



March 30, 2020

Dept. of Finance
City of New Orleans
City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

In accordance with Rider Schedule PPCR that was approved by the New Orleans City Council pursuant to Resolution R-20-67 in Council Docket UD-18-07, Entergy New Orleans, LLC has calculated PPCR Adjustments for the April 2020 billing cycle as follows:

1.	Residential	-1.461701%
2.	Small Electric	-1.058852%
3.	Municipal Buildings	-1.332418%
4.	Large Electric	-1.225560%
5.	Large Electric High Load Factor	-1.486631%
6.	Master Metered Non Residential	-1.482864%
7.	High Voltage	-1.977711%
8.	Large Interruptible	-0.702855%
9.	Lighting	-0.467599%

We are filing the following documents to support these rider calculations:

2. Attachment A of Rider Schedule PPCR
3. Copy of backup work sheets

Per Resolution R-17-228, the ENO Restructuring Customer Credit will be applied to monthly customer bills for the months of January 2020 through December of 2020. The monthly amount is \$416,666.67 and it is shown on WP1.

Entergy New Orleans, LLC. will commence billing the above specified Rider Rates in April bills.

Very truly yours,

Scott Celino

Scott Celino
Manager, Fuel & Special Riders

SC/es

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the officer or person responsible for the preparation of the purchased power cost adjustment and all information and calculations contained herein are, to the best of his knowledge and belief, true and correct.

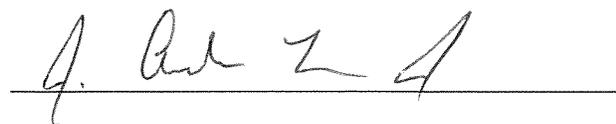


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 19th day of

March, 2020.



J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life

Entergy New Orleans LLC
Rider PPCR
PPCR Rider Rate Formula
Rate Adjustments - April 2020

Ln No.	Rate Class (1)	Rider PPCR Rates (2)
1	Residential	-1.461701%
2	Small Electric	-1.058852%
3	Municipal Buildings	-1.332418%
4	Large Electric	-1.225560%
5	Large Electric High Load Factor	-1.486631%
6	Master Metered Non Residential	-1.482864%
7	High Voltage	-1.977711%
8	Large Interruptible	-0.702855%
9	Lighting	-0.467599%

Notes:

- (1) Excluded Schedules: AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR
- (2) See Attachment B, Page 1, Col E

**Entergy New Orleans LLC
Rider PPCR
Rider PPCR Revenue Requirement Formula
Rate Adjustments - April 2020**

Ln No.	Col A Rate Class (1)	Col B		Col C	Col D	Col E
		Rider PPCR Revenue Requirement (PPCRRR)				
		Class Allocation (%) (2)	PPCRRR (\$) (3)		Applicable Base Rate Revenue (\$) (4)	Rider PPCR Rates (5)
1	Residential	45.7398%	\$ (185,032)		\$ 12,658,647	-1.461701%
2	Small Electric	15.6998%	\$ (63,511)		\$ 5,998,067	-1.058852%
3	Municipal Buildings	0.5647%	\$ (2,284)		\$ 171,452	-1.332418%
4	Large Electric	7.7446%	\$ (31,329)		\$ 2,556,319	-1.225560%
5	Large Electric High Load Factor	27.0563%	\$ (109,451)		\$ 7,362,355	-1.486631%
6	Master Metered Non Residential	0.0113%	\$ (46)		\$ 3,083	-1.482864%
7	High Voltage	2.0538%	\$ (8,308)		\$ 420,095	-1.977711%
8	Large Interruptible	0.6930%	\$ (2,804)		\$ 398,878	-0.702855%
9	Lighting	0.4366%	\$ (1,766)		\$ 377,728	-0.467599%
10	Total ENO	100.0000%	\$ (404,531)		\$ 29,946,625	

Notes:

- (1) Excluded Schedules: AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR
- (2) The PPCR Revenue Requirement (PPCRRR) shall be allocated to the retail rate classes based on the Production Demand Allocation Factor (PDAF) determined in the 2018 Combined Rate Case, Council Docket No. UD-18-07.
- (3) Attachment B, Page 2, Line3. The class amount is the Class Allocation % in Col B times the PPCRRR.
- (4) The billing determinants shall be the estimated monthly ENO Base Rate Revenue for the applicable billing month.
- (5) Class Total Rider PPCR Revenue Requirement (Col C) divided by Class Billing Determinants (Col D).

