

June 30, 2026

VIA ELECTRONIC DELIVERY

Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

**Re: *Revised Application of Entergy New Orleans, LLC for a Change in
Electric Pursuant to Council Resolutions R-15-194 and R-17-504
and for Related Relief Council Docket No. UD-18-07; CNO Docket
UD-18-07***

Dear Clerk of Council:

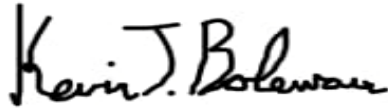
On behalf of Entergy New Orleans, LLC (“ENO” or the “Company”) and consistent with Resolution Nos. R-19-457, R-20-67, and R-20-51 approved by the Council of the City of New Orleans (“Council”), attached for your further handling please find an updated Energy Efficiency Cost Recovery Rider. The form of the updated Energy Efficiency Cost Recovery Rider (“Rider EECR”) is consistent with the form of Rider EECR submitted in ENO’s December 9, 2019 compliance filing pursuant to Council Resolution R-19-457. The factors set forth in the updated Rider EECR are designed to recover the revenue requirement approved in Council Resolution R- 20- 51 for Program Year (“PY”) 15.

The True-up Adjustment calculation uses the actual EE and DR program costs and incentive costs collected in the calendar year prior to this EECR Filing, and the EECR Rider Revenue of the calendar year prior to this EECR Filing. This may differ from the future approved costs of the Council.

In addition, accompanying this letter is a Notice identifying the nature of the documents pertaining to this filing and stating the right of the public to inspect and copy the documents as well as a Summary of the contents of this filing. The Company’s understanding is that your office will arrange for a timely and proper publication of the notice of this filing, the charges for which the Company will honor promptly upon receipt of an invoice. Further, ENO will make available, at each operating branch of the New Orleans Public Library and at the Company’s Customer Care Centers, a copy of the Notice, Summary, and contents of the filing for public inspection and copying at the requestor’s cost.

Should you have any questions or directions regarding completing this filing, please do not hesitate to contact me.

Respectfully,

A handwritten signature in black ink that reads "Kevin T. Boleware". The signature is written in a cursive style with a large, stylized "K" and "B".

Kevin T. Boleware

Attachments

cc: All Members of the Council of the City of New Orleans
Honorable Helena Moreno, Mayor
Official Service List (*via e-mail only*)

N O T I C E

Attached is a summary of the filing submitted to the Council of the City of New Orleans (“Council”) on June 30, 2026, in connection with Council Docket No. UD-17-03 and Council Docket No. UD-18-07. The cover sheet summarizes the filing and attached to the cover sheet summary is a copy of the filing so that anyone who wishes to may review it and may make a copy, at that person’s expense. A copy of this notice, the Summary, and the filing is to be located at the main branch and every satellite branch of the New Orleans Public Library and also at the Entergy New Orleans, LLC Customer Care Centers. A copy will also be available at the office of the Clerk of Council of the City of New Orleans.

SUMMARY OF ENTERGY NEW ORLEANS, LLC’S

FILING UPDATING ITS ENERGY EFFICIENCY COST RECOVERY RIDER

On June 30, 2026, Entergy New Orleans, LLC (“ENO”) submitted a filing containing the updated Energy Efficiency Cost Recovery Rider (“Rider EECR”) consistent with Resolution Nos. R-19-457, R-20-51, and R-20-67 approved by the Council of the City of New Orleans. The estimated net effects of this updated Rider EECR on customers’ typical monthly electric bills are shown below.

Estimated Typical Monthly Electric Bill					
Customer Type	Energy (kWh)	Demand (kW)	Present Rate	Proposed Rate	Difference
Residential Legacy	1,000	-	\$144.64	\$145.47	\$0.84
Residential Algiers	1,000	-	\$140.21	\$141.02	\$0.81
Small Electric Legacy	9,125	50	\$1,452.41	\$1,483.81	\$31.40
Small Electric Algiers	9,125	50	\$1,407.95	\$1,438.39	\$30.44
Large Electric	91,250	250	\$10,532.98	\$10,836.47	\$303.49
Large Electric Algiers	91,250	250	\$10,210.54	\$10,504.74	\$294.20

The revised EECR shall be implemented for bills rendered on and after the first billing cycle of January 2027.

