

December 18, 2024

VIA Electronic Delivery

Clerk of Council
Room 1E09, City Hall
1300 Perdido Street
New Orleans, LA 70112

Re: Entergy New Orleans, LLC's Rider RSHCR Filing Pursuant to
Council Resolution R-24-625

Dear Clerk of Council:

Entergy New Orleans, LLC ("ENO") submits its second revised Resilience & Storm Hardening Cost Recovery Rider ("Rider RSHCR") filing pursuant to Council Resolution R-24-625, dated October 24, 2024. This second revised Rider RSHCR incorporates a comment from the Council Advisors with respect to Note 2, Attachment B to the Rider RSHCR.

ENO further submits the necessary documents for the Notice and Summary regarding the proposed Rider Electric Formula Rate Plan ("EFRP") Rate Adjustment Attachment A, which will become effective January 1, 2025 in accordance with the terms of Rider RSHCR. No revisions were necessary for the EFRP Rate Adjustment Attachment A submitted on November 22, 2024. The Notice and Summary also advise of the commencement of the customer credit provided for in Paragraph 3 of the Agreement in Principle Regarding IRS Audit for Tax Years 2016 through 2018, approved in Council Resolution R-24-195. The return of this customer credit will commence January 1, 2025 through the Purchased Power Cost Recovery Rider.

ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council resumes normal operations or as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances.

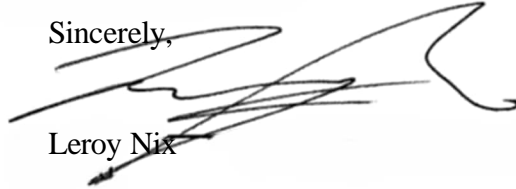
The above-mentioned documents provided with this letter are as follows:

- 1) The Resilience & Storm Hardening Cost Recovery Rider filed December 18, 2024;
- 2) NOTICE and SUMMARY identifying the nature of the documents and stating the right of the public to inspect and copy same;
- 3) ENO's Attachment A to Electric Formula Rate Rider Schedule EFRP-7, effective January 1, 2025; and

4) ENO's Rider RSHCR Filing Pursuant to Council Resolution R-24-625 filed on November 22, 2024.

Should you have any questions regarding the above/attached, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to be "Leroy Nix", written over the word "Sincerely,".

Leroy Nix

Enclosures

cc: Official Service List (UD-21-03 via electronic mail)

NOTICE

On November 22, 2024 and December 18, 2024, Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to Council Resolution R-24-625, dated October 24, 2024. These Filings included the Resilience & Storm Hardening Cost Recovery Rider (“Rider RSHCR”) approved in Council Resolution R-24-625 and the Rider Electric Formula Rate Plan (“EFRP”) Rate Adjustment Attachment A. In accordance with the Council-approved terms of Rider RSHCR, the EFRP Rate Adjustment Attachment A shall become effective January 1, 2025. Additionally, effective January 1, 2025, the Company will commence the return of the customer credit provided for in Paragraphs 3 and 5 of the Agreement in Principle Regarding IRS Audit for Tax Years 2016 through 2018, approved in Council Resolution R-24-195. The return of this customer credit will occur through the Purchased Power Cost Recovery Rider. The cover sheet summarizes the Filings, and attached to the cover sheet summary are copies of the Filings so that anyone who wishes to may review the Filings and may make a copy at his/her expense. A copy of this notice, the summary, and the Filings are located at the main branch and every operational satellite branch of the New Orleans Public Library, the office of the Clerk of Council of the City of New Orleans, and the ENO Customer Care Centers located in Orleans Parish.

ENTERGY NEW ORLEANS, LLC

**SUMMARY OF ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RATE ADJUSTMENTS PURSUANT TO
THE RESILIENCE & STORM HARDENING COST RECOVERY RIDER
AND THE COMMENCEMENT OF THE RETURN OF THE CUSTOMER CREDIT PROVIDED
FOR IN PARAGRAPH 3 OF THE AGREEMENT IN PRINCIPLE
REGARDING IRS AUDIT FOR TAX YEARS 2016 THROUGH 2018**

On November 22, 2024 and December 18, 2024, Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to Council Resolution R-24-625, dated October 24, 2024. These Filings included the Resilience & Storm Hardening Cost Recovery Rider (“Rider RSHCR”) approved in Council Resolution R-24-625 and the Rider Electric Formula Rate Plan (“EFRP”) Rate Adjustment Attachment A.

In accordance with the Council-approved terms of Rider RSHCR, the EFRP Rate Adjustment Attachment A shall become effective January 1, 2025. Additionally, effective January 1, 2025, the Company will commence the return of the customer credit provided for in Paragraphs 3 and 5 of the Agreement in Principle Regarding IRS Audit for Tax Years 2016 through 2018, approved in Council Resolution R-24-195. The return of this customer credit will occur through the Purchased Power Cost Recovery Rider.

The estimated net effects of the revenue changes on typical monthly electric bills are as follows:

Estimated Typical Monthly Electric Bills					
Customer Type	Energy (kWh)	Demand (kW)	Present Rates	Proposed Rates	Variance
Residential Legacy	1,000	-	\$132.57	\$128.78	(\$3.79)
Residential Algiers	1,000	-	\$127.82	\$124.15	(\$3.68)
Small Electric Legacy	9,125	50	\$1,356.44	\$1,323.36	(\$33.08)
Small Electric Algiers	9,125	50	\$1,314.92	\$1,282.85	(\$32.07)
Large Electric Legacy	91,250	250	\$10,383.60	\$10,114.41	(\$269.19)
Large Electric Algiers	91,250	250	\$10,065.73	\$9,804.79	(\$260.94)

Written comments should be filed with the City Council Utilities Regulatory Office-City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

December 18, 2024

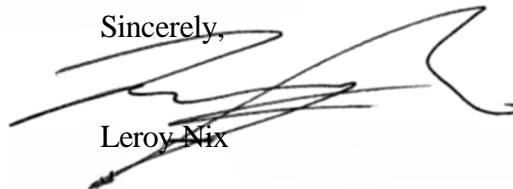
City of New Orleans
Public Libraries

*Re: Revised Application of Entergy New Orleans, LLC for a Change in
Electric and Gas Rates Pursuant to Council Resolutions R-15-194
and R-17-504 and for Related Relief and R-23-491, Council Docket No. UD-18-07*

Entergy New Orleans, LLC (“ENO” or the “Company”) hereby deposits with the main branch of the New Orleans Public Library and each operating satellite branch for public inspection and copying, at the expense of the person requesting any copies, the following documents that relate to the November 22, 2024 and December 18, 2024 filings on behalf of ENO:

- 1) The Resilience & Storm Hardening Cost Recovery Rider filed December 18, 2024;
- 2) NOTICE and SUMMARY identifying the nature of the documents and stating the right of the public to inspect and copy same;
- 3) ENO’s Attachment A to Electric Formula Rate Rider Schedule EFRP-7, effective January 1, 2025; and
- 4) ENO’s Rider RSHCR Filing Pursuant to Council Resolution R-24-625 filed on November 22, 2024.

Sincerely,

A handwritten signature in black ink, appearing to be 'Leroy Nix', written over the printed name.

