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Sharonda Williams
Vice-President - Regulatory & Public Affairs

May 1, 2026

VIA Electronic Delivery
Clerk of Council
Room 1E09, City Hall
1300 Perdido Street
New Orleans, LA 70112

Re: Rulemaking Proceeding to Establish Renewable Portfolio Standards
Council Docket No. UD-19-01

Dear Clerk of Council:

Entergy New Orleans, LLC ("ENO") respectfully submits its Renewable and Clean Portfolio Standard ("RCPS") Compliance Demonstration Report for the 2025 compliance year.

Should you have any questions regarding the above/attached, please do not hesitate to contact me.

Sincerely,



Sharonda Williams

Enclosure
cc: Official Service List (UD-19-01 via electronic mail)

ENTERGY NEW ORLEANS, LLC
RCPS COMPLIANCE DEMONSTRATION REPORT COVERING 2025

1. BACKGROUND

a. Requirement for a Retrospective RCPS Compliance Demonstration Report

Under Section 4.f of the Renewable and Clean Portfolio Standard ("RCPS") rules ("the Rules") adopted by the Council of the City of New Orleans ("Council") in Resolution R-21-182 on May 20, 2021, Entergy New Orleans, LLC ("ENO") is required to submit a retrospective Compliance Demonstration Report for the 2025 compliance year by May 1, 2026. This report describes and demonstrates ENO's compliance with the RCPS in 2025 and satisfies the informational requirements of Section 4.f.

2. 2025 RCPS COMPLIANCE REQUIREMENT

Section 3.a.4 of the RCPS rules specifies that for 2025, ENO must meet "70% of Retail Compliance Load … with a combination of Tier 1, 2 and 3 resources … with not more than 25% compliance through RECs purchased without the associated energy." Per Section 4.a of the RCPS rules, "Retail Compliance Load is the reported annual MWh sales for each compliance year, increased by the cumulative MWh savings of DSM programs installed after January 1, 2021."

Table 1: 2025 Retail Compliance Load and RCPS Requirement

	2025
Retail Sales (MWh)	5,573,902
Demand-Side Management Post-1/21 (MWh)	258,705
Retail Compliance Load (MWh)	5,832,607
RCPS Requirement (70% of Retail Compliance Load)	4,082,825

As shown in the above table, ENO's retail compliance load is 5,832,607 MWh. The 2025 RCPS requirement is 2.8% higher than in 2024 on account of a 0.1% decrease in retail compliance load and the requirement to reach 70% rather than 68% of retail compliance load. The 2025 RCPS requirement is 4,082,825 RCPS Compliance Credits, which can include both Clean Energy Credits ("CECs") and Renewable Energy Credits ("RECs").

3. 2025 RCPS COMPLIANCE CREDITS

a. Clean Energy and Renewable Energy Credits

Based on the verified generation output, demand-side reductions, and calculated impact of beneficial electrification, ENO applies the following credits towards 2025 RCPS compliance:

Table 2: 2025 RCPS Compliance Credits

Resource Name	Type	2025 MWh	Tier	RCPS Multiplier or CEC/MWh Rate[1]	2025 Compliance Credits
Grand Gulf	Nuclear	2,063,144	2	1.00	2,063,144
River Bend	Nuclear	712,443	2	1.00	712,443
Energy Efficiency[2] (implemented after 1/2021)	EE	258,705	1	1.25	323,381
ANO Unit 2	Nuclear	239,890	2	1.00	239,890
ANO Unit 1	Nuclear	180,068	2	1.00	180,068
Waterford Unit 3	Nuclear	156,028	2	1.00	156,028
Iris Solar[3]	Solar	125,318	2	1.00	125,318
St. James Solar	Solar	49,325	2	1.00	49,325
Vidalia[4]	Hydro	17,101	2	1.00	17,101
New Orleans Solar Station	Solar	12,242	1	1.25	15,302
Commercial Rooftop Solar	Solar	5,267	1	1.25	6,583
Public EV Chargers[5]	EVCI	1,474	3	1.94	2,859
Paterson Solar	Solar	1,291	1	1.25	1,613
				Sub-total:	**3,893,055**
RECs in Compliance Reserve Retired for 2025 Compliance	Solar				42,774
Purchased RECs[6]	REC				180,000
				Total Compliance Credits	**4,115,829**
				Total RCPS Requirement:	**4,082,825**
Compliance Credits beyond RCPS Requirement (to be Placed in Compliance Reserve)	REC				33,004

[1] For Tier 3 Qualified Measures, the figure in this column represents the measure-specific Council-approved CEC-per-MWh conversion rate.