Written comments should be filed with the City Council Utilities Regulatory Office - City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

June 30, 2026

VIA ELECTRONIC DELIVERY

Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

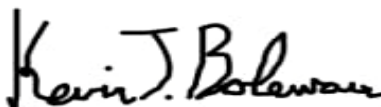
Re: *Revised Application of Entergy New Orleans, LLC for a Change in Electric Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief Council Docket No. UD-18-07; CNO Docket UD-18-07*

Dear Clerk of Council:

Enclosed is a copy of the “Notice and Summary” for the above referenced filing of Entergy New Orleans, LLC. In accordance with Section 158-192 of the Code of the City of New Orleans, this advertisement must be published within one week in the official journal of the City of New Orleans (“Times Picayune”). The Times Picayune has an account for Entergy New Orleans, LLC and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, please don’t hesitate to contact me.

Respectfully,



Kevin T. Boleware

Enc.

cc: Council Utility Regulatory Office
Sara K. Bynum – (w/native Word file of Notice & Summary sent by e-mail) to
sara.bynum@nola.gov

NOTICE

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FILING UPDATING ITS ENERGY EFFICIENCY COST RECOVERY RIDER

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Effective: 01/04/2027

**ENTERGY NEW ORLEANS, LLC
EECR RIDER RATE ADJUSTMENTS
JANUARY 2027**

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I. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, BRAR, DTK, EAC, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO, SSCR, SSCRII, and SSCOI

Ln No.	Rate Class	EECR Rider Rates (1)
1	Residential	10.954467%
2	Small Electric	7.078940%
3	Municipal Buildings	7.744241%
4	Large Electric	7.744241%
5	Large Electric High Load Factor	7.744241%
6	Master Metered Non Residential	7.078940%
7	High Voltage	7.744241%
8	Large Interruptible	0.000000%
9	Lighting	0.000000%

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Note:

(1) See Attachment B, Page 1, Col. D

**ENTERGY NEW ORLEANS, LLC
ENERGY EFFICIENCY COST RECOVERY RIDER
EECR RIDER RATE ADJUSTMENTS FORMULA
RATE ADJUSTMENTS - 2027**

Ln No.	Col A Customer Class	Col B Revenue Requirement (\$) (1)	Col C Applicable Base Rate Revenue (\$) (2)	Col D EECR Rider Rates
1	Residential (RES)	\$21,576,190	\$196,962,487	10.954467%
2	Small Commercial & Industrial (SE/MMNR)	\$5,124,198	\$72,386,519	7.078940%
3	Large Commercial & Industrial (LE/LE-HLF/HV/MB)	\$9,901,350	\$127,854,358	7.744241%
4	Total	\$36,601,738		

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Note:

- (1) See Att B Page 2, Ln 6
- (2) See WP 4

Entergy New Orleans, LLC
Energy Efficiency Cost Recovery Rider
Revenue Requirement
For the Twelve Months Ended December 31, 2027

<u>Ln. No.</u>	<u>Description</u>	<u>Residential</u>	<u>Small C&I</u>	<u>Large C&I</u>	<u>Total (\$)</u>	<u>Reference</u>	
1	Energy Efficiency Program Costs (PY17)	\$20,306,648	\$3,677,335	\$8,146,103	\$32,130,086	WP1	T
2	Demand Response Program Costs (PY17)	1,546,790	26,011	3,104,420	4,677,221	WP1.1	T
3	Incentive (PYXX)	-	-	-	-	WP6	
4	LCFC True-up (PY15) (1)	587,006	70,033	545,845	1,202,885	WP5	T
5	True-up Adjustment (PY15) (2)	(864,254)	1,350,819	(1,895,018)	(1,408,453)	WP2	T
6	Total EECR Revenue Requirement	\$21,576,190	\$5,124,198	\$9,901,350	\$36,601,738		T

- (1) The LCFC true-up is calculated in workpaper WP 5, and is based on (i) the estimated LCFC included in the Electric Formula Rate Plan Rate Adjustment of the calendar year prior to this EECR Filing, and (ii) the actual kWh savings and adjusted gross margin of the calendar year prior to this EECR Filing, which must be consistent with the actual LCFC of the annual Supplemental LCFC Filing pursuant to Resolution R-15-140 for that calendar year.
- (2) The True-up Adjustment is calculated in workpaper WP 2, and is based on (i) the actual EE and DR program costs and incentive costs collected in the calendar year prior to this EECR Filing, and (ii) the EECR Rider Revenue of the calendar year prior to this EECR Filing, which is included in workpaper WP 3.