Leroy Nix

December 18, 2024

VIA ELECTRONIC DELIVERY

Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112


Re: *Advertisement to be published within one week* in the Official Journal of the City of New Orleans (“the “*Times Picayune*”) of the attached Notice & Summary of Entergy New Orleans, LLC’s November 22, 2024 and December 18, 2024 Filings

Dear Clerk of Council:

Enclosed is a copy of the “Notice and Summary” regarding the above-referenced filing of Entergy New Orleans, LLC (“ENO” or “the Company”). This advertisement must be published within one week in the official journal of the City of New Orleans (“Times Picayune”). The Times Picayune has an account for ENO and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, I may be reached at (504) 670-3680.

Sincerely,


Leroy Nix

Enclosures

cc: Erin C. Spears

Sara K. Bynum – Word documents of Notice & Summary sent by electronic mail to
Sara.Bynum@nola.gov

NOTICE

On November 22, 2024 and December 18, 2024, Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to Council Resolution R-24-625, dated October 24, 2024. These Filings included the Resilience & Storm Hardening Cost Recovery Rider (“Rider RSHCR”) approved in Council Resolution R-24-625 and the Rider Electric Formula Rate Plan (“EFRP”) Rate Adjustment Attachment A. In accordance with the Council-approved terms of Rider RSHCR, the EFRP Rate Adjustment Attachment A shall become effective January 1, 2025. Additionally, effective January 1, 2025, the Company will commence the return of the customer credit provided for in Paragraphs 3 and 5 of the Agreement in Principle Regarding IRS Audit for Tax Years 2016 through 2018, approved in Council Resolution R-24-195. The return of this customer credit will occur through the Purchased Power Cost Recovery Rider. The cover sheet summarizes the Filings, and attached to the cover sheet summary are copies of the Filings so that anyone who wishes to may review the Filings and may make a copy at his/her expense. A copy of this notice, the summary, and the Filings are located at the main branch and every operational satellite branch of the New Orleans Public Library, the office of the Clerk of Council of the City of New Orleans, and the ENO Customer Care Centers located in Orleans Parish.

**SUMMARY OF ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RATE ADJUSTMENTS PURSUANT TO
THE RESILIENCE & STORM HARDENING COST RECOVERY RIDER
AND THE COMMENCEMENT OF THE RETURN OF THE CUSTOMER CREDIT PROVIDED
FOR IN PARAGRAPH 3 OF THE AGREEMENT IN PRINCIPLE
REGARDING IRS AUDIT FOR TAX YEARS 2016 THROUGH 2018**

The estimated net effects of the revenue changes on typical monthly electric bills are as follows:

Estimated Typical Monthly Electric Bills					
Customer Type	Energy (kWh)	Demand (kW)	Present Rates	Proposed Rates	Variance
Residential Legacy	1,000	-	\$132.57	\$128.78	(\$3.79)
Residential Algiers	1,000	-	\$127.82	\$124.15	(\$3.68)
Small Electric Legacy	9,125	50	\$1,356.44	\$1,323.36	(\$33.08)
Small Electric Algiers	9,125	50	\$1,314.92	\$1,282.85	(\$32.07)
Large Electric Legacy	91,250	250	\$10,383.60	\$10,114.41	(\$269.19)
Large Electric Algiers	91,250	250	\$10,065.73	\$9,804.79	(\$260.94)

Written comments should be filed with the City Council Utilities Regulatory Office-City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE RSHCR

Effective: October 24, 2024
Filed: December 18, 2024
Supersedes: New Schedule
Schedule Consists of: Two Pages plus
Attachments A and B

RESILIENCE & STORM HARDENING COST RECOVERY RIDER

I. PURPOSE

The purpose of the Resilience & Storm Hardening Cost Recovery Rider ("Rider RSHCR") is to establish the revenue requirement associated with the Council-approved Resilience Plan capital additions ("RSHCR Revenue Requirement"). Entergy New Orleans, LLC ("ENO" or the "Company") will recover the RSHCR Revenue Requirement through the Electric Formula Rate Plan ("EFRP") Rate Adjustment. Capital additions associated with other transmission and distribution work shall not be eligible for recovery through this Rider RSHCR. To the extent that ENO receives government grant funding for such capital additions, such funding shall be accounted for as stated below.

II. DEFINITIONS

RSHCR Revenue Requirement shall include the cost associated with the Council-approved Resilience Plan capital additions determined in Council Resolution No. R-24-625 in Council Docket No. UD-21-03 and any other costs that the Council finds appropriate to support the resilience of ENO's operations, including capital investments and expenses.

III. BILLING AND CALCULATION, REDETERMINATION, TRUE-UP, AND REALIGNMENT

- A. **Billing and Calculation.** Attachment A shall show the estimated annual RSHCR Revenue Requirement by rate class. The estimated annual RSHCR Revenue Requirement for the following calendar year shall be calculated with the formula ("RSHCR Revenue Requirement Formula") set out in Attachment B to this Rider RSHCR. The estimated Rider RSHCR Revenue Requirement shall be included in the Rider EFRP Rate Adjustment as an Outside the Band adjustment. The RSHCR Revenue Requirement will be allocated to the Rate Classes based on the most recently calculated D1: Distribution Primary Demand allocator reflected in ENO's rates. The initial estimated annual Rider RSHCR Revenue Requirement for calendar year 2025 will be included in Rider EFRP Attachment A as part of the EFRP Rate Adjustment effective with the first billing cycle of January 2025 per Council Resolution No. R-24-625.
- B. **Redetermination.** For each calendar year after 2025, the Company shall update the RSHCR Revenue Requirement. On or before October 1, 2025, and each subsequent October 1 thereafter, the Company shall file a new estimated annual revenue requirement, which will be based on forecasted information for the following calendar year, and which will be used beginning with the first billing cycle of the following January. Such estimated annual revenue requirement shall include all costs associated with Resilience Plan capital additions for the following calendar year and any RSHCR Revenue Requirements that have not been realigned into base rates.
- C. **True-Up and Prudence Review.** Beginning in 2026, on or before August 1, the Company shall file a report to support the prudence of the previous calendar year's actual RSHCR Revenue Requirement. Such report shall include a variance report comparing actual capital to projected capital additions plus any other material cost differences. Such report shall also include the computation to true-up the previous calendar year's actual RSHCR Revenue Requirement with the corresponding estimated annual RSHCR Revenue Requirement ("True-Up"). The
-

difference plus interest shall be returned to or recovered from customers over twelve months beginning in the first billing cycle of the following January, as shown in the RSHCR Revenue Requirement Formula. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal. Any grant funding from non-utility sources that ENO receives for Resilience Plan capital additions shall be treated as an offset to the capital additions included in the actual revenue requirement.

- D. **Dispute Resolution.** The Council Advisors ("Advisors"), any intervenors allowed by the Council, and the Company (collectively, the "Parties") shall have until November 1 to file a report communicating any errors or disputes ("Correction/Error Report") with respect to the proposed Rider RSHCR Revenue Requirement, the true-up, or the prudence of any capital addition or other cost. Each such indicated dispute shall include, if available, documentation to support the proposed correction or prudence dispute. The Company shall then have thirty (30) days to review any proposed corrections or disputes, to work to resolve any disputes, and to file a revised Rider RSHCR Revenue Requirement reflecting all corrections and disputes upon which the Parties agree. The Company shall provide the Advisors with appropriate workpapers supporting any revisions.

