



March 30, 2020

Dept. of Finance
City of New Orleans
City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

In accordance with Resolution R-03-272, Entergy New Orleans, LLC has calculated rates for the Purchased Gas Adjustments for the April 2020 billing cycle as follows:

1.	Customers on Rate Schedule LM-9	\$1.9593 /MCF
2.	All other customers	\$3.1010 /MCF

We are filing the following documents to support these purchased gas adjustments:

1. Attachment A of Rider Schedule PGA
2. Copy of backup work sheets
3. Copy of purchased gas invoices

Entergy New Orleans, LLC will commence billing the above specified purchased gas adjustments on April 1, 2020.

Sincerely,

Scott M. Celino

Scott M. Celino
Manager, Fuel & Special Riders

SC/jl
Enclosures

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the Purchased Gas Adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.

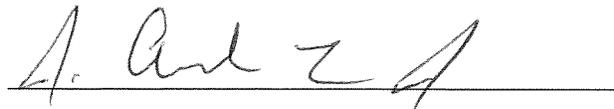


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 19th day of

March, 2020.



J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life.

AFFIDAVIT

STATE OF TEXAS

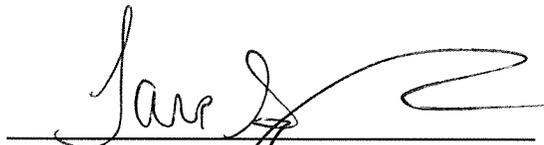
COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Kimberly Cook-Nelson, who after being duly sworn by me, did depose and say that she is Vice President, System Planning of Entergy Services, LLC and is authorized to purchase fuel for Entergy New Orleans, LLC and is responsible for the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.

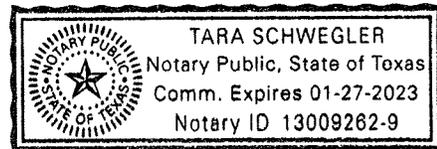


Vice President, System Planning
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 17th day
of March, 2020



Notary Public or Official



ENTERGY NEW ORLEANS, LLC
PURCHASED GAS ADJUSTMENT RATE FORMULA

Data Based on Operations Month of
Applied to Bill in the Month of

February-20
April-20

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
PURCHASED GAS RATES FOR BILLING MONTH				
1	Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	Attachment A: P5, L9	<u>\$1.7508</u>	/MCF
2	Gas Rate for Rate Schedule LM in Billing Month	Attachment A: P5, L19	<u>\$1.8471</u>	/MCF
SECTION 2				
DEMAND CHARGE RATE FOR BILLING MONTH				
3	Demand Charge Rate for All Rate Schedules Excluding Rate Schedule LM Sales	Attachment A: P5, L11	<u>\$1.1474</u>	/MCF
SECTION 3				
(OVER) / UNDER SURCHARGE RATES FOR BILLING MONTH				
4	(Over) / Under Surcharge Rate for All Rate Schedules Excluding Rate Schedule LM Sales	Attachment A: P2, L14	<u>\$0.2028</u>	/MCF
5	(Over) / Under Surcharge Rate for Rate Schedule LM Sales	Attachment A: P3, L13	<u>\$0.1122</u>	/MCF
SECTION 4				
PURCHASED GAS ADJUSTMENT RATES FOR BILLING MONTH				
6	Purchased Gas Rate for All Rate Schedules Excluding Rate Schedule LM	L1 + L3 + L4	<u>\$3.1010</u>	/MCF
7	Purchased Gas Rate for Rate Schedule LM	L2 + L5	<u>\$1.9593</u>	/MCF

ENTERGY NEW ORLEANS, LLC
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of
Applied to Bill in the Month of

February-20
April-20

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
INTEREST FOR (OVER)/UNDER BALANCE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM				
1	Beginning-of-Month (Over)/Under Balance from Operations Month		<u>\$1,893,940.39</u>	
2	End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest	L1 + L13	<u>\$1,559,967.81</u>	
3	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month	((L1 + L2) / 2) * (Prime Rate / 12)	<u>\$6,835.86</u>	
4	End-of-Month Cumulative (Over)/Under Balance from Operations Month	L2 + L3	<u>\$1,566,803.67</u>	
SECTION 2				
SURCHARGE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM				
5	Sales for 12 Months Ending with Operations Month	(WP2 L1)	<u>7,726,636</u>	MCF
6	Cost of Gas for Purchased Gas Adjustment	Attachment A: P4 L8		<u>\$3,319,185.77</u>
7	Sales for Purchased Gas Adjustment in Operations Month	(WP2 L2)	<u>988,382</u>	MCF
8	Commodity Gas Rate Applied in Operations Month	Attachment A: P1 L1 of Operations Month Filing	<u>\$2.3319</u>	\$/MCF
9	Demand Charge Rate Applied in Operations Month	Attachment A: P1 L3 of Operations Month Filing	<u>\$1.1027</u>	\$/MCF
10	Surcharge Rate Applied in Operations Month	Attachment A: P1 L4 of Operations Month Filing	<u>\$0.2615</u>	\$/MCF
11	Total Gas Rate Applied in Operations Month	L8 + L9 + L10	<u>\$3.6961</u>	\$/MCF
12	Collections from Sales in Operations Month	L7 * L11		<u>\$3,653,158.34</u>
13	(Over) / Under for Operations Month	L6 - L12	<u>(\$333,972.57)</u>	
14	(Over) / Under Surcharge Rate for All Sales in Billing Month Excluding Rate Schedule LM Sales	L4 / L5		<u>\$0.2028</u> \$/MCF

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

4.75%

ENTERGY NEW ORLEANS, LLC
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY - RATE SCHEDULE LM

Data Based on Operations Month of
Applied to Bill in the Month of

February-20
April-20

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
INTEREST FOR (OVER)/UNDER BALANCE FOR RATE SCHEDULE LM				
1	Beginning-of-Month (Over)/Under Balance from Operations Month		<u>\$248,699.58</u>	
2	End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest	L1 + L12	<u>\$213,325.39</u>	
3	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month	((L1 + L2) / 2) * (Prime Rate / 12)	<u>\$914.42</u>	
4	End-of-Month Cumulative (Over)/Under Balance from Operations Month	L2 + L3	<u>\$214,239.82</u>	
SECTION 2				
SURCHARGE FOR RATE SCHEDULE LM				
5	Sales for 12 Months Ending with Operations Month	(WP2 L1)	<u>1,909,642</u>	MCF
6	Cost of Gas for Purchased Gas Adjustment	Attachment A: P4 L16		<u>\$369,800.65</u>
7	Sales for Purchased Gas Adjustment in Operations Month	(WP2 L2)	<u>151,893</u>	MCF
8	Gas Rate Applied in Operations Month	Attachment A: P1 L2 of Operations Month Filing	<u>\$2.5482</u>	\$/MCF
9	Surcharge Rate Applied in Operations Month	Attachment A: P1 L5 of Operations Month Filing	<u>\$0.1193</u>	\$/MCF
10	Total Gas Rate Applied in Operations Month	L8 + L9	<u>\$2.6675</u>	\$/MCF
11	Collections from Sales in Operations Month	L7 * L10		<u>\$405,174.84</u>
12	(Over) / Under for Operations Month	L6 - L11	<u>(\$35,374.19)</u>	
13	(Over) / Under Surcharge Rate for Rate Schedule LM Sales in Billing Month	L4 / L5		<u>\$0.1122</u> \$/MCF

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

4.75%

ENTERGY NEW ORLEANS, LLC
ACTUAL COSTS FOR OPERATION MONTH

Data Based on Operations Month of
Applied to Bill in the Month of

February-20
April-20

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
EXCLUDING RATE SCHEDULE LM ⁽¹⁾			
1	Commodity Cost of Gas Purchases in Operations Month	(WP2 L3)	<u>\$1,342,369.05</u>
2	Hedging Results in Operations Month	(WP2 L6)	<u>\$176,704.68</u>
3	Storage Withdrawals in Operations Month	(WP2 L7)	<u>\$708,326.43</u>
4	Prior Period Adjustments	(WP2 L4)	<u>\$0.00</u>
5	Demand Charges for Gas Purchases in Operations Month (97.544% of Fixed Charges per Resolution R-00-650)	(WP2 L8)	<u>\$1,091,785.61</u>
6	Credits Per Resolution R-92-111	(WP2 L9)	<u>\$0.00</u>
7	Other Costs Includable in the PGA	(WP2 L10)	<u>\$0.00</u>
8	Cost of Gas for Purchased Gas Adjustment	L1 + L2 + L3 + L4 + L5 + L6 + L7	<u>\$3,319,185.77</u>
SECTION 2			
COSTS FOR RATE SCHEDULE LM ⁽¹⁾			
9	Commodity Cost of Gas Purchases in Operations Month	(WP2 L3)	<u>\$206,297.93</u>
10	Hedging Results in Operations Month	(WP2 L6)	<u>\$27,156.32</u>
11	Storage Withdrawals in Operations Month	(WP2 L7)	<u>\$108,857.01</u>
12	Prior Period Adjustments	(WP2 L4)	<u>\$0.00</u>
13	Demand Charges for Gas Purchases in Operations Month (2.456% of Fixed Charges per Resolution R-00-650)	(WP2 L8)	<u>\$27,489.39</u>
14	Credits Per Resolution R-92-111 and Resolution R-98-721	(WP2 L9)	<u>\$0.00</u>
15	Other Costs Authorized for Inclusion in the PGA	(WP2 L10)	<u>\$0.00</u>
16	Cost of Gas for Purchased Gas Adjustment	L9 + L10 + L11 + L12 + L13 + L14 + L15	<u>\$369,800.65</u>

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

ENTERGY NEW ORLEANS, LLC
BILLING MONTH ESTIMATED COSTS AND SALES

Data Based on Operations Month of
Applied to Bill in the Month of

February-20
April-20

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
PURCHASES				
1	MCF Purchases In Billing Month	(WP4)(g)	<u>813,190</u>	MCF
SECTION 2				
ESTIMATED SALES AND COSTS FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM ⁽¹⁾				
2	MCF Sales in Billing Month	(WP1 L1)	<u>631,253</u>	MCF
3	Sales for 12 Months Ending with Operations Month	(WP2 L1)	<u>7,726,636</u>	MCF
4	Commodity Cost of Gas Purchases in Billing Month	(WP1 L2)	<u>\$1,105,225.55</u>	
5	Hedging Results in Billing Month	(WP1 L3)	<u>\$0.00</u>	
6	Storage Withdrawals in Billing Month	(WP1 L4)	<u>\$0.00</u>	
7	Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month	(WP1 L6)+(WP1 L7)	<u>\$0.00</u>	
8	Cost of Commodity Gas for Purchased Gas Adjustment in Billing Month	L4 + L5 + L6 + L7	<u>\$1,105,225.55</u>	
9	Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	L8 / L2		<u>\$1.7508 \$/MCF</u>
10	Demand Charges for Gas Purchases for 12 months ending with Operations Month (97.544% of Demand Charges per Resolution R-00-650)	(WP3.1 L14)	<u>\$8,865,652.23</u>	
11	Demand Charge Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	L10 / L3		<u>\$1.1474 \$/MCF</u>
SECTION 3				
ESTIMATED SALES AND COSTS FOR RATE SCHEDULE LM ⁽¹⁾				
12	MCF Sales in Billing Month	(WP1 L1)	<u>152,959</u>	MCF
13	Commodity Cost of Gas Purchases in Billing Month	(WP1 L2)	<u>\$267,810.72</u>	
14	Hedging Results in Billing Month	(WP1 L3)	<u>\$0.00</u>	
15	Storage Withdrawals in Billing Month	(WP1 L4)	<u>\$0.00</u>	
16	Demand Charges for Gas Purchases in Billing Month (2.456% of Demand Charges per Resolution R-00-650)	(WP1 L5)	<u>\$14,712.67</u>	
17	Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month	(WP1 L6)	<u>\$0.00</u>	
18	Cost of Gas for Purchased Gas Adjustment in Billing Month	L13 + L14 + L15 + L16 + L17	<u>\$282,523.39</u>	
19	Gas Rate for Rate Schedule LM in Billing Month	L18 / L12		<u>\$1.8471 \$/MCF</u>

