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Kevin T. Boleware
Manager – Regulatory Affairs

February 16, 2026

VIA Electronic Delivery
Clerk of Council
City Hall, Room 1E09
1300 Perdido Street
New Orleans, Louisiana 70112

Re: Quarterly Accelerated Resilience Program Monitoring Report and GRIP Progress Report; Docket UD-21-03

Dear Clerk of Council:

Pursuant to the specific reporting requirements of Resolution No. R-25-664, Entergy New Orleans, LLC ("ENO") submits this quarterly Monitoring Report regarding the Phase 1 infrastructure hardening projects approved in Resolution R-24-625 and the GRIP Project approved in Resolution R-24-73.

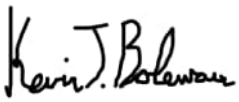
In addition, ENO submits this quarterly Monitoring Report consistent with Resolution No. R-24-73. For the past few years, pursuant to the general reporting requirements of Resolution No. R-24-73, ENO has submitted a semi-annual letter to the Council (in February and August) regarding the status of the GRIP Project. Now that the Council has issued specific reporting requirements in Resolution No. R. 25-664, which includes a quarterly monitoring report regarding the status of the GRIP Project (and Phase 1), a separate letter isolating the GRIP Project information should not be necessary.

As with this quarterly Monitoring Report, ENO intends to submit such future quarterly reports to cover the requirements of both Resolution No. R-24-73 and Resolution No. R-25-664. Should the Council or its Advisors have any questions or concerns regarding this approach, ENO stands ready to discuss.

Moreover, in connection with ENO's filing, confidential and detailed operational information bearing the designation "Highly Sensitive Protected Materials" is being provided to the Council's Advisors pursuant to the terms and conditions of the Official Protective Order adopted in Council Resolution No. R-07-432. Portions of the information included in the filing consist of or reflect competitively sensitive cost and market information, the disclosure of which may present a risk of harm to ENO's customers. In addition, portions of the filing may contain highly sensitive information of third parties to which an obligation of confidentiality is owed.

If you have any questions regarding this information, please contact me at (504) 670-3673.

Sincerely,



Kevin T. Boleware

cc: Official Service List UD-21-03

Entergy New Orleans, LLC
Accelerated Resilience Program

Quarterly Report

February 15, 2026

Table of Contents

Pursuant to the reporting requirements in City Council ("Council") Resolution No. R. 25-664, Entergy New Orleans, LLC ("ENO") submits this quarterly Monitoring Report regarding the Phase 1 projects approved in Resolution No. R-24-625 and the GRIP Project approved in Resolution No. R-24-73.[1] ENO also submits this report consistent with the general reporting requirements contained in Resolution No. R-73.

Consistent with the goals of Council Docket No. UD-21-03, the Phase 1 projects and the GRIP Project are intended to increase the resilience of the Company's electric grid in the face of increasingly frequent and stronger storms and other severe weather.

Building on the current progress, on December 19, 2025, ENO filed an application and supporting testimony seeking City Council approval of the second phase of its infrastructure hardening plan for New Orleans, as well as other requested relief.

1. Executive Summary

With regard to Phase 1, ENO placed 10 projects in service by the end of 2025, exceeding its target of 9 projects and hardening ~350 structures.

For the remaining Phase 1 projects, Front End Loading (FEL) and scoping activities for all 32 projects[2] were completed (ahead of schedule) in Q3 2025. Engineering Design activities were completed on 29 projects by the end of Q4 2025, with the remaining 3 projects expected to complete Engineering in early 2026. These 29 projects are positioned for Construction and completion in 2026, as planned.

In Phase 1, ENO continues to work with its Alliance Partner to secure engineering and construction resources and gain long-term process and cost efficiencies. Moreover, to mitigate supply chain risk in today's global climate, ENO continues to use a bulk order procurement process to secure materials early and to reduce inflation and tariff cost impacts where possible. ENO also continues to tailor its standard project delivery process to streamline project tasks and enable a more efficient path to construction completion.

In addition to partnering and process efficiencies, ENO continues to prioritize local spend for Phase 1. ENO's Alliance Partner, United, is utilizing local vendors for services such as traffic control, hydro-excavation, site restoration, vegetation management, and community outreach – all of which continues to demonstrate ENO's focus and commitment to support the local New Orleans economy.

As for the GRIP Project, the scope of work has been finalized, and the team is proceeding with stage 4 design. Moreover, on January 29, 2026, the Department of Energy ("DOE") sent an e-mail to ENO that, after reviewing the GRIP Project, including ENO's responses to data requests issued by the DOE in May 2025, the DOE "is interested in

[1] In Resolution No. R-24-625, the Council approved an initial set of accelerated hardening projects for ENO to implement, totaling approximately $100 million over a two-year period (2025 to 2026) ("Phase 1"). In Resolution No. R-24-73, the Council approved ENO's line hardening and battery microgrid project in New Orleans East, to be partially funded by the Department of Energy's ("DOE") Grid Resilience and Innovation Partnerships ("GRIP") program ("GRIP Project").

[2] As noted in the prior report and elsewhere, while the approved Phase 1 portfolio contained 63 individual projects, ENO has bundled them into 32 project groupings to streamline program management and execution. The 32 project groupings are listed in Exhibit A.

proceeding with your awarded project subject to agreement on the following conditions: Removal of Community Benefits Plan/Diversity Equity Inclusion/Justice40 activities. The Department considers the above revisions necessary to ensure alignment with current Administration priorities, program goals, and agency priorities." On the same day, ENO informed the DOE that it agrees to the conditions.

ENO continues to await permission from the DOE for Go / No-Go briefing #1 (originally scheduled for September 2025). The DOE has indicated that it will be in touch regarding next steps.

1.1. Period Performance Overview for Phase 1

ENO placed an additional 7 projects into service between October and December 2025. Completion of these projects pushed ENO's total number of In-service projects to 10, which exceeds the 9 projects originally targeted to be completed in 2025. ENO is positioned for continued success and plans to complete the remaining projects in 2026.

1.2. Phase 1 Achievements in Reporting Period

- Advanced 6 projects through the Engineering phase, which includes Engineering design and Construction Planning activities, which will harden approximately 520 poles and replace 3 miles of copper conductor.
- Commenced construction on 9 projects.
- Placed 7 projects in service, which hardened roughly 300 structures.
- As of December 31, 2025, Phase 1 overall performance includes:
    - 10 projects placed in service, resulting in ~350 hardened structures.
    - 5 projects actively in construction, expected to harden ~475 structures.
    - ~600 total structures hardened, including poles in partially completed projects.

1.3. Phase 1 Targeted Outcomes of Next Reporting Period[3]

In the next reporting period, ENO anticipates the following:

- Placing an additional 4 projects in service.
- Starting Construction activities on 2 projects.
- Completing the Engineering phase on 3 projects.

Project milestone counts reflect the latest available program forecasts, which consider status and estimated durations of future schedule tasks. Forecast details are subject to change as projects evolve.

