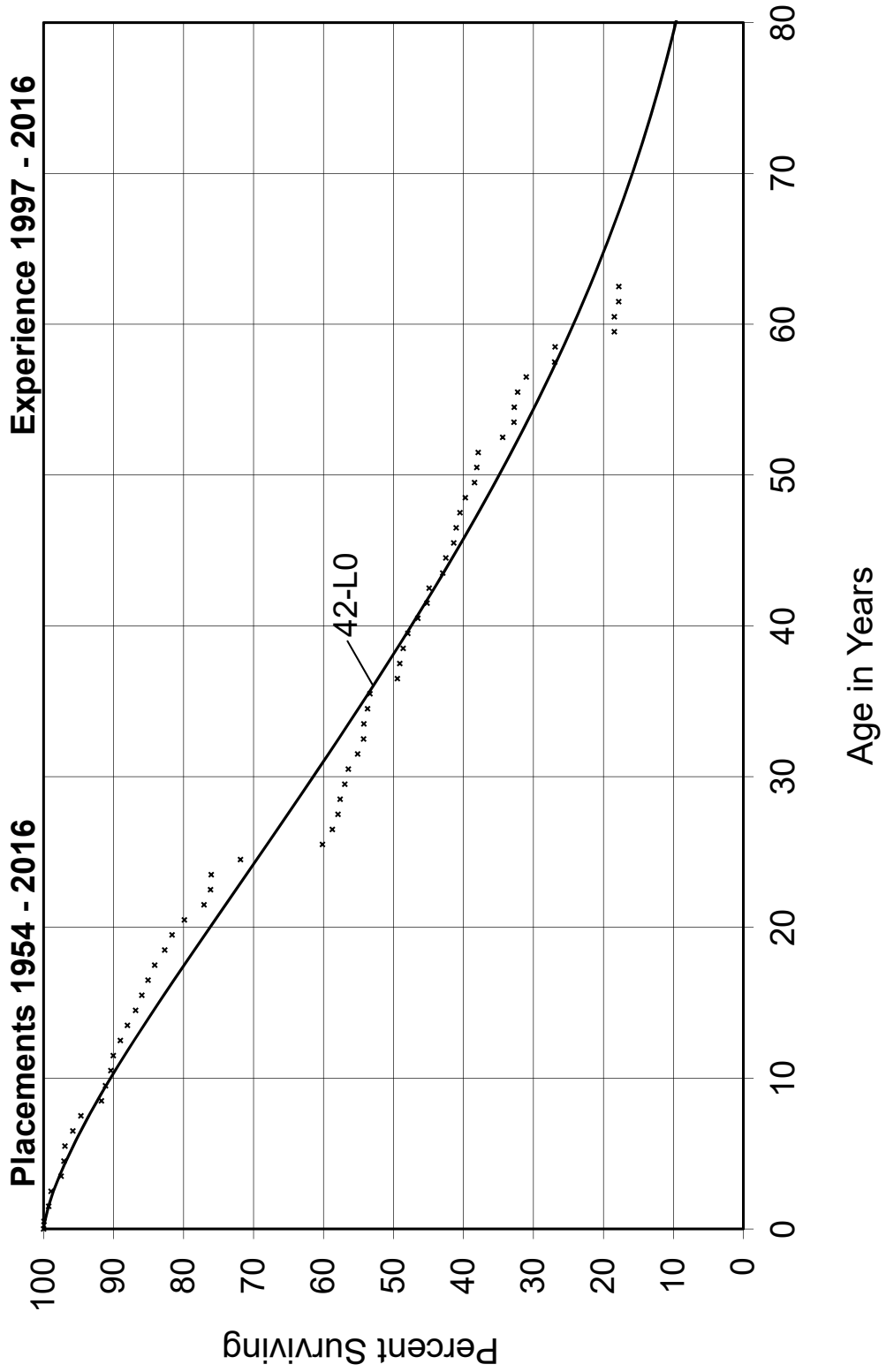
Placement Band 1954-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
32.5	1,944,525	4,593	0.0024	0.9976	72.80
33.5	1,940,551	2,403	0.0012	0.9988	72.63
34.5	1,948,506	12,404	0.0064	0.9936	72.54
35.5	2,007,248	1,163	0.0006	0.9994	72.08
36.5	2,054,624	9,049	0.0044	0.9956	72.04
37.5	2,049,070	515	0.0003	0.9997	71.72
38.5	1,866,441	16,924	0.0091	0.9909	71.70
39.5	1,861,270	4,548	0.0024	0.9976	71.05
40.5	1,867,613	4,070	0.0022	0.9978	70.88
41.5	1,866,255	7,353	0.0039	0.9961	70.72
42.5	2,027,525	34,779	0.0172	0.9828	70.44
43.5	1,952,373	4,148	0.0021	0.9979	69.23
44.5	1,946,932	14,711	0.0076	0.9924	69.08
45.5	1,749,626	6,882	0.0039	0.9961	68.55
46.5	1,505,124		0.0000	1.0000	68.28
47.5	1,085,404	33,968	0.0313	0.9687	68.28
48.5	920,704		0.0000	1.0000	66.14
49.5	915,120	8,851	0.0097	0.9903	66.14
50.5	863,022	7,316	0.0085	0.9915	65.50
51.5	788,700	18,241	0.0231	0.9769	64.94
52.5	694,736		0.0000	1.0000	63.44
53.5	682,012	16,940	0.0248	0.9752	63.44
54.5	375,914		0.0000	1.0000	61.87
55.5	328,383	1,802	0.0055	0.9945	61.87
56.5	280,882		0.0000	1.0000	61.53
57.5	272,922		0.0000	1.0000	61.53
58.5	271,228	14,443	0.0533	0.9467	61.53
59.5	245,242		0.0000	1.0000	58.25
60.5	239,104		0.0000	1.0000	58.25
61.5	236,141		0.0000	1.0000	58.25
62.5					58.25



# Original and Smooth Survivor Curves Accounts 353 and 362, Station Equipment



**Entergy New Orleans, Inc.**  
**Accounts 353 and 362, Station Equipment**

**Original Life Table**

**Placement Band 1954-2016**

**Experience Band 1997-2016**

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	89,598,199	60,618	0.0007	0.9993	100.00
0.5	78,274,041	509,689	0.0065	0.9935	99.93
1.5	74,188,415	269,735	0.0036	0.9964	99.28
2.5	53,916,595	774,931	0.0144	0.9856	98.92
3.5	50,947,201	214,748	0.0042	0.9958	97.50
4.5	51,085,532	73,211	0.0014	0.9986	97.09
5.5	51,214,958	598,382	0.0117	0.9883	96.95
6.5	49,583,022	601,530	0.0121	0.9879	95.82
7.5	47,433,644	1,461,300	0.0308	0.9692	94.66
8.5	49,579,727	315,846	0.0064	0.9936	91.74
9.5	48,144,186	403,971	0.0084	0.9916	91.15
10.5	46,004,731	165,177	0.0036	0.9964	90.38
11.5	42,833,181	482,488	0.0113	0.9887	90.05
12.5	39,301,727	441,487	0.0112	0.9888	89.03
13.5	36,534,033	484,472	0.0133	0.9867	88.03
14.5	38,444,878	395,735	0.0103	0.9897	86.86
15.5	30,678,641	316,583	0.0103	0.9897	85.97
16.5	31,119,294	351,208	0.0113	0.9887	85.08
17.5	30,422,865	515,003	0.0169	0.9831	84.12
18.5	31,481,355	407,492	0.0129	0.9871	82.70
19.5	30,288,588	644,464	0.0213	0.9787	81.63
20.5	27,683,689	976,254	0.0353	0.9647	79.89
21.5	26,154,192	310,707	0.0119	0.9881	77.07
22.5	27,058,249	41,778	0.0015	0.9985	76.15
23.5	26,302,545	1,441,568	0.0548	0.9452	76.04
24.5	25,122,311	4,097,645	0.1631	0.8369	71.87
25.5	21,453,792	501,365	0.0234	0.9766	60.15
26.5	23,608,775	324,464	0.0137	0.9863	58.74
27.5	26,546,980	145,968	0.0055	0.9945	57.94
28.5	26,989,536	311,051	0.0115	0.9885	57.62
29.5	28,726,885	257,067	0.0089	0.9911	56.96
30.5	30,622,539	716,188	0.0234	0.9766	56.45
31.5	30,779,817	477,541	0.0155	0.9845	55.13

**Entergy New Orleans, Inc.**  
**Accounts 353 and 362, Station Equipment**

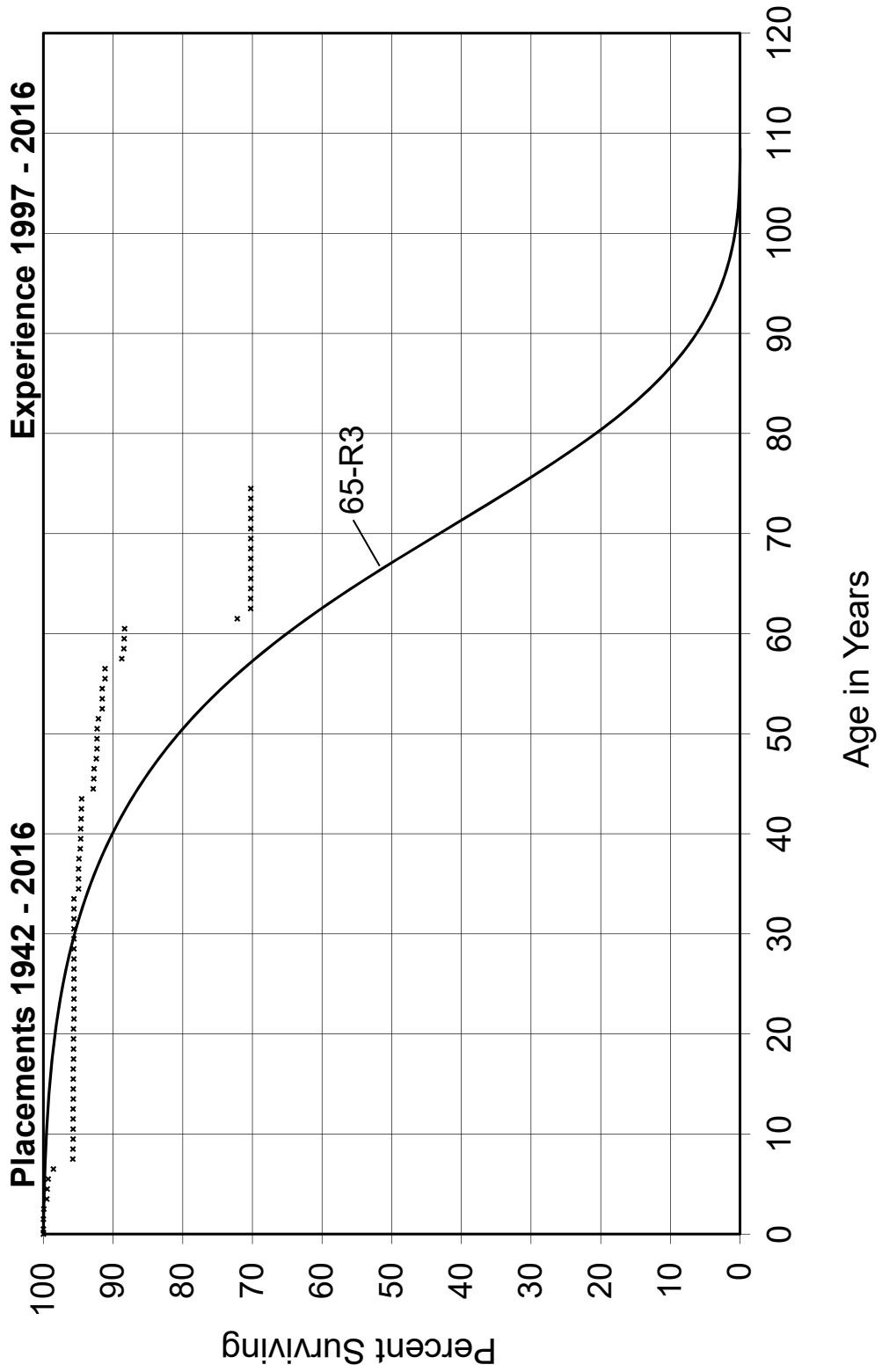
**Original Life Table**

**Placement Band 1954-2016**

**Experience Band 1997-2016**

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
32.5	31,025,414	21,250	0.0007	0.9993	54.28
33.5	31,475,272	315,299	0.0100	0.9900	54.24
34.5	29,092,758	185,880	0.0064	0.9936	53.70
35.5	30,606,588	2,249,600	0.0735	0.9265	53.36
36.5	27,923,617	191,879	0.0069	0.9931	49.44
37.5	28,731,860	283,685	0.0099	0.9901	49.10
38.5	27,830,673	376,601	0.0135	0.9865	48.61
39.5	28,403,719	848,192	0.0299	0.9701	47.95
40.5	27,505,860	772,775	0.0281	0.9719	46.52
41.5	26,376,337	175,140	0.0066	0.9934	45.21
42.5	30,048,520	1,296,645	0.0432	0.9568	44.91
43.5	28,200,778	289,837	0.0103	0.9897	42.97
44.5	26,545,479	719,514	0.0271	0.9729	42.53
45.5	24,260,094	197,004	0.0081	0.9919	41.38
46.5	21,924,850	287,019	0.0131	0.9869	41.04
47.5	18,737,989	352,760	0.0188	0.9812	40.50
48.5	16,754,222	558,587	0.0333	0.9667	39.74
49.5	15,042,718	128,581	0.0085	0.9915	38.42
50.5	13,360,507	69,279	0.0052	0.9948	38.09
51.5	12,543,859	1,156,455	0.0922	0.9078	37.89
52.5	10,724,720	504,254	0.0470	0.9530	34.40
53.5	9,987,635	11,739	0.0012	0.9988	32.78
54.5	9,173,704	135,236	0.0147	0.9853	32.74
55.5	7,874,964	303,356	0.0385	0.9615	32.26
56.5	7,043,946	919,122	0.1305	0.8695	31.02
57.5	5,205,554	12,953	0.0025	0.9975	26.97
58.5	4,638,765	1,457,624	0.3142	0.6858	26.90
59.5	2,810,738	1,036	0.0004	0.9996	18.45
60.5	2,801,097	92,159	0.0329	0.9671	18.44
61.5	2,694,782	2,840	0.0011	0.9989	17.83
62.5					17.81

# Original and Smooth Survivor Curves Accounts 354 and 355, Towers, Poles and Fixtures



Entergy New Orleans, Inc.

Accounts 354 and 355, Towers, Poles and Fixtures

Original Life Table

Placement Band 1942-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	17,591,279	-	0.0000	1.0000	100.00
0.5	19,084,678	-	0.0000	1.0000	100.00
1.5	19,224,349	11,595	0.0006	0.9994	100.00
2.5	17,632,958	76,286	0.0043	0.9957	99.94
3.5	13,965,914	7,524	0.0005	0.9995	99.51
4.5	11,185,922	16,145	0.0014	0.9986	99.45
5.5	11,524,191	87,190	0.0076	0.9924	99.31
6.5	11,437,671	323,085	0.0282	0.9718	98.56
7.5	11,682,554	1,388	0.0001	0.9999	95.77
8.5	11,697,202	2,253	0.0002	0.9998	95.76
9.5	12,022,613	1,344	0.0001	0.9999	95.74
10.5	11,931,585	-	0.0000	1.0000	95.73
11.5	11,916,369	-	0.0000	1.0000	95.73
12.5	8,895,556	1,713	0.0002	0.9998	95.73
13.5	9,620,036	585	0.0001	0.9999	95.72
14.5	9,824,496	84	0.0000	1.0000	95.71
15.5	9,380,015	-	0.0000	1.0000	95.71
16.5	9,275,215	2,419	0.0003	0.9997	95.71
17.5	8,116,035	954	0.0001	0.9999	95.68
18.5	8,108,345	-	0.0000	1.0000	95.67
19.5	7,582,992	-	0.0000	1.0000	95.67
20.5	5,891,885	3,564	0.0006	0.9994	95.67
21.5	5,244,489	218	0.0000	1.0000	95.62
22.5	4,863,304	-	0.0000	1.0000	95.61
23.5	4,813,850	-	0.0000	1.0000	95.61
24.5	4,916,467	-	0.0000	1.0000	95.61
25.5	5,671,326	-	0.0000	1.0000	95.61
26.5	6,732,795	-	0.0000	1.0000	95.61
27.5	7,374,251	-	0.0000	1.0000	95.61
28.5	8,197,483	-	0.0000	1.0000	95.61
29.5	12,205,290	-	0.0000	1.0000	95.61
30.5	14,243,343	-	0.0000	1.0000	95.61
31.5	15,898,568	-	0.0000	1.0000	95.61
32.5	16,297,861	-	0.0000	1.0000	95.61
33.5	15,019,373	104,624	0.0070	0.9930	95.61
34.5	15,047,081	-	0.0000	1.0000	94.95
35.5	15,769,852	-	0.0000	1.0000	94.95

Entergy New Orleans, Inc.

Accounts 354 and 355, Towers, Poles and Fixtures

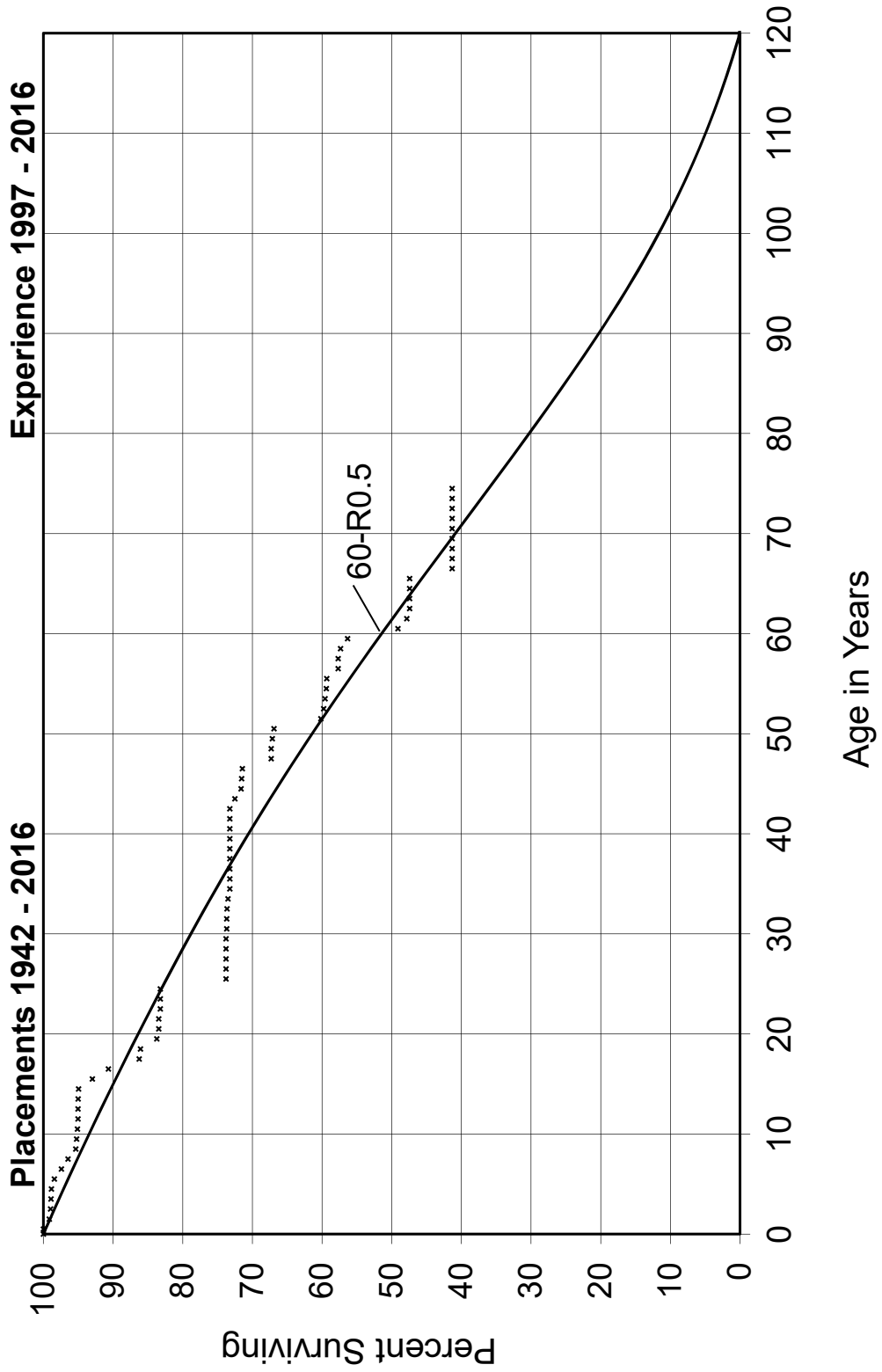
Original Life Table

Placement Band 1942-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
36.5	15,685,448	7,707	0.0005	0.9995	94.95
37.5	15,954,974	33,264	0.0021	0.9979	94.90
38.5	15,925,844	7,990	0.0005	0.9995	94.70
39.5	16,179,142	1,275	0.0001	0.9999	94.65
40.5	15,992,233	11,381	0.0007	0.9993	94.65
41.5	15,952,027	4,394	0.0003	0.9997	94.58
42.5	15,587,033	7,624	0.0005	0.9995	94.55
43.5	15,280,415	267,114	0.0175	0.9825	94.51
44.5	14,823,573	12,791	0.0009	0.9991	92.85
45.5	13,636,744	6,861	0.0005	0.9995	92.77
46.5	12,655,805	42,933	0.0034	0.9966	92.73
47.5	11,406,950	14,424	0.0013	0.9987	92.41
48.5	10,558,469	-	0.0000	1.0000	92.30
49.5	6,295,986	632	0.0001	0.9999	92.30
50.5	4,279,659	8,156	0.0019	0.9981	92.29
51.5	2,581,928	15,432	0.0060	0.9940	92.11
52.5	2,125,469	181	0.0001	0.9999	91.56
53.5	2,023,063	19	0.0000	1.0000	91.55
54.5	2,014,922	8,982	0.0045	0.9955	91.55
55.5	1,237,106	-	0.0000	1.0000	91.14
56.5	1,130,150	29,778	0.0263	0.9737	91.14
57.5	786,598	2,622	0.0033	0.9967	88.74
58.5	769,752	307	0.0004	0.9996	88.45
59.5	663,353	461	0.0007	0.9993	88.41
60.5	662,892	121,442	0.1832	0.8168	88.35
61.5	541,450	14,437	0.0267	0.9733	72.16
62.5	525,577	-	0.0000	1.0000	70.24
63.5	525,577	122	0.0002	0.9998	70.24
64.5	525,376	-	0.0000	1.0000	70.22
65.5	525,376	-	0.0000	1.0000	70.22
66.5	525,376	-	0.0000	1.0000	70.22
67.5	523,627	-	0.0000	1.0000	70.22
68.5	523,627	-	0.0000	1.0000	70.22
69.5	508,262	-	0.0000	1.0000	70.22
70.5	508,262	-	0.0000	1.0000	70.22
71.5	508,262	-	0.0000	1.0000	70.22
72.5	508,262	-	0.0000	1.0000	70.22
73.5	228,106	-	0.0000	1.0000	70.22
74.5	-	-	-	-	70.22

## Original and Smooth Survivor Curves Account 356, Overhead Conductors and Devices



Entergy New Orleans, Inc.

Account 356, Overhead Conductors and Devices

Original Life Table

Placement Band 1942-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	33,285,532		0.0000	1.0000	100.00
0.5	25,188,261	215,036	0.0085	0.9915	100.00
1.5	15,285,236	28,000	0.0018	0.9982	99.15
2.5	14,628,646	9,765	0.0007	0.9993	98.97
3.5	12,989,065	6,603	0.0005	0.9995	98.90
4.5	8,489,655	37,016	0.0044	0.9956	98.85
5.5	8,339,366	85,547	0.0103	0.9897	98.42
6.5	7,999,252	77,559	0.0097	0.9903	97.41
7.5	7,929,641	91,324	0.0115	0.9885	96.47
8.5	7,177,892	10,328	0.0014	0.9986	95.36
9.5	7,308,959	9,015	0.0012	0.9988	95.23
10.5	7,036,204	6,186	0.0009	0.9991	95.12
11.5	6,565,722		0.0000	1.0000	95.03
12.5	5,621,384	1,344	0.0002	0.9998	95.03
13.5	3,147,933	2,056	0.0007	0.9993	95.01
14.5	3,173,397	65,358	0.0206	0.9794	94.94
15.5	2,936,312	72,847	0.0248	0.9752	92.98
16.5	2,522,583	122,903	0.0487	0.9513	90.67
17.5	1,837,164	3,884	0.0021	0.9979	86.25
18.5	1,815,167	49,636	0.0273	0.9727	86.07
19.5	1,728,299	5,963	0.0035	0.9965	83.72
20.5	1,475,820		0.0000	1.0000	83.43
21.5	1,437,435	3,723	0.0026	0.9974	83.43
22.5	1,242,992		0.0000	1.0000	83.21
23.5	1,307,917		0.0000	1.0000	83.21
24.5	1,293,999	146,532	0.1132	0.8868	83.21
25.5	1,427,207		0.0000	1.0000	73.79
26.5	1,848,904		0.0000	1.0000	73.79
27.5	2,158,496		0.0000	1.0000	73.79
28.5	2,300,211		0.0000	1.0000	73.79
29.5	3,379,249	4,757	0.0014	0.9986	73.79
30.5	3,921,704		0.0000	1.0000	73.69
31.5	4,352,968	2,129	0.0005	0.9995	73.69
32.5	4,472,625	8,906	0.0020	0.9980	73.65
33.5	4,271,422	15,437	0.0036	0.9964	73.50
34.5	4,454,731		0.0000	1.0000	73.24
35.5	4,657,023		0.0000	1.0000	73.24
36.5	4,711,068		0.0000	1.0000	73.24
37.5	4,750,495		0.0000	1.0000	73.24



Entergy New Orleans, Inc.

Account 356, Overhead Conductors and Devices

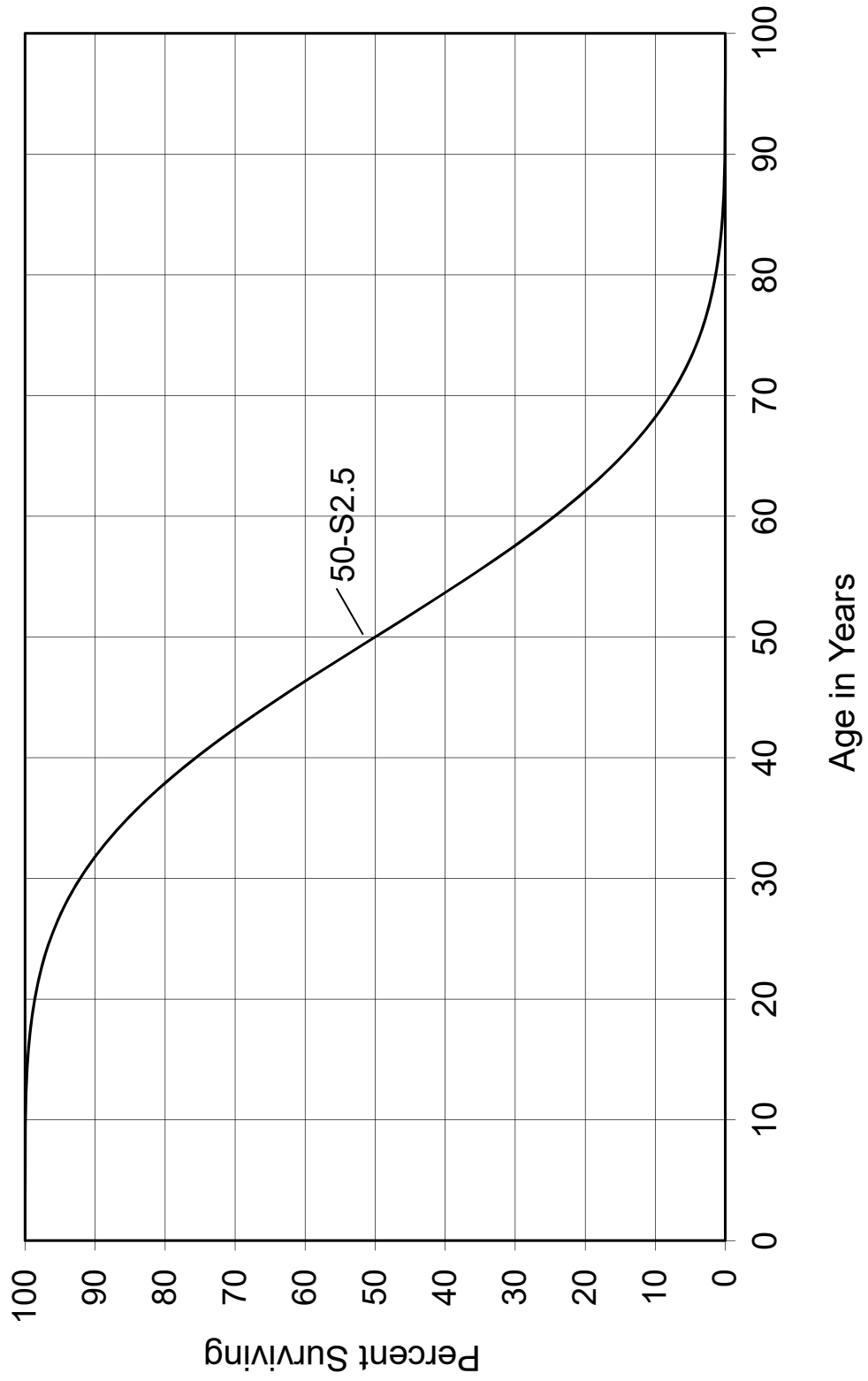
Original Life Table

Placement Band 1942-2016

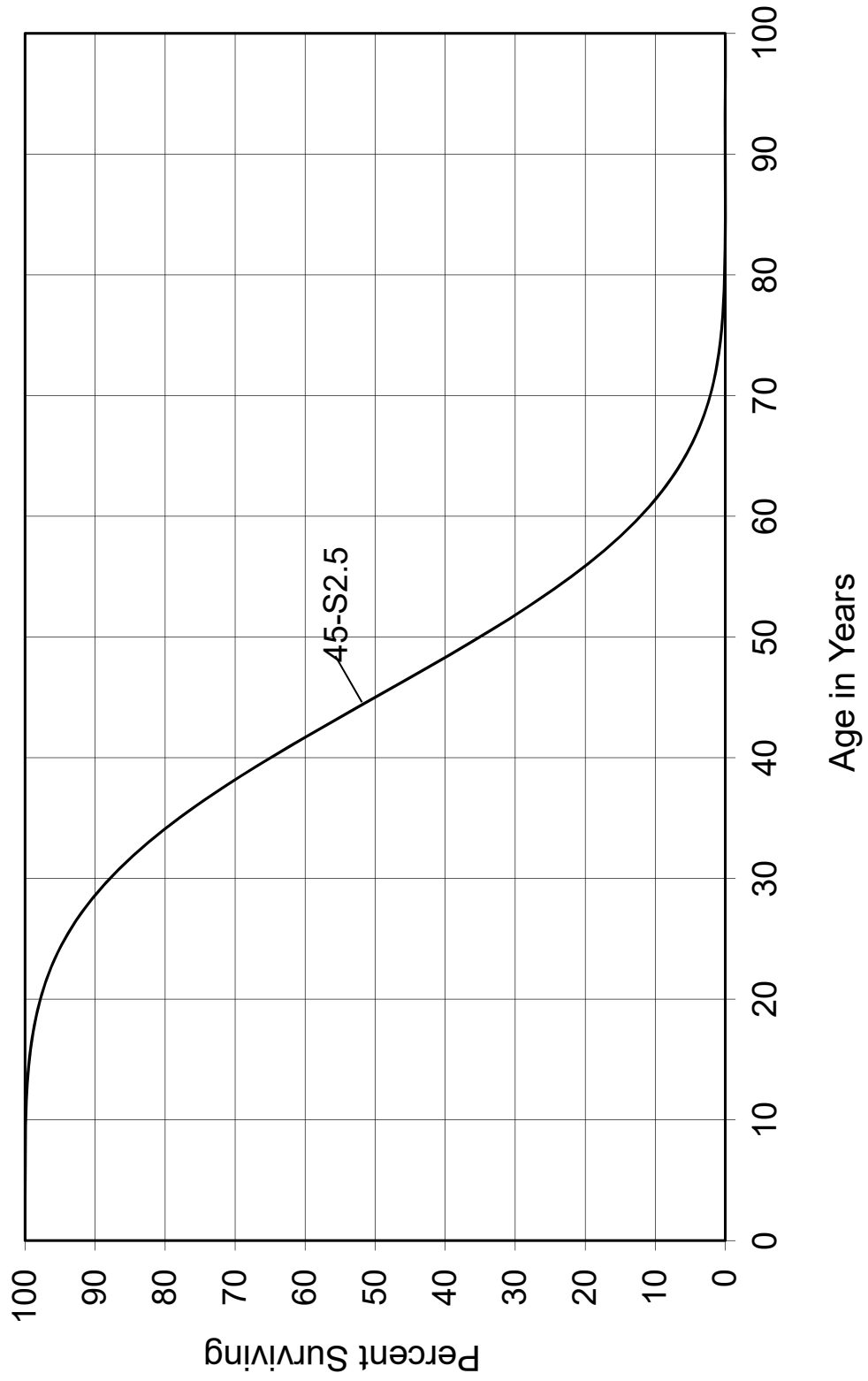
Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
38.5	4,750,495	1,033	0.0002	0.9998	73.24
39.5	5,063,253		0.0000	1.0000	73.23
40.5	5,064,048		0.0000	1.0000	73.23
41.5	5,064,048	8	0.0000	1.0000	73.23
42.5	4,992,165	49,288	0.0099	0.9901	73.23
43.5	4,866,158	59,398	0.0122	0.9878	72.51
44.5	4,783,239	5,821	0.0012	0.9988	71.63
45.5	4,347,623	6,095	0.0014	0.9986	71.54
46.5	3,907,814	226,010	0.0578	0.9422	71.44
47.5	3,504,319		0.0000	1.0000	67.31
48.5	3,359,718	8,277	0.0025	0.9975	67.31
49.5	2,117,478	7,651	0.0036	0.9964	67.14
50.5	1,598,982	160,702	0.1005	0.8995	66.90
51.5	1,157,987	7,960	0.0069	0.9931	60.18
52.5	1,023,891	3,485	0.0034	0.9966	59.76
53.5	814,241	2,397	0.0029	0.9971	59.56
54.5	587,277	576	0.0010	0.9990	59.39
55.5	383,896	10,630	0.0277	0.9723	59.33
56.5	297,848		0.0000	1.0000	57.69
57.5	259,740	1,557	0.0060	0.9940	57.69
58.5	258,183	4,529	0.0175	0.9825	57.34
59.5	32,623	4,193	0.1285	0.8715	56.34
60.5	27,636	717	0.0259	0.9741	49.10
61.5	26,919	229	0.0085	0.9915	47.83
62.5	24,602		0.0000	1.0000	47.42
63.5	24,602		0.0000	1.0000	47.42
64.5	11,312		0.0000	1.0000	47.42
65.5	11,312	1,452	0.1284	0.8716	47.42
66.5	9,860		0.0000	1.0000	41.33
67.5	9,860		0.0000	1.0000	41.33
68.5	9,860		0.0000	1.0000	41.33
69.5	8,450		0.0000	1.0000	41.33
70.5	8,450		0.0000	1.0000	41.33
71.5	8,450		0.0000	1.0000	41.33
72.5	8,324		0.0000	1.0000	41.33
73.5	638		0.0000	1.0000	41.33
74.5					41.33

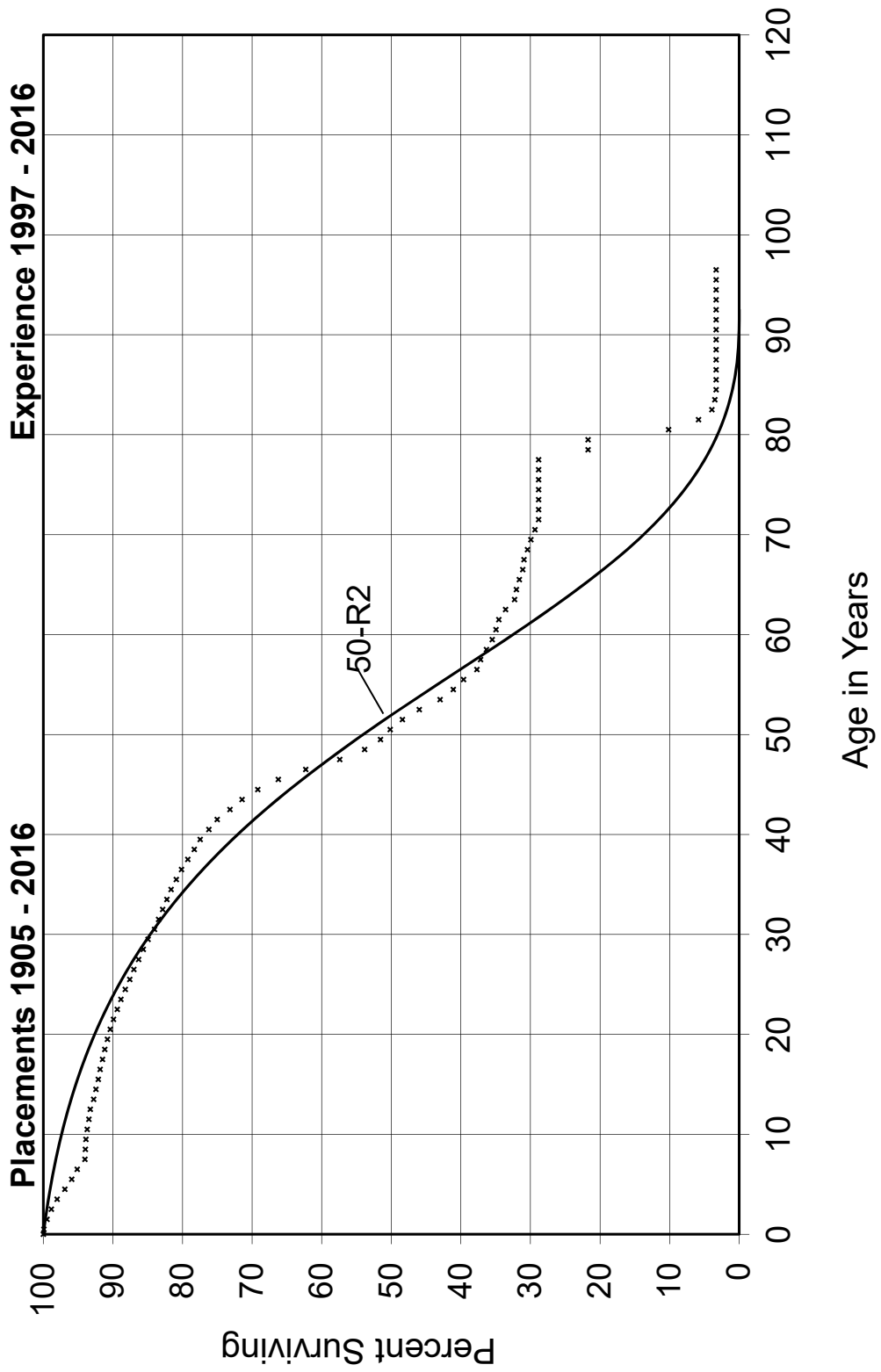
### Smooth Survivor Curve Account 357, Underground Conduit



### Smooth Survivor Curve Account 358, Underground Conductors and Devices



# Original and Smooth Survivor Curves Account 364, Poles, Towers and Fixtures



Entergy New Orleans, Inc.

