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Sharonda Williams VP –
Regulatory & Public Affairs

August 14, 2026

VIA Electronic Delivery

Clerk of Council
City Hall, Room 1E09
1300 Perdido Street
New Orleans, Louisiana 70112

Re: Quarterly Accelerated Resilience Program Monitoring Report and GRIP Progress Report; Docket UD-21-03

Dear Clerk of Council:

Pursuant to the specific reporting requirements of Resolution R-25-664, Entergy New Orleans, LLC (“ENO”) submits this quarterly Monitoring Report regarding the Phase 1 infrastructure hardening projects approved in Resolution R-24-625 and the GRIP Project approved in Resolution R-24-73.

In addition, ENO submits this quarterly Monitoring Report consistent with Resolution No. R-24-73. For the past few years, pursuant to the general reporting requirements of Resolution No. R-24-73, ENO has submitted a semi-annual letter to the Council (in February and August) regarding the status of the GRIP Project. Now that the Council has issued specific reporting requirements in Resolution No. R. 25-664, which includes a quarterly monitoring report regarding the status of the GRIP Project (and Phase 1), a separate letter isolating the GRIP Project information should not be necessary.

As with this quarterly Monitoring Report, ENO intends to submit such future quarterly reports to cover the requirements of both Resolution No. R-24-73 and Resolution No. R-25-664. Should the Council or its Advisors have any questions or concerns regarding this approach, ENO stands ready to discuss.

In connection with the Company’s filing, confidential and detailed operational information bearing the designation “Highly Sensitive Protected Materials” is being provided to the Council’s Advisors pursuant to the terms and conditions of the Official Protective Order adopted in Council Resolution R-07-432. Portions of the information included in the filing consist of or reflect competitively sensitive cost and market information, the disclosure of which may present a risk of harm to ENO’s customers. In addition, portions of the filing

may contain highly sensitive information of third parties to which an obligation of confidentiality is owed.

If you have any questions regarding this information, please contact me at (504) 670-3673.

Sincerely,

A handwritten signature in black ink, appearing to read "Sharonda PW", with a long horizontal flourish extending to the right.

Sharonda Williams

cc: Official Service List UD-21-03

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Entergy New Orleans, LLC

Accelerated Resilience Program

Quarterly Report
August 14, 2026



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Pursuant to the reporting requirements in City Council (“Council”) Resolution No. R-25-664, Entergy New Orleans, LLC (“ENO”) submits this quarterly Monitoring Report regarding the Phase 1 projects approved in Resolution No. R-24-625 and the GRIP Project approved in Resolution No. R-24-73.¹ ENO also submits this report consistent with the general reporting requirements contained in Resolution No. R-24-73.

Consistent with the goals of Council Docket No. UD-21-03, the Phase 1 projects and the GRIP Project are intended to increase the resilience of the Company’s electric grid in the face of increasingly frequent and stronger storms and other severe weather.

Building on the current progress, on December 19, 2025, ENO filed an application and supporting testimony seeking City Council approval of the second phase of its infrastructure hardening plan for New Orleans, as well as other requested relief.

On July 30, 2026, pursuant to Resilience & Storm Hardening Cost Recovery Rider (“Rider RSHCR”), the Company submitted a True-Up and Prudence Review for calendar year 2025 of Phase 1. As shown in that report, the amount of the True-Up for Rider RSHCR cost recoveries over calendar year 2025 is \$32,855. The Rider RSHCR would recover this amount from customers over 12 months beginning in January 2027, assuming no disputes. The Company noted therein it expected to complete the remaining Phase 1 projects on schedule and on budget.

1. Executive Summary

With regard to Phase 1, ENO placed 3 projects in service in Q2 2026 and increased the program’s total hardened structure count to ~1,000 structures.

As of June 30, 2026, ENO has completed Front End Loading (“FEL”) Engineering Design activities on all 32 projects² in the Phase 1 portfolio. 6 projects are in active construction, with another 10 slated to commence construction in Q3.

In Phase 1, ENO continues to work with its Alliance Partner to secure engineering and construction resources and gain long-term process and cost efficiencies. ENO has onboarded a new construction vendor, ElectraGrid Solutions, to drive down the overall cost impact to the program. ENO is considering opening bids on additional projects where possible to ensure competitive pricing.

Moreover, to mitigate supply chain risk in today’s global climate, ENO continues to use a bulk order procurement process to secure materials early and to reduce inflation and tariff cost impacts where possible. ENO also continues to tailor its standard project delivery process to streamline project tasks and enable a more efficient path to construction completion.

In addition to partnering and process efficiencies, ENO continues to prioritize local spend for Phase 1. ENO’s Alliance Partner, United, is utilizing local vendors for services such as traffic control, hydro-excavation, site restoration, vegetation management, and community outreach – all of which continues to demonstrate ENO’s focus and commitment to support the local New Orleans economy.

As for the GRIP Project, the planned Go / No-Go Briefing #1 – originally scheduled for September 2025 – was conducted with the DOE in April 2026. A contract modification was received on July 23, 2026, which allows the project team to proceed with procurement and construction activities. ENO is also awaiting approval by the DOE for the selected battery storage system supplier (“BESS”) before proceeding with the associated contract execution. The project team continues to progress with stage 4 design. The distribution design is complete, and the transmission line designs are expected to be completed in Q3 2026.

¹ In Resolution No. R-24-625, the Council approved an initial set of accelerated hardening projects for ENO to implement, totaling approximately \$100 million over a two-year period (2025 to 2026) (“Phase 1”). In Resolution No. R-24-73, the Council approved ENO’s line hardening and battery microgrid project in New Orleans East, to be partially funded by the Department of Energy’s (“DOE”) Grid Resilience and Innovation Partnerships (“GRIP”) program (“GRIP Project”).

² As noted in the prior reports and elsewhere, while the approved Phase 1 portfolio contained 63 individual projects, ENO has bundled them into 32 project groupings to streamline program management and execution. The 32 project groupings are listed in Exhibit A.

1.1. Period Performance Overview for Phase 1

ENO placed 3 additional projects into service between April and June 2026, bringing the total number of in-service projects to 14. During Q2, ENO negotiated construction pricing and re-bid select projects to ensure competitive pricing and appropriate resources to successfully complete the Phase 1 program.

1.2 Phase 1 Achievements in Reporting Period

- Placed 3 projects in service.
- Continued construction on 6 projects, which consist of hardening approximately 800 total structures and replacing 2.5 miles of copper conductor.
- As of June 30, 2026, Phase 1 overall performance includes:
 - o 14 projects placed in service, resulting in ~500 hardened structures.
 - o 6 projects actively in construction, expected to harden ~800 structures.
 - o ~1000 total structures hardened program-to-date, including poles in partially completed projects.

1.2. Phase 1 Targeted Outcomes of Next Reporting Period³

In the next reporting period, ENO anticipates the following:

- Placing an additional 8 projects in service.
- Starting construction activities on 10 projects.

Project milestone counts reflect the latest available program forecasts, which consider status and estimated durations of future schedule tasks. Forecast details are subject to change as projects evolve.

