Entergy New Orleans, LLC
1600 Perdido Street 70112 Bldg 505
Tel 504 670-3680
lnix@entergy.com

Leroy Nix
Vice-President – Regulatory & Public Affairs

August 28, 2025

VIA Electronic Delivery
Clerk of Council
Room 1E09, City Hall
1300 Perdido Street
New Orleans, LA 70112

Re: Entergy New Orleans, LLC's 2025 Electric and Gas Formula Rate Plan Filings

Dear Clerk of Council:

In accordance with Sections II.B of Entergy New Orleans, LLC ("ENO" or the "Company") Rider Schedules EFRP-7 and GFRP-7 (collectively referred to herein as the "FRP Rider Schedules"), the Company has reviewed and participated in discussions regarding the correction report filed by the Council Advisors in the above-captioned proceeding, and no disputed issues remain for resolution by the Council. ENO encloses herewith documents supporting the Final Formula Rate Plan ("FRP") Rate Adjustments for the 2025 Electric Evaluation Reports for the Evaluation Period ended December 31, 2024, which were filed on April 30, 2025. Included in these documents are the revised Attachment A to Rider Schedule EFRP-7, which reflects the Final FRP Rate Adjustments. The Final FRP Rate Adjustments set forth in those attachments will become effective the first billing cycle of September 2025. Also, as provided for in Resolution R-19-457, included is an updated Attachment A to the Base Rate Adjustment Rider. The resolution of the 2025 Gas FRP Filing Evaluation Report results in no change to the current Gas FRP Rate Adjustment, which became effective September 2024.

ENO submits this filing electronically and requests that you file this submission in accordance with Council regulations.

The above-mentioned documents provided with this letter are as follows:

1) NOTICE and SUMMARY identifying the nature of the documents and stating the right of the public to inspect and copy same;

2) The Company's Memorandum on the 2025 Final Electric and Gas FRP Rate Adjustments;

3) The Company's Attachment A to Electric Formula Rate Rider Schedule EFRP-7 and Attachment A to the Base Rate Adjustment Rider;

4) Workpapers outlining the development of the Electric FRP Rate Adjustments and Summary Bill Comparisons for typical electric customers.

It is the Company's request and understanding that your office will arrange for prompt and proper publication of the documents in the official Journal of the City of New Orleans (the "Times-Picayune"), the charges for which the Company will honor upon receipt of an invoice. Further, ENO will make available, at the main library and at every operational satellite branch of the New Orleans Public Library within the City of New Orleans, the office of the Clerk of Council of the City of New Orleans, and also at the ENO Customer Care Center located in Orleans Parish, a copy of the filing for public inspection and copying.

Should you have any questions regarding the above/attached, please do not hesitate to contact me.

Sincerely,

Leroy Nix

Enclosures
cc: Official Service List (UD-18-07 via electronic mail)

N O T I C E

On August 28, 2025, Entergy New Orleans, LLC ("ENO" or "Company") made a Filing pursuant to the Electric Formula Rate Plan ("EFRP") Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457, in the Agreement in Principle approved in Resolution R-20-344, the Agreement in Principle approved in Resolution R-23-423, and Resolution R-23-491 approving the three-year extension of the EFRP Rider Schedule. The Filing implements the Final EFRP Rate Adjustments and effectively terminates the Base Rate Adjustment Rider and resolves all disputes related to the July 15, 2025 corrections report of the Council Advisors. The Final EFRP Rate Adjustments and the update to the Base Rate Adjustment Rider are effective the first billing cycle of September 2025.

The 2025 Gas FRP Filing Evaluation Reports result in no change to the current Gas FRP Rate Adjustment, which became effective September 2024.

The cover sheet summarizes the Filings and attached to the cover sheet summary are copies of the Filings so that anyone who wishes to may review the filing and may make a copy at his/her expense. A copy of this notice, the summary, and the Filings are located at the main branch and every operational satellite branch of the New Orleans Public Library, the office of the Clerk of Council of the City of New Orleans, and the ENO Customer Care Centers located in Orleans Parish.

ENTERGY NEW ORLEANS, LLC

SUMMARY OF ENTERGY NEW ORLEANS, LLC
FINAL ELECTRIC FORMULA RATE PLAN RATE ADJUSTMENTS PURSUANT TO
THE ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE

On August 28, 2025, Entergy New Orleans, LLC ("ENO" or "Company") made a Filing pursuant to the Electric Formula Rate Plan ("EFRP") Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457, in the Agreement in Principle approved in Resolution R-20-344, the Agreement in Principle approved in Resolution R-23-423, and Resolution R-23-491 approving the three-year extension of the EFRP Rider Schedule. The Filing implements the Final EFRP Rate Adjustments and effectively terminates the Base Rate Adjustment Rider and resolves all disputes related to the July 15, 2025 corrections report of the Council Advisors. The Final EFRP Rate Adjustments and the update to the Base Rate Adjustment Rider are effective the first billing cycle of September 2025.

The 2025 Gas FRP Filing Evaluation Reports result in no change to the current Gas FRP Rate Adjustment, which became effective September 2024.

Commencing with the first billing cycle in September 2025, ENO will implement a decrease in authorized electric revenues of $19.2 million. The estimated net effect of the revenue changes on typical monthly electric bills are as follows:

Estimated Typical Monthly Electric Bills					
Customer Type	Energy (kWh)	Demand (kW)	Present Rates	Proposed Rates	Variance
Residential Legacy	1,000	-	$143.65	$143.64	($0.00)
Residential Algiers	1,000	-	$138.57	$139.25	$0.68
Small Electric Legacy	9,125	50	$1,429.56	$1,413.86	($15.70)
Small Electric Algiers	9,125	50	$1,385.80	$1,370.58	($15.22)
Large Electric Legacy	91,250	250	$10,645.80	$10,470.19	($175.61)
Large Electric Algiers	91,250	250	$10,319.91	$10,149.67	($170.24)

Numbers may not add due to rounding

Written comments should be filed with the City Council Utilities Regulatory Office-City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

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1600 Perdido Street 70112 Bldg 505
Tel 504 670-3680
lnix@entergy.com

Leroy Nix
Vice-President – Regulatory & Public Affairs

August 28,2025

City of New Orleans
Public Libraries

Re: Revised Application of Entergy New Orleans, LLC, for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief and R-23-491, Council Docket No. UD-18-07

Entergy New Orleans, LLC ("ENO" or the "Company") hereby deposits with the main branch of the New Orleans Public Library and each operating satellite branch for public inspection and copying, at the expense of the person requesting any copies, the following documents that relate to the August 28, 2025 filing on behalf of ENO:

1) NOTICE and SUMMARY identifying the nature of the documents pertaining to the filings and stating the right of the public to inspect and copy same;

2) ENO's Memorandum on the 2025 Final Electric FRP Rate Adjustment; and

3) The Company's Attachment A to Electric Formula Rate Rider Schedule EFRP-7 and Attachment A to the Base Rate Adjustment Rider; and

4) Workpapers outlining the development of the Electric FRP Rate Adjustment and the update to the Base Rate Adjustment Rider and Summary Bill Comparisons for typical electric customers.

Sincerely,

Leroy Nix

Entergy New Orleans, LLC
1600 Perdido Street 70112 Bldg 505
Tel 504 670-3680
lnix@entergy.com

Leroy Nix
Vice-President – Regulatory & Public Affairs

August 28, 2025

VIA ELECTRONIC DELIVERY
Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

Re: ***Advertisement to be published within one week*** in the Official Journal of the City of New Orleans ("the *"Times Picayune"*) of the attached Notice & Summary of Entergy New Orleans, LLC's August 28, 2025 Electric Formula Rate Plan Filing

Dear Clerk of Council:

Enclosed are copies of the "Notice and Summary" regarding the above referenced filing of Entergy New Orleans, LLC. This advertisement must be published within one week in the official journal of the City of New Orleans (*"Times Picayune"*). The Times Picayune has an account for Entergy New Orleans, LLC, and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, I may be reached at (504) 670-3680.

Sincerely,

Leroy Nix

Enclosures
cc: Erin C. Spears
Sarah Bynum – Word documents of Notice & Summary sent by electronic mail to sara.bynum@nola.gov

N O T I C E

On August 28, 2025, Entergy New Orleans, LLC ("ENO" or "Company") made a Filing pursuant to the Electric Formula Rate Plan ("EFRP") Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457, in the Agreement in Principle approved in Resolution R-20-344, the Agreement in Principle approved in Resolution R-23-423, and Resolution R-23-491 approving the three-year extension of the EFRP Rider Schedule. The Filing implements the Final EFRP Rate Adjustments and effectively terminates the Base Rate Adjustment Rider and resolves all disputes related to the July 15, 2025 corrections report of the Council Advisors. The Final EFRP Rate Adjustments and the update to the Base Rate Adjustment Rider are effective the first billing cycle of September 2025.

The 2025 Gas FRP Filing Evaluation Reports result in no change to the current Gas FRP Rate Adjustment, which became effective September 2024.

The cover sheet summarizes the Filings and attached to the cover sheet summary are copies of the Filings so that anyone who wishes to may review the filing and may make a copy at his/her expense. A copy of this notice, the summary, and the Filings are located at the main branch and every operational satellite branch of the New Orleans Public Library, the office of the Clerk of Council of the City of New Orleans, and the ENO Customer Care Centers located in Orleans Parish.

SUMMARY OF ENTERGY NEW ORLEANS, LLC
FINAL ELECTRIC FORMULA RATE PLAN RATE ADJUSTMENTS PURSUANT TO THE ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE

Commencing with the first billing cycle in September 2025, ENO will implement a decrease in authorized electric revenues of $19.2 million. The estimated net effect of the revenue changes on typical monthly electric bills are as follows:

Estimated Typical Monthly Electric Bills					
Customer Type	Energy (kWh)	Demand (kW)	Present Rates	Proposed Rates	Variance
Residential Legacy	1,000	-	$143.65	$143.64	($0.00)
Residential Algiers	1,000	-	$138.57	$139.25	$0.68
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Numbers may not add due to rounding

Written comments should be filed with the City Council Utilities Regulatory Office-City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

MEMORANDUM OF ENTERGY NEW ORLEANS, LLC ON
THE 2025 FINAL ELECTRIC AND GAS FRP RATE ADJUSTMENTS

Entergy New Orleans, LLC ("ENO" or the "Company") reviewed the Advisors' Report on the Investigation and Review of Entergy New Orleans, LLC's 2025 Electric and Gas Formula Rate Plan ("FRP") Filing Evaluation Reports. Although not proposing any corrections to the Company's as-filed 2025 Electric FRP Evaluation Report, Air Products and Chemicals, Inc. ("APC") reserved its rights to dispute the allocation of the proposed Electric FRP revenue decrease. No other party has requested ENO to make corrections to the 2025 Electric and Gas Evaluation Reports.

ENO does not agree with the positions advocated in the Advisors' Report and reserves the right to oppose those positions in the future. Also, APC opposes the allocation advocated in the Advisors' Report and reserves its right to oppose similar allocations in the future. The Advisors, APC, and the Company, however, were able to resolve their disputes in a manner that results in a greater electric revenue decrease than originally proposed by ENO in its 2025 Electric FRP Evaluation Report and that results in no change in gas revenue.[1] Thus, no disputed issues remain for resolution by the Council.

In accordance with Section II.B.3 of the Rider Schedule EFRP-7, today, ENO is filing a revised Attachment A to Rider Schedule EFRP-7. ENO refers herein to these FRP Rate Adjustments as the "Final Electric FRP Rate Adjustments." Additionally, as provided for in Resolution R-19-457, ENO is filing an updated Attachment A to the Base Rate Adjustment Rider. This updated Attachment A effectively terminates the Base Rate Adjustment Rider by setting all

[1] As part of the resolution, the rate base amount in Account 254RBO, the SERI Credits, is allocated using the PG-DD-TO allocation factor, which referred to as the "Production Demand Allocation Factor." The allocation of the SERI Credits as implemented in the 2025 Electric FRP Rate Adjustment shall be non-precedential. Such allocation shall continue to be used until such time as a different allocation may be implemented as part of a full rate case. Also, Late Fee Charges for electric and gas customers will not change. A change may be proposed in the next base rate case.

rate adjustments to zero. No disputed issues exist with respect to the updated Attachment A to the Base Rate Adjustment Rider.

The Council approved the transfer and sale of ENO's jurisdictional gas distribution business ("ENO Gas Business") to Delta States Utilities NO, LLC ("DSU NO") in Resolution R-24-791, dated December 19, 2024. On July 1, 2025, ENO completed the transfer and sale of the ENO Gas Business to DSU NO. The resolution of the 2025 Gas FRP Filing Evaluation Report results in no change to the current Gas FRP Rate Adjustment, which became effective September 2024. Thus, ENO is not filing any further documentation regarding the 2025 Gas FRP Filing Evaluation Reports.

Adjustments to the 2025 Electric Evaluation Report

The following table shows the Total Evaluation EFRP Revenue used in the calculation of the Final Electric FRP Rate Adjustments.

Total Electric FRP Revenue ($)		
	As-Filed (1)	**Final**
Annualized Evaluation Period EFRP Revenue	104,737,753	**104,737,753**
(Reduction)/Increase in Evaluation EFRP Revenue	(13,773,153)	**(16,880,745)**
Other Recoveries (2)	6,246,507	**2,125,401**
Mitigation Adjustment (3)	-	**(4,423,425)**
Total Evaluation EFRP Revenue	97,211,108	**85,558,984**

Notes:
(1) This column includes the amounts shown in ENO's Electric FRP Filing on April 30, 2025.
(2) As part of the disputed issues' resolution, ENO will not change its Late Fee Charges and may propose such a change in the next base rate case. The Final amount for Other Recoveries consists of the Reliability Investigation recovery and the Rider RSHCR Revenue Requirement.
(3) The funding source of the Mitigation Adjustment is (a) the $1.6 million overcollection associated with Rider SSCR and (b) $2.8 million of the $32 million retained by ENO pursuant to Paragraph 6(a) of the SERI AIP approved by Council Resolution R-24-194.
(4) Amounts may not tie due to rounding.

The following table shows the Final Electric FRP Rate Adjustments that are set forth in the revised Attachment A to Rider Schedule EFRP-7 filed this day and that will become effective the first billing cycle of September 2025.

Rate Class	**Total Electric FRP Rate Adjustments**
	Final
Residential	**22.8310%**
Small Electric	**24.7537%**
Municipal Buildings	**28.3805%**
Large Electric	**22.0544%**
Large Electric High Load Factor	**20.0034%**
Master Metered Non-Residential	**-5.5016%**
High Voltage	**16.7644%**
Large Interruptible	**-3.9866%**
Large Municipal	**20.4621%**
Lighting	**-11.1271%**

CONCLUSION

In the Final Electric FRP Rate Adjustments filed today, ENO is implementing a greater electric revenue decrease than originally proposed by ENO in its 2025 Electric FRP Evaluation Report. These reduced FRP Rate Adjustments resolve all disputed issues, as discussed above. Also, no disputed issues exist with respect to the updated Attachment A to the Base Rate Adjustment Rider. Accordingly, no disputed issues remain for resolution by the Council.

Entergy New Orleans, LLC

FINAL RATE ADJUSTMENT

FORMULA RATE PLAN FILING

ELECTRIC

RIDER SCHEDULE EFRP-7

Test Year Ended December 31, 2024

entergy

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Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
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For the Period Ended December 31, 2024

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EVALUATION REPORT

Section 1 - Att A
Rate Adjustments

Effective: 9-2-2025

ATTACHMENT A

ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-7
RATE ADJUSTMENTS

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-7 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year for the 2025 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* and rider schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

*Excluded Schedules: AFC, BRAR, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO, SSCR, SSCOII, and SSCRII

ENTERGY NEW ORLEANS, LLC – ELECTRIC
FORMULA RATE PLAN RATES

Line No.	Rate Class	Applicable Base Revenue (1)	Fixed and Variable Revenue Deficiency/ (Excess)	Total FRP Rates
1	RESIDENTIAL	$181,702,781	$41,484,508	22.8310%
2	SMALL ELECTRIC	$72,876,039	$18,039,526	24.7537%
3	MUNICIPAL BUILDINGS	$3,129,921	$888,288	28.3805%
4	LARGE ELECTRIC	$25,164,822	$5,549,951	22.0544%
5	LARGE ELECTRIC HIGH LOAD FACTOR	$94,827,767	$18,968,732	20.0034%
6	MASTER METERED NON-RESIDENTIAL	$504,152	($27,736)	-5.5016%
7	HIGH VOLTAGE	$5,695,339	$954,787	16.7644%
8	LARGE INTERRUPTIBLE	$3,795,467	($151,310)	-3.9866%
9	LARGE MUNICIPAL	$1,441,998	$295,064	20.4621%
10	LIGHTING	$3,979,682	($442,824)	-11.1271%

Note:
(1) Excludes schedules specifically identified on Attachment A above.