Account 364, Poles, Towers and Fixtures

Original Life Table

Placement Band 1905-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	50,400,317	38,388	0.0008	0.9992	100.00
0.5	49,220,805	214,943	0.0044	0.9956	99.92
1.5	42,860,749	276,317	0.0064	0.9936	99.48
2.5	37,295,745	309,807	0.0083	0.9917	98.84
3.5	29,747,249	336,144	0.0113	0.9887	98.02
4.5	22,783,057	234,382	0.0103	0.9897	96.91
5.5	21,401,229	170,918	0.0080	0.9920	95.91
6.5	20,165,193	237,807	0.0118	0.9882	95.14
7.5	16,710,695	12,264	0.0007	0.9993	94.02
8.5	16,882,294	14,679	0.0009	0.9991	93.95
9.5	16,985,686	30,106	0.0018	0.9982	93.87
10.5	16,670,568	43,699	0.0026	0.9974	93.70
11.5	17,146,412	38,798	0.0023	0.9977	93.46
12.5	17,450,144	89,486	0.0051	0.9949	93.25
13.5	18,252,114	65,265	0.0036	0.9964	92.77
14.5	18,483,992	66,421	0.0036	0.9964	92.44
15.5	18,413,176	55,793	0.0030	0.9970	92.11
16.5	17,943,049	67,172	0.0037	0.9963	91.83
17.5	18,221,672	63,936	0.0035	0.9965	91.49
18.5	18,241,844	78,863	0.0043	0.9957	91.17
19.5	18,171,337	80,423	0.0044	0.9956	90.78
20.5	16,062,264	81,724	0.0051	0.9949	90.38
21.5	14,979,536	90,978	0.0061	0.9939	89.92
22.5	13,844,352	81,639	0.0059	0.9941	89.37
23.5	13,692,149	95,780	0.0070	0.9930	88.84
24.5	13,494,517	97,880	0.0073	0.9927	88.22
25.5	13,385,010	90,295	0.0067	0.9933	87.58
26.5	13,001,296	102,300	0.0079	0.9921	86.99
27.5	12,273,662	94,176	0.0077	0.9923	86.30
28.5	11,737,266	94,193	0.0080	0.9920	85.64
29.5	10,896,691	118,701	0.0109	0.9891	84.95
30.5	10,368,281	72,188	0.0070	0.9930	84.02
31.5	9,673,781	66,322	0.0069	0.9931	83.43
32.5	9,040,731	67,182	0.0074	0.9926	82.85
33.5	8,537,557	62,727	0.0073	0.9927	82.24
34.5	7,848,001	72,119	0.0092	0.9908	81.64
35.5	7,177,932	65,326	0.0091	0.9909	80.89
36.5	6,353,367	72,581	0.0114	0.9886	80.15
37.5	5,763,464	68,291	0.0118	0.9882	79.24

Entergy New Orleans, Inc.

Account 364, Poles, Towers and Fixtures

Original Life Table

Placement Band 1905-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
38.5	5,576,355	59,521	0.0107	0.9893	78.30
39.5	5,281,303	85,397	0.0162	0.9838	77.46
40.5	4,714,230	74,187	0.0157	0.9843	76.21
41.5	4,520,485	110,544	0.0245	0.9755	75.01
42.5	6,140,316	144,144	0.0235	0.9765	73.17
43.5	7,641,299	242,948	0.0318	0.9682	71.45
44.5	6,976,712	296,238	0.0425	0.9575	69.18
45.5	6,301,671	374,781	0.0595	0.9405	66.24
46.5	5,802,160	456,263	0.0786	0.9214	62.30
47.5	5,166,751	320,567	0.0620	0.9380	57.40
48.5	4,629,878	197,766	0.0427	0.9573	53.84
49.5	4,353,753	117,402	0.0270	0.9730	51.54
50.5	4,053,213	141,720	0.0350	0.9650	50.15
51.5	3,766,447	187,831	0.0499	0.9501	48.39
52.5	3,397,772	220,757	0.0650	0.9350	45.98
53.5	2,943,559	131,079	0.0445	0.9555	42.99
54.5	2,660,792	94,643	0.0356	0.9644	41.08
55.5	2,424,197	118,272	0.0488	0.9512	39.62
56.5	2,298,482	31,954	0.0139	0.9861	37.69
57.5	2,232,443	50,483	0.0226	0.9774	37.17
58.5	2,115,862	48,941	0.0231	0.9769	36.33
59.5	2,002,427	30,688	0.0153	0.9847	35.49
60.5	1,938,204	22,824	0.0118	0.9882	34.95
61.5	1,800,183	50,389	0.0280	0.9720	34.54
62.5	878,878	33,839	0.0385	0.9615	33.57
63.5	4,172	35	0.0084	0.9916	32.28
64.5	2,978	38	0.0128	0.9872	32.01
65.5	2,017	32	0.0159	0.9841	31.60
66.5	1,307	7	0.0054	0.9946	31.10
67.5	841	14	0.0166	0.9834	30.93
68.5	501	8	0.0160	0.9840	30.42
69.5	257	5	0.0195	0.9805	29.93
70.5	110	2	0.0182	0.9818	29.35
71.5	19		0.0000	1.0000	28.82
72.5	6		0.0000	1.0000	28.82
73.5	5		0.0000	1.0000	28.82
74.5	4		0.0000	1.0000	28.82
75.5	3		0.0000	1.0000	28.82
76.5	3,261		0.0000	1.0000	28.82

Entergy New Orleans, Inc.

Account 364, Poles, Towers and Fixtures

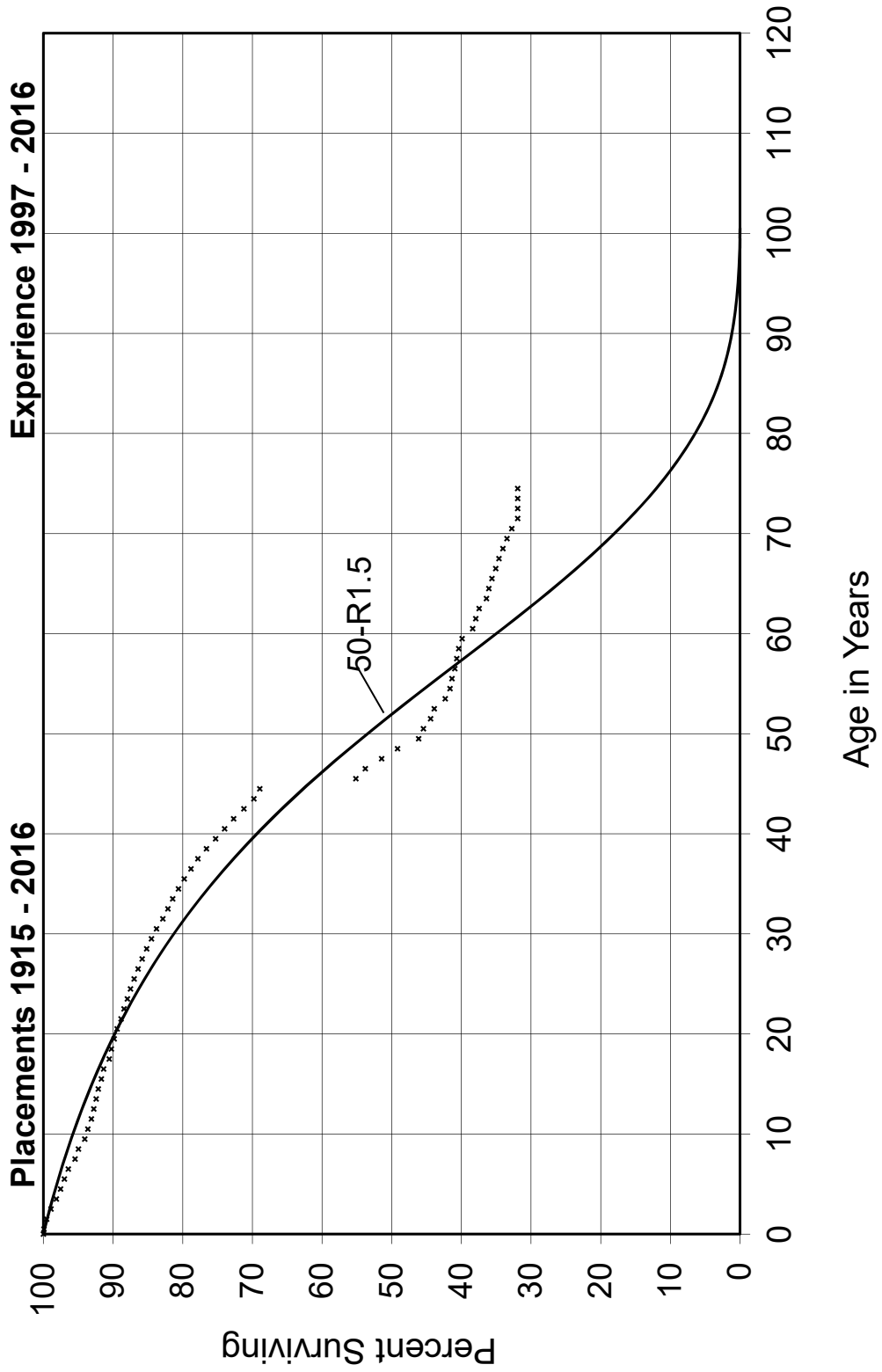
Original Life Table

Placement Band 1905-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
77.5	3,261	804	0.2466	0.7534	28.82
78.5	2,457		0.0000	1.0000	21.71
79.5	2,456	1,308	0.5326	0.4674	21.71
80.5	1,148	486	0.4233	0.5767	10.15
81.5	661	217	0.3283	0.6717	5.85
82.5	444	48	0.1081	0.8919	3.93
83.5	397	22	0.0554	0.9446	3.51
84.5	374		0.0000	1.0000	3.32
85.5	374		0.0000	1.0000	3.32
86.5	374		0.0000	1.0000	3.32
87.5	374		0.0000	1.0000	3.32
88.5	374		0.0000	1.0000	3.32
89.5	373		0.0000	1.0000	3.32
90.5	373		0.0000	1.0000	3.32
91.5	373		0.0000	1.0000	3.32
92.5	373		0.0000	1.0000	3.32
93.5	373		0.0000	1.0000	3.32
94.5	373		0.0000	1.0000	3.32
95.5	373		0.0000	1.0000	3.32
96.5					3.32

# Original and Smooth Survivor Curves Account 365, Overhead Conductors and Devices





Entergy New Orleans, Inc.

Account 365, Overhead Conductors and Devices

Original Life Table

Placement Band 1915-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	68,066,209	63,516	0.0009	0.9991	100.00
0.5	63,953,687	240,295	0.0038	0.9962	99.91
1.5	57,281,045	362,640	0.0063	0.9937	99.53
2.5	51,388,157	396,084	0.0077	0.9923	98.90
3.5	47,285,172	292,511	0.0062	0.9938	98.14
4.5	35,005,447	197,109	0.0056	0.9944	97.53
5.5	32,762,516	185,615	0.0057	0.9943	96.98
6.5	31,263,674	317,618	0.0102	0.9898	96.43
7.5	25,898,488	129,769	0.0050	0.9950	95.45
8.5	25,806,495	246,099	0.0095	0.9905	94.97
9.5	25,264,269	124,933	0.0049	0.9951	94.07
10.5	23,825,699	124,041	0.0052	0.9948	93.61
11.5	22,971,082	89,112	0.0039	0.9961	93.12
12.5	20,550,043	74,532	0.0036	0.9964	92.76
13.5	20,570,925	67,377	0.0033	0.9967	92.43
14.5	20,457,556	97,605	0.0048	0.9952	92.12
15.5	20,209,169	72,571	0.0036	0.9964	91.68
16.5	18,793,832	167,372	0.0089	0.9911	91.35
17.5	18,390,915	60,751	0.0033	0.9967	90.54
18.5	17,907,613	80,328	0.0045	0.9955	90.24
19.5	17,813,706	81,396	0.0046	0.9954	89.83
20.5	15,874,536	100,511	0.0063	0.9937	89.42
21.5	15,003,063	74,287	0.0050	0.9950	88.86
22.5	13,840,289	74,987	0.0054	0.9946	88.42
23.5	13,053,179	66,696	0.0051	0.9949	87.94
24.5	12,270,661	70,732	0.0058	0.9942	87.49
25.5	11,681,836	76,430	0.0065	0.9935	86.98
26.5	11,439,737	77,394	0.0068	0.9932	86.41
27.5	11,334,578	84,501	0.0075	0.9925	85.82
28.5	10,847,502	88,936	0.0082	0.9918	85.18
29.5	10,323,086	86,649	0.0084	0.9916	84.48
30.5	9,977,097	108,485	0.0109	0.9891	83.77
31.5	9,455,989	83,308	0.0088	0.9912	82.86
32.5	9,349,870	79,401	0.0085	0.9915	82.13
33.5	9,053,875	91,655	0.0101	0.9899	81.43
34.5	8,713,752	89,615	0.0103	0.9897	80.61
35.5	8,286,200	99,799	0.0120	0.9880	79.78
36.5	8,159,184	101,961	0.0125	0.9875	78.82
37.5	7,966,690	126,033	0.0158	0.9842	77.83

Entergy New Orleans, Inc.

Account 365, Overhead Conductors and Devices

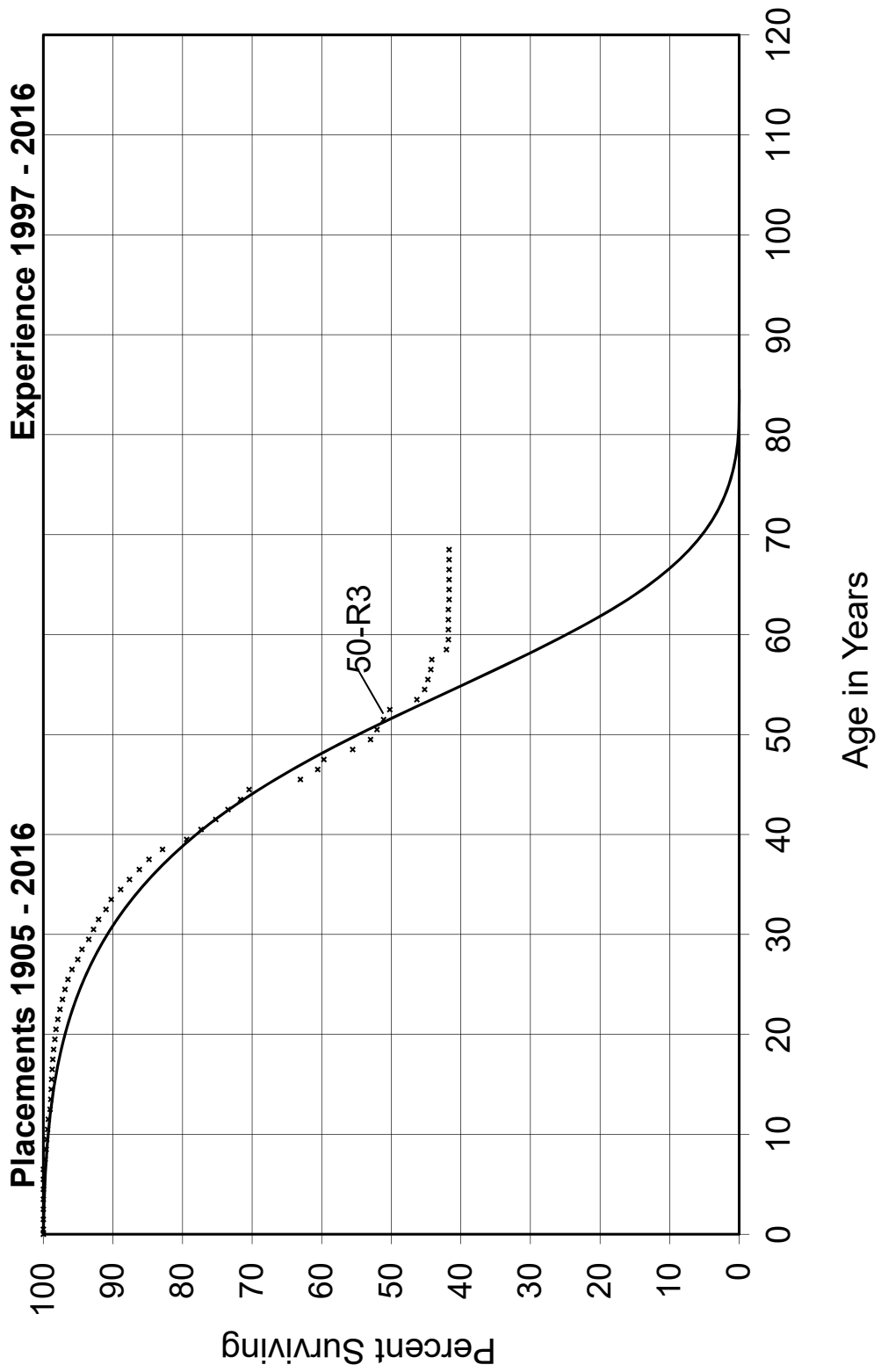
Original Life Table

Placement Band 1915-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
38.5	7,792,127	134,863	0.0173	0.9827	76.60
39.5	7,346,953	124,785	0.0170	0.9830	75.27
40.5	7,196,798	126,452	0.0176	0.9824	73.99
41.5	7,082,132	144,035	0.0203	0.9797	72.69
42.5	6,864,197	136,765	0.0199	0.9801	71.21
43.5	10,667,842	129,663	0.0122	0.9878	69.79
44.5	10,110,729	2,023,172	0.2001	0.7999	68.94
45.5	7,688,597	190,575	0.0248	0.9752	55.15
46.5	7,104,985	308,755	0.0435	0.9565	53.78
47.5	6,470,689	286,515	0.0443	0.9557	51.44
48.5	5,882,633	362,694	0.0617	0.9383	49.16
49.5	5,261,036	77,174	0.0147	0.9853	46.13
50.5	4,873,520	110,618	0.0227	0.9773	45.45
51.5	4,505,381	54,245	0.0120	0.9880	44.42
52.5	4,112,350	147,297	0.0358	0.9642	43.89
53.5	3,737,629	59,999	0.0161	0.9839	42.32
54.5	3,430,871	23,954	0.0070	0.9930	41.64
55.5	3,174,101	30,930	0.0097	0.9903	41.35
56.5	2,854,220	19,969	0.0070	0.9930	40.95
57.5	2,572,185	17,874	0.0069	0.9931	40.66
58.5	2,283,541	27,751	0.0122	0.9878	40.38
59.5	2,193,306	83,114	0.0379	0.9621	39.89
60.5	1,872,080	21,825	0.0117	0.9883	38.38
61.5	1,600,003	20,302	0.0127	0.9873	37.93
62.5	1,365,364	38,047	0.0279	0.9721	37.45
63.5	23,344	225	0.0096	0.9904	36.41
64.5	18,389	225	0.0122	0.9878	36.06
65.5	14,125	218	0.0154	0.9846	35.62
66.5	9,931	130	0.0131	0.9869	35.07
67.5	7,059	119	0.0169	0.9831	34.61
68.5	4,409	75	0.0170	0.9830	34.03
69.5	2,594	53	0.0204	0.9796	33.45
70.5	1,139	30	0.0263	0.9737	32.77
71.5	97		0.0000	1.0000	31.91
72.5	37		0.0000	1.0000	31.91
73.5	13		0.0000	1.0000	31.91
74.5					31.91

# Original and Smooth Survivor Curves Account 366, Underground Conduit



**Entergy New Orleans, Inc.**  
**Account 366, Underground Conduit**

**Original Life Table**

**Placement Band 1905-2016**

**Experience Band 1997-2016**

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	42,276,964	177	0.0000	1.0000	100.00
0.5	41,207,483	1,980	0.0000	1.0000	100.00
1.5	35,291,110	1,074	0.0000	1.0000	100.00
2.5	32,915,032	264	0.0000	1.0000	100.00
3.5	29,324,155	340	0.0000	1.0000	100.00
4.5	27,302,559	327	0.0000	1.0000	100.00
5.5	26,409,515	354	0.0000	1.0000	100.00
6.5	25,499,066	66,614	0.0026	0.9974	100.00
7.5	22,674,702	33,966	0.0015	0.9985	99.74
8.5	20,705,006	16,060	0.0008	0.9992	99.59
9.5	21,831,028	26,414	0.0012	0.9988	99.51
10.5	22,318,235	21,846	0.0010	0.9990	99.39
11.5	22,621,153	58,099	0.0026	0.9974	99.29
12.5	22,723,939	24,647	0.0011	0.9989	99.03
13.5	23,495,675	13,373	0.0006	0.9994	98.92
14.5	23,319,162	15,028	0.0006	0.9994	98.86
15.5	20,626,730	13,443	0.0007	0.9993	98.80
16.5	19,972,451	18,895	0.0009	0.9991	98.73
17.5	20,597,327	24,138	0.0012	0.9988	98.64
18.5	21,011,114	34,844	0.0017	0.9983	98.52
19.5	20,539,283	35,620	0.0017	0.9983	98.35
20.5	19,223,358	52,530	0.0027	0.9973	98.18
21.5	19,617,963	61,435	0.0031	0.9969	97.91
22.5	19,542,556	70,188	0.0036	0.9964	97.61
23.5	19,953,064	78,160	0.0039	0.9961	97.26
24.5	20,615,241	85,952	0.0042	0.9958	96.88
25.5	20,539,514	127,591	0.0062	0.9938	96.47
26.5	20,761,399	177,135	0.0085	0.9915	95.87
27.5	20,600,413	133,167	0.0065	0.9935	95.06
28.5	19,868,110	202,682	0.0102	0.9898	94.44
29.5	17,588,719	129,307	0.0074	0.9926	93.48
30.5	17,065,148	133,949	0.0078	0.9922	92.79
31.5	15,851,261	183,833	0.0116	0.9884	92.07
32.5	14,422,863	121,823	0.0084	0.9916	91.00
33.5	12,859,410	190,227	0.0148	0.9852	90.24
34.5	12,057,309	173,134	0.0144	0.9856	88.90
35.5	11,328,737	183,367	0.0162	0.9838	87.62
36.5	10,490,323	167,476	0.0160	0.9840	86.20
37.5	9,451,317	216,947	0.0230	0.9770	84.82

**Entergy New Orleans, Inc.**  
**Account 366, Underground Conduit**

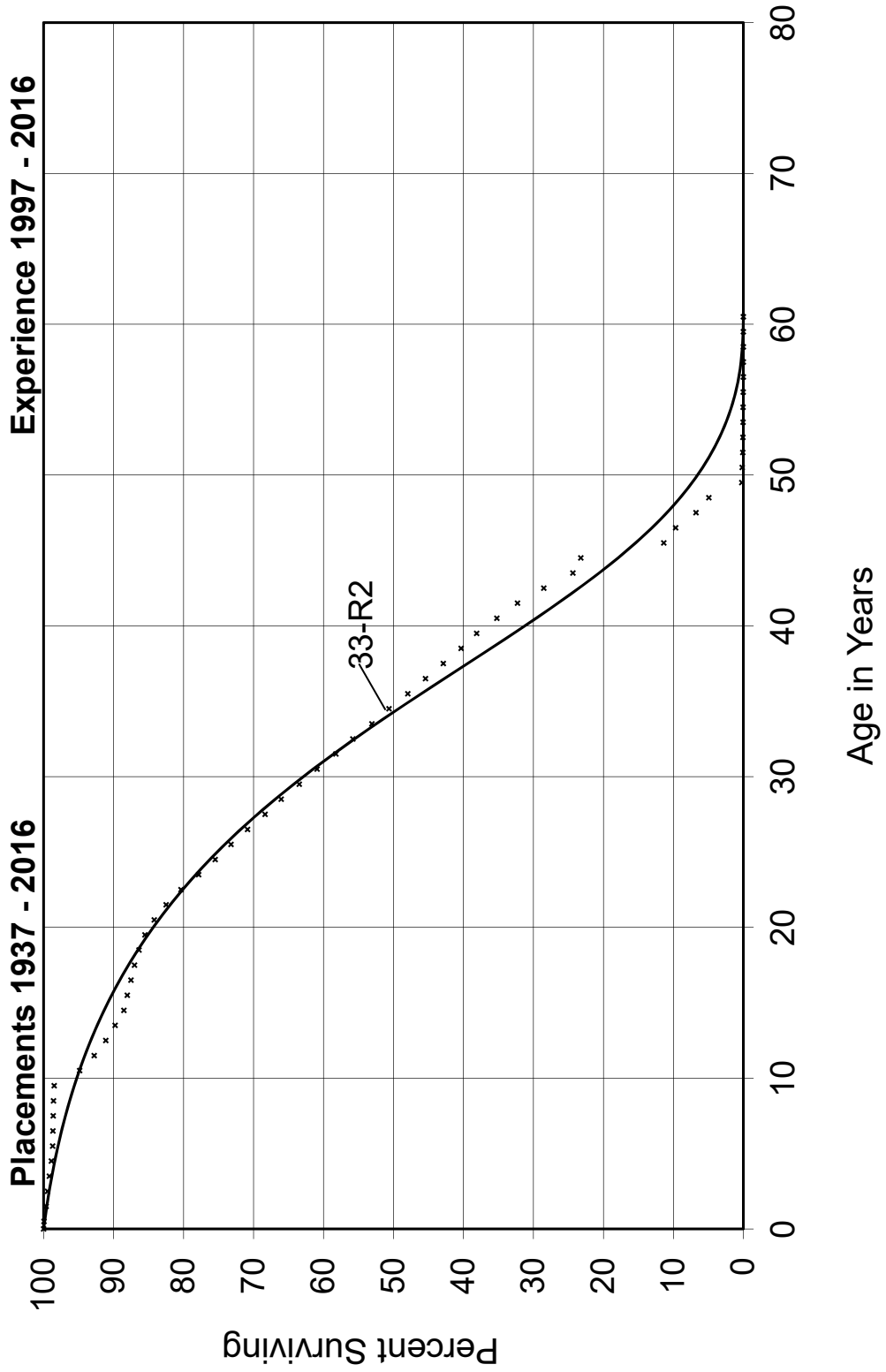
**Original Life Table**

**Placement Band 1905-2016**

**Experience Band 1997-2016**

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
38.5	8,799,094	369,109	0.0419	0.9581	82.87
39.5	8,154,989	211,661	0.0260	0.9740	79.40
40.5	8,048,256	221,628	0.0275	0.9725	77.34
41.5	7,335,601	170,859	0.0233	0.9767	75.21
42.5	6,548,349	159,823	0.0244	0.9756	73.46
43.5	8,831,122	152,119	0.0172	0.9828	71.67
44.5	7,934,438	831,092	0.1047	0.8953	70.44
45.5	6,340,638	249,252	0.0393	0.9607	63.06
46.5	5,724,566	85,435	0.0149	0.9851	60.58
47.5	5,376,727	373,330	0.0694	0.9306	59.68
48.5	4,827,932	222,164	0.0460	0.9540	55.54
49.5	4,366,235	76,580	0.0175	0.9825	52.99
50.5	3,827,596	69,975	0.0183	0.9817	52.06
51.5	3,458,849	60,284	0.0174	0.9826	51.11
52.5	3,189,567	247,891	0.0777	0.9223	50.22
53.5	2,844,528	68,144	0.0240	0.9760	46.32
54.5	2,538,494	25,515	0.0101	0.9899	45.21
55.5	2,337,354	22,665	0.0097	0.9903	44.75
56.5	2,124,119	7,174	0.0034	0.9966	44.32
57.5	1,925,010	91,564	0.0476	0.9524	44.17
58.5	1,758,636	11,735	0.0067	0.9933	42.07
59.5	1,546,573	4	0.0000	1.0000	41.79
60.5	1,367,364		0.0000	1.0000	41.79
61.5	1,183,090		0.0000	1.0000	41.79
62.5	1,114,461	2,729	0.0024	0.9976	41.79
63.5	190		0.0000	1.0000	41.69
64.5	161		0.0000	1.0000	41.69
65.5	104		0.0000	1.0000	41.69
66.5	76		0.0000	1.0000	41.69
67.5	51		0.0000	1.0000	41.69
68.5					41.69

# Original and Smooth Survivor Curves Account 367, Underground Conductors and Devices



Entergy New Orleans, Inc.

Account 367, Underground Conductors and Devices

Original Life Table

Placement Band 1937-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	82,024,524	53,041	0.0006	0.9994	100.00
0.5	83,405,924	248,722	0.0030	0.9970	99.94
1.5	82,518,381	173,030	0.0021	0.9979	99.64
2.5	82,231,801	216,578	0.0026	0.9974	99.43
3.5	78,490,020	217,809	0.0028	0.9972	99.17
4.5	71,604,066	135,307	0.0019	0.9981	98.89
5.5	69,790,980	30,263	0.0004	0.9996	98.70
6.5	65,339,952	24,679	0.0004	0.9996	98.66
7.5	58,889,906	23,401	0.0004	0.9996	98.62
8.5	56,707,766	49,220	0.0009	0.9991	98.58
9.5	54,184,422	2,007,066	0.0370	0.9630	98.49
10.5	51,481,936	1,132,454	0.0220	0.9780	94.85
11.5	49,236,037	878,106	0.0178	0.9822	92.76
12.5	46,374,817	679,560	0.0147	0.9853	91.11
13.5	46,327,398	641,695	0.0139	0.9861	89.77
14.5	44,467,305	242,086	0.0054	0.9946	88.52
15.5	41,469,449	249,027	0.0060	0.9940	88.04
16.5	37,885,624	216,371	0.0057	0.9943	87.51
17.5	33,753,598	249,877	0.0074	0.9926	87.01
18.5	31,893,240	314,542	0.0099	0.9901	86.37
19.5	31,329,574	483,226	0.0154	0.9846	85.51
20.5	26,862,908	542,268	0.0202	0.9798	84.19
21.5	25,159,620	648,550	0.0258	0.9742	82.49
22.5	23,056,499	719,197	0.0312	0.9688	80.36
23.5	22,215,392	675,986	0.0304	0.9696	77.85
24.5	20,845,906	625,561	0.0300	0.9700	75.48
25.5	19,891,729	642,970	0.0323	0.9677	73.22
26.5	18,807,989	660,963	0.0351	0.9649	70.85
27.5	17,842,069	604,885	0.0339	0.9661	68.36
28.5	16,626,418	646,072	0.0389	0.9611	66.04
29.5	14,865,080	596,633	0.0401	0.9599	63.47
30.5	13,329,544	586,682	0.0440	0.9560	60.92
31.5	12,146,569	507,258	0.0418	0.9582	58.24
32.5	9,969,623	485,161	0.0487	0.9513	55.81
33.5	8,055,449	374,125	0.0464	0.9536	53.09
34.5	7,057,362	373,006	0.0529	0.9471	50.63
35.5	6,287,593	331,094	0.0527	0.9473	47.95
36.5	5,424,260	303,064	0.0559	0.9441	45.42
37.5	4,740,179	280,606	0.0592	0.9408	42.88

Entergy New Orleans, Inc.