2. Phase 1 Distribution Hardening Update

2.1. 2026 Spend Forecast

ENO expended \$20.9M from January through June 2026. Considering impacts from Winter Storm Fern in early 2026, the program reset its monthly cash flow to achieve its planned annual spend. As a result, the 2026 ENO Spend graph has been adjusted to replace the Adjusted Budget in the last report with the program's Working Forecast (WF). The monthly Working Forecast figures in the chart below provide an updated baseline against which to compare monthly actuals. Forecasts for future months reflect the execution team's latest cost projections.

ENO's 2026 cumulative forecast of \$72.5M puts the Phase 1 program on track to match the original annual budget.



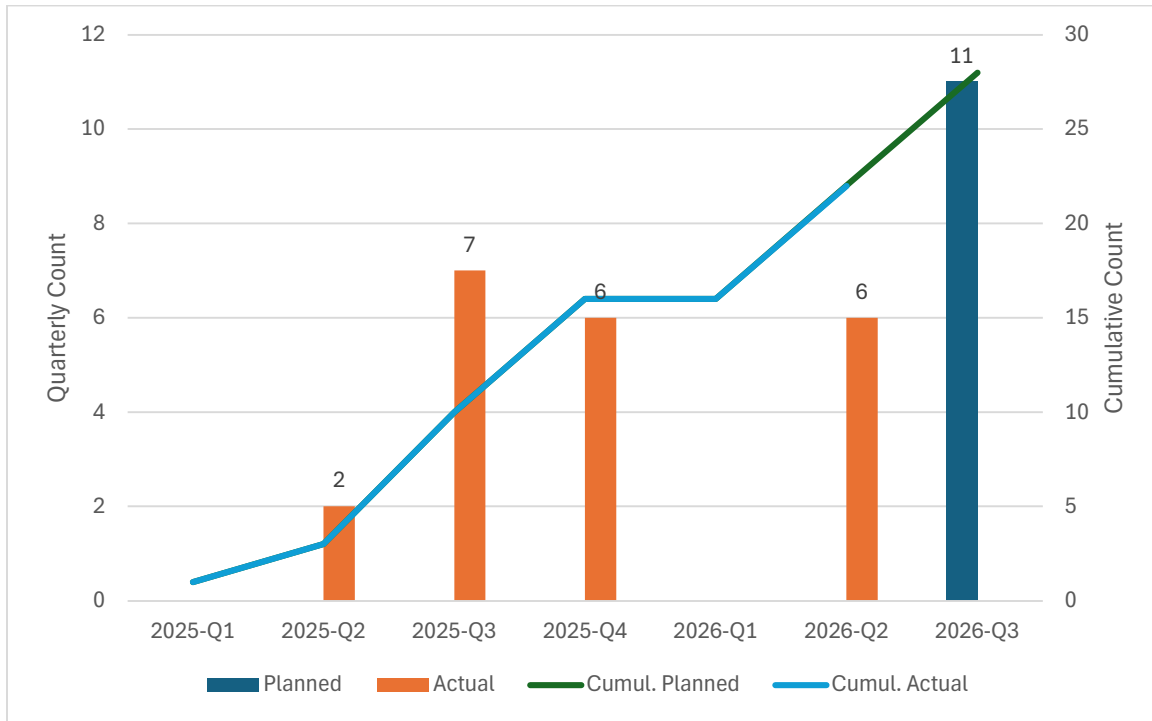
2.2. Schedule Performance

The graphs below summarize accomplishments in Phase 1 against major project milestones to date and milestone forecasts for progress in July through September of 2026. See Exhibit B for details on individual projects.

2.2.1. Engineering Design & Construction Planning Milestone Performance

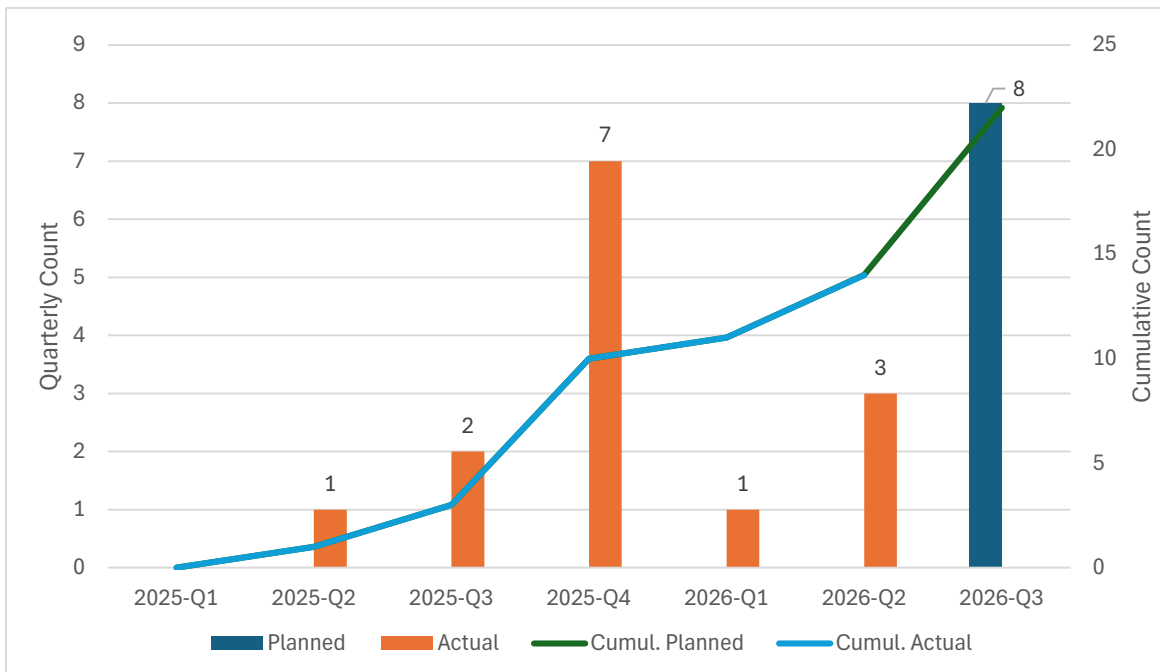
Through June 2026, 21 projects have completed the Engineering and Construction Planning milestone. In Q2 2026, ENO continued to refine construction plans and expects to complete this milestone for 11 projects in Q3. Upon completion, each project will move into the construction phase.

³ The next report is due on November 15, 2026, and will include progress through Q3 2026 (September 30, 2026).



2.2.2. Construction In-Service Date (ISD) Milestone Performance

Completion of the In-Service Date (ISD) milestone indicates all assets in the targeted project scope are fully in service. 14 projects have been placed in service through June 2026, and ENO anticipates placing 8 additional projects in service in Q3 2026.



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3. Phase 1 Materials Update

3.1. Distribution Hardening Materials

ENO continues to use a bulk order strategy for the resilience program to ensure all materials are on hand in advance of construction start for each project. The bulk order approach also aids in combatting supply chain risk and reducing inflation risk associated with resilience program materials.

ENO has received all major material associated with work to be performed for the remainder of the program.