In the event there are disputes regarding the Rider RSHCR Revenue Requirement, the true-up, or the prudence of any capital addition or other cost, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the thirtieth (30) day after the filing of the Correction/Error Reports, revised Rider RSHCR Revenue Requirement reflecting all revisions to the initially filed RSHCR Revenue Requirement on which the Parties agree shall be used in the EFRP Rate Adjustment effective the first billing cycle of the following January.

Any remaining disputes shall be submitted to the Council for resolution. If the Council's final ruling on any disputes requires changes to the true-up initially used pursuant to the above provisions, within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall file a revised true-up and shall determine the amount to be refunded or surcharged to customers, if any, together with interest based on the rate set forth in Paragraph C above. Such refund/surcharge amount shall be included in the next true-up computation.

- E. **Realignment.** The Company shall realign all RSHCR Revenue Requirements related to Resilience Plan capital additions included in per books plant in service in an EFRP Evaluation Report or base rate case class cost of service study contemporaneous with the rate change resulting from that rate proceeding. In the case of an EFRP, such realigned revenue requirement shall be included inside the bandwidth calculation and the associated revenues shall be realigned to Annualized Evaluation Period EFRP Revenues. The Company shall adjust the Rider RSHCR Revenue Requirement to remove the corresponding realigned revenue requirement contemporaneous with the EFRP or base rate change.

IV. TERM

The Rider RSHCR shall remain in effect until the Council replaces the Rider RSHCR with a new contemporaneous cost recovery mechanism. After the completion of the Council-approved Resilience Plan, the recovery of the Rider RSHCR Revenue Requirement shall remain in effect unless and until the last day of the month prior to the implementation of base rates recovering the RSHCR Revenue Requirement previously recovered through the EFRP Rate Adjustment.

Within six months after termination of the Rider RSHCR, there will be a true-up of any periods not previously subject to a true-up as provided for above. Any over- or under- refund/recovery, including interest, will be included in Attachment A, Page 2, Line 12 of the then-effective Rider Schedule FAC as a Prior Period Adjustment to the Cumulative (Over)/Under Collection Account.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula
Rider RSHCR Rate Formula

Rate Adjustments - January XXXX

<u>Col A</u>		<u>Col B</u>	<u>Col C</u>
		Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR)	
Ln No.	Rate Class (1)	Class Allocation (%) (2)	RSHCRRR (\$) (3)
1	Small Electric	0.00%	\$ -
	Municipal Buildings	0.00%	\$ -
	Large Electric	0.00%	\$ -
	Large Electric High Load Factor	0.00%	\$ -
	Master Metered Non Residential	0.00%	\$ -
	High Voltage	0.00%	\$ -
	Large Interruptible	0.00%	\$ -
	Lighting	0.00%	\$ -
10		0.00%	\$ -

Notes:

- (1) Excludes schedules specifically identified on Attachment A of Rider EFRP.
- (2) Requirement (RSHCRRR) shall be allocated to the retail rate classes based on the most recently used D1: Distribution Primary Demand Allocation Factor pursuant to Section III.A of this Resilience & Storm Hardening Cost Recovery Rider.
- (3) See Attachment B, Page 1, Line 17 for the RSHCR Revenue Requirement. The class amount is the Class Allocation % in Col B times the RSHCRRR.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula (1) For the
Twelve Months ended December 31, XXX

Ln No.	Description	Amount	Reference
Rate Base:			
1	Plant in Service ⁽²⁾		WP 1
2	Accumulated Depreciation & Amortization ⁽²⁾		WP 2
3	Net Utility Plant		- Line 1 + Line 2
4	Accumulated Deferred Income Taxes ⁽³⁾		WP 2
5	Total Rate Base		- Line 3 + Line 4
6	Before-Tax Rate of Return on Rate Base ⁽⁴⁾		WP 4
7	Return on Rate Base		- Line 5 * Line 6
Expenses:			
9	Operation & Maintenance Expense ⁽⁶⁾	-	WP 3
10	Depreciation & Amortization Expense ⁽⁵⁾		WP 2
11	Taxes Other Than Income ⁽⁵⁾	-	WP X
12	AFUDC Equity Book Depreciation Income Tax Expense Flow Through ⁽⁷⁾	-	WP 2
13	Total Expenses	-	Line 9 + Line 10 + Line 11 + Line 12
14	Revenue Related Expense Factor ⁽⁸⁾		WP 5
15	Total Estimated Annual Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	-	(Line 7 + Line 13) * Line 14
16	True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	-	Att B Pg 2, L24
17	Total Annual Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR)	-	Line 15 + Line 16
		<u>\$</u>	

Notes:

- (1) Pursuant to Section III.B of this Resilience & Storm Hardening Cost Recovery Rider
- (2) Estimated Plant in Service and Accumulated Depreciation & Amortization balances at December 31 of the upcoming calendar year based on end of period. This amount also includes conductor handling costs.
- (3) The amount is adjusted for the normalization limit per Regulation Section 1-167(l)-1(h)(6).
- (4) The Before Tax Rate of Return is based on the currently approved rate proceeding using the most recently approved return on equity at December 31 of the current calendar year unless another capital structure is agreed upon for ratemaking purposes.
- (5) Estimated Depreciation & Amortization Expense and Other Tax Expense for the upcoming calendar year.
- (6) Operation & Maintenance Expense approved by Council for recovery through the Resiliency Rider.
- (7) This amount reflects the grossed-up federal and state income tax expense resulting from the recovery of book depreciation expense attributable to previous accruals of AFUDC Equity that were not included in the income tax return and for which there is no tax basis and no accelerated tax depreciation. Recovery of this amount is consistent with Council ratemaking practice.
- (8) Revenue Related Expense Factor = $1 / (1 - \text{Bad Debt Rate} - \text{Revenue Related Tax Rate})$. The ENO Bad Debt Rate and the Revenue Related Tax rate shall be developed consistent with the methodology used for calculating it in the most recent ENO rate filing and shall use the most recently available calendar year data at the time of filing.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula
True-up of Resilience & Storm Hardening Cost Recovery Revenue Requirement ⁽¹⁾
For the Period ended December 31, XXXX

Ln No.	Description	Amount	Reference
Rate Base:			
1	Plant in Service ⁽²⁾	-	WP X
2	Accumulated Depreciation & Amortization ⁽²⁾	-	WP X
3	Net Utility Plant	-	Line 1 + Line 2
4	Accumulated Deferred Income Taxes ⁽²⁾	-	WP X
5	Total Rate Base	-	Line 3 + Line 4
6	Before-Tax Rate of Return on Rate Base ⁽³⁾	0.00%	WP X
7	Return on Rate Base	-	Line 5 * Line 6
Expenses:			
9	Operation & Maintenance Expense ⁽⁴⁾	-	WP X
10	Depreciation & Amortization Expense ⁽⁴⁾	-	WP X
11	Taxes Other Than Income ⁽⁴⁾	-	WP X
12	AFUDC Equity Book Depreciation Income Tax Expense Flow Through ⁽⁵⁾	-	WP X
13	Total Expenses	-	Line 9 + Line 10 + Line 11 + Line 12
14	Revenue Related Expense Factor	-	Att B, Pg 1, L14 PY Filing
15	Actual Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	\$ -	(Line 7 + Line 13) * Line 14
16	Estimated Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	\$ -	WP X
17	Difference in Actual Annual Rider RSHCR Revenue Requirement and Estimated Rider RSHCR Revenue Requirement	-	Line 15 - Line 16
Interest:			
19	Annual Prior Year True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement ⁽⁶⁾	-	Att B Pg 2, L24 PY Filing
20	Prior Period Adjustments	-	
21	Total True-Up Adjustment Before Interest	-	Line 17 + Line 19 + Line 20
22	Interest Rate ⁽⁷⁾	0.00%	
23	Interest on Average Balance	-	(Line 21/2) * Line 22
24	Total True-Up of RSHCRRR with Interest	\$ -	Line 17 + Line 23