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

ENTERGY NEW ORLEANS, LLC
 ALLOCATION OF ESTIMATED GAS COSTS PER RESOLUTION R-00-650
 APPLIED TO BILLS FOR THE MONTH OF

April-20

	TOTAL ESTIMATED MCF SALES	CUSTOMERS EXCL. LM	% OF TOTAL	LM CUSTOMERS	% OF TOTAL
1. EST. MCF SALES (From WP4(f) and WP4.1 Avg)	784,212	631,253	80.495%	152,959	19.505%
2. EST. COMMODITY PURCHASES	TOTAL ESTIMATED GAS COSTS	ALLOCATED TO CUSTOMERS EXCL. LM		ALLOCATED TO LM CUSTOMERS	
APACHE (From WP3)	\$52,630.16	\$42,364.65		\$10,265.51	
INTERRUPTIBLE (From WP3)	593,871.68	\$478,037.01		\$115,834.67	
GSPL NNS TRANSPORTATION (From WP3)	6,448.91	\$5,191.05		\$1,257.86	
TRANSLA (From WP3)	0.00	\$0.00		\$0.00	
CES via GSPL NNS (From WP3)	720,085.52	\$579,632.84		\$140,452.68	
TOTAL EST. COMMODITY PURCHASES	\$1,373,036.27	\$1,105,225.55	80.495%	\$267,810.72	19.505%
3. ESTIMATED HEDGING RESULTS (From WP3.2)	\$0.00	\$0.00	80.495%	\$0.00	19.505%
4. ESTIMATED STORAGE WITHDRAWALS (From WP3)	\$0.00	\$0.00	80.495%	\$0.00	19.505%
5. EST. GAS FIXED CHARGES (See Note Below)					
BRIDGELINE GAS DEMAND (STORAGE) (From WP3)	\$89,050.00	\$86,862.93		\$2,187.07	
TEXLA (From WP3)	0.00	0.00		0.00	
ATMOS (From WP3)	0.00	0.00		0.00	
SPIRE (From WP3)	0.00	0.00		0.00	
GSPL NNS DEMAND (From WP3)	510,000.00	497,474.40		12,525.60	
CALLS (From WP3)	0.00	0.00		0.00	
GSPL RESERVATION FEE (From WP3)	0.00	0.00		0.00	
WGR RESERVATION FEE (From WP3)	0.00	0.00		0.00	
TOTAL EST. GAS FIXED CHARGES	\$599,050.00	\$584,337.33	97.544%	\$14,712.67	2.456%
6. CREDITS PER RESOLUTION R-92-111 (From WP6 L2)		\$0.00	80.495%	\$0.00	19.505%
7 CUSTOMER MITIGATION PER RESOLUTION R-18-38 (From WP 8)		\$0.00	80.495%	\$0.00	19.505%
TOTAL EST. COST OF GAS FOR PGA (L2 + L3 + L4 + L5 + L6)	\$1,972,086.27	\$1,689,562.88		\$282,523.39	

Note:

Demand charges for the current month are used only for the calculation of the LM rate. See WP3.1 for the calculation of demand charges for all other customers.

ENTERGY NEW ORLEANS, LLC
 ALLOCATION OF ACTUAL GAS COSTS PER RESOLUTION R-00-650
 FOR THE OPERATIONS MONTH OF

February-20

	TOTAL ACTUAL MCF SALES	CUSTOMERS EXCL. LM	% OF TOTAL	LM CUSTOMERS	% OF TOTAL
1. 12 MONTHS MCF SALES (From WP5 L13)	9,636,278	7,726,636	80.183%	1,909,642	19.817%
2. CURRENT MONTH MCF SALES (From WP5 L12)	1,140,275	988,382	86.679%	151,893	13.321%
	TOTAL ACTUAL MCF PURCHASES	TOTAL ACTUALS	ALLOCATED TO CUSTOMERS	ALLOCATED TO LM	
3. COMMODITY COST OF GAS PURCHASES					
TPIC (From WP2.2 Resale)	13,088	\$23,869.30	\$20,689.67	\$3,179.63	
CENTERPOINT (From WP2.2 Resale)	569,871	1,047,786.80	\$908,211.12	\$139,575.68	
SPIRE (From WP2.2 Resale)	19,662	40,275.00	\$34,909.97	\$5,365.03	
BL HOLDINGS (From WP2.2 Resale)	0	0.00	\$0.00	\$0.00	
CIMA (From WP2.2 Resale)	48	97.50	\$84.51	\$12.99	
GSPL (From WP2.2 Resale)	0	0.00	\$0.00	\$0.00	
CNG ENERGY (From WP2.2 Resale)	57,016	112,090.15	\$97,158.62	\$14,931.53	
TEXLA (From WP2.2 Resale)	54,070	108,700.00	\$94,220.07	\$14,479.93	
SEQUENT (From WP2.2 Resale)	0	0	\$0.00	\$0.00	
ATMOS (From WP2.2 Resale)	112,669	223,744.65	\$193,939.63	\$29,805.02	
NJ (From WP2.2 Resale)	(4,100)	(7,896.42)	(\$6,844.54)	(\$1,051.88)	
SUBTOTAL	822,324	\$1,548,666.98	\$1,342,369.05	\$206,297.93	13.321%
4. PRIOR PERIOD ADJUSTMENTS					
CNG (From WP2.2 Resale)	0	\$0.00	\$0.00	\$0.00	
BRIDGELINE(From WP2.2 Resale)	0	\$0.00	\$0.00	\$0.00	
NJ (From WP2.2 Resale)	0	\$0.00	\$0.00	\$0.00	
CIMA (From WP2.2 Resale)	0	\$0.00	\$0.00	\$0.00	
TOTAL PRIOR PERIOD ADJUSTMENTS	0	\$0.00	\$0.00	\$0.00	13.321%
5. TOTAL COMMODITY COST OF GAS (L3 + L4)	822,324	\$1,548,666.98	\$1,342,369.05	\$206,297.93	
6. HEDGING RESULTS (From WP2.1)		\$203,861.00	176,704.68	27,156.32	13.321%
7. GAS STORAGE (From WP2.2 Resale and WP7)	282,578	\$817,183.44	708,326.43	108,857.01	13.321%
8. GAS FIXED CHARGES					
BRIDGELINE/ENLINK GAS DEMAND (From WP2.2 Resale)		\$89,050.00	\$86,862.93	\$2,187.07	
BRIDGELINE GAS DEMAND-Prior Period Adj (From WP2.2 Resale)		\$0.00	\$0.00	\$0.00	
CENTERPOINT - PRIOR PERIOD ADJ (From WP2.2 Resale)		\$0.00	\$0.00	\$0.00	
ATMOS (GSPL NNS) (From WP2.2 Resale)		\$9,787.50	9,547.12	240.38	
DTE ENERGY (From WP2.2 Resale)		\$0.00	0.00	0.00	
GSPL (From WP2.2 Resale)		\$986,000.00	961,783.84	24,216.16	
TEXLA (From WP 2.2 Resale)		\$1,812.50	1,767.99	44.52	
SPIRE ENERGY (From WP2.2 Resale)		\$32,625.00	31,823.73	801.27	
TOTAL GAS FIXED CHARGES		\$1,119,275.00	\$1,091,785.61	\$27,489.39	2.456%
9. CREDITS PER RESOLUTION R-92-111 (From WP6 L2)		\$0.00	\$0.00	\$0.00	13.321%
10. OTHER COSTS INCLUDABLE (From WP6 L1)		\$0.00	\$0.00	\$0.00	13.321%
11. TOTAL COST OF GAS FOR PGA (L5 + L6 + L7 + L8 + L9 + L10)		\$3,688,986.42	\$3,319,185.77	\$369,800.65	

ENTERGY NEW ORLEANS, LLC
 ACTUAL HEDGING RESULTS
 FOR THE OPERATIONS MONTH OF **February-20**

Counterparty	(a) Volume Hedged MMBTU	(b) Settlement Price \$	(c) Contract Price \$	(d) Gain/(Loss)\$ (a X (b-c))
WELLS FARGO	22,000	\$1.8770	\$2.514	(\$14,014.00)
WELLS FARGO	22,000	\$1.8770	\$2.507	(\$13,860.00)
WELLS FARGO	22,000	\$1.8770	\$2.537	(\$14,520.00)
WELLS FARGO	22,000	\$1.8770	\$2.587	(\$15,620.00)
WELLS FARGO	21,000	\$1.8770	\$2.612	(\$15,435.00)
WELLS FARGO	22,000	\$1.8770	\$2.534	(\$14,454.00)
MITSUI BUSSAN	22,000	\$1.8770	\$2.791	(\$20,108.00)
MITSUI BUSSAN	22,000	\$1.8770	\$2.687	(\$17,820.00)
MITSUI BUSSAN	22,000	\$1.8770	\$2.665	(\$17,336.00)
MITSUI BUSSAN	21,000	\$1.8770	\$2.829	(\$19,992.00)
MITSUI BUSSAN	22,000	\$1.8770	\$2.889	(\$22,264.00)
MITSUI BUSSAN	21,000	\$1.8770	\$2.755	(\$18,438.00)
Total	<u>261,000</u>			<u>(\$203,861.00)</u>