Account 367, Underground Conductors and Devices

Original Life Table

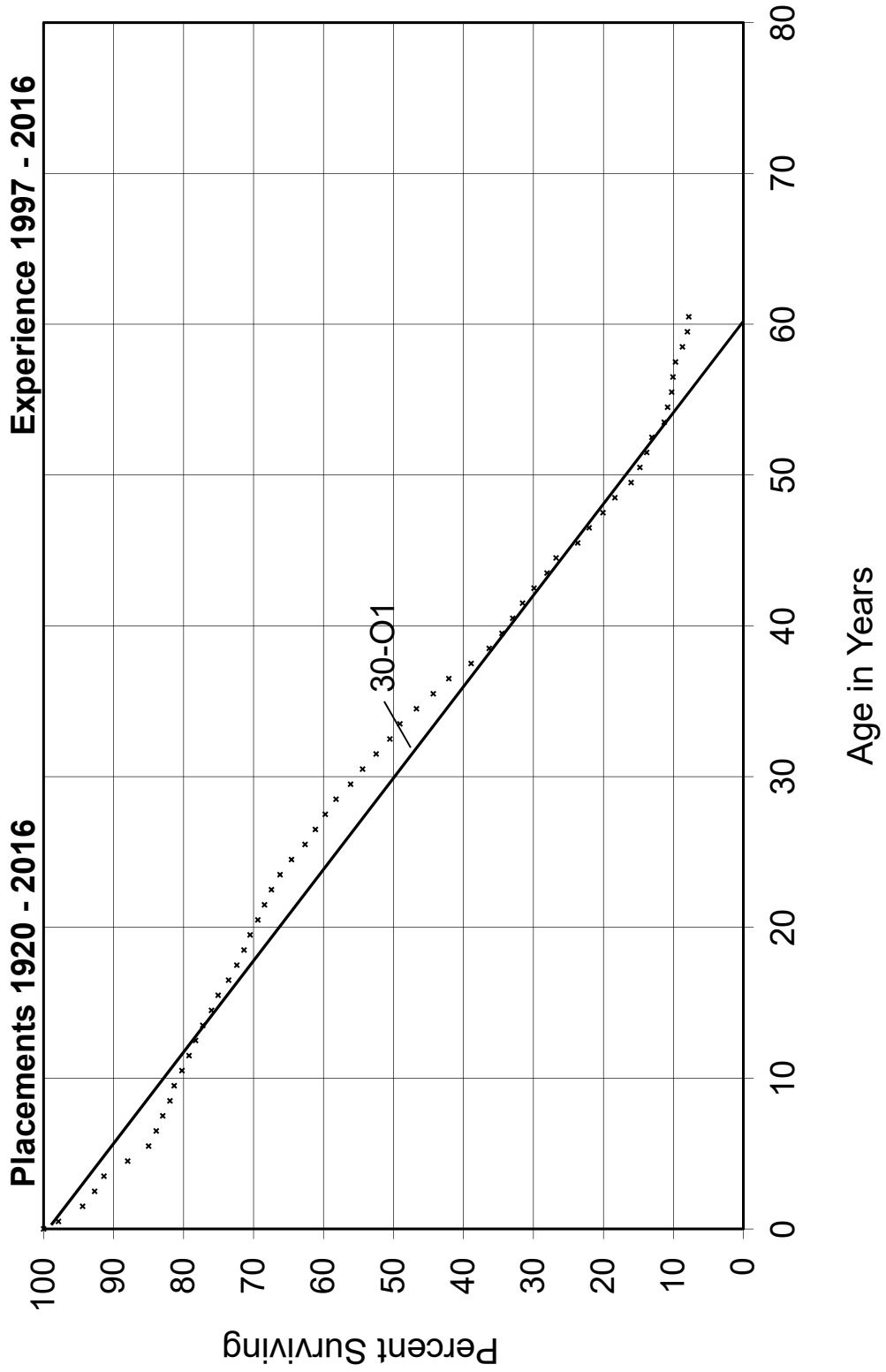
Placement Band 1937-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
38.5	4,137,795	227,878	0.0551	0.9449	40.34
39.5	3,438,055	261,151	0.0760	0.9240	38.12
40.5	3,069,970	255,262	0.0831	0.9169	35.22
41.5	2,608,262	304,842	0.1169	0.8831	32.29
42.5	1,969,168	286,348	0.1454	0.8546	28.52
43.5	6,343,869	296,002	0.0467	0.9533	24.37
44.5	6,044,936	3,082,827	0.5100	0.4900	23.23
45.5	2,962,113	442,226	0.1493	0.8507	11.38
46.5	2,519,893	758,448	0.3010	0.6990	9.68
47.5	1,761,445	477,770	0.2712	0.7288	6.77
48.5	1,283,675	1,227,212	0.9560	0.0440	4.93
49.5	56,465	16,572	0.2935	0.7065	0.22
50.5	39,893	17,909	0.4489	0.5511	0.16
51.5	21,984	5,176	0.2354	0.7646	0.09
52.5	16,809	4,279	0.2546	0.7454	0.07
53.5	12,530	2,581	0.2060	0.7940	0.05
54.5	9,949	1,666	0.1675	0.8325	0.04
55.5	8,283	7,769	0.9379	0.0621	0.03
56.5	516	81	0.1570	0.8430	0.00
57.5	434	141	0.3249	0.6751	0.00
58.5	293	158	0.5392	0.4608	0.00
59.5	135	84	0.6222	0.3778	0.00
60.5	51	32	0.6275	0.3725	0.00
61.5	19		0.0000	1.0000	0.00
62.5	19	4	0.2105	0.7895	0.00
63.5	15		0.0000	1.0000	0.00
64.5	15	11	0.7333	0.2667	0.00
65.5	4		0.0000	1.0000	0.00
66.5	4		0.0000	1.0000	0.00
67.5	4	2	0.5000	0.5000	0.00
68.5	2		0.0000	1.0000	0.00
69.5	2		0.0000	1.0000	0.00
70.5	2		0.0000	1.0000	0.00
71.5	2		0.0000	1.0000	0.00
72.5	2		0.0000	1.0000	0.00
73.5	2		0.0000	1.0000	0.00
74.5	2		0.0000	1.0000	0.00
75.5	2	2	1.0000	0.0000	0.00
76.5					0.00



# Original and Smooth Survivor Curves Account 368, Line Transformers



**Entergy New Orleans, Inc.**  
**Account 368, Line Transformers**

**Original Life Table**

**Placement Band 1920-2016**

**Experience Band 1997-2016**

<b>Age at Beginning of Interval</b>	<b>Exposures at Beginning of Interval</b>	<b>Retirements During Interval</b>	<b>Retirement Ratio</b>	<b>Survivor Ratio</b>	<b>Percent Surviving</b>
0.0	125,123,875	2,666,074	0.0213	0.9787	100.00
0.5	119,998,979	4,215,594	0.0351	0.9649	97.87
1.5	111,610,954	2,045,175	0.0183	0.9817	94.43
2.5	106,277,609	1,525,302	0.0144	0.9856	92.70
3.5	100,959,563	3,736,998	0.0370	0.9630	91.37
4.5	85,450,534	2,915,818	0.0341	0.9659	87.99
5.5	77,947,144	996,593	0.0128	0.9872	84.99
6.5	74,405,750	823,019	0.0111	0.9889	83.90
7.5	64,816,453	805,055	0.0124	0.9876	82.97
8.5	60,095,617	446,912	0.0074	0.9926	81.94
9.5	57,225,957	784,065	0.0137	0.9863	81.33
10.5	53,576,452	674,993	0.0126	0.9874	80.22
11.5	50,867,108	598,072	0.0118	0.9882	79.21
12.5	47,316,802	624,224	0.0132	0.9868	78.28
13.5	43,140,108	695,822	0.0161	0.9839	77.25
14.5	40,890,563	515,280	0.0126	0.9874	76.01
15.5	38,221,533	754,521	0.0197	0.9803	75.05
16.5	33,310,904	532,183	0.0160	0.9840	73.57
17.5	31,220,080	441,552	0.0141	0.9859	72.39
18.5	29,718,290	362,912	0.0122	0.9878	71.37
19.5	28,630,748	455,998	0.0159	0.9841	70.50
20.5	24,826,432	340,880	0.0137	0.9863	69.38
21.5	23,545,810	338,757	0.0144	0.9856	68.43
22.5	22,663,888	409,606	0.0181	0.9819	67.44
23.5	21,343,667	531,801	0.0249	0.9751	66.22
24.5	20,387,304	609,560	0.0299	0.9701	64.57
25.5	20,504,729	478,883	0.0234	0.9766	62.64
26.5	19,678,219	461,324	0.0234	0.9766	61.17
27.5	19,580,955	501,589	0.0256	0.9744	59.74
28.5	18,862,944	674,380	0.0358	0.9642	58.21
29.5	17,588,254	539,105	0.0307	0.9693	56.13
30.5	16,636,749	588,827	0.0354	0.9646	54.41
31.5	15,642,249	588,541	0.0376	0.9624	52.48
32.5	14,625,977	414,514	0.0283	0.9717	50.51
33.5	13,464,861	646,052	0.0480	0.9520	49.08
34.5	11,632,096	599,172	0.0515	0.9485	46.72
35.5	10,422,178	519,911	0.0499	0.9501	44.31
36.5	10,155,504	771,443	0.0760	0.9240	42.10
37.5	9,495,615	627,914	0.0661	0.9339	38.90

**Entergy New Orleans, Inc.**  
**Account 368, Line Transformers**

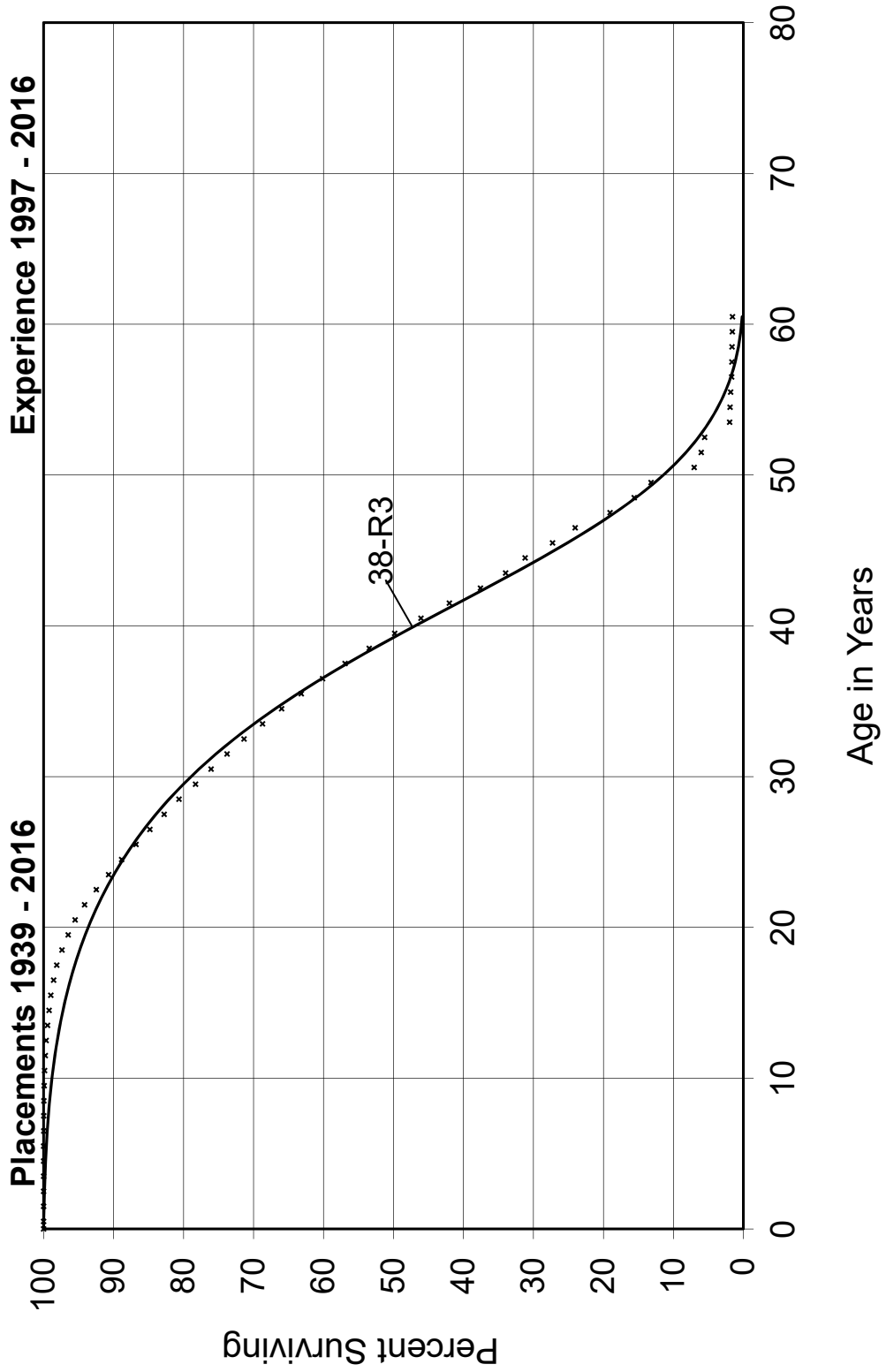
**Original Life Table**

**Placement Band 1920-2016**

**Experience Band 1997-2016**

<b><u>Age at Beginning of Interval</u></b>	<b><u>Exposures at Beginning of Interval</u></b>	<b><u>Retirements During Interval</u></b>	<b><u>Retirement Ratio</u></b>	<b><u>Survivor Ratio</u></b>	<b><u>Percent Surviving</u></b>
38.5	9,115,030	459,906	0.0505	0.9495	36.33
39.5	8,927,099	397,052	0.0445	0.9555	34.50
40.5	9,139,230	390,407	0.0427	0.9573	32.96
41.5	8,921,205	461,975	0.0518	0.9482	31.55
42.5	8,405,838	522,734	0.0622	0.9378	29.92
43.5	10,860,471	503,155	0.0463	0.9537	28.06
44.5	9,891,911	1,143,850	0.1156	0.8844	26.76
45.5	8,378,223	575,122	0.0686	0.9314	23.67
46.5	7,485,969	670,404	0.0896	0.9104	22.05
47.5	6,563,340	557,872	0.0850	0.9150	20.07
48.5	5,587,844	703,048	0.1258	0.8742	18.36
49.5	4,688,351	365,577	0.0780	0.9220	16.05
50.5	4,163,650	275,034	0.0661	0.9339	14.80
51.5	3,684,603	198,017	0.0537	0.9463	13.82
52.5	3,288,932	443,158	0.1347	0.8653	13.08
53.5	2,738,626	116,723	0.0426	0.9574	11.32
54.5	2,472,315	134,562	0.0544	0.9456	10.84
55.5	2,230,164	41,343	0.0185	0.9815	10.25
56.5	2,026,080	71,760	0.0354	0.9646	10.06
57.5	1,747,791	175,792	0.1006	0.8994	9.70
58.5	1,388,631	114,129	0.0822	0.9178	8.72
59.5	1,120,900	27,855	0.0249	0.9751	8.00
60.5	901,423	19,252	0.0214	0.9786	7.80
61.5	716,989	41,029	0.0572	0.9428	7.63
62.5	588,348	77,953	0.1325	0.8675	7.19
63.5	2,922	94	0.0322	0.9678	6.24
64.5	2,501	141	0.0564	0.9436	6.04
65.5	1,859	75	0.0403	0.9597	5.70
66.5	1,408	75	0.0533	0.9467	5.47
67.5	966	122	0.1263	0.8737	5.18
68.5	283	34	0.1201	0.8799	4.53
69.5	138		0.0000	1.0000	3.99
70.5	138	11	0.0797	0.9203	3.99
71.5					3.67

### Original and Smooth Survivor Curves Account 369.1, Overhead Services



**Entergy New Orleans, Inc.**  
**Account 369.1, Overhead Services**

**Original Life Table**

**Placement Band 1939-2016**

**Experience Band 1997-2016**

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	42,314,067	5	0.0000	1.0000	100.00
0.5	42,080,257	248	0.0000	1.0000	100.00
1.5	40,416,328	730	0.0000	1.0000	100.00
2.5	38,474,313	1,930	0.0001	0.9999	100.00
3.5	36,371,320	1,701	0.0000	1.0000	99.99
4.5	33,017,684	1,104	0.0000	1.0000	99.99
5.5	31,069,257	4,308	0.0001	0.9999	99.99
6.5	20,918,320	2,387	0.0001	0.9999	99.98
7.5	18,467,745	4,470	0.0002	0.9998	99.97
8.5	18,465,177	6,971	0.0004	0.9996	99.95
9.5	18,408,926	10,989	0.0006	0.9994	99.91
10.5	16,785,770	14,651	0.0009	0.9991	99.85
11.5	15,015,967	18,958	0.0013	0.9987	99.76
12.5	12,817,556	25,494	0.0020	0.9980	99.63
13.5	12,795,737	28,051	0.0022	0.9978	99.43
14.5	12,624,438	32,180	0.0025	0.9975	99.21
15.5	12,374,655	49,463	0.0040	0.9960	98.96
16.5	10,339,782	47,901	0.0046	0.9954	98.56
17.5	10,252,122	75,504	0.0074	0.9926	98.11
18.5	9,668,027	88,134	0.0091	0.9909	97.38
19.5	9,256,737	95,998	0.0104	0.9896	96.49
20.5	8,302,241	116,352	0.0140	0.9860	95.49
21.5	7,667,524	137,049	0.0179	0.9821	94.15
22.5	7,009,298	132,524	0.0189	0.9811	92.46
23.5	6,501,166	133,027	0.0205	0.9795	90.71
24.5	6,116,075	141,407	0.0231	0.9769	88.85
25.5	5,843,721	133,922	0.0229	0.9771	86.80
26.5	5,458,745	131,046	0.0240	0.9760	84.81
27.5	5,194,461	132,588	0.0255	0.9745	82.77
28.5	4,731,116	139,376	0.0295	0.9705	80.66
29.5	4,283,114	121,546	0.0284	0.9716	78.28
30.5	3,903,196	116,795	0.0299	0.9701	76.06
31.5	3,477,760	114,383	0.0329	0.9671	73.79
32.5	3,018,517	111,924	0.0371	0.9629	71.36
33.5	2,652,470	105,003	0.0396	0.9604	68.71
34.5	2,363,819	100,186	0.0424	0.9576	65.99
35.5	2,090,173	101,369	0.0485	0.9515	63.19
36.5	1,885,452	100,312	0.0532	0.9468	60.13

Entergy New Orleans, Inc.

Account 369.1, Overhead Services

Original Life Table

Placement Band 1939-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
37.5	1,695,109	103,201	0.0609	0.9391	56.93
38.5	1,497,956	101,344	0.0677	0.9323	53.46
39.5	1,311,622	99,023	0.0755	0.9245	49.84
40.5	1,144,985	100,907	0.0881	0.9119	46.08
41.5	1,004,031	106,085	0.1057	0.8943	42.02
42.5	871,533	83,528	0.0958	0.9042	37.58
43.5	1,411,405	115,686	0.0820	0.9180	33.98
44.5	1,242,114	156,236	0.1258	0.8742	31.19
45.5	1,044,502	123,264	0.1180	0.8820	27.27
46.5	885,066	183,470	0.2073	0.7927	24.05
47.5	666,229	121,103	0.1818	0.8182	19.06
48.5	520,265	80,220	0.1542	0.8458	15.59
49.5	420,222	196,022	0.4665	0.5335	13.19
50.5	209,075	30,049	0.1437	0.8563	7.04
51.5	165,831	13,575	0.0819	0.9181	6.03
52.5	141,767	91,450	0.6451	0.3549	5.54
53.5	42,716	1,608	0.0376	0.9624	1.97
54.5	33,804	1,323	0.0391	0.9609	1.90
55.5	27,390	2,305	0.0842	0.9158	1.83
56.5	20,627	331	0.0160	0.9840	1.68
57.5	17,228	218	0.0127	0.9873	1.65
58.5	14,730	335	0.0227	0.9773	1.63
59.5	12,038	144	0.0120	0.9880	1.59
60.5	10,412	82	0.0079	0.9921	1.57
61.5	8,793	62	0.0071	0.9929	1.56
62.5	7,688	241	0.0313	0.9687	1.55
63.5	2,802	28	0.0100	0.9900	1.50
64.5	2,128	29	0.0136	0.9864	1.49
65.5	1,548	18	0.0116	0.9884	1.47
66.5	1,097	15	0.0137	0.9863	1.45
67.5	726	11	0.0152	0.9848	1.43
68.5	455	6	0.0132	0.9868	1.41
69.5	303	6	0.0198	0.9802	1.39
70.5	149	3	0.0201	0.9799	1.36
71.5	95	1	0.0105	0.9895	1.33
72.5	73		0.0000	1.0000	1.32
73.5	73		0.0000	1.0000	1.32
74.5	55	1	0.0182	0.9818	1.32
75.5	38		0.0000	1.0000	1.30

**Entergy New Orleans, Inc.**  
**Account 369.1, Overhead Services**

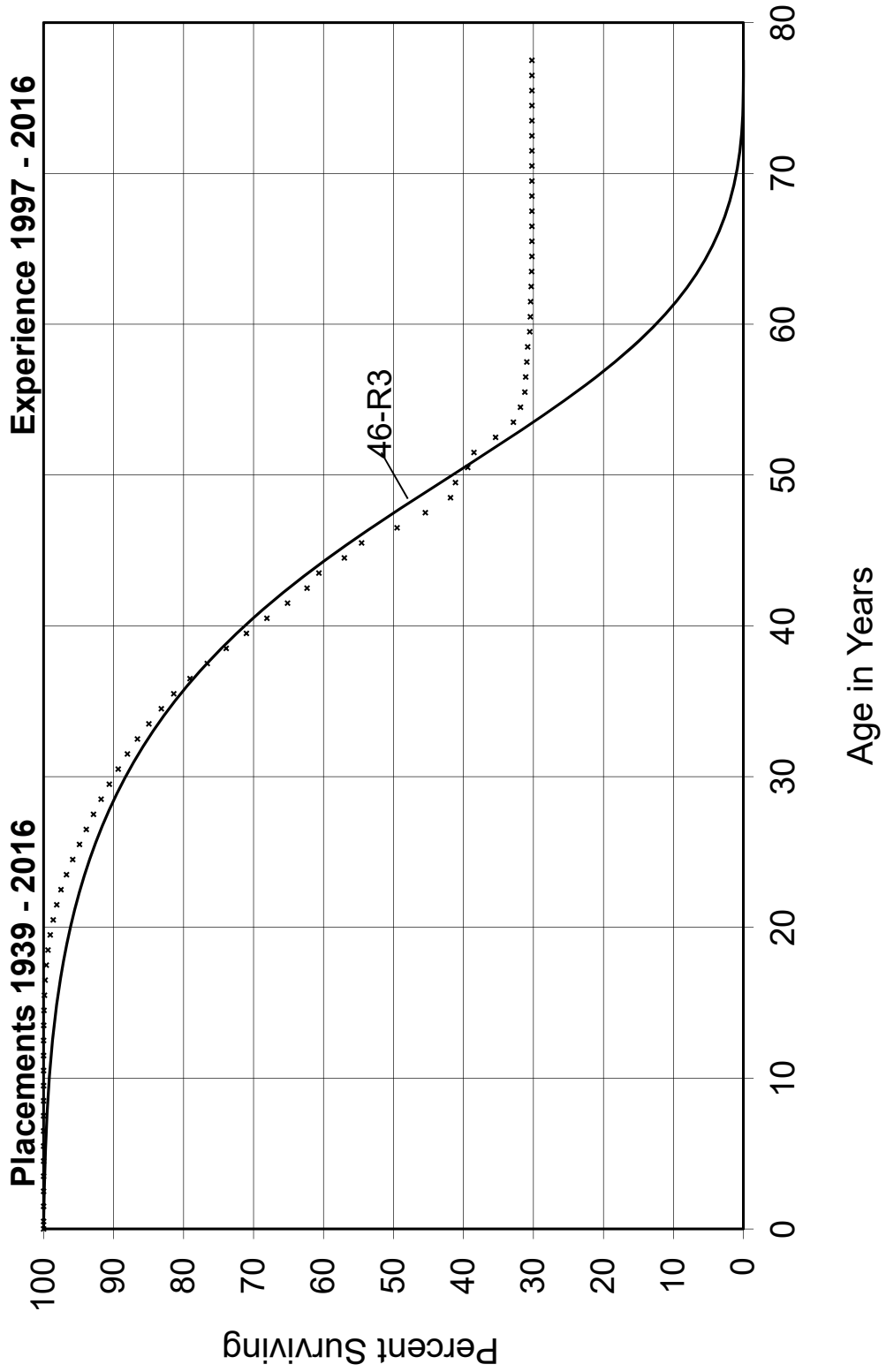
**Original Life Table**

**Placement Band 1939-2016**

**Experience Band 1997-2016**

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
76.5	25	1	0.0400	0.9600	1.30
77.5					1.25

# Original and Smooth Survivor Curves Account 369.2, Underground Services





Entergy New Orleans, Inc.

Account 369.2, Underground Services

Original Life Table

Placement Band 1939-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	30,022,603		0.0000	1.0000	100.00
0.5	27,787,393	4	0.0000	1.0000	100.00
1.5	27,264,448	102	0.0000	1.0000	100.00
2.5	27,253,881	19	0.0000	1.0000	100.00
3.5	26,425,845	11	0.0000	1.0000	100.00
4.5	26,052,186	252	0.0000	1.0000	100.00
5.5	23,925,727	317	0.0000	1.0000	100.00
6.5	22,297,324	65	0.0000	1.0000	100.00
7.5	20,571,639	215	0.0000	1.0000	100.00
8.5	20,042,652	356	0.0000	1.0000	100.00
9.5	17,936,972	333	0.0000	1.0000	100.00
10.5	18,144,354	603	0.0000	1.0000	100.00
11.5	17,152,882	1,655	0.0001	0.9999	100.00
12.5	15,353,880	2,747	0.0002	0.9998	99.99
13.5	15,082,860	5,451	0.0004	0.9996	99.97
14.5	14,771,924	8,292	0.0006	0.9994	99.93
15.5	13,576,845	14,067	0.0010	0.9990	99.87
16.5	12,004,868	19,157	0.0016	0.9984	99.77
17.5	10,608,592	25,803	0.0024	0.9976	99.61
18.5	10,046,659	32,943	0.0033	0.9967	99.37
19.5	9,879,063	40,218	0.0041	0.9959	99.04
20.5	9,299,855	48,802	0.0052	0.9948	98.63
21.5	8,974,585	56,082	0.0062	0.9938	98.12
22.5	8,008,234	64,989	0.0081	0.9919	97.51
23.5	7,486,649	68,148	0.0091	0.9909	96.72
24.5	7,121,245	71,760	0.0101	0.9899	95.84
25.5	6,919,948	70,699	0.0102	0.9898	94.87
26.5	6,548,319	72,706	0.0111	0.9889	93.90
27.5	6,335,822	73,299	0.0116	0.9884	92.86
28.5	5,858,411	75,775	0.0129	0.9871	91.78
29.5	5,416,519	75,045	0.0139	0.9861	90.60
30.5	4,983,150	73,859	0.0148	0.9852	89.34
31.5	4,499,487	73,636	0.0164	0.9836	88.02
32.5	3,962,980	74,478	0.0188	0.9812	86.58
33.5	3,543,378	74,324	0.0210	0.9790	84.95
34.5	3,211,465	68,536	0.0213	0.9787	83.17
35.5	2,888,779	82,636	0.0286	0.9714	81.40
36.5	2,642,848	82,113	0.0311	0.9689	79.07

Entergy New Orleans, Inc.

Account 369.2, Underground Services

Original Life Table

Placement Band 1939-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
37.5	2,406,703	84,646	0.0352	0.9648	76.61
38.5	2,162,337	84,481	0.0391	0.9609	73.91
39.5	1,910,999	78,668	0.0412	0.9588	71.02
40.5	1,707,882	73,812	0.0432	0.9568	68.09
41.5	1,541,801	66,201	0.0429	0.9571	65.15
42.5	2,241,200	61,109	0.0273	0.9727	62.36
43.5	2,055,246	123,223	0.0600	0.9400	60.66
44.5	1,831,097	79,510	0.0434	0.9566	57.02
45.5	1,667,783	154,943	0.0929	0.9071	54.55
46.5	1,432,303	116,921	0.0816	0.9184	49.48
47.5	1,238,605	97,595	0.0788	0.9212	45.44
48.5	1,076,896	18,585	0.0173	0.9827	41.86
49.5	999,341	42,823	0.0429	0.9571	41.14
50.5	910,628	20,441	0.0224	0.9776	39.38
51.5	842,317	67,480	0.0801	0.9199	38.50
52.5	733,898	52,999	0.0722	0.9278	35.42
53.5	640,127	19,417	0.0303	0.9697	32.86
54.5	575,211	11,220	0.0195	0.9805	31.86
55.5	523,721	2,305	0.0044	0.9956	31.24
56.5	476,980	2,545	0.0053	0.9947	31.10
57.5	434,694	1,657	0.0038	0.9962	30.94
58.5	401,470	3,805	0.0095	0.9905	30.82
59.5	365,493	907	0.0025	0.9975	30.53
60.5	344,662	397	0.0012	0.9988	30.45
61.5	321,735	886	0.0028	0.9972	30.41
62.5	1,688	3	0.0018	0.9982	30.32
63.5	1,334	2	0.0015	0.9985	30.27
64.5	1,053		0.0000	1.0000	30.22
65.5	783		0.0000	1.0000	30.22
66.5	594		0.0000	1.0000	30.22
67.5	425		0.0000	1.0000	30.22
68.5	287		0.0000	1.0000	30.22
69.5	200		0.0000	1.0000	30.22
70.5	117		0.0000	1.0000	30.22
71.5	80		0.0000	1.0000	30.22
72.5	65		0.0000	1.0000	30.22
73.5	65		0.0000	1.0000	30.22
74.5	51		0.0000	1.0000	30.22
75.5	37		0.0000	1.0000	30.22

Entergy New Orleans, Inc.  
 Account 369.2, Underground Services

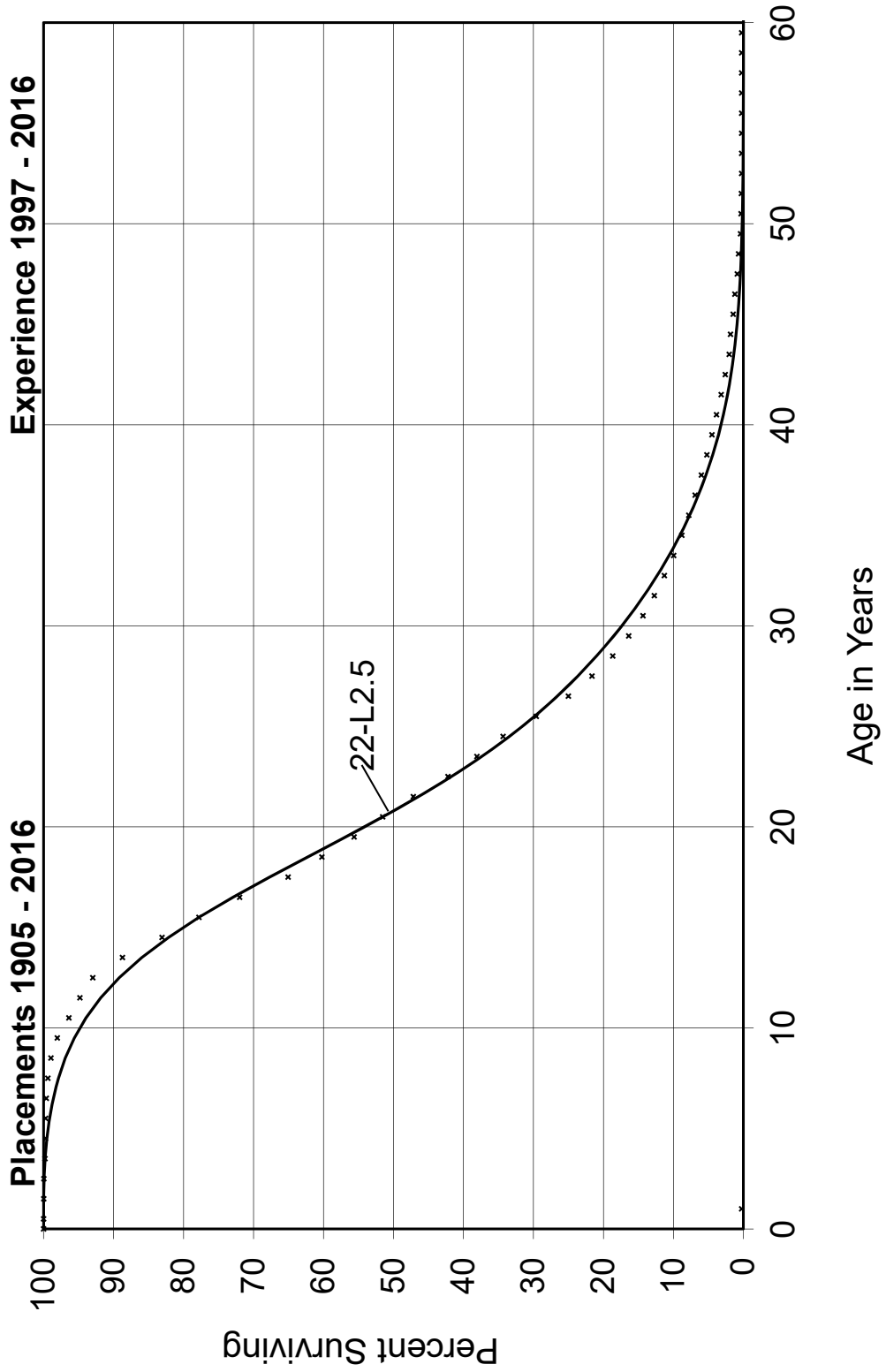
Original Life Table

Placement Band 1939-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
76.5	25		0.0000	1.0000	30.22
77.5					30.22

# Original and Smooth Survivor Curves Account 370, Meters



Entergy New Orleans, Inc.

Account 370, Meters

Original Life Table

Placement Band 1905-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	33,356,293	1,105	0.0000	1.0000	100.00
0.5	34,736,420	8,011	0.0002	0.9998	100.00
1.5	35,156,384	11,692	0.0003	0.9997	99.98
2.5	35,101,769	56,374	0.0016	0.9984	99.95
3.5	34,919,614	17,788	0.0005	0.9995	99.79
4.5	35,277,334	6,199	0.0002	0.9998	99.74
5.5	34,856,378	33,579	0.0010	0.9990	99.72
6.5	28,044,330	62,352	0.0022	0.9978	99.62
7.5	27,888,667	128,912	0.0046	0.9954	99.40
8.5	28,138,994	255,083	0.0091	0.9909	98.94
9.5	28,349,791	478,461	0.0169	0.9831	98.04
10.5	27,744,262	451,623	0.0163	0.9837	96.38
11.5	26,683,246	519,216	0.0195	0.9805	94.81
12.5	25,872,282	1,179,391	0.0456	0.9544	92.96
13.5	22,748,906	1,449,708	0.0637	0.9363	88.72
14.5	19,884,773	1,262,053	0.0635	0.9365	83.07
15.5	17,586,860	1,312,936	0.0747	0.9253	77.80
16.5	14,074,188	1,354,709	0.0963	0.9037	71.99
17.5	10,228,585	759,655	0.0743	0.9257	65.06
18.5	8,174,575	624,990	0.0765	0.9235	60.23
19.5	7,306,192	534,851	0.0732	0.9268	55.62
20.5	6,337,324	539,309	0.0851	0.9149	51.55
21.5	5,566,931	583,221	0.1048	0.8952	47.16
22.5	4,950,220	486,697	0.0983	0.9017	42.22
23.5	4,439,787	435,207	0.0980	0.9020	38.07
24.5	3,924,664	541,773	0.1380	0.8620	34.34
25.5	3,422,040	531,191	0.1552	0.8448	29.60
26.5	2,955,474	398,324	0.1348	0.8652	25.01
27.5	2,665,975	367,481	0.1378	0.8622	21.64
28.5	2,397,744	292,223	0.1219	0.8781	18.66
29.5	2,184,473	271,625	0.1243	0.8757	16.39
30.5	2,039,376	229,873	0.1127	0.8873	14.35
31.5	1,991,309	223,668	0.1123	0.8877	12.73
32.5	1,904,189	224,237	0.1178	0.8822	11.30
33.5	1,837,924	216,188	0.1176	0.8824	9.97
34.5	1,809,879	203,356	0.1124	0.8876	8.80
35.5	1,752,947	206,735	0.1179	0.8821	7.81
36.5	1,718,699	219,633	0.1278	0.8722	6.89
37.5	1,671,707	221,418	0.1325	0.8675	6.01

Entergy New Orleans, Inc.

Account 370, Meters

Original Life Table

Placement Band 1905-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
38.5	1,636,522	223,196	0.1364	0.8636	5.21
39.5	1,615,967	233,455	0.1445	0.8555	4.50
40.5	1,438,039	250,472	0.1742	0.8258	3.85
41.5	1,189,380	221,557	0.1863	0.8137	3.18
42.5	963,252	206,463	0.2143	0.7857	2.59
43.5	2,038,436	182,809	0.0897	0.9103	2.03
44.5	1,839,015	381,393	0.2074	0.7926	1.85
45.5	1,654,751	293,792	0.1775	0.8225	1.47
46.5	1,349,516	370,139	0.2743	0.7257	1.21
47.5	970,032	209,822	0.2163	0.7837	0.88
48.5	752,419	296,696	0.3943	0.6057	0.69
49.5	448,249	92,911	0.2073	0.7927	0.42
50.5	348,163	41,598	0.1195	0.8805	0.33
51.5	297,512	25,682	0.0863	0.9137	0.29
52.5	265,748	14,094	0.0530	0.9470	0.26
53.5	247,117		0.0000	1.0000	0.25
54.5	242,032		0.0000	1.0000	0.25
55.5	238,490	86	0.0004	0.9996	0.25
56.5	234,549		0.0000	1.0000	0.25
57.5	231,029		0.0000	1.0000	0.25
58.5	226,266		0.0000	1.0000	0.25
59.5	221,910		0.0000	1.0000	0.25
60.5	219,875		0.0000	1.0000	0.25
61.5	218,452		0.0000	1.0000	0.25
62.5	217,324		0.0000	1.0000	0.25
63.5	214,521		0.0000	1.0000	0.25
64.5	213,792	851	0.0040	0.9960	0.25
65.5	4,322		0.0000	1.0000	0.25
66.5	3,359		0.0000	1.0000	0.25
67.5	2,545		0.0000	1.0000	0.25
68.5	1,847		0.0000	1.0000	0.25
69.5	1,248		0.0000	1.0000	0.25
70.5	938		0.0000	1.0000	0.25
71.5	639		0.0000	1.0000	0.25
72.5	527		0.0000	1.0000	0.25
73.5	471		0.0000	1.0000	0.25
74.5	414		0.0000	1.0000	0.25
75.5	304		0.0000	1.0000	0.25
76.5	207		0.0000	1.0000	0.25

Entergy New Orleans, Inc.