[2] Energy Efficiency MWh reflect total MWh of reductions delivered in 2025 from measures installed after January 1, 2021. The figure in this line will differ from the annualized figures in which Energy Smart Plan Year targets are denominated for two reasons: 1) measures installed in 2025 are assumed to provide 50% of their expected annualized reductions in 2025 for RCPS compliance, to reflect installation throughout all months of the year, and 2) the reductions from measures installed in 2021-2024 are removed for those measures that have reached the end of their expected useful lives.

[3] ENO received 9,898 unbundled RECs originating from another solar facility in Washington Parish from its Iris Solar counterparty per the terms of its power purchase agreement. These RECs are included in the total 2025 MWh for Iris Solar.

[4] Because it is more than 15 years old, the Vidalia hydroelectric facility is not eligible for Green-e certification. Therefore, its output cannot create certificates that qualify for the definition of "Renewable Energy Credit" under Section 2 of the RCPS. As a result, ENO accounts for the energy received from the Vidalia hydroelectric facility as a Zero Carbon Emissions Resource and recognizes its entitlement to the output of Vidalia through CECs.

[5] Provides credit for 2025 electric vehicle charging MWh at public ENO Level 2 EV chargers in 25 locations.

Resources in ENO's portfolio provided 3,893,055 Compliance Credits from their 2025 operations. Output from Tier 1 resources – Energy Efficiency and solar resources located in Orleans Parish – receive a 1.25 multiplier in the table above.

To ensure compliance with the RCPS, ENO will utilize these Compliance Credits, RECs from the compliance reserve, and 180,000 purchased RECs. Per the definition in Section 2 of the RCPS, all RECs meet the following criteria: "(1) they were generated from a Renewable Energy Resource in MISO, the Electric Reliability Council of Texas, or elsewhere that are deliverable into the MISO region; (2) they are Green-e certified at the time of their creation and are subsequently tracked with M-RETS or an equivalent; and (3) they are retired against the compliance requirements in the compliance year in which they were utilized for compliance." ENO will place 33,004 RECs from the Iris Solar and St. James Solar facilities with a 2025 vintage in the Compliance Reserve.

No RECs that are retired on behalf of ENO's Green Select program can be counted toward RCPS compliance. ENO purchased RECs to meet the requirements of its 2025 Green Select program separately from all RECs and CECs used for RCPS compliance. No RECs that were retired on behalf of ENO's Green Select program are included in this report.

No other entity can claim credit for the environmental attributes associated with any resource output or credits included in the table above. All RECs, alternative energy credits, or other attributional certificates created from these resources have been retired.

4. ENO HAS COMPLIED WITH RCPS PROVISIONS

a. Alternative Compliance Payment

As stated in Section 5.a, "In the event that the Utility is unable to comply with the RCPS standard using reasonable measures for the applicable calendar year, the Utility shall make an Alternative Compliance Payment ('ACP') into a CleanNOLA Fund established by the Council."

In its RCPS Compliance Plan Covering Compliance Years 2023-2025, ENO calculated an ACP of $8.45 per megawatt-hour for 2025. As shown previously in Tables 1 and 2, ENO was able to comply with the RCPS standard through existing resources and purchased RECs; therefore, it did not need to utilize the ACP in 2025. The costs of all purchased RECs were below $8.45/REC; therefore, compliance through REC purchases had lower costs than compliance through the ACP.

[6] All purchased RECs were from Green-E registered wind resources located in ERCOT or tracked by M-RETS (now known as CleanCounts), as permitted under the Rules.

b. Compliance Reserve

Section 4.h of the RCPS rules describes the Banking and Compliance Reserve Provision as follows:

> The utility may use RECs produced and Green-e certified in one compliance year for compliance in either of the two subsequent compliance years, subject to a review of the accounting for the banking and compliance reserve, and provided that the utility was in compliance for the compliance year in which the RECs were created. In addition, the utility shall demonstrate to the satisfaction of the Council that such Compliance Credits:
>
> 1) were in excess of the Compliance Credits needed for compliance in the compliance year in which they were generated;
> 2) do not exceed the REC limitation specified in Section 3 for compliance with the RCPS in the year they were used for compliance and retired; and
> 3) have not otherwise been, nor will be, sold, retired, claimed or represented as part of clean energy output or sales, or used to satisfy obligations in other jurisdictions.

