entergy

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Kevin T. Boleware Manager – Regulatory Affairs

August 30, 2024

VIA Electronic Delivery

Clerk of Council City Hall, Room 1E09 1300 Perdido Street New Orleans, Louisiana 70112

Illustration of the Community Solar Credit in Compliance with Council Resolution R-24-310; UD-18-03

Dear Clerk of Council:

In order to provide clarity on the calculation of the community solar credit rate, Council Resolution R-24-310 (as Amended) dated July 25, 2024 directed Entergy New Orleans, LLC ("ENO") to submit an illustration of the approved rate schedule applied to residential customers, including low-income residential customers, and non-residential customers. Attachment A contains a summary of the rates followed by the calculation for three different months.

ENO is also filing a modified version of the Community Solar Generating Facilities Tariff that clarifies how the tariff will be applied to customer bills.

If you have any questions regarding this information, please contact me at (504) 670-3673.

Sincerely,

Kevin T. Boleware

cc: Service List for UD-18-03

Attachment A (Page 1 of 4)

Community Solar Generating Facility Rate Summary

				Residential (Non-Low	Residential
	<u>LE-HLF</u>	<u>LE</u>	<u>SE</u>	<u>Income)</u>	(Low Income)
Updated Rider CSGF-July 2024 Bills	\$ 0.08405	\$ 0.09216	\$ 0.11770	\$ 0.12362	\$ 0.14409
Updated Rider CSGF-August 2024 Bills	\$ 0.08054	\$ 0.08806	\$ 0.11049	\$ 0.12139	\$ 0.14139
Updated Rider CSGF-September 2024 Bills	\$ 0.07790	\$ 0.08602	\$ 0.10789	\$ 0.11838	\$ 0.13838

Attachment A (Page 2 of 4)

Based on Rates for May 2024 billing month and May 2024 Revenues CSGF Credit Rates applicable to bills in July 2024

	Residential
	Total ENO
Base Rate Revenue from kWh Sales*	\$13,136,377.36
Formula Rate Plan	27.11790%
Purchased Power Cost Recovery Rider	5.377831%
Energy Efficiency Cost Recovery Rider	5.069616%
MISO Rider	0.8894%
Revenue from kWh sales + % Riders except nonbypassable	\$18,187,938.20
Fuel Adjustment Clause Revenue (per Rider)	\$2,299,773.98
Environmental Adjustment Clause Revenue (per Rider)	\$0.00
Energy Related Revenue excluding franchise and sales tax	\$20,487,712.18
Per book billed kWh	165,105,057
\$ per kWh Subscriber CreditNon-Low Income Residential	\$ 0.12409
Low Income Adder	\$ 0.02
\$ per kWh Subscriber CreditLow Income Residential	\$ 0.14409

*Customer Charge is not included in this figure

		Non-Residential	
	<u>LE-HLF</u>	<u>LE</u>	<u>SE</u>
	Total ENO	Total ENO	Total ENO
Base Rate Revenue from kWh Sales	\$4,538,538.61	\$1,184,105.79	\$3,772,794.10
Formula Rate Plan	20.69310%	24.06980%	29.10270%
Purchased Power Cost Recovery Rider	4.259494%	5.578646%	5.193239%
Energy Efficiency Cost Recovery Rider	8.639875%	8.639875%	-0.831431%
MISO Rider	0.8232%	0.7975%	0.6508%
Revenue from kWh sales + % Riders except nonbypassable	\$6,100,505.98	\$1,646,923.39	\$5,059,894.24
Fuel Adjustment Clause Revenue (per Rider)	\$1,812,351.58	\$449,772.36	\$954,836.23
Environmental Adjustment Clause Revenue (per Rider)	\$0.00	\$0.00	\$0.00
Demand Revenue (Billed by Rate Class)	\$2,955,741.87	\$870,809.44	\$2,044,626.74
Total Eligible Revenue excluding franchise and sales tax	\$10,868,599.43	\$2,967,505.19	\$8,059,357.21
Per book billed kWh	129,318,349	32,198,739	68,472,262
\$ per kWh Subscriber Credit	\$ 0.08405 \$	0.09216 \$	0.11770