4. Phase 1 Business Issues from External Factors

4.1. Impacts on Construction

ENO is monitoring multiple construction risks that could impact project execution. Observed risks and active mitigations to project execution include:

- Storm Recovery – ENO's crew release to support restoration following Winter Storm Fern impacted the resilience program's progress, schedule, and spend. ENO continues to mitigate these impacts through increased construction resources where feasible
- Construction Capacity – ENO has onboarded a new external construction partner to complement existing Alliance Partner resources. This new vendor, ElectraGrid Solutions, provides incremental crews to aid in expediting construction progress and ensuring competitive pricing for the remainder of the program. The Company continues to assess additional opportunities to add other partners if needed.
- Hydro-Excavation Delays – Hydro-excavation is a method of digging which utilizes high-pressure water to loosen soil and clear holes for new pole installations. This method is particularly helpful in avoiding impacts to unidentified underground facilities and obstructions; however, it involves specialized machinery that requires more construction time than traditional digging tools. ENO has increased its rate of hydro-excavation usage to avoid damage to underground equipment that belongs to the Department of Public Works and Sewerage & Water Board.
- Heat Mitigation – This item is intended to secure the safety of both the Company's customers and construction workers. To ensure customer safety and comfort, when the National Weather Service (NWS) declares a Heat Advisory, ENO works to minimize the time a line segment may need to be deenergized and attempts to perform that work in the early morning or evening hours when temperatures are cooler. When the NWS declares an Extreme Heat Warning, ENO cancels and reschedules all planned outages unless the outage is necessary to repair equipment at imminent failure risk, which would result in more prolonged outages. ENO also enforces limited working windows and increased break periods during high heat timeframes to ensure the safety of its construction teams. These heat mitigation practices limit construction efficiency from a schedule and cost standpoint during summer months.⁴
- Outage Coordination - To minimize outage impacts during project construction, ENO leverages Energized Work Plans (EWPs) where possible and utilizes sectionalization and switching configuration to eliminate / reduce offline time. However, outages are unavoidable on some construction activities, such as copper conductor replacements. Available outage windows can be limited, particularly during specific times of year (i.e., peak summer load) or in certain locations with unique operational constraints. Outages also expose customers to power loss and can have adverse impacts on the Company's reliability metrics. As a result, ENO proactively reviews construction strategies to minimize outages and scrutinizes potential outage windows. Outage coordination risks can also impact project schedule timelines and introduce increased costs.

The program is dedicated to identifying and mitigating these existing risks and applying lessons learned to reduce the recurrence and impact of these and related risks on other projects across the program.

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4.2. Impacts to Pricing

Project costs (e.g., material, labor, taxes, indirect costs) can fluctuate as projects mature. Tariff policy changes can also lead to cost fluctuation. ENO conducts a robust cost forecast update process each month and leverages these cost insights to track trends against original budget and to proactively identify risks which require mitigation.

In addition, scope changes can introduce cost variations against original cost estimates. Each individual project's scope refinement process can result in a different number of poles to be hardened or copper conductor to be replaced to achieve the same hardening benefits planned for Phase 1. Scope changes are incorporated into the monthly cost forecast process.

ENO continues to monitor Phase 1 cost projections as project estimates further mature. ENO's standard practice is to identify, monitor, and mitigate risks at the project level. To proactively reduce risk across all resilience projects, ENO continues to implement specific mitigation practices at the program level. Program-level mitigations implemented to date include, among other things, development of a "scope playbook" which defines consistent resilience scope decision criteria, implementation of standardized engineering pole framing analysis guidelines, and performance of "scrub" evaluation to ensure best practices and maximize cost and other efficiencies.

Emerging cost risks for the remainder of the program include heat mitigation practices and expanded hydro-excavation usage. See Section 4.1 for an explanation of these two risks. Moreover, enhanced traffic control requirements are leading to increased project costs. These enhanced traffic management practices mitigate realized risks in similar scenarios across the Entergy territory and ensure greater safety for ENO's construction crews.

In addition, ENO's main Alliance Partner has signaled increased pricing in construction bids on recent resilience projects. ENO has negotiated those proposed costs down and has onboarded a new construction vendor, ElectraGrid Solutions, to drive down the overall cost impact to the program. ENO is considering opening bids on additional projects where possible to ensure competitive pricing.

5. Phase 1 Hardening Project Insights

5.1. Trends

ENO maintains cost, schedule, and scope evolution details at the project-level associated with all projects in Phase 1. This data is contained in the spreadsheet that forms Exhibit B and will continue to evolve in subsequent monitoring reports.

6. GRIP Project Update⁵

On July 30, 2026, ENO submitted a report to the DOE regarding the status of the GRIP Project through June 2026, which ENO has attached as Exhibit C.

⁵ Pursuant to general reporting requirements contained in Resolution No. R-24-73, for the past few years, ENO has submitted a semi-annual letter to the Council (in February and August) regarding the status of the GRIP Project. Now that the Council has issued specific reporting requirements in Resolution No. R-25-664, which include a quarterly monitoring report regarding the status of the GRIP Project (and Phase 1), a separate letter isolating the GRIP Project information should not be necessary. As with this quarterly Monitoring Report, ENO intends to submit such future quarterly reports to cover the requirements of both Resolution No. R-24-73 and Resolution No. R-25-664. Should the Council or its Advisors have any questions or concerns regarding this approach, ENO stands ready to discuss.

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In March 2026, a revised Budget Justification and Statement of Project Objectives (“SOPO”) were submitted to the DOE, which removed the Community Benefits Plan / Diversity Equity Inclusion / Justice40 scope and cost from the project. The new budget effectively lowers the grant ceiling to \$53.1M. ENO is awaiting a contract modification that will incorporate the new budget and SOPO.

On April 8, 2026, the Go / No-Go Briefing #1 (originally scheduled for September 2025) was conducted with the DOE. A contract modification was received on July 23, 2026, incorporating the new budget and SOPO. The new contract also incorporates a NEPA environmental Categorical Exclusion (CatEx) for the entire project, which allows the project team to proceed with procurement and construction activities.

In addition, ENO is awaiting approval for a Transparency of Foreign Connections Disclosure that was submitted in March 2026 for the selected battery system supplier. This is a mandatory disclosure and certification process required by the DOE for recipients of financial assistance. These disclosures specifically review any connections with what the government deems “foreign countries of risk.” Approval from the DOE will allow ENO to proceed with the contract for the BESS. The DOE has not indicated when this approval might be received. Delays in receiving this approval will likely push back the in-service date for the BESS, currently planned for Q4 2027.

The project team continues to progress with stage 4 design. The distribution design is complete, and the transmission line designs are expected to be completed in Q3 2026.