In the previous 2024 compliance year, ENO placed 42,774 RECs into the Compliance Reserve. For the 2025 compliance year, it was necessary for ENO to utilize and retire the RECs from the Compliance Reserve, as well as purchase additional unbundled RECs, to ensure that it did not trigger the ACP. In February 2026, ENO made purchases of 180,000 total unbundled RECs through a Request for Proposals to market providers. At the time of this purchase, not all components of ENO's 2025 compliance position were known with certainty. Namely, verified 2025 EnergySmart totals were not yet finalized and the RECs associated with November-December output at the Iris and St. James solar facilities were not yet delivered to ENO's North American Renewables ("NAR") Registry account. Because market quotes for unbundled RECs were well below the ACP, ENO purchased a sufficient quantity of RECs to ensure that the ACP would not be triggered regardless of the final treatment of these uncertain components of ENO's compliance position. As a result, ENO is placing a total of 33,004 RECs from Iris Solar (23,004 RECs) and St. James Solar (10,000 RECs) in the Compliance Reserve, which will be the starting balance for the Compliance Reserve in 2026.

Because ENO is placing RECs from the Iris Solar and St. James Solar facilities into the Compliance Reserve, and these resources do not carry any incremental costs as defined in Section 4.d, there will be no incremental costs associated with these RECs when they are retired for compliance by ENO in 2026 or 2027.

Table 3: Compliance Reserve Detail

		RECs	Costs *(Treated as Working Capital)*
2025 Compliance Reserve Starting Balance		42,774	
Withdrawals from Compliance Reserve, RECs from ENO Resources		(42,774)	0
Withdrawals from Compliance Reserve, Purchased RECs		0	0
RECs Deposited into Compliance Reserve from ENO Resources		33,004	0
Purchased RECs Deposited into Compliance Reserve		0	0
2026 Compliance Reserve Starting Balance		33,004	0
RECs in Reserve by Vintage:	2024	0	0
	2025	33,004	0

c. RCPS Customer Protection Cost Cap

Section 6 of the RCPS rules establishes a Customer Protection Cost Cap "that the Utility shall not exceed to acquire RCPS Compliance Credits. The Customer Protection Cost Cap in any RCPS plan year is one percent (1%) of plan year total utility retail sales revenues, beginning in 2022." Section 4.d of the RCPS rules describes the calculation of RCPS compliance costs that are subject to this Cost Cap as follows:

1) The RCPS Cost of Compliance is calculated as all incremental costs prudently incurred by the Utility in complying with RCPS Section 3, including, but not limited to, the incremental costs of new resources for compliance, the Incremental DSM costs, and other costs related to RCPS compliance. The cost of RECs as allowed through the Banking and Compliance Reserve provision that are applied in the compliance year shall be included in the RCPS Cost of Compliance for that year. The cost of RECs acquired for the Banking and Compliance Reserve provision but not applied in that year shall be treated as working capital and shall not be included in the RCPS Compliance Cost for the compliance year.
2) Incremental costs are the total electric utility revenue requirements associated with the Utility's operations in compliance with the RCPS, less the total electric utility revenue requirements associated with the optimized resource portfolio that may have been in place absent the requirements of the RCPS. The Utility's most recently filed Integrated Resource Plan shall inform the calculation of incremental costs as to the optimized resource portfolio that may have been in place absent the requirements of the RCPS.

ENO's 2025 utility retail sales revenues were $640 million. As a result, the Customer Protection Cost Cap for 2025 is $6.40 million. All resources in ENO's existing resource portfolio would be included in the optimized resource portfolio that may have been in place absent the requirements of the RCPS; therefore, there are no incremental costs associated with those resources. Market REC purchases, however, would not have been made in the absence of RCPS requirements; therefore, their costs are included in the determination of incremental costs.

Table 4 illustrates that the Customer Protection Cost Cap was not exceeded in 2025.

