

**RESOLUTION**

**NO. R-25-299**

**CITY HALL: May 22, 2025**

**BY: COUNCILMEMBERS MORRELL, MORENO, GIARRUSSO, HARRIS, KING,  
GREEN AND THOMAS**

**RESOLUTION AND ORDER STREAMLINING ENTERGY NEW ORLEANS  
2025 REPORTING REQUIREMENTS**

**DOCKET NO. UD-20-01**

**WHEREAS**, pursuant to the Home Rule Charter of the City of New Orleans, the Council of the City of New Orleans (“Council”) is the governmental body with the power of supervision, regulation, and control over public utilities providing service within the City of New Orleans; and

**WHEREAS**, pursuant to its powers of supervision, regulation, and control over public utilities, the Council is responsible for fixing and changing rates and charges of public utilities and making all necessary rules and regulations to govern applications for the fixing and changing of rates and charges of public utilities; and

**WHEREAS**, Entergy New Orleans, LLC (“ENO”), is a public utility providing electric service to all of New Orleans; and

**WHEREAS**, on July 16, 2020, the Council adopted resolution R-20-223 (“Streamlining Resolution”) establishing Council docket UD-20-01 to seek input from ENO, the Council’s utility advisors (“Advisors”), and interested parties as to which reporting requirements remain relevant to the Council’s regulatory responsibilities and whether ENO’s reporting requirements can be more effectively streamlined; and

**WHEREAS**, on May 6, 2021, after reviewing comments from ENO, the Advisors, Crescent City Power Group (“CCPUG”), and the Alliance for Affordable Energy (“AAE”), the

Council adopted Resolution R-21-153, modifying and updating ENO's reporting requirements to achieve the Council's goals to mitigate regulatory costs and increase efficiency while providing the information necessary for the Council, the parties, and other members of the public to monitor ENO's performance practices; and

**WHEREAS**, per Resolution R-21-153, the Council required 1-) ENO to provide an updated list of all reporting requirements to the Council Utilities Regulatory Office ("CURO") each year no later than December 30 beginning in 2022, 2-) CURO provide an updated list detailing ENO's reporting requirements biennially no later than March 30 beginning in 2023, and 3-) parties submit comments on CURO's report, including requests to change the reporting requirements, no later than May 1 of the year in which the biennial report is filed; and

**WHEREAS**, per Resolution R-23-306, the Council modified its original order and required ENO to submit an updated list of all reporting requirements for the preceding year to CURO no later than January 30 to allow ENO sufficient time to internally evaluate all reporting requirements; and

**WHEREAS**, on January 30, 2025, ENO filed its updated list of reporting requirements to CURO; and

**WHEREAS**, on March 30, 2025, CURO distributed to the Service List its 2025 Biennial Report; and

**WHEREAS**, as of May 1, 2025, there were no comments filed by any parties in response to the 2025 Biennial Report; and

**WHEREAS**, the Council agrees with the recommendations in CURO's 2025 Biennial Report; **NOW THEREFORE**

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS,** That the following reporting requirements are added as new reports, as described in *Exhibit A, Section A*:

1. Quarterly Transition Reports,
2. GRIP Progress Report, and
3. Annual Resilience Metric Report.

**BE IT FURTHER RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS,** That the following reporting requirements are maintained *without* modification, as described in *Exhibit A, Section B*:

1. Post-MISO Integration Report,
2. NOPS Post-Implementation Report on Internal Controls and Cyber Security,
3. ENO's lost contribution to fixed costs (LCFC) and utility performance incentive to Program Year of Energy Smart,
4. Fuel Adjustment Clause (Paragraph B),
5. Annual review of General Service Customers' billing alternative rate schedules – new rate structures updated via the 2018 Rate Case,
6. Annual statement regarding the nature of inter-company transactions: independent accountants' report and annual report identifying non-clerical personnel from any regulated utility,
7. ENO MISO Cost Recovery Rider (True Up),
8. Bi-Annual application to the City Council for approval of ENO's financing plan,
9. Bi-Annual reporting of data in accordance with Section 210 of the Public Utility Regulatory Act of 1978,