Amounts may not add or tie to other schedules due to rounding

Section 2 - Att F
Revenue Adjustment

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Rider EFRP Revenue Redetermination Formula
Electric
Evaluation Period
For the Test Year Ended December 31, 2024

SECTION 1

BANDWIDTH CHECK

Line No.	DESCRIPTION	REFERENCE	
1	Evaluation Earned Rate of Return on Common Equity ("EROE")	Attachment B, Pg 1, Ln 19	11.35%
2	Evaluation Period Cost Rate for Common Equity ("EPCOE")	Per Attachment E	9.35%
3	Upper Band	L2 + 0.50%	9.85%
4	Lower Band	L2 – 0.50%	8.85%
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1 but no adjustment if L1 ≥ L 4 and L1 ≤ L3	-2.00%

SECTION 2

ROE BAND RATE ADJUSTMENT

	DESCRIPTION	REFERENCE	
6	ROE Adjustment	Per Ln 5	-2.00%
7	Common Equity Capital Ratio	Attachment D, L3, Column B	55.00%
8	Rate Base	Attachment B, Pg1, L1	1,158,896,187
9	Revenue Conversion Factor	Attachment B, Pg1, L6	1.3234
10	Total Change in Evaluation EFRP Revenue	L6 * L7 * L8 * L9	(16,880,745)

SECTION 3

TOTAL BAND RATE ADJUSTMENT

	DESCRIPTION	REFERENCE	
11	Annualized Evaluation Period EFRP Revenue (1)	See Note 1	104,737,753
12	(Reduction)/Increase in Evaluation EFRP Revenue	L10	(16,880,745)
13	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff	-
14	Reliability Investigation	See Note 3	1,013,396
15	Rider RSHCR Revenue Requirement	See Note 4	1,112,005
16	Mitigation Adjustment	See Note 5	(4,423,425)
17	Total Evaluation EFRP Revenue (2)	L11 + L12 + L13 + L14 + L15 + L16	85,558,984

NOTES:

(1) Rider EFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing revenues plus any other applicable adjustments

(2) The Total Rider EFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider EFRP Redetermination Formula

(3) Recovery authorized by Council Resolution R-24-196, Exhibit A, Item 7

(4) The Resilience & Storm Hardening Cost Recovery Rider ("Rider RSHCR") recovery effective the first billing cycle of January 2025.

(5) The funding source of the Mitigation Adjustment is (a) the $1.6 million overcollection associated with Rider SSCR and (b) $2.8 million of the $32 million retained by ENO pursuant to Paragraph 6(a) of the SERI AIP approved by Council Resolution R-24-194

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
Electric
For the Test Year Ended December 31, 2024

Line No.	Description		Adjusted Amount
	TOTAL COMPANY		
1	RATE BASE	Att B, P 2, L 23	1,158,896,187
2	BENCHMARK RATE OF RETURN ON RATE BASE	Att D, L 4, Col D	7.35%
3	REQUIRED OPERATING INCOME	L 1 * L 2	85,202,048
4	NET UTILITY OPERATING INCOME	Att B, P 3, L 26	97,957,887
5	OPERATING INCOME DEFICIENCY/(EXCESS)	L 3 - L 4	(12,755,840)
6	REVENUE CONVERSION FACTOR (1)		1.3234
7	REVENUE DEFICIENCY/(EXCESS)	L 5 * L 6	(16,880,745)
	PRESENT RATE REVENUES		
8	ULTIMATE CUSTOMERS	Att B, P 3, L 1	612,437,705
9	REVENUE REQUIREMENT	L 7 + L 8	595,556,960
10	PRESENT RATE BASE REVENUES	Att B, P 3, L 1	612,437,705
11	REVENUE DEFICIENCY/(EXCESS)	L 9 - L 10	(16,880,745)
12	REVENUE CONVERSION FACTOR (1)	L 6	1.3234
13	OPERATING INCOME DEFICIENCY/(EXCESS)	L 11/L 12	(12,755,840)
14	RATE BASE	Att B, P 2, L 23	1,158,896,187
15	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	L 13/L 14	-1.10%
16	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	Att D, L 3, Col D	5.14%
17	WEIGHTED EARNED COMMON EQUITY RATE (%)	L 16 - L 15	6.24%
18	COMMON EQUITY RATIO (%)	Att D, L 3, Col B	55.00%
19	EARNED RATE OF RETURN ON COMMON EQUITY (%)	L 17/L 18	11.35%

Notes:

(1) Revenue Conversion Factor = 1 / [(1 - Composite Tax Rate) * (1 - Bad Debt-Revenue Related Tax Rate - Regulatory Commission Expense Rate)]

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Rate Base (A)
Electric
For the Test Year Ended December 31, 2024

Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount	Reference
1	PLANT IN SERVICE (101, 106, & 114)	2,149,994,977	100,244,119	2,250,239,096	RB 1 plus RB 18 Ln 1
2	ACCUMULATED DEPRECIATION (108 - 110)	(680,074,285)	(47,933,929)	(728,008,214)	RB 2 Excl Ln 269
3	**NET UTILITY PLANT**	1,469,920,692	52,310,191	1,522,230,883	L1 + L2
4	PLANT HELD FOR FUTURE USE	-	-	-	RB 3
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	RB 15
6	MATERIALS AND SUPPLIES (D) (154, 158, & 163)	25,805,325	(1,130,097)	24,675,227	RB 5
7	PREPAYMENTS (D) (165)	7,322,340	(799,802)	6,522,538	RB 6
8	CASH WORKING CAPITAL (E)	-	-	-	RB 14
9	PROVISION FOR INJURIES & DAMAHES RESERVE (D) (228_2)	(3,079,110)	-	(3,079,110)	RB 8
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	(80,372,720)	80,372,720	(0)	RB 7
11	PLANT ACQUISITION ADJUSTMENT (115)	(10,528,078)	(1,190,642)	(11,718,720)	RB 18 Ln 2
12	INVESTMENT IN SUB-CAPITAL (D) (123)	2,963,000	-	2,963,000	RB 17
13	CUSTOMER ADVANCES (252)	-	-	-	RB 16
14	CUSTOMER DEPOSITS (235)	(33,064,386)	5,952,788	(27,111,598)	RB 9
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282 & 283)	(144,886,423)	(84,894,120)	(229,780,544)	RB 10
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	RB 11
17	OTHER (F)	(169,299,449)	1,967,799	(167,331,650)	RB 12
18	FUEL INVENTORY (D) (151)	486,323	-	486,323	RB 4
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	7,445,829	-	7,445,829	RB 2 Ln 269
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	(2,471,244)	36,065,253	33,594,009	RB 13
23	**RATE BASE**	1,070,242,097	88,654,090	1,158,896,187	L3 + Sum of L4 - L22

NOTES:
(A) Ending balances are to be utilized except where otherwise noted
(B) Adjustments as set out in Attachment C to this rider EFRP
(C) Amount not subject to AFUDC accrual
(D) 13-month average balances
(E) Cash Working Capital is deemed to be zero
(F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
(G) Amortize over 20 years per Council Resolution R-19-457

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Operating Income
Electric
For the Test Year Ended December 31, 2024

Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
	REVENUES				
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	642,753,714	(30,316,009)	612,437,705	RV 1 Ln 1-5
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	13,150,654	(239,464)	12,911,190	RV 2
3	OTHER ELECTRIC REVENUE (447, 448)	48,160,690	(118,096)	48,042,594	RV 1 Ln 6 + Ln 8
4	TOTAL OPERATING REVENUES	704,065,058	(30,673,568)	673,391,490	Sum of L1 through L3
	EXPENSES				
	ELECTRIC O&M				
5	PRODUCTION (500 - 557)	334,004,512	(26,749)	333,977,763	EX 1
6	TRANSMISSION (560 - 573)	9,883,275	(161,037)	9,722,239	EX 1
7	REGIONAL MARKET EXPENSES (575)	1,225,470	-	1,225,470	EX 1
8	DISTRIBUTION (580 - 598)	24,949,244	(899,679)	24,049,565	EX 1
9	CUSTOMER ACCOUNTING (901 - 905)	15,861,330	(939,356)	14,921,974	EX 1
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	23,556,481	29,542	23,586,023	EX 1
11	SALES (911 - 916)	1,261,219	22,118	1,283,337	EX 1
12	ADMINISTRATIVE & GENERAL (920 - 935)	49,214,261	137,225	49,351,486	EX 1
13	TOTAL ELECTRIC O&M EXPENSES	459,955,791	(1,837,935)	458,117,856	Sum of L5 through L12
14	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	EX 2
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	79,689,142	(87,721,572)	(8,032,431)	EX 4
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	74,452,537	4,290,767	78,743,304	EX 5
17	INTEREST ON CUSTOMER DEPOSITS	-	2,236,707	2,236,707	N/A
18	TAXES OTHER THAN INCOME (408)	51,255,955	(31,142,802)	20,113,153	EX 6
19	STATE INCOME TAX (409114)	3,224,147	6,618,814	9,842,961	EX 7
20	FEDERAL INCOME TAX (409112 & 409148)	(10,118,129)	43,303,807	33,185,678	EX 7
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	(968,266)	(2,823,112)	(3,791,378)	EX 8
22	PROV DEF INC TAX - FED - NET (410101, 411110, & 411130)	10,136,137	(25,100,800)	(14,964,663)	EX 8
23	INVESTMENT TAX CREDIT - NET (411430)	(828,065)	730,418	(97,647)	EX 9
24	OTHER (C)	-	80,062	80,062	N/A
25	TOTAL UTILITY OPERATING EXPENSES	666,799,249	(91,365,647)	575,433,602	L13 + Sum of L14 through L24
26	**NET UTILITY OPERATING INCOME**	37,265,809	60,692,079	97,957,887	L4 - L25

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities.
(C) Other items included pursuant to Section 8 of Attachment C

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Income Tax
Electric
For the Test Year Ended December 31, 2024

Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
1	TOTAL OPERATING REVENUES	704,065,058	(30,673,568)	673,391,490	Att B, P 3, L 4
2	TOTAL O&M EXPENSE	459,955,791	(1,837,935)	458,117,856	Att B, P 3, L 13
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	Att B, P 3, L 14
4	REGULATORY DEBITS & CREDITS	79,689,142	(87,721,572)	(8,032,431)	Att B, P 3, L 15
5	DEPRECIATION & AMORTIZATION EXPENSE	74,452,537	4,290,767	78,743,304	Att B, P 3, L 16
6	INTEREST ON CUSTOMER DEPOSITS	-	2,236,707	2,236,707	Att B, P 3, L 17
7	TAXES OTHER THAN INCOME	51,255,955	(31,142,802)	20,113,153	Att B, P 3, L 18
8	OTHER	-	80,062	80,062	Att B, P 3, L 24
9	NET INCOME BEFORE INCOME TAXES	38,711,633	83,421,205	122,132,838	L1 - Sum of L2 through L8
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	(40,120,784)	90,977,743	50,856,959	EX 7
11	TAXABLE INCOME	(1,409,151)	174,398,948	172,989,797	L9 + L10
	COMPUTATION OF STATE INCOME TAX				
12	STATE TAXABLE INCOME	(1,409,151)	174,398,948	172,989,797	L11
13	STATE ADJUSTMENTS	41,811,906	(53,987,722)	(12,175,816)	EX 7
14	TOTAL STATE TAXABLE INCOME	40,402,755	120,411,226	160,813,981	L12 + L13
15	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	3,030,207	5,814,562	8,844,769	L14 * Eff. Tax Rate
16	ADJUSTMENTS TO STATE TAX	193,940	804,251	998,192	EX 7
17	**STATE INCOME TAX**	3,224,147	6,618,814	9,842,961	L15 + L16
	COMPUTATION OF FEDERAL INCOME TAX				
18	TAXABLE INCOME	(1,409,151)	174,398,948	172,989,797	L11
19	STATE INCOME TAX	(3,030,207)	(5,814,562)	(8,844,769)	L15 as deduction
20	FEDERAL ADJUSTMENTS			-	
21	TOTAL FEDERAL TAXABLE INCOME	(4,439,357)	168,584,386	164,145,029	Sum of L18 through L20
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	(932,265)	35,402,721	34,470,456	L 21 * Federal Tax Rate
23	ADJUSTMENTS TO FEDERAL TAX	(9,185,864)	7,901,086	(1,284,778)	EX 7
24	**FEDERAL INCOME TAX**	(10,118,129)	43,303,807	33,185,678	L22 + L23
25	**TOTAL INCOME TAX**	(6,893,982)	49,922,621	43,028,639	L17 + L24

Notes:
(A) Adjustments as defined in Attachment C.
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Amounts may not add or tie to other schedules due to rounding

Section 3 - Att G
Revenue Requirement

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Electric Utility Revenue Redetermination by Rate Class at Equal Rates of Return
ELECTRIC
Test Year Ending December 31, 2024

Line No.	Description	Total Company Adjusted	Residential	Small Electric	Municipal	Large Electric	High Load Factor	Master Metered	High Voltage	Large Interruptible	Large Municipal	Lighting
[a]	*[b]*	*[c]*	*[d]*	*[e]*	*[f]*	*[g]*	*[h]*	*[i]*	*[j]*	*[k]*	*[l]*	*[m]*
1	Rate Base	1,158,896,187	653,900,908	166,470,661	15,175,877	65,947,363	230,542,447	1,444,955	8,714,756	6,308,482	2,283,964	8,106,774
2	ENO Required Rate of Return on Rate Base After taxes	7.35%										
3	ENO Required Rate of Return on Rate Base Including taxes	9.10%	3.39%	20.90%	10.02%	13.00%	14.82%	1.00%	17.04%	4.20%	14.28%	26.58%
4	Return on Rate Base including income taxes	105,459,553	22,158,335	34,799,638	1,520,539	8,573,987	34,161,881	14,450	1,485,067	264,956	326,139	2,154,561
5	Operation & Maintenance Expense	458,117,856	237,035,483	62,531,707	2,615,063	28,665,237	108,615,664	583,739	8,477,539	6,387,192	1,381,709	1,824,523
6	Gains from Disp of Allowances	-	-	-	-	-	-	-	-	-	-	-
7	Regulatory Debits & Credits	(8,032,431)	(4,665,260)	(1,150,130)	(99,349)	(431,566)	(1,508,115)	(9,396)	(56,955)	(37,610)	(14,855)	(59,195)
8	Interest on Customer Deposits	2,236,707	1,262,049	321,295	29,290	127,281	444,954	2,789	16,819	12,175	4,408	15,646
9	Other Credit Fees	80,063	45,175	11,501	1,048	4,556	15,927	100	602	436	158	560
10	Depreciation & Amortization Expense	77,552,662	44,695,165	11,162,931	913,873	4,225,071	14,712,918	89,073	597,959	427,031	151,753	576,887
11	Amortization of Plant Acquisition Adjustment	1,190,642	608,281	175,017	4,556	76,269	280,674	1,702	22,955	14,140	6,227	822
12	Taxes Other than Income	20,113,153	11,533,165	2,918,988	221,175	1,089,539	3,852,948	23,721	173,033	125,152	45,504	129,928
13	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	(207,460)	254,663	(167,288)	15,145	(48,001)	(196,885)	364	(31,536)	(24,283)	(8,477)	(1,163)
14	SSCR (recovered w/ a Rider)	-										
15	SSCR II (recovered w/ a Rider)	-										
16	SSCO (recovered w/ a Rider)	-										
17	EECR (recovered w/ a Rider)	-										
18	Less Credit to COS from Other Operating Revenue	(60,953,785)	(27,046,612)	(9,250,373)	(392,871)	(4,185,724)	(16,694,017)	(90,151)	(1,399,085)	(1,374,082)	(38,583)	(482,287)
19	**Total Cost of Service**	**595,556,960**	**285,880,445**	**101,353,285**	**4,828,472**	**38,096,648**	**143,685,949**	**616,388**	**9,286,399**	**5,795,109**	**1,853,982**	**4,160,282**
20	Less Present Revenue [1]	612,437,705	291,582,235	105,906,665	4,927,525	40,163,299	146,599,657	531,901	9,615,238	5,942,049	1,883,919	5,285,218
21	**= Revenue Deficiency (Excess)**	**(16,880,745)**	**(5,701,791)**	**(4,553,380)**	**(99,053)**	**(2,066,651)**	**(2,913,708)**	**84,488**	**(328,839)**	**(146,940)**	**(29,936)**	**(1,124,936)**
22	Percent Increase on Total Revenues	-2.8%	-2.0%	-4.3%	-2.0%	-5.1%	-2.0%	15.9%	-3.4%	-2.5%	-1.6%	-21.3%

Note:
[1] Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

FINAL RATE ADJUSTMENT

ATTACHMENT G

ENTERGY NEW ORLEANS, LLC – ELECTRIC FIXED AND VARIABLE REVENUE DEFICIENCY/(EXCESS)				
Line No.	**Rate Class**	**Current Fixed and Variable Revenue Requirement**	**Current Fixed and Variable Revenue**	**Fixed and Variable Revenue Deficiency/ (Excess) (1)**
1	RESIDENTIAL	285,880,445	291,582,235	(5,701,791)
2	SMALL ELECTRIC	101,353,285	105,906,665	(4,553,380)
3	MUNICIPAL BUILDINGS	4,828,472	4,927,525	(99,053)
4	LARGE ELECTRIC	38,096,648	40,163,299	(2,066,651)
5	LARGE ELECTRIC HIGH LOAD FACTOR	143,685,949	146,599,657	(2,913,708)
6	MASTER METERED NON-RESIDENTIAL	616,388	531,901	84,488
7	HIGH VOLTAGE	9,286,399	9,615,238	(328,839)
8	LARGE INTERRUPTIBLE	5,795,109	5,942,049	(146,940)
9	LARGE MUNICIPAL	1,853,982	1,883,919	(29,936)
10	LIGHTING	4,160,282	5,285,218	(1,124,936)
11	**TOTALS** (Sum of L1 through L10)	595,556,960	612,437,705	(16,880,745)

(1) The above amounts include existing FRP annualized revenues resulting from the existing FRP rate adjustment.