Table 4: 2025 RCPS Incremental Costs

Source	Compliance Credits Provided	Average Incremental Cost	Incremental Cost
Existing Generation Portfolio	3,533,811	0	-
Energy Efficiency	323,381	0	-
EV Charging Infrastructure	2,859	0	-
RECs used from Compliance Reserve (from St. James and Iris, 2024 vintage)	42,774	0	-
2025 Vintage Purchased RECs (purchased 2/2026)	180,000	$1.87 / REC	$336,146
Total	**4,082,825**		**$336,146**

d. Limitation on Use of Purchased RECs

As stated in Section 3.a.4, in 2025, "not more than 25% compliance [shall be] through RECs purchased without the associated energy." As shown in the following table, 4.4% of compliance was achieved through RECs purchased without the associated energy. This is lower than 2023 and 2024 when 10.3% and 5.5% of compliance was achieved using purchased RECs, respectively.

Table 5: Limit on Purchased RECs

	2025
Compliance Credits Required	4,082,825
Purchased RECs Used for 2025 Compliance	180,000
Percent of Compliance Achieved Via Purchased RECs	4.4%

5. OTHER RCPS REPORT REQUIREMENTS

a. Energy portfolio report

Section 4.f.3 of the Rules requires ENO to include "an energy portfolio report for the preceding compliance year which shall identify the MWh hours produced by each supply and demand-side resource comprising the utility's total resource portfolio. RECs purchased and utilized by the utility and their associated MWh, including RECs that can be associated with net metering, and incremental MWh associated with DSM and other eligible resources should also be included in the energy portfolio report. For each resource in the portfolio, the utility shall identify the resource name, MWh, fuel type, the average per MWh energy-related cost associated with that resource, and the average per MWh energy related revenue received from MISO for that resource."

ENO received 7,329,994 MWh in 2025 from its entitlement of generation from ENO's wholly-owned, partially-owned, and contracted resources and from ENO's purchases of energy. The total electricity that ENO generates or purchases exceeds ENO's total load because it includes electricity that serves energy sales to the MISO market. These wholesale sales benefit ENO customers. When ENO resources are dispatched by MISO to generate power in excess of ENO customer needs, these resources receive MISO energy revenues in excess of their costs; this margin is then credited to ENO customers.

The table below summarizes the energy-related costs for each resource; that is, the average variable costs that would be avoided if the resource did not generate that megawatt-hour of energy. Also shown is the average MISO energy price at the unit's location when the resource is generating. When the resource is needed to meet ENO load, ENO customers pay the variable cost of the resource. When the resource's output is in excess of ENO load, ENO customers are credited with the difference between the MISO energy price and the variable cost.

Table 6: 2025 Energy Portfolio Report

Resource Name	Fuel Type	MWh	Fuel and O&M Cost ($/MWh)[7]	Average MISO Energy Price ($/MWh)[8]
Grand Gulf	Nuclear	2,063,144	$22.37	$31.74
Union Unit 1	Gas	1,869,622	$33.88	$32.71
Ninemile Unit 6	Gas	861,680	$30.64	$40.45
River Bend	Nuclear	712,443	$31.60	$34.40

[7] "Fuel and O&M Cost" refers to costs reported on Entergy FERC Form 1s associated with production expenses, including fuel. Some portion of O&M costs reported here may be fixed costs that would not vary with the output of the plant. For non-Entergy-owned resources whose output is acquired through a Power Purchase Agreement, costs are not known. All solar facilities are assumed to have variable costs of $0/MWh. Cost and production values for certain units of the same plant were reported as aggregate values on the FERC Form 1s.

[8] This value is calculated as the output-weighted average of the MISO Day Ahead Locational Marginal Price at the generator's pricing node, or at an equivalent nearby price point, and does not include any MISO uplift payments or other credits.

