



Entergy New Orleans, Inc.  
1600 Perdido Street, Bldg #505  
New Orleans, LA 70112  
Tel 504 670 3680  
Fax 504 670 3615

**Gary E. Huntley**  
Vice President, Regulatory Affairs  
ghuntle@entergy.com

August 14, 2017

*Via Hand Delivery*

Ms. Lora W. Johnson  
Clerk of Council  
Council of the City of New Orleans  
Room 1E09, City Hall  
1300 Perdido Street  
New Orleans, LA 70112

**Re: Amended Lost Contribution to Fixed Costs and Utility Performance Incentive Filing for Program Year 6 for Entergy New Orleans, Inc. (Docket No. UD-08-02; Resolution R-15-140)**

Dear Ms. Johnson:

On June 30, 2017, pursuant to Council Resolution R-15-140, Entergy New Orleans, Inc. ("ENO") filed its calculation of Lost Contribution to Fixed Costs ("LCFC") and Performance Incentive related to Energy Smart Program Year 6. Subsequent to this filing, ENO received the results of the annual evaluation of the Energy Smart program. The evaluated kWh savings numbers differed from the initial calculation of LCFC and Performance Incentive. Enclosed, please find an original and three copies of ENO's amended calculation of the LCFC and Utility Performance Incentive related to Program Year 6 of Energy Smart. Please file an original and two copies into the record in the above-referenced matter, and return a date-stamped copy to our courier.

AUG 14 2017

Thank you for your assistance with this matter.

Sincerely,

Gary E. Huntley

Enclosures  
cc: Official Service List UD-08-02 (via electronic mail)



## SUMMARY

ENO-LEGACY	
Performance Incentive	\$ 585,000
LCFC	\$ 1,002,201
<b>Total</b>	<b>\$ 1,587,201</b>

ENO-Algiers	
Performance Incentive	\$ -
LCFC	\$ 67,110
<b>Total</b>	<b>\$ 67,110</b>

## WORKSHEET A

### ENO-LEGACY PERFORMANCE INCENTIVE

kWh Achieved (worksheet G)	20,498,338
kWh Goal	18,455,541
Percent	111%
ENO Incentive	\$ 585,000

Savings Goal	Incentive Formula
60%<N<94%	0
95%<N<99%	106,000*(X)
100%	\$530,000
100%<N<120%	\$530,000+\$5,000*(X)

## WORKSHEET B

### ENO-ALGIERS PERFORMANCE INCENTIVE

kWh Achieved (worksheet G)	1,127,794
kWh Goal	1,398,536
Percent	81%
ENO Incentive	\$ -

Savings Goal	Incentive Formula
60%<N<94%	0

## WORKSHEET C

LCFC ENO-LEGACY		
A	kWh savings (worksheet G)	20,498,338
B	Adjusted Gross Margin (worksheet E)	0.0489
	Calculation of LCFC (AxB)	\$ 1,002,201

## WORKSHEET D

LCFC ENO-ALGIERS		
A	kWh savings (worksheet G)	1,127,794
B	Adjusted Gross Margin (worksheet F)	0.0595
	Calculation of LCFC (AxB)	\$ 67,110