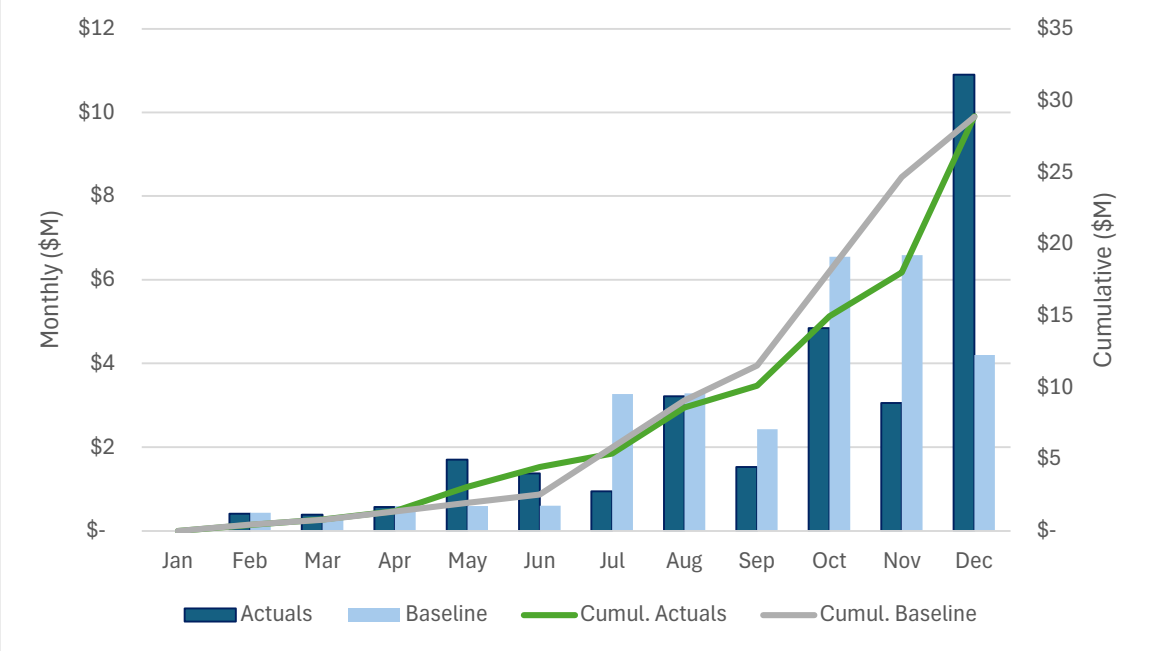
2. Phase 1 Distribution Hardening Update

2.1. 2025 Cost Performance

ENO spent ~$29M on distribution hardening projects through December 2025.

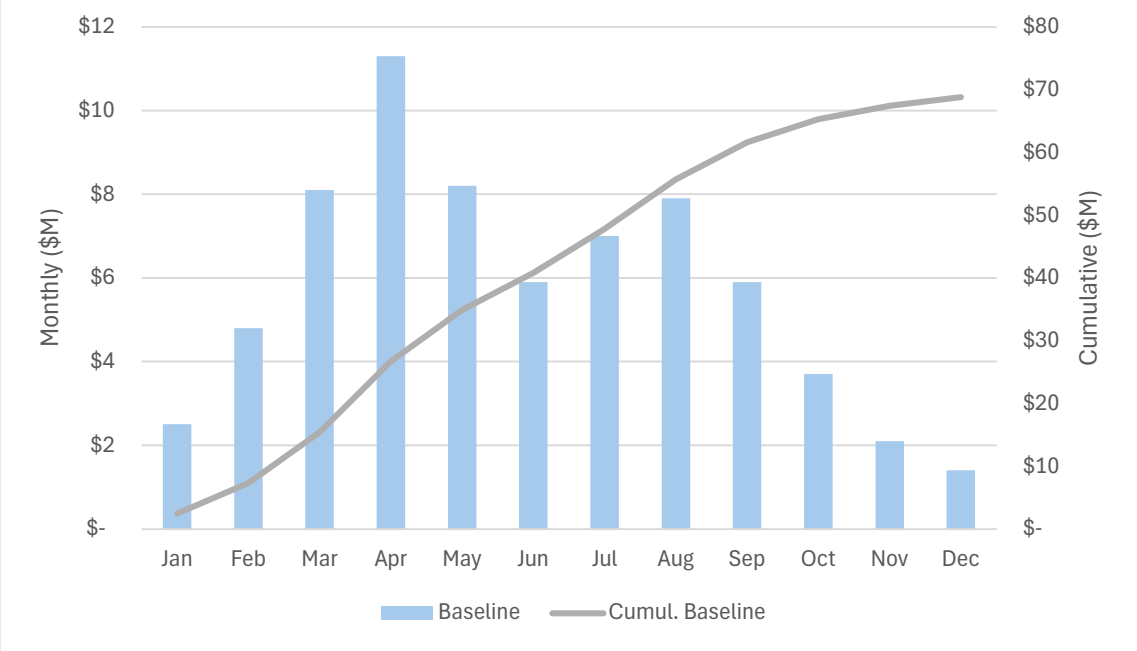
The graphic below represents the month over month and cumulative actual spend for work performed through December 2025.

[3] The next report is due on May 15, 2026, and will include progress through Q1 2026 (March 31, 2026).



2.2. 2026 Spend Forecast

Phase 1 has a baseline budget of $69M for 2026. The graph below represents the monthly projected cashflow of the 2026 budget. Forecasts are updated each month as individual projects refine scope and schedule, and thus forecasts are subject to change over time.



2.3. Schedule Performance

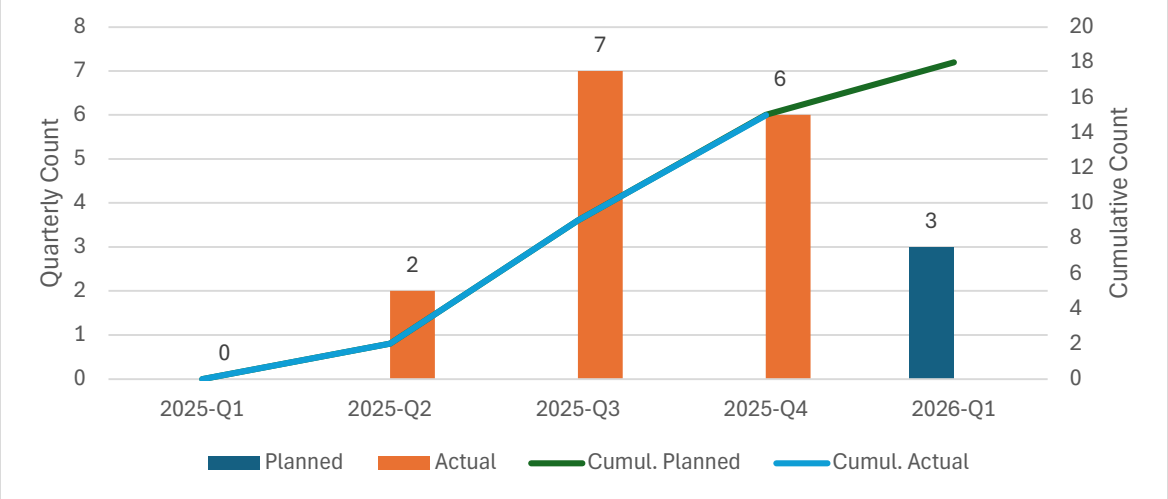
The graphs below summarize accomplishments in Phase 1 against major project milestones to date and milestone forecasts for progress in January through March of 2026. See Exhibit B for details on individual projects.

2.3.1. Front End Loading Milestone Performance

A project's completion of the FEL milestone signals the end of Project Development scoping activities, though the project will continue to undergo further refinement in the Engineering phase. As noted in the prior report, all Phase 1 projects completed the FEL milestone, representing a 6-month acceleration of scoping activities against ENO's planned schedule.

