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December 9, 2019

VIA HAND DELIVERY

Ms. Lora W. Johnson, CMC, LMMC
Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

**Re: *Compliance Filing Pursuant to Council Resolution R-19-457
CNO Docket UD-18-07***

Dear Ms. Johnson:

Enclosed for your further handling are an original and three copies of the Compliance Filing on behalf of Entergy New Orleans, LLC Subject to Injunctive Relief and Pending Judicial Review of Resolution R-19-457 (“Resolution”), (“Compliance Filing”). The filing includes all currently due requirements as outlined in the Resolution necessary to support the calculations of the change in electric and gas rates and all rate schedules and riders corresponding to those new rates and terms of service. However, pursuant to the relevant rules of the Louisiana Constitution and Home Rule Charter, on December 6, 2019, Entergy New Orleans, LLC (“ENO” or the “Company”) filed with the Civil District Court for the Parish of Orleans a request for judicial review seeking an appeal and stay of, or injunctive relief from Resoultion R-19-457 (“Rate Case Appeal”). The Company is therefore making this filing subject to and without waiving the pending relief granted in the referenced Rate Case Appeal as more fully set forth in the pleading accompanying this correspondence.

In order for ENO to preserve the legal rights available to it relative to the Resolution, it was necessary for ENO to submit its Rate Case Appeal within 30 days of the Council’s authorization of Resolution R-19-457. However, I would emphasize that ENO remains open to efforts to resolve the issues in this docket through agreement as opposed to continued litigation and accordingly, submits this Compliance Filing to the Council to, among other things, facilitate further consideration that may support narrowing the scope of ENO’s requested injunctive relief.

Accordingly, ENO requests that the original and required number of duplicates of this Compliance Filing be filed into the record of the above-referenced docket in accordance with Council regulations. Premitting whether the injunctive relief requested by the Company is granted, in order to effectuate the rate structure required by the Resolution, which is based on *all* ENO customers receiving a single, combined monthly electric and gas bill, the earliest that the Company would be able to implement rates is roughly 60 days from final delays related to ENO's Compliance Filing, *i.e.*, the first billing cycle of March 2020.

Accompanying this letter is a Summary of the contents of this Compliance Filing. Formal public notice of the rates to be implemented in connection with the above-referenced matter will be made at a future, appropriate date.

Finally, ENO notes certain portions of its Compliance Filing contain commercially sensitive material, the public disclosure of which likely presents an unreasonable risk of harm to the Company and its customers. As such, this material is being provided to the parties in accordance with the Council's Official Protective Order set forth in Resolution R-07-432 and related documents. The Company's filing is voluminous and as such ENO has provided both hard copies and electronic copies of its filing to the Clerk of Council. All other required service copies are being provided in electric format only. In the event any party below requires a hard copy of the filing, please contact Alyssa Maurice-Anderson at (504) 576-6523.

With kindest regards, I am

Sincerely,

A handwritten signature in blue ink that reads "Alyssa Maurice-Anderson". The signature is fluid and cursive, with a long horizontal flourish at the end.

Alyssa Maurice-Anderson

/ama
Enc. (4)
cc (e-copy only): Official Service List

**SUMMARY OF COMPLIANCE FILING OF ENTERGY NEW ORLEANS, LLC
 SUBJECT TO INJUNCTIVE RELIEF AND PENDING JUDICIAL REVIEW OF
 RESOLUTION R-19-457**

On December 9, 2019, Entergy New Orleans, LLC (“ENO”) filed a its Compliance Filing Subject to Injunctive Relief and Pending Judicial Review of the Council of the City of New Orleans’ (“Council”) Resolution R-19-457. The filing sets forth a potential change in electric and gas rates and new rate schedules applicable to electric and gas service. ENO is making this filing subject to and without waiving its appeals taken from the Resolution 19-457. Estimated customer impacts resulting from the compliance filing show estimated effects of reducing the overall as-filed (Council Docket No. UD-18-07) electric revenue requirement by approximately \$45 million and reducing the overall gas revenue requirement by approximately \$3.3 million. The estimated net effects of these proposed rate changes on typical monthly customer bills are shown below.

The estimated net effects of these proposed rate changes on typical monthly electric summer bills are as follows:

Estimated Typical Monthly Electric Bill							
Summer							
(\$)							
Customer Type	Energy (kWh)	Demand (kW)	Present Rate	Proposed Rate (Phase I)	Difference	Proposed Rate (Phase II)	Difference
Residential Legacy	1,000		\$ 122.11	\$ 117.52	\$ (4.59)	\$ 117.52	\$ -
Residential Algiers	1,000		\$ 104.28	\$ 104.57	\$ 0.29	\$ 108.79	\$ 4.22
Small Electric Legacy	1,825	10	\$ 242.69	\$ 247.31	\$ 4.62	\$ 247.31	\$ -
Small Electric Algiers	1,825	10	\$ 265.13	\$ 242.11	\$ (23.02)	\$ 242.11	\$ -
Large Electric Legacy	91,250	250	\$9,552.67	\$ 8,893.75	\$ (658.92)	\$ 8,843.59	\$ (50.16)
Large Electric - HLF Algiers	91,250	250	\$8,439.13	\$ 8,775.93	\$ 336.80	\$ 8,726.50	\$ (49.43)
Note: SSCO/SSCR revenues remain static to collect the same level of revenues after the implementation of new rates.							

Consistent with the work papers submitted in support of its compliance filing, ENO notes that the estimated monthly electric bills reflect reductions of approximately \$20 million in annual fuel and purchased power expense that ENO expected would be realized (and actually have been realized by customers) during the pendency of Docket UD-18-07.

The estimated effects of these proposed rate changes on typical monthly gas winter bills are as follows:

Estimated Typical Monthly Gas				
Winter				
(\$)				
Customer Type	Consumption	Present Rate	Proposed Rate	Difference
Residential	100 ccf	\$ 82.11	\$ 79.74	\$ (2.37)
Commercial	50 mcf	\$ 428.66	\$ 375.67	\$ (52.99)
Industrial	1,000 mcf	\$ 6,944.09	\$ 6,553.96	\$ (390.13)

As part of its compliance filing, ENO submits revised rate schedules/riders and Service Regulations Applicable to Electric and Gas Service consistent with the provisions of Resolution R-19-457.

Written comments should be filed with the City Council Utilities Regulatory Office -City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

**BEFORE THE
COUNCIL OF THE CITY OF NEW ORLEANS**

APPLICATION OF ENTERGY NEW)	
ORLEANS, LLC FOR A CHANGE IN)	
ELECTRIC AND GAS RATES)	
PURSUANT TO COUNCIL)	DOCKET NO. UD-18-07
RESOLUTIONS R-15-194 AND R-17-504)	
AND FOR RELATED RELIEF)	

**COMPLIANCE FILING SUBJECT TO
INJUNCTIVE RELIEF AND PENDING JUDICIAL REVIEW OF
RESOLUTION R-19-457 ON BEHALF OF ENTERGY NEW ORLEANS, LLC**

NOW BEFORE THE COUNCIL OF THE CITY OF NEW ORLEANS through undersigned counsel, comes Entergy New Orleans, LLC (“ENO” or the “Company”) and respectfully submits this Compliance Filing Subject to Injunctive Relief and Pending Judicial Review of Resolution R-19-457. ENO represents as follows:

Introduction

I.

Resolution R-19-457 (“Rate Case Resolution”), adopted November 7, 2019, (the “Rate Case Resolution”) represents the decision on the merits of the Council of the City of New Orleans (“Council”) regarding ENO’s Revised Application for a Change in Electric and Gas Rates pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief submitted September 21, 2019 (“Revised Application”). The Rate Case Resolution orders ENO to submit thirty calendar days after the resolution’s adoption a compliance filing containing documents to implement the Rate Case Resolution, including electric and gas revenue requirements, rate schedules and riders, and the pertinent workpapers supporting such documents.

II.

On December 6, 2019, ENO filed in the Civil District Court for the Parish of Orleans its Verified Petition of Entergy New Orleans, LLC for Appeal and Judicial Review of, and for Stay of or Injunctive Relief from, Resolution R-19-457 of the Council of the City of New Orleans. Therein, the Company requested that the district court grant injunctive relief enjoining the implementation of rates and a rate structure consistent with Resolution R-19-457 and enforcement thereof and reverse and vacate the Rate Case Resolution on the grounds that the rulings therein are arbitrary, capricious, and at odds with the law and record evidence. A hearing on the request for preliminary injunction has not yet been set.

III.

ENO remains open to resolving this docket through agreement as opposed to continued litigation, which could include not only judicial review of the Rate Case Resolution but also the filing of another base rate case in the 2020 timeframe. ENO submits this Compliance Filing to the Council to, among other things, facilitate further consideration by the Council that may aid in reaching such an agreement; however, the rates set forth in this Compliance Filing will not be implemented at this time. ENO's submission of this Compliance Filing is subject to a full and complete reservation of its rights to appeal and seek judicial review of the Rate Case Resolution, to raise any and all issues that it deems appropriate on judicial review, and to seek all necessary injunctive relief and enforcement of such relief during the course of judicial review. ENO further submits this Compliance Filing subject to a full and complete reservation of its rights to take whatever position it deems appropriate in future proceedings before the Council. In no way should any person, party, or the Council construe the submission of this Compliance Filing

consistent with the requirements of Resolution R-19-457 as acquiescence or assent to any ruling contained in Rate Case Resolution.

IV.

Putting aside the appeal and judicial review of the Rate Case Resolution discussed above, ENO submits that the earliest that implementation of new base rates and rate structure in compliance with the Rate Case Resolution is expected to be the first billing cycle of March 2020.

Description of the Compliance Filing Documents

V.

The Rate Case Resolution directs that the Council's Advisors "confer with ENO as soon as practicable to share with ENO the Advisors' opinion as to the revenue requirement and rate class impacts of this resolution," and, on November 20, 2019, the Advisors provided documents in an effort to comply with that direction. The Rate Case Resolution further directs "ENO and the Advisors to work together to ensure ENO's compliance filing reflects every aspect the orders in this resolution." Accordingly, ENO provided the Advisors draft documents, including calculations of the revenue requirement adjustments required by the Rate Case Resolution, rate class revenue summaries with corresponding rate schedules and riders. Company representatives and the Advisors then discussed these documents in a series of meetings that occurred between November 22, 2019 and December 4, 2019.

VI.

ENO's Compliance Filing consists of the following items:

Items	Description
AA-2	Summary of Proposed Rate Impacts including AA-2 WPs
AA-3	Proposed Rates
AA-4	Present Rates
AA-5	Summary Bill Comparisons
RR1	Summary of Results
RR2	Rate Base Summary
RR3	Revenue/Expense Summary
RR4	Detail Model Results
SUM1	Rate Base Adj Summary
SUM2	Rev/Exp Adj Summary
SUM3	Income Tax Adj Summary
SUM4	Rate Base Adj Detail
SUM5	Rev/Exp Adj Detail
SUM6	Income Tax Adj Detail
SA Adj	Various SA adjustments (SA 1 -14), AJ02 Interest Sync; AJ22 CWC
MD 1	Revenue Conversion Factor
MD 4	Required Rate of Return

There are two sets of these items, one for Electric operations and one for Gas operations. These items are substantially similar in format to statements required by the Code of the City of New Orleans, rate schedules and riders, and cost of service workpapers previously provided with ENO's Revised Application.

VII.

The starting point for the Compliance Filing is the Electric and Gas base rate revenue requirements. The Rate Case Resolution does not quantify the approved Electric and Gas base rate revenue requirements. Instead, in Ordering Paragraphs 1-5, 7-8, 13, and 37-38, the Rate Case Resolution required ENO to make adjustments to the Electric and Gas base rate revenue requirements submitted with the Revised Application and to calculate the approved Electric and Gas base rate revenue requirements.

The calculation of the adjustments is shown in the “SA” adjustments and Workpaper (“WP”) MD 4, listed above. The effect of those adjustments on the electric and gas base rate revenue requirements is shown on WPs RR1 – RR4 and SUM1 – SUM6. These items demonstrate ENO’s compliance with the above-listed ordering paragraphs. The resulting Electric base rate revenue requirement ordered by the Rate Case Resolution is \$418.1 million. The resulting Gas base rate revenue requirement ordered by the Rate Case Resolution is \$38.9 million.

VIII.

Ordering Paragraph 14 directs ENO to determine the total revenue requirements to be recovered from each rate class consistent with the Advisors’ proposal in Advisors’ Exhibits VP-20 (Electric) and VP-21 (Gas). The documents provided by the Advisors on November 22, 2019 further illustrate how the Company should determine the total revenue requirement for each rate class. The tabs labeled Pg.49 “(VP)” in the Electric and “Pg.8 Summary (VP)” in the Gas Statements AA-2 workpapers demonstrate ENO’s compliance with Ordering Paragraph 14 consistent with the Advisors’ illustration.

IX.

Electric and Gas Statements AA-2 contain the summary of the rate impacts by rate class of the Rate Case Resolution. The Rate Case Resolution's rate impacts are a total revenue decrease of approximately \$42.1 million for Electric operations and total revenue decrease of \$3.3 million for Gas operations.

The Electric rate effects include the \$20 million of estimated fuel savings that electric customers have received and continue to receive through ENO's fuel adjustment clause. The Electric rate impact also includes the recovery of approximately \$1.694 million¹ annually in revenue through the Energy Efficiency Cost Recovery Rider; however, the Energy Efficiency Cost Recovery Rider is not expected to become effective until March 2020 along with the other rates resulting from ENO's 2018 Combined Rate Case.

The rate effects shown in the Electric and Gas Statements AA-2 are the difference between the present revenue based on Period II data and the revenue resulting from the Rate Case Resolution. Included with the statements are workpapers supporting the calculation of the revenue resulting from the Rate Case Resolution. These workpapers show the development of the rate schedule billing components based on the approved rate class revenue requirements and then the calculation of expected revenue based on the application of those rate schedules to Period II billing determinants.

¹ This amount is based on amortization over three years of the \$4.7 million of expense (including carrying costs at the judicial rate of interest) incurred in connection with Energy Smart for the period October 2019 through December 2019 of Program Year 9, consistent with the October 4, 2019 correspondence from Councilmember-at-Large, Helena Moreno.

X.

Electric and Gas Statements AA-3 contain the rate schedules and riders implementing the Rate Case Resolution. The rate schedules and riders include the billing components calculated in the workpapers in Electric and Gas Statements AA-2. The rate schedules and riders do not include any of the riders rejected by the Council – the Electric and Gas Advanced Metering Infrastructure Charge Riders, the Distribution Grid Modernization Rider, the Demand-Side Management Cost Recovery Rider, and the Gas Infrastructure Replacement Program Rider, and the Purchased Power and Capacity Acquisition Cost Recovery Rider. Therefore, the rate schedules and riders in Electric and Gas Statements AA-3 comply with the Rate Case Resolution.

XI.

Also included in Electric and Gas Statements AA-3 are the Electric and Gas Formula Rate (“FRP”) Riders, which comply with the terms of the Rate Case Resolution. With respect to the Electric FRP Rider, ENO reads Ordering Paragraph 25(e) regarding a possible delay in the recovery of NOPS non-fuel costs *in pari materia* with Resolution R-18-65 and Resolution R-19-78 to authorize ENO to defer the NOPS non-fuel costs, including the cost of capital, after NOPS enters operation and until ENO commences non-fuel cost recovery from ENO’s customers, and has included language to this effect in the Electric FRP Rider. In Resolution R-18-65, the Council found that NOPS “serves the public convenience and necessity and is in the public interest, and therefore prudent.” The Council directed that “ENO shall have a full and fair opportunity to recover all prudently incurred costs associated with” NOPS.

Electric and Gas Statements AA-5 contain the Summary Bill Comparisons. These comparisons provide rate impact information at the customer level assuming various usage.

These comparisons highlight the Company's compliance with Ordering Paragraph 18 regarding the Algiers Residential Rate Transition ("ARRT") Plan. In Ordering Paragraph 18, the Council modified the ARRT Plan and the Base Rate Adjustment Rider so that the rider no longer used a set schedule of phased rate increases to bring Algiers Residential base rates to parity with Legacy ENO Residential base rates. Instead, the Council determined that progress toward rate parity should depend on the magnitude of subsequent rate adjustments under the Electric Formula Rate Plan, as proposed by the Advisors. The Base Rate Adjustment Rider complies with this requirement. Although Electric Statement AA-5 contains tabs labeled Phase I and Phase II, Phase I presents the typical bill information for the period immediately after rate implementation, and Phase II provides a hypothetical illustration of the maximum rate changes that would occur under the Base Rate Adjustment Rider assuming that there was no rate adjustment pursuant to the Electric Formula Rate Plan.

XII.

Ordering Paragraph 40 of the Rate Case Resolution requires ENO to include with this Compliance Filing electric and gas interim rate adjustment riders ("IRARs") that provide credits to customers for the "excess revenue" the Company would receive over the period August 1, 2019 through the first billing cycle in which ENO expects to implement the Rate Case Resolution. Ordering Paragraph 40 is unclear as it does not address the complexity from changes in cost recovery allocations among rate classes implicit in the changes of cost recovery methods required by the Rate Case Resolution. For example, the Paragraph's concept of "excess revenue" is not accurate. The concept is more properly termed "net excess revenue" because, comparing the rate structure authorized by the Rate Case Resolution to ENO's existing rate structure, as of August 1, 2019, there is deficient base revenue and excess rider revenue. The

Paragraph then purports to require ENO to pay carrying charges on the excess rider revenue but not recover carrying charges on the deficient base revenue. Such a reading would produce the anomalous result of having ENO pay carrying charges on purchased power agreement capacity expenses collected through the FAC after August 1, 2019 even though ENO should have collected those capacity expenses through base rates after August 1, 2019. ENO assumes that such an asymmetric reading is incorrect and inconsistent with the Council's intent. Accordingly, ENO has assumed that both interest components would offset and has endeavored to comply with Ordering Paragraph 40 in a reasonably practical manner consistent with the Council's intent.

XIII.

Subject to ENO's reservation of rights and any orders of the district court discussed above, ENO has assumed, for purposes of this Compliance Filing only, that it would be able to implement the Rate Case Resolution effective the first billing cycle of March 2020. Therefore, ENO assumes its existing rate structure would remain in place for seven months longer than authorized.

To determine the required credit rates for the riders, which are volumetric and on a rate class basis, ENO calculated the annual electric and gas decrements in revenue due to the Rate Case Resolution. The annual electric revenue decrement is approximately \$23.8 million, which amount recognizes that customers have already received the expected \$20 million reduction in fuel and purchased power expenses expected to be realized through the fuel adjustment clause during the pendency of the case (until implementation of rates in August 2019) and will pay for energy efficiency expenses associated with that seven-month period through a rider expected to become effective the first billing cycle of March 2020. The annual gas revenue decrement is

approximately \$3.3 million annually. The calculations of these two decrements are shown in the Electric and Gas IRAR workpapers.

XIV.

Embedded in the \$23.8 million annual electric revenue decrement is an annual revenue increment for one rate class, Small Electric Service. Because Ordering Paragraph 40 indicates that there should be an IRAR credit for all rate classes, ENO reallocated the \$23.8 million annual electric revenue decrement based on rate class total revenue. No such reallocation was necessary with respect to the annual gas revenue decrement.

XV.

Next, ENO determined the portion of the decrement expected to be realized over the seven-month August through February period based on an average of monthly Period I and Period II revenue by rate class over the corresponding seven months. The seven-month electric revenue decrement is \$14.5 million, and the seven-month gas revenue decrement is \$2.1 million. In the final step, ENO determined rates for the Electric and Gas IRARs to return these revenue decrements over a period of three months.

WHEREFORE, ENO requests that with respect to ENO's Compliance Filing Subject to Injunctive Relief and Pending Judicial Review of Resolution R-19-457, that the Council recognize that:

(1) ENO has sought from the Civil District Court for the Parish of Orleans judicial review and the stay of or injunctive relief from, Resolution R-19-457 with and provided the Council's Advisors a courtesy copy of the Verified Petition of Entergy New Orleans, LLC for Appeal and Judicial Review of, and Stay of or Injunctive Relief from,

Resolution R-19-457 of the Council of the City of New Orleans having been provided to the Advisors to the Council on December 6, 2019;

(2) ENO submits this Compliance Filing subject to a full and complete reservation of its rights to appeal and seek judicial review of the Rate Case Resolution, to raise any and all issues that it deems appropriate on judicial review, and to seek all necessary injunctive relief and enforcement of such relief during the course of judicial review and subject to a full and complete reservation of its rights to take whatever position it deems appropriate in future proceedings before the Council, and that the submission of this Compliance Filing is not acquiescence or assent on the part of ENO to any ruling contained in the Rate Case Resolution;

WHEREFORE, ENO further requests that with respect to ENO's Compliance Filing Subject to Injunctive Relief and Pending Judicial Review of Resolution R-19-457, the Council find as follows:

(3) That the revised electric and gas rate schedules and riders included in Electric and Gas Statements AA-3, with the exception of Electric and Gas IRARs, comply with the provisions of the Rate Case Resolution; and

(4) That the methodology and process for determining the Electric and Gas IRARs' credit rates presented in this Compliance Filing comply with the Rate Case Resolution but not the numerical credit rate values, which depend on dates to be determined in the future.

Respectfully submitted,

BY: 

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ATTORNEYS FOR ENTERGY NEW ORLEANS, LLC

CERTIFICATE OF SERVICE

I hereby certify that I have this 9th day of December, 2019, served the required number of copies of the foregoing pleading upon all other known parties of this proceeding individually and/or through their attorney of record or other duly designated individual, by: electronic mail, facsimile, hand delivery, and/or by depositing same with overnight mail carrier, or the United States Postal Service, postage prepaid.

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ENTERGY NEW ORLEANS, LLC

ELECTRIC

COMPLIANCE FILING

&

WORKPAPERS

DOCKET NO. UD-18-07

TEST YEAR ENDED 12/31/2018

Period 2

Entergy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Electric - Period II
 For the Test Year Ended December 31, 2018

Volume 1

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Note:

⁽¹⁾ The Rate Case Resolution required ENO to make adjustments to the Period II Electric and Gas base rate revenue requirements submitted with the Revised Application and to calculate the approved Electric and Gas base rate revenue requirements. Therefore, various workpapers herein reference Period II cost of service workpapers submitted with the Revised Application.