ENTERGY NEW ORLEANS, LLC.
PURCHASED POWER COST RECOVERY RIDER

Data Based on Operations Month of February 2020

Applied to Bill in the Month of **April 2020**

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
PURCHASED POWER COST RECOVERY REVENUE REQUIREMENT			
1	Difference between Actual PPA and LTSA Costs for Operations Month and Schedule A Estimated PPA and LTSA Costs for Corresponding Month Recoverable in Rider Schedule PPCR	WP1	\$ (416,666.67)
2	Recoverable Cumulative (Over) / Under for Operations Month	Attachment B: P2 L11	<u>\$12,135.98</u>
3	Total Operations Month Rider Schedule PPCR Revenue Requirement	L1 + L2	<u>\$ (404,530.69)</u>
SECTION 2			
CUMULATIVE (OVER) / UNDER COLLECTION			
4	Cumulative (Over) / Under Collection from Previous Month	Attachment B: P2 L10 of Previous Month Filing	<u>\$138,015.28</u>
5	Difference between Actual PPA and LTSA Costs for Operations Month and Schedule A Estimated PPA and LTSA Costs for Corresponding Month Recoverable in Rider Schedule PPCR	WP1	<u>\$0.00</u>
6	PPCACR Rider Revenue for Operations Month	WP2	<u>\$4,198,486.55</u>
7	Prior Period Adjustment		<u>\$0.00</u>
8	Other Council-approved Adjustments (Actual PPCACR includable costs for Feb)	WP3, WP4	<u>\$4,205,542.72</u>
9	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L4 + (L4 + L5 - L6 + L7 + L8)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$560.28</u>
10	Cumulative (Over) / Under for Operations Month	L4 + L5- L6 +L7 + L8+9	<u>\$145,631.72</u>
11	Recoverable Cumulative (Over) / Under for Operations Month	L10/12	\$12,135.98

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 4.75%

Entergy New Orleans, LLC

SCHEDULE A CAPACITY AND LTSA COSTS IN BASE RATES

	Grand Gulf - ENO Legacy	EAI Resource PPA - ENO Legacy	Riverbend PPA - ENO Legacy	Ninemile 6 PPA - ENO Legacy	Algiers SOS PPA, incl NM6 costs	LTSA Costs - Union	LTSA Costs - Ninemile 6	LTSA Costs- Perryville 1 (Algiers SOS PPA)	LTSA Costs- Acadia (Algiers SOS PPA)	Total
January	7,517,000	2,516,334	2,785,829	1,272,590	1,354,824	579,068	204,136	2,869	8,123	16,240,773
February	7,429,000	2,455,146	2,598,673	1,275,148	1,357,236	579,068	204,136	2,869	8,123	15,909,399
March	6,138,000	2,462,565	2,657,430	1,293,089	1,431,076	579,068	204,136	2,869	8,123	14,776,357
April	7,448,000	2,579,273	2,406,325	1,272,332	1,455,895	579,068	204,136	2,869	8,123	15,956,021
May	7,092,000	2,526,714	2,660,679	1,273,529	1,383,237	579,068	204,136	2,869	8,123	15,730,355
June	6,939,000	2,531,900	2,814,562	1,286,514	1,408,877	579,068	204,136	2,869	8,123	15,775,049
July	7,324,000	2,554,493	2,849,362	1,283,720	1,389,818	579,068	204,136	2,869	8,123	16,195,589
August	8,236,000	2,498,929	2,671,263	1,274,092	1,376,876	579,068	204,136	2,869	8,123	16,851,357
September	8,368,000	2,443,304	2,689,011	1,282,166	1,400,291	579,068	204,136	2,869	8,123	16,976,968
October	7,849,000	2,596,425	2,861,409	1,269,743	1,469,527	579,068	204,136	2,869	8,123	16,840,300
November	7,587,000	2,538,207	2,907,379	1,264,637	1,423,302	579,068	204,136	2,869	8,123	16,514,722
December	8,698,000	2,273,392	2,829,543	1,391,685	1,487,661	579,068	204,136	2,869	8,123	17,474,477
	90,625,000	29,976,682	32,731,465	15,439,244	16,938,621	6,948,810	2,449,636	34,433	97,477	195,241,368

Current Month Actual Capacity AND LTSA Costs

	Grand Gulf - ENO Legacy	EAI Resource PPA - ENO Legacy	Riverbend PPA - ENO Legacy	Ninemile 6 PPA - ENO Legacy	Algiers SOS PPA, incl NM6 costs	LTSA Costs - Union	LTSA Costs - Ninemile 6	LTSA Costs- Perryville 1 (Algiers SOS PPA)	LTSA Costs- Acadia (Algiers SOS PPA)	Total
Current Month Cost	0	0	0	0	0	0	0	0	0	0

Difference to include in PPCR

Difference for PPCR	0	0	0	0	0	0	0	0	0	0
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	Total Amount	Monthly Amount
ENO Restructuring Customer Credit (January 2020 through December 2020)	\$ (5,000,000.00)	\$ (416,666.67)

**Entergy New Orleans, LLC
PPCACR Rider Revenue for Operations Month**

YREVN_ENOI_DOLLARS_NM6

Calendar Month Selected	2/2020
Cal. year / month	2/2020
Company code	ENTERGY NEW ORLEANS INC.
GL Account	440, 444, 445, 480, 4421, 4422, 4811, 4813, 48121