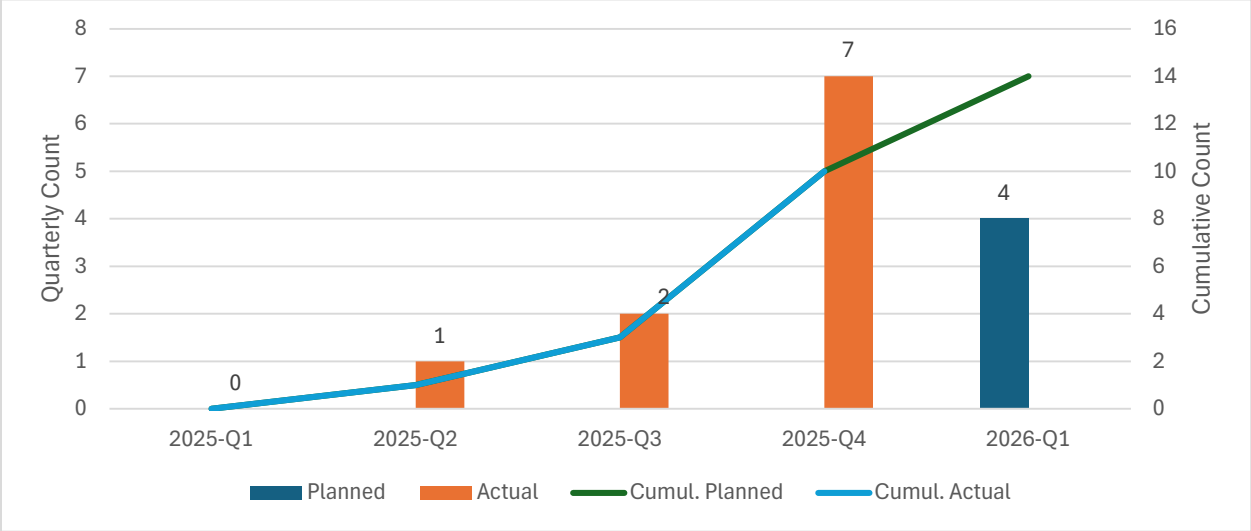
2.3.2. Engineering Design & Construction Planning Milestone Performance

Through December 2025, 15 projects completed the Engineering and Construction Planning milestone. In Q1 2026, ENO expects to complete the Engineering and Construction Planning milestone on 3 additional projects. Upon completing this milestone, each project will move into the Construction phase.



2.3.3. Construction In-Service Date (ISD) Milestone Performance

Completion of the In-Service Date (ISD) milestone indicates all assets in the targeted project scope are fully in service. 10 projects have been placed in service through December 2025, and ENO anticipates placing 4 additional projects in service in Q1 2026. ENO is on track to place all 32 projects in service by end of 2026.



3. Phase 1 Materials Update

3.1. Distribution Hardening Materials

ENO continues to use a bulk order strategy for the resilience program to ensure all materials are on hand in advance of Construction start for each project. The bulk order approach also aids in combatting supply chain risk and reducing inflation risk associated with resilience program materials.

ENO has issued Purchase Orders and received all major material associated with work to be performed on Phase 1 projects through Q2 2026. Inventory levels are tracked and material demand is monitored to determine reorder points and stock materials to facilitate timely construction execution.

4. Phase 1 Business Issues from External Factors

4.1. Impacts on Construction

The recent winter storm event in January 2026 caused damage to certain areas in Louisiana and beyond, such that resilience crews participated in the recovery and restoration effort. The winter storm event introduces risk to Phase 1, with impacts being assessed and mitigation strategies under development to best maintain schedule.

In addition, ENO continues to monitor and work to mitigate risks related to outage coordination. ENO proactively reviews construction strategies and historical outage patterns to reduce the likelihood of risk realization. If ENO must take an outage to harden resilience assets, the outage increases the frequency and duration of power loss experienced by customers. To minimize outage impacts, ENO leverages Energized Work Plans (EWPs) where possible and utilizes sectionalization and switching configuration to eliminate / reduce offline time.

Some types of work do require outages, which can be challenging to take during specific times of year (peak summer load) or in certain locations. These challenges can impact construction timelines, as ENO experienced on P3041. While P3041 was originally planned to finish construction in 2025, the project could not fully do so due to outage constraints. P3041 is expected to complete construction in Q1 2026.

4.2. Impacts to Pricing

Project costs (e.g., material, labor, taxes, indirect costs) can fluctuate as projects mature. Tariff policy changes can also lead to cost fluctuation. ENO conducts a robust cost forecast update process each month and leverages these cost insights to track trends against original budget and to proactively identify risks which require mitigation. Through December 2025, ENO projects to be on budget for Phase 1.

In addition, scope changes can introduce cost variations against original cost estimates. Each individual project's scope refinement process can result in a different number of poles to be hardened or copper conductor to be replaced to achieve the same hardening benefits planned for Phase 1. Scope changes are incorporated into the monthly cost forecast process. Through December 2025, scope changes have not affected the program's ability to remain on budget.

ENO will continue to monitor Phase 1 cost projections as projects further mature.

ENO's standard practice is to identify, monitor, and mitigate risks at the project level. To proactively reduce risk across all resilience projects, ENO continues to implement specific mitigation practices at the program level. Program-level mitigations implemented to date include, among other things, development of a "scope playbook" which defines consistent resilience scope decision criteria, implementation of standardized engineering pole framing analysis guidelines, and performance of "scrub" evaluation to ensure best practices and maximize cost and other efficiencies.

5. Phase 1 Hardening Project Insights

5.1. Trends

ENO maintains cost, schedule, and scope evolution details at the project-level associated with all projects in Phase 1. This data is contained in the spreadsheet that forms Exhibit B and will continue to evolve in subsequent monitoring reports.

6. GRIP Project Update[4]

On January 27, 2026, ENO submitted a report to the DOE regarding the status of the GRIP Project through December 2025, which ENO has attached as Exhibit C.

On January 29, 2026, the DOE sent an e-mail to ENO that, after reviewing the GRIP Project, including ENO's responses to Data Requests issued by the DOE in May 2025, the DOE "is interested in proceeding with your awarded project subject to agreement on the following conditions: Removal of Community Benefits Plan/Diversity Equity Inclusion/Justice40 activities. The Department considers the above revisions necessary to ensure alignment with current Administration priorities, program goals, and agency priorities." On the same day, ENO informed the DOE that it agrees to the conditions.

[4] Pursuant to general reporting requirements contained in Resolution No. R 24-73, for the past few years, ENO has submitted a semi-annual letter to the Council (in February and August) regarding the status of the GRIP Project. Now that the Council has issued specific reporting requirements in Resolution No. R. 25-664, which include a quarterly monitoring report regarding the status of the GRIP Project (and Phase 1), a separate letter isolating the GRIP Project information should not be necessary. As with this quarterly Monitoring Report, ENO intends to submit such future quarterly reports to cover the requirements of both Resolution No. R-24-73 and Resolution No. R-25-664. Should the Council or its Advisors have any questions or concerns regarding this approach, ENO stands ready to discuss.

ENO continues to await permission from the DOE for Go / No-Go briefing #1 (originally scheduled for September 2025). The DOE has indicated that it will be in touch regarding next steps.