Notes:

- (1) Pursuant to Section III.C of this Resilience & Storm Hardening Cost Recovery Rider
- (2) Actual Plant in Service, Accumulated Depreciation & Amortization, and Accumulated Deferred Income Taxes balances on December 31 of the previous calendar year based on end of period. To the extent that ENO receives government funding for such capital additions, such funding shall be treated as an offset to rate base and book depreciation expense in the revenue requirement including interest calculated from the date that the funds were received. The ADIT impacts associated with taxable government funding would also be included in the adjustments to the revenue requirement.
- (3) The Before Tax Rate of Return is based on the actual capital costs at December 31 of the previous calendar year.
- (4) Actual Operation & Maintenance Expense, Depreciation & Amortization Expense, and Other Tax Expense for the previous calendar years balances as of December 31.
- (5) This amount reflects the grossed-up federal and state income tax expense resulting from the recovery of book depreciation expense attributable to previous accruals of AFUDC Equity that were not included in the income tax return and for which there is no tax basis and no accelerated tax depreciation. Recovery of this amount is consistent with Council ratemaking practice.
- (6) Prior Period True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR) reflected on line 24 of Attachment B, Page 2 in the previous years Resilience & Storm Hardening Cost Recovery Rider filed August XXXX.
- (7) Prime Rate on the last business day of the operations recovery period as stated in the Wall Street Journal was X.XX%.

Effective: 1-2-2025

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-7
RATE ADJUSTMENTS**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-7 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of January of the filing year for the 2025 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* and rider schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

*Excluded Schedules: AFC, BRAR, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO, SSCR, SSCOII, and SSCRII

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
FORMULA RATE PLAN RATES**

Line No.	Rate Class	Applicable Base Revenue (1)	Fixed and Variable Revenue Deficiency/ (Excess)	Total FRP Rates
1	RESIDENTIAL	\$186,464,277	\$52,420,804	28.1131%
2	SMALL ELECTRIC	\$73,390,826	\$22,562,678	30.7432%
3	MUNICIPAL BUILDINGS	\$2,623,553	\$822,423	31.3477%
4	LARGE ELECTRIC	\$26,019,619	\$7,806,047	30.0006%
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$96,561,783	\$22,030,412	22.8148%
6	MASTER METERED NON-RESIDENTIAL	\$571,436	(\$81,837)	-14.3213%
7	HIGH VOLTAGE	\$5,702,594	\$1,270,660	22.2821%
8	LARGE INTERRUPTIBLE	\$4,046,306	(\$14,947)	-0.3694%
9	LIGHTING	\$4,051,692	\$683,879	16.8789%

Note:

(1) Excludes schedules specifically identified on Attachment A above.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula
Rider RSHCR Rate Formula

Rate Adjustments - January 2025

<u>Col A</u>		<u>Col B</u>	<u>Col C</u>
		Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR)	
Ln No.	Rate Class (1)	Class Allocation (%) (2)	RSHCRRR (\$) (3)
1		54.19%	\$ 602,591.40
2		14.36%	\$ 159,693.73
3		0.95%	\$ 10,521.26
4		6.62%	\$ 73,628.70
5		22.70%	\$ 252,403.80
6		0.09%	\$ 949.96
7		0.00%	\$ -
8		0.00%	\$ -
9		1.10%	\$ 12,215.90
10		100.00%	\$ <u>1,112,004.75</u>

Notes:

- (1) Excludes schedules specifically identified on Attachment A of Rider EFRP.
- (2) Requirement (RSHCRRR) shall be allocated to the retail rate classes based on the most recently used D1: Distribution Primary Demand Allocation Factor pursuant to Section III.A of this Resilience & Storm Hardening Cost Recovery Rider.
- (3) See Attachment B, Page 1, Line 17 for the RSHCR Revenue Requirement. The class amount is the Class Allocation % in Col B times the RSHCRRR.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula (1)
For the Twelve Months ended December 31, 2025

Ln No.	Description	Amount	Reference
	Rate Base:		
1	Plant in Service ⁽²⁾	10,339,141	WP 1
2	Accumulated Depreciation & Amortization ⁽²⁾	(166,760)	WP 2
3	Net Utility Plant	10,172,380	Line 1 + Line 2
4	Accumulated Deferred Income Taxes ⁽³⁾	(4,700)	WP 2
5	Total Rate Base	10,167,681	Line 3 + Line 4
6	Before-Tax Rate of Return on Rate Base ⁽⁴⁾	9.17%	WP 4
7	Return on Rate Base	932,376	Line 5 * Line 6
	Expenses:		
9	Operation & Maintenance Expense ⁽⁶⁾	-	WP 3
10	Depreciation & Amortization Expense ⁽⁵⁾	166,760	WP 2
11	Taxes Other Than Income ⁽⁵⁾	-	WP X
12	AFUDC Equity Book Depreciation Income Tax Expense Flow Through ⁽⁷⁾	-	WP 2
13	Total Expenses	166,760	Line 9 + Line 10 + Line 11 + Line 12
14	Revenue Related Expense Factor ⁽⁸⁾	1.0117	WP 5
15	Total Estimated Annual Resilience & Storm Hardening Cost	1,112,005	(Line 7 + Line 13) * Line 14
16	True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	-	Att B Pg 2, L24
17	Total Annual Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR)	\$ 1,112,005	Line 15 + Line 16

Notes:

- (1) Pursuant to Section III.B of this Resilience & Storm Hardening Cost Recovery Rider
- (2) Estimated Plant in Service and Accumulated Depreciation & Amortization balances at December 31 of the upcoming calendar year based on end of period. This amount also includes conductor handling costs.
- (3) The amount is adjusted for the normalization limit per Regulation Section 1-167(l)-1(h)(6).
- (4) The Before Tax Rate of Return is based on the currently approved rate proceeding using the most recently approved return on equity at December 31 of the current calendar year unless another capital structure is agreed upon for ratemaking purposes.
- (5) Estimated Depreciation & Amortization Expense and Other Tax Expense for the upcoming calendar year.
- (6) Operation & Maintenance Expense approved by Council for recovery through the Resiliency Rider.
- (7) This amount reflects the grossed-up federal and state income tax expense resulting from the recovery of book depreciation expense attributable to previous accruals of AFUDC Equity that were not included in the income tax return and for which there is no tax basis and no accelerated tax depreciation. Recovery of this amount is consistent with Council ratemaking practice.
- (8) Revenue Related Expense Factor = $1 / (1 - \text{Bad Debt Rate} - \text{Revenue Related Tax Rate})$. The ENO Bad Debt Rate and the Revenue Related Tax rate shall be developed consistent with the methodology used for calculating it in the most recent ENO rate filing and shall use the most recently available calendar year data at the time of filing.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula
True-up of Resilience & Storm Hardening Cost Recovery Revenue Requirement ⁽¹⁾
For the Period ended December 31, XXXX