Company code	GL Account		Line Item Type		2/2020	MJE	Total
					Riders		
8000	RESIDENTIAL SALES	ENT1/440	Purch Power Capacity Cst Rider	ZNO560	\$ 1,575,380.38		1,575,380.38
8000	PUBLIC STREET & HWY	ENT1/444	Purch Power Capacity Cst Rider	ZNO560	\$ 26,470.52		26,470.52
8000	OTHER SALES TO PUBL	ENT1/445	Purch Power Capacity Cst Rider	ZNO560	\$ 606,390.94	-	606,390.94
8000	COMMERCIAL SALES	ENT1/442	Purch Power Capacity Cst Rider	ZNO560	\$ 1,632,308.45		1,632,308.45
8000	INDUSTRIAL SALES	ENT1/442	Purch Power Capacity Cst Rider	ZNO560	\$ 357,936.26		357,936.26
							4,198,486.55

4,198,486.55

Union Estimated Revenue Requirement

<u>NO</u>	<u>DESCRIPTION</u>	<u>TOTAL AMOUNT</u>	<u>MONTHLY AMOUNT</u>
	Calendar Year 2020	44,158,988.08	3,679,915.67
	Michoud Credit (beginning August 2016 until Combined Rate Case)	(4,800,000.00)	(400,000.00)
	ENO Restructuring Customer Credit (January 2020 through December 2020)	(5,000,000.00)	(416,666.67)
	ENO Restructuring Customer Credit (January 2019 until Combined Rate Case)		(117,500.00)
			<u>2,745,749.01</u>

ENOI PPCACR

GL Business Unit: N0000 AND Account: 555010

Year	Accounting Period	Account	GL Business Unit	Monetary Amt	Currency Code	Journal ID	Phy Loc	Affiliate Bl	Line Desc	Statistics Amt	Statistics Code	Activity	Project	Resource	Journal Date
2020	2	555010	N0000	-1,356,294.05	USD	PPA0183511	NP6	LA000	ENOL - NM6 Capacity	0	USD	FUEL	F5PPINELGI	239	Feb 1, 2020 12:00:00 AM
2020	2	555010	N0000	1,425,205.7	USD	PPA0189527	NP6	LA000	ENOL - NM6 Capacity	0	USD	FUEL	F5PPINELGI	239	Feb 29, 2020 12:00:00 AM
2020	2	555010	N0000	1,390,882.06	USD	PPD0189085	NP6	LA000	ENOL - NM6 Capacity	0	USD	FUEL	F5PPINELGI	239	Feb 29, 2020 12:00:00 AM

1,459,793.71

ESTIMATE

Billed in **Jan-20**
Service Period **Jan-20**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, Inc
for 20% of Ninemile 6
for service Jan-20

Capacity	KW	112,000	\$ 1,356,294.05
Energy	KWH	46,092,968	\$ 716,530.53
Total			<u><u>\$ 2,072,824.58</u></u>

ACTUAL

Billed in **Feb-20**
Service Period **Jan-20**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service Jan-20

Capacity	KW	116,960	\$ 1,390,882.06
Energy	KWH	46,092,968	\$ 937,645.26
Total			<u><u>\$ 2,328,527.32</u></u>

ESTIMATE

Billed in **Feb-20**
Service Period **Feb-20**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service Feb-20

Capacity	KW	116,960	\$ 1,425,205.70
Energy	KWH	41,313,806	\$ 736,844.88
Total			<u><u>\$ 2,162,050.58</u></u>

Entergy New Orleans, LLC
Annual Estimated Capacity Revenue Requirement for 2020
Union Power Station Power Block 1

Line No.	Description	2020 Estimated Cost Recovery (\$)	Ref.
Rate Base:			
1	Inventory [1]	3,273,469	WP1-A
2	Plant in Service (original cost plus upgrades) [2]	323,524,333	WP1
3	Plant Acquisition Adjustment [3]	21,414,418	WP1
4	Accumulated Deferred Income Taxes [4]	(3,280,489)	WP3
5	Working Capital Adjustment - Property Tax [7]	(1,715,387)	WP6-A
6	Accumulated Depreciation & Amortization [2]	150,967,139	WP1
7	Total Rate Base (Line 1 + Line 2 + Line 3 + Line 4 + Line 5 - Line 6)	192,249,206	
8	Before-Tax Rate of Return on Rate Base [5]	9.89%	WP5
9	Return on Rate Base (Line 7 * Line 8)	19,013,446	
Expenses/(Revenues):			
10	Operation & Maintenance Expense [6]	9,147,826	WP2
11	Other Tax Expense [6]	1,720,618	WP6
12	Protected Excess ADIT Turn [8]	(23,011)	WP3
13	Depreciation & Amortization Expense [6]	14,300,108	WP1
14	Total Expenses (Line 10 + Line 11 + Line 12 + Line 13)	25,145,542	
15	Total Estimated PPCACR Revenue Requirement (Line 9 + Line 14)	44,158,988	

Notes:

[1] Balance is based on the 13 month average actual inventory balance over the period August 2018 through August 2019 calendar year.

[3] The amount is the balance of the Plant Acquisition Adjustment as of September 2017.

[4] The amount is adjusted for the normalization limit per Regulation Section 1-167(l)-1(h)(6) the current calendar year.

[6] Estimated PB1 O&M, Other Tax Expense, and Depreciation & Amortization Expense for the upcoming calendar year.

[7] The Company reserves the right to revise the calculation of this line item in the future.

[8] Flow back of Protected Excess ADIT