ENO Phase 1 Project List

New Primavera Project #	OpCo	Local Office	Council District	Sub-system ID	Program Name	Project Type	Start Year	End Year	Investment (Nominal)	BCR	50-yr CMI Benefits Weighted	50-yr PV Total Dollars Benefits Weighted	50-yr PV CMI Dollars Benefits Weighted	50-yr PV Restoration Dollars Benefits Weighted	Device Type	Circuit	Total Line Structures	Structures to be Hardened	Total Line Miles
P3000	NO	Orleans	Council District A	Breaker-249133844-903	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026	[redacted]	4.98	[redacted]	[redacted]	[redacted]	[redacted]	Breaker	903	206	184	3.767510675
P3001	NO	Orleans	Council District A	Breaker-159170502-911	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		4.57					Breaker	911	296	288	5.788768898
P3006	NO	Orleans	Council District B	Breaker-88124978-1915	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		5.25					Breaker	1915	76	75	2.578445901
P3006	NO	Orleans	Council District B	Recloser Bank-331712099-1923	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		4.77					Recloser Bank	1923	40	40	1.277443591
P3008	NO	Orleans	Council District B	Breaker-88129843-2137	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		6.25					Breaker	2137	69	66	1.222945467
P3008	NO	Orleans	Council District B	Fuse Switch-121634957-2137	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.81					Fuse Switch	2137	44	43	0.439272868
P3008	NO	Orleans	Council District B	Recloser Bank-331960909-2137	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		5.51					Recloser Bank	2137	76	74	0.805608212
P3009	NO	Orleans	Council District B	Breaker-88129100-2147	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		5.17					Breaker	2147	240	226	4.419012778
P3010	NO	Orleans	Council District D	Fuse Switch-88739218-615	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.60					Fuse Switch	615	83	83	1.134892409
P3010	NO	Orleans	Council District D	Breaker-88122274-615	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		4.16					Breaker	615	120	117	3.42170564
P3011	NO	East Orlea	Council District E	Breaker-88120741-2212	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2025		3.67					Breaker	2212	48	47	0.990439711
P3013	NO	Orleans	Council District A	Fuse Switch-127166924-1916	Lateral Hardening-Rebuild	Rebuild	2025	2025		4.66					Fuse Switch	1916	9	9	0.1044792
P3014	NO	Orleans	Council District A	Fuse Switch-115300771-2014	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.74					Fuse Switch	2014	31	31	0.376890272
P3014	NO	Orleans	Council District A	Fuse Switch-88693400-2014	Lateral Hardening-Rebuild	Rebuild	2025	2026		6.17					Fuse Switch	2014	23	23	0.42208915
P3014	NO	Orleans	Council District A	Fuse Switch-88737497-2014	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.35					Fuse Switch	2014	27	27	0.399125128
P3015	NO	Orleans	Council District A	Fuse Switch-88698468-2016	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.97					Fuse Switch	2016	40	40	0.657793771
P3015	NO	Orleans	Council District A	Fuse Switch-88692572-2026	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.47					Fuse Switch	2026	6	6	0.090126923
P3016	NO	Orleans	Council District B	Fuse Switch-88744021-1921	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.24					Fuse Switch	1921	20	20	0.188638318
P3016	NO	Orleans	Council District B	Fuse Switch-259160137-2132	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.50					Fuse Switch	2132	28	28	0.26319516
P3016	NO	Orleans	Council District B	Fuse Switch-88739250-2132	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.88					Fuse Switch	2132	31	31	0.503335388
P3017	NO	Orleans	Council District B	Fuse Switch-88734406-2135	Lateral Hardening-Rebuild	Rebuild	2025	2025		5.36					Fuse Switch	2135	23	23	0.216564463
P3017	NO	Orleans	Council District B	Fuse Switch-88745165-2135	Lateral Hardening-Rebuild	Rebuild	2025	2025		5.23					Fuse Switch	2135	27	27	0.270596678
P3017	NO	Orleans	Council District B	Fuse Switch-88734398-2135	Lateral Hardening-Rebuild	Rebuild	2025	2025		8.26					Fuse Switch	2135	7	7	0.08082389
P3018	NO	Orleans	Council District C	Fuse Switch-88737457-614	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.43					Fuse Switch	614	26	25	0.272244405
P3018	NO	Orleans	Council District C	Fuse Switch-88746475-614	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.97					Fuse Switch	614	21	21	0.909059003
P3018	NO	Orleans	Council District C	Fuse Switch-88746535-614	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.66					Fuse Switch	614	27	27	0.396647854
P3018	NO	Orleans	Council District C	Fuse Switch-121295426-614	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.56					Fuse Switch	614	2	2	0.04892047
P3020	NO	Algiers	Council District C	Fuse Switch-88732344-W0712	Lateral Hardening-Rebuild	Rebuild	2025	2026		6.33					Fuse Switch	W0712	30	29	0.394517172
P3020	NO	Algiers	Council District C	Fuse Switch-119458300-W0712	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.24					Fuse Switch	W0712	1	1	0.005714017
P3022	NO	Algiers	Council District C	Fuse Switch-88700712-W0713	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.78					Fuse Switch	W0713	1	1	0.005011365
P3023	NO	Algiers	Council District C	Fuse Switch-88754955-W1712	Lateral Hardening-Rebuild	Rebuild	2025	2025		5.44					Fuse Switch	W1712	10	9	0.141503833
P3023	NO	Algiers	Council District C	Fuse Switch-88681317-W1714	Lateral Hardening-Rebuild	Rebuild	2025	2025		5.53					Fuse Switch	W1714	2	2	0.063545475
P3024	NO	East Orlea	Council District D	Fuse Switch-88679155-613	Lateral Hardening-Rebuild	Rebuild	2025	2026		7.25					Fuse Switch	613	39	39	0.615492621
P3024	NO	East Orlea	Council District D	Fuse Switch-88682531-613	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.07					Fuse Switch	613	17	17	0.332509576
P3025	NO	Orleans	Council District D	Fuse Switch-88671926-627	Lateral Hardening-Rebuild	Rebuild	2025	2026		6.04					Fuse Switch	627	21	21	0.272651602
P3025	NO	Orleans	Council District D	Fuse Switch-88710681-627	Lateral Hardening-Rebuild	Rebuild	2025	2026		7.82					Fuse Switch	627	22	22	0.440276656
P3026	NO	East Orlea	Council District D	Fuse Switch-88682117-1010	Lateral Hardening-Rebuild	Rebuild	2025	2025		3.74					Fuse Switch	1010	20	20	0.474390303
P3026	NO	Orleans	Council District D	Fuse Switch-218246872-1712	Lateral Hardening-Rebuild	Rebuild	2025	2025		9.26					Fuse Switch	1712	9	8	0.171134524
P3027	NO	East Orlea	Council District E	Fuse Switch-230205976-1204	Lateral Hardening-Rebuild	Rebuild	2025	2025		17.48					Fuse Switch	1204	7	7	0.060814413
P3027	NO	East Orlea	Council District E	Fuse Switch-88731824-1204	Lateral Hardening-Rebuild	Rebuild	2025	2025		3.25					Fuse Switch	1204	5	5	0.097164804
P3028	NO	East Orlea	Council District E	Internal Vac Fault Interrupter-258880978-1602	Lateral Hardening-Rebuild	Rebuild	2025	2025		4.69					Internal Vac Fault Interrupter	1602	2	2	0.004221592
P3028	NO	East Orlea	Council District E	Internal Vac Fault Interrupter-388491104-1609	Lateral Hardening-Rebuild	Rebuild	2025	2025		8.01					Internal Vac Fault Interrupter	1609	1	1	0.003164774
P3028	NO	East Orlea	Council District E	Internal Vac Fault Interrupter-374244151-2211	Lateral Hardening-Rebuild	Rebuild	2025	2025		9.57					Internal Vac Fault Interrupter	2211	10	10	0.129390193
P3028	NO	East Orlea	Council District E	Internal Vac Fault Interrupter-462803417-2213	Lateral Hardening-Rebuild	Rebuild	2025	2025		11.71					Internal Vac Fault Interrupter	2213	6	6	0.177195132
P3028	NO	East Orlea	Council District E	Internal Vac Fault Interrupter-88623037-2216	Lateral Hardening-Rebuild	Rebuild	2025	2025		13.31					Internal Vac Fault Interrupter	2216	11	4	0.186282257
P3029	NO	Orleans	Council District A	Fuse Switch-130171082-409	Lateral Hardening-Rebuild	Rebuild	2025	2025		6.45					Fuse Switch	409	14	14	0.173376949
P3029	NO	Orleans	Council District A	Fuse Switch-88720214-409	Lateral Hardening-Rebuild	Rebuild	2025	2025		8.18					Fuse Switch	409	12	12	0.189729227
P3030	NO	Orleans	Council District D	Breaker-88122252-614	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		3.96					Breaker	614	117	116	3.322254851
P3031	NO	Orleans	Council District C	Recloser Bank-132157198-614	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		3.72					Recloser Bank	614	181	172	3.037114608
P3032	NO	East Orlea	Council District D	Breaker-88122448-622	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		3.79					Breaker	622	103	99	2.128919242
P3033	NO	East Orlea	Council District C	Recloser Bank-330174411-623	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		3.73					Recloser Bank	623	137	136	2.284362473
P3034	NO	East Orlea	Council District E	Fuse Switch-88695450-1204	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.05					Fuse Switch	1204	130	127	3.767241736
P3037	NO	Orleans	Council District A	Breaker-88125240-2014	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		5.21					Breaker	2014	110	110	3.120605165
P3041	NO	Orleans	Council District B	Breaker-137437628-2135	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2025		6.24					Breaker	2135	129	122	1.91345137
P3044	NO	East Orlea	Council District E	Breaker-88127655-2347	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		3.89					Breaker	2347	111	105	2.957555871
P3045	NO	East Orlea	Council District C	Auto Transfer Switch-248675498-2347	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.43					Auto Transfer Switch	2347	86	86	2.26610868
P3046	NO	Algiers	Council District C	Breaker-88129374-W0713	Distribution Feeder Hardening-Rebuild	Rebuild	2025	2026		4.07					Breaker	W0713	136	133	2.286387095
P3022	NO	Algiers	Council District C	Fuse Switch-119231622-W0715	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.61					Fuse Switch	W0715	12	10	0.183926195
P3022	NO	Algiers	Council District C	Fuse Switch-88698564-W0715	Lateral Hardening-Rebuild	Rebuild	2025	2026		2.92					Fuse Switch	W0715	12	12	0.211278477
P3022	NO	Algiers	Council District C	Fuse Switch-88709988-W0715	Lateral Hardening-Rebuild	Rebuild	2025	2026		6.43					Fuse Switch	W0715	3	3	0.109179959
P3022	NO	Algiers	Council District C	Fuse Switch-88714070-W0715	Lateral Hardening-Rebuild	Rebuild	2025	2026		4.60					Fuse Switch	W0715	9	9	0.133528452
P3022	NO	Algiers	Council District C	Fuse Switch-88715772-W0715	Lateral Hardening-Rebuild	Rebuild	2025	2026		5.16					Fuse Switch	W0715	9	9	0.132784133
P3020	NO	Algiers	Council District C	Fuse Switch-88703080-W0118	Lateral Hardening-Rebuild	Rebuild	2025	2026		3.02					Fuse Switch	W0118	32	32	0.319642148