Ln No.	Description	Amount	Reference
Rate Base:			
1	Plant in Service ⁽²⁾	-	WP X
2	Accumulated Depreciation & Amortization ⁽³⁾	-	WP X
	Net Utility Plant		
3		-	Line 1 + Line 2
4	Accumulated Deferred Income Taxes ⁽⁴⁾	-	WP X
	Total Rate Base		
5		-	Line 3 + Line 4
6	Before-Tax Rate of Return on Rate Base ⁽⁵⁾	0.00%	WP X
	Return on Rate Base		
7		-	Line 5 * Line 6
Expenses:			
9	Operation & Maintenance Expense ⁽⁴⁾		WP X
10	Depreciation & Amortization Expense ⁽⁴⁾	-	WP X
11	Taxes Other Than Income ⁽⁶⁾	-	WP X
12	AFUDC Equity Book Depreciation Income Tax Expense Flow Through ⁽⁷⁾	-	WP X
13	Total Expenses	-	Line 9 + Line 10 + Line 11 + Line 12
14	Revenue Related Expense Factor	-	Att B, Pg 1, L14 PY Filing
15	Actual Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	\$ -	(Line 7 + Line 13) * Line 14
16	Estimated Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	\$ -	WP X
17	Difference in Actual Annual Rider RSHCR Revenue Requirement and Estimated Rider RSHCR Revenue Requirement	-	Line 15 - Line 16
18	Interest: Annual Prior Year True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement ⁽⁸⁾		Att B Pg 2, L24 PY Filing
19		-	
20	Prior Period Adjustments	-	
21	Total True-Up Adjustment Before Interest	-	Line 17 + Line 19 + Line 20
22	Interest Rate ⁽⁷⁾	0.00%	
23	Interest on Average Balance	-	(Line 21/2) * Line 22
24	Total True-Up of RSHCRRR with Interest	\$ -	Line 17 + Line 23

Notes:

- (1) Pursuant to Section III.C of this Resilience & Storm Hardening Cost Recovery Rider
- (2) Actual Plant in Service, Accumulated Depreciation & Amortization, and Accumulated Deferred Income Taxes balances on December 31 of the previous calendar year based on end of period. To the extent that ENO receives government funding for such capital additions, such funding shall be treated as an offset to rate base and book depreciation expense in the revenue requirement including interest calculated from the date that the funds were received. The ADIT impacts associated with taxable government funding would also be included in the adjustments to the revenue requirement.
- (3) The Before Tax Rate of Return is based on the actual capital costs at December 31 of the previous calendar year.
- (4) Actual Operation & Maintenance Expense, Depreciation & Amortization Expense, and Other Tax Expense for the previous calendar years balances as of December 31.
- (5) This amount reflects the grossed-up federal and state income tax expense resulting from the recovery of book depreciation expense attributable to previous accruals of AFUDC Equity that were not included in the income tax return and for which there is no tax basis and no accelerated tax depreciation. Recovery of this amount is consistent with Council ratemaking practice.
- (6) Prior Period True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR) reflected on line 24 of Attachment B, Page 2 in the previous years Resilience & Storm Hardening Cost Recovery Rider filed August XXXX.
- (7) Prime Rate on the last business day of the operations recovery period as stated in the Wall Street Journal was X.XX%.

November 22, 2024

VIA Electronic Delivery

Clerk of Council
Room 1E09, City Hall
1300 Perdido Street
New Orleans, LA 70112

Re: Entergy New Orleans, LLC's Rider RSHCR Filing Pursuant to
Council Resolution R-24-625

Dear Clerk of Council:

Entergy New Orleans, LLC ("ENO") submits its Resilience & Storm Hardening Cost Recovery Rider ("Rider RSHCR") filing pursuant to Council Resolution R-24-625, dated October 24, 2024 ("Resolution").

The filing includes Rider RSHCR in compliance with the terms of the Resolution. The filing also includes the Rider Electric Formula Rate Plan ("EFRP") Rate Adjustment Attachment A, proposed to become effective January 1, 2025 in accordance with the terms of Rider RSHCR. In connection with the proposed EFRP Rate Adjustment, ENO has included the public supporting workpapers (Attachment B).

The Resolution directs ENO to file a Rider RSHCR within thirty (30) days of the Resolution and a project list to be executed pursuant to a Two-Year Plan within forty-five (45) days of the Resolution. ENO intends to complete a portion of the Two-Year Plan projects in 2025, and, therefore, under the terms of Rider RSCHR, recovery of the costs associated with those projects is to commence January 1, 2025.

Accordingly, as noted above, ENO has included in this filing both the Rider RSHCR and the EFRP Rate Adjustment Attachment A, proposed to become effective January 1, 2025, as well as public supporting workpapers (Attachment B).

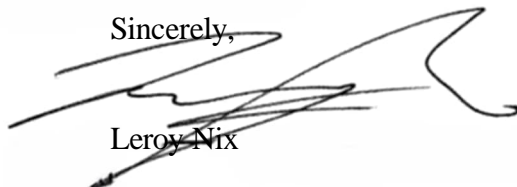
In terms of next steps, ENO intends to file a Notice and Summary regarding the proposed EFRP Rate Adjustment in the latter half of December 2024. ENO further intends to identify the other Two-Year Plan projects in a separate filing on or before December 9, 2024.

The native files relative to this filing, a portion of which contain information that is designated as Highly Sensitive Protected Materials ("HSPM"), are being produced to the Council Advisors under the terms of the provisions of the Official Protective Order adopted pursuant to Council Resolution R-07-432 relative to the disclosure of Protected Materials.

ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council resumes normal operations or as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances.

Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

A handwritten signature in dark ink, appearing to be 'Leroy Nix', written over the printed name.

Leroy Nix

Enclosures

cc: Official Service List (UD-21-03 via electronic mail)

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE RSHCR

Effective: October 24, 2024
Filed: November 22, 2024
Supersedes: New Schedule
Schedule Consists of: Two Pages plus
Attachments A and B

RESILIENCE & STORM HARDENING COST RECOVERY RIDER

I. PURPOSE

The purpose of the Resilience & Storm Hardening Cost Recovery Rider ("Rider RSHCR") is to establish the revenue requirement associated with the Council-approved Resilience Plan capital additions ("RSHCR Revenue Requirement"). Entergy New Orleans, LLC ("ENO" or the "Company") will recover the RSHCR Revenue Requirement through the Electric Formula Rate Plan ("EFRP") Rate Adjustment. Capital additions associated with other transmission and distribution work shall not be eligible for recovery through this Rider RSHCR. To the extent that ENO receives government grant funding for such capital additions, such funding shall be accounted for as stated below.