ENOI ACTUAL GAS ACCOUNTING CLOSE FOR FEBRUARY 2020

PROD MO	PLANT	PIPELINE	GD_TYPE	SUPPLIER NAME	Data										GROSS \$AMOUNT			
					MCF 14.73	BURN MMBTU	FUEL MMBTU	PROV MMBTU	NET \$AMOUNT	\$TRANSPORT	\$STORAGE TRSP	\$STORAGE ELEC	\$OTHER	\$COUNTY TAX ACCRUED		\$STATE TAX TOTAL		
1/2020	PUPP 1	TRANS-UNION	STIMB	TRANS-UNION	(101)	(104)	0	-104	(\$203.36)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3.30)	(\$206.66)	
				TU IMBAL	101	104	0	104	\$203.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.30
PUPP 1 Total					0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2/2020	ENOI	ENOI	FH	WELLS FARGO	0	0	0	0	\$87,903.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$87,903.00	
				MITSUI	0	0	0	0	\$115,958.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$115,958.00
ENOI Total					0	0	0	0	\$203,861.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$203,861.00	
NJ	BRDGLN	MMX	STIMB	CNG	85,409	87,000	0	87,000	\$167,910.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$167,910.00	
				ENOI RESALE	4,100	4,178	0	4,178	\$7,896.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,896.42
NJ Total					89,509	91,178	0	91,178	\$175,806.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$175,806.42	
PUPP 1	REGENCY	TRANS-UNION	DDX	REGENCY LP	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$65,327.80	\$0.00	\$0.00	\$65,327.80	
				CIMA	281,532	290,157	110	290,267	\$514,749.59	\$377.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,364.68	\$523,491.47	
PUPP 1	TRANS-UNION	DDX	DTE ENERGY	76,464	78,807	595	79,402	\$140,471.48	\$102.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,282.69	\$142,856.61		
			NJR	35,888	36,987	278	37,265	\$64,595.79	\$48.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,049.68	\$65,693.55		
			SW ENERGY	32,989	34,000	0	34,000	\$60,435.00	\$44.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$982.07	\$61,461.27		
			NEXTERA	92,564	95,400	0	95,400	\$169,776.00	\$124.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,758.85	\$172,658.87		
			ECO-ENERGY	133,123	137,201	1,038	138,239	\$243,059.07	\$178.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,949.72	\$247,187.15		
			IDS	CIMA	(3,493)	(3,600)	0	-3,600	(\$6,048.00)	(\$4.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$98.28)	(\$6,150.96)
				TENASKA STORAGE	(2,311)	(2,382)	(18)	-2,400	(\$4,032.00)	(\$3.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$65.52)	(\$4,100.62)
				NEXTERA	(4,851)	(5,000)	0	-5,000	(\$8,500.00)	(\$6.50)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$138.13)	(\$8,644.63)
			IDX	CIMA	26,592	27,407	93	27,500	\$48,815.00	\$35.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$793.25	\$49,643.88
				TENASKA STORAGE	3,852	3,970	30	4,000	\$7,120.00	\$5.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$115.70	\$7,240.86
			NEXTERA	CIMA	19,406	20,000	0	20,000	\$35,950.00	\$26.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$584.19	\$36,560.19
				TU IMBAL	5,806	5,984	0	5,984	\$10,576.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$171.86	\$10,747.98
			TAX	EAI TAX	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$450.00	\$0.00	\$450.00
			TRSP	TRANS-UNION	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$110,451.50	\$0.00	\$0.00	\$110,451.50
			WDX	CIMA	353,959	364,803	405	365,208	\$643,459.10	\$474.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,456.21	\$654,389.56
				DTE ENERGY	75,114	77,415	585	78,000	\$133,800.00	\$100.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,174.25	\$136,074.88
				NJR	24,075	24,813	186	24,999	\$44,623.22	\$32.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$725.13	\$45,380.61
				SEQUENT	8,811	9,081	69	9,150	\$15,738.00	\$11.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$255.74	\$16,005.55
				SW ENERGY	76,608	78,955	45	79,000	\$139,590.00	\$102.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,268.35	\$141,960.99
				TENASKA STORAGE	36,013	37,116	279	37,395	\$64,880.33	\$48.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,054.31	\$65,982.89
NEXTERA	80,459	82,924		126	83,050	\$142,082.25	\$107.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,308.84	\$144,498.90			
ECO-ENERGY	67,409	69,474		525	69,999	\$122,998.23	\$90.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,998.72	\$125,087.27			
IDX-R	CIMA	92,009		94,827	173	95,000	\$177,920.00	\$123.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,891.21	\$180,934.49		
	TENASKA STORAGE	108,819		112,153	847	113,000	\$207,920.00	\$145.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,378.70	\$211,444.51		
IDX-T	CIMA	1,926	1,985	15	2,000	\$3,740.00	\$2.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$60.78	\$3,803.36			
PUPP 1 Total					1,622,763	1,672,477	5,381	1,677,858	\$2,973,719.18	\$2,166.45	\$0.00	\$0.00	\$175,779.30	\$450.00	\$48,323.00	\$3,200,437.93		
RESALE	BRDGLN	MMX	STIMB	CNG	56,939	58,000	0	58,000	\$111,940.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$111,940.00	
				CNG	77	78	0	78	\$150.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$150.15	
				TRSP	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$89,050.00	\$0.00	\$0.00	\$89,050.00	
				INWD	282,578	287,842	0	287,842	\$794,156.08	\$23,027.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$817,183.44	
	GSPL	DDX	TEXLA ENERGY	54,070	55,000	0	55,000	\$108,700.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$108,700.00		
			SPIRE	19,662	20,000	0	20,000	\$40,275.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40,275.00		
			LMX	570,194	580,000	9,431	589,431	\$1,040,345.72	\$8,004.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,048,349.72		
			STIMB	(323)	(329)	0	-329	(\$558.38)	(\$4.54)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$562.92)		
			TRSP	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$986,000.00	\$0.00	\$0.00	\$986,000.00		
			CO	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,812.50	\$0.00	\$0.00	\$1,812.50		
	LGS	MMX	ATMOS	SPIRE	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
				ATMOS	112,665	115,925	0	115,925	\$223,735.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$223,735.25	
				ATMOS	4	4	0	4	\$9.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9.40	
				CO	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,787.50	\$0.00	\$0.00	\$9,787.50	
	SIGPL	STIMB	CIMA	48	50	0	50	\$97.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$97.50		
			NJ	(4,100)	(4,178)	0	-4,178	(\$7,896.42)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$7,896.42)		
	ENOI RESALE	STIMB	CIMA	13,088	13,115	0	13,115	\$23,869.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,869.30		
			TPIC	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
	RESALE Total					1,104,902	1,125,507	9,431	1,134,938	\$2,334,823.60	\$31,026.82	\$0.00	\$0.00	\$1,119,275.00	\$0.00	\$0.00	\$3,485,125.42	
	Grand Total					2,817,174	2,889,162	14,812	2,903,974	\$5,688,210.20	\$33,193.27	\$0.00	\$0.00	\$1,295,054.30	\$450.00	\$48,323.00	\$7,065,230.77	

Mar	WITHDRAWAL	STORAGE		\$2,976	(\$1,025.39)	\$0.00	(\$1,025.39)
Mar	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Mar	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Feb	CARRYING COSTS			\$0.00	\$3,972.26	\$0.00	\$3,972.26
Apr	WITHDRAWAL	STORAGE	225,990	\$3,244	\$732,300.43	\$0.00	\$732,300.43
Apr	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Apr	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Mar	CARRYING COSTS			\$0.00	\$1,852.47	\$0.00	\$1,852.47
May	WITHDRAWAL	STORAGE	233,523	\$3,247	\$78,603.69	\$0.00	\$78,603.69
May	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
May	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Apr	CARRYING COSTS			\$0.00	\$1,374.30	\$0.00	\$1,374.30
Jun	WITHDRAWAL	STORAGE	225,487	\$3,195	\$72,450.80	\$0.00	\$72,450.80
Jun	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Jun	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
May	CARRYING COSTS			\$0.00	\$3,864.19	\$0.00	\$3,864.19
Jul	WITHDRAWAL	Tonaska		\$0.00	\$0.00	\$0.00	\$0.00
Jul	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Jul	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Jun	CARRYING COSTS			\$0.00	\$6,785.55	\$0.00	\$6,785.55
Aug	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Aug	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Aug	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Jul	CARRYING COSTS			\$0.00	\$8,011.89	\$0.00	\$8,011.89
Sep	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Sep	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Sep	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Aug	CARRYING COSTS			\$0.00	\$8,068.04	\$0.00	\$8,068.04
Oct	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Oct	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Oct	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Sep	CARRYING COSTS			\$0.00	\$8,086.53	\$0.00	\$8,086.53
Nov	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Nov	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Nov	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Nov	CARRYING COSTS			\$0.00	\$8,115.12	\$0.00	\$8,115.12
Dec	WITHDRAWAL	STORAGE	(147,758)	\$3,353	(\$48,151.12)	\$0.00	(\$48,151.12)
Dec	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Dec	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Nov	CARRYING COSTS			\$0.00	\$8,622.86	\$0.00	\$8,622.86
2017 Running Balance				\$18,639.88	\$0.00	\$18,639.88	\$0.00
2017 Total Activity			536,135	\$21,315.03	\$21,315.03	\$0.00	\$21,315.03
2018							
Jan	WITHDRAWAL	STORAGE	(119,792)	\$3,362	(\$403,263.41)	\$0.00	(\$403,263.41)
Jan	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Jan	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Dec	CARRYING COSTS			\$0.00	\$7,724.39	\$0.00	\$7,724.39
Feb	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Feb	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Feb	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Jan	CARRYING COSTS			\$0.00	\$6,068.66	\$0.00	\$6,068.66
Mar	WITHDRAWAL		(154,177)	\$3,417	(\$5,065.67)	\$0.00	(\$5,065.67)
Mar	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Mar	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Feb	CARRYING COSTS			\$0.00	\$5,177.99	\$0.00	\$5,177.99
Apr	WITHDRAWAL		(149,730)	\$3,426	(\$513,043.91)	\$0.00	(\$513,043.91)
Apr	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Apr	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Mar	CARRYING COSTS			\$0.00	\$4,616.07	\$0.00	\$4,616.07
May	WITHDRAWAL		(113,571)	\$3,453	(\$375,799.76)	\$0.00	(\$375,799.76)
May	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
May	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Apr	CARRYING COSTS			\$0.00	\$2,979.40	\$0.00	\$2,979.40
Jun	WITHDRAWAL		1,265	\$0.00	\$0.00	\$0.00	\$0.00
Jun	INJECTION			\$3,701.75	\$0.00	\$0.00	\$3,701.75
Jun	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
May	CARRYING COSTS			\$801.69	\$0.00	\$0.00	\$801.69
Jul	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Jul	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Jul	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Jun	CARRYING COSTS			\$41.21	\$0.00	\$0.00	\$41.21
Aug	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Aug	INJECTION		224,232	\$2,977	\$665,442.77	\$0.00	\$665,442.77
Aug	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Jul	CARRYING COSTS			\$0.00	\$50.72	\$0.00	\$50.72
Sep	WITHDRAWAL		224,814	\$3,024	\$679,478.02	\$0.00	\$679,478.02
Sep	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Sep	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Aug	CARRYING COSTS			\$0.00	\$1,472.27	\$0.00	\$1,472.27
Oct	WITHDRAWAL		234,734	\$0.00	\$0.00	\$0.00	\$0.00
Oct	INJECTION			\$12,124	\$75,583.76	\$0.00	\$75,583.76
Oct	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Sep	CARRYING COSTS			\$0.00	\$4,454.40	\$0.00	\$4,454.40
Nov	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Nov	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Nov	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Oct	CARRYING COSTS			\$0.00	\$7,692.24	\$0.00	\$7,692.24
Dec	WITHDRAWAL	STORAGE	(209,606)	\$3,997	(\$649,715.72)	\$0.00	(\$649,715.72)
Dec	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Dec	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Nov	CARRYING COSTS			\$0.00	\$9,291.21	\$0.00	\$9,291.21
2018 Running Balance			474,307	\$1,467,898.98	\$0.00	\$1,487,095.84	\$0.00
2018 Total Activity				(\$220,100.30)	(\$220,100.30)	\$0.00	(\$220,100.30)
2019							
Jan	WITHDRAWAL	STORAGE	(99,756)	\$3,997	(\$309,213.67)	\$0.00	(\$309,213.67)
Jan	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Jan	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Dec	CARRYING COSTS			\$0.00	\$8,263.47	\$0.00	\$8,263.47
Feb	WITHDRAWAL		(99,420)	\$3,153	(\$311,711.55)	\$0.00	(\$311,711.55)
Feb	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Feb	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Jan	CARRYING COSTS			\$0.00	\$6,126.20	\$0.00	\$6,126.20
Mar	WITHDRAWAL		(276,500)	\$3,169	(\$875,262.82)	\$0.00	(\$875,262.82)
Mar	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Mar	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Feb	CARRYING COSTS			\$0.00	\$4,736.26	\$0.00	\$4,736.26
Apr	WITHDRAWAL		225,840	\$2,743	\$619,775.95	\$0.00	\$619,775.95
Apr	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Apr	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Mar	CARRYING COSTS			\$0.00	\$2,041.00	\$0.00	\$2,041.00
May	WITHDRAWAL		230,551	\$2,684	\$615,206.58	\$0.00	\$615,206.58
May	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
May	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Apr	CARRYING COSTS			\$0.00	\$1,471.01	\$0.00	\$1,471.01
Jun	WITHDRAWAL		228,609	\$2,596	\$587,430.08	\$0.00	\$587,430.08
Jun	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Jun	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
May	CARRYING COSTS			\$0.00	\$4,209.24	\$0.00	\$4,209.24
Jul	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Jul	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Jul	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Jun	CARRYING COSTS			\$0.00	\$7,078.53	\$0.00	\$7,078.53
Aug	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Aug	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Aug	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Jul	CARRYING COSTS			\$0.00	\$8,490.82	\$0.00	\$8,490.82
Sep	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Sep	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Sep	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Aug	CARRYING COSTS			\$0.00	\$8,100.66	\$0.00	\$8,100.66
Oct	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Oct	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Oct	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Sep	CARRYING COSTS			\$0.00	\$7,749.40	\$0.00	\$7,749.40
Nov	WITHDRAWAL		(1,764)	\$0.00	(\$6,791.85)	\$0.00	(\$6,791.85)
Nov	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Nov	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Oct	CARRYING COSTS			\$0.00	\$7,393.30	\$0.00	\$7,393.30
Dec	WITHDRAWAL			\$0.00	\$0.00	\$0.00	\$0.00
Dec	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Dec	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Nov	CARRYING COSTS			\$0.00	\$7,452.27	\$0.00	\$7,452.27
2019 Running Balance			681,987	\$1,881,684.50	\$0.00	\$1,881,684.50	\$0.00
2019 Total Activity			209,444	\$394,594.92	\$394,594.92	\$0.00	\$394,594.92
2020							
Jan	WITHDRAWAL	STORAGE	(312,088)	\$2,773	(\$854,278.48)	\$0.00	(\$854,278.48)
Jan	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Jan	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Dec	CARRYING COSTS			\$0.00	\$7,452.99	\$0.00	\$7,452.99
Feb	WITHDRAWAL	STORAGE	(287,842)	\$2,799	(\$794,160.99)	\$0.00	(\$794,160.99)
Feb	INJECTION			\$0.00	\$0.00	\$0.00	\$0.00
Feb	FUEL RETENTION (@ 1.8%)			\$0.00	\$0.00	\$0.00	\$0.00
Jan	CARRYING COSTS			\$0.00	\$0.00	\$0.00	\$0.00
2020 Running Balance			82,887	\$240,702.53	\$240,702.53	\$0.00	\$240,702.53
2020 Total Activity			(599,930)	(\$1,640,981.97)	(\$1,640,981.97)	\$0.00	(\$1,640,981.97)
			82,057	\$246,494.33	WP 7 Ending Balance		
			0	\$5,781.80	Difference		
			0	\$5,781.80	Total of monthly carrying charge (see WP 7)		
			0	\$0.00	% Variance		
			0.00				