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-2: Summary of Impact of Proposed Rates
 For the Test Year Ended December 31, 2018

Line No.	Rate Class (b)	Average # of Customers (c)	Base Revenue (d)	Fuel Revenue (e)	SSCR (f)	SSCO (g)	EAC (h)	PPCACR (i)	MISO (j)	NNICR (k)	AMICE (l)	EECR (1) (m)	BRAR (n)	Total (o)
PRESENT REVENUE:														
1	RESIDENTIAL	181,500	\$134,602,540	\$78,177,385	\$6,771,975	(\$558,454)	\$2,225	\$22,936,624	\$7,537,775	\$628,169	\$0	\$0	\$0	\$250,098,239
2	SMALL ELECTRIC SERVICE	19,131	\$51,387,058	\$30,891,454	\$2,599,421	(\$214,363)	\$852	\$9,480,571	\$2,348,218	\$106,290	\$0	\$0	\$0	\$96,599,501
3	MUNICIPAL BUILDINGS	266	\$2,101,668	\$1,135,664	\$107,355	(\$8,853)	\$31	\$361,152	\$76,720	\$0	\$0	\$0	\$0	\$3,773,720
4	LARGE ELECTRIC	333	\$20,776,705	\$18,036,864	\$1,061,261	(\$87,517)	\$486	\$5,735,978	\$1,213,052	\$0	\$0	\$0	\$0	\$46,736,829
5	LARGE ELECTRIC HIGH LOAD FACTOR	606	\$71,072,624	\$67,463,919	\$3,603,826	(\$297,191)	\$1,860	\$20,733,804	\$3,657,400	\$152,618	\$0	\$0	\$0	\$166,568,860
6	MASTER METERED NON-RESIDENTIAL	1	\$40,401	\$25,592	\$2,064	(\$170)	\$1	\$8,138	\$3,456	\$0	\$0	\$0	\$0	\$79,482
7	HIGH VOLTAGE	2	\$5,071,596	\$5,871,981	\$258,953	(\$21,355)	\$161	\$1,904,496	\$295,265	\$0	\$0	\$0	\$0	\$13,381,097
8	LARGE INTERRUPTIBLE	1	\$2,532,217	\$6,116,935	\$129,305	(\$10,663)	\$168	\$1,983,944	\$309,390	\$0	\$0	\$0	\$0	\$11,061,296
9	LIGHTING SERVICE	560	\$5,578,843	\$2,057,273	\$281,019	(\$23,173)	\$58	\$611,110	\$21,891	\$7,369	\$0	\$0	\$0	\$11,061,296
10	TOTAL RETAIL	202,400	\$293,163,652	\$209,777,050	\$14,815,179	(\$1,221,739)	\$5,842	\$63,755,817	\$15,663,167	\$894,446	\$0	\$0	\$0	\$596,853,414
PROPOSED REVENUE:														
11	RESIDENTIAL	181,500	\$189,530,924	\$44,736,155	\$6,771,975	(\$558,454)	\$2,225	\$0	\$1,803,260	\$0	\$0	\$583,339	(\$2,529,749)	\$240,339,675
12	SMALL ELECTRIC SERVICE	19,131	\$74,268,006	\$17,155,528	\$2,599,421	(\$214,363)	\$852	\$0	\$618,952	\$0	\$0	\$242,427	\$0	\$94,670,823
13	MUNICIPAL BUILDINGS	266	\$2,681,007	\$1,484,894	\$107,355	(\$8,853)	\$31	\$0	\$22,264	\$0	\$0	\$16,980	\$0	\$3,413,678
14	LARGE ELECTRIC	333	\$30,967,195	\$9,766,022	\$1,061,261	(\$87,517)	\$486	\$0	\$305,324	\$0	\$0	\$179,189	\$528,489	\$42,720,449
15	LARGE ELECTRIC HIGH LOAD FACTOR	606	\$105,909,022	\$37,423,756	\$3,603,826	(\$297,191)	\$1,860	\$0	\$1,066,676	\$0	\$0	\$625,296	\$1,807,845	\$150,141,090
16	MASTER METERED NON-RESIDENTIAL	1	\$48,295	\$13,856	\$2,064	(\$170)	\$1	\$0	\$444	\$0	\$0	\$191	\$0	\$64,681
17	HIGH VOLTAGE	2	\$5,871,821	\$3,179,373	\$258,953	(\$21,355)	\$161	\$0	\$80,968	\$0	\$0	\$46,378	\$129,004	\$9,545,303
18	LARGE INTERRUPTIBLE	1	\$4,088,434	\$3,312,003	\$129,305	(\$10,663)	\$168	\$0	\$84,900	\$0	\$0	\$0	\$64,411	\$7,668,558
19	LIGHTING SERVICE	560	\$4,751,963	\$1,167,847	\$281,019	(\$23,173)	\$58	\$0	\$17,212	\$0	\$0	\$0	\$0	\$6,194,926
20	TOTAL RETAIL	202,400	\$418,096,667	\$117,369,434	\$14,815,179	(\$1,221,739)	\$5,842	\$0	\$4,000,000	\$0	\$0	\$1,683,800	\$0	\$554,759,183
CHANGE:														
21	RESIDENTIAL	-	\$54,928,384	(\$33,441,230)	\$0	\$0	\$0	(\$22,936,624)	(\$5,734,515)	(\$628,169)	\$0	\$583,339	(\$2,529,749)	(\$9,758,564)
22	SMALL ELECTRIC SERVICE	-	\$22,880,948	(\$13,735,926)	\$0	\$0	\$0	(\$9,480,571)	(\$1,729,266)	(\$106,290)	\$0	\$242,427	\$0	(\$1,928,678)
23	MUNICIPAL BUILDINGS	-	\$559,339	(\$520,753)	\$0	\$0	\$0	(\$361,152)	(\$54,456)	\$0	\$0	\$16,980	\$0	(\$360,042)
24	LARGE ELECTRIC	-	\$10,190,490	(\$8,270,842)	\$0	\$0	\$0	(\$5,735,978)	(\$907,728)	\$0	\$0	\$179,189	\$528,489	(\$4,016,380)
25	LARGE ELECTRIC HIGH LOAD FACTOR	-	\$34,836,398	(\$30,040,163)	\$0	\$0	\$0	(\$20,733,804)	(\$2,790,724)	(\$152,618)	\$0	\$625,296	\$1,807,845	(\$16,447,770)
26	MASTER METERED NON-RESIDENTIAL	-	\$7,894	(\$11,736)	\$0	\$0	\$0	(\$8,138)	(\$3,012)	\$0	\$0	\$191	\$0	(\$14,801)
27	HIGH VOLTAGE	-	\$800,225	(\$2,692,608)	\$0	\$0	\$0	(\$1,904,496)	(\$214,297)	\$0	\$0	\$46,378	\$129,004	(\$3,835,794)
28	LARGE INTERRUPTIBLE	-	\$1,556,217	(\$2,804,932)	\$0	\$0	\$0	(\$1,983,944)	(\$224,490)	\$0	\$0	\$0	\$64,411	(\$3,392,738)
29	LIGHTING SERVICE	-	(\$826,880)	(\$889,426)	\$0	\$0	\$0	(\$611,110)	(\$4,679)	(\$7,369)	\$0	\$0	\$0	(\$2,339,464)
30	TOTAL RETAIL	-	\$124,933,015	(\$92,407,616)	\$0	\$0	\$0	(\$63,755,817)	(\$11,663,167)	(\$894,446)	\$0	\$1,683,800	\$0	(\$42,094,231)

(1) EECR revenues total approximately \$1.7 million, reflecting the one-third of the difference between Energy Smart Program Year 9 originally anticipated funding and program costs. Consistent with the October 4, 2019 correspondence from Councilmember-at-large, Helena Moreno, this amount includes carrying costs in the amount of \$327,832 based on an interest rate of 6%.

Amounts may not add or tie to other schedules due to rounding.

ENTERGY NEW ORLEANS, LLC

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing)
Filed: December 9, 2019
Supersedes: RES-24 Effective 12/1/17
Schedule Consists of: Two Pages

SCHEDULE RES-25

RESIDENTIAL ELECTRIC SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

T

II. APPLICATION

This schedule is applicable to electricity served through a single meter and used for domestic purposes only. Service hereunder is for the exclusive use of the Customer occupying a single family dwelling unit and shall not be resold or shared with others except that in buildings containing more than one single family dwelling unit Customer may furnish service to its tenants if no specific charge is made therefor. In such cases, each building shall be metered through one meter and the Customer Charge, the kWh in each block of the Energy Charge and the Minimum Bill will be multiplied by the number of dwelling units served by the meter provided Customer elects to receive service under this schedule; otherwise, such Customer may elect service under an applicable rate schedule. Service for incidental hall or corridor lighting and laundry facilities for the exclusive use of the tenants shall be included. Commercial and common use facilities, such as swimming pools, barber shops, restaurants, office space and parking lot or private street lighting, will be separately metered and billed under the applicable non-domestic rate schedule.

III. NET MONTHLY BILL

Rate:

A. Customer Charge: \$8.07

B. Energy Charge:

Per kWh

Summer (May - Oct) \$0.07951

Winter (Nov - Apr)

Up to 800 kWh \$0.07951

Over 800 kWh \$0.06313

CR

CR

CR

C. Minimum Bill: The Customer Charge above plus all applicable adjustments.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

| T

IV. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

V. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

 Effective: July 31, 2019 (implemented March
 2020 Billing)

Filed: December 9, 2019

Supersedes: SE-24 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE SE-25

SMALL ELECTRIC SERVICE
I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

T

II. APPLICATION

The schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer previously eligible for service under this rate schedule;
or
- (2) Any Customer requiring separate service or services for exit lighting or other emergency purposes, x-ray or other special technical equipment or having electrically separated locations in a building. Customer shall receive individual billing for each such installation.

III. NET MONTHLY BILL

Rate:

- | | | |
|-------------------|--|----------------|
| A. Demand Charge: | \$16.62 for the first 3 kW, or less, of Billing Demand;
\$6.80 per kW for the next 17 kW of Billing Demand;
\$8.83 per kW for all additional kW of Billing Demand. | CR
CR
CR |
| B. Energy Charge: | \$0.08203 per kWh for the first 1,000 kWh;
\$0.05301 per kWh for the next 4,000 kWh;
\$0.04825 per kWh for all additional kWh. | CR
CR
CR |

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest half kW) registered during the month on each meter through which Customer takes service hereunder. If no demand meter is installed, the Billing Demand shall be 1/150th of the kWh used during the month (taken to the nearest half kW).

The minimum demand for the month shall be the greater of the following:

- The registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 3 kW.

V. POWER FACTOR

Power factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VII. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)
Filed: December 9, 2019
Supersedes: UMS-4 Effective 12/1/17
Schedule Consists of: Two Pages

RIDER SCHEDULE UMS-5

UNMETERED SERVICE RIDER

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

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II. APPLICATION

This rider is applicable to alternating current electric service required by Customers who contract for unmetered electric service under Schedule SE for billboards, unmetered telephone services, telephone booths, railroad signals, traffic cameras, surveillance cameras, cathodic units, community antenna systems' pole mounted power supplies, amplifiers, and related incidental equipment, or other such equipment for which Company, in its sole discretion, deems metering is not required, hereinafter referred to as equipment.

Summary bills to the Customer may, at the Company's option, be rendered for multiple points of service; however, each point of service will be billed individually.

All provisions of Rate Schedule SE shall apply except as modified below:

NET MONTHLY BILL

For purposes of this rider, in determining the Net Monthly Bill under Schedule SE, the Demand Charge for the first 3 kW, or less, of Billing Demand will be \$9.18.

CR

BILLING DEMAND

For purposes of this rider, the determination of Billing Demand under Schedule SE is modified per conditions of service below.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single phase, and at one standard voltage as described in Company's Service Standards.

IV. CONDITIONS OF SERVICE

A. At the time Customer contracts for service under this Rider Schedule UMS, Customer shall complete the Company-supplied Unmetered Service Equipment Inventory and provide same to Company. Such Inventory shall list all equipment at each point of service for which Customer requests service under this Rider and shall include the equipment type, nameplate rating and the estimated hours use per month for each piece of equipment. The billing demand and energy for each point of service will be determined by the Company's estimation of the kW and kWh usage based on the type, rating, quantity and hours use per month of the equipment from the inventory provided by Customer.

- B. Customer will update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly.
- C. Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kW and kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- D. Upon Company's request, but no later than the anniversary date on which Customer first takes service under this Rider, Customer shall provide an updated inventory of all equipment at each point of service.
- E. Company shall endeavor to inspect the equipment at each point of service annually as close to the anniversary date of the contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- F. As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.
- G. The minimum demand for any point of service shall be the greater of:
- the demand calculated pursuant to § A above;
 - ten percent of the maximum Billing Demand in the prior eleven months;
 - 3 kW.

V. CONTRACT REQUIREMENT

The Customer is required to contract for service under the terms of Rate Schedule SE and this Rider UMS by way of an Agreement for Electric Service.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 100 kW.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on bill, which shall not be less than twenty (20) days from the date of billing.

VII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: LE-24 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE LE-25

LARGE ELECTRIC SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

T

II. APPLICATION

This schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes or x-ray or other special technical equipment;
- (2) Any Customer as a tenant in a multi-storied office building and receiving electricity from separated meter centers;
- (3) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged;
- (4) Any circumstance where more efficient utilization or better operation of Company's distribution system would result from multi-metered installations.

III. NET MONTHLY BILL

Rate:

A. Demand Charge:	\$677.90 for the first 50 kW, or less, of Billing Demand;	CR
	\$11.45 per kW for the next 50 kW of Billing Demand;	CR
	\$10.71 per kW for the next 100 kW of Billing Demand;	CR
	\$10.26 per kW for all additional kW of Billing Demand.	CR
B. Energy Charge:	\$0.06778 per kWh for the first 5,000 kWh;	CR
	\$0.03659 per kWh for the next 10,000 kWh;	CR
	\$0.03534 per kWh for the next 15,000 kWh;	CR
	\$0.03500 per kWh for all additional kWh.	CR

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest kW) registered during the month on each meter through which Customer takes service hereunder. At Customer's option and expense, Company will install such facilities as are needed to record the coincident demand on each meter through which Customer takes service at the same location. In such cases, the highest fifteen minute kW coincident demand (taken to the nearest kW) registered during the month shall be the Billing Demand.

The minimum demand for the month shall be the greater of the following;

- the registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 50 kW.

V. BILLING ENERGY

The Billing Energy shall be the sum of all kWh delivered to Customer during the month.

VI. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VIII. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

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Supersedes: LE-HLF-8 Effective 12/1/17
Schedule Consists of: Two Pages

SCHEDULE LE-HLF-9

LARGE ELECTRIC HIGH LOAD FACTOR SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

T

II. APPLICATION

This schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes or x-ray or other special technical equipment;
- (2) Any Customer as a tenant in a multi-storied office building and receiving electricity from separated meter centers;
- (3) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged;
- (4) Any circumstance where more efficient utilization or better operation of Company's distribution system would result from multi-metered installations.

III. NET MONTHLY BILL

Rate:

A. Demand Charge:	\$688.89 for the first 50 kW, or less, of Billing Demand;	CR
	\$11.61 per kW for the next 50 kW of Billing Demand;	CR
	\$10.89 per kW for the next 100 kW of Billing Demand;	CR
	\$10.43 per kW for all additional kW of Billing Demand.	CR
B. Energy Charge:	\$0.06885 per kWh for the first 5,000 kWh;	CR
	\$0.03716 per kWh for the next 10,000 kWh;	CR
	\$0.03592 per kWh for the next 15,000 kWh;	CR
	\$0.03560 per kWh for additional up to 400 kWh per kW of demand	CR
	\$0.02946 per kWh for all additional kWh.	CR

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

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IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest kW) registered during the month on each meter through which Customer takes service hereunder. At Customer's option and expense, Company will install such facilities as are needed to record the coincident demand on each meter through which Customer takes service at the same location. In such cases, the highest fifteen minute kW coincident demand (taken to the nearest kW) registered during the month shall be the Billing Demand.

The minimum demand for the month shall be the greater of the following:

- The registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 50 kW.

V. BILLING ENERGY

The Billing Energy shall be the sum of all kWh delivered to Customer during the month.

VI. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VIII. SERVICE PERIOD

Service taken under this schedule requires a contract with a minimum term of five (5) years.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing)
Filed: December 9, 2019
Supersedes: Off-Peak Rider 2 Effective 12/1/17
Schedule Consists of: Three Pages

OFF-PEAK RIDER 2

OFF-PEAK SERVICE RIDER 2

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

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II. APPLICATION

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to the off-peak alternating current electrical requirements of any Customer taking, at one location, no less than 1000 kW of Firm Power Service alternating current electrical power pursuant to Rate Schedules LE or LE-HLF. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes.
- (2) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged.

This Rider Schedule is applicable up to the maximum capacity specified in the Electric Service Agreement. The Customer shall designate in the Electric Service Agreement the maximum On-Peak Demand applicable; however, whenever the On-Peak Demand exceeds the amount so designated, the difference shall be billed at five times the demand and associated energy charge specified in Rate Schedules LE or LE-HLF in lieu of the charges in this Schedule.

III. TYPE OF SERVICE

Off-Peak, three phase, 60 cycle, alternating current, primary or transmission service as may be available.

IV. NET MONTHLY BILL

Rate:

The charges as determined under Rate Schedule LE or LE-HLF for all On-Peak service plus,

Demand Charge:	\$3.12 per kW for all kW of Off-Peak Demand	CR
Energy Charge:	\$0.00332 per kWh for all Off-Peak kWh	CR
Reactive Demand Charge:	\$0.66 per rkVA of Reactive Demand in excess of 25% of the Maximum Demand	CR

Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider Schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

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V. METERING

The Customer shall pay the Company for the installation cost of an interval data recording device as specified by the Company.

VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak hours as of the date hereof:

Summer – From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.

Winter – Each Monday through Friday, from hour beginning 6:00 AM to hour ending 2:00 PM or hour beginning 1:00 PM to hour ending 9:00 PM, as designated in writing by Company, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all hours of the year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

VII. DESCRIPTION OF DEMANDS

Maximum – The Maximum Demand shall be the kW supplied during the 15 minute period of maximum use during the month.

Reactive – The Reactive Demand shall be the rkVA supplied during the 15 minute period when the Maximum Demand is established during the month.

Off-Peak – The Off-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the month during the Off-Peak hours, less the designated On-Peak Demand as specified in the Electric Service Agreement.

On-Peak – When off-peak demand is used, the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the On-Peak hours for the month, but shall not be less than

1. The designated On-Peak Demand specified in the Electric Service Agreement, or
2. 500 kW,

whichever is greater.

When no off-peak demand is used, the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during any hour of the month, but shall not be less than

1. 70% of the designated On-Peak Demand specified in the Electric Service Agreement, or
2. 500 kW,

whichever is greater.

VIII. DESCRIPTION OF ENERGY

Off-Peak – The Off-Peak energy shall be the sum of all the kWh supplied during each Off-Peak hour during the month in excess of the designated On-Peak demand.

On-Peak – The On-Peak energy shall be all kWh other than the Off-Peak energy during the month.

IX. POWER FACTOR

Power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

X. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

XI. CONTRACT PERIOD

The contract shall be for a minimum of five years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rider Schedule in accordance with such jurisdiction.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: HV-24 Effective 12/1/17

Schedule Consists of: Three Pages

SCHEDULE HV-25

HIGH VOLTAGE SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

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II. APPLICATION

This schedule, subject to the limitations hereinafter set forth, is applicable to the alternating current electrical requirements of any Customer at one location adjacent to the Company's overhead transmission system. Service hereunder is for the exclusive use of the Customer and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

Service shall be three-wire, three-phase, 60 Hertz alternating current at approximately 115,000 volts or other voltage as determined by Company. Customer shall own, operate and maintain the necessary substation installations (unless otherwise agreed by Customer and Company) for delivery and metering of Customer's electrical requirements at a single point of delivery and by a single metering installation. The foregoing requirements as to single point of delivery and single watt-hour metering installation may be waived by Company provided more efficient utilization or better operation of Company's electrical system results. Service hereunder will be initiated at Company's option after consideration by Company of adequacy of capacity and other relevant factors.

III. NET MONTHLY BILL

Rate:

A. Demand Charge: \$9.99 per kVA of Billing Demand.

CR

B. Energy Charge: \$0.01737 per kWh for all kWh used.

CR

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

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IV. BILLING DEMAND

Billing Demand (taken to the nearest kVA) each month shall be the average of the highest Customer Hourly Demands occurring on four different days during said month, but in no event less than the greatest of (a) 10,000 kVA, (b) 70% of the highest Customer Hourly Demand established in the previous 11 months, or (c) 75% of Customer's Estimated Total Requirements.

V. CUSTOMER HOURLY DEMAND

Customer Hourly Demand (taken to the nearest kVA) for any hour shall be the sum of the coincident clock-hour kVA demands registered on the meters through which Customer takes service hereunder.

VI. COMPANY SYSTEM LOAD

Company System Load for each clock-hour shall be the total load on Company's system excluding loads supplied to any interconnected public utility (integrated for the hour and stated in megawatts).

VII. CUSTOMER'S ESTIMATED TOTAL REQUIREMENT

Customer's Estimated Total Requirement shall be the total capacity in kVA which Customer requests and Company agrees to make available to Customer hereunder.

Should Customer desire to change such Requirement in an amount exceeding 500 kVA, a request shall be made in writing to Company not less than sixty days prior to date the change is desired. Company shall notify Customer in writing within thirty days after receipt of such request regarding its willingness to change said Requirement.

Should Customer Hourly Demand exceed Customer's Estimated Total Requirement by more than 500 kVA, then the amount of such Hourly Demand may, at Company's option, become Customer's Estimated Total Requirement, provided, however, that Company shall be the judge of the adequacy of capacity to serve increased Total Requirement. Each such established Estimated Total Requirement shall remain in effect for at least twelve months unless increased in accordance with the provisions hereof.

VIII. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading unless otherwise agreed by Customer and Company.

IX. LOAD FLUCTUATION

Customer shall control its operation and load on Company's system to minimize the magnitude of periodic load fluctuations. The adequacy of such control shall be determined by Company in order that Customer's load fluctuations shall not create service conditions adversely affecting any of Company's other customers.

X. METERING

When meters for measurement of service rendered under this schedule are installed on the secondary side of the substation, the readings of such meters shall be adjusted to compensate for transformer losses.

XI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

XII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

XIII. DISCONTINUANCE OF SERVICE

Customer may discontinue service hereunder at or after the expiration of the Service Period by notifying Company in writing of its intention not less than twelve months, or such other time as Company may require, in advance of the date of discontinuance. Following discontinuance, Customer shall pay to Company each month thereafter through the next succeeding month of May, a Demand Charge based on a Billing Demand equivalent to 70% of the highest Customer Hourly Demand established in the previous 11 months for the last month of taking service hereunder, or at Company's option, an amount equal to the sum of said monthly payments shall be due immediately upon discontinuance of service.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICEEffective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: LIS-13 Effective 12/1/17

Schedule Consists of: Four Pages

SCHEDULE LIS-14

LARGE INTERRUPTIBLE SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available. T

This schedule is available only to customers who annually register, qualify for, and are accepted as a Midcontinent Independent System Operator, Inc. (MISO) Load Modifying Resource (LMR) as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce demand to firm service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the service months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this rider schedule if MISO precludes the Customer from participating as a Load Modifying Resource for failure to reduce load or failure to pay penalties as described in this schedule.

II. APPLICATION

To electric service up to 50,000 kVA for industrial purposes and for other electric service for which no specific rate schedule is provided, of which at least half of load must be able to stand interruption. All service is supplied through one metering installation at one point of delivery. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Interruptible Power may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to customers having adequate generating equipment.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 or higher.

IV. NET MONTHLY BILL

Rate:

- | | | | |
|----|----------------|---|----------------|
| A. | Demand Charge: | \$51,645.36 for the first 4,000 kVA or less of Firm Demand
\$12.97 per kVA for all additional kVA of Firm Demand
\$5.26 per kVA for all Interruptible Demand. | CR
CR
CR |
| B. | Energy Charge | \$0.01305 per kWh for all kWh | CR |

C. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – When service is metered at a voltage lower than the available transmission line voltage all meter readings shall be adjusted for transformation losses by adding 1.0%.

Fourth – All other applicable adjustments approved by the City Council of the City of New Orleans.

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V. DEMAND

Firm Demand

(A) When Interruptible Power is not being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month.

(B) When Interruptible Power is being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month less the Interruptible kVA supplied.