Exhibit B - Public Project-Specific Report

Attached as Excel Spreadsheet

ENTERGY NEW ORLEANS

GRIP PROJECT

QUARTERLY REPORT

Q4 2025 (Q1 GFY 2026)

Funding Project Numbers: F1PPU29112, F1PP2SP298

Prepared by: Mark Giardina

Date: 1/27/2026

Contents

Executive Summary

The project team has completed field inspections and designs for distribution circuit 1601 hardening. Engineers have also completed field inspections and analyses of structures for the Michoud-Front St transmission line. Field surveys to support detailed design of transmission structures was completed in December.

The Battery Energy Storage System (BESS) team has initiated construction activities for sight prep and installation of foundations for the BESS. While a vendor for the BESS equipment has been selected, execution of the contract has been delayed pending DOE Go/No-Go approval.

Scope has been finalized, stage gate 3 deliverables have been completed, and the team progressing with stage 4 design. Progress has also been made toward acquiring the necessary permits from the railroad, State and local agencies.

The team is still awaiting guidance from DOE for Go/No-Go briefing #1. The project remains on track currently to meet scope and cost expectations, however pending Go/No-Go approval has delayed procurement of long-lead materials and start dates for distribution and transmission construction activities.

Background

In October of 2024 Entergy New Orleans (ENO) was awarded a grant from the Department of Energy (DOE) through the Grid Resilience and Innovation Partnerships (GRIP) Program to enhance grid flexibility and improve the resilience of the power system against extreme weather. The ENO GRIP project will build resilience for communities in New Orleans East. The partnership allows for cost sharing with DOE of up to $54.8M, which will reduce Entergy's capital outlay and minimize impact on customer bills, while achieving maximum benefit to overall resiliency.

Goals and Objectives

The objectives of the project are to:

1. Harden or replace transmission structures to meet higher wind-load criteria
2. Replace distribution structures with higher wind-rated poles to meet wind-load criteria
3. Install an energy storage and delivery system interconnected to a feeder and nearby substation to restore power to the community during power outages

The project is broken into the following workstreams:

- Michoud to Front Street 230 kV Transmission-Line Hardening
- Sherwood Forest Distribution Circuit 1601 Hardening
- Microgrid BESS and Interconnections to Circuit 1601 and Sherwood Forest Substation

Benefits to the Local Community

The project will accelerate infrastructure hardening and microgrid implementation, to provide an innovative, cost-effective, and resilient local grid supporting over 49,000 residential, commercial, and industrial customers, 89% of which live in disadvantaged communities in New Orleans East.

Direct benefits to residents of New Orleans East will include:

1. Significantly improved resilience during extreme weather events
2. Reduced outage frequency and duration
3. Battery-backup power during planned and unplanned outages

ENO developed a Community Benefits Plan (CBP) focused on addressing the needs and priorities of disadvantaged communities in New Orleans East. The plan included significant investments in training of disadvantaged high school students and formerly incarcerated individuals to qualify them for future jobs. Several grants were dispersed to local community organizations in December of 2024, however execution of the CBP scope was halted in January of 2025 per direction from DOE and there are currently no plans to continue CBP activities.

Project Progress

The project has completed stage 3 scoping activities and is progressing with stage 4 design. There were no significant changes to the overall scope, budget or key personnel to report for this period.