NOTE: The monthly carrying charge is reflected on the supporting documentation by Energy Analysis & Reporting in the following month.

ENERGY NEW ORLEANS, LLC
 DEMAND CHARGES FOR NON-LM CUSTOMERS FOR THE 12 MONTHS ENDED
 WITH THE OPERATIONS MONTH OF

February-20

Line No.	Oper. Mth.	BRIDGELINE/ENLINK GAS DEMAND (STORAGE)	ATMOS / GSPL / CENTERPOINT (PRIOR PD ADJ)	ATMOS / GSPL	TRANSLA	GSPL / CENTERPOINT RESERVATION FEES	CALL OPTION RESERVATION FEES	TOTAL
1	Mar-19	89,050.00	0.00	0.00	0.00	1,054,000.00	0.00	1,143,050.00
2	Apr-19	89,050.00	0.00	0.00	0.00	368,900.00	0.00	457,950.00
3	May-19	89,050.00	0.00	0.00	0.00	368,900.00	0.00	457,950.00
4	Jun-19	89,050.00	0.00	0.00	0.00	357,000.00	0.00	446,050.00
5	Jul-19	89,050.00	0.00	0.00	0.00	368,900.00	0.00	457,950.00
6	Aug-19	89,050.00	0.00	0.00	0.00	368,900.00	0.00	457,950.00
7	Sep-19	89,050.00	0.00	0.00	0.00	357,000.00	0.00	446,050.00
8	Oct-19	89,050.00	0.00	0.00	0.00	527,000.00	0.00	616,050.00
9	Nov-19	89,050.00	0.00	0.00	0.00	1,020,000.00	0.00	1,109,050.00
10	Dec-19	89,050.00	0.00	9,300.00	0.00	1,054,000.00	34,875.00	1,187,225.00
11	Jan-20	89,050.00	0.00	10,462.50	0.00	1,054,000.00	36,812.50	1,190,325.00
12	Feb-20	89,050.00	0.00	9,787.50	0.00	986,000.00	34,437.50	1,119,275.00
13	12 MONTH TOTAL	1,068,600.00	0.00	29,550.00	0.00	7,884,600.00	106,125.00	9,088,875.00

14 \$8,865,652.23

97.544% OF TOTAL FOR
NON-LM CUSTOMERS

ENTERGY NEW ORLEANS, LLC
ESTIMATED HEDGING RESULTS
FOR THE BILLING MONTH OF

April-20

Quantity Hedged	-
Contract Price	-
Estimated Settlement Price *	1.6370
Estimated Gain/(Loss) (\$)	-

* Based on the Henry Hub settle price used in WP3 for the estimated gas commodity costs for the billing month.

Henry Hub Natural Gas Futures Settlements

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 Options

Buy Historical Data

Buy Real Time Quotes

Trade Date: Thursday, 26 Mar 2020 (Final) ▼

All market data contained within the CME Group website should be considered as a reference only and should not be used as validation against, nor as a complement to, real-time market data feeds. Settlement prices on instruments without open interest or volume are provided for web users only and are not published on Market Data Platform (MDP). These prices are not based on market activity.

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Day Open Interest
APR 20	1.657	1.680	1.612	1.641	-.022	1.637	54,862	21,946

ENTERGY NEW ORLEANS, LLC
FORECASTED SALES AND PURCHASES FOR PGA CALCULATION
MCF @ SALES PRESSURE BASE

Line No.	Month	(a) Forecasted MCF Sales	(b) 3 Yr. Avg. Loss Factor per Annual Filing	(c) Estimated Purchases (a X b)	(d) Forecasted NJ Sales	(e) NJ Purchases (d X 1.004)	(f) Forecasted Sales Excl NJ (a - d)	(g) Est Purch Excl NJ (c - e)
1	Jul-19	643,474	1.0266	660,591	88,519	88,873	554,955	571,717
2	Aug-19	593,751	1.0266	609,545	87,708	88,059	506,042	521,485
3	Sep-19	628,832	1.0266	645,559	92,904	93,275	535,928	552,283
4	Oct-19	628,573	1.0336	649,693	88,337	88,690	540,236	561,003
5	Nov-19	736,674	1.0336	761,426	87,984	88,336	648,690	673,091
6	Dec-19	1,126,204	1.0336	1,164,044	86,625	86,972	1,039,579	1,077,073
7	Jan-20	1,565,907	1.0336	1,590,340	99,469	102,145	1,436,904	1,488,195
8	Feb-20	1,478,073	1.0336	1,514,198	97,897	95,784	1,369,573	1,418,415
9	Mar-20	1,199,462	1.0336	1,239,764	92,377	92,747	1,107,084	1,147,017
10	Apr-20	873,024	1.0336	902,357	88,812	89,167	784,212	813,190
11	May-20	691,413	1.0336	714,644	79,894	80,214	611,518	634,430
12	Jun-20	648,156	1.0336	669,934	90,975	91,339	557,181	578,595

ENTERGY NEW ORLEANS, LLC
 RATE SCHEDULE LM-FIVE YEAR ROLLING AVERAGE USAGE (MCFs)
 PERIOD ENDED

	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>AVERAGE</u>
JANUARY		170,959	200,363	118,632	173,633	92,023	151,122
FEBRUARY		113,993	138,483	114,038	156,855	151,893	135,052
MARCH	130,114	183,394	198,457	125,023	133,019		154,001
APRIL	145,164	167,994	184,140	135,059	132,436		152,959
MAY	134,896	154,264	154,547	133,214	46,477		124,680
JUNE	136,544	166,258	146,214	138,443	157,891		149,070
JULY	149,158	151,866	134,502	186,761	263,994		177,256
AUGUST	154,102	154,561	139,209	219,884	351,059		203,763
SEPTEMBER	174,095	155,159	142,009	241,741	118,517		166,304
OCTOBER	157,775	149,064	140,166	113,385	149,121		141,902
NOVEMBER	159,660	155,504	116,441	215,031	197,125		168,752
DECEMBER	184,323	145,132	132,961	174,862	116,086		150,673

ENTERGY NEW ORLEANS, LLC
MCF SALES FOR 12 MONTHS ENDED February-20
MCF @ Sales Pressure Base

Line No.	Oper. Mth.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Residential	Public Auth. Incl. LM	Public Auth. LM	Commercial	Industrial Incl. NJ	NJ	Interdept.	Total Sales for PGA Excl. LM and NJ (a+b-c+d+e-f+g)
1	Mar-19	426,658	239,173	133,019	329,686	98,288	100,041	39	860,784
2	Apr-19	322,504	235,675	132,436	310,106	107,187	105,942	43	737,137
3	May-19	180,666	134,724	46,477	255,604	96,698	93,944	26	527,296
4	Jun-19	121,250	220,788	157,891	225,641	98,068	94,272	32	413,615
5	Jul-19	135,008	329,991	263,994	220,193	87,711	81,745	33	427,197
6	Aug-19	113,811	424,139	351,059	203,699	93,907	83,264	40	401,272
7	Sep-19	114,534	177,695	118,517	193,993	105,345	103,347	30	369,733
8	Oct-19	114,707	212,536	149,121	194,598	86,679	83,345	27	376,081
9	Nov-19	290,417	282,709	197,125	242,346	104,391	97,705	58	625,091
10	Dec-19	509,475	227,327	116,086	304,950	100,473	91,946	54	934,247
11	Jan-20	594,476	189,759	92,023	343,753	123,319	93,553	69	1,065,800
12	Feb-20	543,329	256,856	151,893	314,779	112,656	87,386	41	988,382
13	Total 12 Mths.	3,466,835	2,931,371	1,909,642	3,139,349	1,214,721	1,116,490	492	7,726,636

ENTERGY NEW ORLEANS, LLC
OTHER CHARGES(CREDITS) FOR PGA
FOR THE OPERATIONS MONTH OF **February-20**

1. OTHER COSTS INCLUDABLE	<u>Amount \$</u>
	\$0.00
	<hr/>
Total to WP2 L10	<u><u>\$0.00</u></u>
2. CUSTOMER MITIGATION PER RESOLUTION R-18-38	
Customer Mitigation Credits- \$2M total Dec 2018-Mar 2019	\$0.00
Total from WP1 L6 and WP2 L9	<u><u>\$0.00</u></u>

**ENTERGY NEW ORLEANS, LLC
NATURAL GAS STORAGE PROGRAM
SUMMARY EXPLANATION
February-20**

During the month ended **February-20** Entergy New Orleans, Inc. injected **0** MMBtu's and withdrew **287,842** MMBtu's of gas from the storage facility. There are **\$817,183.44** in charges for storage withdrawals included in gas costs for the **February-20** operating month.

As of **February-20** **82,057** MMBtu's remain in storage.

As per Resolution R-91-102, dated May 23, 1991, charges to customers for gas stored will not occur until gas is withdrawn from storage for delivery to ENOI customers.