II. DEFINITIONS

RSHCR Revenue Requirement shall include the cost associated with the Council-approved Resilience Plan capital additions determined in Council Resolution No. R-24-625 in Council Docket No. UD-21-03 and any other costs that the Council finds appropriate to support the resilience of ENO's operations, including capital investments and expenses.

III. BILLING AND CALCULATION, REDETERMINATION, TRUE-UP, AND REALIGNMENT

- A. **Billing and Calculation.** Attachment A shall show the estimated annual RSHCR Revenue Requirement by rate class. The estimated annual RSHCR Revenue Requirement for the following calendar year shall be calculated with the formula ("RSHCR Revenue Requirement Formula") set out in Attachment B to this Rider RSHCR. The estimated Rider RSHCR Revenue Requirement shall be included in the Rider EFRP Rate Adjustment as an Outside the Band adjustment. The RSHCR Revenue Requirement will be allocated to the Rate Classes based on the most recently calculated D1: Distribution Primary Demand allocator reflected in ENO's rates. The initial estimated annual Rider RSHCR Revenue Requirement for calendar year 2025 will be included in Rider EFRP Attachment A as part of the EFRP Rate Adjustment effective with the first billing cycle of January 2025 per Council Resolution No. R-24-625.
- B. **Redetermination.** For each calendar year after 2025, the Company shall update the RSHCR Revenue Requirement. On or before October 1, 2025, and each subsequent October 1 thereafter, the Company shall file a new estimated annual revenue requirement, which will be based on forecasted information for the following calendar year, and which will be used beginning with the first billing cycle of the following January. Such estimated annual revenue requirement shall include all costs associated with Resilience Plan capital additions for the following calendar year and any RSHCR Revenue Requirements that have not been realigned into base rates.
- C. **True-Up and Prudence Review.** Beginning in 2026, on or before August 1, the Company shall file a report to support the prudence of the previous calendar year's actual RSHCR Revenue Requirement. Such report shall include a variance report comparing actual capital to projected capital additions plus any other material cost differences. Such report shall also include the computation to true-up the previous calendar year's actual RSHCR Revenue Requirement with the corresponding estimated annual RSHCR Revenue Requirement ("True-Up"). The
-

difference plus interest shall be returned to or recovered from customers over twelve months beginning in the first billing cycle of the following January, as shown in the RSHCR Revenue Requirement Formula. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal. Any grant funding from non-utility sources that ENO receives for Resilience Plan capital additions shall be treated as an offset to the capital additions included in the actual revenue requirement.

- D. **Dispute Resolution.** The Council Advisors ("Advisors"), any intervenors allowed by the Council, and the Company (collectively, the "Parties") shall have until November 1 to file a report communicating any errors or disputes ("Correction/Error Report") with respect to the proposed Rider RSHCR Revenue Requirement, the true-up, or the prudence of any capital addition or other cost. Each such indicated dispute shall include, if available, documentation to support the proposed correction or prudence dispute. The Company shall then have thirty (30) days to review any proposed corrections or disputes, to work to resolve any disputes, and to file a revised Rider RSHCR Revenue Requirement reflecting all corrections and disputes upon which the Parties agree. The Company shall provide the Advisors with appropriate workpapers supporting any revisions.

In the event there are disputes regarding the Rider RSHCR Revenue Requirement, the true-up, or the prudence of any capital addition or other cost, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the thirtieth (30) day after the filing of the Correction/Error Reports, revised Rider RSHCR Revenue Requirement reflecting all revisions to the initially filed RSHCR Revenue Requirement on which the Parties agree shall be used in the EFRP Rate Adjustment effective the first billing cycle of the following January.

Any remaining disputes shall be submitted to the Council for resolution. If the Council's final ruling on any disputes requires changes to the true-up initially used pursuant to the above provisions, within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall file a revised true-up and shall determine the amount to be refunded or surcharged to customers, if any, together with interest based on the rate set forth in Paragraph C above. Such refund/surcharge amount shall be included in the next true-up computation.

- E. **Realignment.** The Company shall realign all RSHCR Revenue Requirements related to Resilience Plan capital additions included in per books plant in service in an EFRP Evaluation Report or base rate case class cost of service study contemporaneous with the rate change resulting from that rate proceeding. In the case of an EFRP, such realigned revenue requirement shall be included inside the bandwidth calculation and the associated revenues shall be realigned to Annualized Evaluation Period EFRP Revenues. The Company shall adjust the Rider RSHCR Revenue Requirement to remove the corresponding realigned revenue requirement contemporaneous with the EFRP or base rate change.

IV. TERM

The Rider RSHCR shall remain in effect until the Council replaces the Rider RSHCR with a new contemporaneous cost recovery mechanism. After the completion of the Council-approved Resilience Plan, the recovery of the Rider RSHCR Revenue Requirement shall remain in effect unless and until the last day of the month prior to the implementation of base rates recovering the RSHCR Revenue Requirement previously recovered through the EFRP Rate Adjustment.

Within six months after termination of the Rider RSHCR, there will be a true-up of any periods not previously subject to a true-up as provided for above. Any over- or under- refund/recovery, including interest, will be included in Attachment A, Page 2, Line 12 of the then-effective Rider Schedule FAC as a Prior Period Adjustment to the Cumulative (Over)/Under Collection Account.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula
Rider RSHCR Rate Formula

Rate Adjustments - January XXXX

<u>Col A</u>		<u>Col B</u>	<u>Col C</u>
		Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR)	
Ln No.	Rate Class (1)	Class Allocation (%) (2)	RSHCRRR (\$) (3)
1	Small Electric	0.00%	\$ -
	Municipal Buildings	0.00%	\$ -
	Large Electric	0.00%	\$ -
	Large Electric High Load Factor	0.00%	\$ -
	Master Metered Non Residential	0.00%	\$ -
	High Voltage	0.00%	\$ -
	Large Interruptible	0.00%	\$ -
	Lighting	0.00%	\$ -
10		0.00%	\$ -

Notes:

- (1) Excludes schedules specifically identified on Attachment A of Rider EFRP.
- (2) Requirement (RSHCRRR) shall be allocated to the retail rate classes based on the most recently used D1: Distribution Primary Demand Allocation Factor pursuant to Section III.A of this Resilience & Storm Hardening Cost Recovery Rider.
- (3) See Attachment B, Page 1, Line 17 for the RSHCR Revenue Requirement. The class amount is the Class Allocation % in Col B times the RSHCRRR.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula (1) For
the Twelve Months ended December 31, XXXX

Ln No.	Description	Amount	Reference
Rate Base:			
1	Plant in Service ⁽²⁾		WP 1
2	Accumulated Depreciation & Amortization ⁽²⁾		WP 2
3	Net Utility Plant		- Line 1 + Line 2
4	Accumulated Deferred Income Taxes [*]		WP 2
5	Total Rate Base		- Line 3 + Line 4
6	Before-Tax Rate of Return on Rate Base [*]		WP 4
7	Return on Rate Base		- Line 5 * Line 6
Expenses:			
8			
9	Operation & Maintenance Expense ⁽⁶⁾	-	WP 3
10	Depreciation & Amortization Expense ⁽⁵⁾		WP 2
11	Taxes Other Than Income ⁽⁵⁾	-	WP X
12	AFUDC Equity Book Depreciation Income Tax Expense Flow Through ⁽⁷⁾	-	WP 2
13	Total Expenses	-	Line 9 + Line 10 + Line 11 + Line 12
14	Revenue Related Expense Factor ⁽⁸⁾		WP 5
15	Total Estimated Annual Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	-	(Line 7 + Line 13) * Line 14
16	True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	-	Att B Pg 2, L24
17	Total Annual Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR)	<u>\$</u>	- Line 15 + Line 16

