



Entergy New Orleans, LLC 1600  
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New Orleans, LA 70161-1000  
Tel 504 670 3673  
Fax 504- 670-3603  
[kbolewa@entergy.com](mailto:kbolewa@entergy.com)

**Kevin T. Boleware**  
Manager – Regulatory Affairs

July 1, 2024

**VIA ELECTRONIC DELIVERY**

Clerk of Council  
Council of the City of New Orleans  
Room 1E09, City Hall  
1300 Perdido Street  
New Orleans, Louisiana 70112

**Re: *Revised Application of Entergy New Orleans, LLC for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief Council Docket No. UD-18-07; CNO Docket UD-18-07***

Dear Clerk of Council:

On behalf of Entergy New Orleans, LLC (“ENO” or the “Company”) and consistent with Resolution Nos. R-19-457, R-20-67, and R-20-51 approved by the Council of the City of New Orleans (“Council”), attached for your further handling please find an updated Energy Efficiency Cost Recovery Rider. The form of the updated Energy Efficiency Cost Recovery Rider (“Rider EECR”) is consistent with the form of Rider EECR submitted in ENO’s December 9, 2019 compliance filing pursuant to Council Resolution R-19-457. The factors set forth in the updated Rider EECR are designed to recover the revenue requirement approved in Council Resolution R-20-51 for Program Year (“PY”) 13.

The True-up Adjustment calculation uses the actual EE and DR program costs and incentive costs collected in the calendar year prior to this EECR Filing, and the EECR Rider Revenue of the calendar year prior to this EECR Filing. This may differ from the future approved costs of the Council.

In addition, accompanying this letter is a Notice identifying the nature of the documents pertaining to this filing and stating the right of the public to inspect and copy the documents as well as a Summary of the contents of this filing. The Company’s understanding is that your office will arrange for a timely and proper publication of the notice of this filing, the charges for which the Company will honor promptly upon receipt of an invoice. Further, ENO will make available, at each operating branch of the New Orleans Public Library and at the Company’s Customer Care Centers, a copy of the Notice, Summary, and contents of the filing for public inspection and copying at the requestor’s cost.

Should you have any questions or directions regarding completing this filing, please do not hesitate to contact me.

Respectfully,

A handwritten signature in black ink that reads "Kevin T. Boleware". The signature is written in a cursive style with a large initial "K".

Kevin T. Boleware

Attachments

cc: All Members of the Council of the City of New Orleans  
Honorable LaToya Cantrell, Mayor  
Official Service List (*via e-mail only*)

## **NOTICE**

Attached is a summary of the filing submitted to the Council of the City of New Orleans (“Council”) on July 1, 2024 in connection with Council Docket No. UD-17-03 and Council Docket No. UD-18-07. The cover sheet summarizes the filing and attached to the cover sheet summary is a copy of the filing so that anyone who wishes to may review it and may make a copy, at that person’s expense. A copy of this notice, the Summary, and the filing is to be located at the main branch and every satellite branch of the New Orleans Public Library and also at the Entergy New Orleans, LLC Customer Care Centers. A copy will also be available at the office of the Clerk of Council of the City of New Orleans.

## SUMMARY OF ENTERGY NEW ORLEANS, LLC'S

### FILING UPDATING ITS ENERGY EFFICIENCY COST RECOVERY RIDER

On July 1, 2024, Entergy New Orleans, LLC (“ENO”) submitted a filing containing the updated Energy Efficiency Cost Recovery Rider (“Rider EECR”) consistent with Resolution Nos. R-19-457, R-20-51, and R-20-67 approved by the Council of the City of New Orleans. The estimated net effects of this updated Rider EECR on customers’ typical monthly electric bills are shown below.

<b>Estimated Typical Monthly Electric Bill</b>					
<b>Customer Type</b>	<b>Energy (kWh)</b>	<b>Demand (kW)</b>	<b>Present Rate</b>	<b>Proposed Rate</b>	<b>Difference</b>
Residential Legacy	1000		\$140.97	\$141.23	\$0.26
Residential Algiers	1000		\$131.35	\$131.60	\$0.25
Small Electric Legacy	9125	50	\$1,403.77	\$1,407.40	\$3.63
Small Electric Algiers	9125	50	\$1,360.80	\$1,364.32	\$3.52
Large Electric	91,250	250	\$10,575.35	\$10,422.87	-\$152.48
Large Electric Algiers	91,250	250	\$10,251.61	\$10,103.81	-\$147.80

The revised EECR shall be implemented for bills rendered on and after the first billing cycle of January 2025.