GAS STORAGE REPORT
 COMPANY: ENTERGY NEW ORLEANS, LLC
 DATA BASED ON OPERATIONS MONTH OF
 February-20

<u>INJECTIONS</u>			
	<u>MMBtu</u>	<u>NET COST</u>	<u>COST/MMBTU</u>
SPIRE	0	\$0.00	\$0.0000
	0	\$0.00	\$0.0000
TOTAL	0	\$0.00	
LESS COMPRESSION LOSSES 1.8%		\$0.00	
SUBTOTAL	0	\$0.00	
TRANSPORTATION FEE	-	\$0.00	
SUBTOTAL SUPPLIERS	0	\$0.00	
January-20 CARRYING CHARGES	-	\$5,781.80	
TOTAL	0	\$5,781.80	
CARRYING COSTS FOR OPERATING MONTH OF		January-20	=
BEGINNING BALANCE	+	ENDING BALANCE	X
2			PRIME RATE
			12 MONTHS
\$1,886,472.35	+	\$1,034,858.61	X
2			12
			4.75%
			=
			\$5,781.80
<u>WITHDRAWALS</u>			
	<u>MMBtu</u>	<u>COST</u>	<u>RATE</u>
WITHDRAWAL	287,842	\$794,156.08	\$2.7590
WITHDRAWAL (PRIOR PERIOD ADJ)	0	\$0.00	\$0.0000
TRANSPORTATION CHARGE	0	\$23,027.36	\$0.0000
REDELIVERY OVERRUN CHARGE	0	\$0.00	\$0.0000
TOTAL	287,842	\$817,183.44	\$2.8390
WITHDRAWAL MMBtu	287,842		
mmbtu/cf	1,019		
MCF @ 14.73 psia	282,578		
<u>BALANCE</u>			
	<u>MMBtu</u>	<u>COST</u>	<u>RATE</u>
BEGINNING BALANCE	369,899	\$1,034,858.61	\$2.7977
Feb-20 INJECTIONS	0	\$5,781.80	-
Feb-20 WITHDRAWAL	287,842	\$794,156.08	-
ENDING BALANCE	82,057	\$246,484.33	\$3.0038

ENTERGY NEW ORLEANS, LLC
GAS/OIL INVOICES

CURRENT MONTH INVOICES LAG

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
AMID	\$10,779.48	Timing

PRIOR MONTH INVOICES RECEIVED

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
TRANS UNION	(\$203.36)	Timing



Atmos Energy Louisiana Industrial Gas, LLC
INVOICE

SELLER
ATMOS ENERGY LOUISIANA INDUSTRIAL GAS, LLC
1100 Poydras Street
Suite 3400
New Orleans, LA 70163

BUYER
Entergy New Orleans Inc.
Parkwood II Bldg, Ste 300
10055 Grogans Mill Road
The Woodlands, TX 77380

Remit To
ATMOS ENERGY LOUISIANA INDUSTRIAL GAS, LLC

Payment by Wire Transfer to
Fifth Third Bank
Cincinnati, OH

Sale Invoice
Contract 4004498
Invoice # AELIG- 0008865
InvoiceDate 03/16/2020
Due Date 03/26/2020
Amount Due \$233,522.75
Account # 3051346950

Customer Service
Contact: Danna Barrilleaux
Email: danna.barrilleaux@atmosenergy.com
Phone: (504)681- 3123

Customer Contacts
Contact: Robert Haigh
Email: rhaigh@entergy.com

Payment by ACH to
Fifth Third Bank
Cincinnati, OH

Contact: Leslie Miller
Email: Leslie.Miller@atmosenergy.com
Phone: (337)268- 4410

Contact: Lacey Butler
Email: lbutle1@entergy.com

Mail all other remittances to
Fifth Third Bank
PO Box 630872
Cincinnati, OH 45263- 0872

Description	Buy/Sell	Pipeline	Location #	Location Name	Delivery Period	Price(\$/MMBTU)	Volume(MMBTU)	Amount(\$)
DELIVERY PERIOD Feb- 2020								
Transport Demand	Sell	TLGP	8000219404	AELIG- Entergy Nopsi City Gate	Feb-2020	0.0150	652,500	\$9,787.50
					Total for		652,500	\$9,787.50
Gas Sales								
Natural Gas Sales	Sell	TLGP	8000219404	AELIG- Entergy Nopsi City Gate	Feb-2020	1.9300	115,925	\$223,735.25
					Total for Gas Sales		115,925	\$223,735.25
Tax								
Sales Tax	Sell	TLGP			Feb-2020			\$0.00
					Total for Tax			\$0.00
					Total for Feb- 2020			\$233,522.75
TOTAL AMOUNT DUE								\$233,522.75

From Invoice AELIG-0008864: 9.40

Total: \$233,532.15

In the absence of a fully executed contract between Buyer and Seller, this invoice represents an agreement that incorporates by reference the terms of the North American Energy Standards, Inc. (NAESB) BaseContract for Sale and Purchase of Natural Gas, choosing all default elections, with Texas as the choice of law.



Atmos Energy Louisiana Industrial Gas, LLC
INVOICE

SELLER
ATMOS ENERGY LOUISIANA INDUSTRIAL GAS, LLC
1100 Poydras Street
Suite 3400
New Orleans, LA 70163

BUYER
Entergy New Orleans Inc.
Parkwood II Bldg, Ste 300
10055 Grogans Mill Road
The Woodlands, TX 77380

Remit To
ATMOS ENERGY LOUISIANA INDUSTRIAL GAS, LLC

Payment by Wire Transfer to
Fifth Third Bank
Cincinnati, OH
[REDACTED]

Sale Invoice
Contract 4004513
Invoice # AELIG- 0008864
InvoiceDate 03/16/2020
Due Date 03/26/2020
Amount Due \$9.33
Account # 3050282753

Customer Service
Contact: Danna Barrilleaux
Email: danna.barrilleaux@atmosenergy.com
Phone: (504)681- 3123

Customer Contacts
Contact: Robert Haigh
Email: rhaigh@entergy.com

Payment by ACH to
Fifth Third Bank
Cincinnati, OH
[REDACTED]

Contact: Leslie Miller
Email: Leslie.Miller@atmosenergy.com
Phone: (337)268- 4410

Contact: Lacey Butler
Email: lbutle1@entergy.com

Mail all other remittances to
Fifth Third Bank
PO Box 630872
Cincinnati, OH 45263- 0872

Description	Buy/Sell	Pipeline	Location #	Location Name	Delivery Period	Price\$/MMBTU	Volume(MMBTU)	Amount(\$)
DELIVERY PERIOD Feb- 2020								
Gas Sales								
Natural Gas Sales	Sell	ATMOS- LGS	607322	AELIG- Nopsi Algiers	Feb-2020	2.2800 2.35	1	2.35 \$2.28
Natural Gas Sales	Sell	ATMOS- LGS	607322	AELIG- Nopsi Algiers	Feb-2020	2.3500	3	\$7.05
Total for Gas Sales							4	\$9.33
Tax								
Sales Tax	Sell	ATMOS- LGS			Feb-2020			\$0.00
Total for Tax								\$0.00
Total for Feb- 2020								\$9.33
TOTAL AMOUNT DUE								\$9.33
								\$9.40

In the absence of a fully executed contract between Buyer and Seller, this invoice represents an agreement that incorporates by reference the terms of the North American Energy Standards, Inc. (NAESB) BaseContract for Sale and Purchase of Natural Gas, choosing all default elections, with Texas as the choice of law.

Bridgeline Holdings, L.P.
1722 Routh Street, Suite 1300

Dallas, TX 75201

Entergy New Orleans, Inc.
10055 Grogans Mill Road, Suite 300
The Woodlands, TX 77380

Attn: Robbie Haigh

Statement Date
3/13/2020

Statement #: 0313202000034

Statement due Date: 3/23/2020

Contract #: TRN00629

Customer #: 226

Bridgeline Holdings, L.P.

Activity Summary for Contract Number: TRN00629

Total Receipt Quantity:	0
Total Delivery Quantity:	287,842
Current Month Imbalance:	-287,842
Net Prior Month Adjustments:	0
Current CashOut Quantity:	0
Prior Month Accumulated Imbalance:	369,005
Accumulated Imbalance:	84,688

RESERVATION FEE	\$62,335.00
Storage Withdrawl	\$23,027.36
	<hr/>
	\$85,362.36
From Invoice 0313202000024	26,715.00
<hr style="border-top: 1px dashed red;"/>	
Total:	\$112,077.36
Total Net Prior Month Adjustments:	\$0.00
Total Cashouts:	\$0.00
Invoice Total Amount:	\$85,362.36

Please Wire Transactions To:
Wells Fargo Bank, N.A. (San Francisco), TX



Please Remit Check To:
PO Box 202941
Dallas, TX 75320-2941

Please Send Correspondence To:
1722 Routh Street, Suite 1300

Dallas, TX 75201

Bridgeline Holdings, L.P.
1722 Routh Street, Suite 1300

Dallas, TX 75201

Entergy New Orleans, Inc.
10055 Grogans Mill Road, Suite 300
The Woodlands, TX 77380

Attn: Robbie Haigh

Statement Date
3/13/2020

Statement #: 0313202000024

Statement due Date: 3/23/2020

Contract #: TRN00605

Customer #: 226

Bridgeline Holdings, L.P.

Activity Summary for Contract Number: TRN00605

Total Receipt Quantity:	287,842	Base Rate	\$0.00
Total Delivery Quantity:	287,842	RESERVATION FEE	\$26,714.95
			<hr/>
			\$26,714.95
Current Month Imbalance:	0		
Net Prior Month Adjustments:	0		
Current CashOut Quantity:	0		
Prior Month Accumulated Imbalance:	-297		
Accumulated Imbalance:	-297		
		Total Net Prior Month Adjustments:	\$0.00
		Total Cashouts:	\$0.00
			26,715.00
		Invoice Total Amount:	\$26,714.95

Please Wire Transactions To:
Wells Fargo Bank, N.A. (San Francisco), TX
[REDACTED]

Please Remit Check To:
PO Box 202941
Dallas, TX 75320-2941

Please Send Correspondence To:
1722 Routh Street, Suite 1300

Dallas, TX 75201



SELLER:
CenterPoint Energy Services, Inc.
1111 Louisiana Street
10th Floor
Houston, TX 77002

Customer Service:
Contact: CES Customer Service
Email:
CESCustomerService@centerpointenergy.com
Phone: (800) 886-8236

Accountant:
Contact: Daniela Weir
Email: daniela.weir@centerpointenergy.com
Phone: (713) 207-4685
Fax:

BUYER:
Entergy New Orleans, Inc.
Parkwood II Bldg. Ste 300
10055 Grogans Mill Road
The Woodlands, TX 77380

Invoice Attention List:
Contact: Fuel & Energy Analysis
Fax: (281) 297-3735
Contact: Helen Schroff
Email: hthoma3@entergy.com
Contact: Lacey Butler
Email: lbutter1@entergy.com
Contact: Robbie Haigh
Email: rhaigh@entergy.com
Contact: Vicki L. Spitznagle
Email: vspitzn@entergy.com

Remit To:
CenterPoint Energy Services, Inc.

Payment by Wire Transfer to:
JP Morgan Chase Bank
Houston, Texas
[REDACTED]

Payment by ACH to:
JP Morgan Chase Bank
Houston, Texas
[REDACTED]

Mail all other remittances to:
P. O. Box 733609
Dallas, TX 75373-3609

Sales Invoice
Invoice #: 632284-R1
Invoice Date: 03/17/20
Due Date: 03/27/20
Amount Due: \$1,039,787.17
Account #:
Svc. Addr:
Cust. Ref.:
PO #:
Buyer: ENTERGY NO -
DISTRIBUTION

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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CURRENT DELIVERY PERIOD - FEB-20

Gas Sales

5388552	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Feb-20	1 29	1.7650	580,000	\$1,023,700.00
5388552	Undertake	Sell	Gulf South	NOPSI Aggregate	Feb-20	1 29	1.6972	(329)	\$(558.36) (558.38)
Total for Gas Sales:								579,671	\$1,023,141.64

Transport Fuel

5388552	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Feb-20	1 29	1.7650	9,431	\$16,645.53 16,645.72
Total for Transport Fuel:								9,431	\$16,645.53

Total for Current Delivery Period: \$1,039,787.17

TOTAL AMOUNT DUE: \$1,039,787.17
\$1,039,787.34

NATURAL GAS NET PURCHASE / SALE STATEMENT

ENTERGY NEW ORLEANS, INC.
 10055 Grogan's Mill Road
 Suite 300
 The Woodlands, Texas 77380

Phone: (281) 297-3637
 FAX : (281) 297-3937

Invoice Date: 03/06/2020
 Production Month: February 2020
 Due Date: 03/25/2020
 Payment Method: Wire Transfer
 Net Amount Due: ~~\$1,382,635.69~~
 Invoice Number: 0220-103307
 Revision: 1
 PO Number:



Location	Trade No.	Item Description	Flow Days	MMBTU/BBL	Btu/API	MCF	Price	Amount
PURCHASES FROM ENTERGY NEW ORLEANS, INC.								
TRANSUNION IC	598699	Gas Purchases	Feb 02	3,600	1.0000	3,600	1.68000	(\$6,048.00)
TRANSUNION IC TOTAL:				3,600				(\$6,048.00)
TOTAL Gas PURCHASES				3,600				(\$6,048.00)
SALES TO ENTERGY NEW ORLEANS, INC.								
REGENCY/ ARCADIA	598384	Gas Sales	Feb 01	28,455	1.0000	28,455	1.73500	\$49,369.43
	598723	Gas Sales	Feb 04	8,000	1.0000	8,000	1.75000	\$14,000.00
	599131	Gas Sales	Feb 05	6,667	1.0000	6,667	1.75500	\$11,700.59
	599279	Gas Sales	Feb 05	7,500	1.0000	7,500	1.77000	\$13,275.00
	600187	Gas Sales	Feb 08	25,002	1.0000	25,002	1.79500	\$44,878.59
	603034	Gas Sales	Feb 21	2,000	1.0000	2,000	1.87000	\$3,740.00
	603285	Gas Sales	Feb 21	23,000	1.0000	23,000	1.84000	\$42,320.00
	603608	Gas Sales	Feb 24	5,000	1.0000	5,000	1.80000	\$9,000.00
REGENCY/ ARCADIA TOTAL:				105,624				\$188,283.61
TRANSUNION IC	598386	Gas Sales	Feb 01	114,750	1.0000	114,750	1.74250	\$199,951.88
	598714	Gas Sales	Feb 04	35,400	1.0000	35,400	1.76000	\$62,304.00

NATURAL GAS NET PURCHASE / SALE STATEMENT

<i>Location</i>	<i>Trade No.</i>	<i>Item Description</i>	<i>Flow Days</i>	<i>MMBTU/BBL</i>	<i>Btu/API</i>	<i>MCF</i>	<i>Price</i>	<i>Amount</i>
SALES TO ENTERGY NEW ORLEANS, INC.								
TRANSUNION IC	599127	Gas Sales	Feb 05	31,600	1.0000	31,600	1.76500	\$55,774.00
	599572	Gas Sales	Feb 06	37,000	1.0000	37,000	1.78500	\$66,045.00
	599877	Gas Sales	Feb 07	44,000	1.0000	44,000	1.80250	\$79,310.00
	600190	Gas Sales	Feb 08	132,000	1.0000	132,000	1.81000	\$238,920.00
	600491	Gas Sales	Feb 11	29,800	1.0000	29,800	1.71500	\$51,107.00
	603286	Gas Sales	Feb 22	30,000	1.0000	30,000	1.86000	\$55,800.00
	603462	Gas Sales	Feb 23	25,000	1.0000	25,000	1.90000	\$47,500.00
	603463	Gas Sales	Feb 24	17,000	1.0000	17,000	1.90000	\$32,300.00
	603464	Gas Sales	Feb 25	52,800	1.0000	52,800	1.78000	\$93,984.00
	603783	Gas Sales	Feb 26	20,000	1.0000	20,000	1.78250	\$35,650.00
	604067	Gas Sales	Feb 25	7,000	1.0000	7,000	1.78000	\$12,460.00
	604448	Gas Sales	Feb 27	25,000	1.0000	25,000	1.79500	\$44,875.00
	604744	Gas Sales	Feb 28	65,200	1.0000	65,200 65,001	1.69750	\$110,677.00 \$110,339.20

NATURAL GAS NET PURCHASE / SALE STATEMENT

Location	Trade No.	Item Description	Flow Days	MMBTU/BBL	Btu/API	MCF	Price	Amount
SALES TO ENTERGY NEW ORLEANS, INC.								
TRANSUNION IC	604753	Gas Sales	Feb 27	8,000	1.0000	8,000	1.76000	\$14,080.00
TRANSUNION IC TOTAL:				674,550				\$1,200,737.88
TOTAL Gas SALES				780,174				\$1,389,021.49

	Purchases	Sales	Net	
MMBtu:	3,600	780,174	(776,574)	
Amount:	(\$6,048.00)	\$1,389,021.49	\$1,382,973.49	\$1,382,635.69

CIMA ENERGY, LP. CONTACT INFO			
Physical Address	Accounting Contact	NEW ACH/WIRE ADDRESS	REMIT BY CHECK TO:
100 WAUGH DRIVE, SUITE 500 HOUSTON, TX 77007 (713) 209-1112 (713) 759-1186	Gas Accounting gasinvoices@cima-energy.com (713) 209-1112 (713) 759-1186	UNION BANK [REDACTED] Credit To: CIMA ENERGY, LP [REDACTED]	CIMA ENERGY, LP PO BOX 677013 DALLAS, TX 75267-7013



FROM:
Chevron Natural Gas,
a division of Chevron U.S.A. Inc.
PO Box 4700
Houston, TX 77210
United States

Email: cngset@chevron.com
Phone: 1-925-973-4341 (opt.3)
Fax: 1-832-854-3293

TO:
Entergy New Orleans, LLC
10055 Grogan's Mill Rd
Suite 300
The Woodlands, TX 77380
United States

Contact: Lacey Butler
Email: lbutle1@entergy.com
Phone: 281-297-3569
Fax: 281-297-3869

Remit To:
Chevron Natural Gas, a division of
Chevron U.S.A. Inc.
JPMorgan Chase Bank, National
Association

Payment by E.F.T.
[REDACTED]
[REDACTED]
[REDACTED]

Sales Invoice
Invoice #: 1575906
Delivery Period: Feb-20
Invoice Date: 06-Mar-2020
Due Date: 25-Mar-2020
Total: \$280,000.15 USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
2899385	IF HENRY HUB +0.0500	27-Jan-2020	Sell	GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		1 29	1.930000	145,000	279,850.00
								Commodity Total :	145,000	279,850.00
2899386	Imbalance - Cash In	27-Jan-2020		GSeay	Bridgeline Holdings-Conso BGD/NOPSI - St Claude		29 29	1.893600	78	147.70
								Imbalance Cash In/Out Total :	78	147.70
								Bridgeline Holdings-Consolidated Total :	145,078	\$279,997.70
								Sell Total :	145,078	\$279,997.70
2929112	Write Off - AP < 2	23-Mar-2020								2.45
								Write Off Total :		\$2.45

Entergy New Orleans, LLC will remit the following amount : 280,000.15 USD



Invoice Number: 2916676
Invoice Date: 03-Mar-2020
Due Date: 25-Mar-2020
Billing Period: Feb-20

DTE Energy Trading, Inc.
414 S. Main Street, Suite 200
Ann Arbor, MI 48104
Contact Name(s): Bina Desai
Contact Number(s): 734-887-2080
Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
Entergy New Orleans, Inc.
ENTNEWO - BU
10055 Grogan's Mill Rd., Suite 300
The Woodlands, TX 77380
Phone: 281-297-3611
Fax: 281-297-3631
Email:
vspitzn@entergy.com;lbutle1@entergy.com;hth
oma3@entergy.com;rhaigh@entergy.com
Customer ID:1038924

Remit To:
DTE Energy Trading, Inc.
JPMORGAN CHASE BANK
Payment Method: ACH (preferred)

Payment Method: WIRE

Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	0.00	US\$	\$0.000000
Sales	157,402.00	US\$	\$274,271.480000
	157,402.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount:	
			\$274,271.48



Netting Statement

Eco-Energy Natural Gas
 6100 Tower Circle, Suite 500
 Franklin, TN 37067

Accounts Receivable
 Phone: 615-928-6484
 Email: NatGasSettlements@eco-energy.com

Please Remit to:
Bank of America [REDACTED]
 [REDACTED] [REDACTED]

Entergy New Orleans Inc

 10055 Grogan's Mill Road, Suite 300
 The Woodlands, TX 77380
 United States

Invoice Number: 105323
 Invoice Date: 03/13/2020
 Due Date: 03/25/2020
 Delivery Period: February 2020
 Reference:
 Net Amount: **366,813.09**

Sales

TENNESSEE GAS PL - PANDA/REGENCY

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
919718	02/01/2020	02/04/2020	Tenn LA 500 GDD	(0.0400)	1.7200	30,000	51,600.00
919881	02/04/2020	02/05/2020	Tenn LA 500 GDD	(0.0400)	1.7100	13,333	22,799.43
920009	02/05/2020	02/06/2020	Tenn LA 500 GDD	(0.0200)	1.7400	11,734	20,417.16
920321	02/06/2020	02/07/2020	Tenn LA 500 GDD	(0.0200)	1.7600	13,333	23,466.08
920323	02/07/2020	02/08/2020	Tenn LA 500 GDD	(0.0300)	1.7650	13,333	23,532.75
920499	02/08/2020	02/11/2020	Tenn LA 500 GDD	(0.0300)	1.7850	39,999	71,398.23
920711	02/11/2020	02/12/2020	Tenn LA 500 GDD	(0.0300)	1.6950	13,333	22,599.44
922308	02/25/2020	02/26/2020	Tenn LA 500 GDD	(0.0350)	1.7650	20,000	35,300.00
922553	02/26/2020	02/27/2020	Tenn LA 500 GDD	(0.0400)	1.7700	34,773 35,200	61,548.21 62,304.00
922739	02/27/2020	02/28/2020	Tenn LA 500 GDD	(0.0300)	1.8150	18,400	33,396.00
Point Total						208,665	366,813.09
Pipeline Total						208,665	366,813.09
Sales Total						208,665	366,813.09
You owe Eco Energy...							366,813.09 \$366,057.30



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC
 PO BOX 730000
 DALLAS, TX 75373
 USA

ENTERGY NEW ORLEANS, LLC
 ROBERT WHALEY
 10055 GROGANS MILL
 SUITE 300
 THE WOODLANDS, TX 77380-
 USA

Contract Holder: ENTERGY NEW ORLEANS, LLC
 Account Number: 4288

February 2020 Invoice Summary
 FINAL
 Invoice Date: 03/10/2020
 Invoice Identifier: 1955241

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
35233	NNS	0	0	0	\$0.00	600,890	579,671	21,219	\$993,999.46	\$993,999.46
Total		0	0	0	\$0.00	600,890	579,671	21,219	\$993,999.46	\$993,999.46

Net Due Date 03/20/2020 \$993,999.46

The invoice amounts set out above include all associated charges for surcharges, ACA, and GRI where applicable.
 Please submit documentation of any differences when paying an amount different than the invoice amount (Section 6.15[6] of tariff) and fax to () - . For remittance by electronic payment, remit to CITIBANK, NA, NEW YORK, NY; [REDACTED].