Account 370, Meters

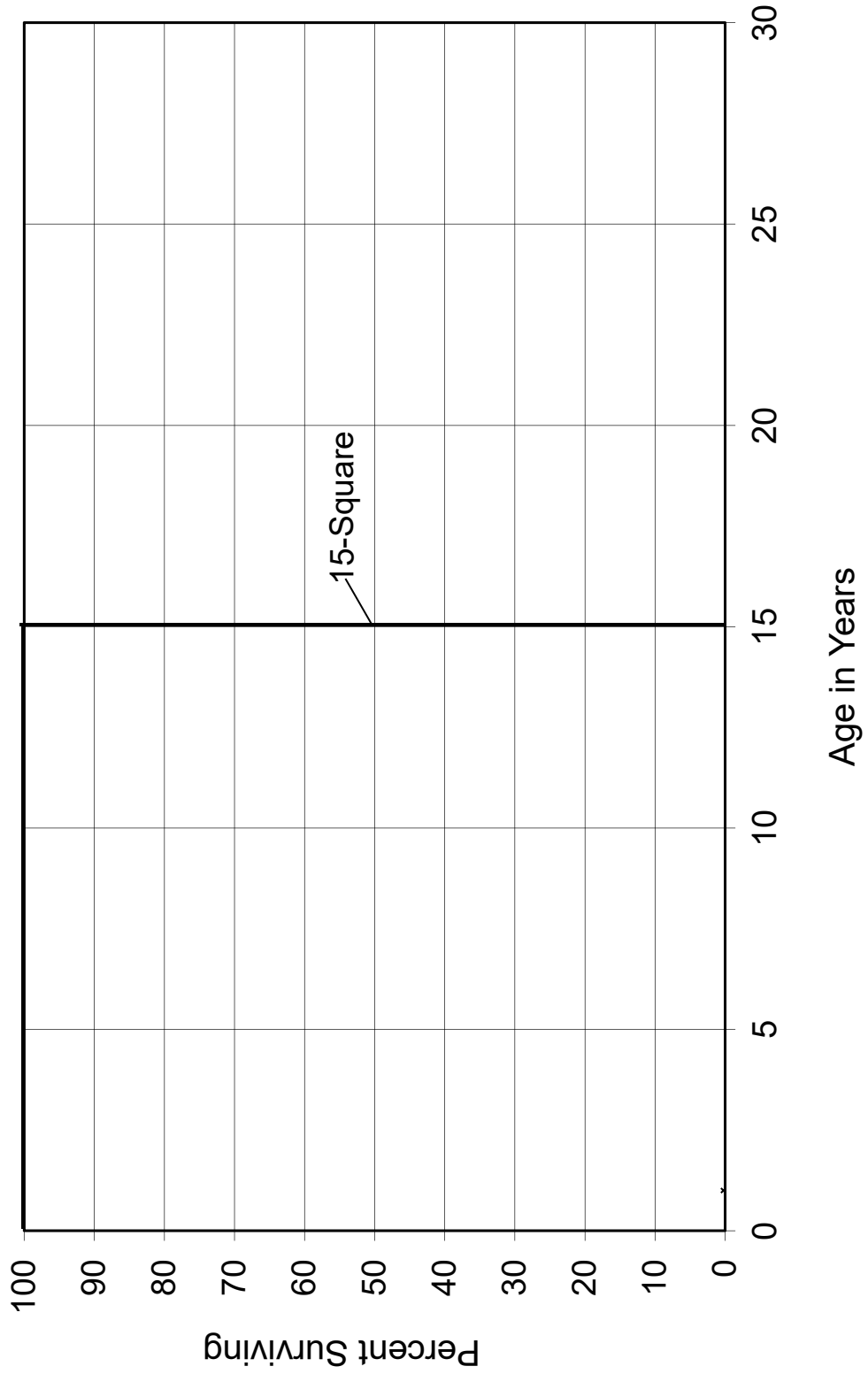
Original Life Table

Placement Band 1905-2016

Experience Band 1997-2016

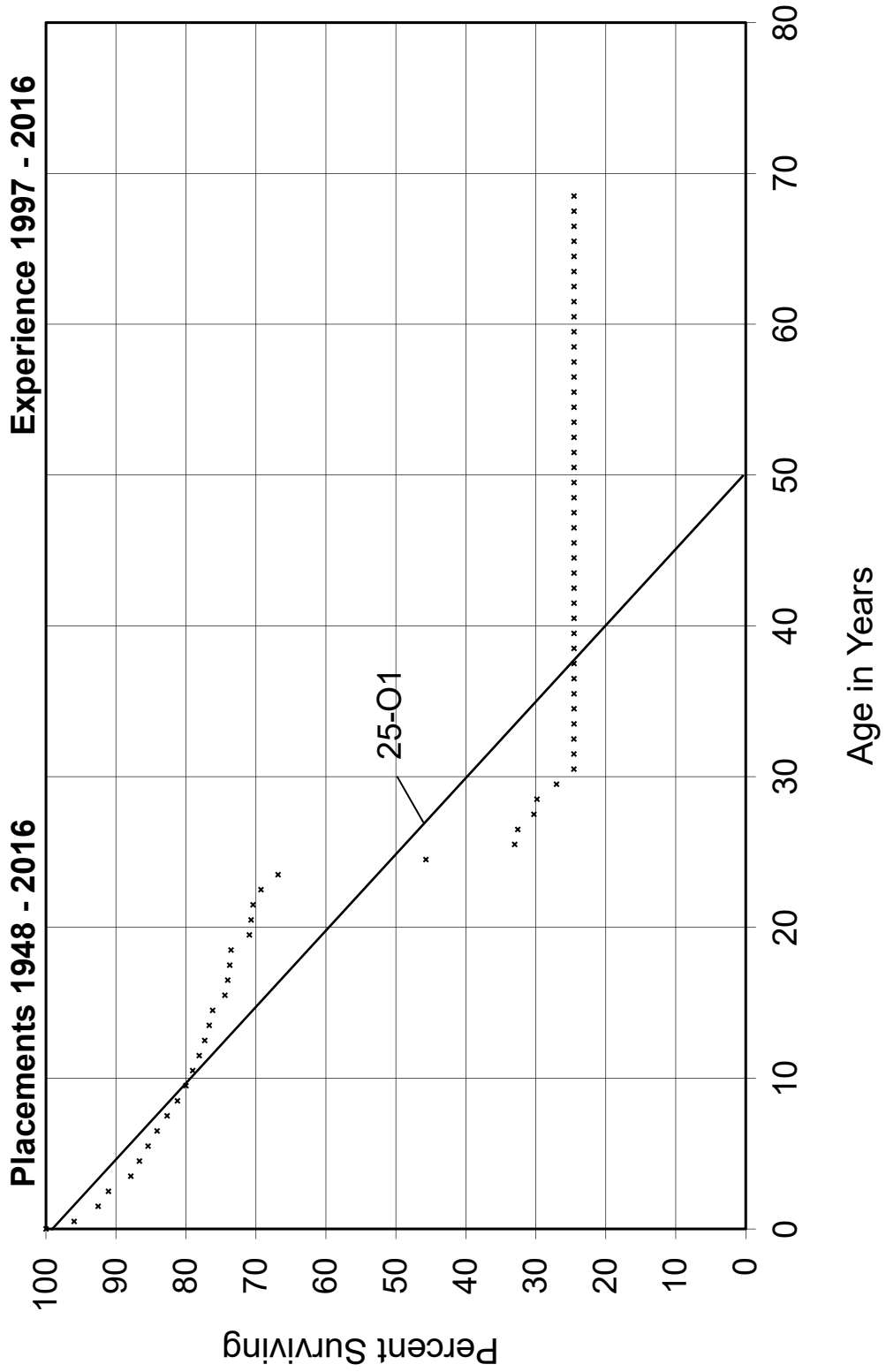
<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
77.5	117		0.0000	1.0000	0.25
78.5	73		0.0000	1.0000	0.25
79.5	33		0.0000	1.0000	0.25
80.5					0.25

### Smooth Survivor Curve Account 370.1, Smart Meters





# Original and Smooth Survivor Curves Account 371, Installations on Customer Premises



Entergy New Orleans, Inc.

Account 371, Installations on Customer Premises; Account 373, Street Lighting and  
 Account 373.2, Non-roadway Lighting

Original Life Table

Placement Band 1905-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
0.0	10,189,058	410,037	0.0402	0.9598	100.00
0.5	11,464,858	411,647	0.0359	0.9641	95.98
1.5	12,601,183	200,426	0.0159	0.9841	92.53
2.5	12,872,042	450,899	0.0350	0.9650	91.06
3.5	12,734,615	178,802	0.0140	0.9860	87.87
4.5	12,183,414	173,258	0.0142	0.9858	86.63
5.5	12,033,205	179,903	0.0150	0.9850	85.40
6.5	11,906,319	205,100	0.0172	0.9828	84.13
7.5	11,538,472	203,491	0.0176	0.9824	82.68
8.5	11,249,721	170,231	0.0151	0.9849	81.22
9.5	10,921,766	130,656	0.0120	0.9880	79.99
10.5	10,312,983	123,092	0.0119	0.9881	79.03
11.5	10,024,543	99,068	0.0099	0.9901	78.09
12.5	9,704,490	81,429	0.0084	0.9916	77.32
13.5	10,338,238	66,039	0.0064	0.9936	76.67
14.5	10,107,955	234,215	0.0232	0.9768	76.18
15.5	9,796,008	52,458	0.0054	0.9946	74.41
16.5	9,299,757	35,833	0.0039	0.9961	74.02
17.5	8,653,626	20,637	0.0024	0.9976	73.73
18.5	8,211,891	293,296	0.0357	0.9643	73.55
19.5	6,999,759	23,560	0.0034	0.9966	70.93
20.5	5,464,380	22,483	0.0041	0.9959	70.69
21.5	4,160,995	66,123	0.0159	0.9841	70.40
22.5	3,364,982	119,176	0.0354	0.9646	69.28
23.5	2,857,484	903,306	0.3161	0.6839	66.83
24.5	1,751,313	485,615	0.2773	0.7227	45.70
25.5	933,044	12,516	0.0134	0.9866	33.03
26.5	703,062	49,756	0.0708	0.9292	32.59
27.5	559,303	8,286	0.0148	0.9852	30.28
28.5	510,874	47,903	0.0938	0.9062	29.83
29.5	422,307	38,706	0.0917	0.9083	27.03
30.5	377,313	3	0.0000	1.0000	24.56
31.5	361,440	3	0.0000	1.0000	24.56
32.5	340,619	253	0.0007	0.9993	24.56
33.5	312,323	5	0.0000	1.0000	24.54
34.5	285,484	3	0.0000	1.0000	24.54
35.5	260,923	4	0.0000	1.0000	24.54
36.5	236,052	5	0.0000	1.0000	24.54

Entergy New Orleans, Inc.

Account 371, Installations on Customer Premises; Account 373, Street Lighting and  
 Account 373.2, Non-roadway Lighting

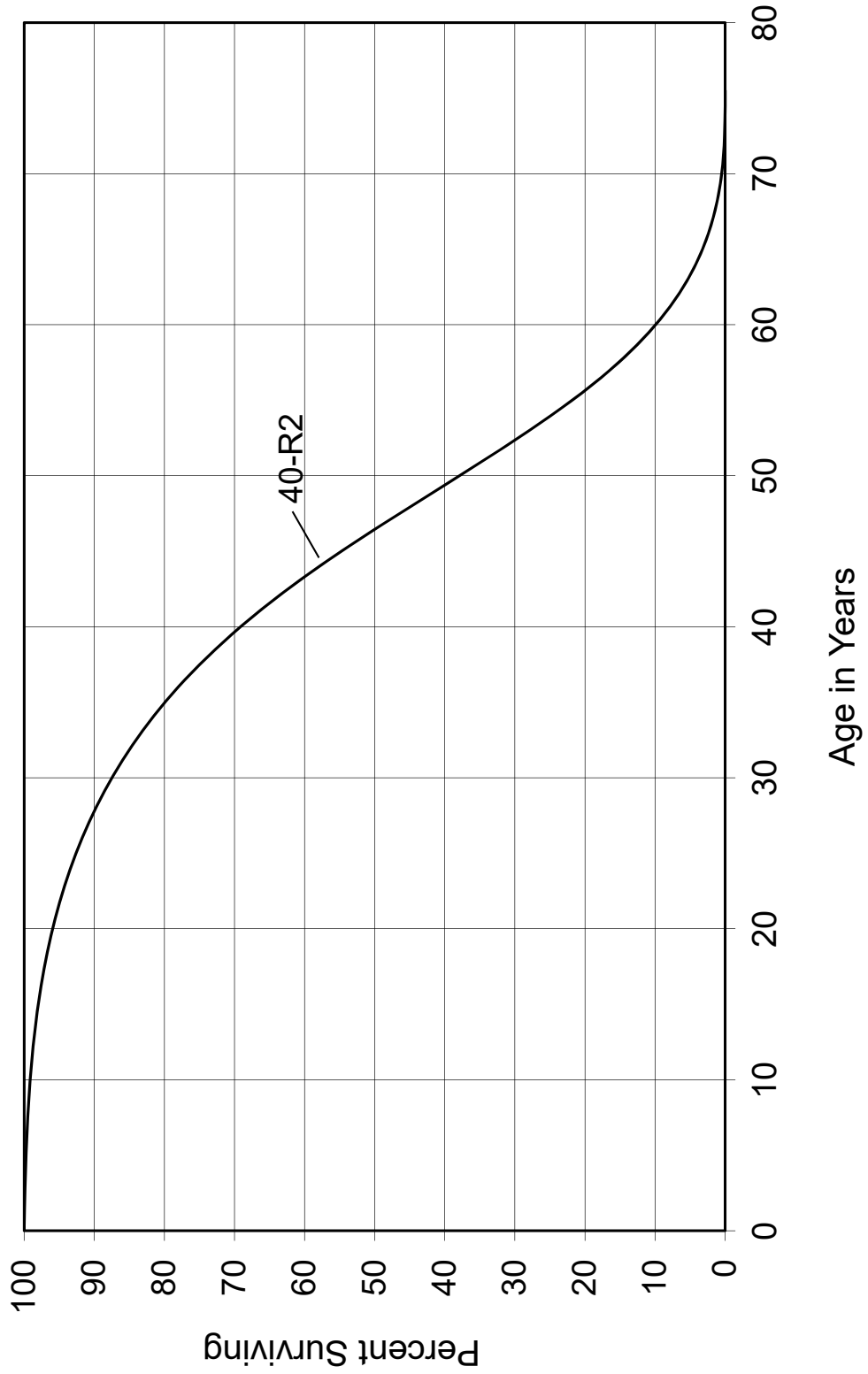
Original Life Table

Placement Band 1948-2016

Experience Band 1997-2016

<u>Age at Beginning of Interval</u>	<u>Exposures at Beginning of Interval</u>	<u>Retirements During Interval</u>	<u>Retirement Ratio</u>	<u>Survivor Ratio</u>	<u>Percent Surviving</u>
37.5	209,311	4	0.0000	1.0000	24.54
38.5	186,227	4	0.0000	1.0000	24.54
39.5	161,406	4	0.0000	1.0000	24.53
40.5	136,601	3	0.0000	1.0000	24.53
41.5	112,130	2	0.0000	1.0000	24.53
42.5	94,822	1	0.0000	1.0000	24.53
43.5	81,515	1	0.0000	1.0000	24.53
44.5	71,135	1	0.0000	1.0000	24.53
45.5	59,693	1	0.0000	1.0000	24.53
46.5	50,208	-	0.0000	1.0000	24.53
47.5	45,475	-	0.0000	1.0000	24.53
48.5	38,769	1	0.0000	1.0000	24.53
49.5	30,039	1	0.0000	1.0000	24.53
50.5	21,932	-	0.0000	1.0000	24.53
51.5	18,399	-	0.0000	1.0000	24.53
52.5	14,990	-	0.0000	1.0000	24.53
53.5	10,957	-	0.0000	1.0000	24.53
54.5	6,389	-	0.0000	1.0000	24.53
55.5	4,984	-	0.0000	1.0000	24.53
56.5	3,468	-	0.0000	1.0000	24.53
57.5	2,490	-	0.0000	1.0000	24.53
58.5	2,112	-	0.0000	1.0000	24.53
59.5	1,446	-	0.0000	1.0000	24.53
60.5	1,030	-	0.0000	1.0000	24.53
61.5	787	-	0.0000	1.0000	24.53
62.5	595	-	0.0000	1.0000	24.53
63.5	438	-	0.0000	1.0000	24.53
64.5	331	-	0.0000	1.0000	24.53
65.5	234	-	0.0000	1.0000	24.53
66.5	124	-	0.0000	1.0000	24.53
67.5	60	-	0.0000	1.0000	24.53
68.5					24.53

### Smooth Survivor Curve Account 390, Structures and Improvements



## NET SALVAGE ANALYSIS

Entergy New Orleans, Inc.

Accounts 352 and 361 , Structures and Improvements

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	6,145	(100)	-2%	-	0%	(100)	-2%
1999	(1,502)	-	0%	-	0%	-	0%
2000	4,308	(1,599)	-37%	-	0%	(1,599)	-37%
2001	1,514	(239,275)	-15808%	-	0%	(239,275)	-15808%
2002	1,403	(5,105)	-364%	-	0%	(5,105)	-364%
2004	13,380	(959)	-7%	-	0%	(959)	-7%
2005	4,884	-	0%	-	0%	-	0%
2006	43,757	(10,357)	-24%	-	0%	(10,357)	-24%
2007	-	6,621	-	-	-	6,621	-
2008	17,612	(4,165)	-24%	-	0%	(4,165)	-24%
2009	39,120	(9,090)	-23%	39,584	101%	30,494	78%
2010	11,512	(427)	-4%	20	0%	(407)	-4%
2011	1,826	(220)	-12%	-	0%	(220)	-12%
2012	24,142	(3,040)	-13%	-	0%	(3,040)	-13%
2013	306,672	(8,753)	-3%	101	0%	(8,652)	-3%
2014	1,307	(4,407)	-337%	125	10%	(4,282)	-328%
2015	4,736	(1,018)	-21%	-	0%	(1,018)	-21%
2016	2,576	(12,089)	-469%	176	7%	(11,914)	-462%
<b>Total</b>	<b>483,392</b>	<b>(53,009)</b>	<b>-11%</b>	<b>40,006</b>	<b>8%</b>	<b>(13,003)</b>	<b>-3%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	1,548	(33)	-2%	-	0%	(33)	-2%
1998 - 2000	935	(533)	-57%	-	0%	(533)	-57%
1999 - 2001	1,440	(80,291)	-5577%	-	0%	(80,291)	-5577%
2000 - 2002	2,408	(81,993)	-3405%	-	0%	(81,993)	-3405%
2001 - 2003	972	(81,460)	-8379%	-	0%	(81,460)	-8379%
2002 - 2004	4,928	(2,021)	-41%	-	0%	(2,021)	-41%
2003 - 2005	6,088	(320)	-5%	-	0%	(320)	-5%
2004 - 2006	20,674	(3,772)	-18%	-	0%	(3,772)	-18%
2005 - 2007	16,214	(1,245)	-8%	-	0%	(1,245)	-8%
2006 - 2008	20,456	(2,634)	-13%	-	0%	(2,634)	-13%
2007 - 2009	18,911	(2,211)	-12%	13,195	70%	10,984	58%
2008 - 2010	22,748	(4,560)	-20%	13,201	58%	8,641	38%
2009 - 2011	17,486	(3,246)	-19%	13,201	75%	9,956	57%
2010 - 2012	37,480	(3,687)	-10%	20	0%	(3,667)	-10%
2011 - 2013	110,880	(4,004)	-4%	34	0%	(3,971)	-4%
2012 - 2014	110,707	(5,400)	-5%	75	0%	(5,325)	-5%
2013 - 2015	104,238	(4,726)	-5%	75	0%	(4,651)	-4%
2014 - 2016	2,873	(5,838)	-203%	100	3%	(5,738)	-200%

FIVE-YEAR AVERAGE

2012-2016	67,887	(5,862)	-9%	80	0%	(5,781)	-9%
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TEN-YEAR AVERAGE

2007 - 2016	40,950	(3,659)	-9%	4,001	10%	342	1%
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Entergy New Orleans, Inc.

Account 353, Station Equipment

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	-	(1,350)	-	-	-	(1,350)	-
1998	-	(24,865)	-	-	-	(24,865)	-
1999	1,345,685	(52,856)	-4%	-	0%	(52,856)	-4%
2000	61,175	(64,752)	-106%	-	0%	(64,752)	-106%
2001	22,548	(20,618)	-91%	-	0%	(20,618)	-91%
2002	57,133	(63,604)	-111%	-	0%	(63,604)	-111%
2003	174,889	(99,299)	-57%	10,086	6%	(89,213)	-51%
2004	70,905	(12,579)	-18%	2,377	3%	(10,202)	-14%
2005	90,522	(40,034)	-44%	-	0%	(40,034)	-44%
2006	2,186,390	(18,946)	-1%	-	0%	(18,946)	-1%
2007	53,605	5,400	10%	-	0%	5,400	10%
2008	309,002	(16,518)	-5%	-	0%	(16,518)	-5%
2009	1,520,103	(208,575)	-14%	2,923,348	192%	2,714,773	179%
2010	1,812,127	(21,922)	-1%	5,456	0%	(16,466)	-1%
2011	1,013,992	(32,669)	-3%	2,989	0%	(29,679)	-3%
2012	(36,469)	(10,006)	27%	-	0%	(10,006)	27%
2013	6,774,892	(12,913)	0%	-	0%	(12,913)	0%
2014	343,832	107,710	31%	(3,618)	-1%	104,092	30%
2015	434,372	(118,326)	-27%	(3,547)	-1%	(121,873)	-28%
2016	4,169,727	(65,352)	-2%	-	0%	(65,352)	-2%
<b>Total</b>	<b>20,404,429</b>	<b>(772,075)</b>	<b>-4%</b>	<b>2,937,091</b>	<b>14%</b>	<b>2,165,016</b>	<b>11%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	448,562	(26,357)	-6%	-	0%	(26,357)	-6%
1998 - 2000	468,953	(47,491)	-10%	-	0%	(47,491)	-10%
1999 - 2001	476,469	(46,075)	-10%	-	0%	(46,075)	-10%
2000 - 2002	46,952	(49,658)	-106%	-	0%	(49,658)	-106%
2001 - 2003	84,857	(61,174)	-72%	3,362	4%	(57,812)	-68%
2002 - 2004	100,976	(58,494)	-58%	4,154	4%	(54,340)	-54%
2003 - 2005	112,105	(50,637)	-45%	4,154	4%	(46,483)	-41%
2004 - 2006	782,606	(23,853)	-3%	792	0%	(23,061)	-3%
2005 - 2007	776,839	(17,860)	-2%	-	0%	(17,860)	-2%
2006 - 2008	849,666	(10,022)	-1%	-	0%	(10,022)	-1%
2007 - 2009	627,570	(73,231)	-12%	974,449	155%	901,218	144%
2008 - 2010	1,213,744	(82,338)	-7%	976,268	80%	893,929	74%
2009 - 2011	1,448,740	(87,722)	-6%	977,264	67%	889,542	61%
2010 - 2012	929,883	(21,532)	-2%	2,815	0%	(18,717)	-2%
2011 - 2013	2,584,138	(18,529)	-1%	996	0%	(17,533)	-1%
2012 - 2014	2,360,752	28,263	1%	(1,206)	0%	27,057	1%
2013 - 2015	2,517,698	(7,843)	0%	(2,388)	0%	(10,232)	0%
2014 - 2016	1,649,310	(25,323)	-2%	(2,388)	0%	(27,711)	-2%

FIVE-YEAR AVERAGE

2012-2016	2,337,271	(19,778)	-1%	(1,433)	0%	(21,210)	-1%
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TEN-YEAR AVERAGE

2007 - 2016	1,639,518	(37,317)	-2%	292,463	18%	255,146	16%
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Entergy New Orleans, Inc.

Account 354, Towers and Fixtures

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1998	1,818	(25,303)	-1392%	-	0%	(25,303)	-1392%
1999	28,683	(69,369)	-242%	-	0%	(69,369)	-242%
2000	6,203	(344)	-6%	-	0%	(344)	-6%
2001	5,257	(508)	-10%	-	0%	(508)	-10%
2003	114,659	(129,574)	-113%	1,815	2%	(127,759)	-111%
2004	35,803	(1)	0%	2,892	8%	2,890	8%
2009	111	(29)	-26%	688	618%	658	592%
2013	716	(9,504)	-1327%	-	0%	(9,504)	-1327%
2014	614	(65)	-11%	1	0%	(64)	-10%
2015	9,711	-	0%	-	0%	-	0%
2016	-	(1,114)	-	-	-	(1,114)	-
<b>Total</b>	<b>203,576</b>	<b>(235,811)</b>	<b>-116%</b>	<b>5,396</b>	<b>3%</b>	<b>(230,415)</b>	<b>-113%</b>

THREE-YEAR MOVING AVERAGES

1998 - 2000	12,234	(31,672)	-259%	-	0%	(31,672)	-259%
1999 - 2001	13,381	(23,407)	-175%	-	0%	(23,407)	-175%
2000 - 2002	3,820	(284)	-7%	-	0%	(284)	-7%
2001 - 2003	39,972.15	(43,360.73)	-108%	605.11	2%	(42,756)	-107%
2002 - 2004	50,154.16	(43,191.78)	-86%	1,569.03	3%	(41,623)	-83%
2003 - 2005	50,154.16	(43,191.78)	-86%	1,569.03	3%	(41,623)	-83%
2004 - 2006	11,934	(0)	0%	964	8%	963	8%
2005 - 2007	-	-	-	-	-	-	-
2006 - 2008	-	-	-	-	-	-	-
2007 - 2009	37	(10)	-26%	229	618%	219	592%
2008 - 2010	37	(10)	-26%	229	618%	219	592%
2009 - 2011	37	(10)	-26%	229	618%	219	592%
2010 - 2012	-	-	-	-	-	-	-
2011 - 2013	239	(3,168)	-1327%	-	0%	(3,168)	-1327%
2012 - 2014	444	(3,189)	-719%	0	0%	(3,189)	-719%
2013 - 2015	3,681	(3,189)	-87%	0	0%	(3,189)	-87%
2014 - 2016	3,442	(393)	-11%	0	0%	(392)	-11%

FIVE-YEAR AVERAGE

2012-2016	2,208.36	(2,136.43)	-97%	0.19	0%	(2,136)	-97%
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TEN-YEAR AVERAGE

2007 - 2016	1,115.30	(1,071.15)	-96%	68.86	6%	(1,002)	-90%
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Entergy New Orleans, Inc.

Account 355, Poles and Fixtures

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	12,791	(104,969)	-821%	-	0%	(104,969)	-821%
1998	-	(3,334)	-	-	-	(3,334)	-
1999	-	(34,164)	-	-	-	(34,164)	-
2000	24,341	(8,333)	-34%	-	0%	(8,333)	-34%
2001	267,003	(13,829)	-5%	-	0%	(13,829)	-5%
2002	2,557	(16,512)	-646%	-	0%	(16,512)	-646%
2003	334,612	(149,591)	-45%	-	0%	(149,591)	-45%
2004	127,030	(58,870)	-46%	-	0%	(58,870)	-46%
2005	1,561	(43,882)	-2811%	-	0%	(43,882)	-2811%
2006	-	(7,738)	-	-	-	(7,738)	-
2007	21	48,029	229806%	-	0%	48,029	229806%
2008	341	(2,562)	-752%	-	0%	(2,562)	-752%
2009	16,060	2,333	15%	99,492	620%	101,825	634%
2010	182	33,431	18348%	42	23%	33,473	18371%
2011	225	(3,008)	-1337%	-	0%	(3,008)	-1337%
2012	93,146	(43,585)	-47%	-	0%	(43,585)	-47%
2013	9,242	(344,210)	-3724%	-	0%	(344,210)	-3724%
2014	57,408	(24,743)	-43%	87	0%	(24,657)	-43%
2015	26,953	(325,819)	-1209%	-	0%	(325,819)	-1209%
2016	84,101	(673,425)	-801%	-	0%	(673,425)	-801%
<b>Total</b>	<b>1,057,575</b>	<b>(1,341,296)</b>	<b>-127%</b>	<b>99,620</b>	<b>9%</b>	<b>(1,241,676)</b>	<b>-117%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	4,264	(47,489)	-1114%	-	0%	(30,341)	-712%
1998 - 2000	8,114	(15,277)	-188%	-	0%	(15,277)	-188%
1999 - 2001	97,115	(18,776)	-19%	-	0%	(18,776)	-19%
2000 - 2002	97,967	(12,891)	-13%	-	0%	(12,891)	-13%
2001 - 2003	201,391	(59,977)	-	-	-	(59,977)	-
2002 - 2004	154,733	(74,991)	-48%	-	0%	(74,991)	-48%
2003 - 2005	154,401	(84,114)	-54%	-	0%	(84,114)	-54%
2004 - 2006	42,864	(36,830)	-86%	-	0%	(36,830)	-86%
2005 - 2007	527	(1,197)	-227%	-	0%	(1,197)	-227%
2006 - 2008	121	12,577	10429%	-	0%	12,577	10429%
2007 - 2009	5,474	15,933	291%	33,164	606%	49,097	897%
2008 - 2010	5,528	11,067	200%	33,178	600%	44,245	800%
2009 - 2011	5,489	10,919	199%	33,178	604%	44,097	803%
2010 - 2012	31,184	(4,387)	-14%	14	0%	(4,373)	-14%
2011 - 2013	34,204	(130,268)	-381%	-	0%	(130,268)	-381%
2012 - 2014	53,265	(137,513)	-258%	29	0%	(137,484)	-258%
2013 - 2015	31,201	(231,591)	-742%	29	0%	(231,562)	-742%
2014 - 2016	56,154	(341,329)	-608%	29	0%	(341,300)	-608%

FIVE-YEAR AVERAGE

2012-2016	54,170	(282,356)	-521%	17	0%	(282,339)	-521%
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TEN-YEAR AVERAGE

2007 - 2016	28,768	(133,356)	-464%	9,962	35%	(123,394)	-429%
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Entergy New Orleans, Inc.

Account 356, Overhead Conductors and Devices

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	0	(36,886)	#DIV/0!	(165,224)	#DIV/0!	(202,111)	#DIV/0!
1998	0	(187,236)	#DIV/0!	-	#DIV/0!	(187,236)	#DIV/0!
1999	2,362	(252,889)	-10708%	-	0%	(252,889)	-10708%
2000	55,110	(3,518)	-6%	(165,224)	-300%	(168,743)	-306%
2001	46,253	(6,441)	-14%	-	0%	(6,441)	-14%
2002	56,815	(7,543)	-13%	-	0%	(7,543)	-13%
2003	76,211	(253,730)	-333%	-	0%	(253,730)	-333%
2004	79,469	(112,616)	-142%	-	0%	(112,616)	-142%
2005	21,687	(51,313)	-237%	-	0%	(51,313)	-237%
2006	15,276	(16,916)	-111%	-	0%	(16,916)	-111%
2007	3,498	61,936	1771%	-	0%	61,936	1771%
2008	20,694	(11,300)	-55%	-	0%	(11,300)	-55%
2009	25,183	121,348	482%	192,231	763%	313,579	1245%
2010	515	17,162	3333%	140	27%	17,303	3361%
2011	15,136	(6,761)	-45%	-	0%	(6,761)	-45%
2012	170,249	(102,933)	-60%	-	0%	(102,933)	-60%
2013	367,021	(116,642)	-32%	-	0%	(116,642)	-32%
2014	59,039	(44,628)	-76%	89	0%	(44,539)	-75%
2015	24,443	(29,637)	-121%	-	0%	(29,637)	-121%
2016	579,299	(2,508,277)	-433%	-	0%	(2,508,277)	-433%
<b>Total</b>	<b>1,618,260</b>	<b>(3,548,820)</b>	<b>-219%</b>	<b>(137,988)</b>	<b>-9%</b>	<b>(3,686,807)</b>	<b>-228%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	787	(159,004)	-20198%	(55,075)	-6996%	(13,983)	-1776%
1998 - 2000	19,157	(147,881)	-772%	(55,075)	-287%	(202,956)	-1059%
1999 - 2001	34,575	(87,616)	-253%	(55,075)	-159%	(142,691)	-413%
2000 - 2002	52,726	(5,834)	-11%	(55,075)	-104%	(60,909)	-116%
2001 - 2003	59,760	(89,238)	-	-	-	(89,238)	-
2002 - 2004	70,832	(124,629)	-176%	-	0%	(124,629)	-176%
2003 - 2005	59,122	(139,220)	-235%	-	0%	(139,220)	-235%
2004 - 2006	38,811	(60,282)	-155%	-	0%	(60,282)	-155%
2005 - 2007	13,487	(2,098)	-16%	-	0%	(2,098)	-16%
2006 - 2008	13,156	11,240	85%	-	0%	11,240	85%
2007 - 2009	16,459	57,328	348%	64,077	389%	121,405	738%
2008 - 2010	15,464	42,403	274%	64,124	415%	106,527	689%
2009 - 2011	13,611	43,916	323%	64,124	471%	108,040	794%
2010 - 2012	61,966	(30,844)	-50%	47	0%	(30,797)	-50%
2011 - 2013	184,135	(75,445)	-41%	-	0%	(75,445)	-41%
2012 - 2014	198,770	(88,068)	-44%	30	0%	(88,038)	-44%
2013 - 2015	150,168	(63,636)	-42%	30	0%	(63,606)	-42%
2014 - 2016	220,927	(860,847)	-390%	30	0%	(860,818)	-390%

FIVE-YEAR AVERAGE

2012-2016	240,010	(560,423)	-233%	18	0%	(560,405)	-233%
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TEN-YEAR AVERAGE

2007 - 2016	126,508	(261,973)	-207%	19,246	15%	(242,727)	-192%
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Entergy New Orleans, Inc.

Account 362, Station Equipment

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	30,205	(125,446)	-415%	-	0%	(125,446)	-415%
1998	115,289	(79,245)	-69%	-	0%	(79,245)	-69%
1999	440,752	(78,683)	-18%	-	0%	(78,683)	-18%
2000	39,435	(19,372)	-49%	-	0%	(19,372)	-49%
2001	1,577	(19,805)	-1256%	-	0%	(19,805)	-1256%
2002	100,179	(57,154)	-57%	-	0%	(57,154)	-57%
2003	293,235	(76,767)	-26%	-	0%	(76,767)	-26%
2004	64,250	(95,167)	-148%	-	0%	(95,167)	-148%
2005	69,828	(163,572)	-234%	-	0%	(163,572)	-234%
2006	4,061,528	(60,793)	-1%	-	0%	(60,793)	-1%
2007	52,129	60,549	116%	-	0%	60,549	116%
2008	158,599	(121,314)	-76%	23,048	15%	(98,266)	-62%
2009	2,558,050	(490,175)	-19%	2,572,023	101%	2,081,847	81%
2010	770,001	(33,261)	-4%	4,964	1%	(28,296)	-4%
2011	(248,417)	(23,478)	9%	(5,794)	2%	(29,272)	12%
2012	(210,253)	(43,076)	20%	357,932	-170%	314,856	-150%
2013	203,764	(68,712)	-34%	4,765	2%	(63,947)	-31%
2014	266,784	(136,846)	-51%	84,571	32%	(52,275)	-20%
2015	94,441	(39,537)	-42%	(3,547)	-4%	(43,084)	-46%
2016	166,510	(168,790)	-101%	6,683	4%	(162,107)	-97%
<b>Total</b>	<b>9,027,886</b>	<b>(1,840,644)</b>	<b>-20%</b>	<b>3,044,646</b>	<b>34%</b>	<b>1,204,002</b>	<b>13%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	195,415	(94,458)	-48%	-	0%	(94,458)	-48%
1998 - 2000	198,492	(59,100)	-30%	-	0%	(59,100)	-30%
1999 - 2001	160,588	(39,287)	-24%	-	0%	(39,287)	-24%
2000 - 2002	47,064	(32,110)	-68%	-	0%	(32,110)	-68%
2001 - 2003	131,664	(51,242)	-39%	-	0%	(51,242)	-39%
2002 - 2004	152,555	(76,363)	-50%	-	0%	(76,363)	-50%
2003 - 2005	142,438	(111,835)	-79%	-	0%	(111,835)	-79%
2004 - 2006	1,398,535	(106,510)	-8%	-	0%	(106,510)	-8%
2005 - 2007	1,394,495	(54,605)	-4%	-	0%	(54,605)	-4%
2006 - 2008	1,424,085	(40,520)	-3%	7,683	1%	(32,837)	-2%
2007 - 2009	922,926	(183,647)	-20%	865,024	94%	681,377	74%
2008 - 2010	1,162,217	(214,917)	-18%	866,678	75%	651,762	56%
2009 - 2011	1,026,545	(182,305)	-18%	857,064	83%	674,760	66%
2010 - 2012	103,777	(33,272)	-32%	119,034	115%	85,763	83%
2011 - 2013	(84,969)	(45,089)	53%	118,968	-140%	73,879	-87%
2012 - 2014	86,765	(82,878)	-96%	149,090	172%	66,212	76%
2013 - 2015	188,329	(81,698)	-43%	28,597	15%	(53,102)	-28%
2014 - 2016	175,911	(115,058)	-65%	29,236	17%	(85,822)	-49%

FIVE-YEAR AVERAGE

2012-2016	104,249	(91,392)	-88%	90,081	86%	(1,311)	-1%
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TEN-YEAR AVERAGE

2007 - 2016	381,161	(106,464)	-28%	304,465	80%	198,001	52%
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Entergy New Orleans, Inc.