(C) When both conditions (A) and (B) occur during the month:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use obtained after deducting any Interruptible kVA actually supplied. Under either (A), (B), or (C) the Firm Demand shall never be less than:

1. 70% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 months;
2. The minimum kVA specified in the Electric Service Agreement; or
3. 4,000 kVA.

Interruptible Demand

The Interruptible Demand shall be:

The average kVA supplied during the one hour period of maximum use during the month, less the Firm Demand effective for such month, but not more than the kVA as set forth in the Electric Service Agreement or any Rider thereto.

VI. NOTICE FOR INTERRUPTIBLE POWER

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions; however, Company will give at least 1-1/2 hours' notice before discontinuing Interruptible Power under normal operating conditions.

VII. NON-COMPLIANCE

If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established for each billing month during the period of interruption shall be billed as Firm Demand for that billing month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs (C)(1) and (C)(2) of this Rate Schedule. In addition, the following penalties will apply:

(A) The amount of the specified demand reduction not achieved times the MISO defined Locational Margin Price (LMP), plus

(B) Any Revenue Sufficiency Guarantee (RSG) charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO, plus

(C) Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, customer will not be penalized.

VIII. SEASONS

On-Peak Season – June 1 through September 30.

Off-Peak Season – October 1 through May 31.

IX. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

X. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

XI. MISO PLANNING YEAR

The MISO Planning Year is defined as the period of time from June 1st of one year to May 31st of the following year that is used for developing MISO Resource Plans.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE ODSL-17

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: ODSL-16 Effective 12/1/17

Schedule Consists of: Four Pages

OUTDOOR DIRECTIONAL SECURITY LIGHTING SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Not available for temporary service.

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II. APPLICATION

For service to customers contracting for directional security lighting service from area lighting equipment provided by Company. The service provided pursuant to this rate schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

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The area lighting equipment shall be mounted only on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

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Area lighting equipment shall be of standard designs employed by Company.

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Replacements requested by Customer will be scheduled consistent with available materials and the Company's available normal resources.

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III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Upon notice from Customer, Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by Company during the regular working hours of the Company.

The Company shall use Prudent Utility Practice to provide safe, adequate and continuous Service but shall not be responsible to any governing body, person, firm or corporation for loss or damage caused by the failure or other defects of Service when such failure is not reasonably avoidable or due to unforeseen difficulties, however caused.

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The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

IV. NET MONTHLY BILL

A. High Pressure Sodium, Metal Halide Directional Security Lighting, or Light Emitting Diode (LED) | T

1. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Rate Category</u>	<u>Lamp Type</u>	<u>Fixture Type</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Monthly Charge Per Unit</u>	T
DSL10	High Pressure Sodium	Flood Light	100	50	\$13.91	T, CR
DSL20	High Pressure Sodium	NEMA/NW	100	50	\$10.50	T, CR
DSL11	High Pressure Sodium	Acorn	150	67	\$14.39	CR
DSL12	High Pressure Sodium	Colonial	150	67	\$11.75	CR
DSL1	High Pressure Sodium	Cobra Head	250	106	\$15.18	CR
DSL13	High Pressure Sodium	Colonial	250	106	\$15.09	CR
DSL2	High Pressure Sodium	Cobra Head	400	160	\$20.38	CR
DSL3	High Pressure Sodium	Flood Light	250	106	\$15.18	T, CR
DSL4	High Pressure Sodium	Flood Light	400	160	\$20.38	T, CR
DSL14	High Pressure Sodium (NA)	Shoebox	400	160	\$19.05	T, CR
DSL5	High Pressure Sodium	Flood Light	1,000	377	\$41.83	T, CR
DSL15	High Pressure Sodium	Shoebox	1,000	377	\$27.60	CR
DSL16	Metal Halide (NA)	Acorn	150	67	\$23.36	T, CR
DSL6	Metal Halide (NA)	Flood Light	250	106	\$15.18	T, CR
DSL17	Metal Halide (NA)	Cobra Head	320	120	\$22.79	T, CR
DSL9	Metal Halide (NA)	Flood Light	320	120	\$13.64	T, CR
DSL18	Metal Halide (NA)	Shoebox	320	120	\$22.06	CR
DSL7	Metal Halide (NA)	Flood Light	400	160	\$20.38	T, CR
DSL8	Metal Halide (NA)	Flood Light	1,000	377	\$41.83	T, CR
DSL19	Metal Halide (NA)	Shoebox	1,000	377	\$34.05	T, CR

- (NA) Not Available for new installations after the effective date of this schedule. Replacement of burned out lamps will continue for these lights as long as these lamps are available. However, when fixtures and/or ballasts must be replaced or lamps for these fixtures are not available, these fixtures will be replaced with equivalent LED fixtures and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. T

<u>Rate Category</u>	<u>Nominal Lumens</u>	<u>HPS Equivalent</u>	<u>Monthly kWh</u>	<u>Monthly Charge Per Unit</u>	T
LED1	4,800 Lumen NEMA	100W	13.3	\$8.00	T, CR
LED2	6,300 Lumen Flood Light	100W	16.7	\$12.32	T, CR
LED5	9,400 Lumen Flood Light	250W	30.0	\$13.89	T, CR
LED8	23,100 Lumen Flood Light	400W	60.0	\$15.68	T, CR
LED11	32,300 Lumen Flood Light	1,000W	86.7	\$18.68	T, CR
LED9	21,700 Lumen Shoebox	400W	69.0	\$15.62	T, CR
LED10	35,800 Lumen Shoebox	1,000W	112.3	\$18.31	T, CR
LED3	7,300 Lumen Traditional	150W	23.3	\$12.04	T, CR
LED4	7,500 Lumen Acorn	150W	20.0	\$18.63	T, CR
LED6	13,400 Lumen Cobra	250W	38.3	\$9.49	T, CR
LED7	26,200 Lumen Cobra	400W	70.0	\$12.79	T, CR

If a customer requests to change existing functioning lights to LED lights, the customer will be responsible for the costs of such change-outs at \$45 per light. If the Company requests to change out the light, the fee will be waived.

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<u>Rate Category</u>	<u>Poles</u>	<u>Monthly Charge Per Unit</u>	
PL2	30 foot metal square pole	\$13.56	CR
PL3	39 foot metal round pole	\$17.93	CR
PL4	18 foot fiberglass pole	\$13.02	CR
PL5 / LEDP1	30' wood pole	\$9.51	T, CR
PL6 / LEDP2	35' wood pole	\$9.94	T, CR
PL7 / LEDP3	40' wood pole	\$12.22	T, CR
PL8	30' wood pole only for customers converting from a light with pole on schedules HPSV NW or ONW to a light on this schedule on or after July 31, 2019	\$3.01	T, CR

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2. When Customer requests a directional security lighting system that requires the installation of poles other than those listed above that are used only for the lighting service, an additional monthly charge will be assessed based upon the installed cost of the additional facilities pursuant to the Additional Facilities Charge Rider, Option A.
3. For Customers converting from HPSV NW or ONW who at the time of conversion have an AFC Option A for more than one pole extension, AFC Option A will continue to apply for that existing pole extension. The light(s) will be priced according to the applicable rate(s) listed above.

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B. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third – When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual cost of change.

Fourth – When Customer requests termination of service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal costs.

Fifth – All other applicable adjustments approved by the City Council of the City of New Orleans.

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V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: ONW-5 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE ONW-6

**OUTDOOR NIGHT WATCHMAN SERVICE
(CLOSED TO NEW APPLICATIONS 4/1/08)**

I. AVAILABILITY

At all points throughout the territory served by the Company where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

T

II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts, with control device and mounted on a bracket or mast arm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

T

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with equivalent LED fixtures and will be priced according to the terms of the appropriate Rate Schedule.

T

T

Replacements requested by Customer will be scheduled consistent with available materials and the Company's available normal resources.

T

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

T

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by the Company during the regular working hours of the Company.

The Company shall use Prudent Utility Practice to provide safe, adequate and continuous Service but shall not be responsible to any governing body, person, firm or corporation for loss or damage caused by the failure or other defects of Service when such failure is not reasonably avoidable or due to unforeseen difficulties, however caused.

T

The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

T

Extension of one 30-foot pole may be made and served under Section A of the Net Monthly Bill. Extensions of more than one pole, made at Company's option, will be served under Section B of Net Monthly Bill.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

T

IV. NET MONTHLY BILL

A. \$7.90 per lamp per month installed on existing pole(s) and where suitable phase and voltage are available, plus any applicable adjustments. (Rate Category NW1)

CR, T
T

For a one pole extension, the charge will be \$3.01 per pole. (Rate Category NW2 pole only)

CR, T
T

B. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer signs an Additional Facilities Agreement pursuant to the Additional Facilities Charge Rider, Option A. An additional monthly facilities charge will be assessed based upon the total installed cost of the system including any extension of electric facilities plus \$5.29 for each light. (Rate Category NW3)

CR, T

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

T

V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: HPSV NW-3 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE HPSV NW-4

**HIGH PRESSURE SODIUM VAPOR
OUTDOOR NIGHT WATCHMAN SERVICE
(CLOSED TO NEW APPLICATIONS 7/31/2019)**

T

I. AVAILABILITY

At all points throughout the territory served by the Company where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

T

II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall consist of a high pressure sodium vapor lamp, an open bottom outer globe and a control device, mounted on a bracket or mast arm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixture(s) and equipment are owned, maintained, and serviced by the Company.

T

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with equivalent fixtures and will be priced according to the terms of the appropriate Rate Schedule.

T

If a customer request to change existing functioning lights to LED lights, the customer will be responsible for the costs of such change-outs at \$45 per light. If the Company requests to change out the light, the fee will be waived. Replacements requested by Customer will be scheduled consistent with available materials and the Company's available normal resources.

T

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

T

The lamps shall burn from dusk to dawn. Company shall furnish and install lamp renewals. All necessary service and maintenance shall be furnished by the Company during the Company's regular working hours.

The Company shall use Prudent Utility Practice to provide safe, adequate and continuous Service but shall not be responsible to any governing body, person, firm or corporation for loss or damage caused by the failure or other defects of Service when such failure is not reasonably avoidable or due to unforeseen difficulties, however caused.

T

The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

T

Extension of one 30-foot pole may be made and served under Section A of the Net Monthly Bill. Extensions of more than one pole, made at Company's option, will be served under Section B of the Net Monthly Bill.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

IV. NET MONTHLY BILL

- A. \$10.50 per 100 watt lamp per month installed on existing pole(s) and where suitable phase and voltage are available, plus any applicable adjustments. (Rate Category NWHP_1) | CR, T
T

For a one pole extension, the charge will be \$3.01 per pole. (Rate Category NWHP_2 for light and pole) | CR, T
T

- B. When Customer requests a Night Watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer signs an Additional Facilities Agreement pursuant to the Additional Facilities Charge Rider, Option A. An additional monthly facilities charge will be assessed based upon the total installed cost of the system including any extension of electric facilities plus \$6.89 for each light. (Rate Category NWHP_3) | CR, T

- C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans. | T

V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE PLS-1

Effective: July 31, 2019 (implemented March 2020
Billing)
Filed: December 9, 2019
Supersedes: PLS Effective 12/1/17
Schedule Consists of: Two Pages Plus
Attachment A

PREMIUM LIGHTING SERVICE

I. AVAILABILITY

Schedule PLS is available under the conditions specified herein for service to Customers contracting for lighting services from facilities supplied by Company where facilities of adequate capacity and suitable voltage for the service are available and service is taken under the regular terms and conditions of the Company.

II. TYPE OF SERVICE

Services provided under this Schedule PLS are unmetered lighting services served from Company's existing distribution system that Company agrees to provide. The types of services provided under this Schedule PLS, along with the Net Monthly Charge, are specified in Attachment A to this Schedule.

III. NET MONTHLY BILL

The Net Monthly Bill shall be the total of the Net Monthly Charge and Adjustments, as defined below. T

A. Net Monthly Charge

A revenue requirement will be developed for each lighting service served under this tariff. The revenue requirement will include, but not be limited to, the total cost to install, operate, maintain and recover an allowed return for this service over its expected useful life. A monthly charge will be developed that will recover the above mentioned revenue requirement over its expected useful life. This monthly charge may be further adjusted to be consistent with the monthly charge of the Company's existing lighting services that is deemed to be related in the type of service in which it provides. The resulting charge (the "Net Monthly Charge") for a particular lighting service covered under this tariff shall be available for any customer wanting the same particular service.

B. Adjustments

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The monthly kWh will be as specified in Attachment A and determined based upon imputed burn hours for the installed facility.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans. T

IV. REGULATORY APPROVAL PROCESS

The Company may provide a new lighting service under this Schedule PLS by filing of a revision to Attachment A to this Schedule, along with supporting documentation and workpapers under appropriate regulatory protective orders, with the Council of the City of New Orleans. Such new service offering shall be effective forty-five (45) days from the date of filing, or on the proposed effective date, if later, unless suspended by the Council or unless earlier approved by the Council. If suspended by the Council, the Council will have sixty (60) days following the filing to render a decision on the filing. The decision shall become effective within fifteen (15) days following such decision, or on the proposed effective date, if later.

V. GENERAL PROVISIONS

Company will install, own, and maintain the facilities provided under this Schedule PLS. Company will service and maintain the facilities during regular daytime working hours. In case the Company shall at any time or times be prevented from delivering this lighting service by forces beyond its control, the Company will not be held liable for any damages that might occur due to the lack of delivery. If Company exercises excessive lamp replacements or maintenance expense because of vandalism or other causes beyond its control, it reserves the right to discontinue the service.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due and payable after the Gross Due Date shown on the bill.

VII. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in facilities provided under this Scheduled PLS.

Effective: 7/31/2019
(implemented March 2020 Billing)

ATTACHMENT A TO SCHEDULE PLS
SERVICES OFFERED

| T

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: Schedule MB-5 Effective 12/1/17
Schedule Consists of: One Page

SCHEDULE MB-6

MUNICIPAL BUILDING LIGHT & POWER SERVICE

I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of certain municipal buildings situated in the City of New Orleans, which are the property of and are operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

T

II. NET MONTHLY BILL

A. ENERGY RATE \$0.07717 per kWh

CR

B. MINIMUM BILL

If the load served at a location is in excess of 500 kVA, the Net Monthly Bill will be the greater of the following:

- The Customer's total metered kWh for the current month multiplied times the Energy Rate above; or,
- Fifteen (15) hours use per month of the transformer capacity installed to serve the Customer's load at the location times the Energy Rate above, calculated as follows:
Minimum = kVA x 15 x Energy Rate above.

C. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: Schedule TS-4 Effective 12/1/17

Schedule Consists of: One Page

SCHEDULE TS-5

TRAFFIC SIGNAL SERVICE

I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of traffic signals in the City of New Orleans, where the traffic signal is the property of and is operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

T

II. RATE

A. TRAFFIC SIGNAL SERVICE (ENERGY ONLY) \$0.08501 per kWh

CR

B. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

T

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: PPS-3 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE PPS-4

PURCHASED POWER SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company for purchases by the Company of energy generated by Qualified Small Power Production and Qualified Cogeneration Facilities which are determined to be qualified facilities by the Federal Energy Regulatory Commission pursuant to Sections 201 and 210 of the Public Utilities Regulatory Policies Act of 1978.

T

II. APPLICATION

Company will accept and pay for all net electric energy which is produced by the Qualified Facility and is offered by Producer subject to the provisions of an Agreement for Purchased Power.

III. TYPE OF SERVICE

Producer shall have responsibility for connecting its facilities and equipment to Company's system. The maximum quantity of kWh to be delivered hourly by Producer and a voltage at which such deliveries are to be made shall be as set forth in the Agreement for Purchased Power between Company and Producer.

IV. NET MONTHLY BILL

The payment for all net electric energy which is produced by the Qualified Facility and delivered into Company's system shall be the sum of calculations made under A and B below:

A. Facility Charge

The Producer shall make a non-refundable contribution to the Company in an amount equal to Company's actual cost of facilities as determined by Company in its sole judgment to be necessary to receive energy from Producer's Qualified Facility. In addition, the Producer will pay a monthly customer charge to defray the Company's billing, metering, maintenance, administrative, and other expenses necessary to support interconnection with the Producer's Qualified Facility.

B. Rate (Monthly kWh Payment by Company)

Energy delivered into Company's system adjusted for any transformation or interconnection losses, shall be recorded hour-by-hour during each calendar month. The price to be paid per kWh for such energy delivered each hour shall be an average of the fuel costs and/or purchased power costs per kWh which were not incurred on the Entergy System in the same hour because of deliveries of energy from Qualified Facilities. Payment by Company to Producer shall be made monthly and shall be the sum of the amounts calculated in accordance with the above for hourly energy deliveries by Producer.

V. PAYMENTS

The Net Monthly Payment is due and payable each month. If not paid within twenty (20) days from the date of billing, the Net Monthly Payment due either Producer or Company shall be increased by 2%. The Company reserves the right to credit purchase of power under this schedule against any other billings due and payable to the Company by Producer.

VI. CONTRACT PERIOD

The Contract Period shall be negotiated between the Producer and the Company. An Agreement for Purchased Power will be in effect for each service at each separate location.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Producer may request lawful change in rate schedule in accordance with such jurisdiction.

VII. SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity supplied by the Company in addition to that power which the Producer ordinarily generates for its own use. Producer's electrical requirements for supplementary power service will be supplied by the Company through one separate metering installation at one point of delivery.

Supplementary Power Service hereunder will be billed in accordance with the Company's applicable rate schedule and rider schedules.

Service must conform with the Service Standards and Service Regulations of the Company.

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: SMS-3 Effective 12/1/17

Schedule Consist of: Four Pages

SCHEDULE SMS-4

STANDBY AND MAINTENANCE SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

The obligations of the Company in regard to service under this Schedule SMS are dependent upon its securing and retaining all necessary right-of-ways, privileges, franchises, and permits for such service and the Company shall not be liable to any customer or applicant for service in the event the Customer is delayed in, or is prevented from, purchasing power by reason of the Company's failure to secure and retain such right-of-ways, rights, privileges, franchises, and permits.

II. APPLICATION

This Schedule is applicable to customers who own generation equipment and who contract for Standby and Maintenance Service from the Company.

Service under this Schedule SMS is solely for backup and maintenance power supplied during an unscheduled or a scheduled outage of a customer's generation facility to replace electric energy or capacity ordinarily generated by such facility. All service is supplied through one metering installation at one point of delivery. Lighting and incidental service supplied through other meters will be billed at the schedule applicable to such service. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this Schedule SMS shall not be resold, submetered, used for supplemental service, seasonal service or shared with others.

Service under this Schedule SMS shall be furnished solely to the individual contracting Customer in a single enterprise, located entirely on a single premise. Service hereunder shall be restricted to a maximum of the production capacity of the Customer's generating facility, which may be operated in parallel with the Company's system. Service necessary to supply the Customer's total load requirements placed on the Company's system by the Customer shall be billed on the applicable schedule(s) of the Company, and power delivered under this Schedule SMS shall not offset or be substituted for power contracted for or which may be contracted for under any other schedule of the Company, except at the option of the Company under special terms and conditions expressed in writing in the contract with the Customer.

This Schedule SMS is subject to all provisions of the Company's standard rate schedules and rider schedules, which it is used in conjunction with, except those provisions specifically modified herein.

Service under this Schedule SMS will not be made available for more than ten (10) applications, nor during more than sixty (60) calendar days of a contract year.

Any usage of this Schedule SMS during any part of a calendar day will be counted as one (1) entire calendar day's use toward the maximum allowable sixty (60) calendar day use.

III. DEFINITIONS

A. Contracted Standby Demand

Contracted Standby Demand is the maximum Standby Demand kW that the Customer has requested the Company to provide as stated in the application for service. The amount of Contracted Standby Demand may be increased by mutual agreement, and may be decreased by mutual agreement, by substituting one kW of demand to be taken as Supplemental Power for each kW of Contracted Standby Demand so decreased. In no event shall the Contracted Standby Demand exceed the maximum generating capacity of the Customer's generating facility.

B. Maximum Demand

The highest fifteen-minute (15-minute) interval kW established in the Standby Period, and also in the non-Standby Period.

C. Supplemental Power

Supplemental Power is electric energy or capacity regularly supplied by the Company, for which the Customer has contracted to meet the Customer's requirements that exceed the requirements supplied by the Customer's generating facility.

D. Standby Period

A Standby Period is a period of time during which the Customer has taken electric energy (Standby Energy) and capacity (Standby Demand) supplied by the Company during an outage of the Customer's generating facility for any reason, including maintenance, subject to the limitations described herein. A Customer contracting for both Supplemental Power and service under this Schedule SMS must declare a Standby Period by notifying the Company within 24 hours of the beginning of a generating facility outage. The Customer must again notify the Company within 24 hours when such outage is over. If the Company is not so notified, the Customer may forfeit its right to the rates under this Schedule SMS and all power and energy supplied shall be supplied and billed as Supplemental Power.

E. Standby Demand

If Customer has not contracted with Company for Supplemental Power, Standby Demand shall be the Maximum Demand established in the month.

If Customer has contracted with Company for Supplemental Power, Standby Demand shall be established as follows for any month during which a Standby Period occurs. In any month in which the Standby Period is less than the entire month, Standby Demand shall be the difference between the Maximum Demand established during the Standby Period and the Maximum Demand established the rest of the month. In any month in which the Standby Period covers the entire month, Standby Demand shall be the difference between the Maximum Demand established in such month and the Maximum Demand established during the twenty-four (24) hour period immediately preceding the Standby Period.

In no event shall the amount of Standby Demand billed under this Schedule SMS exceed the amount of Contracted Standby Demand.

F. Standby Energy

Standby Energy shall be the sum of the kilowatt-hours consumed during the period when Standby Demand is being provided less, for those customers who purchase Supplemental Power, the energy used under Supplemental Power in each hour of the Standby period. The Supplemental Power in each hour of the Standby Period is defined as the average energy used under the supplemental rate for the twenty-four hours prior to the beginning of the Standby Period.

IV. TYPE OF SERVICE

Service provided under this Schedule SMS will be three phase, 60 cycle alternating current at a primary distribution line voltage as may be available.

V. NET MONTHLY BILL

A. Rate

Demand Charge:	
Contracted Standby Demand per kW, plus	\$1.11
Standby Demand per kW:	\$3.33
Energy Charge:	
Standby Energy kWh per kWh:	\$0.00178

B. Minimum Bill

The monthly minimum bill shall be the Demand Charge calculated for all kW of Contracted Standby Demand as stated in the Electric Service Agreement for Standby Service, plus all applicable adjustments.

C. Adjustments

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Schedule SMS, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

T

Fourth – When service is metered at a voltage lower than the available primary distribution line voltage, all meter readings shall be adjusted for transformation losses by adding 1.0%. When service is metered at a voltage higher than the available primary distribution line voltage, all meter readings shall be adjusted for transformation losses by subtracting 1.0%.

T

Fifth – When service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities, a credit of \$0.38 per Contracted Standby Demand kW of the monthly demand billed will be allowed.

T

VI. METERING

The Company shall install, own and maintain the metering facilities necessary to provide service under this Schedule SMS. The Customer shall pay the Company for the installed cost of such metering facilities.

If Company is also providing Supplemental Power, the customer will pay the Company for the difference in the current installation cost of required metering for Supplemental Power and the required metering cost for Schedule SMS.

VII. POWER FACTOR

The Customer shall maintain a power factor as near as 100% as practicable, but such power factor shall not be leading unless agreed upon by the Company.

