



Entergy Services, LLC  
639 Loyola Avenue  
P. O. Box 61000  
New Orleans, LA 70161-1000  
Tel 504 576 6523  
Fax 504 576 5579  
[amauric@entergy.com](mailto:amauric@entergy.com)

Alyssa Maurice-Anderson  
Assistant General Counsel  
Legal Department – Regulatory

December 26, 2018

Lora W. Johnson, CMC, LMMC  
Clerk of Council  
Room 1E09, City Hall  
1300 Perdido Street  
New Orleans, LA 70112

*Re: Supplemental and Amending Application of Entergy New Orleans, Inc. for Approval to Purchase Power Block 1 of the Union Power Station, for Cost Recovery and Request for Timely Relief – Council Docket No.UD-15-01(Phase II)*

Dear Ms. Johnson:

Pursuant to Paragraph (V)(B)(1) of the Purchased Power and Capacity Acquisition Cost Recovery Rider (“PPCACR Rider”), enclosed for your further handling are an original and three (3) copies of the updated Attachment A to the Purchased Power and Capacity Acquisition Cost Recovery Rider (“PPCACR Rider”) that incorporates the new estimated monthly revenue requirement associated with Union Power Station Power Block 1. This new estimated monthly revenue requirement will be used beginning in the first billing cycle of January 2019. The Attachment A has no other values reflected on it except the estimated monthly revenue requirements applicable to calendar years 2016 through 2018 and the new estimated monthly revenue requirement, which will be used in calendar year 2019. Please note that the PPCACR Rider is applicable to the Company’s customers located outside of the Fifteenth Ward of the City of New Orleans, that is, outside of Algiers.

The Company previously provided the new estimated monthly revenue requirement and its supporting workpapers on CD to the Technical Advisors to the Council of the City of New Orleans in September 27, 2018. The Company has prepared a CD showing the calculation of the typical bill amounts reflected in the attached Summary. The CD contains information that is designated as Highly Sensitive Protected Materials (“HSPM”). The HSPM CD is being produced only to the appropriate Reviewing Representatives under the terms of the provisions of the Official Protective Order adopted pursuant to Council Resolution R-07-432 relative to the disclosure of Protected Materials.

The following materials are provided with this letter:

- 1) NOTICE identifying the nature of the filing and stating the right of the public to inspect and copy same;

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Ms. Lora W. Johnson  
December 26, 2018  
Page 2

- 2) A cover sheet Summary of ENO's filing summarizing the same and describing the effects thereof;
- 3) Attachment A to the Purchased Power and Capacity Acquisition Cost Recovery Rider ("PPCACR Rider") that incorporates the new estimated monthly revenue requirement associated with Union Power Station Power Block 1.

It is the Company's request and understanding that your office will arrange for prompt and proper publication of the documents in the official Journal of the City of New Orleans (the "Times-Picayune"), the charges for which the Company will honor upon receipt of an invoice. Further, ENO will make available, at the main library and at every operational satellite branch of the New Orleans Public Library within the City of New Orleans, the office of the Clerk of Council of the City of New Orleans, and also at the ENO Customer Care Center located in Orleans Parish, a copy of the filing for public inspection and copying.

Should you have any questions regarding the above/attached, please do not hesitate to contact me.

With kindest regards, I am

Sincerely,



Alyssa Maurice-Anderson

/ama

Enclosures

cc: Enclosed Service List (*via email only*)

**SUMMARY OF ENTERGY NEW ORLEANS, LLC'S  
FILING PURSUANT TO PARAGRAPH (V)(B)(1)  
OF THE PURCHASED POWER AND CAPACITY ACQUISITION COST RECOVERY RIDER**

The Purchased Power and Capacity Acquisition Cost Recovery Rider ("PPCACR Rider"), which rider is applicable to the Company's customers located outside of the Fifteenth Ward of the City of New Orleans, that is, outside of Algiers, provides for the recovery of the capacity costs associated with the Purchased Power Agreement authorized by the Council of the City of New Orleans for the Nine Mile 6 Unit and associated with Union Power Station Power Block 1 ("Power Block 1") owned by Entergy New Orleans, LLC ("ENO"). Paragraph (V)(B)(1) of the PPCACR Rider directs ENO to update the estimated monthly revenue requirement associated with Power Block 1 each calendar year. The estimated monthly revenue requirement associated with Power Block 1 is reflected on Page 4 of 4 of Attachment A to the PPCACR Rider.