Notes:

- (1) Pursuant to Section III.B of this Resilience & Storm Hardening Cost Recovery Rider
- (2) Estimated Plant in Service and Accumulated Depreciation & Amortization balances at December 31 of the upcoming calendar year based on end of period. This amount also includes conductor handling costs, which the Council has authorized ENO to capitalize pursuant to Resolution R-24-625.
- (3) The amount is adjusted for the normalization limit per Regulation Section 1-167(l)-1(h)(6).
- (4) The Before Tax Rate of Return is based on the currently approved rate proceeding using the most recently approved return on equity at December 31 of the current calendar year unless another capital structure is agreed upon for ratemaking purposes.
- (5) Estimated Depreciation & Amortization Expense and Other Tax Expense for the upcoming calendar year.
- (6) Operation & Maintenance Expense approved by Council for recovery through the Resiliency Rider.
- (7) This amount reflects the grossed-up federal and state income tax expense resulting from the recovery of book depreciation expense attributable to previous accruals of AFUDC Equity that were not included in the income tax return and for which there is no tax basis and no accelerated tax depreciation. Recovery of this amount is consistent with Council ratemaking practice.
- (8) Revenue Related Expense Factor = $1 / (1 - \text{Bad Debt Rate} - \text{Revenue Related Tax Rate})$. The ENO Bad Debt Rate and the Revenue Related Tax rate shall be developed consistent with the methodology used for calculating it in the most recent ENO rate filing and shall use the most recently available calendar year data at the time of filing.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula
True-up of Resilience & Storm Hardening Cost Recovery Revenue Requirement ⁽¹⁾
For the Period ended December 31, XXXX

Ln No.	Description	Amount	Reference
Rate Base:			
1	Plant in Service ⁽²⁾	-	WP X
2	Accumulated Depreciation & Amortization ⁽²⁾	-	WP X
3	Net Utility Plant	-	Line 1 + Line 2
4	Accumulated Deferred Income Taxes ⁽²⁾	-	WP X
5	Total Rate Base	-	Line 3 + Line 4
6	Before-Tax Rate of Return on Rate Base ⁽³⁾	0.00%	WP X
7	Return on Rate Base	-	Line 5 * Line 6
Expenses:			
9	Operation & Maintenance Expense ⁽⁴⁾	-	WP X
10	Depreciation & Amortization Expense ⁽⁴⁾	-	WP X
11	Taxes Other Than Income ⁽⁴⁾	-	WP X
12	AFUDC Equity Book Depreciation Income Tax Expense Flow Through ⁽⁵⁾	-	WP X
13	Total Expenses	-	Line 9 + Line 10 + Line 11 + Line 12
14	Revenue Related Expense Factor	-	Att B, Pg 1, L14 PY Filing
15	Actual Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	\$ -	(Line 7 + Line 13) * Line 14
16	Estimated Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	\$ -	WP X
17	Difference in Actual Annual Rider RSHCR Revenue Requirement and Estimated Rider RSHCR Revenue Requirement	-	Line 15 - Line 16
Interest:			
19	Annual Prior Year True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement ⁽⁶⁾	-	Att B Pg 2, L24 PY Filing
20	Prior Period Adjustments	-	
21	Total True-Up Adjustment Before Interest	-	Line 17 + Line 19 + Line 20
22	Interest Rate ⁽⁷⁾	0.00%	
23	Interest on Average Balance	-	(Line 21/2) * Line 22
24	Total True-Up of RSHCRRR with Interest	\$ -	Line 17 + Line 23

Notes:

- (1) Pursuant to Section III.C of this Resilience & Storm Hardening Cost Recovery Rider
- (2) Actual Plant in Service, Accumulated Depreciation & Amortization, and Accumulated Deferred Income Taxes balances on December 31 of the previous calendar year based on end of period. To the extent that ENO receives government funding for such capital additions, such funding shall be treated as an offset to rate base and book depreciation expense in the revenue requirement including interest calculated from the date that the funds were received. The ADIT impacts associated with taxable government funding would also be included in the adjustments to the revenue requirement.
- (3) The Before Tax Rate of Return is based on the actual capital costs at December 31 of the previous calendar year.
- (4) Actual Operation & Maintenance Expense, Depreciation & Amortization Expense, and Other Tax Expense for the previous calendar years balances as of December 31.
- (5) This amount reflects the grossed-up federal and state income tax expense resulting from the recovery of book depreciation expense attributable to previous accruals of AFUDC Equity that were not included in the income tax return and for which there is no tax basis and no accelerated tax depreciation. Recovery of this amount is consistent with Council ratemaking practice.
- (6) Prior Period True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR) reflected on line 24 of Attachment B, Page 2 in the previous years Resilience & Storm Hardening Cost Recovery Rider filed August XXXX.
- (7) Prime Rate on the last business day of the operations recovery period as stated in the Wall Street Journal was X.XX%.

Effective: 1-2-2025

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-7
RATE ADJUSTMENTS**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-7 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of January of the filing year for the 2025 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* and rider schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

*Excluded Schedules: AFC, BRAR, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO, SSCR, SSCOII, and SSCRII

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
FORMULA RATE PLAN RATES**

Line No.	Rate Class	Applicable Base Revenue (1)	Fixed and Variable Revenue Deficiency/ (Excess)	Total FRP Rates
1	RESIDENTIAL	\$186,464,277	\$52,420,804	28.1131%
2	SMALL ELECTRIC	\$73,390,826	\$22,562,678	30.7432%
3	MUNICIPAL BUILDINGS	\$2,623,553	\$822,423	31.3477%
4	LARGE ELECTRIC	\$26,019,619	\$7,806,047	30.0006%
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$96,561,783	\$22,030,412	22.8148%
6	MASTER METERED NON-RESIDENTIAL	\$571,436	(\$81,837)	-14.3213%
7	HIGH VOLTAGE	\$5,702,594	\$1,270,660	22.2821%
8	LARGE INTERRUPTIBLE	\$4,046,306	(\$14,947)	-0.3694%
9	LIGHTING	\$4,051,692	\$683,879	16.8789%

Note:

(1) Excludes schedules specifically identified on Attachment A above.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula
Rider RSHCR Rate Formula

Rate Adjustments - January 2025

<u>Col A</u>		<u>Col B</u>	<u>Col C</u>
		Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR)	
Ln No.	Rate Class (1)	Class Allocation (%) (2)	RSHCRRR (\$) (3)
1	Small Electric	54.19%	\$ 602,591.40
	Municipal Buildings	14.36%	\$ 159,693.73
	Large Electric	0.95%	\$ 10,521.26
	Large Electric High Load Factor	6.62%	\$ 73,628.70
	Large Electric High Load Factor	22.70%	\$ 252,403.80
	Master Metered Non Residential	0.09%	\$ 949.96
	High Voltage	0.00%	\$ -
	Large Interruptible	0.00%	\$ -
	Lighting	1.10%	\$ 12,215.90
10		100.00%	<u>\$ 1,112,004.75</u>