Should you have any questions regarding these billings, please call your account representative JAZZ JACKSON-REED at (713) 479-8273



MITSUI BUSSAN COMMODITIES LTD

6th Floor, 1 St. Martin's Le Grand,
London EC1A 4BB. UK

Associate Broker Clearing Member of the London Metal Exchange.
Authorised and regulated by the Financial Conduct Authority.
A Subsidiary of Mitsui & Co. Ltd. Incorporated in Japan.
Registered in England No. 04395895
VAT Number: GB 208 1532 37

SETTLEMENT ADVICE

Customer : Entergy New Orleans, LLC 1600 Perdido Street New Orleans 70112 United States Attn : Energy Swaps Dept Vat no.:	Remittance Details JP Morgan Chase Bank New York [REDACTED] [REDACTED] For Account of : JP Morgan Chase Bank, London Branch SWIFT [REDACTED] Credit: Mitsui Bussan Commodities Ltd [REDACTED] IBAN GB65CHAS60924224626601	Settlement Details Settlement Number: 63906 Date: 30-Jan-2020 Settlement Date: 05-Feb-2020 Total Payable to MBCL : USD 115,958.00 CR Phone : +44 (0) 207 489 6621 / 6624 / 6626 Email : EnergyOpsLdn@mbcl.com
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Swap

Deal No	Trade Date	B/S	Volume	Units	Start date	End Date	Product	Fixed Price	Float Price 1	Float Price 2	Settlement
10015270	09-Jul-2019	Buy	22,000	MMBTU	01-Feb-2020	29-Feb-2020	NG_NYMEX	2.7910	1.8770		20,108.00 CR
10038103	16-Jul-2019	Buy	22,000	MMBTU	01-Feb-2020	29-Feb-2020	NG_NYMEX	2.6870	1.8770		17,820.00 CR
10059695	23-Jul-2019	Buy	22,000	MMBTU	01-Feb-2020	29-Feb-2020	NG_NYMEX	2.6650	1.8770		17,336.00 CR
10234056	10-Sep-2019	Buy	21,000	MMBTU	01-Feb-2020	29-Feb-2020	NG_NYMEX	2.8290	1.8770		19,992.00 CR
10268900	17-Sep-2019	Buy	22,000	MMBTU	01-Feb-2020	29-Feb-2020	NG_NYMEX	2.8890	1.8770		22,264.00 CR
10291295	24-Sep-2019	Buy	21,000	MMBTU	01-Feb-2020	29-Feb-2020	NG_NYMEX	2.7550	1.8770		18,438.00 CR
Total Amount for Swap :											115,958.00 CR

Total Payable to MBCL in USD : 115,958.00 CR



NextEra Energy Marketing, LLC
 Tax ID # 65-0851428
 700 Universe Blvd
 Juno Beach, FL 33408

Invoice: **553466**
 Counterparty: **Entergy New Orleans, Inc.**
 Date: **Mar 05, 2020**
 Period: **Feb 01, 2020 - Feb 29, 2020**
 Amount: **\$339,308.25 USD**
 Due Date: **Mar 25, 2020**

Invoice To

Entergy New Orleans, Inc.
 Attn: Settlements Administrator
 10055 Grogans Mill Road
 Suite 300
 The Woodlands, TX 77380
 Phone: 281-397-3637
 Fax: 281-397-3937

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Sell	\$ 347,808.25	USD
	Buy	\$(8,500.00)	USD
	GAS Subtotal	\$ 339,308.25	USD
	TOTAL	\$ 339,308.25	USD

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
RIGS PIPE										
	2763532	02/03/20	TRANSUNION INTERSTATE PIPELINE	02/03/20 - 02/03/20	FIXED	5,000	MMBTU	\$1.7000	\$(8,500.00)	USD
					RIGS PIPE	5,000			\$(8,500.00)	USD
					Buy Subtotal	5,000			\$(8,500.00)	USD



NextEra Energy Marketing, LLC
 Tax ID # 65-0851428

Invoice: **553466**
 Counterparty: **Entergy New Orleans, Inc.**
 Date: **Mar 05, 2020**
 Period: **Feb 01, 2020 - Feb 29, 2020**
 Amount: **\$339,308.25 USD**
 Due Date: **Mar 25, 2020**

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
RIGS PIPE										
2761428	01/30/20	TRANSUNION INTERSTATE PIPELINE	02/01/20 - 02/03/20	[GD]COLGULF/ML[DAILY]	(26,250)	MMBTU	\$1.7450	\$45,806.25	USD	
2763947	02/03/20	TRANSUNION INTERSTATE PIPELINE	02/04/20 - 02/04/20	[GD]COLGULF/ML[DAILY]	(15,000)	MMBTU	\$1.7600	\$26,400.00	USD	
2764797	02/04/20	TRANSUNION INTERSTATE PIPELINE	02/05/20 - 02/05/20	[GD]COLGULF/ML[DAILY]	(10,000)	MMBTU	\$1.7650	\$17,650.00	USD	
2765954	02/05/20	TRANSUNION INTERSTATE PIPELINE	02/06/20 - 02/06/20	[GD]COLGULF/ML[DAILY]	(15,000)	MMBTU	\$1.7850	\$26,775.00	USD	
2781643	02/24/20	TRANSUNION INTERSTATE PIPELINE	02/24/20 - 02/24/20	FIXED	(15,000)	MMBTU	\$1.8000	\$27,000.00	USD	
2782323	02/25/20	TRANSUNION INTERSTATE PIPELINE	02/26/20 - 02/26/20	[GD]COLGULF/ML[DAILY]	(32,800)	MMBTU	\$1.7800	\$58,384.00	USD	
2782990	02/26/20	TRANSUNION INTERSTATE PIPELINE	02/26/20 - 02/26/20	FIXED	(5,000)	MMBTU	\$1.7900	\$8,950.00	USD	
2783454	02/26/20	TRANSUNION INTERSTATE PIPELINE	02/27/20 - 02/27/20	[GD]COLGULF/ML[DAILY]	(22,600)	MMBTU	\$1.7950	\$40,567.00	USD	
2785031	02/27/20	TRANSUNION INTERSTATE PIPELINE	02/28/20 - 02/29/20	[GD]COLGULF/ML[DAILY]	(40,000)	MMBTU	\$1.6950	\$67,800.00	USD	
2785033	02/27/20	RIGS / Arcadia	02/28/20 - 02/29/20	[GD]COLGULF/ML[DAILY]	(16,800)	MMBTU	\$1.6950	\$28,476.00	USD	
RIGS PIPE						(198,450)		\$347,808.25	USD	
Sell Subtotal						(198,450)		\$347,808.25	USD	
TOTAL								\$339,308.25	USD	



1415 Wyckoff Road
P. O. Box 1464
Wall, New Jersey 07719

ENTERGY NEW ORLEANS, INC.

10055 Grogan's Mill Road
Suite 300
The Woodlands, TX 77380
Fax # (281) 297-3869

Invoice # : 414-022020
Invoice Date : 03/06/2020
Invoice Month : February 2020
Due Date : On or Before 03/25/2020

ATTN: Robbie Haigh

	Volumes	Dollars		
Total Sales :	62,264	\$109,219.01	USD	
Total Purchase :	0	\$0.00	USD	
Net :		\$109,219.01	USD	Amount Due NJR

Please Remit Via Wire Transfer

Bank : PNC
Address : Pittsburgh, PA



Prepared by:
Joanne McCracken
732-938-1135
settlements@njresources.com



Remittance Address: Regency Intrastate Gas LP
 P O Box 204317
 Dallas, TX 75320-4317
 USA

Entergy New Orleans, Inc.
 Gas Accounting
 639 Loyola Ave L Ent 12A
 New Orleans, LA 70113-
 USA

Contract Holder: Entergy New Orleans, Inc.
 Account Number: 12881

February 2020 Invoice Summary
 FINAL
 Invoice Date: 03/11/2020
 Invoice Identifier: G02202072220

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
5603	FTS-311	0	0	0	\$0.00	0	0	0	\$65,327.80	\$65,327.80
Total		0	0	0	\$0.00	0	0	0	\$65,327.80	\$65,327.80

Net Due Date 03/25/2020 \$65,327.80

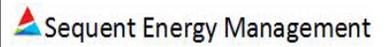
The invoice amounts set out above include all associated charges for surcharges, ACA, and GRI where applicable.
 Please submit documentation of any differences when paying an amount different than the invoice amount (Section 18.6 of tariff) and fax to () - . For remittance by electronic payment, remit to WELLS FARGO, BANK;
 [REDACTED]

Should you have any questions regarding these billings, please call your account representative Rosa Maruri at (713) 989-6455

SELLER:
 Sequent Energy Management, L.P.
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

BUYER:
 Entergy New Orleans, Inc.
 10055 Grogan's Mill Road, Suite 300
 The Woodlands, TX 77380 United States
 AR Customer ID#: 200231

Remit To:
 Sequent Energy Management, L.P.
 JP Morgan Chase



Contact: Anita Nagarajan
 Phone: 832.397.8549
 Fax: 832.397.3711

Contact: Robert Haigh
 Phone: 281.297.3582
 Fax: 281.297.3735

Sales Invoice
 Invoice #: 4148024-2
 Delivery Period: Feb-2020
 Invoice Date: 03/12/2020
 Due Date: 03/25/2020

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
5878777	COMM-PHYS - Commodity		01/30/20	jhymel	Tennessee Gas Pipeline Company RGENCY/TGP PANDA 1			3	1.7200 MMBTU	9,150 MMBTU	15,738.00
Subtotal for Tennessee Gas Pipeline Company:										9,150	15,738.00
Grand Total:										9,150	
Entergy New Orleans, Inc. will pay the following amount:											<u><u>\$15,738.00</u></u>

**BUYER:**

ENTERGY NEW ORLEANS INC
 10055 Grogan's Mill Rd., Ste. 300
 THE WOODLANDS TX 77380
 Helen Schroff

hthoma3@entergy.com

SELLER:

Spire Marketing Inc.
 P.O. Box 956103
 ST. LOUIS MO 63195
 Jennifer Peters
 346-308-7553
 314-516-8551
 jennifer.peters@spireenergy.com

INVOICE

Invoice ID: 101951
Invoice Date: 3/5/20
Payment Date: 3/25/20
Delivery Month: 2020-02-01
Invoice Status: FINAL

TXN #	Buy/Sell	Location	Txn Type	Delivery Date	Volume	Index	Price	Amount
296560	SELL		INDEX			Gas Daily's Henry Hub, Daily Index plus 0.08		
				2/06	10,000		1.9300	\$19,300.00
298255	SELL	GULF SOUTH - GULF SOUTH - NOPSI AGGREGATE,	INDEX			Gas Daily's Henry Hub, Daily Index plus 0.08		
				2/20	5,000		2.0950	\$10,475.00
298451	SELL	GULF SOUTH - GULF SOUTH - NOPSI AGGREGATE,	INDEX			Gas Daily's Henry Hub, Daily Index plus 0.12		
				2/21	5,000		2.1000	\$10,500.00
Total GULF SOUTH - GULF SOUTH - NOPSI AGGREGATE,					20,000			\$ 40,275.00
				Total	20,000			\$40,275.00
						TAX		
						TOTAL INVOICE AMOUNT		\$40,275.00
						From Invoice 101888		\$32,625.00
						Total:		\$72,900.00



**BUYER:**

ENTERGY NEW ORLEANS INC
 10055 Grogan's Mill Rd., Ste. 300
 THE WOODLANDS TX 77380
 Helen Schroff

hthoma3@entergy.com

SELLER:

Spire Marketing Inc.
 P.O. Box 956103
 ST. LOUIS MO 63195
 Jennifer Peters
 346-308-7553
 314-516-8551
 jennifer.peters@spireenergy.com

INVOICE

Invoice ID: 101888
Invoice Date: 3/5/20
Payment Date: 3/25/20
Delivery Month: 2020-02-01
Invoice Status: FINAL

TXN #	Buy/Sell	Location	Txn Type	Delivery Date	Volume	Index	Price	Amount
287345	SELL		INDEXOP DMD	2/01	0	Gas Daily's Henry Hub, Daily Index plus 0.45	0.0000	\$32,625.00
Total					0			\$ 32,625.00
Total					0			\$32,625.00
							TAX	
TOTAL INVOICE AMOUNT								\$32,625.00

PLEASE REMIT TO:

██████████
 ██████████ ██████████
 ██████████ ██████████



Southwest Energy, L.P.

3900 Essex Lane

Suite 610

Houston, TX 77027

Phone : 713 235-7514 Fax : 713 235-7534

INVOICE
AR NAESB

Entergy New Orleans, Inc.

Invoices and Payments

10055 Grogan's Mill Rd.,

Suite 300

The Woodlands, TX 77380

Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2002-00084-01
Production Month :	02/20
Statement Date :	03/23/2020
Due Date :	03/25/2020

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volume	Total Volume	Price	Amount
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02/20

Sales to Entergy New Orleans, Inc.