ENO's filing consists of the updated Attachment A to the PPCACR Rider that incorporates the new estimated monthly revenue requirement associated with Power Block 1. This new Power Block 1 estimated monthly revenue requirement will be used beginning in the first billing cycle of January 2019. The 2019 estimated monthly revenue requirement is \$3,729,553.83 based on an estimated annual revenue requirement of \$44,754,645.98. Based on estimated 2019 average monthly sales to ENO's customers located outside of Algiers, effective with the first billing cycle of January 2019, typical monthly electric customer bills will include the following amounts for the new estimated monthly capacity revenue requirement: a typical monthly residential bill for 1,000 kWh will include an estimated \$8.25; a typical monthly small commercial bill for 50 kW and 9,125 kWh will include an estimated \$75.26; a typical monthly large commercial bill for 250 kW and 91,250 kWh will include an estimated \$752.56. As compared to the 2018 estimated annual revenue requirement, these amounts reflect decreases of: \$0.27 for a typical monthly residential bill (1,000 kWh); \$2.44 for a typical monthly small commercial bill (10 kW and 1,825 kWh); and, \$24.35 for a typical monthly large commercial bill (250 kW and 91,250 kWh).

**ENTERGY NEW ORLEANS, LLC**

## NOTICE

Attached is a cover sheet summarizing the contents of a filing made by Entergy New Orleans, LLC (“ENO”) with the Council of the City of New Orleans (“Council”) pursuant to Paragraph (V)(B)(1) of the Purchased Power and Capacity Acquisition Cost Recovery Rider (“PPCACR Rider”), which rider is applicable to the Company’s customers located outside of the Fifteenth Ward of the City of New Orleans, that is, outside of Algiers. The filing consists of the Attachment A to the PPCACR Rider that incorporates the new estimated monthly revenue requirement associated with Union Power Station Power Block 1. This new estimated monthly revenue requirement will be used beginning in the first billing cycle of January 2019. The cover sheet summarizes the filing, and attached to the cover sheet summary is a copy of the filing so that anyone who wishes to may review the filing and may make a copy at his/her expense. A copy of this notice, the summary and the filing are to be located at the main branch and every operational satellite branch of the New Orleans Public Library within the City of New Orleans, the office of the Clerk of Council of the City of New Orleans, and also at the ENO Customer Care Center located in Orleans Parish.

### **SUMMARY OF ENTERGY NEW ORLEANS, LLC’S FILING PURSUANT TO PARAGRAPH (V)(B)(1) OF THE PURCHASED POWER AND CAPACITY ACQUISITION COST RECOVERY RIDER**

The Purchased Power and Capacity Acquisition Cost Recovery Rider (“PPCACR Rider”), which rider is applicable to the Company’s customers located outside of the Fifteenth Ward of the City of New Orleans, that is, outside of Algiers, provides for the recovery of the capacity costs associated with the Purchased Power Agreement authorized by the Council of the City of New Orleans for the Nine Mile 6 Unit and associated with Union Power Station Power Block 1 (“Power Block 1”) owned by Entergy New Orleans, LLC (“ENO”). Paragraph (V)(B)(1) of the PPCACR Rider directs ENO to update the estimated monthly revenue requirement associated with Power Block 1 each calendar year. The estimated monthly revenue requirement associated with Power Block 1 is reflected on Page 4 of 4 of Attachment A to the PPCACR Rider.

ENO’s filing consists of the updated Attachment A to the PPCACR Rider that incorporates the new estimated monthly revenue requirement associated with Power Block 1. This new Power Block 1 estimated monthly revenue requirement will be used beginning in the first billing cycle of January 2019. The 2019 estimated monthly revenue requirement is \$3,729,553.83 based on an estimated annual revenue requirement of \$44,754,645.98. Based on estimated 2019 average monthly sales to ENO’s customers located outside of Algiers, effective with the first billing cycle of January 2019, typical monthly electric customer bills will include the following amounts for the new estimated monthly capacity revenue requirement: a typical monthly residential bill for 1,000 kWh will include an estimated \$8.25; a typical monthly small commercial bill for 50 kW and 9,125 kWh will include an estimated \$75.26; a typical monthly large commercial bill for 250 kW and 91,250 kWh will include an estimated \$752.56. As compared to the 2018 estimated annual revenue requirement, these amounts reflect decreases of: \$0.27 for a typical monthly residential bill (1,000 kWh); \$2.44 for a typical monthly small commercial bill (10 kW and 1,825 kWh); and, \$24.35 for a typical monthly large commercial bill (250 kW and 91,250 kWh).