Resource Name	Fuel Type	MWh	Fuel and O&M Cost ($/MWh)[7]	Average MISO Energy Price ($/MWh)[8]
MISO Purchases	Purchase	569,425	$56.39	$56.39
Arkansas Nuclear One Unit 2	Nuclear	239,890	$22.12	$31.26
New Orleans Power Station	Gas	181,814	$72.26	$67.05
Arkansas Nuclear One Unit 1	Nuclear	180,068	$22.12	$31.40
Waterford Unit 3	Nuclear	156,028	$29.51	$36.13
Iris[9]	Solar	115,420	$0.00	$32.22
Occidental Power – Taft	Gas	57,554	N/A	$41.52
Ninemile Unit 5	Gas	49,330	$47.83	$48.30
St. James	Solar	49,325	$0.00	$40.14
White Bluff Unit 2	Coal	46,051	$41.75	$36.75
Acadia Unit 2	Gas	37,998	$32.28	$39.19
Ninemile Unit 4	Gas	28,543	$47.83	$44.56
Independence Unit 1	Coal	21,697	$36.98	$33.30
Vidalia	Hydro	17,101	$0.00	$31.59
Perryville Unit 1	Gas	16,795	$31.76	$33.81
White Bluff Unit 1	Coal	15,935	$41.75	$36.78
New Orleans Solar Station	Solar	12,242	$0.00	$32.74
Little Gypsy Unit 2	Gas	10,596	$69.59	$63.33
Waterford Unit 2	Gas	6,160	$86.27	$59.33
Commercial Rooftop Solar	Solar	5,267	$0.00	$40.55
Little Gypsy Unit 3	Gas	4,017	$69.59	$41.61
Paterson Solar	Solar	1,291	$0.00	$37.12
Perryville Unit 2	Gas	481	$31.76	$55.73
Waterford Unit 4	Oil	77	$86.27	$239.10
Energy Efficiency, Installed after 1/1/21	Demand	258,705	N/A	N/A
Supply-Side Resources Total:		**7,329,994**		
Demand-Side Resources:		**258,705**		
Purchased RECs Retired for 2025 RCPS Compliance:		**180,000**		

[9] The additional 9,898 unbundled RECs that ENO received from its Iris Solar counterparty are excluded from the Energy Portfolio Report.

b. Carbon emissions report

Section 4.f.3 of the Rules requires this report to include a "carbon emissions report that details the carbon emissions resulting from the production of the electricity used by the Utility to serve its Retail Compliance Load, whether or not each generator is owned by the Utility."

To help its customers measure progress towards their climate goals, ENO utilizes an emissions accounting system that tracks emissions incurred to meet customer demand on an hourly basis. Resources with the lowest hourly variable operating costs are assigned to ENO customers first, while higher cost resources are more likely to be dispatched by MISO to meet non-ENO demand. This system is audited subject to protocols developed by the Center for Resource Solutions, a leading environmental Non-Governmental Organization. Table 7, below, summarizes preliminary results of this system for 2025, including the emissions rate and megawatt-hours from each resource associated with meeting ENO customer demand, subject to finalization and audit by Entergy's emissions accounting team. It should be noted that the megawatt-hours listed from each resource will differ from the energy portfolio report in Table 6, above, because not all generation in the energy portfolio was needed to meet ENO demand.

Table 7: Carbon Emissions Report

Resource	Type	Estimated MWh Serving ENO Customer Load	Average CO_2 Rate (lbs/MWh)
Grand Gulf	Nuclear	2,063,145	0
River Bend	Nuclear	711,328	0
Arkansas Nuclear One Unit 2	Nuclear	238,892	0
Arkansas Nuclear One Unit 1	Nuclear	179,173	0
Waterford Unit 3	Nuclear	155,138	0
Iris	Solar	116,154	0
St. James	Solar	49,594	0
New Orleans Solar Station	Solar	5,916	0
Commercial Rooftop Solar	Solar	5,269	0
Paterson Solar	Solar	1,290	0
Vidalia	Hydro	17,102	0
Union Unit 1	Gas	900,704	864
Ninemile Unit 6	Gas	554,421	819
New Orleans Power Station	Gas	86,444	1,180
Occidental Power – Taft	Gas	55,742	834
White Bluff Unit 2	Coal	43,961	2,357
Independence Unit 1	Coal	20,304	2,411
Ninemile Unit 5	Gas	19,246	1,235
White Bluff Unit 1	Coal	15,480	2,628
Perryville Unit 1	Gas	15,213	834
Acadia Unit 2	Gas	14,383	876
Ninemile Unit 4	Gas	8,483	1,268
Little Gypsy Unit 2	Gas	4,658	1,419
Waterford Unit 2	Gas	4,474	1,299
Little Gypsy Unit 3	Gas	2,525	1,378
Perryville Unit 2	Gas	197	1,311

Resource	Type	Estimated MWh Serving ENO Customer Load	Average CO_2 Rate (lbs/MWh)
Waterford Unit 4	Oil	57	2,111
MISO Purchases	Purchase	340,503	1,167
Resources Used to Meet ENO Customer Load		5,629,798[10]	372
Net Additional RECs Retired for 2025 Load		189,770[11]	Offset at (372)
Portfolio Carbon Emissions, Adjusted for RECs		5,629,798	363

c. Draft Bill Insert

See Appendix A for a draft bill insert to be included in customer bills per Section 4.f.5 with an easy-to-understand explanation of the Utility's compliance status for Council review and approval.