**Written comments should be filed with the City Council Utilities Regulatory Office - City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.**

**ENTERGY NEW ORLEANS, LLC**



**Kevin T. Boleware**  
Entergy New Orleans, LLC  
504-670-3673 | kbolewa@entergy.com  
1600 Perdido Street, New Orleans, LA 70112

July 1, 2024

**VIA ELECTRONIC DELIVERY**

Clerk of Council  
Council of the City of New Orleans  
Room 1E09, City Hall  
1300 Perdido Street  
New Orleans, Louisiana 70112

**Re: *Revised Application of Entergy New Orleans, LLC for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief Council Docket No. UD-18-07; CNO Docket UD-18-07***

Dear Clerk of Council:

Enclosed is a copy of the “Notice and Summary” for the above referenced filing of Entergy New Orleans, LLC. In accordance with Section 158-192 of the Code of the City of New Orleans, this advertisement must be published within one week in the official journal of the City of New Orleans (“Times Picayune”). The Times Picayune has an account for Entergy New Orleans, LLC and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, please don’t hesitate to contact me.

Respectfully,

A handwritten signature in black ink that reads 'Kevin T. Boleware'.

Kevin T. Boleware

Enc.

cc: Council Utility Regulatory Office  
Sara K. Bynum – (w/native Word file of Notice & Summary sent by e-mail) to [sara.bynum@nola.gov](mailto:sara.bynum@nola.gov)

## NOTICE

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### **SUMMARY OF ENTERGY NEW ORLEANS, LLC’S FILING UPDATING ITS ENERGY EFFICIENCY COST RECOVERY RIDER**

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**Written comments should be filed with the City Council Utilities Regulatory Office -City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.**

**ENTERGY NEW ORLEANS, LLC**

Effective: 01/02/2025

**ENTERGY NEW ORLEANS, LLC  
EECR RIDER RATE ADJUSTMENTS  
JANUARY 2025**

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**I. NET MONTHLY RATE**

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule\* and/or rider schedule\* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

\* Excluded Schedules: AFC, BRAR, DTK, EAC, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO, SSCR, SSCRII, and SSCOI

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Ln No.	Rate Class	EECR Rider Rates (1)
1	Residential	5.356316%
2	Small Electric	-0.444201%
3	Municipal Buildings	6.309587%
4	Large Electric	6.309587%
5	Large Electric High Load Factor	6.309587%
6	Master Metered Non Residential	-0.444201%
7	High Voltage	6.309587%
8	Large Interruptible	0.000000%
9	Lighting	0.000000%

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Note:  
(1) See Attachment B, Page 1, Col. D

**ENTERGY NEW ORLEANS, LLC  
 ENERGY EFFICIENCY COST RECOVERY RIDER  
 EECR RIDER RATE ADJUSTMENTS FORMULA  
 RATE ADJUSTMENTS - 2025**

Ln No.	Col A Customer Class	Col B Revenue Requirement (\$ (1))	Col C Applicable Base Rate Revenue (\$) (2)	Col D EECR Rider Rates	T
1	Residential (RES)	\$11,036,155	\$206,040,041	5.356316%	T
2	Small Commercial & Industrial (SE/MMNR)	(\$329,145)	\$74,098,247	-0.444201%	CR
3	Large Commercial & Industrial (LE/LE-HLF/HV/MB)	\$8,204,480	\$130,031,962	6.309587%	
4	Total	\$18,911,489			

Note:

- (1) See Att B Page 2, Ln 6
- (2) See WP 4



**Entergy New Orleans, LLC  
Energy Efficiency Cost Recovery Rider  
Revenue Requirement  
For the Twelve Months Ended December 31, 2025**

<u>Ln. No.</u>	<u>Description</u>	<u>Residential</u>	<u>Small C&amp;I</u>	<u>Large C&amp;I</u>	<u>Total (\$)</u>	<u>Reference</u>
1	Energy Efficiency Program Costs (PY15)	\$9,219,970	\$1,454,957	\$13,756,222	\$24,431,149	WP1
2	Demand Response Program Costs (PY15)	1,546,047	-	782,004	2,328,051	WP1.1
3	Incentive (PYXX)	-	-	-	-	WP6
4	LCFC True-up (PY13) (1)	(1,255,548)	(72,216)	(726,803)	(2,054,566)	WP5
5	True-up Adjustment (PY13) (2)	1,525,686	(1,711,887)	(5,606,944)	(5,793,144)	WP2
6	<b>Total EECR Revenue Requirement</b>	<b>\$11,036,155</b>	<b>\$(329,145)</b>	<b>\$8,204,480</b>	<b>\$18,911,489</b>	

- (1) The LCFC true-up is calculated in workpaper WP 5, and is based on (i) the estimated LCFC included in the Electric Formula Rate Plan Rate Adjustment of the calendar year prior to this EECR Filing, and (ii) the actual kWh savings and adjusted gross margin of the calendar year prior to this EECR Filing, which must be consistent with the actual LCFC of the annual Supplemental LCFC Filing pursuant to Resolution R-15-140 for that calendar year.
- (2) The True-up Adjustment is calculated in workpaper WP 2, and is based on (i) the actual EE and DR program costs and incentive costs collected in the calendar year prior to this EECR Filing, and (ii) the EECR Rider Revenue of the calendar year prior to this EECR Filing, which is included in workpaper WP 3.