Stages 3 & 4 – Project Definition and Design

Project Management

The following progress was made through the end of the reporting period:

- The initial Project Management Plan (PMP) was developed and submitted to the designated DOE Federal Project Officer (FPO) for approval. Subsequent updates have been submitted as the project has progressed, including the addition of subcontractors that were not identified in the original submission.
- A CBP was developed and submitted to the FPO for approval and planned fund disbursements were made in December of 2024. No further actions related to the CBP are planned at this time, based on guidance from DOE.
- A detailed schedule with Work Breakdown Structure (WBS) has been developed, including structure counts, to enable work orders to be closed on a quarterly basis.
- Quarterly reports have been submitted for each reporting period.
- Scope was finalized and stage gate 3 deliverables were completed, including a Project Execution Plan, class 3 estimates, level 2 schedule, quantitative risk analysis and cashflow forecasts. Internal approvals were received for stage gate 3, allowing the team to proceed with stage 4 design activities.

- DOE has granted the project a Categorical Exclusion for NEPA environmental compliance.

Michoud-Front St 230kV Transmission Line Hardening

Based on field inspections and preliminary engineering analyses of transmission structures, Entergy has determined current structure loading capacities. Structures that cannot withstand a 140-mph wind-load require hardening to meet the current rating of 150 mph. The following progress was made through the end of the reporting period:

- Engineering
  - Soil borings completed and report received
  - Field inspections and tower mapping completed
  - Structural analyses completed for 97 in-scope structures
  - Class 3 estimate completed, and long-lead materials identified
  - Scope finalized and detailed work plans developed
  - Detailed design has started to replace 80 structures and harden 17
  - Field surveys were completed to locate towers within the existing Right-of-Way
  - Based on field survey, 69 replacement towers can be built off existing center line, allowing a significant portion of construction work to be performed utilizing non-energized work practices. This should also result in construction costs savings.
  - Decision was made for foundation designs to utilize helical piles

Sherwood Forest 1601 Distribution Line Hardening

Based on field inspections and engineering analyses, Entergy determined current pole-loading capacities. Structures that did not meet the 140 MPH wind-load rating will be replaced. The following progress was made through the end of the reporting period:

- Engineering
  - Initial pole inspections completed
  - Scoping and designs completed for 280 poles to be replaced
  - Class 3 estimate completed, and long-lead materials identified
  - Technical reviews completed, and detailed work plans developed
  - Approvals for railroad and DOTD permits are pending
- Construction
  - Laydown yard has been identified in Port of St. Bernard; contract execution is pending DOE Go/No-Go approval

Microgrid

Entergy completed scoping and requirements development for battery installation, substation upgrades and distribution interconnections necessary to implement and maintain the microgrid. The following progress was made through the end of the reporting period:

- Site visit completed

- Battery RFP was issued, and evaluation of received proposals completed
- Battery vendor was selected, and contract execution is pending DOE Go/No-Go approval
- Engineering
    - Detailed work plans were developed, including:
        - Substation Electrical, Relay, Settings and RTU
        - Distribution circuit 1601 interconnections
        - Telecom communication pathways determined
    - Overhead and underground interconnection designs developed
    - Scope finalized and class 3 estimate completed
    - Construction vendor selected for BESS installation
- Construction
    - Construction activities were initiated for sight prep and installation of foundations for the BESS

Deliverables

The table below provides the status of deliverables planned for the current budget period.

Deliverables Log			
SOPO Task	**Deliverable**	**Planned Completion**	**Status**
1.1	Project Management Plan (updated throughout project)	Complete	Updates delivered
1.2	Community Benefits Plan	Complete	No further action planned
1.3	National Environmental Policy Act (NEPA) Compliance	Complete	NEPA Categorical Exclusion received from DOE
1.4	Regulatory Approvals (e.g. USFWS, COE, DOTD)	12/31/2027	On-track
	Technical Go/No-Go Decision #1 Briefing Documents	TBD	Pending DOE guidance

Schedule Performance

At the end of September, the project was on-track to meet planned milestone dates. However, DOE Go/No-Go approval, which was planned for September 30, has been delayed due to the Federal Government shutdown and ongoing budget uncertainties. DOE approval is required to proceed with procurement and construction activities. The delay has had an impact the ordering of long-lead materials and execution of contracts for the BESS equipment and construction laydown yard. Planned start dates for procurement and construction activities have been delayed to account for the continued uncertainty, which is ongoing as of late January 2026.

Milestones Log

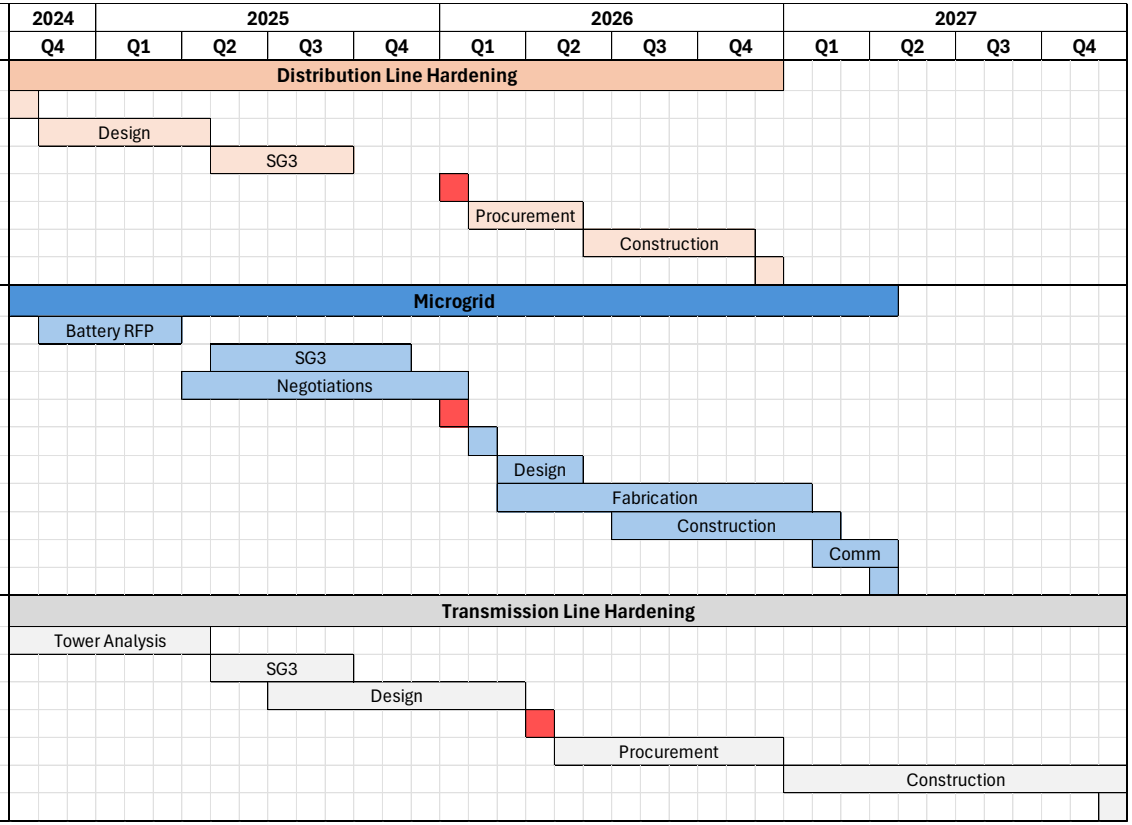
Milestone Log				
#	Milestone Description	SOPO Task	Planned Completion	Status
1	1601 Hardening Stage Gate 3 Completion (Scope Finalized)	2.1	07/2025	Complete
2	1601 Hardening Stage Gate 4 Completion (Design Complete)	2.2	09/2025	Complete
3	Microgrid – Transmission & Distribution Stage Gate 3 Completion (Scope Finalized)	3.1	07/2025	Complete
4	Microgrid – Transmission & Distribution Stage Gate 4 Completion (Design Complete)	3.2	04/2026	Distribution design complete; Substation design in-progress
5	Transmission Hardening Stage Gate 3 Completion (Scope Finalized)	2.1	07/2025	Complete
6	Microgrid - Issue Battery RFP	3.1	12/2024	Complete
7	Microgrid - Select Battery Vendor	3.1	07/2025	Complete
8	Microgrid - Execute Battery Contract/FNTP (Power Development Stage Gate 3 Completion)	3.1	02/2026	Pending DOE Go/No-Go #1
9	Microgrid - Battery Design Complete	3.2	05/2026	Pending DOE Go/No-Go #1
	Go/No-Go #1		02/2026	Pending DOE
10	Transmission Hardening Stage Gate 4 Completion (Design Complete)	2.2	05/2026	In-progress
11	Michoud to Front St Transmission Material Procured	5.1	12/2026	Pending DOE Go/No-Go #1
	Go/No-Go #2		06/2026	
12	Microgrid – Transmission & Distribution Stage Gate 5 Completion (Construction Complete)	6.0, 8.0	10/2026	
13	Microgrid – Site Development Complete	8	07/2026	
14	1601 Hardening Stage Gate 5 Completion (Construction Complete)	5.1, 7.1	12/2026	
15	Microgrid – Battery Stage Gate 5 Complete (Construction/Commissioning Complete)	8.0, 1.0	02/2027	
16	Transmission Hardening 50% Complete	7	06/2027	
17*	Microgrid – Transmission & Distribution Stage Gate 5 Completion (Construction Complete)	7	06/2027	
	Go/No-Go 3		09/2027	
	Go/No-Go 4		12/2028	
	Final Project Briefing	11	8/2029	