VIII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

IX. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation, transmission and distribution facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in this Schedule SMS in accordance with such jurisdiction.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)
Filed: December 9, 2019
Supersedes: R-8 Effective 12/1/17
Schedule Consists of: Two Pages

RIDER SCHEDULE R-8

SUMMARY BILLING RIDER

I. APPLICATION

To all good paying, full requirements customers, having a minimum of five (5) non-residential accounts or ten (10) residential accounts, who elect to execute a Summary Billing agreement in the form, or substantially in the form incorporated herein, between the customer and Entergy New Orleans, LLC.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

II. SUMMARY BILLING AGREEMENT:

This Agreement is made _____, _____ between
_____ ("Customer") and

Entergy New Orleans, LLC ("Company"), collectively Parties.

WHEREAS:

Customer currently has multiple service locations served by Company as indicated by the accounts listed on Appendix A attached hereto (the "Accounts").

Company issues Customer a separate bill for each of the Accounts.

Customer has requested Company summarize the bill for the Accounts.

Company is willing to offer a Summary Billing service, by which billings for the Accounts are summarized on one or more Summary Bills each month, in accordance with the terms and conditions set forth herein:

THEREFORE, the Parties hereto agree as follows:

1. Summary Bill

Company will render _____ Summary Bill(s) on approximately the _____ workday(s) of each month, said day mutually agreed upon between Company and Customer, which will summarize the Accounts in the manner described in Exhibit A attached hereto as amended from time to time by written agreement of the Parties. An image of the detailed billing for all accounts summarized will be attached to the Summary Bill.

2. Payment

Regardless of any other provisions of the Company's filed Rate Tariffs and Service Regulations, Customer hereby agrees that the amount shown as owed on each Summary Bill will be due upon receipt. Payment will be considered delinquent if not received by Company, either (a) via physical delivery by the United States Postal Service or courier or (b) via electronic funds transfer, within ten (10) days of ENOL's Summary Bill mailing date. If less than the full amount shown on the Summary Bill is paid, Customer shall indicate the accounts being paid. If an account becomes delinquent, Company may exercise the rights and privileges afforded it by the

Company's filed Rate Tariffs and Service Regulations, or any superseding tariffs or regulations, with regard to delinquent accounts. When applicable holidays occur from the date of mailing through the date by which the bill must be paid to avoid delinquency, the ten day period will be extended by one day per applicable holiday.

The following is a list of the applicable holidays:

- | | | |
|----------------------------|---------------------|----------------------|
| 1. New Year's Day | 5. Memorial Day | 9. Christmas Eve Day |
| 2. Martin L. King, Jr. Day | 6. Fourth of July | 10. Christmas Day |
| 3. President's Day | 7. Labor Day | |
| 4. Mardi Gras | 8. Thanksgiving Day | |

If Customer in good faith disagrees with the statement rendered by Company, it shall so notify Company prior to the date the account becomes delinquent. All amounts not disputed in good faith shall be paid when due.

3. Charge for Service

Company reserves the right to implement a charge for Summary Billing upon receipt of appropriate regulatory approval and upon forty five (45) days prior notice to the Customer of its intention to implement such a charge.

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4. Right to Cancel

Either party hereto may cancel this Agreement upon thirty (30) days prior written notice to the other.

5. Notice

Any notice, consent, or other communication, except the mailing and payment of the Summary Bill as described in Paragraph 2 above, shall be properly given when deposited with the United States Postal Service, postage prepaid, registered or certified, and addressed to the appropriate address as shown below, or to such other address as a party may stipulate in writing, which addresses may be changed from time to time by written notice given by one party to the other.

6. Conflicts

This Agreement deals only with the rendering of bills and payment dates under the Company's Summary Billing procedure. This Agreement does not alter or supersede any contract, rate schedule or other agreement, except to the extent that such contract, rate schedule or other agreement conflicts with this Agreement with regard to the rendering of bills under the Summary Billing procedure.

Customer

Entergy New Orleans, LLC

By _____

By _____

Title _____

Title _____

Address: ATTN: _____

Address: ATTN: _____

ECONOMIC DEVELOPMENT RIDER

I. AVAILABILITY

This Rider is available under the regular terms and conditions of the Company, where facilities of adequate capacity and voltage are available, to new or existing year-round full requirements Customers who meet the following criteria:

- Customer is classified as industrial, manufacturing, distribution center/warehouse, large research facilities, large computer/data processing centers, headquarter of international or multi-state corporations, high-tech work center, telephone call center, U.S. Government military installations, correctional institutions, natural gas transmission, pipeline transportation, general merchandise/department store, supermarket/grocery store, convention center or an enterprise that the Company in its sole discretion deems sufficiently similar to one of the above.
- Customer takes service under the Company's Large Electric Service or Large Electric High Load Factor Service Rate Schedules.
- Customer has increased billing demand for firm full requirements service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary service for construction. This Rider is not available to any Customer taking service under any of the Company's interruptible, curtailable, seasonal, off-peak, or other economic expansion or development rate schedules or riders for the additional demand and energy to which this Rider applies. This Rider is not available for resale, stand-by, auxiliary or supplemental service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

II. APPLICATION

Service under this Rider is applicable to the additional demand and energy of an existing Customer and to the total demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive service from the Company. There shall be no credit associated with this Rider during any month in which the Customer's maximum billing demand, as defined by the otherwise applicable rate schedules, is less than the sum of the customer's Monthly Base Demand plus 500 kW.

For new Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero if needed, in the sole judgment of the Company, to provide an economic incentive to the new Customer.

III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

Large Electric Service and Large Electric High Load Factor Service

The Net Monthly Bill of the Large Electric Service and Large Electric High Load Factor Service rate schedules (excluding Fuel and Tax Adjustment) shall be reduced for all billing demand and energy in excess of the Monthly Base Demand and Monthly Base Energy for the corresponding month of the Base Period. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, as follows:

<u>Additional Full-time Employment</u>	<u>Incentive Reduction to Net Monthly Bill (excluding Customer Charge, Fuel and Tax Adjustment)</u>	
	<u>Years 1-4 of Application</u>	<u>Year 5 of Application</u>
0-25 jobs	20%	10%
26 or more jobs	25%	12%

After year 5, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then effective and applicable rate schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, in Year 3 or later of the application, of a change in the applicable incentive reduction for the remaining years of the five year application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal costs are in excess of revenues produced under this Rider.

IV. CONDITIONS OF SERVICE

Prior to service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; and (2) the fact that this Rider is necessary to induce the new or existing Customer to locate or expand. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from Section III. In the case of a new Customer, an estimate of the full-time permanent employment shall be submitted to the Company two months prior to the in-service date of the Customer's plant with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one month following the in-service date. If a Customer changes the amount of additional full-time permanent employment such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per Section III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of average annual full-time permanent employment.

Service under this Rider requires a contract term of a minimum of five years. Final determination as to Customer's qualifications to receive service under this rider will be made solely by the Company.

V. DEFINITIONS

The Base Period shall be defined as the 12 month period immediately preceding the first month for which service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

The Monthly Base Demand for each month during which service is provided under this Rider shall be the billing demand for the corresponding month of the Base Year.

The Monthly Base Energy for each month during which service is provided under this Rider shall be the total billing energy for the corresponding month of the Base Year.

ADDITIONAL FACILITIES CHARGE RIDER

I. AVAILABILITY

This Facilities Charge Rider is available to Customers taking service under the Company's residential, general service, industrial service or lighting rate schedules.

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II. APPLICATION

When the Company installs facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

A. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.120% per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

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B. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the Facilities Agreement.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post-Recovery Term</u>
1	9.144%	0.411%
2	4.967%	0.411%
3	3.578%	0.411%
4	2.887%	0.411%
5	2.474%	0.411%
6	2.200%	0.411%
7	2.006%	0.411%
8	1.862%	0.411%
9	1.751%	0.411%
10	1.663%	0.411%

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Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

III. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

IV. CONTRACT PERIOD

The initial contract period of any contract for Additional Facilities provided hereunder shall be for not less than ten (10) years and shall be automatically extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial contract period or any anniversary thereof.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective Date: July 31, 2019 (implemented March 2020 Billing)
 Filed Date: December 9, 2019
 Supersedes: MES-5 Effective 12/01/2017
 Schedule Consists of: Five Pages

SCHEDULE MES-6

MISCELLANEOUS ELECTRIC SERVICES

I. AVAILABILITY

To all points throughout the area served by the Company under retail electric service rate schedules.

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II. APPLICABILITY

The following charges apply to the miscellaneous services provided by the Company to customers served under any retail electric rate schedule and/or rider schedule.

III. CHARGES

A. Suspended Service Reconnection Charge

A charge at the rates set forth below will be made for those services provided in order to reconnect a Customer's point of delivery to the Company's electric distribution system where service has been terminated or suspended.

<u>Type of Service</u>	<u>Reconnection Charge</u>
Electric Only	\$14.45
Combination Electric & Gas*	\$24.98

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* If reconnection of both services is requested.

B. Temporary Service Connection Charge

Distribution Lines Available

A non-refundable charge of seventy-five dollars (\$75.00) will be billed where distribution lines are readily available and the installation of additional poles or lines is not necessary to provide service to the Customer.

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Distribution Lines Unavailable

Where distribution lines are not readily available, or where additional poles or lines are necessary, charges will be derived based upon actual costs. Customer will pay Company in advance each time application is made for temporary service. Cost will include labor, materials, equipment, transportation and supervision of furnishing, installing and removing any necessary service facilities, less the estimated salvage value of such facilities on removal.

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In no event shall the Company be required to render temporary service until the Applicant has deposited (a Contribution In Aid of Construction) with the Company an amount sufficient to cover the cost of installing and removing any facilities required to make such temporary service available, as well as the cost of any material or equipment used in connection with such service which is no longer serviceable, plus any additional amounts required under the Company's Service Regulations and rate schedules.

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When the use of temporary service is discontinued and/or the Service Agreement is terminated, Company will dismantle such facilities and the materials and equipment temporarily provided by Company will be salvaged by Company and remain its property. The cost of installing, dismantling and returning to the Company's storerooms of any materials or equipment used in rendering temporary service, as well as the cost of any material or equipment in connection with such service which is no longer serviceable, shall be paid for in full prior to the installation of the facilities by the Applicant/Customer.

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Temporary service shall be taken by Customer under Company's applicable rate schedule(s) for electric service.

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C. Dual Service and Automatic Transfer Switches

If dual service and/or an automatic transfer switch are installed at Customer's request, the Customer will be charged the actual cost of the second service, including Reserve Capacity charges and the automatic transfer switch as such actual costs are defined in § 2.H the Company's Service Regulations.

D. Deposits

The Company may, at any time, require a deposit from the customer as security for the payment of bills, in accordance with §§ 47 and 49 of the Company's Service Regulations.

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E. Interest on Deposit Credit

The Company will annually credit the Customer's account for interest at the then-effective Louisiana Judicial Rate of Interest as specified in Louisiana Revised Statutes RS 13:4202 on the amount of any deposit held as security for the payment of bills.

F. Meter Test Charge

The meter test charges are as follows:

<u>Timing/Cost of Customer- Requested Meter Test</u>	<u>Charge</u>	
Within twelve months of initial installation:		T
If meter test is performed at the customer's request and meter is outside the range of accurate registration*:	No Charge	
If meter test is performed at the customer's request and meter is within the range of accurate registration*:	\$33.35	T, CR T
When a meter test is performed at the customer's request after the first twelve months of initial installation:		
If it is the customer's first request during a twelve month period:	No Charge	
If it is the customer's second or higher request during a twelve month period and the meter is outside the range of accurate registration*:	No Charge	
If it is the customer's second or higher request during a twelve month period and the meter is within the range of accurate registration*:	\$33.35	T, CR

* Accurate registration as defined in the Company's Service Regulations

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G. Non-Sufficient Funds Charge

A charge will be made, as shown below, when payment for services by check, or other payment method, received from Customer and not honored for payment by Customer's financial institution for any reason other than the institution's error.

<u>Type of Service</u>	<u>Non-Sufficient Funds Charge</u>
Electric Only	\$20.00
Combination Electric & Gas	\$20.00

H. Relocation of Facilities Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of relocating line poles, street light poles, services and other facilities when done for the convenience of the Customer. For purposes of this section, in those instances where removal of facilities occurs at the customer's request and within six (6) months a reinstallation of facilities is requested on the same customer premises, this shall constitute relocation and a relocation fee shall be charged.

I. Special Metering Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of special metering and associated equipment, including but not limited to remote metering, totalizing metering, pulse metering or prepaid metering when installed at the Customer's request.

J. Underground Distribution

For new single-family residential installations the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards.

For non-residential Customers and multiple customer developments, the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards. The Customer will provide, at no cost to the Company, a stand alone or in-building vault for the sole purpose of installation and maintenance of the Company's necessary equipment.

When it is necessary to extend an underground primary feeder to provide service to a Customer, said Customer will be charged a line extension cost.

K. Network Area

The Customer will be charged the actual costs in accordance with the Company's Service Regulations for all services in excess of 10 feet past the property line. The exact cost depends on the length, size and type of cables. The Customer shall provide and install a complete conduit system in accordance with the latest revision of the Company's Customer Installation Standards to a Company designated point near Company's facilities.

M. Subdivision Cost

In the event of a request for underground services to a new subdivision development, the following charges shall apply:

- 1) If a Subdivision Development consists of fewer than 20 lots, the developer shall pay the cost difference between an underground distribution system and a comparable overhead system.
- 2) If a Subdivision development consists of 20 lots or more, the developer shall pay the average estimated cost difference of \$6.70 (non-refundable) per front foot.

M. Unauthorized Use of Service/Service Diversion (Meter Tampering)

For all Company confirmed cases of Unauthorized Use of Service/Service Diversion cases, the Company shall be entitled to collect the Actual Tampering Costs associated with such Unauthorized Use of Service/Service Diversion, which Actual Tampering Cost shall be calculated and assessed in the manner set forth below.

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1) Calculation of Actual Tampering Costs

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“Actual Tampering Costs” shall include all prudently incurred costs actually incurred by the Company in examining and investigating the Unauthorized Use of Service/Service Diversion, including but not limited to the use of Company vehicles, service and office personnel or contractor time, property used to further secure facilities (e.g. locking devices), replacement of equipment and the repair of any damages to the Company’s facilities, as well as the cost of consumption calculated as a result of the Unauthorized Use of Service/Service Diversion.

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2) Calculation of Consumption

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If actual meter readings can be determined, the consumption charge will be calculated using the Customer’s previous history where it can be determined as accurate. If the meter readings cannot be determined, the consumption charge will be calculated using the location’s previous history where it can be determined as accurate. If the meter readings can be determined but are unusable or if the meter readings cannot be determined and previous history cannot be used, the consumption charge will be calculated using the individual monthly/daily average kWh for that Customer classification for the time period or a calculation of average daily consumption using the actual readings from the newly installed/secured meter multiplied by the then current rates.

3) Assessment of Actual Tampering Costs

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer’s location and results in disconnection of Service, the Standard Average Diversion Charge of \$314.00 shall be assessed to a Customer’s account prior to reconnection of Service. Upon reconnection of Service, the Actual Cost of Tampering will be calculated as outlined above and will be applied to the next bill.

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If the Actual Cost of Tampering calculated exceeds the Standard Average Diversion Charge, the Customer’s account will be billed the additional amount. If the Actual Cost of Tampering calculated does not exceed the Standard Average Diversion Charge, the account will be charged the Actual Cost calculated and credited for the Standard Average Diversion Charge paid on the account.

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer’s location, but does not result in disconnection of Service, the Actual Cost of Tampering shall be assessed to the Customer’s Account.

N. Meter Seal

At the Customer's request or as a result of a Service Diversion investigation, a Service fee of \$25.00 will be charged on a Customer's Account to reseal the meter and install a meter locking device.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: R-3 Effective 12/1/17

Schedule Consists of: One Page

RIDER SCHEDULE R-3

RETAIL RATE ADDER RIDER

I. APPLICATION

To all retail customers served under any retail electric service rate schedule, rider schedule, or contract. T

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

II. BILLING

All charges under the applicable rate schedule, except in the Fifteenth Ward of the City of New Orleans, shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 5% by Ordinance 17962 M.C.S.; thus, $1 - .05 = .95$) to determine the total amount due. T

All charges under the applicable rate schedule for service in the Fifteenth Ward of the City of New Orleans shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 2% by Ordinances 30,747 and 30,748; thus, $1 - .02 = .98$) to determine the total amount due. T

III. MINIMUM BILL

The Minimum Bill under the applicable rate schedule, except in the Fifteenth Ward of the City of New Orleans, shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 5% by Ordinance 17962 M.C.S.; thus, $1 - .05 = .95$) to determine the total Minimum Bill. T

The Minimum Bill under the applicable rate schedule for service in the Fifteenth Ward of the City of New Orleans shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 2% by Ordinances 30,747 and 30,748; thus, $1 - .02 = .98$) to determine the total Minimum Bill. T

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE DTK-4

Effective: July 31, 2019 (implemented March
2020 Billing)
Filed: December 9, 2019
Supersedes: DTK-3 Effective 12/1/17
Schedule Consists of: Two Pages

DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER

I. AVAILABILITY

DataLink is available under the regular terms and conditions of Entergy New Orleans, LLC (“ENOL” or the “Company”), at all points throughout the territory served by the Company to customers receiving electric service under the following Rate Schedules: Small Electric Service (SE), Master-Metered Non-Residential Service (MMNR), Large Electric Service (LE), Large Electric High Load Factor Service (LE-HLF), High Voltage Service (HV) and Large Interruptible Service (LIS). Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the City Council of the City of New Orleans. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer’s then-current contract term, irrespective of whether such contract is in its Original Term or Renewal Term as defined below.

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II. APPLICABILITY

This Rider Schedule DTK is an optional service available at the Customer’s request and applicable at the option of the Company to any Customer contracting under any of the ENOL rate schedules listed above for 150 kW or more of maximum capacity and who also has an Interval Data Recording (“IDR”) meter installed. Service hereunder is subject to any of the Company’s rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. CONTRACT TERM AND TERMINATION

An Agreement for DataLink Service requires a “Minimum Term” of two (2) years (“Original Term”), except that such Agreement Minimum will no longer be applicable with the deployment of Advanced Metering Infrastructure. If the customer elects to cancel service before the completion of the Minimum Term, the customer will pay to the Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. Customer and Company each has the option to terminate the contract at the end of a contract term (irrespective of whether such contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the contract will automatically renew for successive one year terms (each individual one-year period being a “Renewal Term”).

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IV. GENERAL PROVISIONS

DataLink is an optional service that provides the Customer with web-based viewing access to Customer’s interval load data that has been collected by the Company. The service allows subscribing customers the option of viewing the updated load data on an hourly or daily basis.

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Customers that do not have interval metering must have an interval meter installed by the Company at Customer's expense to enable interval data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval meter installation either through a one-time charge or by a recurring charge paid monthly during the term of, and extensions of, the contract term.

The communication link for the transmission of the collected interval data by the Company will be the telephone line, which will be provided by the customer and at the customer's expense.

V. CHARGES/PAYMENT OPTIONS

Subscription Charge:

Daily Viewing Option	\$ 39.50 per month, per meter
Hourly Viewing Option	\$122.50 per month, per meter

Installation of Interval Meter Charge:

Monthly Payment Option	\$ 12.50 per month, per meter
Single Payment Option	\$300.00 per meter

VI. OTHER PROVISIONS

All equipment installed to provide service under this Rider shall be and remain the property of Entergy New Orleans, LLC.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: EOBP Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE EOBP-1

**ELECTRIC OPTIONAL BILLING PLAN
(LEVELIZED AND EQUAL PAY)**

I. PURPOSE

To provide billing options, in addition to the standard billing, which equalize, to the extent practicable, the monthly amounts to be paid by the customer during a twelve (12) month period.

II. AVAILABILITY

At all points throughout the territory served by the Company to any year-round customer receiving service under the Company's residential rate schedule(s) and to places of worship such as churches, synagogues, mosques, and temples (including service provided on the premises which is directly related to the operation of the church for religious purposes). Customers requesting to be billed under either optional billing plan must have an acceptable credit rating.

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III. BILLING OPTIONS

A. LEVELIZED BILLING OPTION

The Customer's monthly bill will be computed in accordance with the applicable rate schedule(s) and the Customer's account debited with such amount ("Billed Amount") in the usual manner. The net amount payable for service in the current month ("Levelized Amount") shall equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) months ending with the current month, plus or minus one-twelfth (1/12) of the current balance of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

Where the Customer has less than twelve (12) months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the month's Levelized Amount.

B. EQUAL PAY OPTION

The Customer's monthly bill will be computed in accordance with the applicable rate schedule and the Customer's account will be debited with the Billed Amount. The net amount payable for service for the current month ("Equal Pay Amount") will equal, to the nearest whole dollar, one-twelfth (1/12) of the current and previous eleven (11) months' amounts billed for all metered electric service to the account. During the billing process for the thirteenth (13th) month ("Anniversary Month"), and during the billing process for each subsequent Anniversary Month, the Equal Pay Amount will be recalculated. The new Equal Pay Amount for the current and next eleven (11) months will equal one-twelfth (1/12) of the sum of the current and prior eleven (11) months' Billed Amounts plus the current balance of the accumulated difference between the previous twelve (12) months' Billed Amounts and Equal Pay Amounts.

The Equal Pay Amount may be adjusted in any month in which there is significant variation between the Equal Pay Amount and the current balance of the accumulated difference.

Where Customer has less than twelve (12) months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the monthly equal pay amount.

IV. WITHDRAWAL

Customers who voluntarily or involuntarily withdraw from this Optional Billing Plan for any reason will not be eligible for readmission to the Plan until the seventh (7th) billing month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the Customer for any reason shall constitute voluntary withdrawal from this Optional Billing Plan.

V. TERMINATION

Billing under this plan may be terminated by either party by giving notice to the other, in which event any debit or credit existing in the customer's account will either be billed to the customer or refunded, as the case may be at the time. If customer's billing under this plan is terminated for any reason, customer is not eligible for this billing option until the seventh (7th) billing month following termination.

VI. CONDITIONS OF SERVICE

This Optional Billing Plan deals only with equalizing the monthly amounts to be paid by the customer during the year and does not alter or supersede any contract, rate schedule, or other agreement except to the extent that such contract, rate schedule, or other agreement may be in conflict with the provisions of this Optional Billing Plan ("Levelized and Equal Pay") with regards to equalizing the monthly amounts to be paid by the customer during the year.

ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

RIDER SCHEDULE EPAD

Effective: December 1, 2017

Filed: December 21, 2017

Supersedes: EPAD Effective 9/1/15

Schedule Consists of: One Page

**ELECTRIC PICK A DATE RIDER
(OPTIONAL DUE DATE PLAN)**

I. PURPOSE

To provide an optional date, to be chosen by the Customer, on which the payment of a customer's bill is due.

II. AVAILABILITY

At all points throughout the territory served by the Company to any Customer receiving electric service from the Company with the exception of those Customers who have chosen to be billed under the Company's Summary Billing Plan.

III. DUE DATE OPTION (PICK A DATE)

A Customer is allowed to choose the date on which his/her bill will be due. Once a due date has been selected, a Customer may not select another due date until twelve (12) months has elapsed.

"Pick A Date" due date will become effective the first time the customer's account is billed following the time the due date is selected by the customer.

IV. TERMINATION

The "Pick A Date" option will be terminated and Customer's due date will be changed from the date selected per the "Pick A Date" option to the normal due date for the billing cycle in which customer's meter is read if:

1. Payment of bill is not received by "Pick A Date" due date two (2) times in a row or three (3) times within a 12 month period; or
2. Customer is disconnected for non-payment.

