

NOTICE

Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to the Electric Formula Rate Plan (“EFRP”) Rider Schedule and the Gas Formula Rate Plan (“GFRP”) Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457, the Agreement in Principle Council approved Resolution R-20-344, the Agreement in Principle Council approved Resolution R-23-423, and Council Resolution R-23-491 approving the three-year extension. The 2025 EFRP Filing and the 2025 GFRP Filing each consist of an Evaluation Report based on the calendar year Evaluation Period calendar year 2024, adjusted for known and measurable changes through December 31, 2025. ENO also filed the Electric Proposed Rate Allocation – Attachment A. The cover sheet summarizes the Filings, and attached to the cover sheet summary are copies of the Filings so that anyone who wishes to may review the filing and may make a copy at his/her expense. A copy of this notice, the summary, and the Filings are located at the main branch and every operational satellite branch of the New Orleans Public Library, the office of the Clerk of Council of the City of New Orleans, and the ENO Customer Care Centers located in Orleans Parish.

ENTERGY NEW ORLEANS, LLC

**SUMMARY OF ENTERGY NEW ORLEANS, LLC
ELECTRIC AND GAS FORMULA RATE PLAN FILINGS PURSUANT TO
THE ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE
AND THE GAS FORMULA RATE PLAN RIDER SCHEDULE**

Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to the Electric Formula Rate Plan (“EFRP”) Rider Schedule and the Gas Formula Rate Plan (“GFRP”) Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457, the Agreement in Principle Council approved Resolution R-20-344, the Agreement in Principle Council approved Resolution R-23-423, and Council Resolution R-23-491. The 2025 EFRP Filing and the 2025 GFRP Filing each consist of an Evaluation Report based on the calendar year Evaluation Period calendar year 2024, adjusted for known and measurable changes through December 31, 2025. ENO also filed the Electric Proposed Rate Allocation – Attachment A.

With respect to its electric operations, ENO seeks to decrease its authorized revenues by \$8.6 million. The 2025 EFRP Filing shows a decrease in EFRP Revenue of \$13.8 million pursuant to the Council-approved formula, which decrease results from the realignment to the EFRP Rate Adjustment of credits being returned to customers through the Purchase Power Recovery Rider. The 2025 EFRP Filing also commences recovery of \$1.0 million of revenue previously authorized by the Council and proposes the recovery of an additional \$4.1 million of revenue to implement a revenue-neutral reduction to late fees. The estimated net effects of the revenue changes on typical monthly electric bills with the Proposed Rate Allocation are as follows:

Estimated Typical Monthly Electric Bills					
Customer Type	Energy (kWh)	Demand (kW)	Present Rates	Proposed Rates	Variance
Residential Legacy	1,000	-	\$155.94	\$160.09	\$4.14
Residential Algiers	1,000	-	\$150.48	\$155.19	\$4.71
Small Electric Legacy	9,125	50	\$1,563.37	\$1,591.18	\$27.81
Small Electric Algiers	9,125	50	\$1,515.51	\$1,542.47	\$26.96
Large Electric Legacy	91,250	250	\$12,055.14	\$12,302.86	\$247.72
Large Electric Algiers	91,250	250	\$11,686.10	\$11,926.24	\$240.14

With respect to its gas operations, ENO seeks to increase its authorized revenues by \$0.5 million. The 2025 GFRP Filing shows no change in the GFRP Revenue pursuant to the Council-approved formula and proposes the recovery of \$0.5 million of revenue to implement a revenue-neutral reduction to late fees. The estimated net effects of the revenue changes on typical monthly gas bills are as follows:

Estimated Typical Monthly Gas Bills				
Customer Type	Usage	Present Rates	Proposed Rates	Variance
Residential	50 CCF	\$78.11	\$78.51	\$0.40
Small General	50 MCF	\$627.26	\$629.99	\$2.73
Large General	1,000 MCF	\$10,833.20	\$10,873.34	\$40.14

Written comments should be filed with the City Council Utilities Regulatory Office-City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

April 30, 2025

City of New Orleans
Public Libraries

*Re: Revised Application of Entergy New Orleans, LLC for a Change in
Electric and Gas Rates Pursuant to Council Resolutions R-15-194
and R-17-504 and for Related Relief and R-23-491, Council Docket No. UD-18-07*

Entergy New Orleans, LLC (“ENO”) hereby deposits with the main branch of the New Orleans Public Library and each operating satellite branch for public inspection and copying, at the expense of the person requesting any copies, the following documents that relate to the April 30, 2025 filing on behalf of ENO:

- 1) NOTICE identifying the nature of the documents pertaining to the filing and stating the right of the public to inspect and copy same;
- 2) A cover sheet Summary of ENO’s filing summarizing the contents of said filing and describing the effects thereof; and
- 3) Summary of 2025 Electric and Gas Formula Rate Plan Filings and Request for Waiver of Requirements and Other Relief on behalf of Entergy New Orleans, LLC; the 2025 Electric Formula Rate Plan Filing; the Electric Proposed Rate Allocation – Attachment A; and the 2025 Gas Formula Rate Plan Filing.

Sincerely



Leroy Nix

April 30, 2025

VIA ELECTRONIC DELIVERY

Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

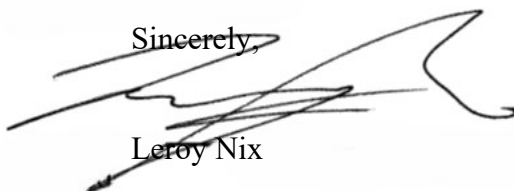
Re: *Advertisement to be published within one week* in the Official Journal of the City of New Orleans (“the “*Times Picayune*”) of the attached Notice & Summary of Entergy New Orleans, LLC’s April 30, 2025 Electric and Gas Formula Rate Plan Filings

Dear Clerk of Council:

Enclosed is a copy of the “Notice and Summary” regarding the above referenced filing of Entergy New Orleans, LLC. This advertisement must be published within one week in the official journal of the City of New Orleans (“*Times Picayune*”). The Times Picayune has an account for Entergy New Orleans, LLC, and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, I may be reached at (504) 670-3680.

Sincerely,

A handwritten signature in black ink, appearing to be 'Leroy Nix', written over a horizontal line.

Leroy Nix

Enclosures

cc: Erin C. Spears

Sara k. Bynum – Word documents of Notice & Summary sent by electronic mail to sara.bynum@nola.gov

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SUMMARY OF ENTERGY NEW ORLEANS, LLC ELECTRIC AND GAS FORMULA RATE PLAN FILINGS PURSUANT TO THE ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE AND THE GAS FORMULA RATE PLAN RIDER SCHEDULE

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