Attachment A (Page 3 of 4)

Based on Rates for June 2024 billing month and June 2024 Revenues CSGF Credit Rates applicable to bills in August 2024

	Residential
	Total ENO
Base Rate Revenue from kWh Sales*	\$18,801,026.45
Formula Rate Plan	27.11790%
Purchased Power Cost Recovery Rider	5.032061%
Energy Efficiency Cost Recovery Rider	5.069616%
MISO Rider	0.8894%
Revenue from kWh sales + % Riders except nonbypassable	\$25,965,905.46
Fuel Adjustment Clause Revenue (per Rider)	\$2,713,108.44
Environmental Adjustment Clause Revenue (per Rider)	\$0.00
Energy Related Revenue excluding franchise and sales tax	\$28,679,013.90
Per book billed kWh	236,255,131
\$ per kWh Subscriber CreditNon-Low Income Residential	\$ 0.12139
Low Income Adder	\$ 0.02
\$ per kWh Subscriber CreditLow Income Residential	\$ 0.14139

*Customer Charge is not included in this figure

		Non-Residential	
	<u>LE-HLF</u>	<u>LE</u>	<u>SE</u>
	Total ENO	Total ENO	Total ENO
Base Rate Revenue from kWh Sales	\$5,100,365.70	\$1,276,989.17	\$4,470,082.22
Formula Rate Plan	20.69310%	24.06980%	29.10270%
Purchased Power Cost Recovery Rider	6.106536%	6.187735%	4.891974%
Energy Efficiency Cost Recovery Rider	8.639875%	8.639875%	-0.831431%
MISO Rider	0.8232%	0.7975%	0.6508%
Revenue from kWh sales + % Riders except nonbypassable	\$6,949,895.37	\$1,783,889.00	\$5,981,597.51
Fuel Adjustment Clause Revenue (per Rider)	\$1,715,417.44	\$403,119.15	\$948,443.57
Environmental Adjustment Clause Revenue (per Rider)	\$0.00	\$0.00	\$0.00
Demand Revenue (Billed by Rate Class)	\$3,177,791.25	\$881,684.99	\$2,160,015.51
Total Eligible Revenue excluding franchise and sales tax	\$11,843,104.06	\$3,068,693.14	\$9,090,056.59
Per book billed kWh	147,051,663	34,847,682	82,272,993
\$ per kWh Subscriber Credit	\$ 0.08054 \$	0.08806 \$	0.11049

Attachment A (Page 4 of 4)

Based on Rates for July 2024 billing month and July 2024 Revenues CSGF Credit Rates applicable to bills in September 2024

		Residential
		Total ENO
Base Rate Revenue from kWh Sales*		\$21,357,059.50
Formula Rate Plan		27.11790%
Purchased Power Cost Recovery Rider		-2.541051%
Energy Efficiency Cost Recovery Rider		5.069616%
MISO Rider		1.7604%
Revenue from kWh sales + % Riders except nonbypassable		\$28,064,633.82
Fuel Adjustment Clause Revenue (per Rider)		\$3,703,176.32
Environmental Adjustment Clause Revenue (per Rider)		\$17.73
Energy Related Revenue excluding franchise and sales tax		\$31,767,827.87
Per book billed kWh		268,365,403
\$ per kWh Subscriber CreditNon-Low Income Residential	\$	0.11838
Low Income Adder	\$	0.02
\$ per kWh Subscriber CreditLow Income Residential	<mark>\$</mark>	0.13838