**ENTERGY NEW ORLEANS, LLC**

**ENTERGY NEW ORLEANS, INC.**  
**PURCHASED POWER AND CAPACITY ACQUISITION COST RECOVERY RIDER**

Data Based on Operations Month of \_\_\_\_\_  
Applied to Bill in the Month of \_\_\_\_\_

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1</b>				
<b>PURCHASED POWER AND CAPACITY ACQUISITION COST RECOVERY RATES</b>				
1	Union Estimated Monthly Revenue Requirement	Attachment A: P4	\$0.00	
1b	NM 6 PPA Costs Recoverable in Rider Schedule PPCACR		\$0.00	
1c	kWh Sales for Operations Month	WP1, cols. e+f+g+h+j	0 kWh	
1d	Average PPA Cost Rate per kWh	(L1 + L1b) / L1c	\$0.000000 /kWh	
2	Non-Transmission Service Level Voltage Loss Factor	Rider FAC Attachment A: P1a, L5	0.000000	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month Sales	L1d * L2		\$0.000000 /kWh
4	Transmission Service Level Voltage Loss Factor	Rider FAC Attachment A: P1a, L7	0	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1d * L4		\$0.000000 /kWh
6	Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3		\$0.000000 /kWh
<b>SECTION 2</b>				
<b>(OVER) / UNDER SURCHARGE RATE</b>				
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L15		\$0.000000 /kWh
<b>SECTION 3</b>				
<b>PPCACR Rider Rates</b>				
<b>PPCACR Rider Rate in Billing Month for:</b>				
8	Non-Transmission Service Voltage Level kWh Sales	L3 + L7		\$0.000000 /kWh
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	L5 + L7		\$0.000000 /kWh
10	Rate Schedule EIS Available and Off-Peak kWh Sales	L6 + L7		\$0.000000 /kWh

**SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY**

Data Based on Operations Month of \_\_\_\_\_  
Applied to Bill in the Month of \_\_\_\_\_

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1</b>				
<b>PP&amp;CACR RIDER REVENUE</b>				
1	Non-Transmission Service Voltage Level Sales for Operations Month	WP1, col. (j)	0	kWh
2	Transmission Service Voltage Level Sales for Operations Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	WP1, col. (e) + (f)	0	kWh
3	Rate Schedule EIS Available and Off-Peak kWh Sales for Operations Month	WP1, col. (g) + (h)	0	kWh
4	PPCACR Rider Rate for Non-Transmission Service Voltage Level Sales in Operations Month	Attachment A Page 1 of Operations Month Filing	\$0.000000	/kWh
5	PPCACR Rider Rate for Transmission Service Voltage Level Sales in Operations Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	Attachment A Page 1 of Operations Month Filing	\$0.000000	/kWh
6	PPCACR Rider Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Operations Month	Attachment A Page 1 of Operations Month Filing	\$0.000000	/kWh
7	PPCACR Rider Revenue for Operations Month	(L1 * L4) + (L2 * L5) + (L3 * L6)		\$0.00
<b>SECTION 2</b>				
<b>CUMULATIVE (OVER) / UNDER COLLECTION</b>				
8	Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L13 of Previous Month Filing	\$0.00	
9	Actual NM 6 PPA Costs Recoverable in Rider Schedule PPCACR - Per Books	WP2	\$0.00	
9b	Union Estimated Monthly Revenue Requirement	Attachment A: P1, L1 of the Month Filing before the Previous Month	\$0.00	
10	PPCACR Rider Revenue for Operations Month	L7	\$0.00	
11	Prior Period Adjustment and associated interest			
12	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L8 + (L8 + L9 + L9b - L10 + L11)) / 2) * ((Prime Rate) / 12)$ (See Note)	\$0.00	
13	Cumulative (Over) / Under for Operations Month	$L8 + L9 + L9b - L10 + L11 + L12$		\$0.00
<b>SECTION 3</b>				
<b>(OVER) / UNDER SURCHARGE RATE</b>				
14	Sales for 12 Months Ending With Operations Month (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	WP1, cols. e+f+g+h+j	0	kWh
15		L13/L14	\$0.000000	/kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was X.XX%

**LOSS FACTORS**

Data Based on Operations Month of \_\_\_\_\_  
Applied to Bill in the Month of \_\_\_\_\_