Amounts may not add or tie to other schedules due to rounding

FINAL RATE ADJUSTMENT

ATTACHMENT G

ENTERGY NEW ORLEANS, LLC – ELECTRIC VARIABLE REVENUE DEFICIENCY/(EXCESS)				
Line No.	**Rate Class**	**Current Variable Revenue Requirement**	**Current Variable Revenue**	**Variable Revenue Deficiency/(Excess)**
1	RESIDENTIAL	34,379,651	32,849,227	1,530,424
2	SMALL ELECTRIC	11,533,896	12,202,598	(668,702)
3	MUNICIPAL BUILDINGS	412,802	544,462	(131,660)
4	LARGE ELECTRIC	5,868,816	5,639,066	229,751
5	LARGE ELECTRIC HIGH LOAD FACTOR	23,944,452	23,243,889	700,563
6	MASTER METERED NON-RESIDENTIAL	119,671	108,605	11,066
7	HIGH VOLTAGE	2,191,973	2,241,584	(49,611)
8	LARGE INTERRUPTIBLE	2,090,373	2,174,202	(83,829)
9	LARGE MUNICIPAL	1,529	15,343	(13,815)
10	LIGHTING	631,673	672,779	(41,105)
11	**TOTALS** (Sum of L1 through L0)	81,174,838	79,691,756	1,483,082

Amounts may not add or tie to other schedules due to rounding

FINAL RATE ADJUSTMENT

ATTACHMENT G

ENTERGY NEW ORLEANS, LLC – ELECTRIC
FIXED REVENUE DEFICIENCY/(EXCESS)
($)

Line No.	Rate Class	Current Fixed Revenue Requirement	Current Fixed Revenue	Fixed Revenue Deficiency/ (Excess)
1	RESIDENTIAL	251,500,793	258,733,008	(7,232,215)
2	SMALL ELECTRIC	89,819,389	93,704,068	(3,884,678)
3	MUNICIPAL BUILDINGS	4,415,670	4,383,062	32,607
4	LARGE ELECTRIC	32,227,832	34,524,233	(2,296,401)
5	LARGE ELECTRIC HIGH LOAD FACTOR	119,741,497	123,355,768	(3,614,271)
6	MASTER METERED NON- RESIDENTIAL	496,717	423,295	73,422
7	HIGH VOLTAGE	7,094,426	7,373,654	(279,228)
8	LARGE INTERRUPTIBLE	3,704,736	3,767,847	(63,111)
9	LARGE MUNICIPAL	1,852,454	1,868,575	(16,121)
10	LIGHTING	3,528,608	4,612,439	(1,083,831)
11	**TOTALS** (Sum of L1 through L10)	514,382,122	532,745,949	(18,363,828)

Amounts may not add or tie to other schedules due to rounding

Section 6 - Att C
Adjustments

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A) (B)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT	AJ03C - Unprotected Excess ADIT
1	PLANT IN SERVICE (101, 106, & 114)	100,244,119	-	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	(47,933,929)	-	-	-	-	-	-
3	**NET UTILITY PLANT (L1 + L2)**	52,310,191	-	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	(1,130,097)	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	(799,802)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	80,372,720	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	(1,190,642)	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	5,952,788	-	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(84,894,120)	-	-	-	(83,641,766)	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-	-
17	OTHER (F)	1,967,799	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	36,065,253	-	-	-	-	-	-
23	**RATE BASE (L3 + Sum of L4 through L22)**	88,654,090	-	-	-	(83,641,766)	-	-

Notes:
(A) Ending balances are to be utilized except where otherwise noted
(B) Adjustments as set out in Attachment C to this rider EFRP
(C) Amount not subject to AFUDC accrual
(D) 13-month average balances
(E) Cash Working Capital is deemed to be zero
(F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
(G) Amortize over 20 years per Council Resolution R-19-457

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	AJ03D - Overcollection of State Taxes	AJ03E- Sales Use Tax for Software Purchases	AJ04A - Regulatory Debits and Credits	AJ04B - Minor Storm Accrual	AJ04C - Historical Minor Storm Deferred O&M	AJ04D - NOPS Deferral Adjustment	AJ04E - Retired Plant Revenue Requirement
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	-	-	-	-	-	-	-
3	**NET UTILITY PLANT (L1 + L2)**	-	-	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	-	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-	63,244	-	2,594,586
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-	-
17	OTHER (F)	-	-	(1,519,849)	-	(249,531)	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-	-
23	**RATE BASE (L3 + Sum of L4 through L22)**	-	-	(1,519,849)	-	(186,288)	-	2,594,586

Notes:
(A) Ending balances are to be utilized except where otherwise noted
(B) Adjustments as set out in Attachment C to this rider EFRP
(C) Amount not subject to AFUDC accrual
(D) 13-month average balances
(E) Cash Working Capital is deemed to be zero
(F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
(G) Amortize over 20 years per Council Resolution R-19-457

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	AJ04F - COVID 19 Adjustment	AJ05A - Plant Transfers	AJ05B - K&M ADIT	AJ05D - LCFC	AJ05F - Pension	AJ05G - Customer Deposits and Interest	AJ05I - Payroll
1	PLANT IN SERVICE (101, 106, & 114)	-	113,190,493	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	-	(46,034,725)	-	-	-	-	-
3	**NET UTILITY PLANT (L1 + L2)**	-	67,155,768	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	(1,190,642)	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	-	-	-	-	(1,321,377)	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	554,445	(3,365,816)	402,820	-	-	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-	-
17	OTHER (F)	(2,187,593)	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	2,561,423	-	-
23	**RATE BASE (L3 + Sum of L4 through L22)**	(1,633,147)	62,599,310	402,820	-	2,561,423	(1,321,377)	-

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(D) 13-month average balances
(E) Cash Working Capital is deemed to be zero
(F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
(G) Amortize over 20 years per Council Resolution R-19-457

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
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LINE NO.	DESCRIPTION	AJ05J - Depreciation	AJ05J - Depreciation (Reversal)	AJ05K - Disconnect Moratorium Regulatory Asset	AJ05L - IRS Audit Settlement	AJ05N - SERI Settlement	AJ06A - Miscellaneous Adjustment	AJ06B - ESL, Bank Loans, and Customer Deposits Interest
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	-	-	(142,369)	-
2	ACCUMULATED DEPRECIATION (108 - 110)	-	-	-	-	-	127,807	-
3	**NET UTILITY PLANT (L1 + L2)**	-	-	-	-	-	(14,562)	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	(15)	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	-	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	344,204	(1,399,044)	(446,794)	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-	-
17	OTHER (F)	-	-	(1,358,076)	5,520,000	1,762,848	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-	-
23	**RATE BASE (L3 + Sum of L4 through L22)**	-	-	(1,013,872)	4,120,956	1,316,054	(14,577)	-

Notes:
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(E) Cash Working Capital is deemed to be zero
(F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
(G) Amortize over 20 years per Council Resolution R-19-457

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Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06F - Hurricane Francine Straight Time	AJ06G - Stock Options and Incentives	SA1: SA1 - Rider Revenues	SA3: SA3 - LCFC
1	PLANT IN SERVICE (101, 106, & 114)	(7,302,722)	-	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	(2,212,787)	-	-	-	-	-	-
3	**NET UTILITY PLANT (L1 + L2)**	(9,515,509)	-	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	(1,130,083)	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	(799,802)	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	80,372,720	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	7,274,165	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-	-	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-	-
17	OTHER (F)	-	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	33,503,830	-	-	-	-	-
23	**RATE BASE (L3 + Sum of L4 through L22)**	70,857,211	38,848,110	-	-	-	-	-

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(D) 13-month average balances
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(G) Amortize over 20 years per Council Resolution R-19-457

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Entergy New Orleans, LLC
Final Rate Adjustment
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Electric
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LINE NO.	DESCRIPTION	SA4: SA4 - Storm Proforma	SA5: Staff Adjustment 5	SA6: SA6 - FIN 48 Interest	SA8: SA8 - Return UPITA Over 12 Months	SA9: SA9 - Return Income Tax Overcollection
1	PLANT IN SERVICE (101, 106, & 114)	(5,501,283)	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	185,777	-	-	-	-
3	**NET UTILITY PLANT (L1 + L2)**	(5,315,506)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-
17	OTHER (F)	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-
23	**RATE BASE (L3 + Sum of L4 through L22)**	(5,315,506)	-	-	-	-

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Entergy New Orleans, LLC
Final Rate Adjustment
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Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT	AJ03C - Unprotected Excess ADIT
	REVENUES							
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	(30,316,009)	(25,499,635)	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	(239,464)	(239,464)	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	(118,096)	(118,096)	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	(30,673,568)	(25,857,194)	-	-	-	-	-
	EXPENSES							
	ELECTRIC O&M							
5	PRODUCTION (500 - 557)	(26,749)	-	-	-	-	-	-
6	TRANSMISSION (560 - 573)	(161,037)	-	-	-	-	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	(899,679)	-	-	-	-	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	(939,356)	-	(586,636)	-	-	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	29,542	-	-	-	-	-	-
11	SALES (911 - 916)	22,118	-	-	-	-	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	137,225	-	-	-	-	-	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	(1,837,935)	-	(586,636)	-	-	-	-
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	(87,721,572)	-	-	-	-	-	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	4,290,767	-	-	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	2,236,707	-	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	(31,142,802)	-	(2,556)	-	-	-	-
19	STATE INCOME TAX (409114)	6,618,814	(1,422,146)	32,406	501,212	-	1,312,754	-
20	FEDERAL INCOME TAX (409112 & 409148)	43,303,807	(5,131,360)	116,925	1,808,464	-	24,158,577	-
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	(2,823,112)	-	-	-	-	(2,614,556)	-
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	(25,100,800)	-	-	-	-	(24,348,292)	-
23	INVESTMENT TAX CREDIT - NET (411430)	730,418	-	-	-	-	-	-
24	OTHER (C)	80,062	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	(91,365,647)	(6,553,506)	(439,861)	2,309,677	-	(1,491,517)	-
26	**NET UTILITY OPERATING INCOME (L4 - L25)**	60,692,079	(19,303,688)	439,861	(2,309,677)	-	1,491,517	-

Notes:
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Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
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Electric
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LINE NO.	DESCRIPTION	AJ03D - Overcollection of State Taxes	AJ03E- Sales Use Tax for Software Purchases	AJ04A - Regulatory Debits and Credits	AJ04B - Minor Storm Accrual	AJ04C - Historical Minor Storm Deferred O&M	AJ04D - NOPS Deferral Adjustment	AJ04E - Retired Plant Revenue Requirement	AJ04F - COVID 19 Adjustment
	REVENUES								
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	-	-	-	-	-
	EXPENSES								
	ELECTRIC O&M								
5	PRODUCTION (500 - 557)	-	-	(22,362)	-	-	-	-	-
6	TRANSMISSION (560 - 573)	-	-	(121,780)	-	3	-	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	-	-	(1,081,649)	23,101	(3)	-	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	-	-	(12)	-	-	-	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-	-	-	-
11	SALES (911 - 916)	-	-	-	-	-	-	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	-	87,528	(355,117)	41,667	324	-	-	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	-	87,528	(1,580,919)	64,768	324	-	-	-
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	(79,159,179)	-	-	(636,132)	2,274,643	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	(1,802,917)	-	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	-	(8,802)	-	-	-	-	-
19	STATE INCOME TAX (409114)	-	(4,814)	4,540,350	(3,562)	13,706	34,987	(125,105)	120,318
20	FEDERAL INCOME TAX (409112 & 409148)	-	(17,370)	16,382,408	(12,853)	49,455	126,240	(451,403)	434,128
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	-	-	(13,724)	-	-	(120,318)
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	-	-	-	-	(49,519)	-	-	(434,128)
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-	-	-
24	OTHER (C)	-	-	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	-	65,344	(61,629,059)	48,352	242	(474,904)	1,698,135	0
26	**NET UTILITY OPERATING INCOME (L4 - L25)**	-	(65,344)	61,629,059	(48,352)	(242)	474,904	(1,698,135)	(0)

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Entergy New Orleans, LLC
Final Rate Adjustment
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LINE NO.	DESCRIPTION	AJ05A - Plant Transfers	AJ05B - K&M ADIT	AJ05D - LCFC	AJ05F - Pension	AJ05G - Customer Deposits and Interest	AJ05I - Payroll	AJ05J - Depreciation	AJ05J - Depreciation (Reversal)	AJ05K - Disconnect Moratorium Regulatory Asset
	REVENUES									
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	(5,450,364)	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	(5,450,364)	-	-	-	-	-	-
	EXPENSES									
	ELECTRIC O&M									
5	PRODUCTION (500 - 557)	-	-	-	-	-	240,199	-	-	-
6	TRANSMISSION (560 - 573)	-	-	-	-	-	62,946	-	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	-	-	-	-	-	295,986	-	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	-	-	-	-	-	119,182	-	-	(452,692)
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-	55,393	-	-	-
11	SALES (911 - 916)	-	-	-	-	-	20,672	-	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	-	1,238,608	-	656,652	-	-	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	-	-	-	1,238,608	-	1,451,030	-	-	(452,692)
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	-	-	-	-	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	-	-	-	-	76,689,600	(69,849,902)	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	(13,614)	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	-	-	-	-	119,591	-	-	-
19	STATE INCOME TAX (409114)	-	-	(299,770)	(68,123)	749	(86,384)	(3,841,745)	3,841,745	99,592
20	FEDERAL INCOME TAX (409112 & 409148)	-	-	(1,081,625)	(245,802)	2,702	(311,690)	(13,861,713)	13,861,713	359,347
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	-	-	-	-	(368,058)	-	(74,694)
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	-	-	-	-	-	-	(1,328,020)	-	(269,510)
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-	-	-	-
24	OTHER (C)	-	-	-	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	-	-	(1,381,395)	924,683	(10,163)	1,172,547	57,290,065	(52,146,444)	(337,957)
26	**NET UTILITY OPERATING INCOME (L4 - L25)**	-	-	(4,068,969)	(924,683)	10,163	(1,172,547)	(57,290,065)	52,146,444	337,957

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Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
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For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	AJ05L - IRS Audit Settlement	AJ05N - SERI Settlement	AJ06A - Miscellaneous Adjustment	AJ06B - ESL, Bank Loans, and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06F - Hurricane Francine Straight Time
	REVENUES								
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	-	-	-	-	-
	EXPENSES								
	ELECTRIC O&M								
5	PRODUCTION (500 - 557)	-	-	(2,801)	-	-	(9,317)	-	-
6	TRANSMISSION (560 - 573)	-	-	(36,759)	-	-	(7,456)	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	-	-	(46,854)	-	-	(56,180)	-	48,453
9	CUSTOMER ACCOUNTING (901 - 905)	-	-	(3,054)	-	-	21,570	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	(12,946)	-	-	(12,905)	-	-
11	SALES (911 - 916)	-	-	-	-	-	1,446	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	(206,613)	312,508	-	(31,427)	-	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	-	-	(309,028)	312,508	-	(94,268)	-	48,453
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	(5,520,000)	(1,762,848)	324,740	-	-	-	-	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	(324,740)	-	(230,719)	(4,779)	-	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	2,250,321	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	-	2	-	-	(3,205)	(31,201,664)	-
19	STATE INCOME TAX (409114)	-	32,319	16,996	(143,128)	12,690	5,624	1,716,092	(2,665)
20	FEDERAL INCOME TAX (409112 & 409148)	-	116,612	61,326	(516,433)	45,786	20,292	6,191,970	(9,616)
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	303,600	64,638	-	-	-	-	-	-
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	1,095,444	233,225	-	-	-	-	-	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	730,418	-	-	-	-	-
24	OTHER (C)	-	-	-	39,504	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	(4,120,956)	(1,316,054)	499,715	1,942,772	(172,243)	(76,336)	(23,293,603)	36,173
26	**NET UTILITY OPERATING INCOME (L4 - L25)**	4,120,956	1,316,054	(499,715)	(1,942,772)	172,243	76,336	23,293,603	(36,173)