Notes:

- (1) Excludes schedules specifically identified on Attachment A of Rider EFRP.
- (2) Requirement (RSHCRRR) shall be allocated to the retail rate classes based on the most recently used D1: Distribution Primary Demand Allocation Factor pursuant to Section III.A of this Resilience & Storm Hardening Cost Recovery Rider.
- (3) See Attachment B, Page 1, Line 17 for the RSHCR Revenue Requirement. The class amount is the Class Allocation % in Col B times the RSHCRRR.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula (1)
For the Twelve Months ended December 31, 2025

Ln No.	Description	Amount	Reference
<u>Rate Base:</u>			
1	Plant in Service ⁽²⁾	10,339,141	WP 1
2	Accumulated Depreciation & Amortization ⁽²⁾	(166,760)	WP 2
3	Net Utility Plant	10,172,380	Line 1 + Line 2
4	Accumulated Deferred Income Taxes ³	(4,700)	WP 2
5	Total Rate Base	10,167,681	Line 3 + Line 4
6	Before-Tax Rate of Return on Rate Base ⁴	9.17%	WP 4
7	Return on Rate Base	932,376	Line 5 * Line 6
<u>Expenses:</u>			
9	Operation & Maintenance Expense ⁽⁶⁾	-	WP 3
10	Depreciation & Amortization Expense ⁽⁵⁾	166,760	WP 2
11	Taxes Other Than Income ⁽⁵⁾	-	WP X
12	AFUDC Equity Book Depreciation Income Tax Expense Flow Through ⁽⁷⁾	-	WP 2
13	Total Expenses	166,760	Line 9 + Line 10 + Line 11 + Line 12
14	Revenue Related Expense Factor ⁸	1.0117	WP 5
15	Total Estimated Annual Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	1,112,005	(Line 7 + Line 13) * Line 14
16	True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	-	Att B Pg 2, L24
17	Total Annual Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR)	\$ 1,112,005	Line 15 + Line 16

Notes:

- (1) Pursuant to Section III.B of this Resilience & Storm Hardening Cost Recovery Rider
- (2) Estimated Plant in Service and Accumulated Depreciation & Amortization balances at December 31 of the upcoming calendar year based on end of period. also This amount includes conductor handling costs, which the Council has authorized ENO to capitalize pursuant to Resolution R-24-625.
- (3) The amount is adjusted for the normalization limit per Regulation Section 1-167(l)-1(h)(6).
- (4) The Before Tax Rate of Return is based on the currently approved rate proceeding using the most recently approved return on equity at December 31 of the current calendar year unless another capital structure is agreed upon for ratemaking purposes.
- (5) Estimated Depreciation & Amortization Expense and Other Tax Expense for the upcoming calendar year.
- (6) Operation & Maintenance Expense approved by Council for recovery through the Resiliency Rider.
- (7) This amount reflects the grossed-up federal and state income tax expense resulting from the recovery of book depreciation expense attributable to previous accruals of AFUDC Equity that were not included in the income tax return and for which there is no tax basis and no accelerated tax depreciation. Recovery of this amount is consistent with Council ratemaking practice.
- (8) Revenue Related Expense Factor = $1 / (1 - \text{Bad Debt Rate} - \text{Revenue Related Tax Rate})$. The ENO Bad Debt Rate and the Revenue Related Tax rate shall be developed consistent with the methodology used for calculating it in the most recent ENO rate filing and shall use the most recently available calendar year data at the time of filing.

Entergy New Orleans, LLC
Resilience & Storm Hardening Cost Recovery Rider
Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement Formula
True-up of Resilience & Storm Hardening Cost Recovery Revenue Requirement ⁽¹⁾
For the Period ended December 31, XXXX

Ln No.	Description	Amount	Reference
Rate Base:			
1	Plant in Service ⁽²⁾	-	WP X
2	Accumulated Depreciation & Amortization ⁽²⁾	-	WP X
3	Net Utility Plant	-	Line 1 + Line 2
4	Accumulated Deferred Income Taxes ⁽²⁾	-	WP X
5	Total Rate Base	-	Line 3 + Line 4
6	Before-Tax Rate of Return on Rate Base ⁽³⁾	0.00%	WP X
7	Return on Rate Base	-	Line 5 * Line 6
Expenses:			
9	Operation & Maintenance Expense ⁽⁴⁾	-	WP X
10	Depreciation & Amortization Expense ⁽⁴⁾	-	WP X
11	Taxes Other Than Income ⁽⁴⁾	-	WP X
12	AFUDC Equity Book Depreciation Income Tax Expense Flow Through ⁽⁵⁾	-	WP X
13	Total Expenses	-	Line 9 + Line 10 + Line 11 + Line 12
14	Revenue Related Expense Factor	-	Att B, Pg 1, L14 PY Filing
15	Actual Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	\$ -	(Line 7 + Line 13) * Line 14
16	Estimated Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement	\$ -	WP X
17	Difference in Actual Annual Rider RSHCR Revenue Requirement and Estimated Rider RSHCR Revenue Requirement	-	Line 15 - Line 16
Interest:			
18	Annual Prior Year True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement ⁽⁶⁾	-	Att B Pg 2, L24 PY Filing
19	Prior Period Adjustments	-	
20	Total True-Up Adjustment Before Interest	-	Line 17 + Line 19 + Line 20
21	Interest Rate ⁽⁷⁾	0.00%	
22	Interest on Average Balance	-	(Line 21/2) * Line 22
23		-	
24	Total True-Up of RSHCRRR with Interest	\$ -	Line 17 + Line 23

Notes:

- (1) Pursuant to Section III.C of this Resilience & Storm Hardening Cost Recovery Rider
- (2) Actual Plant in Service, Accumulated Depreciation & Amortization, and Accumulated Deferred Income Taxes balances on December 31 of the previous calendar year based on end of period. To the extent that ENO receives government funding for such capital additions, such funding shall be treated as an offset to rate base and book depreciation expense in the revenue requirement including interest calculated from the date that the funds were received. The ADIT impacts associated with taxable government funding would also be included in the adjustments to the revenue requirement.
- (3) The Before Tax Rate of Return is based on the actual capital costs at December 31 of the previous calendar year.
- (4) Actual Operation & Maintenance Expense, Depreciation & Amortization Expense, and Other Tax Expense for the previous calendar years balances as of December 31.
- (5) This amount reflects the grossed-up federal and state income tax expense resulting from the recovery of book depreciation expense attributable to previous accruals of AFUDC Equity that were not included in the income tax return and for which there is no tax basis and no accelerated tax depreciation. Recovery of this amount is consistent with Council ratemaking practice.
- (6) Prior Period True-up of Resilience & Storm Hardening Cost Recovery Rider Revenue Requirement (RSHCRRR) reflected on line 24 of Attachment B, Page 2 in the previous years Resilience & Storm Hardening Cost Recovery Rider filed August XXXX.
- (7) Prime Rate on the last business day of the operations recovery period as stated in the Wall Street Journal was X.XX%.