ENO Phase 1 Project List

New Primavera Project #	OpCo	Local Office	Council District	Sub-system ID	Program Name	Project Type	Start Year	End Year	Investment (Nominal)	BCR	50-yr CMI Benefits Weighted	50-yr PV Total Dollars Benefits Weighted	50-yr PV CMI Dollars Benefits Weighted	50-yr PV Restoration Dollars Benefits Weighted	Device Type	Circuit	Total Line Structures	Structures to be Hardened	Total Line Miles
P3000	NO	Orleans	Council District A	Breaker-249133844-903	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		4.98					Breaker	903	206	184	3.767510675
P3001	NO	Orleans	Council District A	Breaker-159170502-911	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		4.57					Breaker	911	296	288	5.788768898
P3006	NO	Orleans	Council District B	Breaker-88124978-1915	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		5.25					Breaker	1915	76	75	2.578445901
P3006	NO	Orleans	Council District B	Recloser Bank-331712099-1923	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		4.77					Recloser Bank	1923	40	40	1.277443591
P3008	NO	Orleans	Council District B	Breaker-88129843-2137	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		6.25					Breaker	2137	69	66	1.222945467
P3008	NO	Orleans	Council District B	Fuse Switch-121634987-2137	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.81					Fuse Switch	2137	44	43	0.439272988
P3008	NO	Orleans	Council District B	Recloser Bank-331969099-2137	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		5.51					Recloser Bank	2137	76	74	0.805668212
P3009	NO	Orleans	Council District B	Breaker-88129100-2147	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		5.17					Breaker	2147	240	226	4.419012778
P3010	NO	Orleans	Council District D	Fuse Switch-88739218-615	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.60					Fuse Switch	615	83	83	1.134892409
P3010	NO	Orleans	Council District D	Breaker-88122274-615	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		4.16					Breaker	615	120	117	3.42170564
P3011	NO	East Orle	Council District E	Breaker-88120741-2212	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2025		3.67					Breaker	2212	48	47	0.990439711
P3013	NO	Orleans	Council District A	Fuse Switch-127166924-1916	Lateral Hardening-Rebuild	Rebuild	2025	2025		4.66					Fuse Switch	1916	9	9	0.1044792
P3014	NO	Orleans	Council District A	Fuse Switch-115300771-2014	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.74					Fuse Switch	2014	31	31	0.376890272
P3014	NO	Orleans	Council District A	Fuse Switch-88693400-2014	Lateral Hardening-Rebuild	Rebuild	2025	2026		6.17					Fuse Switch	2014	23	23	0.42208915
P3014	NO	Orleans	Council District A	Fuse Switch-88737497-2014	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.35					Fuse Switch	2014	27	27	0.399125128
P3015	NO	Orleans	Council District A	Fuse Switch-88698468-2016	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.97					Fuse Switch	2016	40	40	0.657793771
P3015	NO	Orleans	Council District A	Fuse Switch-88692572-2026	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.47					Fuse Switch	2026	6	6	0.090126923
P3016	NO	Orleans	Council District B	Fuse Switch-88744021-1921	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.24					Fuse Switch	1921	20	20	0.188638318
P3016	NO	Orleans	Council District B	Fuse Switch-259160137-2132	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.50					Fuse Switch	2132	28	28	0.26319516
P3016	NO	Orleans	Council District B	Fuse Switch-88739250-2132	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.88					Fuse Switch	2132	31	31	0.503335388
P3017	NO	Orleans	Council District B	Fuse Switch-88734406-2135	Lateral Hardening-Rebuild	Rebuild	2025	2025		5.36					Fuse Switch	2135	23	23	0.216564463
P3017	NO	Orleans	Council District B	Fuse Switch-88745165-2135	Lateral Hardening-Rebuild	Rebuild	2025	2025		5.23					Fuse Switch	2135	27	27	0.270596678
P3017	NO	Orleans	Council District B	Fuse Switch-88734389-2135	Lateral Hardening-Rebuild	Rebuild	2025	2025		8.26					Fuse Switch	2135	7	7	0.038092389
P3018	NO	Orleans	Council District C	Fuse Switch-88737457-614	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.43					Fuse Switch	614	26	25	0.272244405
P3018	NO	Orleans	Council District C	Fuse Switch-88746475-614	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.97					Fuse Switch	614	21	21	0.909059003
P3018	NO	Orleans	Council District C	Fuse Switch-88746535-614	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.66					Fuse Switch	614	27	27	0.396647854
P3018	NO	Orleans	Council District C	Fuse Switch-121295426-614	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.56					Fuse Switch	614	2	2	0.04892047
P3020	NO	Algiers	Council District C	Fuse Switch-88732344-W0712	Lateral Hardening-Rebuild	Rebuild	2025	2026		6.33					Fuse Switch	W0712	30	29	0.39451712
P3020	NO	Algiers	Council District C	Fuse Switch-119458300-W0712	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.24					Fuse Switch	W0712	1	1	0.005714017
P3022	NO	Algiers	Council District C	Fuse Switch-88700712-W0713	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.78					Fuse Switch	W0713	1	1	0.005011365
P3023	NO	Algiers	Council District C	Fuse Switch-88754955-W1712	Lateral Hardening-Rebuild	Rebuild	2025	2025		5.44					Fuse Switch	W1712	10	9	0.141503833
P3023	NO	Algiers	Council District C	Fuse Switch-88681317-W1714	Lateral Hardening-Rebuild	Rebuild	2025	2025		5.53					Fuse Switch	W1714	2	2	0.063545475
P3024	NO	East Orle	Council District D	Fuse Switch-88679155-613	Lateral Hardening-Rebuild	Rebuild	2025	2026		7.25					Fuse Switch	613	39	39	0.615492621
P3024	NO	East Orle	Council District D	Fuse Switch-88682531-613	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.07					Fuse Switch	613	17	17	0.332509576
P3025	NO	Orleans	Council District D	Fuse Switch-88671926-627	Lateral Hardening-Rebuild	Rebuild	2025	2026		6.04					Fuse Switch	627	21	21	0.272651602
P3025	NO	Orleans	Council District D	Fuse Switch-88710681-627	Lateral Hardening-Rebuild	Rebuild	2025	2026		7.82					Fuse Switch	627	22	22	0.440276656
P3026	NO	East Orle	Council District D	Fuse Switch-88682117-1010	Lateral Hardening-Rebuild	Rebuild	2025	2025		3.74					Fuse Switch	1010	20	20	0.474390303
P3026	NO	Orleans	Council District D	Fuse Switch-218246872-1712	Lateral Hardening-Rebuild	Rebuild	2025	2025		9.26					Fuse Switch	1712	9	8	0.171134524
P3027	NO	East Orle	Council District E	Fuse Switch-23026976-1204	Lateral Hardening-Rebuild	Rebuild	2025	2025		17.48					Fuse Switch	1204	7	7	0.068614413
P3027	NO	East Orle	Council District E	Fuse Switch-88731824-1204	Lateral Hardening-Rebuild	Rebuild	2025	2025		3.25					Fuse Switch	1204	5	5	0.097164804
P3028	NO	East Orle	Council District E	Internal Vac Fault Interrupter-258880978-1602	Lateral Hardening-Rebuild	Rebuild	2025	2025		4.69					Internal Vac Fault Interrupter	1602	2	2	0.004221592
P3028	NO	East Orle	Council District E	Internal Vac Fault Interrupter-388491104-1609	Lateral Hardening-Rebuild	Rebuild	2025	2025		8.01					Internal Vac Fault Interrupter	1609	1	1	0.003164774
P3028	NO	East Orle	Council District E	Internal Vac Fault Interrupter-374244151-2211	Lateral Hardening-Rebuild	Rebuild	2025	2025		9.57					Internal Vac Fault Interrupter	2211	10	10	0.129390193
P3028	NO	East Orle	Council District E	Internal Vac Fault Interrupter-462803417-2213	Lateral Hardening-Rebuild	Rebuild	2025	2025		11.71					Internal Vac Fault Interrupter	2213	6	6	0.177195132
P3028	NO	East Orle	Council District E	Internal Vac Fault Interrupter-88623037-2216	Lateral Hardening-Rebuild	Rebuild	2025	2025		13.31					Internal Vac Fault Interrupter	2216	11	4	0.186282257
P3029	NO	Orleans	Council District A	Fuse Switch-130171082-409	Lateral Hardening-Rebuild	Rebuild	2025	2025		6.45					Fuse Switch	409	14	14	0.173376949
P3029	NO	Orleans	Council District A	Fuse Switch-88702214-409	Lateral Hardening-Rebuild	Rebuild	2025	2025		8.18					Fuse Switch	409	12	12	0.189729227
P3030	NO	Orleans	Council District D	Breaker-88122252-614	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		3.96					Breaker	614	117	116	3.322254851
P3031	NO	Orleans	Council District C	Recloser Bank-132157198-614	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		3.72					Recloser Bank	614	181	172	0.3037114608
P3032	NO	East Orle	Council District D	Breaker-88122448-622	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		3.79					Breaker	622	103	99	2.128919242
P3033	NO	East Orle	Council District C	Recloser Bank-330174411-623	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		3.73					Recloser Bank	623	137	136	2.284362473
P3034	NO	East Orle	Council District E	Fuse Switch-88695450-1204	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.05					Fuse Switch	1204	130	127	3.767241736
P3037	NO	Orleans	Council District A	Breaker-88125240-2014	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		5.21					Breaker	2014	110	110	3.120605165
P3041	NO	Orleans	Council District B	Breaker-137437628-2135	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2025		6.24					Breaker	2135	129	122	1.91345137
P3044	NO	East Orle	Council District E	Breaker-88127655-2347	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		3.89					Breaker	2347	111	105	2.967555871
P3045	NO	East Orle	Council District C	Auto Transfer Switch-248675498-2347	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.43					Auto Transfer Switch	2347	86	86	2.26610888
P3046	NO	Algiers	Council District C	Breaker-88129374-W0713	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		4.07					Breaker	W0713	136	133	2.286387095
P3022	NO	Algiers	Council District C	Fuse Switch-119231622-W0715	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.61					Fuse Switch	W0715	12	10	0.183926195
P3022	NO	Algiers	Council District C	Fuse Switch-88698564-W0715	Lateral Hardening-Rebuild	Rebuild	2025	2026		2.92					Fuse Switch	W0715	12	12	0.211278477
P3022	NO	Algiers	Council District C	Fuse Switch-88709988-W0715	Lateral Hardening-Rebuild	Rebuild	2025	2026		6.43					Fuse Switch	W0715	3	3	0.109179959
P3022	NO	Algiers	Council District C	Fuse Switch-88714070-W0715	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.60					Fuse Switch	W0715	9	9	0.133528452
P3022	NO	Algiers	Council District C	Fuse Switch-88715772-W0715	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.16					Fuse Switch	W0715	9	9	0.132784133
P3020	NO	Algiers	Council District C	Fuse Switch-88703080-W0118	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.02					Fuse Switch	W0118	32	32	0.319642148