*Customer Charge is not included in this figure

	Non-Residential		
	<u>LE-HLF</u>	<u>LE</u>	<u>SE</u>
	Total ENO	Total ENO	Total ENO
Base Rate Revenue from kWh Sales	\$5,540,215.92	\$1,422,642.25	\$4,717,232.53
Formula Rate Plan	20.69310%	24.06980%	29.10270%
Purchased Power Cost Recovery Rider	-3.305911%	-3.412159%	-2.705891%
Energy Efficiency Cost Recovery Rider	8.639875%	8.639875%	-0.831431%
MISO Rider	1.7735%	1.8331%	1.4679%
Revenue from kWh sales + % Riders except nonbypassable	\$7,080,427.73	\$1,865,518.96	\$5,992,453.52
Fuel Adjustment Clause Revenue (per Rider)	\$2,187,126.51	\$531,955.25	\$1,199,108.50
Environmental Adjustment Clause Revenue (per Rider)	\$145.57	\$36.29	\$75.13
Demand Revenue (Billed by Rate Class)	\$3,277,459.99	\$957,886.91	\$2,209,641.62
Total Eligible Revenue excluding franchise and sales tax	\$12,545,159.80	\$3,355,397.41	\$9,401,278.77
Per book billed kWh	161,044,909	39,006,951	87,134,972
\$ per kWh Subscriber Credit	\$ <u>0.07790</u> \$	0.08602 \$	0.10789

ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

Effective: Filed: August 30, 2024 Supersedes: CSGF-1 Effective 7/25/2024 Schedule Consists of: Three Pages and Attachment A

SCHEDULE CSGF-2

COMMUNITY SOLAR GENERATING FACILITIES

I. AVAILABILITY

This Community Solar Generating Facilities Subscription Service ("CSGF") schedule is available to all customers qualifying as Subscribers to a Community Solar Generating ("CSG") Facility pursuant to the Community Solar Rules approved by the Council of the City of New Orleans ("Council").

II. DESCRIPTION

Pursuant to the Community Solar Rules, Entergy New Orleans, LLC ("ENO" or "Company"), customers have the option to subscribe to a portion of the Output from one or more CSG Facilities. ENO will provide a monthly credit to customers with such Subscriptions based on the customer's proportionate share of the CGS Facility's monthly energy Output times a dollars per kWh rate. Participating ENO customers are Subscribers with a Subscriber Organization. The Subscriber Organization is responsible for providing ENO with the Subscription information necessary for monthly billing under this schedule in a timely manner.

III. MONTHLY BILLING TO CSG SUBSCRIBERS

The monthly Subscriber credit will be based on the applicable metered CSG Facility energy Output on a two-month lag basis.

- A. Monthly Subscriber Energy = (Customer's kW Subscription for the applicable CSG Facility / Capacity of applicable CSG Facility) x applicable metered Monthly CSG Facility kWh Output.
- B. Credit for Residential Customers who do not qualify as Low-Income Subscribers: Monthly Subscriber Energy x the dollar per kWh value representative of the monthly retail rate based on the applicable retail energy-related revenue by rate schedule and the corresponding kWh as recorded on the Company's financial records, exclusive of amounts attributable to nonbypassable riders. Such value will be applied on a two month lag basis as shown on CSGF Attachment A.
- C. Credit for Customers who qualify as Low-Income Subscribers: Monthly Low-Income Subscriber Credit = Monthly Subscriber Energy x the dollar per kWh value representative of the monthly retail rate based on the applicable retail energy-related revenue by rate schedule and the corresponding kWh as recorded on the Company's financial records, exclusive of amounts attributable to nonbypassable riders, plus 2.0 cents per kWh. Such value will be applied on a two month lag basis as shown on CSGF Attachment A.
- D. Credit for Non-Residential Customers: Monthly Subscriber Energy x the dollar per kWh value representative of the monthly retail rate based on both the applicable retail energy-related revenue and demandrelated revenue by rate schedule and the corresponding kWh as recorded on the Company's financial records, exclusive of amounts attributable to nonbypassable

riders. Such value will be applied on a two month lag basis as shown on CSGF Attachment A.

In a monthly billing period, if the Subscriber's credit exceeds the Subscriber's bill for electric service, excluding the otherwise applicable minimum, the excess billing credit will be rolled over as a dollar amount bill credit from month to month. Such credits will apply to the final bill if customer terminates service, however, no payment from ENO will be made for any remaining bill credit associated with the Subscriber's Subscription if the amount of the credit exceeds the final bill.