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	AJ06G - Stock Options and Incentives	SA1: SA1 - Rider Revenues	SA3: SA3 - LCFC	SA4: SA4 - Storm Proforma	SA5: Staff Adjustment 5	SA6: SA6 - FIN 48 Interest	SA8: SA8 - Return UPITA Over 12 Months	SA9: SA9 - Return Income Tax Overcollection
	REVENUES								
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	364,391	269,599	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	364,391	269,599	-	-	-	-	-
	EXPENSES								
	ELECTRIC O&M								
5	PRODUCTION (500 - 557)	(232,467)	-	-	-	-	-	-	-
6	TRANSMISSION (560 - 573)	(57,991)	-	-	-	-	-	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	(82,534)	-	-	-	-	-	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	(37,715)	-	-	-	-	-	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-	-	-	-
11	SALES (911 - 916)	-	-	-	-	-	-	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	(1,606,905)	-	-	-	-	-	-	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	(2,017,611)	-	-	-	-	-	-	-
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	(175,000)	-	(1,800,215)	(1,267,581)
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	-	(185,777)	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	(46,167)	-	-	-	-	-	-	-
19	STATE INCOME TAX (409114)	113,508	20,042	14,828	10,218	9,625	(2,231)	99,012	69,717
20	FEDERAL INCOME TAX (409112 & 409148)	409,557	72,313	53,502	36,867	34,729	(8,049)	357,253	251,551
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	-	-	-	-	-	-
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	-	-	-	-	-	-	-	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-	-	-
24	OTHER (C)	-	-	-	-	-	40,559	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	(1,540,714)	92,355	68,330	(138,692)	(130,646)	30,279	(1,343,951)	(946,313)
26	**NET UTILITY OPERATING INCOME (L4 - L25)**	1,540,714	272,036	201,269	138,692	130,646	(30,279)	1,343,951	946,313

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT	AJ03C - Unprotected Excess ADIT	AJ03D - Overcollection of State Taxes	AJ03E- Sales Use Tax for Software Purchases
1	TOTAL OPERATING REVENUES	(30,673,568)	(25,857,194)	-	-	-	-	-	-	-
2	TOTAL O&M EXPENSE	(1,837,935)	-	(586,636)	-	-	-	-	-	87,528
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	(87,721,572)	-	-	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	4,290,767	-	-	-	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	2,236,707	-	-	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	(31,142,802)	-	(2,556)	-	-	-	-	-	-
8	OTHER	80,062	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	83,421,205	(25,857,194)	589,192	-	-	-	-	-	(87,528)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	90,977,743	-	-	9,112,948	-	77,925,129	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	174,398,948	(25,857,194)	589,192	9,112,948	-	77,925,129	-	-	(87,528)
	COMPUTATION OF STATE INCOME TAX									
12	TAXABLE INCOME (L11)	174,398,948	(25,857,194)	589,192	9,112,948	-	77,925,129	-	-	(87,528)
13	STATE ADJUSTMENTS	(53,987,722)	-	-	-	-	(53,987,722)	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	120,411,226	(25,857,194)	589,192	9,112,948	-	23,937,407	-	-	(87,528)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	5,814,562	(1,422,146)	32,406	501,212	-	508,502	-	-	(4,814)
16	ADJUSTMENTS TO STATE TAX	804,251	-	-	-	-	804,251	-	-	-
17	**STATE INCOME TAX (L15 + L16)**	6,618,814	(1,422,146)	32,406	501,212	-	1,312,754	-	-	(4,814)
	COMPUTATION OF FEDERAL INCOME TAX									
18	TAXABLE INCOME (Line 11)	174,398,948	(25,857,194)	589,192	9,112,948	-	77,925,129	-	-	(87,528)
19	STATE INCOME TAX (L15 as deduction)	(5,814,562)	1,422,146	(32,406)	(501,212)	-	(508,502)	-	-	4,814
20	FEDERAL ADJUSTMENTS	-		-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	168,584,386	(24,435,049)	556,787	8,611,735	-	77,416,627	-	-	(82,714)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	35,402,721	(5,131,360)	116,925	1,808,464	-	16,257,492	-	-	(17,370)
23	ADJUSTMENTS TO FEDERAL TAX	7,901,086	-	-	-	-	7,901,086	-	-	-
24	**FEDERAL INCOME TAX (Line 22 + Line 23)**	43,303,807	(5,131,360)	116,925	1,808,464	-	24,158,577	-	-	(17,370)
25	**TOTAL INCOME TAX (Line 17 + Line 24)**	49,922,621	(6,553,506)	149,331	2,309,677	-	25,471,331	-	-	(22,184)

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Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	AJ04A - Regulatory Debits and Credits	AJ04B - Minor Storm Accrual	AJ04C - Historical Minor Storm Deferred O&M	AJ04D - NOPS Deferral Adjustment	AJ04E - Retired Plant Revenue Requirement	AJ04F - COVID 19 Adjustment	AJ05A - Plant Transfers	AJ05B - K&M ADIT	AJ05D - LCFC
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	(5,450,364)
2	TOTAL O&M EXPENSE	(1,580,919)	64,768	324	-	-	-	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	(79,159,179)	-	-	(636,132)	2,274,643	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	(1,802,917)	-	-	-	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	(8,802)	-	-	-	-	-	-	-	-
8	OTHER	-	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	82,551,817	(64,768)	(324)	636,132	(2,274,643)	-	-	-	(5,450,364)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	249,531	-	-	2,187,593	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	82,551,817	(64,768)	249,208	636,132	(2,274,643)	2,187,593	-	-	(5,450,364)
	COMPUTATION OF STATE INCOME TAX									
12	TAXABLE INCOME (L11)	82,551,817	(64,768)	249,208	636,132	(2,274,643)	2,187,593	-	-	(5,450,364)
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	82,551,817	(64,768)	249,208	636,132	(2,274,643)	2,187,593	-	-	(5,450,364)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	4,540,350	(3,562)	13,706	34,987	(125,105)	120,318	-	-	(299,770)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-	-	-
17	**STATE INCOME TAX (L15 + L16)**	4,540,350	(3,562)	13,706	34,987	(125,105)	120,318	-	-	(299,770)
	COMPUTATION OF FEDERAL INCOME TAX									
18	TAXABLE INCOME (Line 11)	82,551,817	(64,768)	249,208	636,132	(2,274,643)	2,187,593	-	-	(5,450,364)
19	STATE INCOME TAX (L15 as deduction)	(4,540,350)	3,562	(13,706)	(34,987)	125,105	(120,318)	-	-	299,770
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	78,011,467	(61,206)	235,501	601,145	(2,149,538)	2,067,275	-	-	(5,150,594)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	16,382,408	(12,853)	49,455	126,240	(451,403)	434,128	-	-	(1,081,625)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-	-	-
24	**FEDERAL INCOME TAX (Line 22 + Line 23)**	16,382,408	(12,853)	49,455	126,240	(451,403)	434,128	-	-	(1,081,625)
25	**TOTAL INCOME TAX (Line 17 + Line 24)**	20,922,758	(16,415)	63,162	161,228	(576,508)	554,445	-	-	(1,381,395)

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Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	AJ05F - Pension	AJ05G - Customer Deposits and Interest	AJ05I - Payroll	AJ05J - Depreciation	AJ05J - Depreciation (Reversal)	AJ05K - Disconnect Moratorium Regulatory Asset	AJ05L - IRS Audit Settlement	AJ05N - SERI Settlement	AJ06A - Miscellaneous Adjustment
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-	-
2	TOTAL O&M EXPENSE	1,238,608	-	1,451,030	-	-	(452,692)	-	-	(309,028)
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	-	-	-	-	-	-	(5,520,000)	(1,762,848)	324,740
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	-	76,689,600	(69,849,902)	-	-	-	(324,740)
6	INTEREST ON CUSTOMER DEPOSITS	-	(13,614)	-	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	-	-	119,591	-	-	-	-	-	2
8	OTHER	-	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(1,238,608)	13,614	(1,570,621)	(76,689,600)	69,849,902	452,692	5,520,000	1,762,848	309,026
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	-	6,839,698	-	1,358,076	(5,520,000)	(1,175,232)	-
11	TAXABLE INCOME (Line 9 + Line 10)	(1,238,608)	13,614	(1,570,621)	(69,849,902)	69,849,902	1,810,768	-	587,616	309,026
	COMPUTATION OF STATE INCOME TAX									
12	TAXABLE INCOME (L11)	(1,238,608)	13,614	(1,570,621)	(69,849,902)	69,849,902	1,810,768	-	587,616	309,026
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(1,238,608)	13,614	(1,570,621)	(69,849,902)	69,849,902	1,810,768	-	587,616	309,026
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	(68,123)	749	(86,384)	(3,841,745)	3,841,745	99,592	-	32,319	16,996
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-	-	-
17	**STATE INCOME TAX (L15 + L16)**	(68,123)	749	(86,384)	(3,841,745)	3,841,745	99,592	-	32,319	16,996
	COMPUTATION OF FEDERAL INCOME TAX									
18	TAXABLE INCOME (Line 11)	(1,238,608)	13,614	(1,570,621)	(69,849,902)	69,849,902	1,810,768	-	587,616	309,026
19	STATE INCOME TAX (L15 as deduction)	68,123	(749)	86,384	3,841,745	(3,841,745)	(99,592)	-	(32,319)	(16,996)
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(1,170,484)	12,865	(1,484,237)	(66,008,157)	66,008,157	1,711,176	-	555,297	292,030
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(245,802)	2,702	(311,690)	(13,861,713)	13,861,713	359,347	-	116,612	61,326
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-	-	-
24	**FEDERAL INCOME TAX (Line 22 + Line 23)**	(245,802)	2,702	(311,690)	(13,861,713)	13,861,713	359,347	-	116,612	61,326
25	**TOTAL INCOME TAX (Line 17 + Line 24)**	(313,925)	3,450	(398,074)	(17,703,458)	17,703,458	458,939	-	148,931	78,323

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Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	AJ06B - ESL, Bank Loans, and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06F - Hurricane Francine Straight Time	AJ06G - Stock Options and Incentives	SA1: SA1 - Rider Revenues	SA3: SA3 - LCFC	SA4: SA4 - Storm Proforma
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-	364,391	269,599	-
2	TOTAL O&M EXPENSE	312,508	-	(94,268)	-	48,453	(2,017,611)	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	-	-	-	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	-	(230,719)	(4,779)	-	-	-	-	-	(185,777)
6	INTEREST ON CUSTOMER DEPOSITS	2,250,321	-	-	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	-	-	(3,205)	(31,201,664)	-	(46,167)	-	-	-
8	OTHER	39,504	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(2,602,333)	230,719	102,252	31,201,664	(48,453)	2,063,779	364,391	269,599	185,777
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	-	-	-	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	(2,602,333)	230,719	102,252	31,201,664	(48,453)	2,063,779	364,391	269,599	185,777
	COMPUTATION OF STATE INCOME TAX									
12	TAXABLE INCOME (L11)	(2,602,333)	230,719	102,252	31,201,664	(48,453)	2,063,779	364,391	269,599	185,777
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(2,602,333)	230,719	102,252	31,201,664	(48,453)	2,063,779	364,391	269,599	185,777
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	(143,128)	12,690	5,624	1,716,092	(2,665)	113,508	20,042	14,828	10,218
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-	-	-
17	**STATE INCOME TAX (L15 + L16)**	(143,128)	12,690	5,624	1,716,092	(2,665)	113,508	20,042	14,828	10,218
	COMPUTATION OF FEDERAL INCOME TAX									
18	TAXABLE INCOME (Line 11)	(2,602,333)	230,719	102,252	31,201,664	(48,453)	2,063,779	364,391	269,599	185,777
19	STATE INCOME TAX (L15 as deduction)	143,128	(12,690)	(5,624)	(1,716,092)	2,665	(113,508)	(20,042)	(14,828)	(10,218)
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(2,459,204)	218,029	96,628	29,485,573	(45,789)	1,950,271	344,349	254,771	175,559
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(516,433)	45,786	20,292	6,191,970	(9,616)	409,557	72,313	53,502	36,867
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-	-	-
24	**FEDERAL INCOME TAX (Line 22 + Line 23)**	(516,433)	45,786	20,292	6,191,970	(9,616)	409,557	72,313	53,502	36,867
25	**TOTAL INCOME TAX (Line 17 + Line 24)**	(659,561)	58,476	25,916	7,908,062	(12,281)	523,065	92,355	68,330	47,085

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Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2024

LINE NO.	DESCRIPTION	SA5: Staff Adjustment 5	SA6: SA6 - FIN 48 Interest	SA8: SA8 - Return UPITA Over 12 Months	SA9: SA9 - Return Income Tax Overcollection
1	TOTAL OPERATING REVENUES	-	-	-	-
2	TOTAL O&M EXPENSE	-	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	(175,000)	-	(1,800,215)	(1,267,581)
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-
7	TAXES OTHER THAN INCOME	-	-	-	-
8	OTHER	-	40,559	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	175,000	(40,559)	1,800,215	1,267,581
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	175,000	(40,559)	1,800,215	1,267,581
	COMPUTATION OF STATE INCOME TAX				
12	TAXABLE INCOME (L11)	175,000	(40,559)	1,800,215	1,267,581
13	STATE ADJUSTMENTS	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	175,000	(40,559)	1,800,215	1,267,581
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	9,625	(2,231)	99,012	69,717
16	ADJUSTMENTS TO STATE TAX	-	-	-	-
17	**STATE INCOME TAX (L15 + L16)**	9,625	(2,231)	99,012	69,717
	COMPUTATION OF FEDERAL INCOME TAX				
18	TAXABLE INCOME (Line 11)	175,000	(40,559)	1,800,215	1,267,581
19	STATE INCOME TAX (L15 as deduction)	(9,625)	2,231	(99,012)	(69,717)
20	FEDERAL ADJUSTMENTS	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	165,375	(38,328)	1,701,203	1,197,864
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	34,729	(8,049)	357,253	251,551
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-
24	**FEDERAL INCOME TAX (Line 22 + Line 23)**	34,729	(8,049)	357,253	251,551
25	**TOTAL INCOME TAX (Line 17 + Line 24)**	44,354	(10,280)	456,265	321,268

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Section 7 - Other WPs to Attachments

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Calculation of FRP Percentage
ELECTRIC
Test Year Ending December 31, 2024

Line No.	Rate Class	Per Book Base Revenue	Exclusions (1)	Applicable Base Revenue	Current In-Band Rider FRP Rate Adj. (6)	FRP Revenue Annualization Amount	Change in FRP Revenue	Outside the Band Revenue	Total FRP Revenue	FRP Percentage (2)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	RESIDENTIAL	$199,797,679	$18,094,898	$181,702,781	27.7899%	$50,495,021	($5,681,713)	($3,328,800)	$41,484,508	22.8310%
2	SMALL ELECTRIC SERVICE	$72,980,347	$104,307	$72,876,039	30.5256%	$22,245,848	($4,545,741)	$339,419	$18,039,526	24.7537%
3	MUNICIPAL BUILDINGS	$3,200,126	$70,205	$3,129,921	30.9466%	$968,604	($98,719)	$18,402	$888,288	28.3805%
4	LARGE ELECTRIC	$25,164,822	$0	$25,164,822	29.7176%	$7,478,381	($2,064,032)	$135,601	$5,549,951	22.0544%
5	LARGE ELECTRIC HIGH LOAD FACTOR	$94,945,591	$117,824	$94,827,767	22.5534%	$21,386,886	($2,904,376)	$486,222	$18,968,732	20.0034%
6	MASTER METERED NON-RESIDENTIAL	$504,152	$0	$504,152	-14.4875%	($73,039)	$43,111	$2,192	($27,736)	-5.5016%
7	HIGH VOLTAGE	$5,695,339	$0	$5,695,339	22.2821%	$1,269,041	($328,280)	$14,026	$954,787	16.7644%
8	LARGE INTERRUPTIBLE	$3,795,467	$0	$3,795,467	-0.3694%	($14,020)	($146,637)	$9,347	($151,310)	-3.9866%
9	LARGE MUNICIPAL	$1,441,998	$0	$1,441,998	22.2821%	$321,307	($29,795)	$3,551	$295,064	20.4621%
10	LIGHTING SERVICE	$3,979,682	$0	$3,979,682	16.5773%	$659,724	($1,124,564)	$22,016	($442,824)	-11.1271%
11	TOTAL RETAIL	$411,505,202	$18,387,234	$393,117,968		$104,737,753	($16,880,745)	($2,298,024)	$85,558,984	21.7642%

		FRP Revenue (3)	IRAR Adjustment (4)	Other Outside band (5)	Total Revenue
		(l)	(m)	(n)	(o)
12	RESIDENTIAL	($5,701,791)	$0	($3,328,800)	($9,030,591)
13	SMALL ELECTRIC SERVICE	($4,553,380)	$0	$339,419	($4,213,961)
14	MUNICIPAL BUILDINGS	($99,053)	$0	$18,402	($80,650)
15	LARGE ELECTRIC	($2,066,651)	$0	$135,601	($1,931,050)
16	LARGE ELECTRIC HIGH LOAD FACTOR	($2,913,708)	$0	$486,222	($2,427,486)
17	MASTER METERED NON-RESIDENTIAL	$84,488	$0	$2,192	$86,679
18	HIGH VOLTAGE	($328,839)	$0	$14,026	($314,813)
19	LARGE INTERRUPTIBLE	($146,940)	$0	$9,347	($137,593)
20	LARGE MUNICIPAL	($29,936)		$3,551	($26,385)
21	LIGHTING SERVICE	($1,124,936)	$0	$22,016	($1,102,920)
22	TOTAL RETAIL	($16,880,745)	$0	($2,298,024)	($19,178,769)

(1) The following schedules are excluded from the FRP percentages applied to the Net Monthly Bill:
AFC, BRAR, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO, SSCR, SSCOII, and SSCRII

(2) One rate class was capped at 10% in accordance with the Advisors' decoupling mechanism. Per Resolution R-19-457, Ordering Paragraph 26 and Section II.C.3 of the Rate Schedule EFRP-5, ENO shall, for rate classes Master Metered Non-Residential, Large Electric High Voltage and Large Interruptible Service, implement a decoupling revenue adjustment cap of 10% which will apply to each of the 3 annual E-FRP evaluation period revenue adjustments provided that the total electric utility FRP revenue adjustment for that evaluation does not exceed 10%. The 10% cap does not include the IRAR Adjustment and Other Outside the band amounts. The 10% cap is not applied to revenue adjustments more negative than -10%.