Exhibit B

Public Project-Specific Report

Attached as Excel Spreadsheet

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ENTERGY NEW ORLEANS

GRIP PROJECT

QUARTERLY REPORT

Q2 2026 (Q3 GFY 2026)

Funding Project Numbers: F1PPU29112, F1PP2SP298

Prepared by: Mark Giardina

Date: 7/30/2026

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Executive Summary

The project team has completed stage 3 planning, including field inspections, structure analyses, and right-of-way surveys for transmission and distribution hardening scope. Distribution detailed design has been completed, and transmission line design is 90% complete.

Stage 3 planning has also been completed for the microgrid scope. A vendor has been selected for the Battery Energy Storage System (BESS) and initial sight prep, and foundation work was completed in December 2025. Execution of the BESS equipment contract is pending Department of Energy (DOE) approval of a Transparency of Foreign Connections Disclosure submitted in March 2026.

In March 2026, the project team submitted a revised Budget Justification and Statement of Project Objectives (SOPO) document that removed the original Community Benefits Plan (CBP) from scope. On April 8, 2026, the team completed the first DOE Go / No-Go briefing and received verbal approval from the DOE. A contract modification was received on July 23, 2026, incorporating the new budget and SOPO. The new contract also incorporates a NEPA environmental Categorical Exclusion (CatEx) for the entire project, which allows the project team to proceed with procurement and construction activities.

The project team has begun procuring materials for distribution construction, which is planned to begin in August 2026. Long-lead materials for transmission line scope will also begin soon, with construction planned to begin in June 2027.

Background

In October 2024, Entergy New Orleans (ENO) was awarded a grant from the DOE through the Grid Resilience and Innovation Partnerships (GRIP) Program to enhance grid flexibility and improve resilience of the power system against extreme weather events. The GRIP partnership will build resilience for communities in New Orleans East and allow for cost sharing with the DOE of up to \$53.1M (revised March 2026), which will reduce Entergy's capital outlay and minimize impact on customer bills, while achieving maximum benefit to overall resiliency.

Goals and Objectives

The objectives of the project are to:

1. Harden or replace transmission structures to meet higher wind-load criteria
2. Replace distribution structures with higher wind-rated poles to meet wind-load criteria
3. Install an energy storage and delivery system interconnected to a feeder and nearby substation to restore power to the community during power outages

The project is broken into the following workstreams:

- Michoud to Front Street 230 kV Transmission-Line Hardening

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- Sherwood Forest Distribution Circuit 1601 Hardening
- Microgrid BESS and Interconnections to Circuit 1601 and Sherwood Forest Substation

Benefits to the Local Community

The project will accelerate infrastructure hardening and microgrid implementation, to provide an innovative, cost-effective, and resilient local grid supporting over 49,000 residential, commercial, and industrial customers, 89% of which live in disadvantaged communities in New Orleans East.

Direct benefits to residents of New Orleans East will include:

1. Significantly improved resilience during extreme weather events
2. Reduced outage frequency and duration
3. Battery-backup power during planned and unplanned outages

ENO developed a Community Benefits Plan (CBP) focused on addressing the needs and priorities of disadvantaged communities in New Orleans East. Several grants were dispersed to local community organizations in December 2024; however, execution of the CBP scope was halted in January 2025 at the direction of the DOE. Remaining scope and budget have been removed from the project.

Project Progress

The project completed stage 3 planning in October 2025 and is nearing completion of stage 4 design. There are no significant changes to overall scope, budget, or key personnel to report for this period.

Stages 3 & 4 – Project Definition and Design

Project Management

The following progress was made through the end of the reporting period:

- An initial Project Management Plan (PMP) was developed and submitted to DOE. Subsequent updates have been submitted as the project has progressed, including the addition of subcontractors that were not identified in the budget justification submission.
- A CBP was developed and submitted, and several fund disbursements were made in December 2024. Remaining scope and budget were removed as directed by the DOE.
- A detailed schedule and Work Breakdown Structure (WBS) were developed and continue to be refined.
- Quarterly reports have been submitted for each reporting period.
- Scope was finalized and stage 3 deliverables were completed, including a Project Execution Plan, class 3 estimate, level 2 schedule, quantitative risk analysis, and cashflow forecast.
- The project team is progressing with stage 4 design activities and refinement of stage gate deliverables.