LINE NO	DESCRIPTION	REFERENCE	
<b>SECTION 1</b>			
<b>SALES AND INPUT</b>			
1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP1, Ln 13 + Ln 35	_____ 0 kWh
2	Net Area Input for 12 Months Ending with Operations Month	WP3, Col. (d) 12 Mths	_____ 0 kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP1, Ln 20	_____ 0 kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3	_____ 0 kWh
<b>SECTION 2</b>			
<b>LOSS FACTORS</b>			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	_____ 0.000000
6	Transmission Service Level Voltage Loss Factor	WP4	_____ 0.000000

**Union Estimated Revenue Requirement**

<b>LINE NO</b>	<b>DESCRIPTION</b>	<b>ANNUAL AMOUNT</b>	<b>MONTHLY AMOUNT</b>
1	Calendar Year 2016	\$53,968,254.43	\$4,497,354.54
2	Calendar Year 2017	\$47,491,996.00	\$3,957,666.33
3	Calendar Year 2018	\$46,202,774.00	\$3,850,231.17
4	Calendar Year 2019	\$44,754,645.98	\$3,729,553.83



**CERTIFICATE OF SERVICE**  
CNO Docket No. UD-15-01

I, the undersigned counsel, hereby certify that a copy of the above and foregoing has been served on the persons listed below by facsimile, by hand delivery, by electronic mail, or by depositing a copy of same with the United States Postal Service, postage prepaid, addressed as follows:

Ms. Lora W. Johnson, CMC, LMMC  
Clerk of Council  
Council of the City of New Orleans  
Room 1E09, City Hall  
1300 Perdido Street  
New Orleans, LA 70112

Erin Spears, Director  
Connelly Reed  
City Council Utilities Regulatory Office  
City Hall, Room 6E07  
1300 Perdido Street  
New Orleans, LA 70112

David Gavlinksi  
Chief of Staff  
City Hall, Room 1E06  
1300 Perdido Street  
New Orleans, LA 70112

Jeffrey S. Gulin, Esq.  
Hearing Officer  
3203 Bridle Ridge Lane  
Lutherville, MD 21093

Sunni LeBeouf  
Bobbie Mason  
City Attorney Office  
Law Department  
City Hall – 5<sup>th</sup> Floor  
New Orleans, LA 70112

Norman White  
Department of Finance  
City Hall, Room 3E06  
1300 Perdido Street  
New Orleans, LA 70112

Timothy S. Cragin, Esq.  
Brian L. Guillot, Esq.  
Alyssa Maurice-Anderson, Esq.  
Harry M. Barton, Esq.  
Entergy Services, Inc.  
639 Loyola Avenue, L-ENT-26E  
New Orleans, LA 70113

Clinton A. Vince, Esq.  
Presley R. Reed, Jr., Esq.  
Emma F. Hand  
Dentons US LLP  
1900 K Street, NW  
Washington, DC 20006

Basile J. Uddo, Esq.  
J. A. "Jay" Beatmann, Jr.  
c/o Dentons US LLP  
650 Poydras Street, Suite 2850  
New Orleans, LA 70130

Kelley Bazile  
Wilkerson and Associates, PLC  
The Poydras Center,  
650 Poydras Street, Suite 1913  
New Orleans, LA 70130

Philip J. Movish  
Joseph Rogers  
Victor Prep  
Legend Consulting Group Limited  
8055 East Tufts Avenue, Suite 1250  
Denver, CO 80237-2835

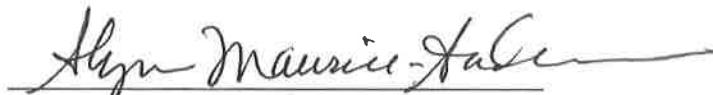
Errol Smith, CPA  
Bruno and Tervalon  
4298 Elysian Fields Avenue  
New Orleans, LA 70122

Gary Huntley  
Entergy New Orleans, LLC  
1600 Perdido Street, L-MAG-505A  
New Orleans, LA 70112

Polly S. Rosemond  
Entergy New Orleans, LLC  
1600 Perdido Street, L-MAG-505B  
New Orleans, LA 70112

Joseph Romano  
Suzanne M. Fontan  
Therese Perrault  
Entergy Services, Inc.  
639 Loyola Avenue, L-ENT-4C  
New Orleans, LA 70113

New Orleans, Louisiana, this 26<sup>th</sup> day of December, 2018.