10. Monthly EAC Rate Report,
11. Monthly Purchased Power Cost Recovery Rider (PPCR),
12. NOPS Quarterly Expenditures Reports,
13. Monthly PGA Report,
14. Annual Energy Efficiency Rider Rate Report,
15. Annual Distributed Energy Resources Report,
16. Annual Storm Escrow Report,
17. NOPS LDEQ Report - Semi-Annual Monitoring Report,
18. NOPS LDEQ Report - Title V Certification Report,
19. NOPS LDEQ Report - RICE Engine Annual Report,
20. NOPS LDEQ Report - Emergency Diesel Generator Operating Report,
21. NOPS LDEQ Report - Emissions Inventory,
22. NOPS LDEQ Report - Reports of Unauthorized Discharges of Pollutants,
23. Quarterly Reliability Report,
24. City of New Orleans' Reports on Outside Services,
25. Quarterly NOPS Usage Reports,
26. Semi-Annual Energy Smart Reports,
27. Monthly Fuel Adjustment Clause filing,
28. Annual Streamlining Report,
29. Annual Electric System Distribution Reliability Standards ("ESDRS") Compliance Filing  
Report,
30. Bi-monthly Sullivan Substation construction monitoring reports,
31. Semi-Annual SSCRII Rider Filing,
32. Annual SSCOII Rider Filing,

33. RCPS Compliance Report (Section 4f of RCPS Rules),
34. Triennial Renewable and Clean Portfolio Standard (“RCPS”) Compliance Plan, (Section 4e of RCPS Rules),
35. ENO’s Bi-annual filing of Gas Design peak demand,
36. Annual Gas Marketing Justification Report (gas hedging request),
37. Annual Gas Distribution System Report,
38. Annual Gas Storage Report.

**BE IT FURTHER RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS,** That the following modifications to the reporting as described in *Exhibit A, Section C* are APPROVED:

1. Semi-Annual Securitized Storm Cost Recovery Rider (SSCR Rider) Filing - This reporting requirement can be removed.
2. Annual Securitized Storm Cost Offset Rider (SSCO Rider) filing - This reporting requirement can be removed.
3. Quarterly Report of Entergy Corporation’s proportionate share of its regulated utilities’ assets, operating, and maintenance expenses (per Rule 53 Settlement Agreement) - This reporting requirement can be removed since Entergy exiting non-regulated businesses make the reporting unnecessary and provides no valuable information.
4. Annual 1992 Affiliate Settlement Agreement report per the 1998 revision & R-98-187 (the 1992 settlement related to Public Utility Holding Company Act (“PUHCA”) revisions of Rule 53 relative to affiliates and holding company transactions later revised in 1998) - This reporting requirement can be removed since Entergy exiting non-regulated businesses makes the reporting unnecessary and provides no valuable information.

5. Semi-annual NOPS O&M Expenditures - This reporting requirement can be removed as Resolution R-19-78 allows for the request to remove this reporting requirement on February 21, 2024.
6. Estimated O&M Expenditures for NOPS - The reporting requirement can be removed per R-19-78, effective February 21, 2024.

**THE FOREGOING RESOLUTION WAS READ IN FULL, THE ROLL WAS CALLED  
ON THE ADOPTION THEREOF, AND RESULTED AS FOLLOWS:**

**YEAS:** Giarrusso, Green, Moreno, Morrell, Thomas - 5

**NAYS:** 0

**ABSENT:** Harris, King - 2

**AND THE RESOLUTION WAS ADOPTED.**

**THE FOREGOING IS CERTIFIED  
TO BE A TRUE AND CORRECT COPY**

*Aisha Collier*

**ASSISTANT CLERK OF COUNCIL**

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