IV. DEFINITIONS

Baseline Annual Usage - A Subscriber's accumulated kWh electricity use for the previous 12-month period at the time the subscription is entered into, as measured at the ENO meter, net of any distributed generation provided by the Subscriber to the utility system at that meter. For a Subscriber that does not have a record of 12 months of electricity use at the time of the Subscriber's most recent Subscription, an estimate of the Subscriber's accumulated 12 months of electricity use in kWh would be developed based on historical data for the customer class.

CSG Facility– A solar energy facility that meets the definition and requirements of the Community Solar Rules.

Low-Income Subscriber – A Subscriber whose gross annual household income is at or below 60 percent of Area Median Income for the year of subscription or who is certified as eligible for any federal, state, or local assistance program that limits participation to households whose income is at or below 60 percent of Area Median Income. The operator of a low-income multi-family dwelling unit may apply to the Council to qualify as a Low-Income Subscriber for the purposes of the Community Solar Program. The operator should demonstrate to the Council that the Subscription Credits will be credited to the tenants of the low-income multi-family dwelling.

Output - The energy and power produced by a CSG Facility. CSG Facility Output will be measured on a calendar month basis.

Subscriber – An ENO customer that holds a Subscription to one or more CSG Facilities and has identified one or more individual meters or accounts related to electric service to which the Subscription(s) shall be attributed.

Subscriber Organization - A person or legal entity that owns and operates a CSG Facility, or operates a CSG Facility that is built and owned by a third party under contract with such Subscriber Organization. A Subscriber Organization may also be a Subscriber to the facility, subject to the Limitations on Subscriptions as described in the Community Solar Rules.

Subscription – The portion or proportionate interest of Output of a CSG Facility that is allocated to a Subscriber, including the Renewable Energy Credits associated with or attributable to the CSG Facility.

V. TERMS OF SERVICE

A. All customer classes are eligible to subscribe to a CSG Facility. A customer may subscribe to a CSG Facility regardless of the customer's participation in other ENO-sponsored renewable programs, such as Net Metering Service, provided that the

customer's participation does not violate, individually or collectively, eligibility limits as specified in Section III of the Council's Community Solar Rules .

- B. A customer may not hold Subscriptions representing a total amount of energy exceeding 100 percent of the value of the Subscriber's Baseline Annual Usage, as estimated by the Company.
- C. A customer may purchase multiple Subscriptions from one or more CSG Facilities provided that the total of the Subscriptions does not exceed the Subscriber's Baseline Annual Usage, as estimated by the Company.
- D. No customer may own more than 40 percent interest in the capacity and associated Output from a CSG Facility.
- E. Solar Rules including but not limited to requirements for eligibility, capacity limits, registration and records, verification of low-income status, and any other obligations as described in the Community Solar Rules.
- F. Changes in Subscriber enrollment records will be communicated by Subscriber Organization to ENO, in electronic form, on a monthly basis.
- G. A Subscriber may release all or part of a Subscription back to the Subscriber Organization making it available for transfer to a person or entity who qualifies to be a Subscriber.
- H. Through a Subscriber Organization, a Subscriber who moves to a different location within ENO's service area may change the premises to which the Subscription is attributed. If necessary, the Subscriber must adjust his Subscription, so that it does not exceed 100 percent of the Baseline Annual Usage at the new location as estimated by the Company.
- I. Subscriber Organizations will provide the Company with updated Subscriber information no later than the tenth calendar day of each month for CSG credits to be reflected on customer bills during the upcoming billing month. Any updated Subscriber information provided after the tenth calendar day of the month will be reflected on customer bills during the next billing month following the upcoming billing month.

Attachment A Page 1 of 1 Effective Date:

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ENTERGY NEW ORLEANS, LLC COMMUNITY SOLAR GENERATING FACILITIES CSGF

CSG SUBSCRIBER:	
Low Income Subscriber Credit	\$-x.xxx per kWh
Residential Non Low Income Credit	\$-x.xxx per kWh
Non-Residential Credit Schedule SE	\$-x.xxx per kWh
Non-Residential Credit Schedule LE	\$-x.xxx per kWh
Non-Residential Credit Schedule LE-HLF	\$-x.xxx per kWh