(3) Page 2, Line 21

(4) In the 2021 Evaluation Report and the 2022 Evaluation Report, ENO was authorized to recover IRAR Adjustment outside of the bandwidth formula per the Agreement in Principle approved in Council Resolution R-20-344.

(5) Other outside the bandwidth formula recoveries reflected in column (n) include recovery authorized by Council Resolution R-24-196, Exhibit A, Item 7, mitigation credits, and the Resilience & Storm Hardening Cost Recovery Rider ("Rider RSHCR").
Per Council Resolution R-24-625, the Rider RSHCR Revenue requirements will be allocated to Rate Classes based on the most recently calculated Distribution Primary Demand allocator reflected in ENO's rates.

(6) Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

Numbers may not add or tie due to rounding.

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Electric Utility Revenue Redetermination by Rate Class at Equal Rates of Return
ELECTRIC
Test Year Ending December 31, 2024

Line No.	Description	Total Company Adjusted	Residential	Small Electric	Municipal	Large Electric	High Load Factor	Master Metered	High Voltage	Large Interruptible	Large Municipal	Lighting
[a]	*[b]*	*[c]*	*[d]*	*[e]*	*[f]*	*[g]*	*[h]*	*[i]*	*[j]*	*[k]*	*[l]*	*[m]*
1	Rate Base	1,158,896,187	653,900,908	166,470,661	15,175,877	65,947,363	230,542,447	1,444,955	8,714,756	6,308,482	2,283,964	8,106,774
2	ENO Required Rate of Return on Rate Base After taxes	7.35%										
3	ENO Required Rate of Return on Rate Base Including taxes	9.10%	3.39%	20.90%	10.02%	13.00%	14.82%	1.00%	17.04%	4.20%	14.28%	26.58%
4	Return on Rate Base including income taxes	105,459,553	22,158,335	34,799,638	1,520,539	8,573,987	34,161,881	14,450	1,485,067	264,956	326,139	2,154,561
5	Operation & Maintenance Expense	458,117,856	237,035,483	62,531,707	2,615,063	28,665,237	108,615,664	583,739	8,477,539	6,387,192	1,381,709	1,824,523
6	Gains from Disp of Allowances	-	-	-	-	-	-	-	-	-	-	-
7	Regulatory Debits & Credits	(8,032,431)	(4,665,260)	(1,150,130)	(99,349)	(431,566)	(1,508,115)	(9,396)	(56,955)	(37,610)	(14,855)	(59,195)
8	Interest on Customer Deposits	2,236,707	1,262,049	321,295	29,290	127,281	444,954	2,789	16,819	12,175	4,408	15,646
9	Other Credit Fees	80,063	45,175	11,501	1,048	4,556	15,927	100	602	436	158	560
10	Depreciation & Amortization Expense	77,552,662	44,695,165	11,162,931	913,873	4,225,071	14,712,918	89,073	597,959	427,031	151,753	576,887
11	Amortization of Plant Acquisition Adjustment	1,190,642	608,281	175,017	4,556	76,269	280,674	1,702	22,955	14,140	6,227	822
12	Taxes Other than Income	20,113,153	11,533,165	2,918,988	221,175	1,089,539	3,852,948	23,721	173,033	125,152	45,504	129,928
13	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	(207,460)	254,663	(167,288)	15,145	(48,001)	(196,885)	364	(31,536)	(24,283)	(8,477)	(1,163)
14	SSCR (recovered w/ a Rider)	-										
15	SSCR II (recovered w/ a Rider)	-										
16	SSCO (recovered w/ a Rider)	-										
17	EECR (recovered w/ a Rider)	-										
18	Less Credit to COS from Other Operating Revenue	(60,953,785)	(27,046,612)	(9,250,373)	(392,871)	(4,185,724)	(16,694,017)	(90,151)	(1,399,085)	(1,374,082)	(38,583)	(482,287)
19	**Total Cost of Service**	**595,556,960**	**285,880,445**	**101,353,285**	**4,828,472**	**38,096,648**	**143,685,949**	**616,388**	**9,286,399**	**5,795,109**	**1,853,982**	**4,160,282**
20	Less Present Revenue [1]	612,437,705	291,582,235	105,906,665	4,927,525	40,163,299	146,599,657	531,901	9,615,238	5,942,049	1,883,919	5,285,218
21	**= Revenue Deficiency (Excess)**	**(16,880,745)**	**(5,701,791)**	**(4,553,380)**	**(99,053)**	**(2,066,651)**	**(2,913,708)**	**84,488**	**(328,839)**	**(146,940)**	**(29,936)**	**(1,124,936)**
22	Percent Increase on Total Revenues	-2.8%	-2.0%	-4.3%	-2.0%	-5.1%	-2.0%	15.9%	-3.4%	-2.5%	-1.6%	-21.3%

Note:
[1] Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

Amounts may not add or tie to other schedules due to rounding

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Electric Utility Revenue Redetermination by Rate Class at Equal Rates of Return
ELECTRIC
Test Year Ending December 31, 2024

Line No.	Description	Total Company Adjusted	Residential	Small Electric	Municipal	Large Electric	High Load Factor	Master Metered	High Voltage	Large Interruptible	Large Municipal	Lighting
[a]	*[b]*	*[c]*	*[d]*	*[e]*	*[f]*	*[g]*	*[h]*	*[i]*	*[j]*	*[k]*	*[l]*	*[m]*
	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)											
23	Company Class COS Study	595,556,960	323,227,093	81,702,477	4,688,937	35,523,871	130,503,430	733,430	8,594,375	6,104,225	1,735,684	2,743,437
24	*[RB * RORB (Total Co)] + Op Exp (Excl Adjustment)*	595,764,420	322,972,430	81,869,765	4,673,792	35,571,872	130,700,316	733,066	8,625,910	6,128,508	1,744,161	2,744,600
25	*Adjustment*	(207,460)	254,663	(167,288)	15,145	(48,001)	(196,885)	364	(31,536)	(24,283)	(8,477)	(1,163)
	Rate of Return by Class		lower	higher	higher	higher	higher	lower	higher	lower	higher	higher
26	Adjusted ROR % by Class, as settled per Advisors' Attachment G workpapers	9.10%	3.39%	20.90%	10.02%	13.00%	14.82%	1.00%	17.04%	4.20%	14.28%	26.58%
27	Resulting Return $ at ADV ROR% by class	105,459,553	22,158,335	34,799,638	1,520,539	8,573,987	34,161,881	14,450	1,485,067	264,956	326,139	2,154,561
28	Total Company Rate of Return $	105,459,553										
29	Difference	(0)	-	(0)	(0)	(0)	(0)	-	(0)	-	(0)	(0)
30	9.10%	105,459,553	22,158,335	34,799,638	1,520,539	8,573,987	34,161,881	14,450	1,485,067	264,956	326,139	2,154,561
31	Adjusted ROR % by Class	9.10%	3.39%	20.90%	10.02%	13.00%	14.82%	1.00%	17.04%	4.20%	14.28%	26.58%
	COSTS											
32	Fixed	514,382,122	251,500,793	89,819,389	4,415,670	32,227,832	119,741,497	496,717	7,094,426	3,704,736	1,852,454	3,528,608
33	Variable	81,174,838	34,379,651	11,533,896	412,802	5,868,816	23,944,452	119,671	2,191,973	2,090,373	1,529	631,673
34	**Total**	**595,556,960**	**285,880,445**	**101,353,285**	**4,828,472**	**38,096,648**	**143,685,949**	**616,388**	**9,286,399**	**5,795,109**	**1,853,982**	**4,160,282**
	REVENUES											
35	Fixed	532,745,949	258,733,008	93,704,068	4,383,062	34,524,233	123,355,768	423,295	7,373,654	3,767,847	1,868,575	4,612,439
36	Variable	79,691,756	32,849,227	12,202,598	544,462	5,639,066	23,243,889	108,605	2,241,584	2,174,202	15,343	672,779
37	**Total**	**612,437,705**	**291,582,235**	**105,906,665**	**4,927,525**	**40,163,299**	**146,599,657**	**531,901**	**9,615,238**	**5,942,049**	**1,883,919**	**5,285,218**
38	Current FAC Revenue (100% Variable)	77,609,280	32,129,956	11,859,590	528,462	5,480,527	22,579,270	105,631	2,186,909	2,086,147	1,500	651,288
39	Current Base Rate Revenues	411,505,202	199,797,679	72,980,347	3,200,126	25,164,822	94,945,591	504,152	5,695,339	3,795,467	1,441,998	3,979,682
	Compliance Unit Costs (Base Revenue Requirement)											
40	Fixed	99.51%	99.64%	99.53%	99.50%	99.37%	99.30%	99.41%	99.04%	97.68%	99.04%	99.46%
41	Variable	0.49%	0.36%	0.47%	0.50%	0.63%	0.70%	0.59%	0.96%	2.32%	0.96%	0.54%
	FRP Unit Costs (Total Revenue Requirement)											
42	Fixed	514,382,122	288,847,441	70,168,582	4,276,135	29,655,055	106,558,978	613,758	6,402,401	4,013,852	1,734,156	2,111,764
43	Variable	81,174,838	34,379,651	11,533,896	412,802	5,868,816	23,944,452	119,671	2,191,973	2,090,373	1,529	631,673
44	**Total**	**595,556,960**	**323,227,093**	**81,702,477**	**4,688,937**	**35,523,871**	**130,503,430**	**733,430**	**8,594,375**	**6,104,225**	**1,735,684**	**2,743,437**

Numbers may not add or tie due to rounding.

WORKPAPERS

Section 8.3
Allocation Factors

AF 1 - Demand

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
External Allocation Factors - Demand
Electric
For the Test Year Ended December 31, 2024

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL ELECTRIC	MUNICIPAL BUILDING	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	MASTER METERED NON RES	HIGH VOLTAGE	LARGE INTERRUPTIBLE SERVICE	LARGE MUNICIPAL	LIGHTING
PG: Production/Generation	DD: Demand	TO: Total All Customers	Percentage	100.0000%	51.0885%	14.6993%	0.3827%	6.4057%	23.5734%	0.1429%	1.9279%	1.1876%	0.5230%	0.0690%
TL: Transmission Low Voltage	DD: Demand	TO: Total All Customers	Percentage	100.0000%	50.7304%	14.5963%	0.3800%	6.3608%	23.4081%	0.1419%	1.9144%	1.8802%	0.5193%	0.0685%
TG: Transmission General	DD: Demand	TO: Total All Customers	Percentage	100.0000%	50.7304%	14.5963%	0.3800%	6.3608%	23.4081%	0.1419%	1.9144%	1.8802%	0.5193%	0.0685%
DS: Distribution Substations	DD: Demand	TO: Total All Customers	Percentage	100.0000%	54.5363%	14.1375%	2.2663%	6.0732%	22.2401%	0.1389%				0.6077%
DX: Distribution Line Transformers	DD: Demand	TO: Total All Customers	Percentage	100.0000%	62.4353%	14.0766%	1.9854%	5.4690%	15.4548%	0.1219%				0.4571%
D1: Distribution Primary	DD: Demand	TO: Total All Customers	Percentage	100.0000%	54.5363%	14.1375%	2.2663%	6.0732%	22.2401%	0.1389%				0.6077%
D2: Distribution Secondary	DD: Demand	TO: Total All Customers	Percentage	100.0000%	62.4353%	14.0766%	1.9854%	5.4690%	15.4548%	0.1219%				0.4571%

Notes:
See "Allocation Factors" tab in the "ECOS Model 2025 FRP HSPM" workpaper associated with the Advisors' Report dated July 15, 2025.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
External Allocation Factors - Energy
Electric
For the Test Year Ended December 31, 2024

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL ELECTRIC	MUNICIPAL BUILDING	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	MASTER METERED NON RES	HIGH VOLTAGE	LARGE INTERRUPTIBLE SERVICE	LARGE MUNICIPAL	LIGHTING
PG: Production/Generation	EE: Energy	TO: Total All Customers	Percentage	100.0000%	42.0539%	14.9532%	0.5018%	7.1265%	29.0233%	0.1540%	2.6718%	2.6986%	0.0018%	0.8151%

Notes:
See "Allocation Factors" tab in the "ECOS Model 2025 FRP HSPM" workpaper associated with the Advisors' Report dated July 15, 2025.

Amounts may not add or tie to other schedules due to rounding

AF 3 - Customer

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
External Allocation Factors - Customer
Electric
For the Test Year Ended December 31, 2024

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL ELECTRIC	MUNICIPAL BUILDING	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	MASTER METERED NON RES	HIGH VOLTAGE	LARGE INTERRUPTIBLE SERVICE	LARGE MUNICIPAL	LIGHTING
DV: Distribution Services	CC: Customer	TO: Total All Customers	Percentage	100.0000%	80.9449%	17.1848%	0.2526%	0.5964%	1.0041%	0.0172%				
DM: Distribution Meters	CC: Customer	TO: Total All Customers	Percentage	100.0000%	66.2910%	26.2054%	0.6087%	2.1743%	4.1492%	0.0617%	0.1446%	0.2928%	0.0723%	
DG: Distribution General	CC: Customer	TO: Total All Customers	Percentage	100.0000%	89.7568%	9.3989%	0.1170%	0.1566%	0.2819%	0.0054%	0.0010%	0.0005%	0.0005%	0.2814%
CM: Customer Meter Reading	CC: Customer	TO: Total All Customers	Percentage	100.0000%	80.7605%	17.1457%	0.2520%	0.6008%	1.0317%	0.0172%	0.0092%	0.1786%	0.0044%	
CR: Customer Records	CC: Customer	TO: Total All Customers	Percentage	100.0000%	89.5945%	9.3817%	0.1166%	0.1563%	0.2813%	0.0053%	0.0031%	0.1787%	0.0018%	0.2808%
CS: Customer Services	CC: Customer	TO: Total All Customers	Percentage	100.0000%	89.5945%	9.3817%	0.1166%	0.1563%	0.2813%	0.0053%	0.0031%	0.1787%	0.0018%	0.2808%

Notes:
See "Allocation Factors" tab in the "ECOS Model 2025 FRP HSPM" workpaper associated with the Advisors' Report dated July 15, 2025.

