

NOTICE

On August 29, 2022, Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to the Electric Formula Rate Plan (“EFRP”) Rider Schedule and the Gas Formula Rate Plan (“GFRP”) Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457 and the Agreement in Principle Council approved Resolution R-20-344. The Filing implements the Final EFRP and GFRP Rate Adjustments considering the July 15, 2022 corrections reports of the Council Advisors; Air Products and Chemicals, Inc.; and ENO. The Final EFRP and GFRP Rate Adjustments are effective the first billing cycle of September 2022. Additionally, the Council has directed ENO to provide bill mitigation credits effective September 2022 through April 2023. The cover sheet summarizes the Filings, and attached to the cover sheet summary are copies of the Filings so that anyone who wishes to may review the filing and may make a copy at his/her expense. A copy of this notice, the summary, and the Filings are located at the main branch and every operational satellite branch of the New Orleans Public Library, the office of the Clerk of Council of the City of New Orleans, and the ENO Customer Care Centers located in Orleans Parish.

ENTERGY NEW ORLEANS, LLC

**SUMMARY OF ENTERGY NEW ORLEANS, LLC
FINAL ELECTRIC AND GAS FORMULA RATE PLAN RATE ADJUSTMENTS PURSUANT TO
THE ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE
AND THE GAS FORMULA RATE PLAN RIDER SCHEDULE**

On August 29, 2022, Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to the Electric Formula Rate Plan (“EFRP”) Rider Schedule and the Gas Formula Rate Plan (“GFRP”) Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457 and the Agreement in Principle Council approved in Resolution R-20-344. The Filing implements the Final EFRP and GFRP Rate Adjustments considering the July 15, 2022 corrections reports of the Council Advisors; Air Products and Chemicals, Inc.; and ENO. The Final EFRP and GFRP Rate Adjustments are effective with the first billing cycle of September 2022. Additionally, the Council has directed ENO to provide bill mitigation credits effective September 2022 through April 2023.

Commencing with the first billing cycle in September 2022, ENO will implement an increase in authorized revenues by \$18.2 million and collection of \$4.7 million of revenue previously authorized by the Council. The increase will be offset in part by Council-directed bill mitigation. The estimated net effect of the revenue changes and bill mitigation on typical monthly electric summer bills are as follows:

| Estimated Typical Monthly Electric Bills Based on August 2022 Rider Amounts | | | | | |
|---|--------------|-------------|---------------|----------------|------------|
| Customer Type | Energy (kWh) | Demand (kW) | Present Rates | Proposed Rates | Variance |
| Residential Legacy | 1,000 | - | \$159.97 | \$159.72 | (\$0.25) |
| Residential Algiers | 1,000 | - | \$149.77 | \$149.52 | (\$0.25) |
| Small Electric Legacy | 9,125 | 50 | \$1,620.21 | \$1,608.58 | (\$11.63) |
| Small Electric Algiers | 9,125 | 50 | \$1,570.61 | \$1,559.34 | (\$11.27) |
| Large Electric Legacy | 91,250 | 250 | \$12,727.17 | \$12,572.76 | (\$154.41) |
| Large Electric Algiers | 91,250 | 250 | \$12,337.56 | \$12,187.88 | (\$149.68) |

Commencing with the first billing cycle in September 2022, ENO will implement an increase in authorized gas revenues of \$1.8 million pursuant to the Council-approved formula. The estimated net effect of the revenue changes on typical monthly gas winter bills are as follows:

| Estimated Typical Monthly Gas Bills Based on August 2022 Rider Amounts | | | | |
|--|-----------|---------------|----------------|----------|
| Customer Type | Usage | Present Rates | Proposed Rates | Variance |
| Residential | 50 CCF | \$97.16 | \$98.21 | \$1.05 |
| Small General | 50 MCF | \$850.11 | \$857.22 | \$7.11 |
| Large General | 1,000 MCF | \$15,648.69 | \$15,753.51 | \$104.82 |

Written comments should be filed with the City Council Utilities Regulatory Office-City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

August 29, 2022

City of New Orleans
Public Libraries

Re: Revised Application of Entergy New Orleans, LLC for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief, Council Docket No. UD-18-07

Entergy New Orleans, LLC (“ENO” or the “Company”) hereby deposits with the main branch of the New Orleans Public Library and each operating satellite branch for public inspection and copying, at the expense of the person requesting any copies, the following documents that relate to the August 29, 2022 filing on behalf of ENO:

- 1) NOTICE and SUMMARY identifying the nature of the documents pertaining to the filings and stating the right of the public to inspect and copy same;
- 2) ENO’s Memorandum on the 2022 Final Electric and Gas FRP Rate Adjustments; and
- 3) The Company’s Attachment A to Electric Formula Rate Rider Schedule EFRP-6 and Attachment A to the Gas Formula Rate Rider Schedule GFRP-6; and
- 4) Workpapers outlining the development of the Electric and Gas FRP Rate Adjustments and Summary Bill Comparisons for typical electric and gas customers.

Sincerely

A handwritten signature in blue ink that reads 'Courtney R. Nicholson'.

Courtney R. Nicholson

August 29, 2022

VIA ELECTRONIC DELIVERY

Ms. Lora W. Johnson, CMC, LMMC
Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

Re: *Advertisement to be published within one week* in the Official Journal of the City of New Orleans (“the *Times Picayune*”) of the attached Notice & Summary of Entergy New Orleans, Inc.’s August 29, 2022 Electric and Gas Formula Rate Plan Filings

Dear Ms. Johnson:

Enclosed is a copy of the “Notice and Summary” regarding the above referenced filing of Entergy New Orleans, Inc. This advertisement must be published within one week in the official journal of the City of New Orleans (“*Times Picayune*”). The Times Picayune has an account for Entergy New Orleans, Inc. and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, I may be reached at (504) 670-3680.

Sincerely,

A handwritten signature in blue ink that reads 'Courtney R. Nicholson'.

Courtney R. Nicholson

Enclosures

cc: Erin C. Spears
Denise M. Russ – Word documents of Notice & Summary sent by electronic mail to DMRuss@nola.gov

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SUMMARY OF ENTERGY NEW ORLEANS, LLC FINAL ELECTRIC AND GAS FORMULA RATE PLAN RATE ADJUSTMENTS PURSUANT TO THE ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE AND THE GAS FORMULA RATE PLAN RIDER SCHEDULE

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