Account 364, Poles, Towers and Fixtures

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	0	(133,259.56)	-	133	-	(133,126)	-
1998	580,939	(119,989.93)	-21%	-	0%	(119,990)	-21%
1999	215,233	(163,569.19)	-76%	-	0%	(163,569)	-76%
2000	753,909	(220,001.22)	-29%	-	0%	(220,001)	-29%
2001	606,033	(314,011.65)	-52%	4,291	1%	(309,721)	-51%
2002	414,978	(273,731.91)	-66%	3,129	1%	(270,603)	-65%
2003	598,609	(232,629.08)	-39%	40,252	7%	(192,377)	-32%
2004	1,636,228	(193,343.56)	-12%	76,162	5%	(117,182)	-7%
2005	1,059,086	(386,837.29)	-37%	161,708	15%	(225,129)	-21%
2006	5,779,693	(637,693.21)	-11%	(18,916)	0%	(656,609)	-11%
2007	703,509	683,193.67	97%	50,722	7%	733,916	104%
2008	293,935	(713,008.87)	-243%	17,009	6%	(696,000)	-237%
2009	2,248,034	(275,885.22)	-12%	1,273,085	57%	997,200	44%
2010	487,006	(202,374.28)	-42%	(218,694)	-45%	(421,068)	-86%
2011	413,877	(231,861.94)	-56%	55,608	13%	(176,254)	-43%
2012	878,287	(1,278,596.77)	-146%	115,855	13%	(1,162,741)	-132%
2013	312,660	(438,729.46)	-140%	18,887	6%	(419,842)	-134%
2014	180,122	(310,864.34)	-173%	42,067	23%	(268,797)	-149%
2015	483,398	(525,537.11)	-109%	88,884	18%	(436,653)	-90%
2016	673,537	(752,102.68)	-112%	(16,557)	-2%	(768,660)	-114%
<b>Total</b>	<b>18,319,072</b>	<b>(6,720,834)</b>	<b>-37%</b>	<b>1,693,627</b>	<b>9%</b>	<b>(5,027,207)</b>	<b>-27%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	265,391	(138,940)	-52%	44	0%	(138,895)	-52%
1998 - 2000	516,694	(167,853)	-32%	-	0%	(167,853)	-32%
1999 - 2001	525,058	(232,527)	-44%	1,430	0%	(231,097)	-44%
2000 - 2002	591,640	(269,248)	-46%	2,473	0%	(266,775)	-45%
2001 - 2003	539,873	(273,458)	-51%	15,891	3%	(257,567)	-48%
2002 - 2004	883,272	(233,235)	-26%	39,848	5%	(193,387)	-22%
2003 - 2005	1,097,974	(270,937)	-25%	92,708	8%	(178,229)	-16%
2004 - 2006	2,825,002	(405,958)	-14%	72,985	3%	(332,973)	-12%
2005 - 2007	2,514,096	(113,779)	-5%	64,505	3%	(49,274)	-2%
2006 - 2008	2,259,046	(222,503)	-10%	16,272	1%	(206,231)	-9%
2007 - 2009	1,081,826	(101,900)	-9%	446,939	41%	345,038	32%
2008 - 2010	1,009,658	(397,089)	-39%	357,133	35%	(39,956)	-4%
2009 - 2011	1,049,639	(236,707)	-23%	370,000	35%	133,293	13%
2010 - 2012	593,057	(570,944)	-96%	(15,744)	-3%	(586,688)	-99%
2011 - 2013	534,941	(649,729)	-121%	63,450	12%	(586,279)	-110%
2012 - 2014	457,023	(676,064)	-148%	58,937	13%	(617,127)	-135%
2013 - 2015	325,393	(425,044)	-131%	49,946	15%	(375,098)	-115%
2014 - 2016	445,686	(529,501)	-119%	38,131	9%	(491,370)	-110%

FIVE-YEAR AVERAGE

2012-2016	505,601	(661,166)	-131%	49,827	10%	(611,339)	-121%
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TEN-YEAR AVERAGE

2007 - 2016	667,436	(404,577)	-61%	142,687	21%	(261,890)	-39%
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Entergy New Orleans, Inc.

Account 365, Overhead Conductors and Devices

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	0	(119,284)	-	(786)	-	(120,071)	-
1998	2,098,483	(148,769)	-7%	-	0%	(148,769)	-7%
1999	162,192	(341,843)	-211%	-	0%	(341,843)	-211%
2000	703,103	(305,054)	-43%	-	0%	(305,054)	-43%
2001	736,100	(313,133)	-43%	5,212	1%	(307,921)	-42%
2002	1,147,118	(411,911)	-36%	8,650	1%	(403,262)	-35%
2003	722,595	(551,506)	-76%	48,590	7%	(502,916)	-70%
2004	1,316,074	(315,832)	-24%	64,640	5%	(251,192)	-19%
2005	757,912	(812,177)	-107%	157,031	21%	(655,146)	-86%
2006	4,671,545	(1,469,441)	-31%	(45,880)	-1%	(1,515,321)	-32%
2007	1,400,320	1,543,900	110%	106,640	8%	1,650,539	118%
2008	273,372	(697,006)	-255%	18,708	7%	(678,298)	-248%
2009	2,267,034	(283,964)	-13%	1,049,173	46%	765,209	34%
2010	1,101,160	(307,484)	-28%	29,541	3%	(277,943)	-25%
2011	606,112	(236,440)	-39%	118,924	20%	(117,515)	-19%
2012	1,688,616	(2,903,354)	-172%	207,116	12%	(2,696,238)	-160%
2013	1,198,637	(578,339)	-48%	197,699	16%	(380,640)	-32%
2014	154,568	(313,828)	-203%	40,864	26%	(272,964)	-177%
2015	517,454	(554,311)	-107%	95,146	18%	(459,165)	-89%
2016	559,204	(880,413.37)	-157%	29,107	5%	(851,306)	-152%
<b>Total</b>	<b>22,081,599</b>	<b>(10,000,190)</b>	<b>-45%</b>	<b>2,130,374</b>	<b>10%</b>	<b>(7,869,816)</b>	<b>-36%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	753,558	(203,299)	-27%	(262)	0%	(203,561)	-27%
1998 - 2000	987,926	(265,222)	-27%	-	0%	(265,222)	-27%
1999 - 2001	533,798	(320,010)	-60%	1,737	0%	(318,273)	-60%
2000 - 2002	862,107	(343,366)	-40%	4,621	1%	(338,745)	-39%
2001 - 2003	868,604	(425,517)	-49%	20,817	2%	(404,700)	-47%
2002 - 2004	1,061,929	(426,417)	-40%	40,627	4%	(385,790)	-36%
2003 - 2005	932,194	(559,839)	-60%	90,087	10%	(469,752)	-50%
2004 - 2006	2,248,510	(865,817)	-39%	58,597	3%	(807,220)	-36%
2005 - 2007	2,276,592	(245,906)	-11%	72,597	3%	(173,309)	-8%
2006 - 2008	2,115,079	(207,516)	-10%	26,489	1%	(181,027)	-9%
2007 - 2009	1,313,575	187,644	14%	391,507	30%	579,150	44%
2008 - 2010	1,213,855	(429,484)	-35%	365,807	30%	(63,677)	-5%
2009 - 2011	1,324,768	(275,962)	-21%	399,213	30%	123,250	9%
2010 - 2012	1,131,963	(1,149,093)	-102%	118,527	10%	(1,030,566)	-91%
2011 - 2013	1,164,455	(1,239,378)	-106%	174,580	15%	(1,064,798)	-91%
2012 - 2014	1,013,941	(1,265,174)	-125%	148,560	15%	(1,116,614)	-110%
2013 - 2015	623,553	(482,159)	-77%	111,236	18%	(370,923)	-59%
2014 - 2016	410,409	(582,851)	-142%	55,039	13%	(527,812)	-129%

FIVE-YEAR AVERAGE

2012-2016	823,696	(1,046,049)	-127%	113,986	14%	(932,063)	-113%
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TEN-YEAR AVERAGE

2007 - 2016	976,648	(521,124)	-53%	189,292	19%	(331,832)	-34%
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Entergy New Orleans, Inc.

Account 366, Underground Conduit

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	-	(18,328)	-	227	-	(18,101)	-
1998	771,416	(40,171)	-5%	-	0%	(40,171)	-5%
1999	321,877	(54,894)	-17%	-	0%	(54,894)	-17%
2000	883,010	(36,174)	-4%	-	0%	(36,174)	-4%
2001	976,250	(66,076)	-7%	6,912	1%	(59,163)	-6%
2002	517,615	(20,886)	-4%	3,903	1%	(16,983)	-3%
2003	98,430	(14,200)	-14%	6,608	7%	(7,592)	-8%
2004	129,732	(19,973)	-15%	6,039	5%	(13,934)	-11%
2005	144,464	(125,211)	-87%	3,106	2%	(122,104)	-85%
2006	1,089,010	(174,135)	-16%	30,191	3%	(143,944)	-13%
2007	486,684	235,346	48%	35,089	7%	270,435	56%
2008	368,212	(186,189)	-51%	21,307	6%	(164,882)	-45%
2009	290,139	36,145	12%	134,397	46%	170,542	59%
2010	152,416	(41,863)	-27%	4,090	3%	(37,773)	-25%
2011	413,783	(62,782)	-15%	61,975	15%	(807)	0%
2012	47,511	(67,880)	-143%	126,651	267%	58,771	124%
2013	33,962	(57,751)	-170%	783,949	2308%	726,197	2138%
2014	(179,852)	(33,400)	19%	(17,966)	10%	(51,366)	29%
2015	14,050	(54,087)	-385%	2,583	18%	(51,504)	-367%
2016	68,158	(51,107.86)	-75%	(207)	0%	(51,315)	-75%
<b>Total</b>	<b>6,626,867</b>	<b>(853,617)</b>	<b>-13%</b>	<b>1,208,853</b>	<b>18%</b>	<b>355,236</b>	<b>5%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	364,431	(37,798)	-10%	76	0%	(37,722)	-10%
1998 - 2000	658,768	(43,747)	-7%	-	0%	(43,747)	-7%
1999 - 2001	727,046	(52,381)	-7%	2,304	0%	(50,077)	-7%
2000 - 2002	792,292	(41,045)	-5%	3,605	0%	(37,440)	-5%
2001 - 2003	530,765	(33,721)	-6%	5,808	1%	(27,913)	-5%
2002 - 2004	248,592	(18,353)	-7%	5,516	2%	(12,837)	-5%
2003 - 2005	124,209	(53,128)	-43%	5,251	4%	(47,877)	-39%
2004 - 2006	454,402	(106,439)	-23%	13,112	3%	(93,328)	-21%
2005 - 2007	573,386	(21,333)	-4%	22,795	4%	1,462	0%
2006 - 2008	647,968	(41,659)	-6%	28,862	4%	(12,797)	-2%
2007 - 2009	381,678	28,434	7%	63,598	17%	92,032	24%
2008 - 2010	270,256	(63,969)	-24%	53,265	20%	(10,704)	-4%
2009 - 2011	285,446	(22,833)	-8%	66,821	23%	43,987	15%
2010 - 2012	204,570	(57,508)	-28%	64,239	31%	6,730	3%
2011 - 2013	165,085	(62,804)	-38%	324,192	196%	261,387	158%
2012 - 2014	(32,793)	(53,011)	162%	297,545	-907%	244,534	-746%
2013 - 2015	(43,947)	(48,413)	110%	256,189	-583%	207,776	-473%
2014 - 2016	(32,548)	(46,198)	142%	(5,197)	16%	(51,395)	158%

FIVE-YEAR AVERAGE

2012-2016	(3,234)	(52,845)	1634%	179,002	-5534%	126,157	-3900%
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TEN-YEAR AVERAGE

2007 - 2016	169,506	(28,357)	-17%	115,187	68%	86,830	51%
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Entergy New Orleans, Inc.

Account 367, Underground Conductors and Devices

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	-	-496,364	-	1,484	-	(494,880)	-
1998	3,405,802	-628,123	-18%	-	0%	(628,123)	-18%
1999	562,986	-589,935	-105%	-	0%	(589,935)	-105%
2000	1,388,462	-863,553	-62%	-	0%	(863,553)	-62%
2001	1,475,420	-581,674	-39%	10,447	1%	(571,227)	-39%
2002	4,054,569	-441,225	-11%	30,573	1%	(410,651)	-10%
2003	710,686	-471,446	-66%	58,644	8%	(412,802)	-58%
2004	2,764,749	-354,326	-13%	128,691	5%	(225,634)	-8%
2005	838,030	-999,323	-119%	18,018	2%	(981,305)	-117%
2006	1,826,328	-1,431,632	-78%	50,632	3%	(1,381,000)	-76%
2007	1,111,440	1,269,041	114%	80,133	7%	1,349,174	121%
2008	1,369,895	-1,072,134	-78%	79,270	6%	(992,864)	-72%
2009	2,511,982	-146,509	-6%	1,163,588	46%	1,017,079	40%
2010	1,134,876	-452,766	-40%	30,453	3%	(422,313)	-37%
2011	526,499	-437,311	-83%	131,422	25%	(305,889)	-58%
2012	334,621	-1,477,657	-442%	360,533	108%	(1,117,124)	-334%
2013	933,813	-670,503	-72%	121,240	13%	(549,264)	-59%
2014	51,978	-343,812	-661%	43,926	85%	(299,886)	-577%
2015	224,694	-473,563	-211%	41,315	18%	(432,248)	-192%
2016	319,743	(445,306.20)	-139%	23,910	7%	(421,396)	-132%
<b>Total</b>	<b>25,546,573</b>	<b>(11,108,121)</b>	<b>-43%</b>	<b>2,374,280</b>	<b>9%</b>	<b>(8,733,841)</b>	<b>-34%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	1,322,929	(571,474)	-43%	495	0%	(570,979)	-43%
1998 - 2000	1,785,750	(693,870)	-39%	-	0%	(693,870)	-39%
1999 - 2001	1,142,289	(678,387)	-59%	3,482	0%	(674,905)	-59%
2000 - 2002	2,306,150	(628,817)	-27%	13,673	1%	(615,144)	-27%
2001 - 2003	2,080,225	(498,115)	-24%	33,222	2%	(464,893)	-22%
2002 - 2004	2,510,002	(422,332)	-17%	72,636	3%	(349,696)	-14%
2003 - 2005	1,437,822	(608,365)	-42%	68,451	5%	(539,913)	-38%
2004 - 2006	1,809,702	(928,427)	-51%	65,780	4%	(862,646)	-48%
2005 - 2007	1,258,599	(387,305)	-31%	49,594	4%	(337,710)	-27%
2006 - 2008	1,435,887	(411,575)	-29%	70,012	5%	(341,563)	-24%
2007 - 2009	1,664,439	16,799	1%	440,997	26%	457,796	28%
2008 - 2010	1,672,251	(557,137)	-33%	424,437	25%	(132,699)	-8%
2009 - 2011	1,391,119	(345,529)	-25%	441,821	32%	96,292	7%
2010 - 2012	665,332	(789,245)	-119%	174,136	26%	(615,109)	-92%
2011 - 2013	598,311	(861,824)	-144%	204,398	34%	(657,426)	-110%
2012 - 2014	440,138	(830,658)	-189%	175,233	40%	(655,424)	-149%
2013 - 2015	403,495	(495,960)	-123%	68,827	17%	(427,133)	-106%
2014 - 2016	198,805	(420,894)	-212%	36,384	18%	(384,510)	-193%

FIVE-YEAR AVERAGE

2012-2016	372,970	(682,168)	-183%	118,185	32%	(563,984)	-151%
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TEN-YEAR AVERAGE

2007 - 2016	851,954	(425,052)	-50%	207,579	24%	(217,473)	-26%
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Entergy New Orleans, Inc.

Account 368, Line Transformers

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	-	(181,953)	#DIV/0!	1,144	#DIV/0!	(180,809)	#DIV/0!
1998	3,225,908	(51,163)	-2%	-	0%	(51,163)	-2%
1999	868,398	(157,203)	-18%	-	0%	(157,203)	-18%
2000	1,562,207	(265,510)	-17%	-	0%	(265,510)	-17%
2001	1,688,524	(383,444)	-23%	11,956	1%	(371,489)	-22%
2002	1,848,898	(560,046)	-30%	13,941	1%	(546,105)	-30%
2003	1,058,727	(249,571)	-24%	71,116	7%	(178,454)	-17%
2004	3,401,145	(145,736)	-4%	323,957	10%	178,221	5%
2005	1,139,406	(1,113,915)	-98%	112,597	10%	(1,001,317)	-88%
2006	6,564,450	(2,644,228)	-40%	366,086	6%	(2,278,142)	-35%
2007	2,535,765	3,516,218	139%	461,084	18%	3,977,303	157%
2008	4,907,259	(618,831)	-13%	425,518	9%	(193,314)	-4%
2009	2,991,914	161,496	5%	1,470,708	49%	1,632,204	55%
2010	2,460,493	(37,181)	-2%	66,352	3%	29,171	1%
2011	1,270,093	(78,928)	-6%	98,908	8%	19,980	2%
2012	2,362,405	(1,643,736)	-70%	251,764	11%	(1,391,972)	-59%
2013	2,352,987	(469,091)	-20%	582,139	25%	113,048	5%
2014	969,297	(167,408)	-17%	272,055	28%	104,647	11%
2015	1,265,961	(402,807)	-32%	232,776	18%	(170,032)	-13%
2016	2,285,053	(335,825)	-15%	106,775	5%	(229,050)	-10%
<b>Total</b>	<b>44,758,890</b>	<b>(5,828,862)</b>	<b>-13%</b>	<b>4,868,877</b>	<b>11%</b>	<b>(959,985)</b>	<b>-2%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	1,364,769	(130,106)	-10%	381	0%	(129,725)	-10%
1998 - 2000	1,885,504	(157,959)	-8%	-	0%	(157,959)	-8%
1999 - 2001	1,373,043	(268,719)	-20%	3,985	0%	(264,734)	-19%
2000 - 2002	1,699,876	(403,000)	-24%	8,632	1%	(394,368)	-23%
2001 - 2003	1,532,050	(397,687)	-26%	32,338	2%	(365,349)	-24%
2002 - 2004	2,102,923	(318,451)	-15%	136,338	6%	(182,113)	-9%
2003 - 2005	1,866,426	(503,074)	-27%	169,223	9%	(333,850)	-18%
2004 - 2006	3,701,667	(1,301,293)	-35%	267,547	7%	(1,033,746)	-28%
2005 - 2007	3,413,207	(80,641)	-2%	313,256	9%	232,615	7%
2006 - 2008	4,669,158	84,386	2%	417,563	9%	501,949	11%
2007 - 2009	3,478,313	1,019,628	29%	785,770	23%	1,805,398	52%
2008 - 2010	3,453,222	(164,839)	-5%	654,192	19%	489,354	14%
2009 - 2011	2,240,833	15,129	1%	545,323	24%	560,452	25%
2010 - 2012	2,030,997	(586,615)	-29%	139,008	7%	(447,607)	-22%
2011 - 2013	1,995,162	(730,585)	-37%	310,937	16%	(419,648)	-21%
2012 - 2014	1,894,896	(760,078)	-40%	368,653	19%	(391,425)	-21%
2013 - 2015	1,529,415	(346,435)	-23%	362,323	24%	15,888	1%
2014 - 2016	1,506,770	(302,013)	-20%	203,869	14%	(98,145)	-7%

FIVE-YEAR AVERAGE

2012-2016	1,847,141	(603,773)	-33%	289,102	16%	(314,672)	-17%
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TEN-YEAR AVERAGE

2007 - 2016	2,340,123	(7,609)	0%	396,808	17%	389,199	17%
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Entergy New Orleans, Inc.

Account 369.1, Overhead Services

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	-	(155,552)	-	36	-	(155,516)	-
1998	143,595	(86,728)	-60%	-	0%	(86,728)	-60%
1999	84,152	(83,784)	-100%	-	0%	(83,784)	-100%
2000	348,848	(80,450)	-23%	-	0%	(80,450)	-23%
2001	267,212	(95,145)	-36%	1,892	1%	(93,253)	-35%
2002	193,017	(201,486)	-104%	1,455	1%	(200,031)	-104%
2003	804,580	(212,861)	-26%	54,103	7%	(158,759)	-20%
2004	153,523	(92,695)	-60%	7,146	5%	(85,549)	-56%
2005	54,047	(435,396)	-806%	1,162	2%	(434,234)	-803%
2006	1,683,128	(813,419)	-48%	46,662	3%	(766,757)	-46%
2007	60,119	1,043,928	1736%	4,335	7%	1,048,263	1744%
2008	71,859	(344,720)	-480%	4,158	6%	(340,562)	-474%
2009	238,405	290,576	122%	110,433	46%	401,008	168%
2010	23,284	(15,275)	-66%	625	3%	(14,650)	-63%
2011	17,820	(22,103)	-124%	22,578	127%	474	3%
2012	45,831	(456,766)	-997%	9,389	20%	(447,377)	-976%
2013	13,121	(32,738)	-250%	8,343	64%	(24,396)	-186%
2014	2,588	(16,191)	-626%	6,626	256%	(9,565)	-370%
2015	3,285	(21,692)	-660%	604	18%	(21,088)	-642%
2016	50,103	(62,319)	-124%	2,183	4%	(60,136)	-120%
<b>Total</b>	<b>4,258,515</b>	<b>(1,894,815)</b>	<b>-44%</b>	<b>281,728</b>	<b>7%</b>	<b>(1,613,088)</b>	<b>-38%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	75,916	(108,688)	-143%	12	0%	(108,676)	-143%
1998 - 2000	192,198	(83,654)	-44%	-	0%	(83,654)	-44%
1999 - 2001	233,404	(86,460)	-37%	631	0%	(85,829)	-37%
2000 - 2002	269,692	(125,694)	-47%	1,116	0%	(124,578)	-46%
2001 - 2003	421,603	(169,831)	-40%	19,150	5%	(150,681)	-36%
2002 - 2004	383,707	(169,014)	-44%	20,901	5%	(148,113)	-39%
2003 - 2005	337,383	(246,984)	-73%	20,804	6%	(226,180)	-67%
2004 - 2006	630,233	(447,170)	-71%	18,323	3%	(428,847)	-68%
2005 - 2007	599,098	(68,296)	-11%	17,386	3%	(50,909)	-8%
2006 - 2008	605,035	(38,070)	-6%	18,385	3%	(19,685)	-3%
2007 - 2009	123,461	329,928	267%	39,642	32%	369,570	299%
2008 - 2010	111,182	(23,140)	-21%	38,405	35%	15,266	14%
2009 - 2011	93,170	84,399	91%	44,545	48%	128,944	138%
2010 - 2012	28,978	(164,715)	-568%	10,864	37%	(153,851)	-531%
2011 - 2013	25,591	(170,536)	-666%	13,436	53%	(157,099)	-614%
2012 - 2014	20,513	(168,565)	-822%	8,119	40%	(160,446)	-782%
2013 - 2015	6,331	(23,540)	-372%	5,191	82%	(18,350)	-290%
2014 - 2016	18,658	(33,401)	-179%	3,137	17%	(30,263)	-162%

FIVE-YEAR AVERAGE

2012-2016	22,985	(117,941)	-513%	5,429	24%	(112,512)	-489%
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TEN-YEAR AVERAGE

2007 - 2016	52,641	36,270	69%	16,927	32%	53,197	101%
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Entergy New Orleans, Inc.

Account 369.2, Underground Services

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	-	(35,855)	-	42	-	(35,813)	-
1998	210,294	(20,472)	-10%	-	0%	(20,472)	-10%
1999	110,096	(64,737)	-59%	-	0%	(64,737)	-59%
2000	423,541	(75,807)	-18%	-	0%	(75,807)	-18%
2001	351,256	(86,804)	-25%	2,487	1%	(84,316)	-24%
2002	346,157	(101,210)	-29%	2,610	1%	(98,600)	-28%
2003	3,680	(96,639)	-2626%	247	7%	(96,392)	-2619%
2004	146,347	(85,261)	-58%	6,812	5%	(78,449)	-54%
2005	43,747	(143,394)	-328%	941	2%	(142,453)	-326%
2006	372,368	(245,230)	-66%	10,323	3%	(234,906)	-63%
2007	317,305	232,413	73%	22,877	7%	255,290	80%
2008	128,655	(344,187)	-268%	7,445	6%	(336,742)	-262%
2009	93,398	162,273	174%	43,264	46%	205,537	220%
2010	13,999	(29,866)	-213%	376	3%	(29,490)	-211%
2011	22,353	(59,292)	-265%	66,750	299%	7,459	33%
2012	13,561	(75,306)	-555%	8,709	64%	(66,597)	-491%
2013	17,946	(48,065)	-268%	346	2%	(47,719)	-266%
2014	4,122	(31,353)	-761%	-	0%	(31,353)	-761%
2015	1,882	(36,722)	-1951%	-	0%	(36,722)	-1951%
2016	5,355	(84,555)	-1579%	922	17%	(83,634)	-1562%
<b>Total</b>	<b>2,626,064</b>	<b>(1,270,068)</b>	<b>-48%</b>	<b>174,150</b>	<b>7%</b>	<b>(1,095,917)</b>	<b>-42%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	106,797	(40,355)	-38%	14	0%	(40,341)	-38%
1998 - 2000	247,977	(53,672)	-22%	-	0%	(53,672)	-22%
1999 - 2001	294,964	(75,783)	-26%	829	0%	(74,954)	-25%
2000 - 2002	373,651	(87,940)	-24%	1,699	0%	(86,241)	-23%
2001 - 2003	233,698	(94,884)	-41%	1,782	1%	(93,103)	-40%
2002 - 2004	165,395	(94,370)	-57%	3,223	2%	(91,147)	-55%
2003 - 2005	64,591	(108,431)	-168%	2,667	4%	(105,765)	-164%
2004 - 2006	187,487	(157,961)	-84%	6,025	3%	(151,936)	-81%
2005 - 2007	244,473	(52,070)	-21%	11,380	5%	(40,690)	-17%
2006 - 2008	272,776	(119,001)	-44%	13,548	5%	(105,453)	-39%
2007 - 2009	179,786	16,833	9%	24,529	14%	41,362	23%
2008 - 2010	78,684	(70,593)	-90%	17,028	22%	(53,565)	-68%
2009 - 2011	43,250	24,372	56%	36,797	85%	61,169	141%
2010 - 2012	16,638	(54,821)	-329%	25,278	152%	(29,543)	-178%
2011 - 2013	17,954	(60,888)	-339%	25,268	141%	(35,619)	-198%
2012 - 2014	11,877	(51,575)	-434%	3,018	25%	(48,556)	-409%
2013 - 2015	7,983	(38,713)	-485%	115	1%	(38,598)	-483%
2014 - 2016	3,786	(50,877)	-1344%	307	8%	(50,569)	-1336%

FIVE-YEAR AVERAGE

2012-2016	8,573	(55,200)	-644%	1,995	23%	(53,205)	-621%
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TEN-YEAR AVERAGE

2007 - 2016	61,858	(31,466)	-51%	15,069	24%	(16,397)	-27%
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Entergy New Orleans, Inc.

Account 370, Meters

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
1997	-	(89,553)	-	2	-	(89,551)	-
1998	553,860	(71,748)	-13%	-	0%	(71,748)	-13%
1999	389,987	(81,188)	-21%	-	0%	(81,188)	-21%
2000	688,140	(51,844)	-8%	-	0%	(51,844)	-8%
2001	529,417	(67,145)	-13%	3,749	1%	(63,396)	-12%
2002	997,634	(144,327)	-14%	7,523	1%	(136,804)	-14%
2003	1,104,262	(136,229)	-12%	74,254	7%	(61,975)	-6%
2004	424,580	(53,063)	-12%	19,763	5%	(33,300)	-8%
2005	552,602	(587,342)	-106%	11,881	2%	(575,460)	-104%
2006	5,239,629	(1,478,135)	-28%	145,259	3%	(1,332,876)	-25%
2007	1,362,538	1,950,551	143%	98,237	7%	2,048,788	150%
2008	973,301	(150)	0%	56,321	6%	56,171	6%
2009	3,970,046	(237,628)	-6%	1,838,985	46%	1,601,357	40%
2010	685,099	(5,618)	-1%	18,384	3%	12,766	2%
2011	502,007	(1,916)	0%	13,226	3%	11,309	2%
2012	598,356	(69,761)	-12%	46,165	8%	(23,595)	-4%
2013	747,482	(12,135)	-2%	12,069	2%	(66)	0%
2014	208,777	520	0%	20,013	10%	20,532	10%
2015	112,725	2,368	2%	20,727	18%	23,095	20%
2016	105,421	(48,806)	-46%	22,729	22%	(26,077)	-25%
<b>Total</b>	<b>19,745,863</b>	<b>(1,183,149)</b>	<b>-6%</b>	<b>2,409,287</b>	<b>12%</b>	<b>1,226,138</b>	<b>6%</b>

THREE-YEAR MOVING AVERAGES

1997 - 1999	314,615	(80,830)	-26%	1	0%	(80,829)	-26%
1998 - 2000	543,995	(68,260)	-13%	-	0%	(68,260)	-13%
1999 - 2001	535,848	(66,726)	-12%	1,250	0%	(65,476)	-12%
2000 - 2002	738,397	(87,772)	-12%	3,757	1%	(84,015)	-11%
2001 - 2003	877,104	(115,900)	-13%	28,508	3%	(87,392)	-10%
2002 - 2004	842,159	(111,206)	-13%	33,847	4%	(77,360)	-9%
2003 - 2005	693,814	(258,878)	-37%	35,300	5%	(223,578)	-32%
2004 - 2006	2,072,270	(706,180)	-34%	58,968	3%	(647,212)	-31%
2005 - 2007	2,384,923	(38,309)	-2%	85,126	4%	46,817	2%
2006 - 2008	2,525,156	157,422	6%	99,939	4%	257,361	10%
2007 - 2009	2,101,962	570,924	27%	664,514	32%	1,235,439	59%
2008 - 2010	1,876,149	(81,132)	-4%	637,897	34%	556,765	30%
2009 - 2011	1,719,051	(81,721)	-5%	623,532	36%	541,811	32%
2010 - 2012	595,154	(25,765)	-4%	25,925	4%	160	0%
2011 - 2013	615,948	(27,937)	-5%	23,820	4%	(4,117)	-1%
2012 - 2014	518,205	(27,125)	-5%	26,082	5%	(1,043)	0%
2013 - 2015	356,328	(3,082)	-1%	17,603	5%	14,520	4%
2014 - 2016	142,308	(15,306)	-11%	21,156	15%	5,850	4%

FIVE-YEAR AVERAGE

2012-2016	354,552	(25,563)	-7%	24,341	7%	(1,222)	0%
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TEN-YEAR AVERAGE

2007 - 2016	926,575	157,742	17%	214,686	23%	372,428	40%
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**Account, 371 , Installations on Customer Premises; Account 373, Street Lighting; and  
 Account 373.2, Non-roadway Lighting**

**Summary of Book Salvage**

<u>Year</u>	<u>Retirements</u>	<u>Cost of Removal</u>		<u>Gross Salvage</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>Percentage</u>	<u>Amount</u>	<u>Percentage</u>	<u>Amount</u>	<u>Percentage</u>
1997	-	11,112	#DIV/0!	58	-	11,169	-
1998	483,304	(9,154)	-2%	-	0%	(9,154)	-2%
1999	255,270	(20,937)	-8%	-	0%	(20,937)	-8%
2000	238,034	(3,984)	-2%	-	0%	(3,984)	-2%
2001	211,968	(8,494)	-4%	1,501	1%	(6,993)	-3%
2002	1,752,757	(28,251)	-2%	2,408	0%	(25,843)	-1%
2003	871,456	(21,030)	-2%	6,259	1%	(14,771)	-2%
2004	97,134	(4,360)	-4%	3,613	4%	(747)	-1%
2005	51,672	(53,363)	-103%	77	0%	(53,287)	-103%
2006	312,192	(157,599)	-50%	6,058	2%	(151,542)	-49%
2007	645,730	200,822	31%	297	0%	201,118	31%
2008	(142,045)	(40,042)	28%	4,155	-3%	(35,888)	25%
2009	155,773	(5,070)	-3%	24,747	16%	19,678	13%
2010	82,459	(18,752)	-23%	1,913	2%	(16,839)	-20%
2011	64,367	(17,256)	-27%	18,274	28%	1,017	2%
2012	90,115	(28,921)	-32%	29,759	33%	838	1%
2013	49,635	(27,692)	-56%	6,128	12%	(21,563)	-43%
2014	16,396	(40,487)	-247%	23,083	141%	(17,403)	-106%
2015	629	(46,546)	-7403%	116	18%	(46,430)	-7385%
2016	32,036	(36,153)	-113%	2,554	8%	(33,599)	-105%
<b>Total</b>	<b>5,268,884</b>	<b>(356,159)</b>	<b>-7%</b>	<b>130,999</b>	<b>2%</b>	<b>(225,160)</b>	<b>-4%</b>

**THREE-YEAR MOVING AVERAGES**

1997 - 1999	246,191.53	(6,326.29)	-3%	19.21	0%	(6,307)	-3%
1998 - 2000	325,536.22	(11,358.29)	-3%	-	0%	(11,358)	-3%
1999 - 2001	235,090.66	(11,138.38)	-5%	500.29	0%	(10,638)	-5%
2000 - 2002	734,252.87	(13,576.56)	-2%	1,303.04	0%	(12,274)	-2%
2001 - 2003	945,393.54	(19,258.38)	-2%	3,389.31	0%	(15,869)	-2%
2002 - 2004	907,115.72	(17,880.37)	-2%	4,093.48	0%	(13,787)	-2%
2003 - 2005	340,087.41	(26,251.02)	-8%	3,316.23	1%	(22,935)	-7%
2004 - 2006	153,666.20	(71,774.25)	-47%	3,249.24	2%	(68,525)	-45%
2005 - 2007	336,531.44	(3,380.31)	-1%	2,143.64	1%	(1,237)	0%
2006 - 2008	271,959.08	1,059.98	0%	3,503.11	1%	4,563	2%
2007 - 2009	219,819.21	51,903.20	24%	9,732.96	4%	61,636	28%
2008 - 2010	32,062.38	(21,288.11)	-66%	10,271.86	32%	(11,016)	-34%
2009 - 2011	100,866.54	(13,692.74)	-14%	14,978.08	15%	1,285	1%
2010 - 2012	78,980.61	(21,643.23)	-27%	16,648.67	21%	(4,995)	-6%
2011 - 2013	68,039.12	(24,623.12)	-36%	18,053.71	27%	(6,569)	-10%
2012 - 2014	52,048.82	(32,366.55)	-62%	19,656.89	38%	(12,710)	-24%
2013 - 2015	22,220.05	(38,241.49)	-172%	9,775.72	44%	(28,466)	-128%
2014 - 2016	16,353.79	(41,061.92)	-251%	8,584.17	52%	(32,478)	-199%

**FIVE-YEAR AVERAGE**

2012-2016	188,811	(179,799)	-95%	61,640	33%	(118,159)	-63%
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**TEN-YEAR AVERAGE**

2007 - 2016	995,096	(60,098)	-6%	111,026	11%	50,928	5%
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Entergy New Orleans, Inc.