V. CONDITIONS OF SERVICE

This due date option deals only with payment dates and does not alter or supersede any contract, rate schedule, or other agreement except to the extent that such contract, rate schedule, or other agreement may be in conflict with the provisions of this Optional Due Date Plan ("Pick A Date") with regards to payment date.

EXTENSION OF ELECTRIC SERVICE POLICY

I. AVAILABILITY

This Extension of Service Policy is available to all applicants for the provision of permanent electric service from any point on the Company's existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected system.

II. COST OF EXTENSIONS OR ADDITIONS

The term "cost" when applied to the Company's property or additions thereto shall include the following.

- A. The invoice cost, plus transportation, storage, insurance, and handling expenses, of all material, equipment and incidental supplies used in the work.
- B. The payroll cost of all labor and direct supervision employed on the work, plus associated employee liability insurance, medical insurance, payroll taxes, subsistence, retirement benefits, and travel expenses.
- C. The cost of services performed by a contractor, if used.
- D. The cost of any required privileges, permits, certificates, easements, servitude, etc.
- E. The pro-rated cost of expendable tools, safety devices, etc.
- F. The cost, including interest, taxes, insurance, depreciation and operation and maintenance expenses, of equipment used such as air compressors, air drills, hole diggers, ditchers, wagons, trailers, tractors, etc., if owned by the Company and the rental and other charges paid therefore or in connection therewith when not so owned, calculated at a rate per day or hour.
- G. All direct truck and transportation expense incurred which shall include insurance, license fees, interest, taxes, depreciation, and operation and maintenance expense charged for at a rate per mile or per hour.
- H. The cost of engineering, inspecting, testing, general supervision, legal and general office auditing and accounting expense, public liability insurance, injuries and damages during construction and other general administration and overhead expenses.
- I. The cost of interest and taxes on idle investments solely dedicated to the alteration, extension, or addition during the period to be from the beginning of the project until it is completed and placed in operation.

III. EXTENSION OF OVERHEAD FACILITIES

The Company will accept applications for service and extend overhead lines and/or add other overhead facilities when required to satisfy the Customer's service requirements without cost to the Customer under the following conditions:

- A. the extension and/or additions do not exceed three hundred (300) feet; or
 - B. the extension and/or additions or combinations of extension and/or additions will cost no more than two (2) times the Customer's estimated minimum annual revenue, excluding adjustments, for which the Customer has furnished to the Company adequate and satisfactory contractual guarantees.
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When the conditions above are not met, the Company will provide service after satisfactory payment to the Company of a contribution in aid of construction by the Customer. Such contribution shall be the amount by which the cost of such extension and/or additions exceeds two (2) times the Customer's estimated minimum annual revenue, excluding adjustments, for which the Customer has furnished to the Company adequate and satisfactory guarantees. When requirements of law or rules of governmental agencies require that such contribution in aid of construction be considered as revenue to the Company and therefore the basis of additional income taxes due, such contribution in aid of construction will be adjusted so as to provide to the Company the required funds after such income taxes have been deducted.

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

IV. EXTENSION OF UNDERGROUND FACILITIES

The Company will accept applications for service and extend underground lines or other underground facilities when required to satisfy the Customer's service requirements, the requirements of appropriate regulatory or governmental authority or to preserve consistency with practices in the immediate locale after satisfactory payment to the Company of a contribution in aid of construction by the Customer. Such contribution shall be any amount required to be paid by the Customer under Section III.B above plus the differential amount between the estimated cost of the necessary underground lines and/or underground facilities and the estimated cost of the overhead lines and/or overhead facilities which would have been required to provide service. However, nothing herein shall prevent the Company, at its sole discretion, from waiving or amending the underground lines and/or facilities cost for reasons of (but not limited to) compliance with regulatory or governmental directives, consistency with past practices and procedures, contractual obligations, unusual conditions or circumstances which render overhead lines and/or facilities impractical or recognition of other reasonable benefit to be derived by the Company by said underground lines and/or facilities.

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

V. UNUSUAL COSTS

When unusual costs are incurred by the Company that are not explicitly mentioned in Paragraph II above, Cost of Extensions or Additions, such costs shall be recorded at the cost to the Company and shall be added to any other charges to be paid by the Customer pursuant to this Policy.

VI. RELOCATION, MODIFICATION OR COMPLETE REMOVAL OF COMPANY FACILITIES

When a Customer requests a relocation or modification of the Company's existing facilities, the Customer shall reimburse the Company for the costs of such relocation or modification and provide right-of-way if required. Where relocation or modification of the Company's existing facilities is made for Company purposes, the cost shall be borne by the Company.

If a request is made or the Company is required to completely remove electric service facilities from a property location, the requesting party, property owner or Customer shall pay the Company the cost for removal of such facilities. If the Customer does not require the facilities for the full term of any contract for electric services and wishes to cancel the contract prior to the expiration date, the Company reserves the right to remove such facilities and may consent to the cancellation of the contract provided the Customer pays to the Company the applicable termination charges in addition to the costs associated with the removal of the facilities.

VII. CHANGES IN SERVICE REQUIREMENTS

The Company will install facilities pursuant to this Policy to accommodate the electrical load proposed by the Customer. If the Customer increases or otherwise changes load characteristics such that the Company must modify its facilities, the Customer shall be responsible for the cost of such modification unless the additional revenue, excluding adjustments, justifies the cost of such modification.

VIII. RIGHT OF WAY

The Company shall not be required to make such extensions and deliver service unless and until the Customer delivers to the Company free of all cost, satisfactory permits, servitude or easements (including minimum underground clearances) granting to the Company the right to construct, operate, maintain and remove such extensions across or over any affected private property.

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: NM-3 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE NM-4

NET METERING SERVICE

I. AVAILABILITY

Net Metering is available to any residential, commercial or governmental customer who has installed a Net Energy Metering Facility ("Facility") having a generating capacity of no more than 25 kW for residential nor more than 300 kW for commercial or governmental, and has signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. T

Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location.

The Company will not allow interconnection in Central Business District Underground Secondary Networks, Spot Network Grids and Downtown Underground Radially Fed Installations. This restriction includes, but is not limited to, Downtown New Orleans and the French Quarter.

II. APPLICABILITY

Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff. T

The provisions of the customer's standard rate schedule are modified only as specified herein.

III. CHARGES

A. Net Monthly Bill

On a monthly basis, the Net Metering Customer ("Customer") shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering only the kilowatt hour ("kWh") units of the Customer's bill are affected.

1. Net Delivery to Customer: If the kWh supplied by the Company exceeds the kWh generated by the Facility and delivered to the Company in a month, the Customer shall be billed for such excess ("Net") kWh supplied by the Company in accordance with the rates and charges of the currently effective standard rate and appropriate rider schedules under which the Customer is provided electric service.
2. Net Delivery to Company: If the kWh generated by the Facility and delivered to the Company in a month exceeds the kWh supplied by the Company, such Net kWh shall be credited against the kWh supplied to the Customer by the Company in subsequent billing periods. If, after any current month billing, a balance of Net kWh delivered to the Company exists, such balance shall be similarly credited in subsequent billing periods until such balance is depleted. If any portion of such balance remains after the billing for the final month in which the Customer takes service from the Company, the Company shall issue a check to the Customer for the remainder of such balance of any credit due the Customer. The payment for any remaining credits shall be in accordance with § II. A. 3 below.

3. Company's Avoided Cost: The rate per kWh to be paid for Net Deliveries to the Company, pursuant to § II. A. 2 above, shall be the Company's estimated avoided cost for the appropriate time period from the Company's most recent biennial filing with the Clerk of Council of the City of New Orleans pursuant to the Public Utility Regulatory Policies Act of 1978, Section 210.
 - a. For Solar Facilities, the payment shall be based on the on-peak, seasonal avoided cost rate.
 - b. For all Facilities other than Solar Facilities, the payment shall be based on the average of the on-peak and off-peak, seasonal avoided cost rate.

B. Installation

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The cost of the meter is the responsibility of the Company, but the Company will assess an installation charge to cover the cost associated with initial testing of both the Customer's meter and interconnection, initial meter installation and any future meter testing in accordance with the New Orleans Net Energy Metering Rules (the "Rules"). The Company will also assess a charge, calculated based on the specific case, for any additional meter installations if the additional installations are requested by the Customer.

Any additional work required by the Company other than what has been identified as the installation charge in the Rules will require the charge to be borne by the Customer to be calculated based on the specific case. Installation Charges will be as follows:

- | | |
|----------------|----------|
| 1. Residential | \$50.00 |
| 2. Commercial | \$75.00. |

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE FAC-8

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: FAC-7 effective 12/1/17

Schedule Consists of: Two Pages Plus
Attachment A

FUEL ADJUSTMENT CLAUSE

I. GENERAL

A. PURPOSE

This Fuel Adjustment Clause ("Rider FAC") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall recover its net fuel, purchased energy, and certain capacity costs in accordance with the provisions of Section III of this Rider FAC. Rider FAC shall apply in accordance with the provisions of Section I.B below to electric service billed under certain rate schedules and/or rider schedules, whether metered or unmetered, subject to the jurisdiction of the Council of the City of New Orleans ("Council").

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B. FUEL ADJUSTMENT CLAUSE RATES

Effective with the first billing cycle for the month of August 2019, the monthly rates associated with the Fuel Adjustment Clause ("Fuel Adjustment Clause Rates") shall be set forth in Attachment A, Section 1, Page 1 of 3, to this Rider FAC. The Fuel Adjustment Clause Rates shall be determined in accordance with the provisions of Sections II and III of this Rider FAC. The Fuel Adjustment Clause Rates shall be applied in accordance with the provisions set out in Attachment A to this Rider FAC. However, if any of the Fuel Adjustment Clause Rates are expected to be more than 1 cent per kWh higher than the rate charged in the previous month, the Company has the obligation to notify the Council within ten (10) days prior to the first billing cycle in which the Fuel Adjustment Clause Rates will be charged.

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II. MONTHLY FUEL ADJUSTMENT CLAUSE FILING

On or before the first billing cycle of each month, the Company shall file a monthly Fuel Adjustment Clause Filing with the Council. The monthly Fuel Adjustment Clause Filing shall include the monthly Fuel Adjustment Clause Rates as determined by application of the formula set out in Attachment A to this Rider FAC. Each Fuel Adjustment Clause Filing shall be filed with the Council and shall be accompanied by a set of workpapers sufficient to document fully the calculations of the redetermined Fuel Adjustment Clause Rates.

III. METHODOLOGIES

A. FUEL RATE

The Fuel Rate shall be determined as set forth in Attachment A, Section 1, Page 1 of 3, to this Rider FAC.

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B. OVER / UNDER RECOVERY

The Fuel Adjustment Clause Filing should include over / under recovery computations to provide a true-up of Fuel Costs to actual Rider FAC revenues. This computation should be made in accordance with Attachment A, Page 2 of 3 to this Rider FAC for ENOL Customers.

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C. CARRYING CHARGES ON OVER / UNDER RECOVERY

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The over / under recovery computations should include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month.

IV. CORRECTION OF ERRORS IN PRIOR PERIODS

ENOL is obligated to correct filing errors in prior period Fuel Adjustment Clause Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings must be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the Council. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section III C above.

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V. TERM

This Rider FAC shall remain in effect until modified or terminated in accordance with the provisions of this Rider FAC or applicable regulations or laws. Nothing herein shall prevent the Council or the Company from proposing elimination of this Rider FAC at any time in the manner provided by law.

Nothing contained in this Rider FAC shall limit the right of any party to file an appeal as provided by law.

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1:				
FUEL RATES				
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	WP3, L13	\$0.00	
1a	Total Company kWh Input for Operations Month	WP4	0 kWh	
1b	Fuel Rate	L1/L1a	\$0.000000 /kWh	
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	0.000000	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		\$0.00000 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	0.000000	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b * L4		\$0.00000 /kWh
SECTION 2:				
(OVER) / UNDER SURCHARGE RATE				
6	ENOI (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		\$0.000000 /kWh
SECTION 3:				
FUEL ADJUSTMENT CLAUSE RATES				
ENO Fuel Adjustment Clause Rate in Billing Month for				
7	Non-Transmission Service Voltage Level Sales	L3 + L6		\$0.000000 /kWh
8	Transmission Service Voltage Level Sales	L5 + L6		\$0.000000 /kWh

ENTERGY NEW ORLEANS,LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1:				
FUEL ADJUSTMENT REVENUE				
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2, Ln 12	\$0 00	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2, Ln 12	\$0 00	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		0.00
SECTION 2:				
CUMULATIVE (OVER) / UNDER COLLECTION				
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2, L9 of Previous Month Filing	\$0 00	
5	ENO Fuel & Purchased Power Costs	WP3, Ln 13	\$0 00	
6	Fuel Adjustment Revenue for Operations Month	L3	\$0 00	
7	Prior Period Adjustments		\$0 00	
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L4 + (L4+L5 -L6+L7)) / 2) * ((Prime Rate) / 12)$ (See Note)	\$0 00	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		\$0.00
SECTION 3:				
(OVER) / UNDER SURCHARGE RATE				
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	0 kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		\$0 000000 /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal w as

**ENTERGY NEW ORLEANS, LLC
 FUEL ADJUSTMENT CLAUSE RATE FORMULA
 LOSS FACTORS / LOSS MULTIPLIERS**

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	_____ 0 kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	_____ 0 kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	_____ 0 kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3	_____ 0 kWh
SECTION 2			
LOSS FACTORS			
<i>Loss Factors:</i>			
5	Non- Transmission Service Level Voltage Loss Factor	L4 / L1	_____ 0.000000
6	Transmission Service Level Voltage Loss Factor	WP5	_____ 0.000000

ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE

I. GENERAL

This Electric Formula Rate Plan Rider Schedule EFRP-5 (“Rider EFRP”) defines the procedure by which the rates contained in the Entergy New Orleans, LLC (“ENOL” or “Company”) electric rate schedules designated in Attachment A to this Rider EFRP (“Rate Schedules”) may be periodically adjusted. Rider EFRP shall apply in accordance with the provisions of Section II.A below to all electric service billed under the Rate Schedules, whether metered or unmetered, and subject to the jurisdiction of the Council of the City of New Orleans (“CNO” or “Council”).

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Additionally, this Rider EFRP seeks to comply with Resolution R-16-103 (“Decoupling Pilot Resolution”) in which ENO was to include in its 2018 Combined rate case filing a proposal for a decoupling mechanism in a three-year pilot program.

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II. APPLICATION AND REDETERMINATION PROCEDURE

A. RATE ADJUSTMENT

The adjustments to the Company’s rates set forth in Attachment A to this Rider EFRP (“Rate Adjustments”) shall be added to the rates set out in the monthly bills in accordance with the Company’s Rate Schedules. Such Rate Adjustments are determined by rate class consistent with Resolution R-16-103. The Rate Adjustments shall be determined in accordance with the provisions of Sections II.B and II.C below.

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B. ANNUAL FILING AND REVIEW

1. FILING DATE

On or before April 30 of each year, beginning in 2020, ENOL shall file a report with the Council containing an evaluation of the Company’s earnings for the immediately preceding calendar year prepared in accordance with the provisions of Section II.C below (“Evaluation Report”). A revised Attachment A shall be included in each such filing containing the Company’s proposed revised Rate Adjustments determined in accordance with the provisions of Section II.C below.

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2. RATE CLASS REVENUE REQUIREMENT AND REVENUE ALLOCATION

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For purposes of determining Rate Adjustments by rate class, the allocation of Evaluation Period revenue between fixed and variable revenue shall be based on the fixed and variable revenue requirements that underlie the rates, as adjusted by any FRP Rate Adjustments in effect during the Evaluation Period, with the exception of Fuel Adjustment Clause revenue, which shall be treated as variable revenue. The determination of the fixed and variable revenue requirements by rate class shall be consistent with the allocation methodologies approved in Docket UD-18-07 except that the return on rate base component shall be based on class rates of return corresponding to the relative rate class revenues set in Docket UD-18-07. The numerical values of the external allocation factors will be updated with each EFRP filing in accordance with Section II.C.1.a (2). The Fixed and Variable Revenue Deficiency/(Excess) by rate class shall be shown in Attachment G.

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3. REVIEW PERIOD

The Council's Advisors ("Advisors") and all intervenors ("Intervenors"), which together with ENOL shall be referred to hereinafter, collectively, as the "Parties," shall receive a copy at the time it is filed with the Council of each Evaluation Report filing together with all subsequent filings in the related proceeding. All Intervenors in Docket UD-18-07 shall be recipients of each such Evaluation Report filing. At the time each such Evaluation Report is filed, ENOL shall provide all Parties with workpapers supporting the data and calculations reflected in the Evaluation Report. The Parties may request such clarification and additional supporting data as each deems necessary and within the scope of normal discovery to adequately review the Evaluation Report and ENOL's proposed revised Rate Adjustments. ENOL shall provide such clarifications and additional supporting data sought by the other Parties within fifteen (15) days for each and every request.

The Parties shall then have until July 15 of the filing year or 75 days after filing, whichever is longer, to review the Evaluation Report to ensure that it complies with the requirements of Section II.C below. If any of the Parties should detect an error(s) (as distinguished from a regulatory issue(s)) in the application of the principles and procedures contained in Section II.C below, such error(s) shall be formally communicated in writing to the Company and/or other Parties by July 15 of the filing year. Each such indicated error shall include documentation of the proposed correction. The Company shall then have twenty-five (25) days to review any proposed corrections, to work with the other Parties to resolve any differences and to file a revised Attachment A containing Rate Adjustments reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate work papers supporting any revisions made to the Rate Adjustments initially filed.

Except where there is an unresolved dispute, which shall be addressed in accordance with the provisions of Section II.B.4 below, the Rate Adjustments initially filed under the provisions of Section II.B.1 above, or such corrected Rate Adjustments as may be determined pursuant to the terms of this Section II.B.3, shall become effective for bills rendered on and after the first billing cycle for the following month of September ("September Adjustment"). Those Rate Adjustments shall then remain in effect until changed pursuant to the provisions of this Rider EFRP.

4. RESOLUTION OF DISPUTED ISSUES

In the event there is a dispute regarding any Evaluation Report, the Parties shall work together in good faith to resolve such dispute. If the Parties are unable to resolve the dispute by the end of the twenty-five (25) day period provided for in Section II.B.3 above, revised Rate Adjustments reflecting all revisions to the initially filed Rate Adjustments on which the Parties agree shall become effective as provided for in Section II.B.3 above. Any disputed issues shall be submitted to the Council for the setting of an Administrative Hearing before its designated Hearing Officer and a subsequent Resolution of the Council pursuant to the provisions of the Home Rule Charter.

If the Council's final ruling on any disputed issues requires changes to the September Adjustment referenced in Paragraph II.B.3 above, the Company shall file a revised Attachment A ("Final Adjustment") containing such further modified Rate Adjustments within fifteen (15) days after receiving the Council's order resolving the dispute. The Company shall provide a copy of the filing to the Council together with appropriate supporting documentation. Such modified Rate Adjustments shall then be implemented with the first billing cycle of the month after the date of the ruling if the ruling is received by the 5th day of the month, otherwise, the modified Rate Adjustments shall then be implemented with the first billing cycle of the second subsequent month after the date of the ruling and shall remain in effect until superseded by Rate Adjustments established in

accordance with the provisions of this Rider EFRP.

Within 60 days after receipt of the Council's final ruling on disputed issues, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at a Council mandated rate of interest. Such refund/surcharge amount shall be based on customers' revenue from the first billing cycle of September of the filing year through the last date the interim Rate Adjustments were billed. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Council.

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C. ANNUAL REDETERMINATION OF RATE ADJUSTMENTS

1. DEFINITION OF TERMS

a. EVALUATION PERIOD

(1). The Evaluation Period shall be the twelve-month period ended December 31 of the calendar year immediately preceding the filing. The historic data utilized in each Evaluation Report shall be based on actual results for the Evaluation Period as recorded as electric operations on the Company's books in accordance with the Uniform System of Accounts and such other documentation as may be appropriate in support of adjustments including known and measurable¹ changes in the revenues or cost of providing utility service for the Evaluation Period as further addressed in Attachments B and C hereto.

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(2). ENOL shall update external allocation factors with supporting workpapers for the Evaluation Period for the twelve-month period ended September 30 of the calendar year immediately preceding the filing. External allocation factors are those developed independently from the class cost of service study using customer data such as peak demands, energy usage, and number of customers, etc., e.g. external allocation factors are production demand, production energy, and transmission demand.

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b. EARNED RATE OF RETURN ON COMMON EQUITY

The Earned Return on Common Equity ("EROE") shall be evaluated based on the Company's total revenues and costs except for the revenues and costs recovered through the Securitized Storm Cost Recovery Rider and the Securitized Storm Cost Offset Rider. The EROE for any Evaluation Period shall be determined in accordance with the EROE Formula set out in Attachment B. The EROE determination shall reflect the Evaluation Period adjustments set out in Attachment C.

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c. BENCHMARK RATE OF RETURN ON RATE BASE

The Benchmark Rate of Return on Rate Base ("BRORB") shall be determined in accordance with the BRORB formula set out in Attachment D. The BRORB is the composite weighted embedded cost of capital reflecting the Company's annualized costs of Long-term Debt, Preferred Stock, and Common Equity as of the end of the Evaluation Period. The Debt, Preferred Stock and Equity capitalization ratios, as set out in Attachment D, shall be the actual equity capitalization ratio as of December 31 of the calendar year immediately preceding the filing adjusted for financing activity.

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¹ For purposes of this Rider EFRP, adjustments for changes to Rate Base, Revenues, and Expense for the prospective twelve months following the EFRP evaluation period (i.e. Proforma Adjustments) can be made as long as they are "Known and Measurable." Known and Measurable changes, including attendant impacts, are those changes that reflect changes in operating conditions and/or costs incremental to test year evaluation period operations. Such costs must be expected to be incurred and reasonably budgeted with sufficient information to be verified as appropriate proforma adjustments as set forth in Attachment H.

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d. EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The Evaluation Period Cost Rate for Common Equity (“EPCOE”) is the Company’s cost rate for common equity applicable to the Evaluation Period. The EPCOE value applicable for each Evaluation Period shall be determined in accordance with Attachment E.

e. ANNUALIZED EVALUATION PERIOD EFRP REVENUE

The Annualized Evaluation Period EFRP Revenue is the Rider EFRP Rider Rate Adjustment by rate class (Final Adjustments) in effect at the end of the Evaluation Period multiplied times the applicable Evaluation Period Billing Revenues.

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f. TOTAL RIDER EFRP REVENUE

The Total Rider EFRP Revenue is the Annualized Evaluation Period EFRP Revenue plus the reduction/increase in Rider EFRP Revenue as calculated in Attachment F.

g. RATE OF RETURN ON COMMON EQUITY BANDWIDTH

The Rate of Return on Common Equity Bandwidth (“Bandwidth”) shall be an Upper Band equal to the EPCOE plus 0.50% (50 basis points) and a Lower Band equal to the EPCOE minus 0.50% (50 basis points).

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T**2. TOTAL RIDER EFRP REVENUE**

In each Evaluation Period, the Total Rider EFRP Revenue level shall be determined using the Rider EFRP Revenue Redetermination Formula set out in Attachment F, which reflects the following rules:

- a. If the EROE is less than the Lower Band, the ROE Adjustment shall be equal to the EPCOE minus the EROE.
- b. If the EROE is greater than the Upper Band the ROE Adjustment shall be equal to the EPCOE minus the EROE.
- c. There shall be no change in Rider EFRP Revenue level for the Evaluation Period if the EROE is less than or equal to the Upper Band and greater than or equal to the Lower Band.