# WORKSHEET E

**Entergy New Orleans, Inc.  
Energy Efficiency Program Support  
2016 Per Book Usage, Base Revenue and AGM**

Rate Schedules	kWh	Base Revenue (b)	Base Revenue (a)	EFRP
RS	1,941,132,987	\$114,725,085	\$128,224,350	-\$13,499,265
MMRA	0	\$0	\$0	\$0
SE	776,363,502	\$45,181,524	\$50,494,710	-\$5,313,186
MB	25,688,277	\$1,859,462	\$2,076,052	-\$216,590
LE	485,827,963	\$21,217,972	\$23,714,598	-\$2,496,626
LE-HLF	1,649,608,177	\$62,542,394	\$69,900,544	-\$7,358,150
MMNR	18,664,612	\$692,482	\$773,963	-\$81,481
HV	170,547,810	\$5,239,860	\$5,856,411	-\$616,551
EIS	0	\$0	\$0	\$0
LIS	172,494,000	\$2,573,609	\$2,876,434	-\$302,825
ODSL	21,334,315	\$2,885,942	\$3,225,673	-\$339,731
ONW	230,147	\$35,193	\$39,328	-\$4,135
PLS	63,424	\$12,945	\$14,468	-\$1,523
HPSV-NW	278,563	\$67,506	\$75,427	-\$7,921
SL (Street Lighting)	28,092,781	\$1,552,887	\$1,735,609	-\$182,722
TS (Traffic Signals)	1,021,292	\$60,700	\$67,842	-\$7,142
SMS	0	\$55,944	\$55,944	\$0
<b>Total ENOI</b>	<u>5,291,347,850</u>	<u>\$258,703,505</u>	<u>\$289,131,353</u>	<u>-\$30,427,848</u>
<b>AGM (\$/kWh)</b>		\$0.0489		

Notes:  
 (a) Revenue from the following ENOI Rate/Rider Schedules were not included in base revenue: FAC, EFRP, ESRES, MISO, NPPA, PPACCR, PPCACR, SSCO, AFC, RPCEA, R-3, EAC, DTK, RCL and Tampering.  
 (b) Base revenue includes EFRP revenue.

## WORKSHEET F

**Energy New Orleans, Inc. (Algiers)  
Energy Efficiency Program Support  
2016 Per Book Usage, Base Revenue and AGM**

Rate Schedules	kWh	Base Revenue (b)	Base Revenue (a)	R-4A	FR-1	ENOI EFRP
RS-A	286,499,393	\$17,360,780	\$17,360,780			
MMIRA-A	77,705	\$7,929	\$7,929			
GS-A	43,439,318	\$3,504,863	\$3,504,863			
LGS-A	105,986,023	\$4,772,043	\$4,772,043			
MMGS-A	55,552	\$60,330	\$60,330			
MBLP ALGIERS	0	\$0	\$0			
DSL-A	3,164,991	\$366,241	\$366,229	\$12		
HPSV-NW-A	74,424	\$16,482	\$16,482			
NW-A	224,869	\$30,075	\$30,075			
PLS	4,121	\$1,007	\$1,007			
TS-A	13,448	\$1,123	\$1,123			
SL-A	2,473,492	\$181,496	\$181,496			
<b>Total Algiers</b>	<b>442,013,336</b>	<b>\$26,302,369</b>	<b>\$26,302,357</b>	<b>\$12</b>	<b>\$0</b>	<b>\$0</b>

AGM (\$/kWh) \$0.0595

**Notes:**

(a) Revenue from the following Algiers Rate/Rider Schedules were not included: FAC, R-4A, FR-1, ENOI-EFRP, ENOI-ESRES, AFC, RPCEA-A, R-3, EAC-A, MISO, NNCR, SSCO, FRAN and Tampering.

(b) Algiers did not have revenue for riders FR-1 or ENOI EFRP in Year 2016.

(c) Algiers kWh and revenue are recorded with legacy ENOI for 2016.



## WORKSHEET G

### SAVINGS SUMMARY

#### ENO Legacy

<i>Program</i>	<i>Verified Net kWh</i>
HPwES	4,078,177
aHPwES	1,822,693
Green Light New Orleans	139,102
Consumer Products	543,467
Residential Heating & Cooling	1,638,233
Energy Smart School Kits	555,312
Small Business Solutions	3,374,304
Large C&I	8,347,050
Direct Load Control	0
<b>Total</b>	<b>20,498,338</b>

#### ENO Algiers

<i>Program</i>	<i>Verified Net kWh</i>
HPwES	281,428
aHPwES	98,896
Green Light New Orleans	19,905
Consumer Products	19,759
Residential Heating & Cooling	231,850
Energy Smart School Kits	83,252
Small Business Solutions	244,485
Large C&I	148,219
Direct Load Control	0
<b>Total</b>	<b>1,127,794</b>