Account 390, Structures and Improvements

Summary of Book Salvage

Year	Retirements	Cost of Removal		Gross Salvage		Net Salvage	
		Amount	Percentage	Amount	Percentage	Amount	Percentage
2002	7,754	(10,141)	-131%	-	0%	(10,141)	-131%
2006	2,405,617	(26,005)	-1%	-	0%	(26,005)	-1%
2007	6,243	-	0%	-	0%	-	0%
2008	3,276	(1)	0%	-	0%	(1)	0%
2009	1,584,047	(27,939)	-2%	-	0%	(27,939)	-2%
2010	3,064,451	(26,698)	-1%	(11,524)	0%	(38,222)	-1%
2011	56,425	(9,642)	-17%	(110)	0%	(9,752)	-17%
2012	3,988,811	(847)	0%	188	0%	(659)	0%
2013	138,006	(3,737)	-3%	(8)	0%	(3,744)	-3%
2014	158,087	(22,196)	-14%	(31)	0%	(22,227)	-14%
2015	51,236	(19)	0%	(3)	0%	(23)	0%
2016	67,066	(2,039)	-3%	212	0%	(1,827)	-3%
<b>Total</b>	<b>11,531,018</b>	<b>(129,264)</b>	<b>-1%</b>	<b>(11,277)</b>	<b>0%</b>	<b>(140,540)</b>	<b>-1%</b>

THREE-YEAR MOVING AVERAGES

2002 - 2004	2,585	(3,380)	-131%	-	0%	(3,380)	-131%
2003 - 2005	-	-	-	-	-	-	-
2004 - 2006	801,872	(8,668)	-1%	-	0%	(8,668)	-1%
2005 - 2007	803,953	(8,668)	-1%	-	0%	(8,668)	-1%
2006 - 2008	805,045	(8,669)	-1%	-	0%	(8,669)	-1%
2007 - 2009	531,188	(9,313)	-2%	-	0%	(9,313)	-2%
2008 - 2010	1,550,591	(18,213)	-1%	(3,841)	0%	(22,054)	-1%
2009 - 2011	1,568,307	(21,426)	-1%	(3,878)	0%	(25,304)	-2%
2010 - 2012	2,369,896	(12,396)	-1%	(3,815)	0%	(16,211)	-1%
2011 - 2013	1,394,414	(4,742)	0%	23	0%	(4,719)	0%
2012 - 2014	1,428,302	(8,926)	-1%	50	0%	(8,877)	-1%
2013 - 2015	115,776	(8,651)	-7%	(14)	0%	(8,665)	-7%
2014 - 2016	92,129	(8,085)	-9%	59	0%	(8,026)	-9%

FIVE-YEAR AVERAGE

2012-2016	880,641	(5,767)	-1%	71	0%	(5,696)	-1%
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TEN-YEAR AVERAGE

2007 - 2016	911,765	(9,312)	-1%	(1,128)	0%	(10,439)	-1%
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## DETAILED DEPRECIATION CALCULATIONS

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
 As of December 31, 2016

Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 341 - Structures and Improvements</b>							
<b>Union Power Block - Common</b>							
Interim Survivor Curve			Square				
Probable Retirement year			2034				
Net Salvage Percent			-8				
2016	21,209,693	18.00	5.56	1,179,259	17.50	0.0278	589,629
Net Salvage Adjustment				94,341			47,170
Total			6.00	1,273,600			636,799
<b>Union Power Block - Unit 1</b>							
Interim Survivor Curve			Square				
Probable Retirement year			2034				
Net Salvage Percent			-8				
2016	10,020,906	18	5.56	557,162	17.50	0.0278	278,581
Net Salvage Adjustment				44,573			22,286
Total			6.00	601,735			300,867
<b>Patterson - Solar</b>							
Interim Survivor Curve			Square				
Probable Retirement year			2041				
Net Salvage Percent			0				
2016	6,502,344	25.00	4.00	260,094	24.50	0.0200	130,047
<b>Total Acct. 341</b>				<b>2,135,429</b>			<b>1,067,713</b>

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
 As of December 31, 2016

Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 342, Fuel Holders, Producers and Accessories</b>							
<b>Union Power Block - Unit 1</b>							
<b>Interim Survivor Curve</b>							
<b>Probable Retirement year</b>							
<b>Net Salvage Percent</b>							
				<b>Square</b>			
				<b>2034</b>			
				<b>-8</b>			
2016	1,445,759	18.00	5.56	80,384	17.50	0.0278	40,192
Net Salvage Adjustment				6,431			3,215
Total	1,445,759		6.00	86,815			43,407
<b>Total Acct. 342</b>	<b>1,445,759</b>			<b>86,815</b>			<b>43,407</b>
<b>Account 343, Prime Movers</b>							
<b>Union Power Block - Common</b>							
<b>Interim Survivor Curve</b>							
<b>Probable Retirement year</b>							
<b>Net Salvage Percent</b>							
				<b>Square</b>			
				<b>2034</b>			
				<b>-8</b>			
2016	67,692	18.00	5.56	3,764	17.50	0.0278	1,882
Net Salvage Adjustment				301			151
Total	67,692		6.00	4,065			2,033
<b>Union Power Block - Unit 1</b>							
<b>Interim Survivor Curve</b>							
<b>Probable Retirement year</b>							
<b>Net Salvage Percent</b>							
				<b>Square</b>			
				<b>2034</b>			
				<b>-8</b>			
2016	129,707,844	18.00	5.56	7,211,756	17.50	0.0278	3,605,878
Net Salvage Adjustment				576,940			288,470
Total	129,707,844		6.00	7,788,697			3,894,348
<b>Total Acct. 343</b>	<b>129,775,537</b>			<b>2,226,007</b>			<b>3,896,381</b>
<b>Account 344, Turbogenerator Units</b>							
<b>Union Power Block - Unit 1</b>							
<b>Interim Survivor Curve</b>							
<b>Probable Retirement year</b>							
<b>Net Salvage Percent</b>							
				<b>Square</b>			
				<b>2034</b>			
				<b>-8</b>			
2016	33,897,415	18.00	5.56	1,884,696	17.50	0.0278	942,348
<b>Total Acct. 344</b>	<b>34,640,765</b>			<b>1,929,333</b>			<b>964,666</b>



Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
 As of December 31, 2016

Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 345, Accessory Electric Equipment</b>							
<b>Union Power Block - Common</b>							
<b>Interim Survivor Curve</b>			<b>Square</b>				
<b>Probable Retirement year</b>			<b>2034</b>				
<b>Net Salvage Percent</b>			<b>-8</b>				
2016	743,350	18.00	5.56	41,330	17.50	0.0278	20,665
	Net Salvage Adjustment			3,306			1,653
	Total		6.00	44,637			22,318
<b>Union Power Block - Unit 1</b>							
<b>Interim Survivor Curve</b>			<b>Square</b>				
<b>Probable Retirement year</b>			<b>2034</b>				
<b>Net Salvage Percent</b>			<b>-8</b>				
2016	10,532,469	18.00	5.56	585,605	17.50	0.0278	292,803
	Net Salvage Adjustment			46,848			23,424
	Total		6.00	632,454			316,227
<b>Total Acct. 345</b>	<b>11,275,819</b>			<b>677,090</b>			<b>338,545</b>
<b>Account 346, Miscellaneous Power Plant Equipment</b>							
<b>Union Power Block - Common</b>							
<b>Interim Survivor Curve</b>			<b>Square</b>				
<b>Probable Retirement year</b>			<b>2034</b>				
<b>Net Salvage Percent</b>			<b>-8</b>				
2016	416,268	18.00	5.56	23,145	17.50	0.0278	11,572
	Net Salvage Adjustment			1,852			926
	Total		6.00	24,996			12,498
<b>Union Power Block - Unit 1</b>							
<b>Interim Survivor Curve</b>			<b>Square</b>				
<b>Probable Retirement year</b>			<b>2034</b>				
<b>Net Salvage Percent</b>			<b>-8</b>				
2016	17,177	18.00	5.56	955	17.50	0.0278	478
	Net Salvage Adjustment			76			38
	Total		6.00	1,031			516
<b>Total Acct. 345</b>	<b>433,445</b>			<b>26,028</b>			<b>13,014</b>

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
 As of December 31, 2016

Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 350.2, Land Rights</b>							
Survivor Curve							
Net Salvage Percent							
		65	R4				
		0					
1942	26,056	65.00	1.54	401	5.99	0.9078	23,654
1943	12,734	65.00	1.54	196	6.30	0.9031	11,500
1959	6,409	65.00	1.54	99	13.69	0.7894	5,059
1960	7,674	65.00	1.54	118	14.34	0.7794	5,981
1963	10,050	65.00	1.54	155	16.36	0.7483	7,520
1965	7,040	65.00	1.54	108	17.76	0.7268	5,117
1966	24,435	65.00	1.54	376	18.48	0.7157	17,488
1967	81,802	65.00	1.54	1,260	19.20	0.7046	57,638
1968	26,770	65.00	1.54	412	19.94	0.6932	18,557
1969	1,622	65.00	1.54	25	20.69	0.6817	1,106
1970	330	65.00	1.54	5	21.46	0.6698	221
1971	79,090	65.00	1.54	1,218	22.23	0.6580	52,041
1972	8,124	65.00	1.54	125	23.02	0.6458	5,246
1974	7,037	65.00	1.54	108	24.62	0.6212	4,371
1987	2,480	65.00	1.54	38	36.05	0.4454	1,105
1996	3,504	65.00	1.54	54	44.66	0.3129	1,097
2011	259	65.00	1.54	4	59.51	0.0845	22
2012	68,253	65.00	1.54	1,051	60.51	0.0691	4,716
2014	110,466	65.00	1.54	1,701	62.50	0.0385	4,253
<b>Total</b>	<b>484,135</b>		<b>1.54</b>	<b>7,456</b>	<b>34.53</b>		<b>226,692</b>

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
 As of December 31, 2016

Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 352, Structures and Improvements</b>							
Survivor Curve		65 R0.5					
Net Salvage Percent		-3					
1954	130,615	65.00	1.54	2,011	29.27	0.5497	71,799
1955	2,963	65.00	1.54	46	29.76	0.5422	1,607
1956	487	65.00	1.54	8	30.26	0.5345	260
1957	11,543	65.00	1.54	178	30.76	0.5268	6,081
1958	1,694	65.00	1.54	26	31.26	0.5191	879
1959	318	65.00	1.54	5	31.76	0.5114	163
1960	40,545	65.00	1.54	624	32.27	0.5035	20,414
1961	184	65.00	1.54	3	32.78	0.4957	91
1962	204,045	65.00	1.54	3,142	33.30	0.4877	99,513
1963	11,746	65.00	1.54	181	33.82	0.4797	5,635
1964	64,660	65.00	1.54	996	34.34	0.4717	30,500
1965	215	65.00	1.54	3	34.86	0.4637	100
1966	38,888	65.00	1.54	599	35.39	0.4555	17,713
1967	326	65.00	1.54	5	35.92	0.4474	146
1968	4,577	65.00	1.54	70	36.46	0.4391	2,010
1969	146,628	65.00	1.54	2,258	37.00	0.4308	63,167
1970	13,494	65.00	1.54	208	37.54	0.4225	5,701
1971	1,729	65.00	1.54	27	38.09	0.4140	716
1972	1,271	65.00	1.54	20	38.64	0.4055	516
1973	25,196	65.00	1.54	388	39.19	0.3971	10,005
1974	355	65.00	1.54	5	39.74	0.3886	138
1975	176	65.00	1.54	3	40.30	0.3800	67
1976	1,088	65.00	1.54	17	40.86	0.3714	404
1977	392	65.00	1.54	6	41.42	0.3628	142
1979	287	65.00	1.54	4	42.56	0.3452	99
1983	11	65.00	1.54	0	44.85	0.3100	3
1985	8,714	65.00	1.54	134	46.01	0.2922	2,546
1986	6,530	65.00	1.54	101	46.60	0.2831	1,849
1987	7,513	65.00	1.54	116	47.18	0.2742	2,060
1988	30,128	65.00	1.54	464	47.77	0.2651	7,987
1989	0	65.00	1.54		48.36	0.2560	
1990	15,842	65.00	1.54	244	48.95	0.2469	3,911
1991	79,373	65.00	1.54	1,222	49.54	0.2378	18,875
1992	48,186	65.00	1.54	742	50.13	0.2288	11,025
1993	272	65.00	1.54	4	50.73	0.2195	60
1994	21,548	65.00	1.54	332	51.32	0.2105	4,536
1996	129,907	65.00	1.54	2,001	52.52	0.1920	24,942
1999	368,131	65.00	1.54	5,669	54.31	0.1645	60,558
2001	1,101,314	65.00	1.54	16,960	55.52	0.1458	160,572
2003	65,518	65.00	1.54	1,009	56.72	0.1274	8,347
2004	231,714	65.00	1.54	3,568	57.33	0.1180	27,342
2006	4,256	65.00	1.54	66	58.54	0.0994	423
2007	6,330	65.00	1.54	97	59.15	0.0900	570
2008	348,488	65.00	1.54	5,367	59.76	0.0806	28,088
2010	31,527	65.00	1.54	486	60.99	0.0617	1,945
2012	24,243	65.00	1.54	373	62.22	0.0428	1,038
2013	38,251	65.00	1.54	589	62.83	0.0334	1,278

Entergy New Orleans, Inc.

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 352, Structures and Improvements</b>							
Survivor Curve		65	R0.5				
Net Salvage Percent		-2					
2014	42,371	65.00	1.54	653	63.45	0.0238	1,008
2015	41,759	65.00	1.54	643	64.07	0.0143	597
2016	303,196	65.00	1.54	4,669	64.69	0.0048	1,455
<b>Subtotal</b>				<b>56,342</b>			<b>708,881</b>
<b>Net Salvage Adjustment</b>				<b>1,690</b>			<b>21,266</b>
<b>Total</b>	<b>3,658,545</b>		<b>1.59</b>	<b>58,032</b>	<b>52.35</b>		<b>730,147</b>
<b>Account 353, Station Equipment</b>							
Survivor Curve		42	L0				
Net Salvage Percent		10					
1954	705,647	42.00	2.38	16,794	18.70	0.5548	391,493
1957	35,820	42.00	2.38	853	19.42	0.5376	19,257
1958	66,301	42.00	2.38	1,578	19.66	0.5319	35,265
1959	111,823	42.00	2.38	2,661	19.91	0.5260	58,819
1960	132,633	42.00	2.38	3,157	20.16	0.5200	68,969
1961	230,952	42.00	2.38	5,497	20.42	0.5138	118,663
1962	183,799	42.00	2.38	4,374	20.67	0.5079	93,351
1963	68,322	42.00	2.38	1,626	20.93	0.5017	34,277
1964	450,824	42.00	2.38	10,730	21.19	0.4955	223,383
1965	16,534	42.00	2.38	394	21.46	0.4890	8,085
1966	220,083	42.00	2.38	5,238	21.73	0.4826	106,212
1967	770,093	42.00	2.38	18,328	22.00	0.4762	366,718
1968	400,002	42.00	2.38	9,520	22.27	0.4698	187,921
1969	1,205,453	42.00	2.38	28,690	22.55	0.4631	558,245
1970	209,790	42.00	2.38	4,993	22.83	0.4564	95,748
1971	145,523	42.00	2.38	3,463	23.11	0.4498	65,456
1972	382,320	42.00	2.38	9,099	23.39	0.4431	169,406
1973	285,029	42.00	2.38	6,784	23.68	0.4362	124,330
1974	246,569	42.00	2.38	5,868	23.98	0.4290	105,778
1975	248,268	42.00	2.38	5,909	24.27	0.4221	104,794
1976	11,308	42.00	2.38	269	24.57	0.4150	4,693
1977	75,989	42.00	2.38	1,809	24.87	0.4079	30,996
1978	4,116	42.00	2.38	98	25.18	0.4005	1,648
1979	10,913	42.00	2.38	260	25.49	0.3931	4,290
1980	482,287	42.00	2.38	11,478	25.80	0.3857	186,018
1981	27,813	42.00	2.38	662	26.12	0.3781	10,516
1982	407,136	42.00	2.38	9,690	26.44	0.3705	150,844
1983	166,933	42.00	2.38	3,973	26.77	0.3626	60,530
1984	41,329	42.00	2.38	984	27.10	0.3548	14,664
1985	384,527	42.00	2.38	9,152	27.43	0.3469	133,392
1986	57,750	42.00	2.38	1,374	27.76	0.3390	19,577
1987	92,942	42.00	2.38	2,212	28.11	0.3307	30,736
1988	1,091,896	42.00	2.38	25,987	28.45	0.3226	352,246
1989	379,292	42.00	2.38	9,027	28.80	0.3143	119,211
1990	55,053	42.00	2.38	1,310	29.15	0.3060	16,846
1991	687,816	42.00	2.38	16,370	29.51	0.2974	204,556
1992	600,614	42.00	2.38	14,295	29.87	0.2888	173,457
1993	183,933	42.00	2.38	4,378	30.24	0.2800	51,501

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 353, Station Equipment</b>							
Survivor Curve		42 L0					
Net Salvage Percent		10					
1994	809,681	42.00	2.38	19,270	30.61	0.2712	219,586
1995	1,066,812	42.00	2.38	25,390	30.98	0.2624	279,932
1996	488,652	42.00	2.38	11,630	31.36	0.2533	123,775
1997	152,198	42.00	2.38	3,622	31.75	0.2440	37,136
1998	944	42.00	2.38	22	32.14	0.2348	222
1999	75,496	42.00	2.38	1,797	32.54	0.2252	17,002
2000	84,032	42.00	2.38	2,000	32.94	0.2157	18,126
2001	2,168,915	42.00	2.38	51,620	33.36	0.2057	446,146
2002	578,849	42.00	2.38	13,777	33.78	0.1957	113,281
2003	1,054,349	42.00	2.38	25,094	34.22	0.1852	195,266
2004	2,175,743	42.00	2.38	51,783	34.66	0.1748	380,320
2005	1,503,452	42.00	2.38	35,782	35.12	0.1638	246,265
2006	1,410,473	42.00	2.38	33,569	35.59	0.1526	215,238
2007	528,555	42.00	2.38	12,580	36.08	0.1410	74,526
2008	3,417,977	42.00	2.38	81,348	36.58	0.1290	440,919
2009	1,498,787	42.00	2.38	35,671	37.10	0.1167	174,908
2010	328,281	42.00	2.38	7,813	37.64	0.1038	34,076
2011	2,102,257	42.00	2.38	50,034	38.21	0.0902	189,624
2012	329,141	42.00	2.38	7,834	38.80	0.0762	25,081
2013	2,679,687	42.00	2.38	63,777	39.42	0.0614	164,533
2014	8,636,090	42.00	2.38	205,539	40.08	0.0457	394,669
2015	978,280	42.00	2.38	23,283	40.79	0.0288	28,174
2016	11,220,753	42.00	2.38	267,054	41.57	0.0102	114,452
<b>Subtotal</b>				<b>1,289,171</b>			<b>8,435,148</b>
<b>Net Salvage Adjustment</b>				<b>(128,917)</b>			<b>(843,515)</b>
<b>Total</b>	<b>54,166,833</b>		<b>2.14</b>	<b>1,160,254</b>	<b>35.47</b>		<b>7,591,633</b>

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 354, Towers and Fixtures</b>							
Survivor Curve		65 R3					
Net Salvage Percent		-90					
1942	228,106	65.00	1.54	3,513	9.29	0.8571	195,510
1943	280,156	65.00	1.54	4,314	9.63	0.8518	238,637
1947	13,134	65.00	1.54	202	11.15	0.8285	10,881
1949	1,749	65.00	1.54	27	11.99	0.8155	1,426
1957	56,641	65.00	1.54	872	15.92	0.7551	42,770
1958	9,066	65.00	1.54	140	16.48	0.7465	6,768
1959	313,774	65.00	1.54	4,832	17.05	0.7377	231,471
1960	72,481	65.00	1.54	1,116	17.63	0.7288	52,824
1961	146,742	65.00	1.54	2,260	18.23	0.7195	105,581
1962	104,182	65.00	1.54	1,604	18.84	0.7102	73,990
1963	372,339	65.00	1.54	5,734	19.46	0.7006	260,861
1964	217,935	65.00	1.54	3,356	20.10	0.6908	150,549
1965	477,895	65.00	1.54	7,360	20.75	0.6808	325,351
1966	761,283	65.00	1.54	11,724	21.41	0.6706	510,516
1967	3,399,909	65.00	1.54	52,359	22.08	0.6603	2,244,960
1968	768,372	65.00	1.54	11,833	22.76	0.6498	499,288
1969	12,929	65.00	1.54	199	23.45	0.6392	8,264
1970	94,170	65.00	1.54	1,450	24.16	0.6283	59,167
1971	182,842	65.00	1.54	2,816	24.87	0.6174	112,887
1972	9,048	65.00	1.54	139	25.59	0.6063	5,486
1973	12,338	65.00	1.54	190	26.33	0.5949	7,340
1974	9,869	65.00	1.54	152	27.07	0.5835	5,759
1975	1,004	65.00	1.54	15	27.82	0.5720	574
1976	1	65.00	1.54	0	28.58	0.5603	1
1977	131,458	65.00	1.54	2,024	29.35	0.5485	72,105
1978	903	65.00	1.54	14	30.13	0.5365	484
1983	640,322	65.00	1.54	9,861	34.14	0.4748	304,025
1984	41,671	65.00	1.54	642	34.96	0.4622	19,260
1985	1,274	65.00	1.54	20	35.80	0.4492	572
1987	166,397	65.00	1.54	2,563	37.49	0.4232	70,419
1991	69,837	65.00	1.54	1,075	40.95	0.3700	25,840
1994	348,788	65.00	1.54	5,371	43.62	0.3289	114,716
1995	82,815	65.00	1.54	1,275	44.52	0.3151	26,095
1996	46,838	65.00	1.54	721	45.43	0.3011	14,103
1999	5,141	65.00	1.54	79	48.18	0.2588	1,331
2000	20,917	65.00	1.54	322	49.11	0.2445	5,114
2002	1,080	65.00	1.54	17	50.99	0.2155	233
2003	654,124	65.00	1.54	10,074	51.93	0.2011	131,544
2004	861,228	65.00	1.54	13,263	52.88	0.1865	160,619
2013	8,331	65.00	1.54	128	61.56	0.0529	441
2014	63,942	65.00	1.54	985	62.54	0.0378	2,417
2015	106,726	65.00	1.54	1,644	63.52	0.0228	2,433
<b>Subtotal</b>				<b>166,285</b>			<b>6,102,612</b>
<b>Net Salvage Adjustment</b>				<b>149,657</b>			<b>5,492,351</b>
<b>Total</b>	<b>10,797,759</b>		<b>2.93</b>	<b>315,942</b>	<b>28.24</b>		<b>11,594,963</b>

Entergy New Orleans, Inc.

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 355, Poles and Fixtures</b>							
Survivor Curve		65 R3					
Net Salvage Percent		-100					
1947	2,231	65.00	1.54	34	11.15	0.8285	1,848
1952	79	65.00	1.54	1	13.35	0.7946	63
1954	1,435	65.00	1.54	22	14.33	0.7795	1,119
1957	49,450	65.00	1.54	762	15.92	0.7551	37,340
1958	5,158	65.00	1.54	79	16.48	0.7465	3,850
1960	34,475	65.00	1.54	531	17.63	0.7288	25,125
1961	622,092	65.00	1.54	9,580	18.23	0.7195	447,595
1962	246,958	65.00	1.54	3,803	18.84	0.7102	175,390
1963	60,090	65.00	1.54	925	19.46	0.7006	42,099
1964	223,399	65.00	1.54	3,440	20.10	0.6908	154,324
1965	1,211,679	65.00	1.54	18,660	20.75	0.6808	824,911
1966	1,254,412	65.00	1.54	19,318	21.41	0.6706	841,209
1967	882,919	65.00	1.54	13,597	22.08	0.6603	582,991
1968	65,684	65.00	1.54	1,012	22.76	0.6498	42,682
1969	1,194,742	65.00	1.54	18,399	23.45	0.6392	763,679
1970	879,908	65.00	1.54	13,551	24.16	0.6283	552,846
1971	991,197	65.00	1.54	15,264	24.87	0.6174	611,965
1972	193,550	65.00	1.54	2,981	25.59	0.6063	117,349
1973	286,656	65.00	1.54	4,415	26.33	0.5949	170,532
1974	352,229	65.00	1.54	5,424	27.07	0.5835	205,525
1975	27,821	65.00	1.54	428	27.82	0.5720	15,914
1976	185,633	65.00	1.54	2,859	28.58	0.5603	104,010
1977	10,097	65.00	1.54	155	29.35	0.5485	5,538
1978	9,187	65.00	1.54	141	30.13	0.5365	4,929
1979	36,541	65.00	1.54	563	30.91	0.5245	19,166
1980	199,533	65.00	1.54	3,073	31.71	0.5122	102,201
1981	46,779	65.00	1.54	720	32.51	0.4998	23,380
1982	219,416	65.00	1.54	3,379	33.32	0.4874	106,943
1983	1,071,227	65.00	1.54	16,497	34.14	0.4748	508,619
1984	7,767	65.00	1.54	120	34.96	0.4622	3,590
1985	45,649	65.00	1.54	703	35.80	0.4492	20,506
1986	27,538	65.00	1.54	424	36.64	0.4363	12,015
1987	161,268	65.00	1.54	2,484	37.49	0.4232	68,248
1988	16,036	65.00	1.54	247	38.34	0.4102	6,578
1989	566,214	65.00	1.54	8,720	39.21	0.3968	224,674
1990	670	65.00	1.54	10	40.08	0.3834	257
1991	349,342	65.00	1.54	5,380	40.95	0.3700	129,256
1992	99,981	65.00	1.54	1,540	41.83	0.3565	35,643
1993	354,117	65.00	1.54	5,453	42.72	0.3428	121,391
1994	400,095	65.00	1.54	6,161	43.62	0.3289	131,591
1995	589,841	65.00	1.54	9,084	44.52	0.3151	185,859
1996	1,829,902	65.00	1.54	28,181	45.43	0.3011	550,984
1997	674,615	65.00	1.54	10,389	46.34	0.2871	193,682
1998	16,826	65.00	1.54	259	47.26	0.2729	4,592
1999	1,188,161	65.00	1.54	18,298	48.18	0.2588	307,496
2000	283,416	65.00	1.54	4,365	49.11	0.2445	69,295
2001	491,175	65.00	1.54	7,564	50.05	0.2300	112,970
2002	13,292	65.00	1.54	205	50.99	0.2155	2,864
2003	331,231	65.00	1.54	5,101	51.93	0.2011	66,611
2004	2,209,023	65.00	1.54	34,019	52.88	0.1865	411,983
2005	62,139	65.00	1.54	957	53.83	0.1718	10,675
2006	117,223	65.00	1.54	1,805	54.78	0.1572	18,427

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
 As of December 31, 2016

Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 355, Poles and Fixtures</b>							
		65	R3				
		Survivor Curve					
		Net Salvage Percent		-100			
2011	68,546	65.00	1.54	1,056	59.61	0.0829	5,683
2012	2,872,450	65.00	1.54	44,236	60.59	0.0678	194,752
2013	3,936,543	65.00	1.54	60,623	61.56	0.0529	208,243
2014	2,270,141	65.00	1.54	34,960	62.54	0.0378	85,811
2015	426,259	65.00	1.54	6,564	63.52	0.0228	9,719
2016	709,543	65.00	1.54	10,927	64.51	0.0075	5,322
<b>Subtotal</b>				<b>469,447</b>			<b>9,691,859</b>
<b>Net Salvage Adjustment</b>				<b>469,447</b>			<b>9,691,859</b>
<b>Total</b>	<b>30,483,580</b>		<b>3.08</b>	<b>938,894</b>	<b>44.29</b>		<b>19,383,718</b>
<b>Account 356, Overhead Conductors and Devices</b>							
		60	R0.5				
		Survivor Curve					
		Net Salvage Percent		-100			
1942	638	60.00	1.67	11	19.33	0.6778	432
1943	7,687	60.00	1.67	128	19.77	0.6705	5,154
1944	126	60.00	1.67	2	20.20	0.6633	84
1947	1,409	60.00	1.67	24	21.52	0.6413	904
1952	13,290	60.00	1.67	222	23.79	0.6035	8,021
1954	2,088	60.00	1.67	35	24.72	0.5880	1,228
1956	795	60.00	1.67	13	25.67	0.5722	455
1957	221,031	60.00	1.67	3,691	26.15	0.5642	124,706
1959	38,107	60.00	1.67	636	27.12	0.5480	20,883
1960	75,419	60.00	1.67	1,259	27.61	0.5398	40,711
1961	202,806	60.00	1.67	3,387	28.10	0.5317	107,832
1962	225,921	60.00	1.67	3,773	28.60	0.5233	118,224
1963	218,083	60.00	1.67	3,642	29.10	0.5150	112,313
1964	126,327	60.00	1.67	2,110	29.61	0.5065	63,985
1965	280,293	60.00	1.67	4,681	30.12	0.4980	139,586
1966	510,845	60.00	1.67	8,531	30.64	0.4893	249,956
1967	1,238,234	60.00	1.67	20,679	31.15	0.4808	595,343
1968	144,602	60.00	1.67	2,415	31.68	0.4720	68,252
1969	177,484	60.00	1.67	2,964	32.20	0.4633	82,228
1970	433,714	60.00	1.67	7,243	32.73	0.4545	197,123
1971	429,794	60.00	1.67	7,178	33.26	0.4457	191,559
1972	42,632	60.00	1.67	712	33.80	0.4367	18,618
1973	76,720	60.00	1.67	1,281	34.34	0.4277	32,813
1974	74,472	60.00	1.67	1,244	34.88	0.4187	31,181
1977	5,390	60.00	1.67	90	36.54	0.3910	2,107
1979	109	60.00	1.67	2	37.65	0.3725	41
1980	23,790	60.00	1.67	397	38.21	0.3632	8,641
1981	2,908	60.00	1.67	49	38.78	0.3537	1,029
1982	30,534	60.00	1.67	510	39.35	0.3442	10,510
1983	412,503	60.00	1.67	6,889	39.92	0.3347	138,065
1984	13,592	60.00	1.67	227	40.49	0.3252	4,420
1985	11,452	60.00	1.67	191	41.07	0.3155	3,613
1987	171,664	60.00	1.67	2,867	42.23	0.2962	50,847
1988	2,886	60.00	1.67	48	42.81	0.2865	827
1989	93,903	60.00	1.67	1,568	43.40	0.2767	25,983



Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 356, Overhead Conductors and Devices</b>							
Survivor Curve		60 R0.5					
Net Salvage Percent		-100					
1990	12,619	60.00	1.67	211	43.98	0.2670	3,369
1991	152,184	60.00	1.67	2,541	44.57	0.2572	39,142
1992	71,893	60.00	1.67	1,201	45.16	0.2473	17,779
1993	11,795	60.00	1.67	197	45.75	0.2375	2,801
1994	265,201	60.00	1.67	4,429	46.35	0.2275	60,333
1995	38,385	60.00	1.67	641	46.94	0.2177	8,356
1996	246,516	60.00	1.67	4,117	47.54	0.2077	51,201
1997	42,622	60.00	1.67	712	48.13	0.1978	8,431
1998	18,113	60.00	1.67	302	48.73	0.1878	3,402
1999	562,625	60.00	1.67	9,396	49.33	0.1778	100,035
2000	364,672	60.00	1.67	6,090	49.93	0.1678	61,192
2001	174,636	60.00	1.67	2,916	50.53	0.1578	27,558
2002	3,013	60.00	1.67	50	51.13	0.1478	445
2003	2,889,367	60.00	1.67	48,252	51.73	0.1378	398,155
2004	957,930	60.00	1.67	15,997	52.34	0.1277	122,328
2005	475,748	60.00	1.67	7,945	52.94	0.1177	55,995
2006	263,741	60.00	1.67	4,404	53.55	0.1075	28,352
2007	30,269	60.00	1.67	505	54.16	0.0973	2,945
2008	663,310	60.00	1.67	11,077	54.77	0.0872	57,841
2009	85,956	60.00	1.67	1,435	55.38	0.0770	6,619
2010	267,186	60.00	1.67	4,462	55.99	0.0668	17,848
2011	412,115	60.00	1.67	6,882	56.60	0.0567	23,367
2012	4,564,700	60.00	1.67	76,230	57.22	0.0463	211,346
2013	1,641,612	60.00	1.67	27,415	57.83	0.0362	59,426
2014	899,665	60.00	1.67	15,024	58.45	0.0258	23,211
2015	9,760,462	60.00	1.67	163,000	59.07	0.0155	151,287
2016	8,805,022	60.00	1.67	147,044	59.69	0.0052	45,786
<b>Subtotal</b>				<b>651,177</b>			<b>4,046,224</b>
<b>Net Salvage Adjustment</b>				<b>651,177</b>			<b>4,046,224</b>
<b>Total</b>	<b>38,992,609</b>		<b>3.34</b>	<b>1,302,353</b>	<b>53.67</b>		<b>8,092,448</b>

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
 As of December 31, 2016

Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 357, Underground Conduit</b>							
Survivor Curve		50	S2.5				
Net Salvage Percent		0					
1947	361,232	50.00	2.00	7,225	5.78	0.8844	319,474
1963	95,635	50.00	2.00	1,913	10.03	0.7994	76,451
1976	3,802	50.00	2.00	76	15.56	0.6888	2,619
1987	412	50.00	2.00	8	22.56	0.5488	226
2004	1,790,714	50.00	2.00	35,814	37.57	0.2486	445,171
<b>Total</b>	<b>2,251,795</b>		<b>2.00</b>	<b>45,036</b>	<b>31.26</b>		<b>843,941</b>
<b>Account 358, Underground Conductors and Devices</b>							
Survivor Curve		45	S2.5				
Net Salvage Percent		0					
1947	406,796	45.00	2.22	9,031	3.81	0.9153	372,340
1963	200,296	45.00	2.22	4,447	7.39	0.8358	167,407
1964	3,543	45.00	2.22	79	7.67	0.8296	2,939
2004	3,221,517	45.00	2.22	71,518	32.60	0.2756	887,850
<b>Total</b>	<b>3,832,152</b>		<b>2.22</b>	<b>85,074</b>	<b>28.23</b>		<b>1,430,536</b>
<b>Account 360.2, Land Rights</b>							
Survivor Curve		65	R4				
Net Salvage Percent		0					
1925	294,840	65.00	1.54	4,541	1.59	0.9755	287,616
1964	289	65.00	1.54	4	17.05	0.7377	213
1979	72	65.00	1.54	1	28.83	0.5565	40
1992	60	65.00	1.54	1	40.79	0.3725	22
1995	4,906	65.00	1.54	76	43.69	0.3278	1,608
1996	19,278	65.00	1.54	297	44.66	0.3129	6,032
1997	54	65.00	1.54	1	45.64	0.2978	16
1998	35	65.00	1.54	1	46.62	0.2828	10
1999	50	65.00	1.54	1	47.60	0.2677	13
2000	7,632	65.00	1.54	118	48.58	0.2526	1,928
2014	5,793	65.00	1.54	89	62.50	0.0385	223
<b>Total</b>	<b>333,008</b>		<b>1.54</b>	<b>5,128</b>	<b>6.88</b>		<b>297,721</b>

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
As of December 31, 2016

Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 361, Structures and Improvements</b>							
Survivor Curve		65 R0.5					
Net Salvage Percent		-3					
1954	105,525	65.00	1.54	1,625	29.27	0.5497	58,007
1956	5,651	65.00	1.54	87	30.26	0.5345	3,020
1959	7,641	65.00	1.54	118	31.76	0.5114	3,908
1960	5,155	65.00	1.54	79	32.27	0.5035	2,595
1961	47,347	65.00	1.54	729	32.78	0.4957	23,470
1962	85,113	65.00	1.54	1,311	33.30	0.4877	41,510
1963	978	65.00	1.54	15	33.82	0.4797	469
1964	11,063	65.00	1.54	170	34.34	0.4717	5,218
1965	66,790	65.00	1.54	1,029	34.86	0.4637	30,970
1966	4,359	65.00	1.54	67	35.39	0.4555	1,986
1967	5,258	65.00	1.54	81	35.92	0.4474	2,352
1968	126,155	65.00	1.54	1,943	36.46	0.4391	55,395
1969	273,092	65.00	1.54	4,206	37.00	0.4308	117,648
1970	224,126	65.00	1.54	3,452	37.54	0.4225	94,693
1971	180,867	65.00	1.54	2,785	38.09	0.4140	74,879
1972	21	65.00	1.54	0	38.64	0.4055	8
1973	15,177	65.00	1.54	234	39.19	0.3971	6,027
1974	117,131	65.00	1.54	1,804	39.74	0.3886	45,517
1975	595	65.00	1.54	9	40.30	0.3800	226
1976	2,106	65.00	1.54	32	40.86	0.3714	782
1977	2,027	65.00	1.54	31	41.42	0.3628	735
1978	184,544	65.00	1.54	2,842	41.99	0.3540	65,329
1979	7,991	65.00	1.54	123	42.56	0.3452	2,758
1982	296,933	65.00	1.54	4,573	44.28	0.3188	94,662
1983	18,089	65.00	1.54	279	44.85	0.3100	5,608
1984	27	65.00	1.54	0	45.43	0.3011	8
1985	3,524	65.00	1.54	54	46.01	0.2922	1,030
1988	16,153	65.00	1.54	249	47.77	0.2651	4,282
1990	15,062	65.00	1.54	232	48.95	0.2469	3,719
1991	1,224	65.00	1.54	19	49.54	0.2378	291
1992	118,804	65.00	1.54	1,830	50.13	0.2288	27,182
1993	7,868	65.00	1.54	121	50.73	0.2195	1,727
1994	16,976	65.00	1.54	261	51.32	0.2105	3,573
1995	35,397	65.00	1.54	545	51.92	0.2012	7,122
2001	31,190	65.00	1.54	480	55.52	0.1458	4,548
2004	4,395	65.00	1.54	68	57.33	0.1180	519
2005	74,838	65.00	1.54	1,153	57.94	0.1086	8,127
2006	29,077	65.00	1.54	448	58.54	0.0994	2,890
2007	1,316	65.00	1.54	20	59.15	0.0900	118
2008	33,161	65.00	1.54	511	59.76	0.0806	2,673
2013	14,971	65.00	1.54	231	62.83	0.0334	500
2014	1,533,502	65.00	1.54	23,616	63.45	0.0238	36,497
2015	14,657	65.00	1.54	226	64.07	0.0143	210
2016	38,121	65.00	1.54	587	64.69	0.0048	183
<b>Subtotal</b>				<b>58,274</b>			<b>842,971</b>
<b>Net Salvage Adjustment</b>				<b>1,748</b>			<b>25,289</b>
<b>Total</b>	<b>3,783,997</b>		<b>1.59</b>	<b>60,022</b>	<b>50.47</b>		<b>868,260</b>