Amounts may not add or tie to other schedules due to rounding

AF 4 - Revenue

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
External Allocation Factors - Revenue
Electric
For the Test Year Ended December 31, 2024

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL ELECTRIC	MUNICIPAL BUILDING	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	MASTER METERED NON RES	HIGH VOLTAGE	LARGE INTERRUPTIBLE SERVICE	LARGE MUNICIPAL	LIGHTING
RV: Revenue	RR: Revenue	TO: Total All Customers	Amount	411,505,202	199,797,679	72,980,347	3,200,126	25,164,822	94,945,591	504,152	5,695,339	3,795,467	1,441,998	3,979,682
			Percentage	100.0000%	48.5529%	17.7350%	0.7777%	6.1153%	23.0728%	0.1225%	1.3840%	0.9223%	0.3504%	0.9671%
		R1: Retail Other - FAC	Amount	77,956,920	32,273,877	11,912,714	530,829	5,505,077	22,680,411	106,104	2,196,705	2,095,491	1,507	654,206
			Percentage	100.0000%	41.3996%	15.2811%	0.6809%	7.0617%	29.0935%	0.1361%	2.8178%	2.6880%	0.0019%	0.8392%
		R2: Retail Other - EAC	Amount	1,387	66	324	12	162	686	3	65	58	0	11
			Percentage	100.0000%	4.7313%	23.3553%	0.8892%	11.7062%	49.4504%	0.2132%	4.6822%	4.1607%	0.0055%	0.8060%
		R3: Retail Other - MISO	Amount	5,339,109	2,727,541	781,523	19,470	332,625	1,246,818	6,670	102,724	92,923	25,343	3,473
			Percentage	100.0000%	51.0861%	14.6377%	0.3647%	6.2300%	23.3526%	0.1249%	1.9240%	1.7404%	0.4747%	0.0650%
		R4: Retail Other - PPC	Amount	(2,936,975)	(1,422,028)	(523,986)	(30,476)	(178,966)	(658,056)	(1,035)	(72,248)	(23,678)	(15,417)	(11,084)
			Percentage	100.0000%	48.4181%	17.8410%	1.0377%	6.0936%	22.4059%	0.0352%	2.4600%	0.8062%	0.5249%	0.3774%
		R5: Retail Other - FRP	Amount	104,737,753	50,495,021	22,245,848	968,604	7,478,381	21,386,886	(73,039)	1,269,041	(14,020)	321,307	659,724
			Percentage	100.0000%	48.2109%	21.2396%	0.9248%	7.1401%	20.4195%	-0.070%	1.2116%	-0.013%	0.3068%	0.6299%
		R6: Retail Other	Amount	20,650,682	10,071,603	(601,947)	274,918	2,160,118	8,137,042	(4,231)	489,294		123,884	
			Percentage	100.0000%	48.7713%	-2.915%	1.3313%	10.4603%	39.4033%	-0.020%	2.3694%		0.5999%	
RU: Revenue Uncollectible	RR: Revenue	TO: Total All Customers	Amount	3,384,034	3,009,546	296,564	2,285	5,831	46,678	2,689				20,440
			Percentage	100.0000%	88.9337%	8.7636%	0.0675%	0.1723%	1.3794%	0.0795%				0.6040%

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2024

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL ELECTRIC	MUNICIPAL BUILDING	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	MASTER METERED NON RES	HIGH VOLTAGE	LARGE INTERRUPTIBLE SERVICE	LARGE MUNICIPAL	LIGHTING
AXITOA-Intangible Plant Depreciation Expense	Amount	12,308,623	7,653,155	1,687,554	145,876	578,431	2,005,135	12,595	64,566	52,388	16,569	92,354
	Percentage	100.00%	62.18%	13.71%	1.19%	4.70%	16.29%	0.10%	0.52%	0.43%	0.13%	0.75%
DXTOA-Depreciation and Amortization Expense	Amount	77,552,662	44,695,165	11,162,931	913,873	4,225,071	14,712,918	89,073	597,959	427,031	151,753	576,887
	Percentage	100.00%	57.63%	14.39%	1.18%	5.45%	18.97%	0.11%	0.77%	0.55%	0.20%	0.74%
OMCATOA-Customer Accounting Expenses	Amount	14,588,348	12,993,673	1,340,826	14,240	27,992	128,482	5,823	710	14,122	140	62,341
	Percentage	100.00%	89.07%	9.19%	0.10%	0.19%	0.88%	0.04%	0.00%	0.10%	0.00%	0.43%
OMCSTOA-Customer Service Expenses	Amount	23,586,023	12,569,885	(307,303)	280,832	2,188,728	8,227,692	(4,060)	492,585	6,471	123,929	7,263
	Percentage	100.00%	53.29%	-1.30%	1.19%	9.28%	34.88%	-0.02%	2.09%	0.03%	0.53%	0.03%
OMDMTOA-Maintenance	Amount	10,101,338	6,016,867	1,464,702	189,242	509,449	1,758,197	11,637	155	178	31	150,880
	Percentage	100.00%	59.57%	14.50%	1.87%	5.04%	17.41%	0.12%	0.00%	0.00%	0.00%	1.49%
OMDOTOA-DT - Operation, Func DT	Amount	6,382,064	3,754,521	910,210	104,396	330,072	1,139,296	6,045	9,706	6,140	192	121,486
	Percentage	100.00%	58.83%	14.26%	1.64%	5.17%	17.85%	0.09%	0.15%	0.10%	0.00%	1.90%
OMDOTOA-Operation	Amount	6,382,064	3,754,521	910,210	104,396	330,072	1,139,296	6,045	9,706	6,140	192	121,486
	Percentage	100.00%	58.83%	14.26%	1.64%	5.17%	17.85%	0.09%	0.15%	0.10%	0.00%	1.90%
PLDTOA-Distribution Plant in Service	Amount	1,103,953,707	658,720,939	159,519,207	20,225,891	57,382,345	192,890,702	1,221,180	545,663	335,022	7,200	13,105,558
	Percentage	100.00%	59.67%	14.45%	1.83%	5.20%	17.47%	0.11%	0.05%	0.03%	0.00%	1.19%
PLDTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)	Amount	552,748,332	311,091,202	78,070,495	12,183,824	32,831,829	114,648,452	747,113	-	-	-	3,175,417
	Percentage	100.00%	56.28%	14.12%	2.20%	5.94%	20.74%	0.14%				0.57%
PLDTOA-DS - Dist Plant In Svc, Func DS	Amount	149,876,799	81,737,226	21,188,848	3,396,599	9,102,302	33,332,755	208,201	-	-	-	910,866
	Percentage	100.00%	54.54%	14.14%	2.27%	6.07%	22.24%	0.14%				0.61%
PLDTOA-DT - Dist Plant In Svc, Func DT	Amount	1,103,953,707	658,720,939	159,519,207	20,225,891	57,382,345	192,890,702	1,221,180	545,663	335,022	7,200	13,105,558
	Percentage	100.00%	59.67%	14.45%	1.83%	5.20%	17.47%	0.11%	0.05%	0.03%	0.00%	1.19%
PLGTOA-General Plant in Service	Amount	78,421,318	49,891,090	10,860,117	683,477	3,405,320	12,076,591	77,088	569,926	433,875	154,620	269,214
	Percentage	100.00%	63.62%	13.85%	0.87%	4.34%	15.40%	0.10%	0.73%	0.55%	0.20%	0.34%
PLITOA-Intangible Plant	Amount	191,341,886	125,809,014	25,091,331	1,906,633	7,840,536	27,217,706	171,957	962,288	841,850	248,927	1,251,643
	Percentage	100.00%	65.75%	13.11%	1.00%	4.10%	14.22%	0.09%	0.50%	0.44%	0.13%	0.65%
PLPDTOA-Prod/Dist Plant	Amount	1,717,793,510	972,322,576	249,749,650	22,574,948	96,702,935	337,593,322	2,098,438	12,379,977	7,625,102	3,217,463	13,529,099
	Percentage	100.00%	56.60%	14.54%	1.31%	5.63%	19.65%	0.12%	0.72%	0.44%	0.19%	0.79%
PLPTDTOA - Prod / Trans / Dist Plant	Amount	1,980,475,893	1,105,632,317	288,105,946	23,573,514	113,417,827	399,105,337	2,471,354	17,410,657	12,467,675	4,582,122	13,709,143
	Percentage	100.00%	55.83%	14.55%	1.19%	5.73%	20.15%	0.12%	0.88%	0.63%	0.23%	0.69%
PLPTOA-Production Plant in Service	Amount	613,839,803	313,601,637	90,230,443	2,349,057	39,320,590	144,702,620	877,258	11,834,315	7,290,080	3,210,263	423,541
	Percentage	100.00%	51.09%	14.70%	0.38%	6.41%	23.57%	0.14%	1.93%	1.19%	0.52%	0.07%
PLPTTOA-Prod/Trans Plant	Amount	876,522,185	446,911,377	128,586,739	3,347,624	56,035,482	206,214,635	1,250,174	16,864,994	12,132,653	4,574,922	603,585
	Percentage	100.00%	50.99%	14.67%	0.38%	6.39%	23.53%	0.14%	1.92%	1.38%	0.52%	0.07%
PLTDTOA-Trans/Dist Plant	Amount	1,366,636,090	792,030,680	197,875,502	21,224,457	74,097,238	254,402,718	1,594,096	5,576,343	5,177,595	1,371,859	13,285,602
	Percentage	100.00%	57.95%	14.48%	1.55%	5.42%	18.62%	0.12%	0.41%	0.38%	0.10%	0.97%
PLTOA-Plant in Service	Amount	2,250,239,096	1,281,332,421	324,057,393	26,163,624	124,663,684	438,399,634	2,720,399	18,942,872	13,743,400	4,985,670	15,230,000
	Percentage	100.00%	56.94%	14.40%	1.16%	5.54%	19.48%	0.12%	0.84%	0.61%	0.22%	0.68%
PLTOAXI-Plant Excl Intangibles	Amount	2,058,897,210	1,155,523,406	298,966,063	24,256,991	116,823,147	411,181,928	2,548,441	17,980,584	12,901,550	4,736,743	13,978,357
	Percentage	100.00%	56.12%	14.52%	1.18%	5.67%	19.97%	0.12%	0.87%	0.63%	0.23%	0.68%
PLTOAXINT-Plant Excl Intangibles	Amount	2,058,897,210	1,155,523,406	298,966,063	24,256,991	116,823,147	411,181,928	2,548,441	17,980,584	12,901,550	4,736,743	13,978,357
	Percentage	100.00%	56.12%	14.52%	1.18%	5.67%	19.97%	0.12%	0.87%	0.63%	0.23%	0.68%
PLTTOA-Transmission Plant in Service	Amount	262,682,383	133,309,741	38,356,295	998,567	16,714,892	61,512,015	372,916	5,030,680	4,842,573	1,364,659	180,044
	Percentage	100.00%	50.75%	14.60%	0.38%	6.36%	23.42%	0.14%	1.92%	1.84%	0.52%	0.07%
RBTOA-Rate Base	Amount	1,155,933,187	652,228,230	166,042,945	15,136,136	65,779,013	229,954,784	1,441,263	8,693,487	6,293,068	2,278,394	8,085,868
	Percentage	100.00%	56.42%	14.36%	1.31%	5.69%	19.89%	0.12%	0.75%	0.54%	0.20%	0.70%
RBXNISC-Rate Base Excl Non Inv Suppl Cap	Amount	1,412,825,329	797,178,706	202,947,219	18,501,415	80,397,310	281,057,106	1,761,565	10,623,979	7,690,543	2,784,332	9,883,153
	Percentage	100.00%	56.42%	14.36%	1.31%	5.69%	19.89%	0.12%	0.75%	0.54%	0.20%	0.70%
RSRRTOA-Retail Sales	Amount	411,505,202	199,797,679	72,980,347	3,200,126	25,164,822	94,945,591	504,152	5,695,339	3,795,467	1,441,998	3,979,682
	Percentage	100.00%	48.55%	17.73%	0.78%	6.12%	23.07%	0.12%	1.38%	0.92%	0.35%	0.97%

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2024

Line No.	Description	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL ELECTRIC	MUNICIPAL BUILDING	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	MASTER METERED NON RES	HIGH VOLTAGE	LARGE INTERRUPTIBLE SERVICE	LARGE MUNICIPAL	LIGHTING
1	PLPTOA: PRODUCTION PLANT IN SERVICE	613,839,803	313,601,637	90,230,443	2,349,057	39,320,590	144,702,620	877,258	11,834,315	7,290,080	3,210,263	423,541
2	PLTTOA: TRANSMISSION PLANT IN SERVICE	262,682,383	133,309,741	38,356,295	998,567	16,714,892	61,512,015	372,916	5,030,680	4,842,573	1,364,659	180,044
3	PLDTOA: DISTRIBUTION PLANT IN SERVICE	1,103,953,707	658,720,939	159,519,207	20,225,891	57,382,345	192,890,702	1,221,180	545,663	335,022	7,200	13,105,558
4	**Subtotal PLPTDTOA - Prod / Trans / Dist Plant**	**1,980,475,893**	**1,105,632,317**	**288,105,946**	**23,573,514**	**113,417,827**	**399,105,337**	**2,471,354**	**17,410,657**	**12,467,675**	**4,582,122**	**13,709,143**
		100%	**56%**	**15%**	**1%**	**6%**	**20%**	**0%**	**1%**	**1%**	**0%**	**1%**
5	PLPTOA: PRODUCTION PLANT IN SERVICE	613,839,803	313,601,637	90,230,443	2,349,057	39,320,590	144,702,620	877,258	11,834,315	7,290,080	3,210,263	423,541
6	PLTTOA: TRANSMISSION PLANT IN SERVICE	262,682,383	133,309,741	38,356,295	998,567	16,714,892	61,512,015	372,916	5,030,680	4,842,573	1,364,659	180,044
7	**Subtotal PLPTTOA-Prod/Trans Plant**	**876,522,185**	**446,911,377**	**128,586,739**	**3,347,624**	**56,035,482**	**206,214,635**	**1,250,174**	**16,864,994**	**12,132,653**	**4,574,922**	**603,585**
		100%	**51%**	**15%**	**0%**	**6%**	**24%**	**0%**	**2%**	**1%**	**1%**	**0%**
8	PLTTOA: TRANSMISSION PLANT IN SERVICE	262,682,383	133,309,741	38,356,295	998,567	16,714,892	61,512,015	372,916	5,030,680	4,842,573	1,364,659	180,044
9	PLDTOA: DISTRIBUTION PLANT IN SERVICE	1,103,953,707	658,720,939	159,519,207	20,225,891	57,382,345	192,890,702	1,221,180	545,663	335,022	7,200	13,105,558
10	**Subtotal PLTDTOA-Trans/Dist Plant**	**1,366,636,090**	**792,030,680**	**197,875,502**	**21,224,457**	**74,097,238**	**254,402,718**	**1,594,096**	**5,576,343**	**5,177,595**	**1,371,859**	**13,285,602**
		100%	**58%**	**14%**	**2%**	**5%**	**19%**	**0%**	**0%**	**0%**	**0%**	**1%**
11	PLTOA: PLANT IN SERVICE	2,250,239,096	1,281,332,421	324,057,393	26,163,624	124,663,684	438,399,634	2,720,399	18,942,872	13,743,400	4,985,670	15,230,000
12	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(720,562,385)	(424,230,412)	(103,634,025)	(6,493,082)	(36,705,347)	(130,393,861)	(798,348)	(6,767,622)	(5,034,613)	(1,783,961)	(4,721,113)
13	FITOA: FUEL INVENTORY	486,323	204,518	72,721	2,440	34,658	141,147	749	12,994	13,124	9	3,964
14	MSTOA: MATERIALS AND SUPPLIES	24,675,227	13,422,304	3,600,882	234,821	1,463,238	5,226,642	32,124	294,095	197,268	77,982	125,872
15	PPTOA: PREPAYMENTS	6,522,538	3,720,483	938,771	75,532	360,195	1,266,836	7,864	54,822	39,795	14,435	43,805
16	PIRTOA: PROPERTY INSURANCE RESERVE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
17	IDRTOA: INJURIES & DAMAGES RESERVES	(3,079,110)	(1,970,299)	(425,139)	(25,462)	(131,534)	(467,707)	(2,990)	(23,022)	(17,389)	(6,267)	(9,303)
18	PENTOA: UNFUNDED PENSION	33,594,009	21,496,548	4,638,392	277,794	1,435,073	5,102,818	32,620	251,175	189,723	68,370	101,495
19	AAATOA: AMORT ACQUISITION ADJUSTMENT	(11,718,720)	(5,986,920)	(1,722,575)	(44,845)	(750,663)	(2,762,495)	(16,748)	(225,927)	(139,174)	(61,287)	(8,086)
20	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	(167,331,650)	(90,809,651)	(24,579,761)	(1,689,659)	(9,972,016)	(35,455,768)	(214,106)	(1,915,167)	(1,301,419)	(510,555)	(883,546)
21	**Subtotal RBXNISC-Rate Base Excl Non Inv Suppl Cap**	**1,412,825,329**	**797,178,991**	**202,946,659**	**18,501,163**	**80,397,288**	**281,057,247**	**1,761,564**	**10,624,219**	**7,690,714**	**2,784,396**	**9,883,087**
		100%	**56%**	**14%**	**1%**	**6%**	**20%**	**0%**	**1%**	**1%**	**0%**	**1%**
22	PLD360TOA: 360 LAND & LAND RIGHTS	472,694	257,790	66,827	10,712	28,708	105,128	657	-	-	-	2,873
23	PLD364TOA: 364 POLES, TOWERS & FIXTURES	111,015,830	63,479,701	15,672,236	2,411,513	6,517,629	22,168,138	147,904	-	-	-	618,710
24	PLD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES	187,741,490	105,300,195	26,519,510	4,151,128	11,179,070	39,251,611	254,537	-	-	-	1,085,440
25	PLD366TOA: 366 UNDERGROUND CONDUIT	117,294,668	66,051,490	16,566,481	2,584,120	6,964,163	24,296,830	158,459	-	-	-	673,124
26	PLD367TOA: 367 UNDERGROUND CONDUCT & DEVICES	136,223,649	76,002,027	19,245,441	3,026,351	8,142,260	28,826,745	185,556	-	-	-	795,269
27	**Subtotal PLDTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)**	**552,748,332**	**311,091,202**	**78,070,495**	**12,183,824**	**32,831,829**	**114,648,452**	**747,113**	**-**	**-**	**-**	**3,175,417**
		100%	**56%**	**14%**	**2%**	**6%**	**21%**	**0%**				**1%**
28	PLPTOA: PRODUCTION PLANT IN SERVICE	613,839,803	313,601,637	90,230,443	2,349,057	39,320,590	144,702,620	877,258	11,834,315	7,290,080	3,210,263	423,541
29	PLTTOA: TRANSMISSION PLANT IN SERVICE	262,682,383	133,309,741	38,356,295	998,567	16,714,892	61,512,015	372,916	5,030,680	4,842,573	1,364,659	180,044
30	PLDTOA: DISTRIBUTION PLANT IN SERVICE	1,103,953,707	658,720,939	159,519,207	20,225,891	57,382,345	192,890,702	1,221,180	545,663	335,022	7,200	13,105,558
31	PLGTOA: GENERAL PLANT IN SERVICE	78,421,318	49,891,090	10,860,117	683,477	3,405,320	12,076,591	77,088	569,926	433,875	154,620	269,214
32	**Subtotal PLTOAXI-Plant Excl Intangibles**	**2,058,897,210**	**1,155,523,406**	**298,966,063**	**24,256,991**	**116,823,147**	**411,181,928**	**2,548,441**	**17,980,584**	**12,901,550**	**4,736,743**	**13,978,357**
		100%	**56%**	**15%**	**1%**	**6%**	**20%**	**0%**	**1%**	**1%**	**0%**	**1%**
33	PLD360TOA: 360 LAND & LAND RIGHTS	1,298,817	708,327	183,620	29,435	78,880	288,858	1,804	-	-	-	7,893
34	PLD361TOA: 361 STRUCTURES & IMPROVEMENTS	4,999,360	2,726,465	706,785	113,299	303,621	1,111,863	6,945	-	-	-	30,383
35	PLD362TOA: 362 STATION EQUIPMENT	143,578,622	78,302,435	20,298,443	3,253,866	8,719,802	31,932,034	199,452	-	-	-	872,589
36	**Subtotal PLDTOA-DS - Dist Plant In Svc, Func DS**	**149,876,799**	**81,737,226**	**21,188,848**	**3,396,599**	**9,102,302**	**33,332,755**	**208,201**	**-**	**-**	**-**	**910,866**
		100%	**55%**	**14%**	**2%**	**6%**	**22%**	**0%**				**1%**
37	PLPTOA: PRODUCTION PLANT IN SERVICE	613,839,803	313,601,637	90,230,443	2,349,057	39,320,590	144,702,620	877,258	11,834,315	7,290,080	3,210,263	423,541
38	PLDTOA: DISTRIBUTION PLANT IN SERVICE	1,103,953,707	658,720,939	159,519,207	20,225,891	57,382,345	192,890,702	1,221,180	545,663	335,022	7,200	13,105,558
39	**Subtotal PLPDTOA-Prod/Dist Plant**	**1,717,793,510**	**972,322,576**	**249,749,650**	**22,574,948**	**96,702,935**	**337,593,322**	**2,098,438**	**12,379,977**	**7,625,102**	**3,217,463**	**13,529,099**
		100%	**57%**	**15%**	**1%**	**6%**	**20%**	**0%**	**1%**	**0%**	**0%**	**1%**