* Project technical scope to be completed with Milestone 17.

Project Timeline

The Gantt chart below provides the current planned activity start and end dates for the three major workstreams.

TASK	PROGRESS	START	END
Distribution Line Hardening		10/1/24	12/31/26
Inspections & Analysis	100%	10/1/24	10/21/24
Design	100%	11/1/24	4/30/25
Entergy Stage Gate 3	100%	5/30/25	9/30/25
DOE Go / No Go #1	0%	1/31/26	1/31/26
Materials Acquisition	0%	2/1/26	5/29/26
Construction	0%	6/1/26	12/18/26
In-Service Date	0%	12/31/26	12/31/26
Microgrid		11/15/24	4/2/27
Battery RFP	100%	11/15/24	3/18/25
Entergy Stage Gate 3	100%	5/30/25	11/30/25
Battery Vendor Negotiations	90%	3/31/25	1/31/26
DOE Go / No Go #1	0%	1/31/26	1/31/26
Battery Contract Executed	0%	2/27/26	2/27/26
Design	0%	3/2/26	5/29/26
Fabrication	0%	3/2/26	1/29/27
Construction & Installation	0%	7/7/26	2/5/27
Commissioning	0%	2/8/27	4/2/27
In-Service Date	0%	4/2/27	4/2/27
Transmission Line Hardening		6/24/24	12/31/27
Tower Analysis	100%	6/24/24	4/30/25
Entergy Stage Gate 3	100%	5/30/25	9/30/25
Design	78%	6/23/25	3/31/26
DOE Go / No Go #2	0%	4/15/26	4/15/26
Materials Acquisition	0%	4/16/26	12/15/26
Construction	0%	1/11/27	12/17/27
In-Service Date	0%	12/31/27	12/31/27



Contract Cost Status

Through Q4 2025, the GRIP project has spent $3.2M in **creditable contract costs** versus a contract budget of $125.8M. This $3.2M includes $975k of eligible Federal reimbursable costs. The project remains on track to meet baseline spend and recipient cost share projections.

The table below provides contract costs versus planned expenditures through completion. This table **excludes indirect costs that exceed the 10% de minimus rate** imposed by the contract. It also excludes costs for some subcontracts that do not meet DOE subcontract requirements for competitive award.

ENO GRIP - DOE Contract Cost Tracking								
Period		Quarterly Spend			Federal Share		Recipient Share	
CY	Quarter	Baseline	Actual	Cumulative	Baseline	Actual	Baseline	Actual
2024	Q 4	$ 656,023	$ 525,693	$ 525,693	$ 221,380	$ 170,520	$ 434,643	$ 355,172
2025	Q 1	1,937,442	557,907	1,083,599	426,833	167,682	1,510,609	390,225
	Q 2	7,996,407	720,085	1,803,684	4,244,513	216,531	3,751,894	503,554
	Q 3	1,358,365	393,611	2,197,295	513,380	50,542	844,985	343,069
	Q 4	10,340,265	1,046,852	3,244,147	3,604,080	369,813	6,736,185	677,039
2026	Q 1	31,517,855			10,088,412		21,429,442	
	Q 2	12,400,516			4,675,894		7,724,622	
	Q 3	12,167,848			4,422,512		7,745,336	
	Q 4	12,904,760			6,613,656		6,291,104	
2027	Q 1	9,389,368			5,522,891		3,866,477	
	Q 2	8,388,455			4,977,508		3,410,947	
	Q 3	8,251,429			5,269,508		2,981,921	
	Q 4	3,366,545			1,819,669		1,546,876	
2028	Q 1	1,222,408			553,425		668,983	
	Q 2	1,222,410			553,427		668,983	
	Q 3	1,222,410			845,427		376,983	
	Q 4	877,641			45,915		831,726	
2029	Q 1	106,522			45,915		60,607	
	Q 2	106,522			45,915		60,607	
	Q 3	398,522			337,915		60,607	
Totals		**$ 125,831,715**	**$3,244,147**		**$54,828,178**	**$975,088**	**$71,003,537**	**$2,269,059**

Notes:

1. Baseline spend based on Budget Justification.
2. Actuals above based on latest quarterly report.
3. Federal reimbursable amounts include both billed and unbilled costs.