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
As of December 31, 2016

Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 362, Station Equipment</b>							
Survivor Curve		42 L0					
Net Salvage Percent		10					
1954	1,986,296	42.00	2.38	47,274	18.70	0.5548	1,101,997
1955	14,156	42.00	2.38	337	18.94	0.5490	7,772
1956	8,605	42.00	2.38	205	19.18	0.5433	4,675
1957	334,582	42.00	2.38	7,963	19.42	0.5376	179,871
1958	487,536	42.00	2.38	11,603	19.66	0.5319	259,321
1959	807,447	42.00	2.38	19,217	19.91	0.5260	424,717
1960	395,029	42.00	2.38	9,402	20.16	0.5200	205,415
1961	932,551	42.00	2.38	22,195	20.42	0.5138	479,145
1962	618,393	42.00	2.38	14,718	20.67	0.5079	314,082
1963	164,510	42.00	2.38	3,915	20.93	0.5017	82,534
1964	211,860	42.00	2.38	5,042	21.19	0.4955	104,977
1965	730,835	42.00	2.38	17,394	21.46	0.4890	357,378
1966	1,333,547	42.00	2.38	31,738	21.73	0.4826	643,570
1967	382,824	42.00	2.38	9,111	22.00	0.4762	182,301
1968	1,231,006	42.00	2.38	29,298	22.27	0.4698	578,327
1969	1,694,389	42.00	2.38	40,326	22.55	0.4631	784,672
1970	1,928,450	42.00	2.38	45,897	22.83	0.4564	880,144
1971	1,420,349	42.00	2.38	33,804	23.11	0.4498	638,873
1972	983,142	42.00	2.38	23,399	23.39	0.4431	435,630
1973	266,068	42.00	2.38	6,332	23.68	0.4362	116,059
1974	1,968,689	42.00	2.38	46,855	23.98	0.4290	844,568
1975	247,799	42.00	2.38	5,898	24.27	0.4221	104,596
1976	474,636	42.00	2.38	11,296	24.57	0.4150	196,974
1977	6,960	42.00	2.38	166	24.87	0.4079	2,839
1978	1,260,270	42.00	2.38	29,994	25.18	0.4005	504,738
1979	375,541	42.00	2.38	8,938	25.49	0.3931	147,625
1980	606,934	42.00	2.38	14,445	25.80	0.3857	234,094
1981	36,449	42.00	2.38	867	26.12	0.3781	13,781
1982	2,638,317	42.00	2.38	62,792	26.44	0.3705	977,496
1983	317,678	42.00	2.38	7,561	26.77	0.3626	115,190
1984	473,635	42.00	2.38	11,273	27.10	0.3548	168,046
1985	10,378	42.00	2.38	247	27.43	0.3469	3,600
1986	48,004	42.00	2.38	1,143	27.76	0.3390	16,273
1987	822,259	42.00	2.38	19,570	28.11	0.3307	271,921
1988	1,051,624	42.00	2.38	25,029	28.45	0.3226	339,254
1989	90,611	42.00	2.38	2,157	28.80	0.3143	28,479
1990	23,083	42.00	2.38	549	29.15	0.3060	7,063
1991	649,329	42.00	2.38	15,454	29.51	0.2974	193,110
1992	562,881	42.00	2.38	13,397	29.87	0.2888	162,560
1993	1,166,779	42.00	2.38	27,769	30.24	0.2800	326,698
1994	713,178	42.00	2.38	16,974	30.61	0.2712	193,414
1995	138,531	42.00	2.38	3,297	30.98	0.2624	36,350
1996	1,980,640	42.00	2.38	47,139	31.36	0.2533	501,696
1997	771,668	42.00	2.38	18,366	31.75	0.2440	188,287
1998	100,450	42.00	2.38	2,391	32.14	0.2348	23,586
1999	722,755	42.00	2.38	17,202	32.54	0.2252	162,764
2000	1,917,165	42.00	2.38	45,629	32.94	0.2157	413,532
2001	5,287,660	42.00	2.38	125,846	33.36	0.2057	1,087,672
2002	1,317,235	42.00	2.38	31,350	33.78	0.1957	257,783
2003	1,869,213	42.00	2.38	44,487	34.22	0.1852	346,178
2004	1,557,164	42.00	2.38	37,061	34.66	0.1748	272,192
2005	2,174,954	42.00	2.38	51,764	35.12	0.1638	356,258

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 362, Station Equipment</b>							
		42	L0				
		10					
		<b>Survivor Curve</b>					
		<b>Net Salvage Percent</b>					
2006	790,056	42.00	2.38	18,803	35.59	0.1526	120,563
2007	2,218,433	42.00	2.38	52,799	36.08	0.1410	312,799
2008	858,952	42.00	2.38	20,443	36.58	0.1290	110,805
2009	759,092	42.00	2.38	18,066	37.10	0.1167	88,586
2010	859,740	42.00	2.38	20,462	37.64	0.1038	89,241
2011	847,173	42.00	2.38	20,163	38.21	0.0902	76,415
2012	974,109	42.00	2.38	23,184	38.80	0.0762	74,227
2013	1,070,460	42.00	2.38	25,477	39.42	0.0614	65,726
2014	13,398,150	42.00	2.38	318,876	40.08	0.0457	612,295
2015	4,044,011	42.00	2.38	96,247	40.79	0.0288	116,468
2016	3,180,010	42.00	2.38	75,684	41.57	0.0102	32,436
<b>Subtotal</b>				<b>1,816,279</b>			<b>17,979,638</b>
<b>Net Salvage Adjustment</b>				<b>(181,628)</b>			<b>(1,797,964)</b>
<b>Total</b>	<b>76,314,235</b>		<b>2.14</b>	<b>1,634,651</b>	<b>32.12</b>		<b>16,181,674</b>
<b>Account 364, Poles, Towers and Fixtures</b>							
		50	R2				
		-40					
		<b>Survivor Curve</b>					
		<b>Net Salvage Percent</b>					
1905	0				1.0000		-
1920	373				1.0000		373
1926	0	50.00	2.00		0.62	0.9876	-
1927	0	50.00	2.00		0.87	0.9826	-
1928	0	50.00	2.00		1.13	0.9774	-
1929	0	50.00	2.00		1.39	0.9722	-
1930	0	50.00	2.00		1.66	0.9668	-
1935	0	50.00	2.00		3.04	0.9392	-
1936	0	50.00	2.00	0	3.33	0.9334	-
1937	1	50.00	2.00	0	3.62	0.9276	1
1938	0	50.00	2.00	0	3.91	0.9218	-
1939	0	50.00	2.00	0	4.19	0.9162	-
1940	1	50.00	2.00	0	4.48	0.9104	-
1941	1	50.00	2.00	0	4.78	0.9044	1
1942	1	50.00	2.00	0	5.07	0.8986	1
1943	2	50.00	2.00	0	5.36	0.8928	2
1944	12	50.00	2.00	0	5.65	0.8870	10
1945	90	50.00	2.00	2	5.94	0.8812	79
1946	142	50.00	2.00	3	6.24	0.8752	124
1947	237	50.00	2.00	5	6.54	0.8692	206
1948	326	50.00	2.00	7	6.84	0.8632	282
1949	459	50.00	2.00	9	7.15	0.8570	394
1950	679	50.00	2.00	14	7.46	0.8508	578
1951	923	50.00	2.00	18	7.78	0.8444	780
1952	1,159	50.00	2.00	23	8.10	0.8380	971
1953	840,868	50.00	2.00	16,817	8.43	0.8314	699,097
1954	870,916	50.00	2.00	17,418	8.77	0.8246	718,158
1955	115,197	50.00	2.00	2,304	9.11	0.8178	94,208
1956	33,536	50.00	2.00	671	9.47	0.8106	27,184
1957	64,494	50.00	2.00	1,290	9.83	0.8034	51,814

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 364, Poles, Towers and Fixtures</b>							
Survivor Curve		50 R2					
Net Salvage Percent		-40					
1958	66,098	50.00	2.00	1,322	10.21	0.7958	52,601
1959	34,085	50.00	2.00	682	10.59	0.7882	26,866
1960	7,444	50.00	2.00	149	10.99	0.7802	5,808
1961	141,952	50.00	2.00	2,839	11.39	0.7722	109,615
1962	151,689	50.00	2.00	3,034	11.81	0.7638	115,860
1963	233,458	50.00	2.00	4,669	12.24	0.7552	176,307
1964	180,856	50.00	2.00	3,617	12.68	0.7464	134,991
1965	145,138	50.00	2.00	2,903	13.13	0.7374	107,024
1966	183,284	50.00	2.00	3,666	13.60	0.7280	133,431
1967	78,605	50.00	2.00	1,572	14.07	0.7186	56,485
1968	216,646	50.00	2.00	4,333	14.56	0.7088	153,559
1969	179,614	50.00	2.00	3,592	15.06	0.6988	125,514
1970	125,441	50.00	2.00	2,509	15.57	0.6886	86,378
1971	379,766	50.00	2.00	7,595	16.09	0.6782	257,557
1972	422,847	50.00	2.00	8,457	16.63	0.6674	282,208
1973	372,576	50.00	2.00	7,452	17.17	0.6566	244,633
1974	272,704	50.00	2.00	5,454	17.73	0.6454	176,003
1975	402,333	50.00	2.00	8,047	18.30	0.6340	255,079
1976	565,818	50.00	2.00	11,316	18.88	0.6224	352,165
1977	480,632	50.00	2.00	9,613	19.48	0.6104	293,378
1978	493,141	50.00	2.00	9,863	20.08	0.5984	295,095
1979	625,056	50.00	2.00	12,501	20.70	0.5860	366,283
1980	771,172	50.00	2.00	15,423	21.32	0.5736	442,344
1981	895,975	50.00	2.00	17,920	21.96	0.5608	502,463
1982	878,450	50.00	2.00	17,569	22.60	0.5480	481,391
1983	807,240	50.00	2.00	16,145	23.26	0.5348	431,712
1984	856,514	50.00	2.00	17,130	23.93	0.5214	446,587
1985	848,958	50.00	2.00	16,979	24.60	0.5080	431,271
1986	675,498	50.00	2.00	13,510	25.29	0.4942	333,831
1987	850,582	50.00	2.00	17,012	25.98	0.4804	408,620
1988	734,754	50.00	2.00	14,695	26.69	0.4662	342,542
1989	851,744	50.00	2.00	17,035	27.40	0.4520	384,988
1990	446,527	50.00	2.00	8,931	28.13	0.4374	195,311
1991	477,304	50.00	2.00	9,546	28.86	0.4228	201,804
1992	611,774	50.00	2.00	12,235	29.60	0.4080	249,604
1993	521,212	50.00	2.00	10,424	30.35	0.3930	204,836
1994	1,367,007	50.00	2.00	27,340	31.10	0.3780	516,729
1995	1,475,529	50.00	2.00	29,511	31.87	0.3626	535,027
1996	2,698,239	50.00	2.00	53,965	32.64	0.3472	936,828
1997	555,035	50.00	2.00	11,101	33.42	0.3316	184,050
1998	543,795	50.00	2.00	10,876	34.21	0.3158	171,731
1999	371,615	50.00	2.00	7,432	35.01	0.2998	111,410
2000	1,299,110	50.00	2.00	25,982	35.81	0.2838	368,687
2001	1,018,300	50.00	2.00	20,366	36.62	0.2676	272,497
2002	700,878	50.00	2.00	14,018	37.44	0.2512	176,060
2004	601,035	50.00	2.00	12,021	39.09	0.2182	131,146
2005	410,088	50.00	2.00	8,202	39.93	0.2014	82,592
2006	1,016,683	50.00	2.00	20,334	40.77	0.1846	187,680
2007	798,694	50.00	2.00	15,974	41.63	0.1674	133,701
2008	598,099	50.00	2.00	11,962	42.48	0.1504	89,954
2009	4,113,391	50.00	2.00	82,268	43.35	0.1330	547,081
2010	1,537,151	50.00	2.00	30,743	44.22	0.1156	177,695

Entergy New Orleans, Inc.

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 364, Poles, Towers and Fixtures</b>							
				50 R2			
				Net Salvage Percent			-40
2011	1,645,958	50.00	2.00	32,919	45.09	0.0982	161,633
2012	6,742,810	50.00	2.00	134,856	45.97	0.0806	543,470
2013	5,353,618	50.00	2.00	107,072	46.86	0.0628	336,207
2014	2,421,071	50.00	2.00	48,421	47.75	0.0450	108,948
2015	4,513,670	50.00	2.00	90,273	48.65	0.0270	121,869
2016	3,719,736	50.00	2.00	74,395	49.55	0.0090	33,478
<b>Subtotal</b>				<b>1,228,349</b>			<b>16,386,880</b>
<b>Net Salvage Adjustment</b>				<b>491,339</b>			<b>6,554,752</b>
<b>Total</b>	<b>61,417,811</b>		<b>2.80</b>	<b>1,719,688</b>	<b>36.66</b>		<b>22,941,632</b>
<b>Account 365, Overhead Conductors and Devices</b>							
				50 R1.5			
				Net Salvage Percent			-35
1915	564,861					1.0000	564,861
1941	0	50.00	2.00		6.96	0.8608	
1942	13	50.00	2.00	0	7.24	0.8552	11
1943	23	50.00	2.00	0	7.52	0.8496	20
1944	60	50.00	2.00	1	7.81	0.8438	51
1945	1,012	50.00	2.00	20	8.11	0.8378	847
1946	1,402	50.00	2.00	28	8.41	0.8318	1,166
1947	1,739	50.00	2.00	35	8.71	0.8258	1,436
1948	2,531	50.00	2.00	51	9.02	0.8196	2,074
1949	2,742	50.00	2.00	55	9.33	0.8134	2,230
1950	3,977	50.00	2.00	80	9.65	0.8070	3,209
1951	4,038	50.00	2.00	81	9.97	0.8006	3,233
1952	4,730	50.00	2.00	95	10.30	0.7940	3,756
1953	1,303,974	50.00	2.00	26,079	10.64	0.7872	1,026,488
1954	214,337	50.00	2.00	4,287	10.99	0.7802	167,226
1955	250,252	50.00	2.00	5,005	11.34	0.7732	193,495
1956	238,112	50.00	2.00	4,762	11.70	0.7660	182,394
1957	62,484	50.00	2.00	1,250	12.07	0.7586	47,400
1958	270,770	50.00	2.00	5,415	12.45	0.7510	203,348
1959	262,065	50.00	2.00	5,241	12.84	0.7432	194,767
1960	288,951	50.00	2.00	5,779	13.24	0.7352	212,437
1961	232,816	50.00	2.00	4,656	13.65	0.7270	169,257
1962	246,773	50.00	2.00	4,935	14.07	0.7186	177,331
1963	227,447	50.00	2.00	4,549	14.49	0.7102	161,533
1964	338,847	50.00	2.00	6,777	14.93	0.7014	237,667
1965	258,564	50.00	2.00	5,171	15.38	0.6924	179,029
1966	311,799	50.00	2.00	6,236	15.84	0.6832	213,021
1967	260,718	50.00	2.00	5,214	16.31	0.6738	175,672
1968	304,191	50.00	2.00	6,084	16.79	0.6642	202,044
1969	328,413	50.00	2.00	6,568	17.28	0.6544	214,914
1970	397,233	50.00	2.00	7,945	17.78	0.6444	255,977
1971	403,224	50.00	2.00	8,064	18.29	0.6342	255,724
1972	432,404	50.00	2.00	8,648	18.81	0.6238	269,734
1973	485,169	50.00	2.00	9,703	19.35	0.6130	297,409
1974	490,082	50.00	2.00	9,802	19.89	0.6022	295,128

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 365, Overhead Conductors and Devices</b>							
Survivor Curve		60 R1.5					
Net Salvage Percent		-35					
1975	455,767	50.00	2.00	9,115	20.44	0.5912	269,449
1976	435,355	50.00	2.00	8,707	21.00	0.5800	252,506
1977	397,176	50.00	2.00	7,944	21.58	0.5684	225,755
1978	483,922	50.00	2.00	9,678	22.16	0.5568	269,448
1979	501,425	50.00	2.00	10,028	22.75	0.5450	273,276
1980	468,004	50.00	2.00	9,360	23.35	0.5330	249,446
1981	679,907	50.00	2.00	13,598	23.96	0.5208	354,095
1982	596,637	50.00	2.00	11,933	24.58	0.5084	303,330
1983	539,643	50.00	2.00	10,793	25.21	0.4958	267,555
1984	496,478	50.00	2.00	9,930	25.84	0.4832	239,898
1985	753,758	50.00	2.00	15,075	26.49	0.4702	354,417
1986	661,202	50.00	2.00	13,224	27.14	0.4572	302,301
1987	768,026	50.00	2.00	15,361	27.80	0.4440	341,004
1988	802,909	50.00	2.00	16,058	28.47	0.4306	345,733
1989	451,696	50.00	2.00	9,034	29.14	0.4172	188,448
1990	687,741	50.00	2.00	13,755	29.83	0.4034	277,435
1991	1,035,405	50.00	2.00	20,708	30.52	0.3896	403,394
1992	1,255,834	50.00	2.00	25,117	31.22	0.3756	471,691
1993	1,304,801	50.00	2.00	26,096	31.92	0.3616	471,816
1994	1,689,637	50.00	2.00	33,793	32.63	0.3474	586,980
1995	1,298,629	50.00	2.00	25,973	33.35	0.3330	432,443
1996	2,362,709	50.00	2.00	47,254	34.07	0.3186	752,759
1997	463,937	50.00	2.00	9,279	34.80	0.3040	141,037
1998	972,382	50.00	2.00	19,448	35.53	0.2894	281,407
1999	799,588	50.00	2.00	15,992	36.27	0.2746	219,567
2000	1,862,768	50.00	2.00	37,255	37.02	0.2596	483,575
2001	923,942	50.00	2.00	18,479	37.77	0.2446	225,996
2002	738,305	50.00	2.00	14,766	38.52	0.2296	169,515
2003	502,044	50.00	2.00	10,041	39.28	0.2144	107,638
2004	2,867,961	50.00	2.00	57,359	40.05	0.1990	570,724
2005	1,569,261	50.00	2.00	31,385	40.82	0.1836	288,116
2006	2,032,922	50.00	2.00	40,658	41.59	0.1682	341,937
2007	1,117,497	50.00	2.00	22,350	42.37	0.1526	170,530
2008	830,883	50.00	2.00	16,618	43.15	0.1370	113,831
2009	5,521,014	50.00	2.00	110,420	43.94	0.1212	669,147
2010	2,051,510	50.00	2.00	41,030	44.73	0.1054	216,229
2011	3,161,214	50.00	2.00	63,224	45.53	0.0894	282,612
2012	13,023,679	50.00	2.00	260,474	46.33	0.0734	955,938
2013	3,591,011	50.00	2.00	71,820	47.14	0.0572	205,406
2014	2,762,618	50.00	2.00	55,252	47.95	0.0410	113,267
2015	3,006,060	50.00	2.00	60,121	48.77	0.0246	73,949
2016	5,468,524	50.00	2.00	109,370	49.59	0.0082	44,842
<b>Subtotal</b>				<b>1,580,493</b>			<b>19,223,331</b>
<b>Net Salvage Adjustment</b>				<b>553,173</b>			<b>6,728,166</b>
<b>Total</b>	<b>79,589,531</b>		<b>2.68</b>	<b>2,133,666</b>	<b>38.19</b>		<b>25,951,497</b>



Entergy New Orleans, Inc.

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 366, Underground Conduit</b>							
Survivor Curve		50 R3					
Net Salvage Percent		0					
1905	0					1.0000	-
1948	51	50.00	2.00	1	3.96	0.9208	47
1949	25	50.00	2.00	1	4.22	0.9156	23
1950	27	50.00	2.00	1	4.48	0.9104	25
1951	58	50.00	2.00	1	4.74	0.9052	52
1952	28	50.00	2.00	1	5.00	0.9000	26
1953	1,111,542	50.00	2.00	22,231	5.27	0.8946	994,386
1954	68,629	50.00	2.00	1,373	5.55	0.8890	61,011
1955	184,274	50.00	2.00	3,685	5.83	0.8834	162,787
1956	179,205	50.00	2.00	3,584	6.13	0.8774	157,234
1957	200,328	50.00	2.00	4,007	6.43	0.8714	174,565
1958	74,809	50.00	2.00	1,496	6.75	0.8650	64,710
1959	191,935	50.00	2.00	3,839	7.08	0.8584	164,757
1960	190,571	50.00	2.00	3,811	7.42	0.8516	162,290
1961	175,625	50.00	2.00	3,513	7.79	0.8442	148,263
1962	237,890	50.00	2.00	4,758	8.16	0.8368	199,067
1963	97,148	50.00	2.00	1,943	8.56	0.8288	80,516
1964	208,998	50.00	2.00	4,180	8.97	0.8206	171,504
1965	298,773	50.00	2.00	5,975	9.40	0.8120	242,604
1966	462,059	50.00	2.00	9,241	9.85	0.8030	371,033
1967	239,533	50.00	2.00	4,791	10.32	0.7936	190,094
1968	175,516	50.00	2.00	3,510	10.81	0.7838	137,570
1969	262,428	50.00	2.00	5,249	11.32	0.7736	203,014
1970	366,847	50.00	2.00	7,337	11.85	0.7630	279,904
1971	762,766	50.00	2.00	15,255	12.39	0.7522	573,753
1972	744,593	50.00	2.00	14,892	12.96	0.7408	551,595
1973	494,248	50.00	2.00	9,885	13.54	0.7292	360,406
1974	778,091	50.00	2.00	15,562	14.14	0.7172	558,047
1975	904,866	50.00	2.00	18,097	14.75	0.7050	637,931
1976	253,861	50.00	2.00	5,077	15.39	0.6922	175,723
1977	683,922	50.00	2.00	13,678	16.03	0.6794	464,657
1978	598,508	50.00	2.00	11,970	16.70	0.6660	398,606
1979	1,230,001	50.00	2.00	24,600	17.38	0.6524	802,453
1980	978,490	50.00	2.00	19,570	18.07	0.6386	624,864
1981	838,728	50.00	2.00	16,775	18.77	0.6246	523,870
1982	1,029,131	50.00	2.00	20,583	19.49	0.6102	627,975
1983	1,635,498	50.00	2.00	32,710	20.22	0.5956	974,103
1984	1,569,724	50.00	2.00	31,394	20.97	0.5806	911,382
1985	1,530,549	50.00	2.00	30,611	21.72	0.5656	865,678
1986	1,103,678	50.00	2.00	22,074	22.49	0.5502	607,244
1987	2,451,996	50.00	2.00	49,040	23.26	0.5348	1,311,327
1988	892,885	50.00	2.00	17,858	24.05	0.5190	463,407
1989	418,783	50.00	2.00	8,376	24.85	0.5030	210,648
1990	175,633	50.00	2.00	3,513	25.66	0.4868	85,498
1991	1,095,140	50.00	2.00	21,903	26.48	0.4704	515,154
1992	239,666	50.00	2.00	4,793	27.31	0.4538	108,760
1993	124,597	50.00	2.00	2,492	28.15	0.4370	54,449
1994	957,371	50.00	2.00	19,147	29.00	0.4200	402,096
1995	641,090	50.00	2.00	12,822	29.86	0.4028	258,231
1996	1,574,196	50.00	2.00	31,484	30.73	0.3854	606,695
1997	1,213,278	50.00	2.00	24,266	31.60	0.3680	446,486
1998	227,551	50.00	2.00	4,551	32.49	0.3502	79,688

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 366, Underground Conduit</b>							
Survivor Curve		50 R3					
Net Salvage Percent		0					
1999	751,482	50.00	2.00	15,030	33.38	0.3324	249,793
2000	1,714,472	50.00	2.00	34,289	34.28	0.3144	539,030
2001	3,581,735	50.00	2.00	71,635	35.19	0.2962	1,060,910
2002	1,249,749	50.00	2.00	24,995	36.11	0.2778	347,180
2003	934,274	50.00	2.00	18,685	37.03	0.2594	242,351
2004	1,476,998	50.00	2.00	29,540	37.96	0.2408	355,661
2005	1,245,639	50.00	2.00	24,913	38.89	0.2222	276,781
2006	614,880	50.00	2.00	12,298	39.84	0.2032	124,944
2007	1,408,617	50.00	2.00	28,172	40.78	0.1844	259,749
2008	2,837,234	50.00	2.00	56,745	41.74	0.1652	468,711
2009	3,179,506	50.00	2.00	63,590	42.69	0.1462	464,844
2010	1,086,804	50.00	2.00	21,736	43.66	0.1268	137,807
2011	1,990,996	50.00	2.00	39,820	44.62	0.1076	214,231
2012	2,261,281	50.00	2.00	45,226	45.59	0.0882	199,445
2013	3,715,422	50.00	2.00	74,308	46.57	0.0686	254,878
2014	3,333,343	50.00	2.00	66,667	47.54	0.0492	164,000
2015	6,556,034	50.00	2.00	131,121	48.52	0.0296	194,059
2016	2,643,783	50.00	2.00	52,876	49.51	0.0098	25,909
<b>Total</b>	<b>70,457,390</b>		<b>2.00</b>	<b>1,409,148</b>	<b>33.15</b>		<b>23,746,491</b>

**Account 367, Underground Conductors and Devices**

Survivor Curve		33 R2					
Net Salvage Percent		-30					
1972	293,142	33.00	3.03	8,882	4.73	0.8567	251,135
1973	484,063	33.00	3.03	14,667	5.05	0.8470	410,002
1974	538,395	33.00	3.03	16,313	5.37	0.8373	450,798
1975	561,717	33.00	3.03	17,020	5.70	0.8273	464,709
1976	402,704	33.00	3.03	12,202	6.05	0.8167	328,888
1977	744,235	33.00	3.03	22,550	6.41	0.8058	599,705
1978	600,569	33.00	3.03	18,197	6.78	0.7945	477,152
1979	581,899	33.00	3.03	17,632	7.17	0.7827	455,452
1980	851,532	33.00	3.03	25,801	7.57	0.7706	656,191
1981	625,027	33.00	3.03	18,938	8.00	0.7576	473,520
1982	851,488	33.00	3.03	25,800	8.44	0.7442	633,678
1983	1,558,482	33.00	3.03	47,222	8.89	0.7306	1,138,627
1984	1,864,896	33.00	3.03	56,506	9.37	0.7161	1,335,452
1985	850,837	33.00	3.03	25,780	9.86	0.7012	596,607
1986	1,312,648	33.00	3.03	39,773	10.37	0.6858	900,214
1987	1,505,673	33.00	3.03	45,622	10.90	0.6697	1,008,349
1988	877,900	33.00	3.03	26,600	11.45	0.6530	573,269
1989	645,291	33.00	3.03	19,552	12.02	0.6358	410,276
1990	733,483	33.00	3.03	22,225	12.60	0.6182	453,439
1991	950,056	33.00	3.03	28,787	13.20	0.6000	570,033
1992	1,253,796	33.00	3.03	37,990	13.81	0.5815	729,082
1993	1,114,986	33.00	3.03	33,784	14.45	0.5621	626,734
1994	2,530,024	33.00	3.03	76,660	15.09	0.5427	1,373,044
1995	2,234,761	33.00	3.03	67,713	15.76	0.5224	1,167,439
1996	4,722,118	33.00	3.03	143,080	16.44	0.5018	2,369,559
1997	1,574,950	33.00	3.03	47,721	17.13	0.4809	757,393

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 367, Underground Conductors and Devices</b>							
Survivor Curve		33 R2					
Net Salvage Percent		-30					
1998	2,651,422	33.00	3.03	80,338	17.83	0.4597	1,218,859
1999	4,882,157	33.00	3.03	147,929	18.56	0.4376	2,136,432
2000	4,721,016	33.00	3.03	143,047	19.29	0.4155	1,961,582
2001	3,730,264	33.00	3.03	113,027	20.04	0.3927	1,464,875
2002	2,506,401	33.00	3.03	75,944	20.79	0.3700	927,368
2003	1,635,659	33.00	3.03	49,560	21.57	0.3464	566,592
2004	4,591,691	33.00	3.03	139,128	22.35	0.3227	1,481,739
2005	2,249,156	33.00	3.03	68,149	23.14	0.2988	672,048
2006	2,387,918	33.00	3.03	72,354	23.95	0.2742	654,767
2007	4,349,605	33.00	3.03	131,793	24.77	0.2494	1,084,792
2008	3,228,065	33.00	3.03	97,810	25.59	0.2245	724,701
2009	7,193,569	33.00	3.03	217,965	26.43	0.1991	1,432,240
2010	5,281,463	33.00	3.03	160,028	27.28	0.1733	915,278
2011	2,771,254	33.00	3.03	83,969	28.13	0.1476	409,037
2012	8,114,844	33.00	3.03	245,880	29.00	0.1212	983,519
2013	4,812,504	33.00	3.03	145,819	29.87	0.0948	456,225
2014	3,018,737	33.00	3.03	91,468	30.76	0.0679	204,972
2015	3,204,358	33.00	3.03	97,092	31.65	0.0409	131,058
2016	4,027,478	33.00	3.03	122,033	32.55	0.0136	54,774
<b>Subtotal</b>				<b>3,200,354</b>			<b>36,691,605</b>
<b>Net Salvage Adjustment</b>				<b>960,106</b>			<b>11,007,482</b>
<b>Total</b>	<b>105,622,234</b>			<b>3.94</b>	<b>4,160,460</b>	<b>21.54</b>	<b>47,699,087</b>

Account 368, Line Transformers

Survivor Curve		30 O1					
Net Salvage Percent		-2					
1920	23,446					1.0000	23,446
1945	127					1.0000	127
1947	111					1.0000	111
1948	561					1.0000	561
1949	367					1.0000	367
1950	376					1.0000	376
1951	501					1.0000	501
1952	327					1.0000	327
1953	507,473					1.0000	507,473
1954	87,612					1.0000	87,612
1955	165,182					1.0000	165,182
1956	191,622					1.0000	191,622
1957	153,601	30.00	3.33	5,115	0.25	0.9917	152,326
1958	183,368	30.00	3.33	6,106	0.75	0.9750	178,784
1959	206,528	30.00	3.33	6,877	1.25	0.9583	197,916
1960	162,741	30.00	3.33	5,419	1.75	0.9417	153,254
1961	107,588	30.00	3.33	3,583	2.25	0.9250	99,519
1962	149,588	30.00	3.33	4,981	2.75	0.9083	135,871
1963	107,147	30.00	3.33	3,568	3.25	0.8917	95,543
1964	197,655	30.00	3.33	6,582	3.75	0.8750	172,948
1965	204,151	30.00	3.33	6,798	4.25	0.8583	175,223
1966	159,123	30.00	3.33	5,299	4.75	0.8417	133,934

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			Rate (4)	Amount (5)			
<b>Account 368, Line Transformers</b>							
Survivor Curve							
Net Salvage Percent							
		30	O1				
		2					
1967	196,591	30.00	3.33	6,546	5.25	0.8250	162,187
1968	418,306	30.00	3.33	13,930	5.75	0.8083	338,116
1969	252,667	30.00	3.33	8,414	6.25	0.7917	200,037
1970	317,583	30.00	3.33	10,576	6.75	0.7750	246,127
1971	370,480	30.00	3.33	12,337	7.25	0.7583	280,935
1972	465,825	30.00	3.33	15,512	7.75	0.7417	345,502
1973	534,511	30.00	3.33	17,799	8.25	0.7250	387,520
1974	758,766	30.00	3.33	25,267	8.75	0.7083	537,434
1975	565,665	30.00	3.33	18,837	9.25	0.6917	391,270
1976	216,702	30.00	3.33	7,216	9.75	0.6750	146,274
1977	489,102	30.00	3.33	16,287	10.25	0.6583	321,976
1978	493,553	30.00	3.33	16,435	10.75	0.6417	316,713
1979	704,338	30.00	3.33	23,454	11.25	0.6250	440,211
1980	298,870	30.00	3.33	9,952	11.75	0.6083	181,803
1981	929,073	30.00	3.33	30,938	12.25	0.5917	549,732
1982	1,667,923	30.00	3.33	55,542	12.75	0.5750	959,056
1983	1,111,607	30.00	3.33	37,017	13.25	0.5583	620,610
1984	947,816	30.00	3.33	31,562	13.75	0.5417	513,432
1985	931,641	30.00	3.33	31,024	14.25	0.5250	489,111
1986	820,679	30.00	3.33	27,329	14.75	0.5083	417,151
1987	1,240,921	30.00	3.33	41,323	15.25	0.4917	610,161
1988	1,304,941	30.00	3.33	43,455	15.75	0.4750	619,847
1989	559,461	30.00	3.33	18,630	16.25	0.4583	256,401
1990	1,620,315	30.00	3.33	53,957	16.75	0.4417	715,693
1991	468,653	30.00	3.33	15,606	17.25	0.4250	199,177
1992	1,480,950	30.00	3.33	49,316	17.75	0.4083	604,672
1993	1,856,901	30.00	3.33	61,835	18.25	0.3917	727,348
1994	2,032,919	30.00	3.33	67,696	18.75	0.3750	762,344
1995	2,009,236	30.00	3.33	66,908	19.25	0.3583	719,909
1996	3,783,598	30.00	3.33	125,994	19.75	0.3417	1,292,856
1997	1,627,551	30.00	3.33	54,197	20.25	0.3250	528,954
1998	1,896,663	30.00	3.33	63,159	20.75	0.3083	584,741
1999	2,777,748	30.00	3.33	92,499	21.25	0.2917	810,269
2000	4,643,034	30.00	3.33	154,613	21.75	0.2750	1,276,834
2001	3,625,494	30.00	3.33	120,729	22.25	0.2583	936,465
2002	4,219,344	30.00	3.33	140,504	22.75	0.2417	1,019,815
2003	5,126,746	30.00	3.33	170,721	23.25	0.2250	1,153,518
2004	4,438,460	30.00	3.33	147,801	23.75	0.2083	924,531
2005	3,311,019	30.00	3.33	110,257	24.25	0.1917	634,722
2006	4,013,621	30.00	3.33	133,654	24.75	0.1750	702,384
2007	3,997,771	30.00	3.33	133,126	25.25	0.1583	632,847
2008	5,517,219	30.00	3.33	183,723	25.75	0.1417	781,790
2009	9,456,409	30.00	3.33	314,898	26.25	0.1250	1,182,051
2010	4,626,981	30.00	3.33	154,078	26.75	0.1083	501,102
2011	5,127,070	30.00	3.33	170,731	27.25	0.0917	470,152
2012	13,665,009	30.00	3.33	455,045	27.75	0.0750	1,024,876