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- DOE has granted the project a Categorical Exclusion for NEPA environmental compliance, which applies to the entire project.

Michoud-Front St 230kV Transmission Line Hardening

Based on field inspections and engineering analyses of transmission structures, ENO has determined current structure loading capacities. Structures that cannot withstand a 140-mph wind-load will require hardening or replacement to meet the current rating of 150 mph. The following progress was made through the end of the reporting period:

- Engineering
 - o Soil borings completed and report received
 - o Field inspections and tower mapping completed
 - o Structural analyses completed for 97 in-scope structures
 - o Class 3 cost estimate completed, and long-lead materials identified
 - o Scope finalized and detailed work plans developed
 - o Field surveys were completed to locate towers within the existing Right-of-Way
 - o Detailed design is proceeding to replace 77 structures and harden 20
 - o Based on field surveys, 70 replacement towers can be built offset from the existing center line, allowing a significant portion of construction work to be performed utilizing non-energized work practices.
 - o Decision made for hardened foundations to utilize helical piles
 - o Permit for removal of eagle nest received and nest subsequently removed from tower

Sherwood Forest 1601 Distribution Line Hardening

Based on field inspections and engineering analyses, ENO determined current pole-loading capacities. Structures that did not meet the 140 mph wind-load rating will be replaced. The following progress was made through the end of the reporting period:

- Engineering
 - o Initial pole inspections completed
 - o Scoping and designs completed for 280 poles to be replaced
 - o Class 3 cost estimate completed, and long-lead materials identified
 - o Technical reviews completed, and detailed work plans developed
 - o Approvals for railroad and DOTD permits have been received
- Construction
 - o Laydown yard contract executed
 - o Procurement of materials started
 - o Construction planned to begin in August and complete in November 2026

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Microgrid

ENO completed scoping and requirements development for battery installation, substation upgrades, and distribution interconnections necessary to implement and maintain the microgrid. The following progress was made through the end of the reporting period:

- Site visits completed
- Battery RFP was issued and evaluation of received proposals completed
- Battery vendor selected; contract execution is pending DOE Go/No-Go approval
- Engineering
 - Detailed work plans were developed, including:
 - Substation Electrical, Relay, Settings and RTU
 - Distribution circuit 1601 interconnections
 - Telecom communication pathways determined
 - Overhead and underground interconnection designs developed
 - Scope finalized and class 3 estimate completed
- Construction
 - Construction vendor selected for BESS installation
 - Initial site prep activities were completed for installation of BESS foundations
 - Construction for interconnection to distribution circuit 1601 will begin August 2026

Deliverables

The table below provides the status of deliverables planned for the current budget period.

Deliverables Log			
SOPO Task	Deliverable	Planned Completion	Status
1.1	Project Management Plan (updated throughout project)	09/2029	Initial version delivered, latest revision 5/2025
1.2	Community Benefits Plan	Complete	Scope removed per DOE No further action planned
1.3	National Environmental Policy Act (NEPA) Compliance	Complete	NEPA Categorical Exclusion received from DOE
1.4	Regulatory Approvals (New Orleans City Council)	Complete	Approved Feb 2024
	Technical Go/No-Go Decision #1 Briefing Documents	Complete	Originally planned for 9/2025, delayed by DOE to 4/2026

Schedule Performance

The Go/No-Go briefing #1, originally planned for September 2025, was delayed by DOE and subsequently completed on April 8, 2026. Contract modification 2 was received on July 23, 2026, and authorized the team to proceed with procurement and construction activities.

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Approval by the DOE of the Transparency of Foreign of Connections Disclosure (submitted March 2026) for the selected BESS vendor is pending. Once received, the team will proceed with execution of the BESS equipment contract.

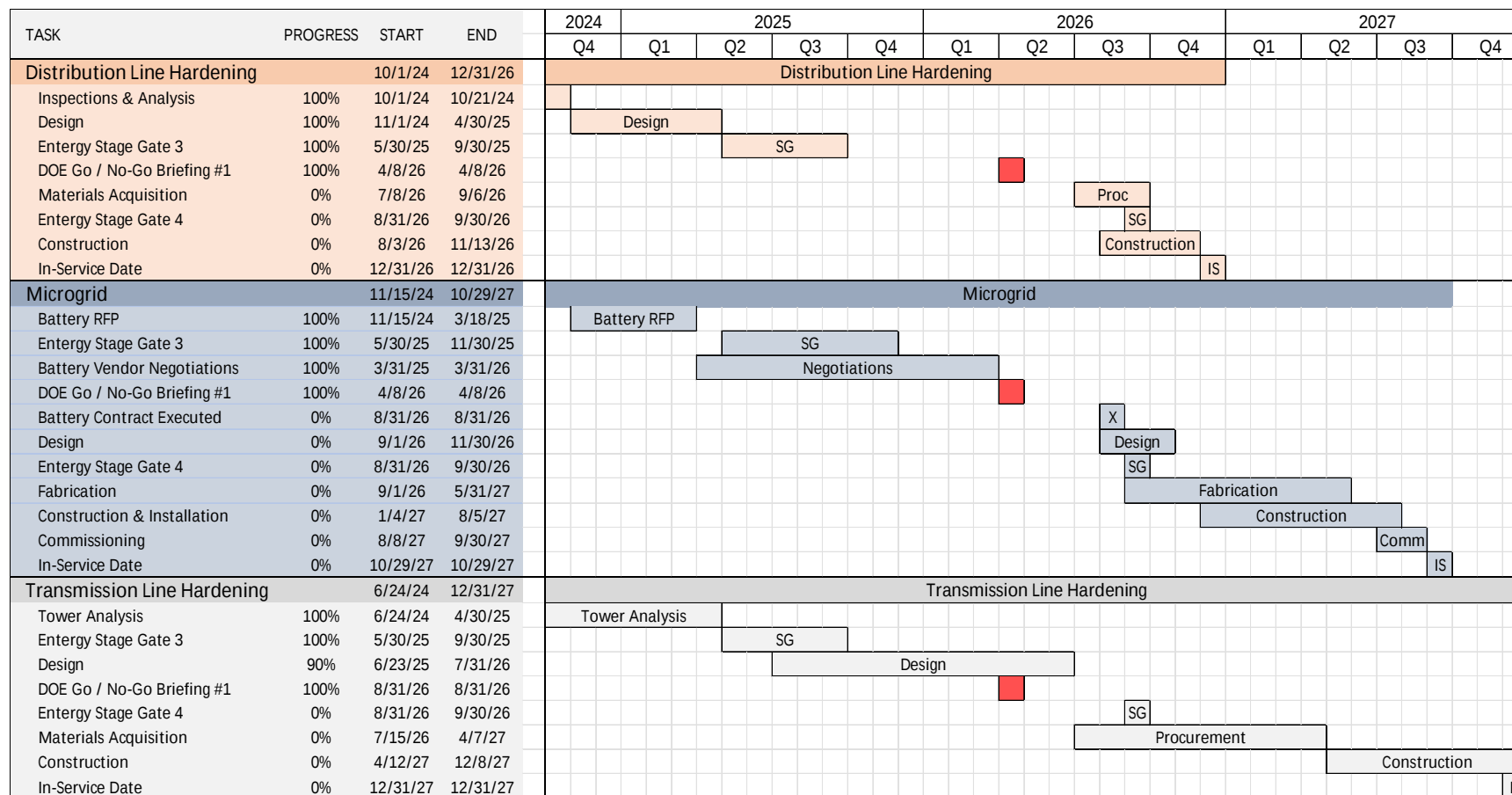
Construction for distribution and microgrid scope are planned to begin in August 2026. Transmission line construction is planned to begin in June 2027. Field work is expected to be completed and in-service dates achieved by the end of 2027. Closeout activities are planned to continue into 2028. Detailed activity and milestone dates are contained in sections below.