  
Alyssa Maurice Anderson



Entergy Services, LLC  
639 Loyola Avenue  
P. O. Box 61000  
New Orleans, LA 70161-1000  
Tel 504 576 6523  
Fax 504 576 5579  
[amauric@entergy.com](mailto:amauric@entergy.com)

Alyssa Maurice-Anderson  
Assistant General Counsel  
Legal Department -- Regulatory

December 26, 2018

City of New Orleans  
Public Libraries

*Re: Supplemental and Amending Application of Entergy New Orleans, Inc.  
for Approval to Purchase Power Block I of the Union Power  
Station, for Cost Recovery and Request for Timely Relief;  
CNO Docket No. UD-15-01 (Phase II)*

Entergy New Orleans, LLC ("ENO") hereby deposits with the main branch of the New Orleans Public Library and each satellite branch in the Company's service territory for public inspection and copying, at the expense of the person requesting any copies, the following documents that relate to the December 26, 2018 filing on behalf of ENO:

- 1) NOTICE identifying the nature of the documents pertaining to the filing and stating the right of the public to inspect and copy same;
- 2) A cover sheet Summary of ENO's filing summarizing the contents of said filing and describing the effects thereof;
- 3) The Purchased Power and Capacity Acquisition Cost Recovery Rider and typical bill information.

Note: This compliance filing includes a new rider applicable to electric service to Legacy ENO Electric Customers effective for bills rendered in Orleans Parish.

Sincerely

A handwritten signature in black ink, appearing to read "Alyssa Maurice-Anderson", written over a horizontal line.



Entergy Services, LLC  
639 Loyola Avenue  
P. O. Box 61000  
New Orleans, LA 70161-1000  
Tel 504 576 6523  
Fax 504 576 5579  
[amauric@entergy.com](mailto:amauric@entergy.com)

Alyssa Maurice-Anderson  
Assistant General Counsel  
Legal Department – Regulatory

December 26, 2018

**VIA HAND DELIVERY**

Lora W. Johnson, CMC, LMMC  
Clerk of Council  
Council of the City of New Orleans  
Room 1E09, City Hall  
1300 Perdido Street  
New Orleans, Louisiana 70112

**Re:** *Advertisement to be published within one week* in the Official Journal of the City of New Orleans (“the “*Times Picayune*”) of the attached Notice & Summary of Entergy New Orleans, LLC’s December 26, 2018 Filing Pursuant to Paragraph (V)(B)(1) of the Purchased Power and Capacity Acquisition Cost Recovery Rider

Dear Ms. Johnson:

Enclosed is a copy of the “Notice and Summary” in the above referenced filing of Entergy New Orleans, LLC. This advertisement must be published within one week in the official journal of the City of New Orleans (“*Times Picayune*”). The *Times Picayune* has an account for Entergy New Orleans, LLC and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, I may be reached at (504) 576-6523.

Sincerely,

A handwritten signature in black ink, appearing to read "Alyssa Maurice-Anderson", with a long horizontal flourish extending to the right.

Enclosures

cc: Denise M. Russ – Word documents of Notice & Summary sent by electronic mail to [DMRuss@nola.gov](mailto:DMRuss@nola.gov)

## **NOTICE**

Attached is a cover sheet summarizing the contents of a filing made on December 26, 2018, by Entergy New Orleans, LLC (“ENO”) with the Council of the City of New Orleans (“Council”) pursuant to Paragraph (V)(B)(1) of the Purchased Power and Capacity Acquisition Cost Recovery Rider (“PPCACR Rider”), which rider is applicable to the Company’s customers located outside of the Fifteenth Ward of the City of New Orleans, that is, outside of Algiers. The filing consists of the Attachment A to the PPCACR Rider that incorporates the new estimated monthly revenue requirement associated with Union Power Station Power Block 1. This new estimated monthly revenue requirement will be used beginning with the first billing cycle of January 2019. The cover sheet summarizes the filing, and attached to the cover sheet summary is a copy of the filing so that anyone who wishes to may review the filing and may make a copy at his/her expense. A copy of this notice, the summary and the filing are to be located at the main branch and every operational satellite branch of the New Orleans Public Library within the City of New Orleans, the office of the Clerk of Council of the City of New Orleans, and also at the ENO Customer Care Center located in Orleans Parish.

**ENTERGY NEW ORLEANS, LLC**