Entergy New Orleans, LLC
Final Rate Adjustment
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Electric
For the Test Year Ended December 31, 2024

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL ELECTRIC	MUNICIPAL BUILDING	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	MASTER METERED NON RES	HIGH VOLTAGE	LARGE INTERRUPTIBLE SERVICE	LARGE MUNICIPAL	LIGHTING
LOMTOA-Labor Expenses	Amount	22,184,304	14,195,565	3,063,032	183,445	947,672	3,369,722	21,541	165,867	125,287	45,149	67,024
	Percentage	100.00%	63.99%	13.81%	0.83%	4.27%	15.19%	0.10%	0.75%	0.56%	0.20%	0.30%
LPTOA-Production Labor Expenses	Amount	6,590,581	3,365,202	968,824	25,245	422,317	1,554,723	9,421	127,211	78,577	34,362	4,698
	Percentage	100.00%	51.06%	14.70%	0.38%	6.41%	23.59%	0.14%	1.93%	1.19%	0.52%	0.07%
LDOSUB-Other Distribution Operation	Amount	1,864,128	1,185,666	294,318	28,628	78,324	266,142	1,828	492	943	229	7,558
	Percentage	100.00%	63.60%	15.79%	1.54%	4.20%	14.28%	0.10%	0.03%	0.05%	0.01%	0.41%
LCAMRCR-Meter Reading and Cust Records	Amount	3,108,482	2,778,327	297,489	3,729	5,200	9,334	173	101	5,555	57	8,517
	Percentage	100.00%	89.38%	9.57%	0.12%	0.17%	0.30%	0.01%	0.00%	0.18%	0.00%	0.27%
LDMSUB-Other Distribution Maintenance	Amount	2,288,537	1,371,787	337,988	43,008	115,801	400,432	2,653	63	123	30	16,653
	Percentage	100.00%	59.94%	14.77%	1.88%	5.06%	17.50%	0.12%	0.00%	0.01%	0.00%	0.73%

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
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Line No.	Line Item	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RESIDENTIAL	SMALL ELECTRIC	MUNICIPAL BUILDING	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR
1	LP500: 500 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	287,286	(55,337)	231,949	118,499	34,095	888	14,858	54,678
2	LP506: 506 MISC STEAM POWER EXPENSES	PG-DD-TO	393,972	11,741	405,713	207,273	59,637	1,553	25,989	95,640
3	LP510: 510 MAINT SUPVSN & ENGINEERING	PG-EE-TO	16,592	631	17,223	7,243	2,575	86	1,227	4,999
4	LP512: 512 MAINT OF BOILER PLANT	PG-EE-TO	-	-	-	-	-	-	-	-
5	LP513: 513 MAINT OF ELECTRIC PLANT	PG-EE-TO	2,897	110	3,007	1,265	450	15	214	873
6	LP514: 514 MAINT OF MISC STEAM PLANT	PG-DD-TO	188,046	(131,208)	56,837	29,037	8,355	218	3,641	13,398
7	LP546: 546 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	511,216	(5,725)	505,491	258,248	74,304	1,934	32,380	119,161
8	LP548O: 548 OTH PWR OPER-GENERATION EXPENSES-NEW CAPACITY RETAIL	PG-DD-TO	1,103,311	41,853	1,145,163	585,047	168,332	4,382	73,355	269,953
9	LP549: 549 MISC OTH POWER GENERATION EXP	PG-DD-TO	2,913,422	102,295	3,015,717	1,540,685	443,291	11,541	193,177	710,906
10	LP551: 551 MAINT SUPVSN & ENGINEERING	PG-DD-TO	220,207	8,339	228,546	116,761	33,595	875	14,640	53,876
11	LP553: 553 MAINT OF GEN & ELEC PLT	PG-DD-TO	316,970	11,713	328,683	167,919	48,314	1,258	21,054	77,482
12	LP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES	PG-DD-TO	17,034	593	17,626	9,005	2,591	67	1,129	4,155
13	LP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	PG-DD-TO	193,963	6,673	200,637	102,502	29,492	768	12,852	47,297
14	**Subtotal LPGTOA: GENERATION LABOR EXPENSES**		6,164,916	(8,324)	6,156,592	3,143,484	905,030	23,584	394,517	1,452,418
15	LP556: 556 LOAD DISPATCHING	PG-DD-TO	418,099	15,889	433,988	221,718	63,793	1,661	27,800	102,306
16	LP557: 557 OTHER PROD EXP & CR	LPTOA	4,385	167	4,551	2,324	669	17	292	1,074
17	**Subtotal LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES**		422,484	16,056	438,540	224,042	64,463	1,678	28,092	103,379
18	LT560: 560 OPER SUPVSN & ENGINEERING	TG-DD-TO	371,694	(43,871)	327,823	166,306	47,850	1,246	20,852	76,737
19	LT561: 561 LOAD DISPATCHING	TG-DD-TO	637,528	24,228	661,756	335,712	96,592	2,515	42,093	154,905
20	LT562: 562 STATION EXPENSE	TG-DD-TO	81,483	3,077	84,560	42,898	12,343	321	5,379	19,794
21	LT563: 563 OVERHEAD LINE EXPENSE	TG-DD-TO	3,888	148	4,036	2,047	589	15	257	945
22	LT566: 566 MISC TRANSMISSION EXPENSE	TG-DD-TO	143,145	5,442	148,586	75,378	21,688	565	9,451	34,781
23	**Subtotal LTOTOA: OPERATION**		1,237,737	(10,976)	1,226,761	622,341	179,062	4,662	78,032	287,162
24	LT568: 568 MAINT SUPVSN & ENG	TG-DD-TO	310,119	11,773	321,892	163,297	46,984	1,223	20,475	75,349
25	LT570: 570 MAINT OF STATION EQUIP	TG-DD-TO	111,448	4,159	115,607	58,648	16,874	439	7,353	27,061
26	LT571: 571 MAINT OF OVERHEAD LINES	TG-DD-TO	-	-	-	-	-	-	-	-
27	LT573: 573 MAINT OF MISC TRANS PLT	TG-DD-TO	2	0	2	1	0	0	0	0
28	**Subtotal LTMTOA: MAINTENANCE**		421,569	15,932	437,501	221,946	63,859	1,663	27,828	102,411
29	LD580: 580 OPER SUPVSN & ENGINEERING	LDOSUB	2,962,761	25,508	2,988,269	1,900,667	471,804	45,892	125,556	426,635
30	LD581: 581 LOAD DISPATCHING	DS-DD-TO	465,532	17,692	483,224	263,532	68,316	10,951	29,347	107,469
31	LD582: 582 STATION EXPENSES	DS-DD-TO	57,737	2,186	59,923	32,680	8,472	1,358	3,639	13,327
32	LD583: 583 OVERHEAD LINE EXP	D1-DD-TO	231,847	8,016	239,862	130,812	33,911	5,436	14,567	53,346
33	LD583: 583 OVERHEAD LINE EXP	D2-DD-TO	76,909	2,659	79,568	49,678	11,200	1,580	4,352	12,297
34	LD583: 583 OVERHEAD LINE EXP	DV-CC-TO	59,137	2,045	61,182	49,523	10,514	155	365	614
35	LD584: 584 UNDERGROUND LINE EXP	D1-DD-TO	237,397	8,887	246,284	134,314	34,818	5,581	14,957	54,774
36	LD584: 584 UNDERGROUND LINE EXP	D2-DD-TO	55,476	2,077	57,553	35,933	8,102	1,143	3,148	8,895
37	LD584: 584 UNDERGROUND LINE EXP	DV-CC-TO	75,027	2,809	77,836	63,004	13,376	197	464	782
38	LD585: 585 STREET LIGHT & SIGNAL SYS	DI-LL-TO	-	-	-	-	-	-	-	-
39	LD586: 586 METER EXPENSES	DM-CC-RO	-	3,780	3,780	1,961	563	31	266	903
40	LD586: 586 METER EXPENSES	DM-CC-TO	307,288	7,418	314,706	208,622	82,470	1,916	6,843	13,058
41	LD587: 587 CUST INSTALLATIONS EXP	DG-CC-TO	232,102	8,109	240,210	215,605	22,577	281	376	677
42	LD588: 588 MISC DISTRIBUTION EXP	LDOSUB	588,611	22,315	610,926	388,575	96,456	9,382	25,669	87,222
43	**Subtotal LDOTOA: OPERATION**		5,349,824	113,499	5,463,323	3,474,909	862,578	83,902	229,549	779,999
44	LD590: 590 MAINT SUPVSN & ENGINEERING	LDMSUB	613,237	21,565	634,803	380,511	93,752	11,930	32,121	111,073
45	LD592: 592 MAINT OF STATION EQUIP	DS-DD-TO	219,754	8,341	228,095	124,395	32,247	5,169	13,853	50,729
46	LD593: 593 MAINT OF OVERHEAD LINES	D1-DD-TO	934,169	32,603	966,772	527,242	136,678	21,910	58,714	215,011
47	LD593: 593 MAINT OF OVERHEAD LINES	D2-DD-TO	309,885	10,815	320,700	200,230	45,144	6,367	17,539	49,563
48	LD593: 593 MAINT OF OVERHEAD LINES	DV-CC-TO	238,278	8,316	246,594	199,605	42,377	623	1,471	2,476
49	LD594: 594 MAINT OF UNDERGROUND LINES	D1-DD-TO	298,387	10,302	308,689	168,347	43,641	6,996	18,747	68,653
50	LD594: 594 MAINT OF UNDERGROUND LINES	D2-DD-TO	69,729	2,407	72,136	45,038	10,154	1,432	3,945	11,148
51	LD594: 594 MAINT OF UNDERGROUND LINES	DV-CC-TO	94,303	3,256	97,558	78,969	16,765	246	582	980
52	LDT595: 595 MAINT OF LINE TRANSFORMERS	DX-DD-TO	492	17	509	318	72	10	28	79
53	LD596NR: 596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	DI-LL-TO	5,526	191	5,717	-	-	-	-	-
54	LD597: 597 MAINT OF METERS	DM-CC-RO	-	304	304	158	45	3	21	73
55	LD597: 597 MAINT OF METERS	DM-CC-TO	40,276	1,186	41,463	27,486	10,865	252	902	1,720
56	LD598: 598 MAINT OF MISC DISTRIBUTION PLT	LDMSUB	17,070	649	17,719	10,621	2,617	333	897	3,100
57	**Subtotal LDMTOA: MAINTENANCE**		2,841,106	99,953	2,941,059	1,762,919	434,357	55,271	148,819	514,605
58	LCA901: 901 SUPERVISION	LCAMRCR	221,762	(29,341)	192,421	171,984	18,415	231	322	578
59	LCA902: 902 METER READING EXPENSE	CM-CC-RO	-	15	15	8	2	0	1	3
60	LCA902: 902 METER READING EXPENSE	CM-CC-TO	72,824	2,570	75,394	60,889	12,927	190	453	778
61	LCA903: 903 CUST RCDS & COLLECTION EXP	CR-CC-RO	-	95	95	49	14	1	7	23
62	LCA903: 903 CUST RCDS & COLLECTION EXP	CR-CC-TO	2,925,046	107,933	3,032,979	2,717,382	284,546	3,538	4,739	8,530
63	LCA905: 905 MISC CUST ACCOUNTS EXP	LCAMRCR	5,124	195	5,319	4,754	509	6	9	16
64	**Subtotal LCAOTOA: OPERATION**		3,224,756	81,467	3,306,223	2,955,066	316,413	3,966	5,531	9,928
65	LCS907: 907 SUPERVISION	CS-CC-TO	1,128,422	39,124	1,167,547	1,046,058	109,536	1,362	1,824	3,284
66	LCS908: 908 CUSTOMER ASSISTANCE EXP	CS-CC-TO	63,913	2,429	66,342	59,438	6,224	77	104	187
67	LCS909: 909 INFORM & INSTR ADVTSNG EXP	CS-CC-TO	258,963	9,118	268,082	240,186	25,151	313	419	754
68	LCS910: 910 MISC CUST SVC & INFORM EXP	CS-CC-RO	-	2	2	1	0	0	0	0
69	LCS910: 910 MISC CUST SVC & INFORM EXP	CS-CC-TO	135,959	4,720	140,679	126,040	13,198	164	220	396
70	**Subtotal LCSOTOA: OPERATION**		1,587,257	55,393	1,642,650	1,471,723	154,109	1,916	2,567	4,620
71	LS911: 911 SUPERVISION	PLPTDTOA	7,566	288	7,853	4,384	1,142	93	450	1,583
72	LS912: 912 DEMONSTRATION & SELLING EXP	PLPTDTOA	335,505	12,483	347,988	194,270	50,623	4,142	19,929	70,126
73	LS916: 916 MISC SALES EXP	PLPTDTOA	207,913	7,901	215,815	120,482	31,395	2,569	12,359	43,491
74	**Subtotal LSOTOA: OPERATION**		550,984	20,672	571,656	319,136	83,161	6,804	32,738	115,200
75	**Total**		**21,800,633**	**383,671**	**22,184,304**	**14,195,565**	**3,063,032**	**183,445**	**947,672**	**3,369,722**