3. RATE CLASS TOTAL RIDER EFRP REVENUE

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In the event of a change in Total Rider EFRP Revenue, as determined under the provisions of Section II.C.2, the Total Rider EFRP Revenue by rate class will be determined by comparing each rate class’s Evaluation Period Fixed and Variable Revenue Requirements to the Evaluation Period Fixed and Variable Revenues, excluding the effects of the Base Rate Adjustment Rider, respectively, in Attachment G.

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In the event that the change in Total Rider FRP Revenues determined under the provisions of Section II.C.2 is less than 10% and the comparison in the above paragraph shows a rate class increase of greater than 10% in the Total Rider EFRP Revenue for the Mastered Metered Non-Residential, High Voltage, or Large Interruptible Service rate classes individually, then such rate class’s EFRP Revenue increase shall be limited to 10% and the increase above 10% shall be allocated to all other rate classes (to the extent not subject to the cap described in this paragraph) in proportion to their individual rate class Total Rider FRP Revenues.

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4. EVALUATION REPORT RATE ADJUSTMENT REDETERMINATION

All applicable retail rate and rider schedules as shown on Attachment A to this rider schedule EFRP on file with the Council will be adjusted through Rider Schedule EFRP by these percentages as determined under Section II.C.3, with the exception of the Residential rate class, and will be shown on Attachment A. For the Residential rate class, the percentage determined under Section II.C.3 shall not be applied to the customer charge so that the Total Rider EFRP Revenue is recovered by applying a Rate Adjustment to the Energy Charge.

III. PROVISIONS FOR OTHER RATE CHANGES

A. EXTRAORDINARY COST CHANGES

It is recognized that from time to time ENOL may experience extraordinary increases or decreases in costs that occur as a result of actions, events, or circumstances beyond the control of the Company. Such costs may significantly increase or decrease the Company's revenue requirements and, thereby, require rate changes that this Rider EFRP is not designed to address. Should ENOL experience such an extraordinary cost increase or decrease, excluding costs recovered via the Fuel Adjustment Clause, having an annual revenue requirement impact exceeding \$6 million on a total electric Company basis then either the Company or the Council may initiate a proceeding to consider a pass-through of such extraordinary cost increase or decrease.

B. FORCE MAJEURE

In addition to the rights of ENOL under this Rider, or as provided by law, to make a filing for the pass-through of costs outside the provisions of the Rider EFRP, if any event or events beyond the reasonable control of ENOL including natural disaster, damage or unforeseeable loss of generating capacity, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority, cause increased costs to ENOL or result in a deficiency of revenues to ENOL which is not readily capable of being addressed in a timely manner under this Rider EFRP, ENOL may file for rate or other relief outside the provisions of the Rider EFRP. Such request shall be considered by the Council in accordance with applicable law governing such filings.

C. NEW ORLEANS POWER STATION

ENOL shall include through an FRP interim rate adjustment effective as of the first billing cycle of the month following the Commercial Operation Date ("COD") the final estimated first-year revenue requirement associated with the completion of the construction of the New Orleans Power Station ("NOPS"), the construction of which was approved by the Council of the City of New Orleans in Resolution R-18-65. The final first-year estimated revenue requirement shall be determined in connection with a filing by ENOL submitted no later than seventy-five (75) days prior to the expected in-service date/COD of NOPS, setting forth the then-current estimate of the incremental revenue requirement associated with ENOL's ownership of NOPS reflected in Section 3 of Attachment F line 14. The revenue requirement shall be allocated among the classes based on the most recently calculated production demand allocation factor. The final estimated first-year revenue requirement determined as a result of such filing shall form the basis for an in-service rate adjustment to the Company's base rates in accordance with Attachment A of this ENOL Rider Schedule FRP-5. In the event that the two pending appeals of Resolution R-18-65 have not concluded by the NOPS COD, then ENO shall be permitted to defer the NOPS non-fuel costs, including the cost of capital, after NOPS enters operation and until ENO commences non-fuel cost recovery from ENO's customers so as to keep ENO in the same position as if ENO had implemented the FRP interim rate adjustment the month following COD. Such deferral shall be included in the

interim FRP rate adjustment.

D. RIDER PPCR TRANSITIONAL ITEMS/

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This Rider EFRP shall also include transitional revenue requirements from constructed or acquired capacity as approved by the Council effective with the realignment of those revenue requirements from Rider PPCR to base revenue.

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E. CHANGES IN TAX RATE

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In the event of a change in the state or federal corporate income tax rate(s) applicable to ENOL, and/or any related changes to tax law, including, but not limited to changes that may affect the effective tax rate(s) and/or changes that may affect the treatment of accumulated deferred income tax, ENOL shall include in the EFRP Evaluation Report following the change in law, all relevant information for the Council to determine the effect on the revenue requirement and propose related ratemaking treatment to become effective as of the date of the change in law.

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F. SPECIAL RATE FILINGS

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The Company is experiencing a changing business environment and increasing competition. Experimental, developmental, and alternative rate schedules may be appropriate tools for the Company to use to address these conditions. Therefore, nothing in this Rider shall be interpreted as preventing the Company from proposing, or requiring the Council to approve, any revisions to existing rate schedules or implement new rate schedules as may be appropriate. Any such rate changes shall be filed with the Council and evaluated in accordance with the rules and procedures then in effect.

IV. EFFECTIVE DATE AND TERM

Rider EFRP shall continue in effect for three years with annual Evaluation Report filings to be made on or before April 30 of 2020, 2021 and 2022 for the Evaluation Periods 2019, 2020, and 2021, respectively. The Rate Adjustments, resulting from the April 30, 2022 Filing shall continue in effect until such time as new rates become effective pursuant to a final Council order.

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**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-5
FOR THE PERIOD ENDED DECEMBER 31, 20XX**

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Effective: XX-X-XXXX

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-5
RATE ADJUSTMENTS**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-5 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* and rider schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

*Excluded Schedules: AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO and SSCR

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
FORMULA RATE PLAN RATES**

Line No.	Rate Class	Applicable Base Revenue (1)	Fixed and Variable Revenue Deficiency/(Excess)	Total FRP Rates
1	RESIDENTIAL			
2	SMALL ELECTRIC			
3	MUNICIPAL BUILDINGS			
4	LARGE ELECTRIC			
5	LARGE ELECTRIC HIGH LOAD FACTOR			
6	MASTER METERED NON-RESIDENTIAL			
7	HIGH VOLTAGE			
8	LARGE INTERRUPTIBLE			
9	LIGHTING			

Note:

(1). Excluded schedules specifically identified on Attachment A above.

Attachment B

ENTERGY NEW ORLEANS, LLC – ELECTRIC EARNED RATE OF RETURN ON COMMON EQUITY FORMULA		
Line No.	Description	Adjusted Amount
TOTAL COMPANY		
1	RATE BASE	P 2, L23
2	BENCHMARK RATE OF RETURN ON RATE BASE	Att D, L 4, Col D
3	REQUIRED OPERATING INCOME	L 1 * L 2
4	NET UTILITY OPERATING INCOME	P 3, L 25
5	OPERATING INCOME DEFICIENCY/(EXCESS)	L 3 - L 4
6	REVENUE CONVERSION FACTOR (1)	
7	REVENUE DEFICIENCY/(EXCESS)	L 5 * L 6
8	PRESENT RATE REVENUES ULTIMATE CUSTOMERS	P 3, L 1
9	REVENUE REQUIREMENT	L 7 + L 8
10	PRESENT BASE RATE REVENUES	P 3, L 1
11	REVENUE DEFICIENCY/(EXCESS)	L 9 - L 10
12	REVENUE CONVERSION FACTOR (1)	
13	OPERATING INCOME DEFICIENCY/(EXCESS)	L 11/L 12
14	RATE BASE	P 2, L 23
15	COMMON EQUITY DEFICIENCY/(EXCESS)	L 13/L 14
16	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	Att D, L 3, Col D
17	WEIGHTED EARNED COMMON EQUITY RATE (%)	L 16 - L 15
18	COMMON EQUITY RATIO (%)	Att D, L 3, Col B
19	EARNED RATE OF RETURN ON COMMON EQUITY (%)	L 17 /L 18

Notes:

(1) Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate}) * (1 - \text{Bad Debt-Revenue Related Tax Rate-Regulatory Commission Expense Rate})]$

Attachment B

ENTERGY NEW ORLEANS, LLC – ELECTRIC RATE BASE (A)				
Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount
1	PLANT IN SERVICE			
2	ACCUMULATED DEPRECIATION			
3	NET UTILITY PLANT (L1+ L2)			
4	PLANT HELD FOR FUTURE USE			
5	CONSTRUCTION WORK IN PROGRESS (C)			
6	MATERIALS AND SUPPLIES (D)			
7	PREPAYMENTS (D)			
8	CASH WORKING CAPITAL (E)			
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D)			
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D)			
11	PLANT ACQUISITION ADJUSTMENT			
12	INVESTMENT IN SUB-CAPITAL (D)			
13	CUSTOMER ADVANCES			
14	CUSTOMER DEPOSITS			
15	ACCUMULATED DEFERRED INCOME TAXES			
16	ACCUMULATED DEFERRED ITC - PRE-1971			
17	OTHER (F) (G)			
18	FUEL INVENTORY (D)			
19	NET UNAMORTIZED RATE CASE EXPENSE			
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS			
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT			
22	PENSION LIABILITY RATE BASE EXCL SFAS 158			
23	RATE BASE (L3 + Sum of L4 through L22)			

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items included pursuant to Section 8 of Attachment C
- (G) Beginning & Ending or 13-mos average as more appropriate

Attachment B

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
OPERATING INCOME**

Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount
REVENUES				
1	SALES TO ULTIMATE CUSTOMERS			
2	EPP & SYSTEM SALES			
3	OTHER ELECTRIC REVENUE			
4	TOTAL OPERATING REVENUES (Sum of L1 through L3)			
EXPENSES				
5	ELECTRIC O&M			
6	PRODUCTION			
7	TRANSMISSION			
8	DISTRIBUTION			
9	CUSTOMER ACCOUNTING			
10	CUSTOMER SERVICE & INFORMATION			
11	SALES			
11	ADMINISTRATIVE & GENERAL			
12	TOTAL ELECTRIC O&M EXPENSES (Sum of L5 through L11)			
13	GAIN FROM DISPOSITION OF ALLOWANCES			
14	REGULATORY DEBITS & CREDITS (B)			
15	DEPRECIATION & AMORTIZATION EXPENSES			
16	INTEREST ON CUSTOMER DEPOSITS			
17	TAXES OTHER THAN INCOME			
18	STATE INCOME TAX			
19	FEDERAL INCOME TAX			
20	PROV DEF INC TAX - STATE – NET			
21	PROV DEF INC TAX - FED – NET			
22	INVESTMENT TAX CREDIT-NET			
23	OTHER (C)			
24	TOTAL UTILITY OPERATING EXPENSES (L12 + Sum of L13 through L23)			
25	NET UTILITY OPERATING INCOME (L4 – L24)			
26				

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities.
- (C) Other items included pursuant to Section 8 of Attachment C

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Attachment B

ENTERGY NEW ORLEANS, LLC – ELECTRIC INCOME TAX					
Line No.	Description	Reference	Per Books	Adjustments (A)	Adjusted Amount
1	TOTAL OPERATING REVENUES	Att B, P 3, L 4			
2	TOTAL O&M EXPENSE	Att B, P 3, L 12			
3	GAIN FROM DISPOSITION OF ALLOWANCES	Att B, P 3, L 13			
4	REGULATORY DEBITS & CREDITS)	Att B, P 3, L 14			
5	DEPRECIATION & AMORTIZATION EXPENSE	Att B, P 3, L 15			
6	INTEREST ON CUSTOMER DEPOSITS	Att B, P 3, L 16			
7	TAXES OTHER THAN INCOME	Att B, P 3, L 17			
8	NET INCOME BEFORE INCOME TAXES	L 1- Sum of L 2 through L 7			
9	ADJUSTMENTS TO NET INCOME BEFORE TAXES				
10	TAXABLE INCOME	L 8 + L 9			
COMPUTATION OF STATE INCOME TAX					
11	STATE TAXABLE INCOME	L 10			
12	STATE ADJUSTMENTS				
13	TOTAL STATE TAXABLE INCOME	Sum of L 11 through L 12			
14	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	L 13*Eff. Tax Rate			
15	ADJUSTMENTS TO STATE TAX				
16	STATE INCOME TAX	L 14 + L 15			
COMPUTATION OF FEDERAL INCOME TAX					
17	TAXABLE INCOME	L 10			
18	STATE INCOME TAX	L 14 as deduction			
19	FEDERAL ADJUSTMENTS				
20	TOTAL FEDERAL TAXABLE INCOME	Sum of L 17 through L 19			
21	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	L 20* Eff. Tax Rate			
22	ADJUSTMENTS TO FEDERAL TAX				
23	FEDERAL INCOME TAX	L 21+L 22			

Notes:

- (A) Adjustments as defined in Attachment C
 (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

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Attachment C
ENTERGY NEW ORLEANS, LLC
EVALUATION PERIOD ADJUSTMENTS

The actual (per book) data for each Evaluation Period as reflected in Attachment B, shall be adjusted to reflect the following:

1 Rate Annualization Adjustment

- A) Rate Schedule Revenue shall be adjusted to reflect, on an annualized basis by Rate Class, the Rate Adjustments in effect at the end of the Evaluation Period under this Rider EFRP. The revenue effects of the Algiers Residential mitigation rider are to be eliminated. T
T
- B) The rate base, revenue and expense effects associated with the IRAR-E, SSCR, and SSCO riders, that ENOL may have in effect during the Evaluation Period which recover specific costs are to be eliminated. T

2 Interest Synchronization

All Evaluation Period Interest expenses are to be eliminated and replaced with an imputed interest expense amount equal to the Evaluation Period rate base multiplied by the weighted embedded cost of debt for the Evaluation Period determined in accordance with Attachment D.

3 Income Taxes

All state and federal income tax effects including 1) adjustments to taxable income, 2) adjustments to current taxes, 3) provisions for deferred income tax (debit and credit), and 4) accumulated provision for deferred income tax (debit and credit) shall be adjusted or eliminated, as appropriate, to comport with the following principles:

- A) Effects associated with other adjustments set out in this Attachment C shall similarly and consistently be adjusted;
- B) All effects associated with the difference in the timing of transactions, where the underlying timing difference is eliminated, shall also be eliminated;
- C) The corporate state and federal income tax laws legally in effect on the date an Evaluation Report is filed under this EFRP Rider shall be reflected in the calculation of all income tax amounts; and
- D) Tax effects normally excluded for ratemaking purposes shall be eliminated.

4 Ratemaking Adjustments for Evaluation Report Based on Test Year 2019

- A) Present base rate revenue shall be adjusted to reflect, on an annualized basis, the rate actions resulting from the Combined Rate Case, Council Docket No. UD-18-07 (2019). T
- B) The expense credit associated with amounts expensed prior to 2019 but included in any regulatory assets authorized in the Combined Rate Case shall be eliminated. T
- C) The amortization of any regulatory asset authorized in the Combined Rate Case shall be annualized. T
- D) The amortization of Unrecovered General Plant shall be annualized. T
- E) The depreciation expense associated with Plant in Service shall be annualized. T
- F) Extraordinary Cost Changes T

5 **Ratemaking Adjustments for Evaluation Reports Based on Test Year 2020 and 2021** T

A) Extraordinary Cost Changes T

6 **Reclassifications**

A) Revenues associated with ENOL's rates in the CNO Retail Jurisdiction but included in Other Electric Revenue on a per book basis (Attachment B, Page 3, Line 3) shall be reclassified as rate schedule revenue.

B) Costs not allowable for ratemaking purposes shall be removed by adjustment from the Evaluation Period cost data. Likewise, costs that are allowed, but recorded below the utility operating income line, shall be included in the Evaluation Period cost data through appropriate reclassification adjustments. These adjustments shall include but are not limited to the reclassification of below-the-line interest expense associated with customer deposits as interest on customer deposits expense. T
T

7 **Out-of-Period Items**

Expenses and revenues recorded in any Evaluation Period that are related to transactions occurring prior to the Evaluation Period used in the first Filing shall be eliminated by adjustment from the Evaluation Period cost data. This shall include any associated tax adjustments.

8 **Other**

In addition to Adjustments 1 through 7 above, there may, from time-to-time, be special costs or rate effects that occur during an Evaluation Period that require adjustments of the Evaluation Period cost data. Nothing in this Rider EFRP shall preclude any Party from proposing such adjustments.

A) ENO may propose other known and measurable costs that are supportable and expected to be incurred in the prospective 12 months following the FRP evaluation period including the New Orleans Power Station (2020), if the Company elects to do so, in accordance with Attachment H. T

Attachment D

ENTERGY NEW ORLEANS, LLC

BENCHMARK RATE OF RETURN ON RATE BASE

<u>Description</u>	(A) Capital Amount (1) (\$)	(B) Capital Ratio (%)	(C) Cost Rate (2) (%)	(D) Benchmark Rate of Return on Rate Base (3)
1 LONG-TERM DEBT				
2 PREFERRED EQUITY				
3 COMMON EQUITY (4)				
4 TOTAL		100%		

Notes:

- (1) Amounts at the end of the Evaluation Period as adjusted for refinancing activities. All Long-Term Debt issues shall reflect the balance net of a) unamortized debt discount, premium, and expense; b) gain or loss on reacquired debt; and c) any adjustments required per Attachment C. All Preferred Stock issues shall reflect the balance net of discount, premium and capital stock expense.
- (2) Annualized cost of Long-Term Debt and Preferred Equity at the end of the Evaluation Period divided by the corresponding Capital Amount. The Long-Term Debt Cost Rates shall include a) annualized amortization of debt discount, premium, and expense; b) annualized gain or loss on reacquired debt; and c) any adjustments required per Attachment C. The Common Equity Cost Rate shall be the Evaluation Period Cost Rate for Common Equity (EPCOE) determined in accordance with Attachment E.
- (3) The components of the BRORB column are the corresponding Cost Rates multiplied by the associated Capital Ratio. The BRORB is the sum of the components so determined and expressed as a % to two decimal places (XX.XX%).
- (4) The common equity ratio shall be the lesser of 50% or the percentage resulting from the Common Equity amount at the end of the Evaluation Period as adjusted for refinancing activities.

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Attachment E

**ENTERGY NEW ORLEANS, LLC
EVALUATION PERIOD COST RATE FOR COMMON EQUITY PROCEDURE**

EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The EPCOE applicable for any Evaluation Report pursuant to this Rider EFRP shall be 9.35%.

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Attachment F

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
RIDER EFRP REVENUE REDETERMINATION FORMULA**

SECTION 1		
BANDWIDTH CHECK		
Line No.	DESCRIPTION	REFERENCE
1	Earned Rate of Return on Common Equity ("EROE")	Attachment B, P 1, L 21
2	Evaluation Period Cost Rate for Common Equity ("EPCOE")	Per Attachment E
3	Upper Band	L 2 + 0.50%
4	Lower Band	L 2 - 0.50%
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1 but no adjustment if L1 ≥ L 4 and L1 ≤ L3
SECTION 2		
ROE BAND RATE ADJUSTMENT		
Line No.	DESCRIPTION	REFERENCE
6	ROE Adjustment	Per L 5
7	Common Equity Capital Ratio	Attachment D, L 3, Col B
8	Rate Base	Attachment B, P 1, L 1
9	Revenue Conversion Factor	Attachment B, P 1, L 6
10	Total Change in Rider EFRP Revenue	L6 * L7 * L8 * L9
SECTION 3		
TOTAL BAND RATE ADJUSTMENT		
Line No.	DESCRIPTION	REFERENCE
11	Annualized Evaluation Period EFRP Revenue (1)	See Note 1
12	(Reduction)/Increase in Rider EFRP Revenue	L 10
13	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff
14	NOPS Revenue Requirement (3)	Per Sec III.C of the Tariff
15	Total Rider EFRP Revenue (2)	L 11 + L 12 + L 13 + L 14

- Notes:
- (1) Rider EFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing revenues plus any other applicable adjustments.
 - (2) The Total Rider EFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider EFRP Redetermination Formula.
 - (3) This line item will be used for the interim rate adjustments to recover the NOPS Revenue Requirement pursuant Section III.C. In that instance, the Company will determine Total Rider EFRP Revenue, including the NOPS Revenue Requirement, using Section 3 above, which will then be used to determine the necessary interim rate adjustments.

ATTACHMENT G

ENTERGY NEW ORLEANS, LLC – ELECTRIC
RATE CLASS RIDER EFRP REVENUE REDETERMINATION

Line No.	Description	Total Company Adjusted	Residential	Small Electric	Municipal	Large Electric	High Load Factor	Master Metered	High Voltage	Large Interruptible	Lighting
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	[k]	[l]
1	Rate Base	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
2	ENO Required Rate of Return on Rate Base After taxes	X.XX%									
3	ENO Required Rate of Return on Rate Base Including taxes	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%
4	Return on Rate Base including income taxes	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
5	Operation & Maintenance Expense	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
6	Gains from Disp of Allowances	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
7	Regulatory Debits & Credits	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
8	Interest on Customer Deposits	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
9	Other Credit Fees	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
10	Depreciation & Amortization Expense	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
11	Amortization of Plant Acquisition Adjustment	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
12	Taxes Other than Income	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
13	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
14	Fuel&MISO (recovered w/ a Rider)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
15	SSCR (recovered w/ a Rider)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
16	SSCO (recovered w/ a Rider)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
17	EECR (recovered w/ a Rider)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
18	EAC (recovered w/ a Rider)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
19	Less Credit to COS from Other Operating Revenue	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
20	Total Cost of Service	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
21	Less Present Revenue	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
22	= Revenue Deficiency (Excess)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX

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ATTACHMENT G

ENTERGY NEW ORLEANS, LLC – ELECTRIC FIXED REVENUE DEFICIENCY/(EXCESS) (\$)				
Line No.	Rate Class	Current Fixed Revenue Requirement	Current Fixed Revenue	Fixed Revenue Deficiency/ (Excess)
1	RESIDENTIAL			
2	SMALL ELECTRIC			
3	MUNICIPAL BUILDINGS			
4	LARGE ELECTRIC			
5	LARGE ELECTRIC HIGH LOAD FACTOR			
6	MASTER METERED NON- RESIDENTIAL			
7	HIGH VOLTAGE			
8	LARGE INTERRUPTIBLE			
9	LIGHTING			
10	TOTALS (Sum of L1 through L9)			

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ATTACHMENT G

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ENTERGY NEW ORLEANS, LLC – ELECTRIC
VARIABLE REVENUE DEFICIENCY/(EXCESS)

Line No.	Rate Class	Current Variable Revenue Requirement	Current Variable Revenue	Variable Revenue Deficiency/(Excess)
1 2 3 4 5 6 7 8 9	RESIDENTIAL SMALL ELECTRIC MUNICIPAL BUILDINGS LARGE ELECTRIC LARGE ELECTRIC HIGH LOAD FACTOR MASTER METERED NON-RESIDENTIAL HIGH VOLTAGE LARGE INTERRUPTIBLE LIGHTING			
10	TOTALS (Sum of L1 through L9)			

ATTACHMENT G

ENTERGY NEW ORLEANS, LLC – ELECTRIC FIXED AND VARIABLE REVENUE DEFICIENCY/(EXCESS)				
Line No.	Rate Class	Current Fixed and Variable Revenue Requirement	Current Fixed and Variable Revenue	Fixed and Variable Revenue Deficiency/ (Excess)
1	RESIDENTIAL			
2	SMALL ELECTRIC			
3	MUNICIPAL BUILDINGS			
4	LARGE ELECTRIC			
5	LARGE ELECTRIC HIGH LOAD FACTOR			
6	MASTER METERED NON-RESIDENTIAL			
7	HIGH VOLTAGE			
8	LARGE INTERRUPTIBLE			
9	LIGHTING			
10	TOTALS (Sum of L1 through L9)			

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ATTACHMENT H**Known and Measurable Adjustments to Rate Base and Operating Income**

ENO proposes, but not limited to, the below known and measurable costs that are supportable and expected to be incurred in the prospective 12 months following the FRP evaluation period which are either (i) approved by the Council, or (ii) clearly supported in ENO's detailed budgeting process.