Milestones Log

Milestone Log				
Milestone Description		SOPO Task	Planned Completion	Status
Phase 1: Design, Permitting and Siting				
1	1601 Hardening Stage Gate 3 Completion (Scope Finalized)	2.1	07/2025	Complete
2	Transmission Hardening Stage Gate 3 Completion (Scope Finalized)	2.1	07/2025	Complete
3	Microgrid – Transmission & Distribution Stage Gate 3 Completion (Scope Finalized)	3.1	07/2025	Complete
4	Microgrid - Issue Battery RFP	3.1	12/2024	Complete
5	Microgrid - Select Battery Vendor	3.1	07/2025	Complete
6	1601 Hardening Stage Gate 4 Completion (Design Complete)	2.2	09/2025	Complete
7	Microgrid – Transmission & Distribution Stage Gate 4 Completion (Design Complete)	3.2	12/2026	Distribution design complete; Substation design in-progress
8	Transmission Hardening Stage Gate 4 Completion (Design Complete)	2.2	09/2026	In-progress
9	Microgrid - Execute Battery Contract (Power Development Stage Gate 3 Complete)	3.1	08/2026	Pending TFCD approval by
10	Microgrid - Battery Design Complete	3.2	12/2026	Pending TFCD approval by
	Go/No-Go #1		04/2026	Complete
Phase 2: Procurement				
11	Michoud to Front St Transmission Material Procured	5.1	05/2027	Pending TFCD approval by
	Go/No-Go #2		03/2027	
12	Microgrid – Transmission & Distribution Stage Gate 5 Completion (Construction Complete)	6.0, 8.0	12/2026	
13	1601 Hardening Stage Gate 5 Completion (Construction Complete)	5.1, 7.1	12/2026	
14	Microgrid – Site Development Complete	8	01/2027	
15	Microgrid – Battery Stage Gate 5 Complete (Construction/Commissioning Complete)	8.0, 1.0	04/2027	
16	Transmission Hardening 50% Complete	7.0	06/2027	
17*	Transmission & Distribution Stage Gate 5 Complete (Commissioning Complete)	7.0	12/2027	
	Go/No-Go 3		03/2028	
	Go/No-Go 4		03/2029	
	Final Project Briefing	11	8/2029	

* Project technical scope to be completed with Milestone 17.

The Gantt chart below provides the current planned activity start and end dates for the three major workstreams.



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Contract Cost Status

Through Q2 2026, the GRIP project has spent \$4.13M in **creditable contract costs** versus a revised contract budget of \$109.9M. This \$4.13M includes \$1.17M of eligible federal reimbursable costs. The project remains on track to meet revised baseline spend and recipient cost share projections.

The table below provides contract costs versus planned expenditures through completion. This table **excludes indirect costs that exceed the de minimus rate** (10% for 2024-25 and 15% for 2026-28) imposed by the contract. It also excludes costs for some subcontracts that do not meet DOE subcontract requirements for competitive award and federal subcontract flow-down provisions.

ENO GRIP - DOE Contract Cost Tracking								
Period		Quarterly Spend			Federal Share		Recipient Share	
CY	Quarter	Baseline	Actual	Cumulative	Baseline	Actual	Baseline	Actual
2024	Q 4	\$ 525,693	\$ 525,693	\$ 525,693	\$ 170,520	\$ 170,520	\$ 355,172	\$ 355,172
2025	Q 1	557,907	557,907	1,083,599	167,682	167,682	390,225	390,225
	Q 2	720,085	720,085	1,803,684	216,531	216,531	503,554	503,554
	Q 3	350,625	350,625	2,154,310	67,119	67,119	283,506	283,506
	Q 4	1,046,852	1,046,852	3,201,162	369,813	369,813	677,039	677,039
2026	Q 1	171,562	344,954	3,546,116	60,184	60,184	111,378	284,770
	Q 2	443,985	587,442	4,133,558	155,750	120,706	288,235	466,736
	Q 3	9,827,017			3,447,318		6,379,700	
	Q 4	11,782,676			4,133,363		7,649,313	
2027	Q 1	3,834,388			2,105,462		1,728,925	
	Q 2	20,746,082			11,391,674		9,354,408	
	Q 3	31,838,859			17,482,717		14,356,141	
	Q 4	25,590,323			14,051,646		11,538,677	
2028	Q 1	86,811			26,043		60,768	
	Q 2	-			-		-	
	Q 3	-			-		-	
	Q 4	-			-		-	
Totals		\$ 107,522,864	\$ 4,133,558		\$ 53,845,823	\$ 1,172,556	\$ 53,677,042	\$ 2,961,002
Notes:								
		1. Baseline spend based on Budget Justification submitted March 2026.						
		2. Actuals above based on latest quarterly report, updated with actual invoicing.						
		3. Federal reimbursable amounts include both billed and unbilled costs.						
		4. Recipient share based on grant agreement terms for creditable direct and indirect costs.						

Overall Cost Status

Through Q2 2026, the GRIP project has spent \$7.15M in **actual costs** versus a current estimate at completion (EAC) of \$111.9M. This \$7.15M includes \$1.17M of eligible federal reimbursable costs. The project remains on track to meet estimated spending and recipient cost share projections.