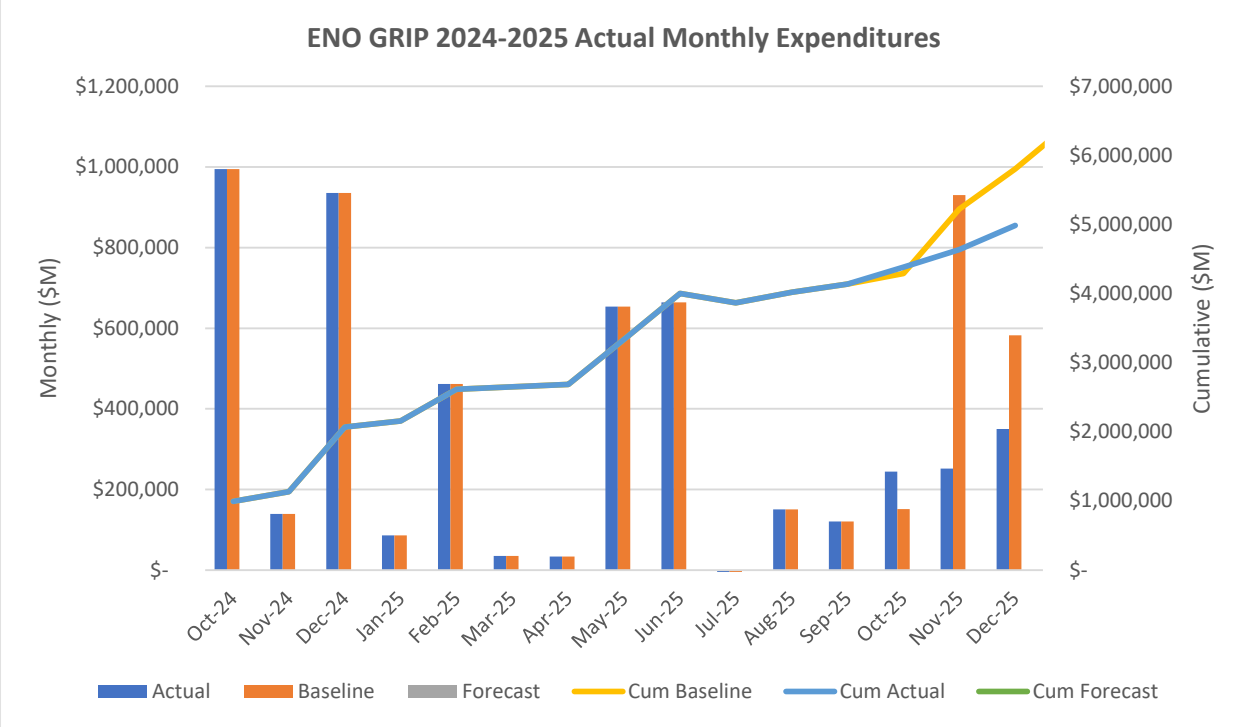
Overall Cost Status

Through Q4 2025, the GRIP project has spent $6.0M in **actual costs** versus a Class 3 estimate of $116.5M developed at stage gate 3. This $6.0M includes $975k of eligible Federal reimbursable costs. The project remains on track to meet estimated spending and Entergy cost share projections.

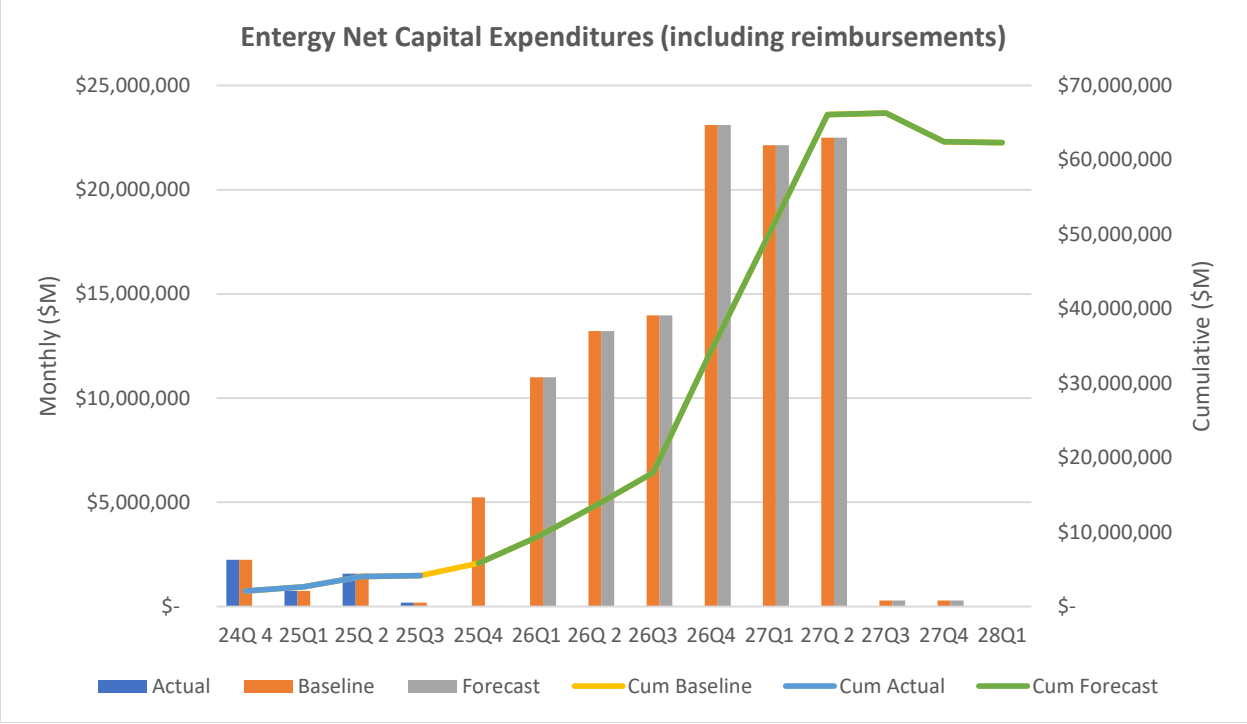
The table below provides overall costs versus planned expenditures through completion. This table **includes all indirect costs charged to the project**. It also includes costs for subcontracts that do not meet DOE subcontract requirements for competitive award.

ENO GRIP - Overall Cost Tracking								
Period		Quarterly Spend			Federal Share		Entergy Share	
CY	Quarter	Baseline	Actual	Cumulative	Baseline	Actual	Baseline	Actual
2024	Q 4	$ 2,240,393	$ 2,240,393	$2,240,393	$ 170,520	$170,520	$ 2,069,873	$ 2,069,873
2025	Q 1	750,271	750,271	2,990,664	167,682	167,682	582,589	582,589
	Q 2	1,568,492	1,568,492	4,559,156	216,531	216,531	1,351,961	1,351,961
	Q 3	186,143	186,143	4,745,299	50,542	50,542	135,601	135,601
	Q 4	5,235,997	1,216,345	5,961,644	3,571,534	369,813	1,664,464	846,532
2026	Q 1	11,002,646			7,505,030		3,497,616	
	Q 2	13,223,867			9,020,150		4,203,717	
	Q 3	13,975,501			9,532,849		4,442,653	
	Q 4	23,101,577			6,677,099		16,424,478	
2027	Q 1	22,135,903			6,397,988		15,737,915	
	Q 2	22,505,515			6,504,818		16,000,697	
	Q 3	282,323			81,600		200,722	
	Q 4	281,595			4,120,426		(3,838,831)	
2028	Q 1	10,087			147,600		(137,513)	
	Q 2	-			-		-	
	Q 3	-			-		-	
	Q 4	-			-		-	
Totals		**$116,500,310**	**$5,961,644**		**$54,164,369**	**$975,088**	**$62,335,941**	**$4,986,556**
Notes:								
1. Baseline spend based on class 3 estimates at stage gate 3.								
2. Actuals above based on full financial costs incurred to date.								
3. Federal reimbursable amounts include both billed and unbilled costs.								

The chart below shows the actual monthly spend versus the class 3 estimate.



The chart below shows Entergy net capital expenditures versus the class 3 forecast at stage gate 3.



Upcoming Activities

The following activities are planned for Q1 of 2026:

- Conduct Go/No-Go Briefing #1 based on pending guidance from DOE
- Order long-lead materials
- Execute contracts for BESS and construction laydown yard
- Obtain remaining permits to begin Distribution Circuit 1601 construction in Q2 of 2026
- Continue detailed design for Michoud-Front Street transmission structures
- Request additional subcontractor approvals from DOE