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Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Cost of Service Labor Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended December 31, 2024

Line No.	Line Item	Customer Class Allocator	MASTER METERED NON RES	HIGH VOLTAGE	LARGE INTERRUPTIBLE SERVICE	LARGE MUNICIPAL	LIGHTING
1	LP500: 500 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	331	4,472	2,755	1,213	160
2	LP506: 506 MISC STEAM POWER EXPENSES	PG-DD-TO	580	7,822	4,818	2,122	280
3	LP510: 510 MAINT SUPVSN & ENGINEERING	PG-EE-TO	27	460	465	0	140
4	LP512: 512 MAINT OF BOILER PLANT	PG-EE-TO	-	-	-	-	-
5	LP513: 513 MAINT OF ELECTRIC PLANT	PG-EE-TO	5	80	81	0	25
6	LP514: 514 MAINT OF MISC STEAM PLANT	PG-DD-TO	81	1,096	675	297	39
7	LP546: 546 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	722	9,745	6,003	2,644	349
8	LP548O: 548 OTH PWR OPER-GENERATION EXPENSES-NEW CAPACITY RETAIL	PG-DD-TO	1,637	22,078	13,600	5,989	790
9	LP549: 549 MISC OTH POWER GENERATION EXP	PG-DD-TO	4,310	58,140	35,815	15,772	2,081
10	LP551: 551 MAINT SUPVSN & ENGINEERING	PG-DD-TO	327	4,406	2,714	1,195	158
11	LP553: 553 MAINT OF GEN & ELEC PLT	PG-DD-TO	470	6,337	3,904	1,719	227
12	LP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES	PG-DD-TO	25	340	209	92	12
13	LP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	PG-DD-TO	287	3,868	2,383	1,049	138
14	**Subtotal LPGTOA: GENERATION LABOR EXPENSES**		8,801	118,844	73,423	32,092	4,399
15	LP556: 556 LOAD DISPATCHING	PG-DD-TO	620	8,367	5,154	2,270	299
16	LP557: 557 OTHER PROD EXP & CR	LPTOA	7	88	54	24	3
17	**Subtotal LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES**		627	8,455	5,208	2,293	303
18	LT560: 560 OPER SUPVSN & ENGINEERING	TG-DD-TO	465	6,276	6,164	1,702	225
19	LT561: 561 LOAD DISPATCHING	TG-DD-TO	939	12,669	12,443	3,437	453
20	LT562: 562 STATION EXPENSE	TG-DD-TO	120	1,619	1,590	439	58
21	LT563: 563 OVERHEAD LINE EXPENSE	TG-DD-TO	6	77	76	21	3
22	LT566: 566 MISC TRANSMISSION EXPENSE	TG-DD-TO	211	2,845	2,794	772	102
23	**Subtotal LTOTOA: OPERATION**		1,741	23,485	23,066	6,371	841
24	LT568: 568 MAINT SUPVSN & ENG	TG-DD-TO	457	6,162	6,052	1,672	221
25	LT570: 570 MAINT OF STATION EQUIP	TG-DD-TO	164	2,213	2,174	600	79
26	LT571: 571 MAINT OF OVERHEAD LINES	TG-DD-TO	-	-	-	-	-
27	LT573: 573 MAINT OF MISC TRANS PLT	TG-DD-TO	0	0	0	0	0
28	**Subtotal LTMTOA: MAINTENANCE**		621	8,376	8,226	2,272	300
29	LD580: 580 OPER SUPVSN & ENGINEERING	LDOSUB	2,931	789	1,511	367	12,116
30	LD581: 581 LOAD DISPATCHING	DS-DD-TO	671	-	-	-	2,937
31	LD582: 582 STATION EXPENSES	DS-DD-TO	83	-	-	-	364
32	LD583: 583 OVERHEAD LINE EXP	D1-DD-TO	333	-	-	-	1,458
33	LD583: 583 OVERHEAD LINE EXP	D2-DD-TO	97	-	-	-	364
34	LD583: 583 OVERHEAD LINE EXP	DV-CC-TO	11	-	-	-	-
35	LD584: 584 UNDERGROUND LINE EXP	D1-DD-TO	342	-	-	-	1,497
36	LD584: 584 UNDERGROUND LINE EXP	D2-DD-TO	70	-	-	-	263
37	LD584: 584 UNDERGROUND LINE EXP	DV-CC-TO	13	-	-	-	-
38	LD585: 585 STREET LIGHT & SIGNAL SYS	DI-LL-TO	-	-	-	-	-
39	LD586: 586 METER EXPENSES	DM-CC-RO	0	35	20	-	-
40	LD586: 586 METER EXPENSES	DM-CC-TO	194	455	922	228	-
41	LD587: 587 CUST INSTALLATIONS EXP	DG-CC-TO	13	2	1	1	676
42	LD588: 588 MISC DISTRIBUTION EXP	LDOSUB	599	161	309	75	2,477
43	**Subtotal LDOTOA: OPERATION**		5,358	1,443	2,763	670	22,152
44	LD590: 590 MAINT SUPVSN & ENGINEERING	LDMSUB	736	17	34	8	4,619
45	LD592: 592 MAINT OF STATION EQUIP	DS-DD-TO	317	-	-	-	1,386
46	LD593: 593 MAINT OF OVERHEAD LINES	D1-DD-TO	1,343	-	-	-	5,875
47	LD593: 593 MAINT OF OVERHEAD LINES	D2-DD-TO	391	-	-	-	1,466
48	LD593: 593 MAINT OF OVERHEAD LINES	DV-CC-TO	42	-	-	-	-
49	LD594: 594 MAINT OF UNDERGROUND LINES	D1-DD-TO	429	-	-	-	1,876
50	LD594: 594 MAINT OF UNDERGROUND LINES	D2-DD-TO	88	-	-	-	330
51	LD594: 594 MAINT OF UNDERGROUND LINES	DV-CC-TO	17	-	-	-	-
52	LDT595: 595 MAINT OF LINE TRANSFORMERS	DX-DD-TO	1	-	-	-	2
53	LD596NR: 596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	DI-LL-TO	-	-	-	-	5,717
54	LD597: 597 MAINT OF METERS	DM-CC-RO	0	3	2	-	-
55	LD597: 597 MAINT OF METERS	DM-CC-TO	26	60	121	30	-
56	LD598: 598 MAINT OF MISC DISTRIBUTION PLT	LDMSUB	21	0	1	0	129
57	**Subtotal LDMTOA: MAINTENANCE**		3,409	81	158	39	21,401
58	LCA901: 901 SUPERVISION	LCAMRCR	11	6	344	4	527
59	LCA902: 902 METER READING EXPENSE	CM-CC-RO	0	0	0	-	-
60	LCA902: 902 METER READING EXPENSE	CM-CC-TO	13	7	135	3	-
61	LCA903: 903 CUST RCDS & COLLECTION EXP	CR-CC-RO	0	1	1	-	-
62	LCA903: 903 CUST RCDS & COLLECTION EXP	CR-CC-TO	160	93	5,420	53	8,517
63	LCA905: 905 MISC CUST ACCOUNTS EXP	LCAMRCR	0	0	10	0	15
64	**Subtotal LCAOTOA: OPERATION**		184	108	5,908	60	9,059
65	LCS907: 907 SUPERVISION	CS-CC-TO	62	36	2,086	21	3,279
66	LCS908: 908 CUSTOMER ASSISTANCE EXP	CS-CC-TO	4	2	119	1	186
67	LCS909: 909 INFORM & INSTR ADVTSNG EXP	CS-CC-TO	14	8	479	5	753
68	LCS910: 910 MISC CUST SVC & INFORM EXP	CS-CC-RO	0	0	0	-	-
69	LCS910: 910 MISC CUST SVC & INFORM EXP	CS-CC-TO	7	4	251	2	395
70	**Subtotal LCSOTOA: OPERATION**		87	51	2,935	29	4,613
71	LS911: 911 SUPERVISION	PLPTDTOA	10	69	49	18	54
72	LS912: 912 DEMONSTRATION & SELLING EXP	PLPTDTOA	434	3,059	2,191	805	2,409
73	LS916: 916 MISC SALES EXP	PLPTDTOA	269	1,897	1,359	499	1,494
74	**Subtotal LSOTOA: OPERATION**		713	5,026	3,599	1,323	3,957
75	**Total**		**21,541**	**165,867**	**125,287**	**45,149**	**67,024**

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Electric
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Line No.	Line Item	Per Book [1]	AJ05I - Payroll [2]	AJ06G - Stock Options and Incentives [3]	Total
	LPGTOA: GENERATION LABOR EXPENSES				
	LPSTOA: STEAM POWER GENERATION LABOR EXPENSES				
1	OPERATION	681,259	25,760	(69,357)	637,662
2	MAINTENANCE	207,535	7,887	(138,355)	77,067
3	**otal LPSTOA: STEAM POWER GENERATION LABOR EXPENSES**	888,793	33,647	(207,711)	714,729
	LPOTOA: OTHER POWER GENERATION LABOR EXPENSES				
4	OPERATION	4,527,949	163,178	(24,756)	4,666,371
5	MAINTENANCE	748,174	27,318	-	775,492
6	**otal LPOTOA: OTHER POWER GENERATION LABOR EXPENSES**	5,276,123	190,496	(24,756)	5,441,863
7	**Subtotal LPGTOA: GENERATION LABOR EXPENSES**	6,164,916	224,143	(232,467)	6,156,592
	LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES				
	LP556: 556 LOAD DISPATCHING	418,099	15,889	-	433,988
	LP557: 557 OTHER PROD EXP & CR	4,385	167	-	4,551
8	**Subtotal LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES**	422,484	16,056	-	438,540
	LTOTOA: OPERATION				
	LT560: 560 OPER SUPVSN & ENGINEERING	371,694	14,120	(57,991)	327,823
	LT561: 561 LOAD DISPATCHING	637,528	24,228	-	661,756
	LT562: 562 STATION EXPENSE	81,483	3,077	-	84,560
	LT563: 563 OVERHEAD LINE EXPENSE	3,888	148	-	4,036
	LT566: 566 MISC TRANSMISSION EXPENSE	143,145	5,442	-	148,586
9	**Subtotal LTOTOA: OPERATION**	1,237,737	47,015	(57,991)	1,226,761
	LTMTOA: MAINTENANCE				
	LT568: 568 MAINT SUPVSN & ENG	310,119	11,773	-	321,892
	LT570: 570 MAINT OF STATION EQUIP	111,448	4,159	-	115,607
	LT573: 573 MAINT OF MISC TRANS PLT	2	0	-	2
10	**Subtotal LTMTOA: MAINTENANCE**	421,569	15,932	-	437,501
	LDOTOA: OPERATION				
	LD580: 580 OPER SUPVSN & ENGINEERING	2,962,761	108,041	(82,534)	2,988,269
	LDOSUB: OTHER DISTRIBUTION OPERATION				
11	581 LOAD DISPATCHING	465,532	17,692	-	483,224
12	582 STATION EXPENSES	57,737	2,186	-	59,923
13	583 OVERHEAD LINE EXP	367,892	12,719	-	380,611
14	584 UNDERGROUND LINE EXP	367,901	13,772	-	381,674
15	586 METER EXPENSES	307,288	11,198	-	318,486
16	587 CUST INSTALLATIONS EXP	232,102	8,109	-	240,210
17	**Subtotal LDOSUB: OTHER DISTRIBUTION OPERATION**	1,798,452	65,676	-	1,864,128
	LD588: 588 MISC DISTRIBUTION EXP	588,611	22,315	-	610,926
18	**Subtotal LDOTOA: OPERATION**	5,349,824	196,033	(82,534)	5,463,323
	LDMTOA: MAINTENANCE				
	LD590: 590 MAINT SUPVSN & ENGINEERING	613,237	21,565	-	634,803
	LDMSUB: OTHER DISTRIBUTION MAINTENANCE				
19	592 MAINT OF STATION EQUIP	219,754	8,341	-	228,095
20	593 MAINT OF OVERHEAD LINES	1,482,331	51,734	-	1,534,066
21	594 MAINT OF UNDERGROUND LINES	462,419	15,965	-	478,383
22	595 MAINT OF LINE TRANSFORMERS	492	17	-	509
23	596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	5,526	191	-	5,717
24	597 MAINT OF METERS	40,276	1,490	-	41,767
25	**Subtotal LDMSUB: OTHER DISTRIBUTION MAINTENANCE**	2,210,798	77,739	-	2,288,537
	LD598: 598 MAINT OF MISC DISTRIBUTION PLT	17,070	649	-	17,719
26	**Subtotal LDMTOA: MAINTENANCE**	2,841,106	99,953	-	2,941,059
	LCAOTOA: OPERATION				
	LCA901: 901 SUPERVISION	221,762	8,374	(37,715)	192,421
	LCAMRCR: METER READING AND CUST RECORDS				
27	902 METER READING EXPENSE	72,824	2,585	-	75,409
28	903 CUST RCDS & COLLECTION EXP	2,925,046	108,028	-	3,033,074
29	**Subtotal LCAMRCR: METER READING AND CUST RECORDS**	2,997,870	110,613	-	3,108,482
	LCA905: 905 MISC CUST ACCOUNTS EXP	5,124	195	-	5,319
30	**Subtotal LCAOTOA: OPERATION**	3,224,756	119,182	(37,715)	3,306,223
	LCSOTOA: OPERATION				
	LCS907: 907 SUPERVISION	1,128,422	39,124	-	1,167,547
	LCS908: 908 CUSTOMER ASSISTANCE EXP	63,913	2,429	-	66,342
	LCS909: 909 INFORM & INSTR ADVTSNG EXP	258,963	9,118	-	268,082
	LCS910: 910 MISC CUST SVC & INFORM EXP	135,959	4,722	-	140,681

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Cost of Service Labor Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended December 31, 2024

Line No.	Line Item	Per Book [1]	AJ05I - Payroll [2]	AJ06G - Stock Options and Incentives [3]	Total
31	**Subtotal LCSOTOA: OPERATION**	1,587,257	55,393	-	1,642,650
	LSOTOA: OPERATION				
	LS911: 911 SUPERVISION	7,566	288	-	7,853
	LS912: 912 DEMONSTRATION & SELLING EXP	335,505	12,483	-	347,988
	LS916: 916 MISC SALES EXP	207,913	7,901	-	215,815
32	**Subtotal LSOTOA: OPERATION**	550,984	20,672	-	571,656
33	**Total**	**21,800,633**	**794,378**	**(410,707)**	**22,184,304**

[1] Reference AJ05I.4 - AJ05I.5 Direct Payroll Excluding A&G and AJ05I.10 - AJ05I.12 Affiliate Payroll Excluding A&G
[2] Reference AJ05I.1 - AJ05I.2 Excluding A&G and Employment Taxes
[3] Reference AJ06G.1 Lns 1 - 7

Section 12 - Other Rate Tariff Changes (BRAR)

ATTACHMENT A

ENTERGY NEW ORLEANS, LLC
BASE RATE ADJUSTMENT RIDER

NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of other riders and monthly fuel adjustment.

* Excluded Schedules: AFC, AMO, CSGF, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO, SSCOII, SSCR, and SSCRII.

Rate Class	Rate Schedule	BRAR Rates Aug. '19– Aug. '21	BRAR Rates Sep. '21 – Aug. '24	BRAR Rates Sep. '24 – Aug. '25	BRAR Rates Sep. '25
Residential – Fifteenth Ward	RES	-10.640%	-5.929%	-0.783%	0.000%
Residential – outside the Fifteenth Ward	RES	0.000%	0.000%	0.000%	0.000%
Small Electric	SE, TS	0.000%	0.000%	0.000%	0.000%
Municipal Building	MB	0.000%	0.000%	0.000%	0.000%
Large Electric	LE	1.731%	0.965%	0.142%	0.000%
Large Electric-High Load Factor	LE-HLF	1.731%	0.965%	0.142%	0.000%
Master Metered Non-Residential	MMNR	0.000%	0.000%	0.000%	0.000%
High Voltage	HV	1.731%	0.965%	0.142%	0.000%
Large Interruptible Service	LIS	1.731%	0.965%	0.142%	0.000%
Lighting	ODSL, ONW, HPSV NW, PLS, SL	0.000%	0.000%	0.000%	0.000%

Amounts may not add or tie to other schedules due to rounding