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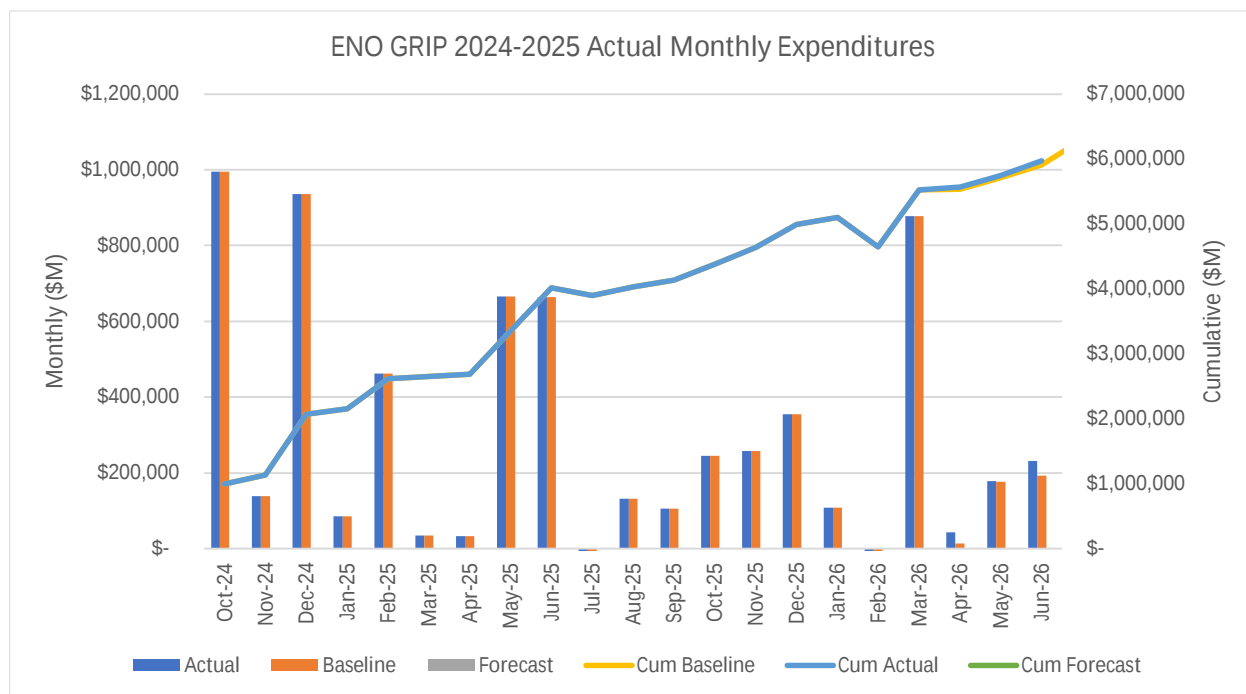
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The table below provides overall costs versus planned expenditures through completion. This table **includes all indirect costs charged to the project**. It also includes costs for subcontracts that do not meet DOE subcontract requirements for competitive award and federal subcontract flow-down provisions.

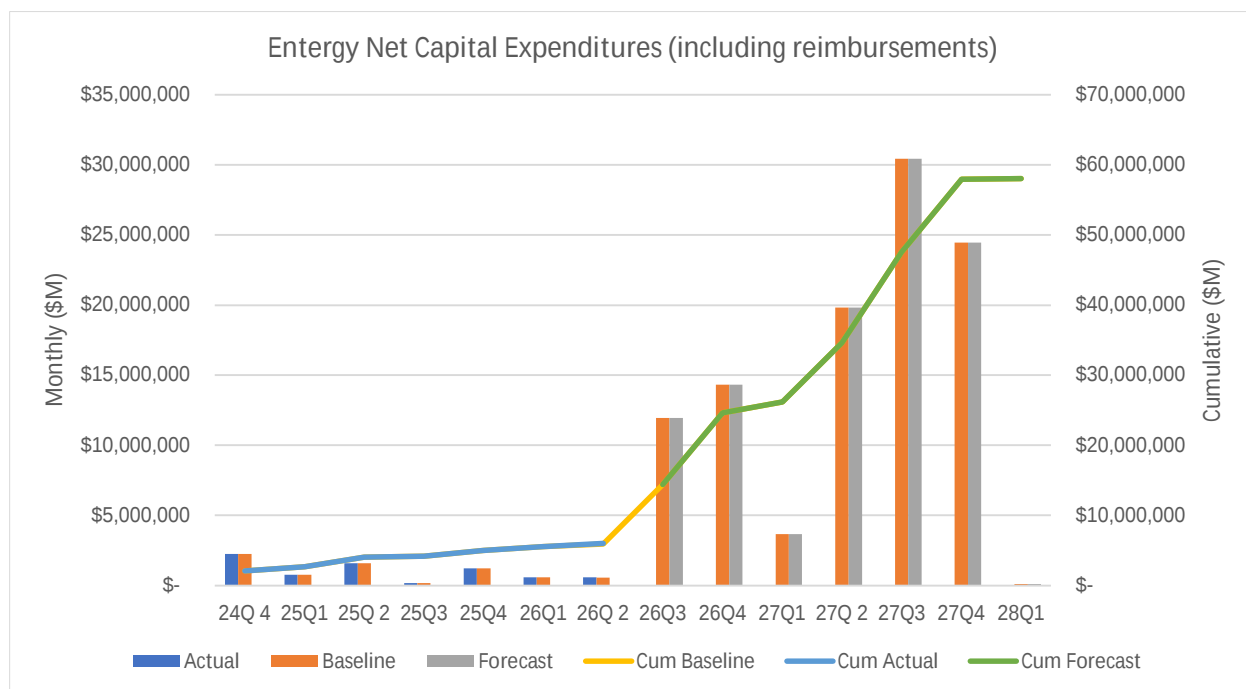
ENO GRIP - Overall Cost Tracking								
Period		Quarterly Spend			Federal Share		Entergy Share	
CY	Quarter	Baseline	Actual	Cumulative	Baseline	Actual	Baseline	Actual
2024	Q 4	\$ 2,240,393	\$ 2,240,393	\$ 2,240,393	\$ 170,520	\$ 170,520	\$ 2,069,873	\$ 2,069,873
2025	Q 1	750,271	750,271	2,990,664	167,682	167,682	582,589	582,589
	Q 2	1,580,219	1,580,219	4,570,883	216,531	216,531	1,363,688	1,363,688
	Q 3	185,560	185,560	4,756,443	67,119	67,119	118,441	118,441
	Q 4	1,227,230	1,227,230	5,983,673	369,813	369,813	857,417	857,417
2026	Q 1	589,038	589,038	6,572,710	60,184	60,184	528,854	528,854
	Q 2	540,063	574,519	7,147,229	155,750	120,706	384,314	453,813
	Q 3	11,953,593			3,447,318		8,506,275	
	Q 4	14,332,458			4,133,363		10,199,095	
2027	Q 1	3,665,593			2,105,462		1,560,131	
	Q 2	19,832,815			11,391,674		8,441,142	
	Q 3	30,437,275			17,482,717		12,954,558	
	Q 4	24,463,807			14,051,646		10,412,160	
2028	Q 1	86,530			26,043		60,487	
	Q 2	-			-		-	
	Q 3	-			-		-	
	Q 4	-			-		-	
Totals		\$ 111,884,845	\$ 7,147,229		\$ 53,845,823	\$ 1,172,556	\$ 58,039,022	\$ 5,974,674
Notes:								
1. Baseline spend based on class 3 estimates at stage gate 3.								
2. Actuals above based on full financial costs incurred to date.								
3. Federal reimbursable amounts include both billed and unbilled costs.								
4. Entergy share includes costs not creditable as recipient share per grant agreement.								

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The chart below shows the actual monthly spend versus the baseline estimate.



The chart below shows Entergy's net capital expenditures versus the baseline estimate.



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Upcoming Activities

The following activities are planned for Q3 2026:

- Order long-lead materials for transmission work
- Execute contracts for BESS and construction
- Complete design for Michoud-Front Street transmission structures
- Complete stage gate 4 deliverables and reviews
- Begin distribution Circuit 1601 construction in August 2026