A) Rate Base:

Plant In Service - Each Evaluation Report may include and be based upon actual plant in service, plus additions to and retirements of plant in service expected to occur by the end of the year following the Evaluation Period (net of ADIT), as noted in Attachment B.

Accumulated Depreciation - Each Evaluation Report may include depreciation expense using the depreciation rates in effect during the Evaluation Period as applied to the Plant In Service described above.

ADIT - Each Evaluation Report may include the synchronized ADIT based upon amounts included in rate base for the Evaluation Period.

Other Rate Base Adjustments – ENOL or CNO may propose adjustments for annualization or normalization, or to reflect known and measurable changes to rate base, subject to Council approval.

B) Revenues:

Rate Schedule Revenue - The Per Book revenues will be adjusted for any large industrial and/or commercial customer additions or losses by the end of the year following the Evaluation Period. Additionally, Per Book revenues will be adjusted to remedy the erosion of fixed cost recovery (i.e., the lost contribution to fixed costs or LCFC) expected to result from Energy Smart (or other demand-side management) efforts over the year following the Evaluation Period.

C) Expenses:

O&M Expense Adjustments (Non-Payroll) - Each Evaluation Report may include adjustments to the previous calendar year O&M Expense based on known and measurable changes by the end of the year following the Evaluation Period.

Administrative & General Expense Adjustment - Each Evaluation Report may include adjustments to the previous calendar year Administrative & General Expense based on known changes by the end of the year following the Evaluation Period.

Payroll Expense Adjustment - Each Evaluation Report may include an adjustment that reflects the level of payroll, related benefits and payroll taxes on an annualized basis for the headcount as of January 31 of the year following the Evaluation Period.

Depreciation Expense Adjustment - Each Evaluation Report may include an adjustment that reflects the annualized depreciation expense using the depreciation rates to be in effect during the Evaluation Period applied to Plant In Service including any known and measurable changes.

Other Expense Adjustments – The Company or CNO may propose adjustments for annualization or normalization, or to reflect known and measurable changes to operating expenses, subject to Commission approval.

Documentation in Support of Known and Measurable Changes to Plant in Service

- A. Capital Project Summary Sheet (Plant in Service) by Function (Transmission, Distribution, Production, and General Plant & Intangible):

The Company shall provide a complete listing of the Company's capital programs and projects not otherwise included in the programs reflected in the Evaluation Period historical rate base, broken out by function by FERC account, that clearly shows the amount to be closed to plant or included in CWIP for amounts closing in the year following the Evaluation Period historical rate base as known and measurable adjustments.

- B. Major Specific Projects (\$10 million and above closing to plant or in CWIP for amounts closing in the year following the Evaluation Period historical rate base as known and measurable adjustments):

For each capital project listed in Section A above for which the estimated capital costs exceed \$10 million and which does not fall within the description of recurring program spending described in Section D below, the Company shall provide as minimum filing requirements the following documentation:

- 1) Clearly defined project description, including project objective
- 2) The projected start and end dates of the project
- 3) Any historical spend on the project, if applicable, and developed cost estimate for the spend in the Evaluation Period that will close to plant by December 31 of the following year
- 4) An analysis that describes:
 - a) how the project advances customer service, reliability, safety, operational efficiency or other similar purposes
 - b) why the project is appropriate at this time
 - c) alternative(s) that were considered and the cost associated with alternative(s) or a statement explaining why no feasible alternatives exist
 - d) Any engineering plans, specifications or drawings that exist at the time of the Evaluation Report filing

C. Specific Projects (between \$5 million and \$10 million closing to plant or in CWIP for amounts closing in the year following the Evaluation Period historical rate base as known and measurable adjustments):

For each capital project listed in Section A above for which the estimated capital costs exceeds \$5 million but are less than \$10 million and which does not fall within the description of recurring program spending described in Section D below, the Company shall provide as minimum filing requirements the following documentation, with the understanding that the Company shall provide any additional documentation in response to reasonable data requests by CNO that will facilitate CNO's review of the Evaluation Report:

- 1) Clearly defined project description and project objective, including how the program advances customer service, reliability, safety, operational efficiency or other similar purposes
- 2) The projected start and end dates of the project
- 3) Any historical spend on the project, if applicable, and developed cost estimate for the spend in the Evaluation Period that will close to plant by December 31 of the following year

D. Recurring program spending:

For recurring capital spending that can be categorized in to programs with defined objectives that are budgeted collectively, and which is not captured in Sections B and C above, the Company shall provide:

- a. program description and purpose of the program, including how the program advances customer service, reliability, safety, operational efficiency or other similar purposes
- b. Cost estimate based upon an analysis of historical plant in service data from which the amount requested to be included in rate base was derived
- c. An explanation for any material deviations from historical program trends that are reflected in the amount requested to be included in rate base

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE EAC-4

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: EAC-3 Effective 12/1/17

Schedule Consists of: One Page and
Attachment A

ENVIRONMENTAL ADJUSTMENT CLAUSE RIDER

I. APPLICABILITY

This Environmental Adjustment Clause Rider ("Rider EAC") is applicable under the regular terms and conditions of the Company to all customers served under any retail electric rate schedule, whether metered or unmetered, and/or rider schedule subject to the jurisdiction of the Council of the City of New Orleans ("CNO" or "Council").

II. NET MONTHLY RATE

The monthly rate shall be .0001 cent per kWh used during the month for each .0001 cent of all qualifying environmental costs associated with the purchase and utilization of NO_x Allowances in compliance with the Cross State Air Pollution Rule charged in the second preceding billing month, adjusted for any over or under collection.

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ENTERGY NEW ORLEANS, LLC.
ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of _____
Applied to Bill in the Month of _____

EAC RATES

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$0.00</u>	
1a	kWh Input for Operations Month	WP4	<u>0</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>0.000000</u>	
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2	<u>\$0.000000</u>	/kWh
4	Transmission Level Loss Factor	WP1 Line 6	<u>0.000000</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b * L4	<u>\$0.000000</u>	/kWh
6	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7	<u>\$0.000000</u>	/kWh
7	Non-Transmission Service Voltage Level kWh Rate	L3 + L6	<u>\$0.000000</u>	/kWh
8	Transmission Service Voltage Level Sales Rate	L5 + L6	<u>\$0.000000</u>	/kWh

ENTERGY NEW ORLEANS, LLC.
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

CUMULATIVE (OVER)/UNDER RECOVERY

1	Cumulative (Over) / Under Collection from Previous Month	Prior Month ENO Attachment A, Page 2, Line 5	\$0.00	
2	Actual Costs for Operations Month - Per Books	WP3	\$0.00	
3	EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	\$0.00	
4	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	\$0.00	
5	Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4		\$0.00
(OVER) / UNDER SURCHARGE RATE				
6	Sales for 12 Months Ending With Operations Month	$(\text{WP2, Ln 13 Cols. e+f+g+h+j} + \text{Ln 34})$	0	kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	\$0.000000	/kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was _____%

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE RPCEA-3

Effective: July 31, 2019 (implemented March
2020 Billing)

Filed: December 9, 2019

Supersedes: RPCEA-2 and RPCEA-A
Effective 12/1/17

Schedule Consists of: One Page plus
Attachment A

ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA") defines the procedure by which Entergy New Orleans, LLC ("Company") shall treat the annual Rough Production Cost Equalization Remedy Payments/ Receipts as directed in Docket No. EL01-88-001, Opinion Nos. 480 and 480-A, and any subsequent modifications thereof ("FERC Decision"). Rider RPCEA shall recover from customers any payments made by the Company or return to customers any receipts received by the Company as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

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II. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the New Orleans City Council ("NOCC").

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA shall be set forth in Attachment A to this Rider RPCEA. The Company shall file an Attachment A with the NOCC setting forth the Adjustment Factors necessary to recover from customers any payments made or return to customers any receipts received as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

V. TRUE-UP

Any over or under refund/recovery through the Rider RPCEA including carrying costs will be credited/debited to the over/under account of the fuel adjustment in the March billing month of the following calendar year. To the extent that there are any modifications to the annual Rough Production Cost Equalization Remedy Payments/Receipts resulting from a FERC Decision related to Opinion Nos. 480 or 480-A or any bandwidth-related proceeding, ENOL shall file the change with the Council for its subsequent approval for inclusion in the Rider RPCEA, including carrying costs.

**ENTERGY NEW ORLEANS, LLC
 ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER
 RIDER SCHEDULE RPCEA**

ADJUSTMENT FACTORS

The following Rider Schedule RPCEA Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for electric service billed under applicable retail rate and rider schedules on file with the NOCC. The Adjustment shall be effective for the billing months of _____ through _____. Amounts billed pursuant to this Rider RPCEA are subject to applicable State and Local sales tax.

Any over or under recovery through Rider RPCEA including carrying costs will be credited/debited to the fuel adjustment in the _____ billing month.

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>Applicable Monthly Adjustment Factors</u>		
		<u>Month 20XX</u>	<u>Month 20XX</u>	<u>Month 20XX</u>
Residential	RES	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Small Electric	SE, TS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Municipal Building	MB	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Large Electric	LE	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Large Electric-High Load Factor	LE-HLF	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Master Metered Non- Residential	MMNR	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
High Voltage	HV	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Large Interruptible Service	LIS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Lighting	ODSL, ONW, HPSV NW, PLS, SL	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh

SMS is excluded from RPCEA

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE PPCR

Effective: July 31, 2019 (implemented March 2020 Billing)

Filed: December 9, 2019

Supersedes: PPACCR Effective 12/1/17

Schedule Consists of: Two Pages plus Attachments A and B and Schedule A

**PURCHASED POWER
COST RECOVERY RIDER**

I. GENERAL

The purpose of the Purchased Power Cost Recovery Rider (“Rider Schedule PPCR”) or (“PPCR Rider”) is to provide contemporaneous cost recovery by Entergy New Orleans, LLC (“ENO” or “Company”) of the capacity costs associated with the Purchase Power Agreements (“PPA”) or Long-Term Service Agreements (“LTSA”) authorized by the Council of the City of New Orleans (“CNO”) listed in Paragraph 4 below. The fuel and variable costs associated with the PPAs shall be recovered through Rider Schedule FAC.

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II. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

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III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers that are served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the CNO.

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IV. PPAs AND LTSAs AND SCHEDULE A

For the existing PPAs and LTSAs listed in this paragraph below, only the difference between the actual associated expenses and the estimated associated expenses included in Schedule A to this rider shall be recovered through the PPCR Rider as authorized by the CNO in Docket No. UD-18-07. The PPAs are as follows: Grand Gulf Unit Power Sales Agreement between System Energy Resources, Inc. and New Orleans Public Service, Inc. *et al.*, the PPAs (sourced from Entergy Louisiana, LLC’s unregulated 30% share of the River Bend unit and Entergy Arkansas, LLC’s wholesale baseload capacity) approved in CNO Resolution R-03-272 dated May 15, 2003, the Ninemile 6 PPA approved in CNO Resolution R-12-29, dated February 2, 2012, and the Algiers Transaction PPA approved by the CNO in Resolution R-15-194, dated May 14, 2015. The LTSAs are associated with the following units: Union Station Power Block 1, Ninemile 6, Perryville Station, and Acadia Station.

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V. RIDER RATE

- A. The Rider PPCR Rate shall be determined as set forth in Attachment A and Attachment B to this Rider PPCR. T
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The Rider PPCR Rate will include an over / under recovery computation. This computation will be made in accordance with Attachment B. The over / under recovery computations will include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month. T
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- B. The Rider PPCR Rate shall include the actual monthly revenue requirement calculated as the difference between the approved monthly Schedule A amounts for the PPAs and LTSAs described above and the actual amounts for the operations month. T
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- C. The Rider PPCR Revenue Requirement will be allocated to the Rate Classes based on the Production Demand Allocation Factor approved by the Council in Docket No. UD-18-07. The Rider PPCR Rates will be calculated for each Rate Class by dividing the Rate Class Rider PPCR Revenue Requirement by the estimated Rate Class Base Rate Revenue for the applicable billing month. T

VI. CORRECTION OF ERRORS IN PRIOR PERIODS

The Company is obligated to correct filing errors in prior period Rider PPCR Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings shall be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the CNO. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section V above. T

VII. TERM

Upon termination of the entire Rider PPCR, the Rider PPCR true-up balance at the date of termination will be included in Attachment A, Page 2, Line 7 of the then-effective Rider Schedule FAC as a Prior Period Adjustment to the Cumulative (Over)/Under Collection Account. T
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**ENTERGY NEW ORLEANS LLC
 PPCR RIDER RATE FORMULA
 PPCR RIDER RATE ADJUSTMENTS
 MONTH XXX 20XX**

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule * and/or rider schedule.*

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

Attachment A
 Page 1 of 1

**Entergy New Orleans LLC
 Rider PPCR
 PPCR Rider Rate Formula
 Rate Adjustments - MONTH XXX 20XX**

Ln No.	Rate Class (1)	Rider PPCR Rates (2)
1	Residential	
2	Small Electric	
3	Municipal Buildings	
4	Large Electric	
5	Large Electric High Load Factor	
6	Master Metered Non Residential	
7	High Voltage	
8	Large Interruptible	
9	Lighting	

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this Rider PPCR.
- (2) See Attachment B, Page 1, Col E

**Entergy New Orleans LLC
 Rider PPCR
 Rider PPCR Revenue Requirement Formula
 Rate Adjustments - MONTH XXX 20XX**

Ln No.	<u>Col A</u>	<u>Col B</u>	<u>Col C</u>	<u>Col D</u>	<u>Col E</u>
	Rate Class (1)	Rider PPCR Revenue Requirement (PPCRRR)		Applicable Base Rate Revenue (\$) (4)	Rider PPCR Rates (5)
		Class Allocation (%) (2)	PPCRRR (\$) (3)		
1	Residential				
2	Small Electric				
3	Municipal Buildings				
4	Large Electric				
5	Large Electric High Load Factor				
6	Master Metered Non Residential				
7	High Voltage				
8	Large Interruptible				
9	Lighting				
10	Total ENO				

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this Rider PPCR.
- (2) The PPCR Revenue Requirement (PPCRRR) shall be allocated to the retail rate classes based on the Production Demand Allocation Factor (PDAF) determined in the 2018 Combined Rate Case, Council Docket No. UD-18-07.
- (3) Attachment B, Page 2, Line3. The class amount is the Class Allocation % in Col B times the PPCRRR.
- (4) The billing determinants shall be the estimated monthly ENO Base Rate Revenue for the applicable billing month.
- (5) Class Total Rider PPCR Revenue Requirement (Col C) divided by Class Billing Determinants (Col D).

ENTERGY NEW ORLEANS, LLC.
PURCHASED POWER COST RECOVERY RIDER

Data Based on Operations Month of XXX 20XX
Applied to Bill in the Month of XXX 20XX

LINE NO	DESCRIPTION	REFERENCE	-
SECTION 1			
PURCHASED POWER COST RECOVERY REVENUE REQUIREMENT			
1	Difference between Actual PPA and LTSA Costs for Operations Month and Schedule A Estimated PPA and LTSA Costs for Corresponding Month Recoverable in Rider Schedule PPCR	WP1	\$0.00
2	Recoverable Cumulative (Over) / Under for Operations Month	Attachment B: P2 L11	<u>\$0.00</u>
3	Total Operations Month Rider Schedule PPCR Revenue Requirement	L1 + L2	<u><u>\$0.00</u></u>
SECTION 2			
CUMULATIVE (OVER) / UNDER COLLECTION			
4	Cumulative (Over) / Under Collection from Previous Month	Attachment B: P2 L10 of Previous Month Filing	<u>\$0.00</u>
5	Difference between Actual PPA and LTSA Costs for Operations Month and Schedule A Estimated PPA and LTSA Costs for Corresponding Month Recoverable in Rider Schedule PPCR	WP1	<u>\$0.00</u>
6	PPCACR Rider Revenue for Operations Month	WP2	<u>\$0.00</u>
7	Prior Period Adjustment		<u>\$0.00</u>
8	Other Council-approved Adjustments		<u>\$0.00</u>
9	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	((L4 + (L4 + L5- L6 +L7 + L8)) / 2) * ((Prime Rate) / 12) (See Note)	<u>\$0.00</u>
10	Cumulative (Over) / Under for Operations Month	L4 + L5- L6 +L7 + L8+9	<u>\$0.00</u>
11	Recoverable Cumulative (Over) / Under for Operations Month	L10/12	\$0.00

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was x.x%

Entergy New Orleans, LLC
SCHEDULE A CAPACITY AND LTSA COSTS IN BASE RATES

	EAI					LTSA				
	Resource	Riverbend	Ninemile 6	Algiers SOS	LTSA		Perryville	Acadia		
	PPA - ENO	PPA - ENO	PPA - ENO	PPA, incl	Costs -	LTSA Costs -	1 (Algiers	(Algiers		
	ENO Legacy	Legacy	Legacy	NM6 costs	Union	Ninemile 6	SOS PPA)	SOS PPA)		Total
January	7,517,000	2,516,334	2,785,829	1,272,590	1,354,824	579,068	204,136	2,869	8,123	16,240,773
February	7,429,000	2,455,146	2,598,673	1,275,148	1,357,236	579,068	204,136	2,869	8,123	15,909,399
March	6,138,000	2,462,565	2,657,430	1,293,089	1,431,076	579,068	204,136	2,869	8,123	14,776,357
April	7,448,000	2,579,273	2,406,325	1,272,332	1,455,895	579,068	204,136	2,869	8,123	15,956,021
May	7,092,000	2,526,714	2,660,679	1,273,529	1,383,237	579,068	204,136	2,869	8,123	15,730,355
June	6,939,000	2,531,900	2,814,562	1,286,514	1,408,877	579,068	204,136	2,869	8,123	15,775,049
July	7,324,000	2,554,493	2,849,362	1,283,720	1,389,818	579,068	204,136	2,869	8,123	16,195,589
August	8,236,000	2,498,929	2,671,263	1,274,092	1,376,876	579,068	204,136	2,869	8,123	16,851,357
September	8,368,000	2,443,304	2,689,011	1,282,166	1,400,291	579,068	204,136	2,869	8,123	16,976,968
October	7,849,000	2,596,425	2,861,409	1,269,743	1,469,527	579,068	204,136	2,869	8,123	16,840,300
November	7,587,000	2,538,207	2,907,379	1,264,637	1,423,302	579,068	204,136	2,869	8,123	16,514,722
December	8,698,000	2,273,392	2,829,543	1,391,685	1,487,661	579,068	204,136	2,869	8,123	17,474,477
	<u>90,625,000</u>	<u>29,976,682</u>	<u>32,731,465</u>	<u>15,439,244</u>	<u>16,938,621</u>	<u>6,948,810</u>	<u>2,449,636</u>	<u>34,433</u>	<u>97,477</u>	<u>195,241,368</u>

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE MISO-1

Effective Date: July 31, 2019 (implemented March
2020 Billing)
Filed Date: December 9, 2019
Supersedes: MISO effective 12/1/17
Schedule Consists of: Three Pages plus
Attachments A - B

MISO COST RECOVERY RIDER

I. GENERAL

The MISO Cost Recovery Rider ("Rider Schedule MISO") or ("MISO Rider") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall implement and adjust rates contained in the rate classes designated in Attachment A to this MISO Rider for recovery of the costs designated in Sections II.B. and II.C. below, including but not limited to costs charged to ENOL pursuant to the Midcontinent Independent System Operator, Inc. ("MISO") Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs that are not recovered via the Fuel Adjustment Clause as ordered by the Council of the City of New Orleans ("Council") in Council Resolution R-15-139. The MISO Rider shall apply in accordance with the provisions of Section II.A below to all electric service billed under the rate schedules, whether metered or unmetered, and subject to the jurisdiction of the Council. Nothing in this MISO Rider should be considered precedent for ratemaking, legal or policy purposes.

II. APPLICATION AND REDETERMINATION PROCEDURE

A. MISO RIDER RATES

The rates associated with the MISO Rider ("MISO Rider Rates") as set forth on Attachment A shall be derived by the formula set out in Attachment B to this MISO Rider ("MISO Cost Recovery Rider Rate Formula"). The MISO Rider Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The MISO Rider Rates shall be determined in accordance with the provisions of this MISO Rider and shall be subject to Annual Updates.

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B. MISO RIDER COSTS

The MISO Rider Rates shall be based on the following.

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B.1 NET MISO CHARGES OR CREDITS

The estimated Net MISO Charges/(Credits) as reflected on Attachment B that the Company expects to incur for the twelve (12) months ended June 30 of the calendar year of the filing and that are not recovered via the Fuel Adjustment Clause as ordered by the Council in Resolution R-15-139, shall be recovered through this MISO Rider.

The estimate used to determine the amount of Net MISO Charges/(Credits) for the 2020 and subsequent Annual Updates will be based on Actual ENOL Accounting Data for the nine months ending March 31 of the filing year plus estimated amounts for ENOL for the months April through June of the filing year. Attachment B, Pages 2 and 3 will apply in determining all such Annual Updates.

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B.2 [RESERVED]

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B.3 LINE OF CREDIT FEES

The estimated costs associated with line of credit fees used in the initial MISO Rider and Annual Updates shall be the amount the Company expects to incur for the twelve (12) months ended May 31 for the subsequent MISO Planning Year.

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T**B.4 PLANNING RESOURCE AUCTION (“PRA”)**

The estimated net PRA revenues/expenses used in the initial MISO Rider and Annual Updates shall be the amount that the Company expects for the twelve (12) months ended May 31 for the subsequent MISO Planning Year.

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B.5 TRUE-UP ADJUSTMENT

In the 2021 and all subsequent filings, a True-up Adjustment shall be made for the difference between the actual MISO Cost Recovery Revenue Requirement for the twelve (12) months ending on March 31 of the filing year and the actual MISO Rider Revenues collected during the twelve (12) months ending on March 31 of the filing year as defined on Attachment B, Page 4. The True-up Adjustment shall include carrying charges based on the then current Louisiana Judicial Rate of Interest applied to the average balance of the Total True-Up Adjustment Before Interest as shown on Attachment B, Page 4.

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T**C. ANNUAL UPDATE****C.1 FILING DATE**

On or about May 31, beginning in 2020, the Company shall file a redetermination of the MISO Rider Rates by filing updated versions of Attachments A and B with supporting workpapers and documentation. The Annual Update filing will include a True-up Adjustment as calculated on Attachment B, Page 4.

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T**C.2 MISO RIDER EFFECTIVE DATE**

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of July of the filing year and shall remain in effect until superseded.

D. REVIEW PERIOD & EFFECTIVE DATE

The Council Advisors ("Advisors"), intervenors, and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the Annual Update filing complies with the requirements of Sections II.B and II.C above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections II.B or II.C, such error(s) shall be formally communicated in writing to the other Parties within the same 15 days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the MISO Rider Rates initially filed.