Pipeline: MEP

47565 : Regency/MEP Sharon

02/20	02/20	MEP	47565 : Regency/MEP Sharon		462502		01-03	3	3,000	9,000	1.785000	16,065.00
-------	-------	-----	----------------------------	--	--------	--	-------	---	-------	-------	----------	-----------

Total For: 47565 : Regency/MEP Sharon										9,000	16,065.00
--	--	--	--	--	--	--	--	--	--	--------------	------------------

Total For Pipeline: MEP										9,000	16,065.00
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Pipeline: Regency Energy Prtnr

14888 : Transunion

02/20	02/20	Regency	14888 : Transunion		462499		01-03	3	10,000	30,000	1.742500	52,275.00
02/20	02/20	Regency	14888 : Transunion		462815		05-05	1	7,000	7,000	1.765000	12,355.00
02/20	02/20	Regency	14888 : Transunion		462963		06-06	1	2,000	2,000	1.777500	3,555.00
02/20	02/20	Regency	14888 : Transunion		463091		07-07	1	10,000	10,000	1.800000	18,000.00
02/20	02/20	Regency	14888 : Transunion		463243		08-10	3	10,000	30,000	1.810000	54,300.00
02/20	02/20	Regency	14888 : Transunion		463394		11-11	1	5,000	5,000	1.715000	8,575.00
02/20	02/20	Regency	14888 : Transunion		464913		27-27	1	10,000	10,000	1.795000	17,950.00
02/20	02/20	Regency	14888 : Transunion		465072		28-29	2	5,000	10,000	1.695000	16,950.00

Total For: 14888 : Transunion										104,000	183,960.00
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Total For Pipeline: Regency Energy Prtnr										104,000	183,960.00
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Total - Sales to Entergy New Orleans, Inc.										113,000	200,025.00
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Net Receivable for 02/20										200,025.00
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Net Receivable Due from Entergy New Orleans, Inc. \$200,025.00

Funds due on or before Due Date

Remit To Check Information

Southwest Energy, L.P.
Michelle Delarca
3900 Essex Lane, Suite 610, Houston, TX

Wire Transfer Information

Bank Name : Bank of Oklahoma
Bank Number :
Acct Number :
Bank City/State : Tulsa, OK
Further Instructions :

ACH Information

Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :



TENASKA GAS STORAGE, LLC

TO: ENERGY NEW ORLEANS, INC. Attention: Robbie Haigh Address: 10055 Grogan's Mill Road Suite 500 The Woodlands, TX 77381 Phone: (281) 297-3513 Fax: (281) 297-3735 Email: rhaigh@entergy.com	From: TENASKA GAS STORAGE, LLC Attention: Thomas J Craig Address: 14302 FNB Parkway Omaha, NE 68154 Phone: (402) 758-6231 Fax: (402) 758-6253 Email: tcraig@tenaska.com	FEB/2020 INVOICE Invoice Date: 03/09/2020 Due Date: 03/25/2020 Invoice No.: 202002-0317 Total Due: \$275,888.33 *Invoice shown in \$US and DTH
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Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
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CURRENT SALE TRANSACTIONS

Pipe: ARCADIA

2813917	CT-001939	45876	REGENCY LATERAL DEL	02/01/2020	02/03/2020	37,395	\$1.7350	\$64,880.33
2828645	CT-001939	45876	REGENCY LATERAL DEL	02/21/2020	02/21/2020	23,000	\$1.8400	\$42,320.00
2828646	CT-001939	45876	REGENCY LATERAL DEL	02/22/2020	02/22/2020	24,000	\$1.8400	\$44,160.00
2828649	CT-001939	45876	REGENCY LATERAL DEL	02/23/2020	02/23/2020	33,000	\$1.8400	\$60,720.00
2828652	CT-001939	45876	REGENCY LATERAL DEL	02/24/2020	02/24/2020	33,000	\$1.8400	\$60,720.00
2830233	CT-001939	45876	REGENCY LATERAL DEL	02/26/2020	02/26/2020	4,000	\$1.7800	\$7,120.00
Total Current Sale Transactions:						154,395		\$279,920.33

CURRENT PURCHASE TRANSACTIONS

Pipe: ARCADIA

2814946	CT-001939	45876	REGENCY LATERAL DEL	02/02/2020	02/02/2020	(2,400)	\$1.6800	(\$4,032.00)
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TOTAL AMOUNT DUE \$US:	151,995	\$275,888.33
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Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

WIRE TRANSFER OR ACH
 U.S. BANK
 CINCINNATI, OH
 ACCOUNT NAME - TENASKA GAS STORAGE, LLC
 [REDACTED]
 [REDACTED]

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business



Texla Energy Management, Inc.

1100 Louisiana
 Suite 4700
 Houston, TX 77002
 Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Entergy New Orleans, Inc.

ATTN: Accounting
 10055 Grogan's Mill Road
 Ste. 300
 The Woodlands, TX 77380
 Phone: 281-297-3569
 Fax: 281-297-3869
 Email: lbutle1@entergy.com

Contract Number:	NAESB
Statement Number:	97720
Statement Version:	0
Financial Month:	02/20
Statement Date:	03/10/2020
Due Date	03/25/2020

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy New Orleans, Inc.								
Pipeline: Gulf South Pipeline								
Meter: 9921 : NOPSI Aggregate - New Orleans Public Ser								
2/2020	9921 : NOPSI Aggregate - New Orleans Public Ser	796248	6	1	5,000/D	5,000	1.9300	9,650.00
2/2020	9921 : NOPSI Aggregate - New Orleans Public Ser	796248	7	1	5,000/D	5,000	1.9450	9,725.00
2/2020	9921 : NOPSI Aggregate - New Orleans Public Ser	796946	13	1	5,000/D	5,000	1.9500	9,750.00
2/2020	9921 : NOPSI Aggregate - New Orleans Public Ser	797075	14	1	15,000/D	15,000	1.9650	29,475.00
2/2020	9921 : NOPSI Aggregate - New Orleans Public Ser	797749	21	1	5,000/D	5,000	2.0600	10,300.00
2/2020	9921 : NOPSI Aggregate - New Orleans Public Ser	799179	26	1	10,000/D	10,000	1.9800	19,800.00
2/2020	9921 : NOPSI Aggregate - New Orleans Public Ser	799386	27	1	10,000/D	10,000	2.0000	20,000.00
Total For Gas: 9921 : NOPSI Aggregate - New Orleans Public Ser						55,000		108,700.00
Charges & Fees for Meter: 9921 : NOPSI Aggregate - New Orleans Public Ser								
2/2020	Deal #784685, Fee, 2/1/2020 - 2/29/2020					(362,500)	(0.0050)	1,812.50
Total For Charges & Fees: 9921 : NOPSI Aggregate - New Orleans Public Ser								1,812.50
Total For Meter: 9921 : NOPSI Aggregate - New Orleans Public Ser						55,000		110,512.50
Total for Pipeline: Gulf South Pipeline						55,000		110,512.50
Total - Entergy New Orleans, Inc.						55,000		110,512.50
Grand Total - Net Receivable Due From Entergy New Orleans, Inc.						55,000		110,512.50

Funds due on or before Due Date

Remit To

Check Information

Texla Energy Management, Inc.
 1100 Louisiana
 Suite 4700
 Houston, TX 77002

Wire Transfer Information

Bank Name: JPMorgan Chase Bank, N.A.
 [REDACTED]
 [REDACTED]
 Bank City/State: Houston/TX
 Further Instructions:

ACH Information

Bank Name: JPMorgan Chase Bank, N.A.
 [REDACTED]
 [REDACTED]
 Bank City/State: Houston/TX
 Further Instructions:



Texas Petroleum Investment Company

*******INVOICE*******

TO: Entergy Services, Inc.
ATTN: Helen Schroff
10055 Grogans Mill Road
Parkwood II Building, Suite 300
The Woodlands, Texas 77380
(281) 297-3623

INVOICE # TPIC 2020-02

FROM: Texas Petroleum Investment Company
Helen Rhue
5850 San Felipe, Suite 250
Houston, Texas 77057
(832) 485-4834

DATE: March 6, 2020

RE: Gas Sales - Rigolets Field

Production Month:

Feb-20

	<u>MMBTU VOLUME</u>	<u>PRICE</u>	<u>VALUE</u>
Rigolets Field	13,115	\$1.82	\$ 23,869.30
Net due TPIC			<u>\$ 23,869.30</u>

PLEASE WIRE PAYMENT TO

██████████
██████████████████
██████████████████



Remittance Address: Trans-Union Interstate Pipeline, L.P.
 P.O. Box 1227
 Houston, TX 77251
 USA

Entergy New Orleans, Inc.
 GENERAL CORRESPONDENCE
 PO Box 8106
 Baton Rouge, LA 70891
 USA

Contract Holder: Entergy New Orleans, Inc.
 Account Number: 504

February 2020 Invoice Summary
 FINAL
 Invoice Date: 03/11/2020
 Invoice Identifier: TUI0220205294

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0003	FTS	0	(1,123)	1,123	\$0.00	1,666,493	1,672,984	(6,491)	\$112,618.40	\$112,618.40
IMB-TUI-0003	IMB	0	0	0	\$(203.36)	0	0	0	\$0.00	\$(203.36)
Total		0	(1,123)	1,123	\$(203.36)	1,666,493	1,672,984	(6,491)	\$112,618.40	\$112,415.04

\$112,617.95

Net Due Date 03/21/2020 \$112,415.04

\$112,414.59

The invoice amounts set out above include all associated charges for surcharges where applicable.
 Please submit documentation of any differences when paying an amount different than the invoice amount.
 For remittance by electronic payment, remit to Trans-Union Interstate Pipeline, L.P.:

For all accounting questions, please contact GABRIELA AVINA at (346) 241-3428 or gavina@3cmidstream.com.
 For all volume questions, please contact the Gas Scheduling line at (346) 241-3999 or gasscheduling@americanmidstream.com.

PAYMENT NOTIFICATION
FOR COMMODITY TRANSACTION



Pay Ref. No. 71550282/138121086

January 30, 2020

Invoice: WELLSFARGO-ENOL-202002-1

Customer
Entergy New Orleans, LLC
Attn: Dave Bruess
10055 Grogan's Mill Road, Suite 300
The Woodlands, TX 77380

Wells Fargo
Wells Fargo Bank, N.A.
301 South College Street, 7th Floor
MAC D1053-070
Charlotte, NC 28202

SWAP:										
Ref #	Trade Date	Deal Type	Trade Description	Qty / Unit	Fixed Price / Fee	Float Price I	Spread	Contract Month	Calc Period/Calc Date	Payment Amount
9244229	08/06/2019	Swap	Customer Pays 2.51400 Customer Receives USD/NatGas/HENRYHUB	22,000.00 MMBTU	2.51400	1.87700	0.00000	Feb '20	01/29/2020	14,014.00
9268598	08/13/2019	Swap	Customer Pays 2.50700 Customer Receives USD/NatGas/HENRYHUB	22,000.00 MMBTU	2.50700	1.87700	0.00000	Feb '20	01/29/2020	13,860.00
9289633	08/20/2019	Swap	Customer Pays 2.53700 Customer Receives USD/NatGas/HENRYHUB	22,000.00 MMBTU	2.53700	1.87700	0.00000	Feb '20	01/29/2020	14,520.00
9491656	10/08/2019	Swap	Customer Pays 2.58700 Customer Receives USD/NatGas/HENRYHUB	22,000.00 MMBTU	2.58700	1.87700	0.00000	Feb '20	01/29/2020	15,620.00
9505475	10/15/2019	Swap	Customer Pays 2.61200 Customer Receives USD/NatGas/HENRYHUB	21,000.00 MMBTU	2.61200	1.87700	0.00000	Feb '20	01/29/2020	15,435.00
9520552	10/22/2019	Swap	Customer Pays 2.53400 Customer Receives USD/NatGas/HENRYHUB	22,000.00 MMBTU	2.53400	1.87700	0.00000	Feb '20	01/29/2020	14,454.00

NET PAYMENT:

Customer pays this amount, due February 05, 2020

\$87,903.00

If you have any questions concerning this notification, please call: 704-410-8497 or email us at: commod.settlements@wellsfargo.com

Payment Instructions:

Customer will credit the following account
Bank Name: Wells Fargo Bank, NA.



Thank you for transacting with Wells Fargo.