6. COST RECOVERY

Section 6.a.1 of the Rules provides that "the Utility shall be allowed the opportunity to recover prudently incurred costs in complying with a mandated renewable and clean portfolio standard." The RCPS contemplates customer cost impacts through its inclusion of a Customer Protection Cost Cap.

In Resolution No. R-25-483, the Council approved ENO's 2024 RCPS Compliance Demonstration Report and the Company's proposal to recover the incremental costs of RECs retired for 2024 compliance in the Fuel Adjustment Clause ("FAC") over/under recovery balance. Given this guidance from the Council, ENO will recover the total 2025 incremental costs of $336,146 in the FAC over/under recovery balance following approval by the Council of this 2025 Compliance Demonstration Report.

7. 2026 RCPS ACTIVITIES

In its *Compliance Plan Covering Compliance Years 2026-2028*, approved by the Council in Resolution No. R-25-631, ENO projected that it will meet its 2026 compliance requirement of 72% of Retail Compliance Load with a combination of existing resources and unbundled REC purchases. In Resolution R-25-631, the Council approved ENO's plan to purchase unbundled

[10] This figure will not match ENO's retail sales total. Emissions accounting matches resources to ENO's hourly wholesale load, which is higher than its retail sales due to line losses.

[11] As discussed in Sections 3 and 4, above, ENO purchased and retired 180,000 RECs for 2025 compliance. It also retired 42,774 RECs from the Compliance Reserve, as detailed in Table 4. Offsetting these REC retirements are the 33,004 RECs from Iris and St. James shown in the table that are going into the RCPS Compliance Reserve for use towards future years' RCPS requirements. 189,770 is the net of these figures, derived as follows: 180,000 + 42,774 – 33,004 = 189,770.

RECs as needed to achieve RCPS compliance. ENO will continue to monitor its resource output and retail sales throughout the year and purchase RECs, if needed, to ensure RCPS compliance.

8. CONCLUSION

ENO requests that the Council:

1. Determine ENO achieved the RCPS target for 2025 while remaining within the Customer Protection Cost Cap;

2. Approve this Compliance Demonstration Report Covering Compliance Year 2025; and

3. Approve the draft Bill Insert included in Appendix A.

APPENDIX A

Sample Bill Insert

In May 2021, the New Orleans City Council adopted a Renewable and Clean Portfolio Standard ("RCPS") with the goal of achieving net zero carbon emission electricity by 2040, among the most aggressive standards in the country. In 2025, the fourth year of the RCPS, Entergy New Orleans ("ENO") was required to meet an interim goal of 70% zero carbon emission electricity.

ENO uses a variety of zero emissions electricity sources located in Louisiana or neighboring states to meet these requirements such as:

- nuclear energy
- solar power
- hydroelectric power
- energy efficiency measures from ENO's Energy Smart program, which allow ENO customers to reduce their electricity consumption
- electric vehicle charging infrastructure, which replaces street-level gasoline emissions with cleaner electricity
- purchases of renewable energy certificates, which support renewable energy in the region

Each megawatt-hour supplied by these resources is recognized with one credit under the Council's policy, and resources located within Orleans Parish receive additional credits.

ENO has met its RCPS compliance requirements for 2025 with the following resources:

Electricity Source	Credits	% of Credits	Portion of 70% Goal for 2025
Nuclear	3,351,573	82.1%	57.5%
Energy Efficiency	323,381	7.9%	5.5%
Solar	207,911	5.1%	3.6%
Hydroelectric	17,101	0.4%	0.3%
Public Electric Vehicle Charging	2,859	0.1%	0.0%
Additional Renewable Energy Certificates	180,000	4.4%	3.1%
Total	**4,082,825**	**100%**	**70%**

ENO's costs to comply with the RCPS in 2025 were $336,146 which would result on the monthly bill of a Residential customer using 1,000 kWh of electricity of approximately $0.06 (calculation based on FAC over/under recovery mechanism).

Further information on the RCPS and ENO's compliance in 2025 can be found at: https://www.entergy-neworleans.com/renewable-clean-standard/

RULEMAKING PROCEEDING TO ESTABLISH RENEWABLE PORTFOLIO STANDARDS

DOCKET UD-19-01

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