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			Rate (4)	Amount (5)			
<b>Account 368, Line Transformers</b>							
Survivor Curve		30 O1					
Net Salvage Percent		2					
2013	6,152,130	30.00	3.33	204,866	28.25	0.0583	358,669
2014	5,802,931	30.00	3.33	193,238	28.75	0.0417	241,982
2015	6,500,001	30.00	3.33	216,450	29.25	0.0250	162,500
2016	7,268,496	30.00	3.33	242,041	29.75	0.0083	60,329
<b>Subtotal</b>				<b>4,471,350</b>			<b>30,815,159</b>
<b>Net Salvage Adjustment</b>				<b>89,427</b>			<b>616,303</b>
<b>Total</b>	<b>135,252,485</b>		<b>3.37</b>	<b>4,560,777</b>	<b>23.36</b>		<b>31,431,462</b>
<b>Account 369.1, Services - Overhead</b>							
Survivor Curve		38 R3					
Net Salvage Percent		-35					
1939	24					1.0000	24
1940	13					1.0000	13
1941	16					1.0000	16
1942	17					1.0000	17
1944	22					1.0000	22
1945	51					1.0000	51
1946	149					1.0000	149
1947	145					1.0000	145
1948	260					1.0000	260
1949	356					1.0000	356
1950	433					1.0000	433
1951	550					1.0000	550
1952	646					1.0000	646
1953	4,646	38.00	2.63	122	0.23	0.9939	4,618
1954	1,043	38.00	2.63	27	0.42	0.9889	1,031
1955	1,537	38.00	2.63	40	0.65	0.9829	1,511
1956	1,482	38.00	2.63	39	0.88	0.9768	1,448
1957	2,357	38.00	2.63	62	1.12	0.9705	2,287
1958	2,280	38.00	2.63	60	1.37	0.9639	2,198
1959	3,093	38.00	2.63	81	1.62	0.9574	2,961
1960	4,472	38.00	2.63	118	1.87	0.9508	4,252
1961	5,108	38.00	2.63	134	2.13	0.9439	4,821
1962	7,321	38.00	2.63	193	2.38	0.9374	6,863
1963	7,601	38.00	2.63	200	2.64	0.9305	7,072
1964	10,512	38.00	2.63	276	2.90	0.9237	9,710
1965	13,249	38.00	2.63	348	3.15	0.9171	12,150
1966	15,279	38.00	2.63	402	3.41	0.9103	13,909
1967	19,975	38.00	2.63	525	3.68	0.9032	18,041
1968	25,133	38.00	2.63	661	3.94	0.8963	22,527
1969	35,738	38.00	2.63	940	4.22	0.8889	31,768
1970	36,623	38.00	2.63	963	4.50	0.8816	32,287
1971	41,956	38.00	2.63	1,103	4.80	0.8737	36,657
1972	54,279	38.00	2.63	1,428	5.12	0.8653	46,968
1973	68,268	38.00	2.63	1,795	5.45	0.8566	58,479
1974	70,194	38.00	2.63	1,846	5.80	0.8474	59,483
1975	91,497	38.00	2.63	2,406	6.17	0.8376	76,638
1976	115,468	38.00	2.63	3,037	6.57	0.8271	95,504

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			Rate (4)	Amount (5)			
<b>Account 369.1, Services - Overhead</b>							
Survivor Curve		38 R3					
Net Salvage Percent		-35					
1977	159,171	38.00	2.63	4,186	6.99	0.8161	129,900
1978	166,744	38.00	2.63	4,385	7.43	0.8045	134,145
1979	182,192	38.00	2.63	4,792	7.90	0.7921	144,314
1980	206,593	38.00	2.63	5,433	8.40	0.7789	160,916
1981	266,978	38.00	2.63	7,022	8.92	0.7653	204,319
1982	288,146	38.00	2.63	7,578	9.46	0.7511	216,426
1983	346,053	38.00	2.63	9,101	10.03	0.7361	254,730
1984	437,124	38.00	2.63	11,496	10.62	0.7205	314,948
1985	408,656	38.00	2.63	10,748	11.24	0.7042	287,775
1986	350,975	38.00	2.63	9,231	11.87	0.6876	241,331
1987	417,748	38.00	2.63	10,987	12.53	0.6703	280,016
1988	448,514	38.00	2.63	11,796	13.21	0.6524	292,610
1989	263,435	38.00	2.63	6,928	13.90	0.6342	167,070
1990	379,117	38.00	2.63	9,971	14.61	0.6155	233,346
1991	259,510	38.00	2.63	6,825	15.34	0.5963	154,746
1992	400,664	38.00	2.63	10,537	16.08	0.5768	231,103
1993	551,075	38.00	2.63	14,493	16.84	0.5568	306,839
1994	698,977	38.00	2.63	18,383	17.62	0.5363	374,862
1995	718,937	38.00	2.63	18,908	18.41	0.5155	370,612
1996	1,089,551	38.00	2.63	28,655	19.21	0.4945	538,783
1997	631,912	38.00	2.63	16,619	20.03	0.4729	298,831
1998	803,596	38.00	2.63	21,135	20.86	0.4511	362,502
1999	346,520	38.00	2.63	9,113	21.70	0.4289	148,622
2000	2,312,331	38.00	2.63	60,814	22.56	0.4063	939,500
2001	620,991	38.00	2.63	16,332	23.42	0.3837	238,274
2002	557,485	38.00	2.63	14,662	24.30	0.3605	200,973
2003	474,255	38.00	2.63	12,473	25.19	0.3371	159,871
2004	2,761,445	38.00	2.63	72,626	26.09	0.3134	865,437
2005	2,279,137	38.00	2.63	59,941	27.00	0.2895	659,810
2006	2,050,504	38.00	2.63	53,928	27.92	0.2653	543,999
2007	543,021	38.00	2.63	14,281	28.85	0.2408	130,759
2008	517,018	38.00	2.63	13,598	29.79	0.2161	111,728
2009	2,741,621	38.00	2.63	72,105	30.73	0.1913	524,472
2010	10,563,732	38.00	2.63	277,826	31.68	0.1663	1,756,749
2011	2,224,154	38.00	2.63	58,495	32.64	0.1411	313,828
2012	3,775,921	38.00	2.63	99,307	33.60	0.1158	437,252
2013	2,675,851	38.00	2.63	70,375	34.57	0.0903	241,629
2014	2,660,720	38.00	2.63	69,977	35.55	0.0645	171,616
2015	2,398,277	38.00	2.63	63,075	36.53	0.0387	92,813
2016	1,339,181	38.00	2.63	35,220	37.51	0.0129	17,275
<b>Subtotal</b>				<b>1,340,168</b>			<b>13,810,596</b>
<b>Net Salvage Adjustment</b>				<b>469,059</b>			<b>4,833,709</b>
<b>Total</b>	<b>50,959,624</b>		<b>3.55</b>	<b>1,809,226</b>	<b>27.72</b>		<b>18,644,305</b>

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 369.2, Services - Underground</b>							
Survivor Curve		46 R3					
Net Salvage Percent		-40					
1939	25	46.00	2.17	1	0.12	0.9974	24
1940	13	46.00	2.17	0	0.33	0.9928	12
1941	14	46.00	2.17	0	0.56	0.9878	13
1942	14	46.00	2.17	0	0.78	0.9830	14
1944	16	46.00	2.17	0	1.24	0.9730	15
1945	37	46.00	2.17	1	1.48	0.9678	36
1946	83	46.00	2.17	2	1.73	0.9624	80
1947	87	46.00	2.17	2	1.98	0.9570	83
1948	138	46.00	2.17	3	2.24	0.9513	131
1949	168	46.00	2.17	4	2.49	0.9459	159
1950	189	46.00	2.17	4	2.75	0.9402	178
1951	270	46.00	2.17	6	3.00	0.9348	252
1952	279	46.00	2.17	6	3.26	0.9291	259
1953	351	46.00	2.17	8	3.52	0.9235	324
1954	319,161	46.00	2.17	6,926	3.78	0.9178	292,926
1955	22,530	46.00	2.17	489	4.04	0.9122	20,552
1956	19,924	46.00	2.17	432	4.30	0.9065	18,061
1957	32,172	46.00	2.17	698	4.56	0.9009	28,984
1958	31,566	46.00	2.17	685	4.83	0.8950	28,252
1959	39,766	46.00	2.17	863	5.11	0.8889	35,348
1960	44,449	46.00	2.17	965	5.39	0.8828	39,239
1961	40,283	46.00	2.17	874	5.68	0.8765	35,308
1962	45,513	46.00	2.17	988	5.99	0.8698	39,587
1963	40,772	46.00	2.17	885	6.31	0.8628	35,178
1964	40,954	46.00	2.17	889	6.65	0.8554	35,032
1965	47,906	46.00	2.17	1,040	7.00	0.8478	40,615
1966	45,973	46.00	2.17	998	7.37	0.8398	38,608
1967	59,056	46.00	2.17	1,282	7.76	0.8313	49,094
1968	64,252	46.00	2.17	1,394	8.17	0.8224	52,841
1969	76,946	46.00	2.17	1,670	8.60	0.8130	62,557
1970	80,726	46.00	2.17	1,752	9.05	0.8033	64,847
1971	84,074	46.00	2.17	1,824	9.52	0.7930	66,670
1972	101,207	46.00	2.17	2,196	10.01	0.7824	79,185
1973	125,199	46.00	2.17	2,717	10.52	0.7713	96,566
1974	135,169	46.00	2.17	2,933	11.05	0.7598	102,701
1975	154,348	46.00	2.17	3,349	11.60	0.7478	115,422
1976	181,984	46.00	2.17	3,949	12.17	0.7354	133,831
1977	256,014	46.00	2.17	5,555	12.77	0.7224	184,944
1978	247,208	46.00	2.17	5,364	13.38	0.7091	175,295
1979	264,822	46.00	2.17	5,747	14.00	0.6957	184,237
1980	287,151	46.00	2.17	6,231	14.65	0.6815	195,693
1981	366,012	46.00	2.17	7,942	15.31	0.6672	244,203
1982	382,501	46.00	2.17	8,300	15.99	0.6524	249,544
1983	454,433	46.00	2.17	9,861	16.68	0.6374	289,655
1984	571,660	46.00	2.17	12,405	17.39	0.6220	355,573
1985	527,569	46.00	2.17	11,448	18.11	0.6063	319,865
1986	466,095	46.00	2.17	10,114	18.84	0.5904	275,183
1987	493,725	46.00	2.17	10,714	19.59	0.5741	283,447
1988	540,964	46.00	2.17	11,739	20.35	0.5576	301,641
1989	286,035	46.00	2.17	6,207	21.12	0.5409	154,717
1990	446,705	46.00	2.17	9,694	21.91	0.5237	233,939
1991	273,531	46.00	2.17	5,936	22.70	0.5065	138,543

Entergy New Orleans, Inc.

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 369.2, Services - Underground</b>							
Survivor Curve		46 R3					
Net Salvage Percent		-40					
1992	462,241	46.00	2.17	10,031	23.51	0.4889	225,990
1993	651,886	46.00	2.17	14,146	24.33	0.4711	307,104
1994	1,113,337	46.00	2.17	24,159	25.16	0.4530	504,342
1995	497,296	46.00	2.17	10,791	26.00	0.4348	216,224
1996	788,587	46.00	2.17	17,112	26.85	0.4163	328,289
1997	474,667	46.00	2.17	10,300	27.71	0.3976	188,728
1998	852,267	46.00	2.17	18,494	28.58	0.3787	322,754
1999	1,705,358	46.00	2.17	37,006	29.46	0.3596	613,247
2000	1,903,359	46.00	2.17	41,303	30.35	0.3402	647,523
2001	1,614,712	46.00	2.17	35,039	31.25	0.3207	517,838
2002	741,077	46.00	2.17	16,081	32.16	0.3009	222,990
2003	773,855	46.00	2.17	16,793	33.07	0.2811	217,531
2004	2,420,142	46.00	2.17	52,517	33.99	0.2611	631,899
2005	1,554,678	46.00	2.17	33,737	34.92	0.2409	374,522
2006	283,295	46.00	2.17	6,148	35.86	0.2204	62,438
2007	2,618,372	46.00	2.17	56,819	36.80	0.2000	523,674
2008	1,085,332	46.00	2.17	23,552	37.75	0.1793	194,600
2009	2,017,338	46.00	2.17	43,776	38.70	0.1587	320,152
2010	2,081,626	46.00	2.17	45,171	39.66	0.1378	286,848
2011	2,401,720	46.00	2.17	52,117	40.63	0.1167	280,281
2012	838,642	46.00	2.17	18,199	41.60	0.0957	80,258
2013	1,481,808	46.00	2.17	32,155	42.57	0.0746	110,543
2014	1,125,679	46.00	2.17	24,427	43.55	0.0533	59,999
2015	1,020,740	46.00	2.17	22,150	44.53	0.0320	32,664
2016	3,024,319	46.00	2.17	65,628	45.51	0.0107	32,360
<b>Subtotal</b>				<b>894,742</b>			<b>12,402,261</b>
<b>Net Salvage Adjustment</b>				<b>357,897</b>			<b>4,960,904</b>
<b>Total</b>	<b>41,232,372</b>		<b>3.04</b>	<b>1,252,639</b>	<b>32.22</b>		<b>17,363,165</b>
<b>Account 370, Meters</b>							
Survivor Curve		22 L2.5					
Net Salvage Percent		0					
1905	9				1.0000		9
1915	0				1.0000		
1936	33				1.0000		33
1937	39				1.0000		39
1938	44				1.0000		44
1939	90				1.0000		90
1940	96				1.0000		96
1941	110				1.0000		110
1942	57				1.0000		57
1943	56				1.0000		56
1944	112				1.0000		112
1945	299				1.0000		299
1946	310				1.0000		310
1947	599				1.0000		599
1948	698				1.0000		698
1949	814				1.0000		814



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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 370, Meters</b>							
Survivor Curve		22 L2.5					
Net Salvage Percent		0					
1950	963					1.0000	963
1951	208,620					1.0000	208,620
1952	729					1.0000	729
1953	2,803					1.0000	2,803
1954	1,128					1.0000	1,128
1955	1,423	22.00	4.55	65	0.22	0.9900	1,409
1956	2,068	22.00	4.55	94	0.51	0.9768	2,020
1957	4,396	22.00	4.55	200	0.62	0.9718	4,272
1958	4,807	22.00	4.55	219	0.78	0.9645	4,636
1959	3,610	22.00	4.55	164	0.94	0.9573	3,456
1960	3,952	22.00	4.55	180	1.11	0.9495	3,753
1961	3,652	22.00	4.55	166	1.28	0.9418	3,439
1962	5,142	22.00	4.55	234	1.45	0.9341	4,803
1963	4,594	22.00	4.55	209	1.63	0.9259	4,253
1964	6,194	22.00	4.55	282	1.81	0.9177	5,684
1965	9,351	22.00	4.55	425	1.99	0.9095	8,505
1966	7,486	22.00	4.55	341	2.16	0.9018	6,750
1967	8,073	22.00	4.55	367	2.33	0.8941	7,218
1968	8,489	22.00	4.55	386	2.49	0.8868	7,528
1969	10,159	22.00	4.55	462	2.64	0.8800	8,940
1970	12,406	22.00	4.55	564	2.79	0.8732	10,833
1971	12,341	22.00	4.55	562	2.93	0.8668	10,697
1972	17,342	22.00	4.55	789	3.07	0.8605	14,922
1973	17,664	22.00	4.55	804	3.22	0.8536	15,078
1974	17,382	22.00	4.55	791	3.37	0.8468	14,719
1975	20,229	22.00	4.55	920	3.52	0.8400	16,992
1976	25,215	22.00	4.55	1,147	3.69	0.8323	20,986
1977	30,948	22.00	4.55	1,408	3.86	0.8245	25,517
1978	30,665	22.00	4.55	1,395	4.04	0.8164	25,035
1979	28,893	22.00	4.55	1,315	4.22	0.8082	23,352
1980	40,447	22.00	4.55	1,840	4.42	0.7991	32,321
1981	42,795	22.00	4.55	1,947	4.62	0.7900	33,808
1982	38,043	22.00	4.55	1,731	4.84	0.7800	29,673
1983	41,962	22.00	4.55	1,909	5.06	0.7700	32,311
1984	51,806	22.00	4.55	2,357	5.28	0.7600	39,373
1985	70,721	22.00	4.55	3,218	5.52	0.7491	52,977
1986	55,546	22.00	4.55	2,527	5.75	0.7386	41,026
1987	106,348	22.00	4.55	4,839	5.99	0.7277	77,390
1988	78,893	22.00	4.55	3,590	6.23	0.7168	56,551
1989	77,467	22.00	4.55	3,525	6.47	0.7059	54,684
1990	108,243	22.00	4.55	4,925	6.69	0.6959	75,326
1991	140,250	22.00	4.55	6,381	6.91	0.6859	96,198
1992	300,773	22.00	4.55	13,685	7.12	0.6764	203,443
1993	253,295	22.00	4.55	11,525	7.31	0.6677	169,125
1994	266,298	22.00	4.55	12,117	7.50	0.6591	175,517
1995	462,946	22.00	4.55	21,064	7.68	0.6509	301,331
1996	724,549	22.00	4.55	32,967	7.88	0.6418	465,016
1997	553,963	22.00	4.55	25,205	8.09	0.6323	350,271
1998	1,705,036	22.00	4.55	77,579	8.34	0.6209	1,058,657
1999	2,900,467	22.00	4.55	131,971	8.63	0.6077	1,762,614
2000	2,799,771	22.00	4.55	127,390	8.98	0.5918	1,656,904
2001	1,641,651	22.00	4.55	74,695	9.39	0.5732	940,994

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 370, Meters</b>							
Survivor Curve		22 L2.5					
Net Salvage Percent		0					
2002	1,796,702	22.00	4.55	81,750	9.86	0.5518	991,420
2003	2,346,553	22.00	4.55	106,768	10.40	0.5273	1,237,337
2004	848,696	22.00	4.55	38,616	11.01	0.4995	423,923
2005	1,126,573	22.00	4.55	51,259	11.68	0.4691	528,476
2006	568,025	22.00	4.55	25,845	12.41	0.4359	247,602
2007	68,716	22.00	4.55	3,127	13.18	0.4009	27,548
2008	20,898	22.00	4.55	951	14.00	0.3636	7,599
2009	474,125	22.00	4.55	21,573	14.86	0.3245	153,853
2010	7,285,336	22.00	4.55	331,483	15.74	0.2845	2,072,678
2011	1,121,164	22.00	4.55	51,013	16.65	0.2432	272,667
2012	1,473,924	22.00	4.55	67,064	17.59	0.2005	295,522
2013	1,399,196	22.00	4.55	63,663	18.54	0.1573	220,094
2014	1,174,765	22.00	4.55	53,452	19.52	0.1127	132,396
2015	1,248,475	22.00	4.55	56,806	20.50	0.0682	85,146
2016	650,121	22.00	4.55	29,581	21.50	0.0227	14,758
<b>Subtotal</b>				<b>1,563,426</b>			<b>14,888,935</b>
<b>Net Salvage Adjustment</b>				<b>-</b>			<b>-</b>
<b>Total</b>	<b>34,578,630</b>		<b>4.52</b>	<b>1,563,426</b>	<b>12.59</b>		<b>14,888,935</b>
<b>Account 370.1, Smart Meters</b>							
Survivor Curve		15 SQ					
Net Salvage Percent		0					
2011	515,508	15.00	6.67	34,384	9.50	0.3667	189,037
2012	4,156	15.00	6.67	277	10.50	0.3000	1,247
2014	0	15.00	6.67		12.50	0.1667	-
<b>Total</b>	<b>519,664</b>		<b>6.67</b>	<b>34,662</b>	<b>9.50</b>		<b>190,284</b>
<b>Account 371, Installations on Customers' Premises</b>							
Survivor Curve		25 O1					
Net Salvage Percent		-5					
1948	39				1.0000		39
1949	40				1.0000		40
1950	77				1.0000		77
1951	84				1.0000		84
1952	82				1.0000		82
1953	128				1.0000		128
1954	141				1.0000		141
1955	188				1.0000		188
1956	344				1.0000		344
1957	556				1.0000		556
1958	309				1.0000		309
1959	783				1.0000		783
1960	1,285				1.0000		1,285
1961	1,139				1.0000		1,139
1962	3,773				1.0000		3,773

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 371, Installations on Customers' Premises</b>							
Survivor Curve		25 O1					
Net Salvage Percent		-5					
1963	3,334					1.0000	3,334
1964	2,760					1.0000	2,760
1965	2,804					1.0000	2,804
1966	6,535					1.0000	6,535
1967	6,997	25.00	4.00	280	0.25	0.9900	6,927
1968	5,396	25.00	4.00	216	0.75	0.9700	5,234
1969	3,842	25.00	4.00	154	1.25	0.9500	3,650
1970	7,561	25.00	4.00	302	1.75	0.9300	7,031
1971	9,141	25.00	4.00	366	2.25	0.9100	8,318
1972	8,149	25.00	4.00	326	2.75	0.8900	7,253
1973	10,643	25.00	4.00	426	3.25	0.8700	9,260
1974	13,699	25.00	4.00	548	3.75	0.8500	11,645
1975	19,254	25.00	4.00	770	4.25	0.8300	15,981
1976	19,629	25.00	4.00	785	4.75	0.8100	15,899
1977	19,385	25.00	4.00	775	5.25	0.7900	15,314
1978	17,722	25.00	4.00	709	5.75	0.7700	13,646
1979	20,828	25.00	4.00	833	6.25	0.7500	15,621
1980	19,870	25.00	4.00	795	6.75	0.7300	14,505
1981	19,417	25.00	4.00	777	7.25	0.7100	13,786
1982	23,310	25.00	4.00	932	7.75	0.6900	16,084
1983	23,650	25.00	4.00	946	8.25	0.6700	15,845
1984	17,784	25.00	4.00	711	8.75	0.6500	11,560
1985	14,191	25.00	4.00	568	9.25	0.6300	8,940
1986	10,783	25.00	4.00	431	9.75	0.6100	6,578
1987	35,771	25.00	4.00	1,431	10.25	0.5900	21,105
1988	33,940	25.00	4.00	1,358	10.75	0.5700	19,346
1989	73,098	25.00	4.00	2,924	11.25	0.5500	40,204
1990	164,368	25.00	4.00	6,575	11.75	0.5300	87,115
1991	252,137	25.00	4.00	10,085	12.25	0.5100	128,590
1992	188,422	25.00	4.00	7,537	12.75	0.4900	92,327
1993	334,320	25.00	4.00	13,373	13.25	0.4700	157,131
1994	559,917	25.00	4.00	22,397	13.75	0.4500	251,962
1995	1,080,186	25.00	4.00	43,207	14.25	0.4300	464,480
1996	1,298,105	25.00	4.00	51,924	14.75	0.4100	532,223
1997	1,116,336	25.00	4.00	44,653	15.25	0.3900	435,371
1998	633,228	25.00	4.00	25,329	15.75	0.3700	234,294
1999	524,227	25.00	4.00	20,969	16.25	0.3500	183,479
2000	379,999	25.00	4.00	15,200	16.75	0.3300	125,400
2001	101,352	25.00	4.00	4,054	17.25	0.3100	31,419
2002	196,779	25.00	4.00	7,871	17.75	0.2900	57,066
2003	279,950	25.00	4.00	11,198	18.25	0.2700	75,586
2004	223,630	25.00	4.00	8,945	18.75	0.2500	55,908
2005	149,363	25.00	4.00	5,975	19.25	0.2300	34,354
2006	176,677	25.00	4.00	7,067	19.75	0.2100	37,102
2007	132,659	25.00	4.00	5,306	20.25	0.1900	25,205
2008	63,540	25.00	4.00	2,542	20.75	0.1700	10,802
2009	183,949	25.00	4.00	7,358	21.25	0.1500	27,592
2010	251,331	25.00	4.00	10,053	21.75	0.1300	32,673
2011	530,751	25.00	4.00	21,230	22.25	0.1100	58,383
2012	565,486	25.00	4.00	22,619	22.75	0.0900	50,894
2013	69,428	25.00	4.00	2,777	23.25	0.0700	4,860
2014	356,439	25.00	4.00	14,258	23.75	0.0500	17,822

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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 371, Installations on Customers' Premises</b>							
		25	O1				
		-5					
2015	139,459	25.00	4.00	5,578	24.25	0.0300	4,184
2016	284,576	25.00	4.00	11,383	24.75	0.0100	2,846
<b>Subtotal</b>				<b>426,827</b>			<b>3,547,201</b>
<b>Net Salvage Adjustment</b>				<b>21,341</b>			<b>177,360</b>
<b>Total</b>	<b>10,695,079</b>		<b>4.19</b>	<b>448,168</b>	<b>16.75</b>		<b>3,724,561</b>
<b>Account 373, Street Lighting and Signal Systems</b>							
		25	O1				
		-5					
1905	0					1.0000	
1947	0					1.0000	
1948	21					1.0000	21
1949	24					1.0000	24
1950	33					1.0000	33
1951	12					1.0000	12
1952	25					1.0000	25
1953	28					1.0000	28
1954	51					1.0000	51
1955	55					1.0000	55
1956	72					1.0000	72
1957	111					1.0000	111
1958	68					1.0000	68
1959	195					1.0000	195
1960	231					1.0000	231
1961	265					1.0000	265
1962	795					1.0000	795
1963	699					1.0000	699
1964	648					1.0000	648
1965	729					1.0000	729
1966	1,572					1.0000	1,572
1967	1,732	25.00	4.00	69	0.25	0.9900	1,715
1968	1,369	25.00	4.00	55	0.75	0.9700	1,328
1969	955	25.00	4.00	38	1.25	0.9500	907
1970	2,034	25.00	4.00	81	1.75	0.9300	1,892
1971	2,396	25.00	4.00	96	2.25	0.9100	2,180
1972	2,338	25.00	4.00	94	2.75	0.8900	2,080
1973	2,819	25.00	4.00	113	3.25	0.8700	2,453
1974	3,799	25.00	4.00	152	3.75	0.8500	3,229
1975	5,457	25.00	4.00	218	4.25	0.8300	4,529
1976	5,588	25.00	4.00	224	4.75	0.8100	4,526
1977	6,099	25.00	4.00	244	5.25	0.7900	4,818
1978	5,735	25.00	4.00	229	5.75	0.7700	4,416
1979	6,887	25.00	4.00	275	6.25	0.7500	5,166
1980	6,513	25.00	4.00	261	6.75	0.7300	4,755
1981	6,545	25.00	4.00	262	7.25	0.7100	4,647
1982	8,091	25.00	4.00	324	7.75	0.6900	5,583
1983	8,427	25.00	4.00	337	8.25	0.6700	5,646
1984	6,442	25.00	4.00	258	8.75	0.6500	4,187

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 373, Street Lighting and Signal Systems</b>							
Survivor Curve		25 O1					
Net Salvage Percent		-5					
1985	5,213	25.00	4.00	209	9.25	0.6300	3,284
1986	3,612	25.00	4.00	144	9.75	0.6100	2,203
1987	13,624	25.00	4.00	545	10.25	0.5900	8,038
1988	12,967	25.00	4.00	519	10.75	0.5700	7,391
1989	25,702	25.00	4.00	1,028	11.25	0.5500	14,136
1990	62,694	25.00	4.00	2,508	11.75	0.5300	33,228
1991	92,054	25.00	4.00	3,682	12.25	0.5100	46,947
1992	63,634	25.00	4.00	2,545	12.75	0.4900	31,180
1993	115,360	25.00	4.00	4,614	13.25	0.4700	54,219
1994	187,721	25.00	4.00	7,509	13.75	0.4500	84,474
1995	272,168	25.00	4.00	10,887	14.25	0.4300	117,032
1996	337,387	25.00	4.00	13,495	14.75	0.4100	138,329
1997	292,475	25.00	4.00	11,699	15.25	0.3900	114,065
1998	167,922	25.00	4.00	6,717	15.75	0.3700	62,131
1999	146,900	25.00	4.00	5,876	16.25	0.3500	51,415
2000	94,077	25.00	4.00	3,763	16.75	0.3300	31,045
2001	19,667	25.00	4.00	787	17.25	0.3100	6,097
2002	17,845	25.00	4.00	714	17.75	0.2900	5,175
2003	16,397	25.00	4.00	656	18.25	0.2700	4,427
2004	22,995	25.00	4.00	920	18.75	0.2500	5,749
2005	37,086	25.00	4.00	1,483	19.25	0.2300	8,530
2006	322,501	25.00	4.00	12,900	19.75	0.2100	67,725
2007	77,713	25.00	4.00	3,109	20.25	0.1900	14,765
2008	70,959	25.00	4.00	2,838	20.75	0.1700	12,063
2009	155,462	25.00	4.00	6,219	21.25	0.1500	23,319
2010	115,868	25.00	4.00	4,635	21.75	0.1300	15,063
2011	41,027	25.00	4.00	1,641	22.25	0.1100	4,513
2012	172,412	25.00	4.00	6,897	22.75	0.0900	15,517
2013	213,504	25.00	4.00	8,540	23.25	0.0700	14,945
2014	157,687	25.00	4.00	6,307	23.75	0.0500	7,884
2015	35,749	25.00	4.00	1,430	24.25	0.0300	1,072
2016	46,582	25.00	4.00	1,863	24.75	0.0100	466
<b>Subtotal</b>				<b>140,008</b>			<b>1,076,118</b>
<b>Net Salvage Adjustment</b>				<b>7,000</b>			<b>53,806</b>
<b>Total</b>	<b>3,505,826</b>		<b>4.19</b>	<b>147,008</b>	<b>17.35</b>		<b>1,129,924</b>



Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 391.2 Office Furniture and Equipment - Information Systems</b>							
Survivor Curve		5 Square					
Net Salvage Percent		0					
2007	63,050					1.0000	63,050
2011	2,587					1.0000	2,587
2012	177,306	5.00	20.00	35,461	0.50	0.9000	159,575
2013	403,294	5.00	20.00	80,659	1.50	0.7000	282,306
2014	326,881	5.00	20.00	65,376	2.50	0.5000	163,440
2015	412,098	5.00	20.00	82,420	3.50	0.3000	123,629
2016	961,317	5.00	20.00	192,263	4.50	0.1000	96,132
<b>Total</b>	<b>2,346,533</b>		<b>19.44</b>	<b>456,179</b>	<b>3.19</b>		<b>890,719</b>
<b>Account 391.3 Data Handling Equipment</b>							
Survivor Curve		15 Square					
Net Salvage Percent		0					
2004	908	15.00	6.67	61	2.50	0.8333	757
2005	1,131	15.00	6.67	75	3.50	0.7667	867
2006	912	15.00	6.67	61	4.50	0.7000	638
2007	3,287	15.00	6.67	219	5.50	0.6333	2,082
2009	42,513	15.00	6.67	2,836	7.50	0.5000	21,257
2011	305,941	15.00	6.67	20,406	9.50	0.3667	112,189
2013	29,517	15.00	6.67	1,969	11.50	0.2333	6,886
2015	78,294	15.00	6.67	5,222	13.50	0.1000	7,829
<b>Total</b>	<b>462,503</b>		<b>6.67</b>	<b>30,849</b>	<b>10.05</b>		<b>152,505</b>
<b>Account 392 Transportation Equipment</b>							
Survivor Curve		5 Square					
Net Salvage Percent		0					
2007	33,040					1.0000	33,040
2008	127,120					1.0000	127,120
2009	35,571					1.0000	35,571
<b>Total</b>	<b>195,731</b>			<b>-</b>			<b>195,731</b>
<b>Account 393 Stores Equipment</b>							
Survivor Curve		15 Square					
Net Salvage Percent		0					
2004	30,258	15.00	6.67	2,018	2.50	0.8333	25,214
<b>Total</b>	<b>30,258</b>		<b>6.67</b>	<b>2,018</b>	<b>2.50</b>		<b>25,214</b>

Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
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Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 394 Tools, Shop and Garage Equipment</b>							
Survivor Curve		15 Square					
Net Salvage Percent		0					
2002	12,667	15.00	6.67	845	0.50	0.9667	12,245
2003	234,178	15.00	6.67	15,620	1.50	0.9000	210,760
2004	362,868	15.00	6.67	24,203	2.50	0.8333	302,378
2005	427,547	15.00	6.67	28,517	3.50	0.7667	327,800
2006	65,157	15.00	6.67	4,346	4.50	0.7000	45,610
2007	164,354	15.00	6.67	10,962	5.50	0.6333	104,085
2008	373,478	15.00	6.67	24,911	6.50	0.5667	211,650
2009	260,239	15.00	6.67	17,358	7.50	0.5000	130,120
2010	358,842	15.00	6.67	23,935	8.50	0.4333	155,486
2011	56,557	15.00	6.67	3,772	9.50	0.3667	20,739
2012	154,580	15.00	6.67	10,310	10.50	0.3000	46,374
2013	176,109	15.00	6.67	11,746	11.50	0.2333	41,086
2014	74,253	15.00	6.67	4,953	12.50	0.1667	12,378
2015	300,490	15.00	6.67	20,043	13.50	0.1000	30,049
2016	362,856	15.00	6.67	24,203	14.50	0.0333	12,083
<b>Total</b>	<b>3,384,175</b>		<b>6.67</b>	<b>225,724</b>	<b>7.63</b>		<b>1,662,843</b>
<b>Account 395 Laboratory Equipment</b>							
Survivor Curve		10 Square					
Net Salvage Percent		0					
2008	24,359	10.00	10.00	2,436	1.50	0.8500	20,705
2014	102,602	10.00	10.00	10,260	7.50	0.2500	25,651
<b>Total</b>	<b>126,961</b>		<b>10.00</b>	<b>12,696</b>	<b>6.35</b>		<b>46,356</b>
<b>Account 396 Power Operated Equipment</b>							
Survivor Curve		15 Square					
Net Salvage Percent		0					
1991	55,390					1.0000	55,390
<b>Total</b>	<b>55,390</b>			<b>-</b>			<b>55,390</b>
<b>Account 397.1 Communication Equipment</b>							
Survivor Curve		10 Square					
Net Salvage Percent		0					
2008	17,765	10.00	10.00	1,776	1.50	0.8500	15,100
2009	11,752	10.00	10.00	1,175	2.50	0.7500	8,814
2010	11,349	10.00	10.00	1,135	3.50	0.6500	7,377
2013	140,920	10.00	10.00	14,092	6.50	0.3500	49,322
2014	16,827	10.00	10.00	1,683	7.50	0.2500	4,207
2015	2,871,471	10.00	10.00	287,147	8.50	0.1500	430,721
2016	46,017	10.00	10.00	4,602	9.50	0.0500	2,301
<b>Total</b>	<b>3,116,100</b>		<b>10.00</b>	<b>311,610</b>	<b>8.34</b>		<b>517,842</b>



Entergy New Orleans, Inc.

Calculated Annual and Accrued Depreciation  
 As of December 31, 2016

Year (1)	Original Cost (2)	Average Life (3)	Annual Accrual		Expectancy (6)	Accrued Factor (7)	Accrued Depreciation (8)
			Rate (4)	Amount (5)			
<b>Account 397.2 Communication Equipment - Microwave</b>							
Survivor Curve		10 Square					
Net Salvage Percent		0					
2004	98,371					1.0000	98,371
2005	12,080					1.0000	12,080
2006	163,836					1.0000	163,836
2007	159,408	10.00	10.00	15,941	0.50	0.9500	151,437
2008	150,168	10.00	10.00	15,017	1.50	0.8500	127,642
2009	55,652	10.00	10.00	5,565	2.50	0.7500	41,739
2010	54,518	10.00	10.00	5,452	3.50	0.6500	35,437
2012	49,311	10.00	10.00	4,931	5.50	0.4500	22,190
2014	5,005	10.00	10.00	500	7.50	0.2500	1,251
2015	238,211	10.00	10.00	23,821	8.50	0.1500	35,732
2016	227,327	10.00	10.00	22,733	9.50	0.0500	11,366
<b>Total</b>	<b>1,213,887</b>		<b>7.74</b>	<b>93,960</b>	<b>5.46</b>		<b>701,081</b>

**Account 398 Miscellaneous Equipment**

Survivor Curve		10 Square					
Net Salvage Percent		0					
2007	7,360	10.00	10.00	736	0.50	0.9500	6,992
2008	10,434	10.00	10.00	1,043	1.50	0.8500	8,868
2009	10,842	10.00	10.00	1,084	2.50	0.7500	8,131
2010	8,826	10.00	10.00	883	3.50	0.6500	5,737
2012	12,002	10.00	10.00	1,200	5.50	0.4500	5,401
2013	1,083	10.00	10.00	108	6.50	0.3500	379
2014	11,381	10.00	10.00	1,138	7.50	0.2500	2,845
2015	81,515	10.00	10.00	8,151	8.50	0.1500	12,227
2016	8,256	10.00	10.00	826	9.50	0.0500	413
<b>Total</b>	<b>151,697</b>		<b>10.00</b>	<b>15,170</b>	<b>6.64</b>		<b>50,993</b>

**Account 364 Poles, Towers and Fixtures - Storm Contra**

Survivor Curve		50 R2					
Net Salvage Percent		-40					
2012	(3,168,257)	50.00	2.00	(63,365)	45.97	0.0806	(255,362)
<b>Subtotal</b>				<b>(63,365)</b>			<b>(255,362)</b>
<b>Net Salvage Adjustment</b>				<b>(25,346)</b>			<b>(102,145)</b>
<b>Total</b>	<b>(3,168,257)</b>		<b>2.80</b>	<b>(88,711)</b>	<b>45.97</b>		<b>(357,507)</b>