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Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section II.E below, the MISO Rider Rates initially filed under the provisions of Sections II.B or II.C above shall become effective for bills rendered on and after the first billing cycle for the month of July of the filing year. Those MISO Rider Rates shall then remain in effect until changed pursuant to the provisions of this MISO Rider.

E. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual filing, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 30 day period provided for in Section II.D above, revised MISO Rider Rates reflecting all revisions to the initially filed MISO Rider Rates on which the Parties agree shall become effective as provided for in Section II.D above. Any remaining disputes shall be submitted to the Council for resolution.

If the Council's final ruling on any disputes requires changes to the MISO Rider Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified MISO Rider Rates within fifteen (15) days after receiving the Council's resolution resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified MISO Rider Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by MISO Rider Rates established in accordance with the provisions of this MISO Rider.

Within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the Louisiana Judicial rate as of the date of the annual filing. Such refund/surcharge amount shall be included in the MISO Rider True-up and contained in the next annual redetermination.

F. MISO RIDER REVENUE REQUIREMENT ALLOCATION

The MISO Cost Recovery Revenue Requirement, as stated on Attachment B, Page 2, Line 13, as determined under the provisions of Sections II.B and II.C above, shall be allocated to each of the applicable ENOL rate classes based on the applicable class Transmission Demand Allocation Factor as a percentage of total Transmission Demand for all rate schedules pursuant to Attachment A.

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G. MISO RIDER ANNUAL RATE REDETERMINATION

The applicable class retail rates and riders as noted on Attachment A on file with the City of New Orleans shall be adjusted by the applicable class percentage of applicable base rate revenue.

III. INTERIM ADJUSTMENT

If the cumulative MISO Rider True-up Balance exceeds 10% of the annual Net MISO Rider Revenue Requirement included in the most recently filed MISO Rider, then the Advisors or the Company may propose an interim adjustment of the MISO Rider Rates.

IV. TERM

The MISO Rider shall remain in effect until otherwise terminated by a Council resolution, subject to three (3) months advance notice of termination by the Council following reasonable notice and opportunity for hearing. If the MISO Rider is terminated by mutual agreement of the Council and the Company, or if this MISO Rider is terminated by a future Council resolution, the then-existing MISO Rider Rates shall continue to be in effect until new rates reflecting the then-existing MISO Rider Rates are duly approved and implemented. The recovery of any increases or decreases in MISO Rider costs subsequent to the last approved filing will also be realigned to base rates or an applicable rider as appropriate. Nothing contained in this MISO Rider shall limit the right of any party to file an appeal as provided by law.

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Effective: July 31, 2019

**ENTERGY NEW ORLEANS, LLC
MISO RIDER RATE FORMULA
MISO RIDER RATE ADJUSTMENTS
AUGUST 2019**

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule * and/or rider schedule.*

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

**Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula
Rate Adjustments - 2019**

Ln No.	Rate Class (1)	MISO Rider Rates (2)
1	Residential	0.7814%
2	Small Electric	0.6146%
3	Municipal Buildings	0.4489%
4	Large Electric	0.6870%
5	Large Electric High Load Factor	0.6950%
6	Master Metered Non Residential	1.3821%
7	High Voltage	0.9814%
8	Large Interruptible	1.4714%
9	Lighting	0.0768%

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this MISO Rider.
- (2) See Attachment B, Page 1, Col E

Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula
Rate Adjustments - 2019

Ln No.	<u>Col A</u> Rate Class (1)	<u>Col B</u> <u>Col C</u> MISO Cost Recovery Revenue Requirement (MCRRR)		<u>Col D</u> Applicable Base Rate Revenue (\$) (4)	<u>Col E</u> MISO Rider Rates (5)
		Class Allocation (%) (2)	MCRRR (\$) (3)		
1	Residential	49.04%	\$ 1,481,045	\$ 189,530,924	0.7814%
2	Small Electric	15.11%	\$ 456,416.53	\$ 74,268,006	0.6146%
3	Municipal Buildings	0.40%	\$ 11,945.15	\$ 2,661,007	0.4489%
4	Large Electric	7.04%	\$ 212,738.46	\$ 30,967,195	0.6870%
5	Large Electric High Load Factor	24.37%	\$ 736,020.66	\$ 105,909,022	0.6950%
6	Master Metered Non Residential	0.02%	\$ 667.48	\$ 48,295	1.3821%
7	High Voltage	1.91%	\$ 57,626.67	\$ 5,871,821	0.9814%
8	Large Interruptible	1.99%	\$ 60,157.65	\$ 4,088,434	1.4714%
9	Lighting	0.12%	\$ 3,648.48	\$ 4,751,963	0.0768%
10	Total ENO	100.00%	\$ 3,020,266	\$ 418,096,667	

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this MISO Rider.
- (2) The MISO Cost Recovery Revenue Requirement (MCRRR) shall be allocated to the retail rate classes based on the Transmission Demand Allocation Factor, i.e., the 12 CP allocation factors from the 2018 Rate Case Proceeding. For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved in the 2018 Rate Case Proceeding pursuant to Section II.F of this MISO Rider.
- (3) See Attachment B, Page 2, Line 13 for the MCRRR. The class amount is the Class Allocation % in Col B times the MCRRR.
- (4) The billing determinants (Col D) shall be the ENO Base Rate Revenue applicable to this MISO Rider as approved by the Council in the 2018 Rate Case Proceeding. For subsequent redeterminations the applicable base rate revenue/billing determinates (Col D) shall be the base rate revenue for the Annual true-up period per Section II.B.5 of this MISO Rider.
- (5) Class Total MISO Cost Recovery Revenue Requirement (Col C) divided by Class Billing Determinants (Col D).

Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
For the Twelve Months ended June 30, 2019 (2)
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	1,695	Att B Page 3, L6
2	Non-TO Trust Invoice	(360)	Att B Page 3, L12
3	TO-Trust Invoice	545	Att B Page 3, L19
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	Att B Page 3, L20
5	Administrative Costs related to Market Settlements	1,267	Att B Page 3, L21
6	Other MISO Settlements	88	Att B Page 3, L22
7	MISO-related Line of Credit Fee	65	Att B Page 3, L23
8	Planning Resource Auction Costs	147	Att B Page 3, L24
9	Total ENO Net MISO Charges/(Credits)	<u>3,446</u>	Sum of Lines 1 - 8
10	Revenue Related Expense Factor (3)	<u>1.00409</u>	WP 5
11	ENO Net MISO Costs to be Recovered	<u>3,460</u>	L9 * L10
12	True-up of MISO Cost Recovery Revenue Requirement (MCRRR)	<u>(440)</u>	Att B Pg 4, L24
13	MISO Cost Recovery Revenue Requirement (MCRRR)	<u><u>3,020</u></u>	L11 + L12

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Revenue Related Expense Factor = $1 / (1 - \text{ENO Retail Bad Debt Rate})$. The ENO Bad Debt Rate shall be developed consistent with the methodology used for calculating it in the most recent ENO general rate case and shall use the most recently available calendar year data at the time of filing.

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Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
For the Twelve Months ended June 30, 2019 (2)
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Schedule 10 Invoice</u>			
1	Schedule 10 ISO Cost Recovery Adder	1,191	WP 1
2	Sch. 10 - FERC FERC Annual Charges Recovery	504	WP 1
3	Schedule 23 Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	-	
4	Schedule 34 Allocation of Costs Associated With Penalty Assessments (3)	-	
5	Schedule 35 HVDC Agreement Cost Recovery Fee	-	
6	Total Schedule 10 Invoice	1,695	Sum of Lines 1 - 5
<u>Non-TO Trust Invoice</u>			
7	Schedule 1 Scheduling, System Control, and Dispatch Service	(4)	WP 1
8	Schedule 2 Reactive Power	(773)	WP 1
9	Schedule 11 Wholesale Distribution Services (4)	417	WP 1
10	Schedule 15 Power Factor Correction Service	-	
11	Schedule 20 Treatment of Station Power	-	
12	Total Non-TO Trust Invoice	(360)	Sum of Lines 7-11
<u>TO-Trust Invoice</u>			
13	Schedule 7 Long & Short-Term Firm Point-To-Point Trans. Service	(185)	WP 1
14	Schedule 8 Non-Firm Point-To-Point Transmission Service	(14)	WP 1
15	Schedule 9 Network Integration Transmission Service	744	WP 1
16	Schedule 26 Network Upgrade Charge From Trans. Expansion Plan	-	
17	Schedule 26-A Multi-Value Project Usage Rate	-	
18	Schedule 33 Blackstart Service	-	
19	Total TO-Trust Invoice	545	Sum of Lines 13-18
20	Schedule 31 - Reliability Coordination Service Cost Recovery Adder	-	
21	Administrative Costs related to Market Settlements	1,267	WP 1
22	Other MISO Settlements (5)	88	WP 1
23	MISO-related Line of Credit Fees	65	WP 1
24	Planning Resource Auction Costs	147	WP 1.4

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.
- (4) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.
- (5) Other MISO Settlements are defined as MISO Schedules 41 - Storm Securitization, 42a - Accrued Interest Recovery, 42b - AFUDC Amortization, and BB - Attachment BB PPA.

Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
True-up of MISO Cost Recovery Revenue Requirement
For the Period ended March 31, 2019
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Actual Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	1,665	WP 2
2	Non-TO Trust Invoice	(379)	WP 2
3	TO-Trust Invoice	547	WP 2
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	
5	Administrative Costs related to Market Settlements	1,261	WP 2
6	Other MISO Settlements	87	WP 2
7	MISO-related Line of Credit Fee	63	WP 2
8	Planning Resource Auction Costs	236	WP 2
9	Total ENO Combined Net MISO Charges/(Credits)	3,481	Sum of Lines 1 - 8
10	Transmission Revenue Credit Included in Base Rates	6,508	WP 7
11	ICT Costs Included in Base Rates	(1,200)	WP 8
12	Net Balance Included in Base Rates True-Up	(373)	WP 9
13	ENO Combined Actual Net MISO-related Costs	8,416	L9 + L10 + L11 + L12
14	Revenue Related Expense Factor (2)	1.00409	WP 5
15	Actual MISO Cost Recovery Revenue Requirement Pre-Adjustment	8,450	L13 * L14
16	Adjustment Per 2014 AIP Approved in Council Docket UD-13-01 (3)	1,245	WP 10
17	Actual MISO Cost Recovery Revenue Requirement	9,695	L15 + L16
18	Actual MISO Rider Revenue	13,187	WP 6
19	Difference in Actual MISO Cost Recovery Revenue Requirement and Actual MISO Rider Revenue	(3,491)	L17 - L18
20	Annual Prior Recovery Period True-Up Adjustment (4)	3,064	Att B Page 4, L29 2018 Filing (Legacy ENO), Att B Page 4, L27 2018 Filing (Algiers)
21	Total True-Up Adjustment Before Interest	(427)	L19 + L20
22	Louisiana Judicial Rate of Interest	6%	Section II.B.5 of this MISO Rider
23	Carrying Cost	(13)	(L21/2) * L22
24	True-up of MISO Cost Recovery Revenue Requirement	(440)	L21 + L23

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) See Attachment B, Page 2 Note (3)
- (3) Composed of \$853K (Entergy OATT revenues net of ICT-related expenses) + \$392K (ITRR calculation) pursuant to Docket UD-13-01.
- (4) Prior Period True-up of MISO Cost Recovery Revenue Requirement (MCRRR) reflected on line 29 of Attachment B, Page 4 in the ENO Legacy MISO Rider and line 27 of Attachment B, Page 4 in the Algiers MISO Rider, both filed May 2018.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SSCR

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: SSCR Effective 7/30/15
Schedule Consists of: One Page and
Attachment A

SECURITIZED STORM COST RECOVERY RIDER SSCR

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of Entergy New Orleans, LLC to all customers served under any retail electric rate schedule* and/or rider schedule* or Special Contract Rates pursuant to Council of the City of New Orleans (the "Council") orders in Docket No. UD-14-01. The initial SSCR rate shall be billed beginning on the first day of the first billing cycle of the next revenue month following the date of issuance of the Hurricane Isaac storm recovery bonds.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of Hurricane Isaac storm recovery costs and the replenishment of the storm reserve and up front financing costs as approved by the Council. Customer charges, energy charges, load or demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The SSCR Rate Adjustment shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

ENTERGY NEW ORLEANS, LLC
SECURITIZED STORM COST RECOVERY RIDER

SSCR RATE

All Rate Classes 4.1642%

*Excluding Schedules AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI,
FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA,
SMS and SSCO.

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ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

RIDER SSCO

Effective Date: December 1, 2017

Filed Date: December 21, 2017

Supersedes: SSCO Effective 7/30/15

Schedule Consists of: One Page and
Attachment A

SECURITIZED STORM COST OFFSET RIDER - SSCO

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of Entergy New Orleans, LLC to all customers served under any retail electric rate schedule* and/or rider schedule* or Special Contract Rates pursuant to the Council of the City of New Orleans (the "Council") orders in Docket No. UD-14-01.

II. NET MONTHLY RATE

There shall be added to each monthly bill for electric service an adjustment as approved by the Council. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2016 and concurrent with the filing for the first adjustment to Rider SSCR, ENOL shall file a revised Attachment A containing a revised Rate Adjustment. The revised Rate Adjustment shall become effective for bills rendered on and after the first billing cycle for the month of August of the filing year and shall then remain in effect until changed pursuant to the provisions of this Rider.

ENTERGY NEW ORLEANS, LLC
SECURITIZED STORM COST OFFSET RIDER SSCO

SSCO RATE

All Rate Classes -0.1425%

*Excluding Schedules AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI,
FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA,
SMS and SSCR.

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ENERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE EECR-1

Effective: July 31, 2019 (implemented March 2020
Billing)
Filed: December 9, 2019
Supersedes: EECR Effective 6/29/18
Schedule Consists of: Two Pages
Plus Attachments A and B

ENERGY EFFICIENCY COST RECOVERY RIDER

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I. PURPOSE

The purpose of the Energy Efficiency Cost Recovery Rider ("Rider EECR") is to establish the rates by which Entergy New Orleans, LLC ("ENOL" or the "Company") will recover the approved program costs associated with demand side management and energy efficiency programs from the customer classes that receive services under these programs per Resolution R-17-623.

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II. APPLICABILITY

This rider is applicable to all Customers of ENOL, served under the applicable retail rate schedules set forth in Attachment A to this Rider EECR, whether metered or unmetered, subject to the jurisdiction of the New Orleans City Council ("Council").

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III. ENERGY EFFICIENCY COST RATES

The rates associated with Rider EECR ("Energy Efficiency Cost Rates") shall be as set forth in Attachment A ("Rider EECR Rates") by application of the formula set out in Attachment B to this Rider EECR ("Rider EECR Rate Calculation") and shall be based on the program costs of the demand side management and energy efficiency programs and performance incentives as approved by the Council in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176.

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IV. RATE DETERMINATION

The Rider EECR Rate(s) shall be based on the approved program costs of the demand side management and energy efficiency programs, performance incentives, and a true-up of the over or under recovery of costs from the previous program year. EECR rates shall be filed each year on or before June 30, with rates to be effective with the first billing cycle of January each year.

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V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of all EECR Program Costs incurred by the Company. The procedures shall enable the revenue requirement of the demand side management and energy efficiency programs incurred to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of these costs for which it is seeking recovery.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR Tariff. The procedures shall enable the Rider EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR revenues.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall utilize Council approved procedures, in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176, to provide separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked and shall include, but shall not be limited to, information that will enable the Council to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

All aspects of utility-sponsored energy efficiency efforts, including, but not limited to, measures, programs, and reports are potentially subject to Evaluation, Measurement and Verification ("EM&V").

All EM&V activities undertaken as part of a utility-sponsored program, including, but not limited to, estimation of energy efficiency savings and process evaluations, shall be conducted consistent with the New Orleans Technical Resource Manual ("TRM") or other similar accepted EM&V standards.

VI. TERM

This Rider EECR shall remain in effect until superseded by a Council-approved recovery mechanism for future program costs or otherwise terminated in accordance with the provisions of this Rider EECR or Council resolution, subject to notice of termination by the Council following reasonable notice and opportunity for hearing. If the EECR Rider is terminated by mutual agreement of the Council and the Company, or if this EECR Rider is terminated by a future Council resolution, the then-existing EECR Rider Rates shall continue to be in effect until new rates reflecting the then-existing approved program costs are duly approved and implemented. Nothing contained in this EECR Rider shall limit the right of any party to file an appeal as provided by law.

If this Rider EECR is terminated by a future order of the Council, the Rider EECR Rate(s) then in effect shall continue to be applied until Council approves an alternative mechanism by which the Company can recover its previously approved amounts. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated Rider EECR Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings beginning on the first billing cycle of the second month following the termination of Rider EECR Tariff in a manner prescribed by Council.

Effective: March 2020 Billing

**ENTERGY NEW ORLEANS, LLC
EECR RIDER RATE ADJUSTMENTS
MARCH 2020**

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I. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, BRAR, DTK, EAC, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

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Ln No.	Rate Class	EECR Rider Rates (1)
1	Residential	3.812487%
2	Small Electric	3.611466%
3	Municipal Buildings	6.697281%
4	Large Electric	6.697281%
5	Large Electric High Load Factor	6.697281%
6	Master Metered Non Residential	3.611466%
7	High Voltage	6.697281%
8	Large Interruptible	0.000000%
9	Lighting	0.000000%

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Note:

(1) See Attachment B, Page 1, Col. D

**ENTERGY NEW ORLEANS, LLC
 ENERGY EFFICIENCY COST RECOVERY RIDER
 EECR RIDER RATE ADJUSTMENTS FORMULA
 RATE ADJUSTMENTS - 2020**

Ln No.	Col A Customer Class	Col B Revenue Requirement (\$)	Col C Applicable Base Rate Revenue (\$)	Col D EECR Rider Rates
1	Residential (RES)	\$7,225,841	\$189,530,924	3.812487%
2	Small Commercial & Industrial (SE/MMNR)	\$2,683,908	\$74,316,301	3.611466%
3	Large Commercial & Industrial (LE/LE-HLF/HV/MB)	\$9,738,452	\$145,409,045	6.697281%
4	Total	\$19,648,201		

Note:

(1) See Att B Page 2, Ln 6

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Entergy New Orleans, LLC
Energy Efficiency Cost Recovery Rider
Revenue Requirement
For the Twelve Months Ended December 31, 2020

Ln. No.	Description	Residential	Small C&I	Large C&I	Total (\$)	Reference
1	Energy Efficiency Program Costs (PY10)	\$5,990,967	\$2,351,876	\$7,732,352	\$16,075,195	WP 1
2	Demand Response Program Costs (PY10)	\$ 651,535	\$ 89,414	\$1,138,258	\$ 1,879,207	WP 1.1
3	Incentive (PYXX)	\$ -	\$ -	\$ -	\$ -	
4	True-up Adjustment (PYXX)	\$ -	\$ -	\$ -	\$ -	WP 2
5	Program Year 9 Deferred Costs (including carrying c	\$ 583,339	\$ 242,618	\$ 867,843	\$ 1,693,799	WP 5
6	Total EECR Revenue Requirement	\$7,225,841	\$2,683,908	\$9,738,452	\$19,648,201	

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE AMO

Effective: October 30, 2018
Filed: September 24, 2018
Supersedes: New Schedule
Schedule Consists of: One Page

ADVANCED METERING OPT-OUT

I. AVAILABILITY

This rider is available to customers served on an Entergy New Orleans, LLC (“ENOL” or “the Company”) rate schedule for residential service, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken under the regular terms and conditions of the Company.

This rider is available to residential customers who elect non-standard meter service in lieu of the standard communicating advanced meter service (Opt-Out) and who are currently taking service at no more than 200 Amps under a rate schedule for which a communicating advanced meter is the standard meter service. Customers electing this service must submit the applicable required up-front fee along with the required signed form requesting such service.

II. APPLICABILITY

Pursuant to the Council of the City of New Orleans (the “Council”) Resolution No. R-18-37, ENOL is authorized to implement an Opt-Out policy for residential customers. The Council’s Order No. XXXXX defines the approved opt-out fees in Section III.

III. ADVANCED METER OPT-OUT FEES

A customer receiving non-standard metering service and opting out from receiving an advanced meter shall be charged a one-time fee depending upon when the request to opt-out is received relative the customer’s meter being replaced and a recurring monthly manual meter reading fee:

One-time Up-Front Fee for Opt-Out before the initial Advanced Meter Install*	\$131.94
One-time Up-Front Fee for Opt-Out after the initial Advanced Meter Install	\$146.96
Monthly Manual Meter Reading Fee for Opt-Out Customers	\$12.42 per Month

**Existing meters must pass an inspection to ensure the meter meets safety and accuracy standards. If the existing meter fails the safety inspection or accuracy test, the existing meter will be replaced with a refurbished digital non-communicating meter.*

Customers taking service under Rider Schedule AMO relocating to a new premise who wish to continue service under Rider Schedule AMO are required to request new service according to the Company’s Opt-Out request requirements including payment of the one-time service and administration fee at the new premise. A Customer who cancels service under Rider Schedule AMO and later re-enrolls for this service at any location served by the Company would be required to pay another one-time service and administration fee.

If a customer’s account includes both an electric contract and a gas contract*, the fees in Section III will be applicable to only the electric contract; however, the customer’s electric and gas meters will be read manually.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE EVCI-1

Effective: March 2020 Billing
Filed: December 9, 2019
Supersedes: New Schedule
Schedule Consists of: Two Pages

ELECTRIC VEHICLE CHARGING INFRASTRUCTURE RIDER

I. AVAILABILITY

This Electric Vehicle Charging Infrastructure ("EVCI") Rider is available to Entergy New Orleans, LLC ("ENOL") Customers taking metered service under the Company's non-residential rate schedules.

II. APPLICATION

Prior to the Company installing Electric Vehicle ("EV") Charging Infrastructure at the Customer's premises, the Customer will enter into an Agreement with the Company and agree to pay to the Company a net monthly charge based on the investment, subject to adjustment, by Company in such infrastructure and a monthly percentage, plus an agreed-upon fixed amount to cover on-going operation and maintenance ("O&M") expenses based on the Customer's desired level of warranty, insurance, remote monitoring, access, and network services. Any subsequent capital additions, replacements, or modifications of EV Charging Infrastructure will be treated as described below.

A percentage of 1.375% will apply monthly to the installed cost of all EV Charging Infrastructure included in the Agreement during the initial ten (10) years (the "Recovery Term"). Following the Recovery Term, the agreed-upon fixed amount included in the Agreement will apply thereafter for operations, maintenance, and other on-going expenses.

Subsequent modifications and additions to EV Charging Infrastructure covered by an Agreement shall be subject to a new Agreement covering the installed cost of such infrastructure.

Subsequent replacement of a component shall be subject to a new Agreement covering the installed cost of such item. If the Agreement covering the replaced item remains in effect because there was not a total replacement of the EV Charging Infrastructure covered by the Agreement, the costs covered by such Agreement shall be reduced by the original cost of the replaced infrastructure. If the replacement occurs prior to the end of the Recovery Term for the replaced infrastructure, the replacement installed cost shall be reduced by the salvage value of the replaced infrastructure, if any.

III. PAYMENT

Per the terms of the Agreement, the Net Monthly Bill will be calculated based on the total installed cost of EV Charging Infrastructure less applicable adjustment for (1) utilization of any available government tax or other form of incentives and (2) additional revenues anticipated to be received by the Company, plus the agreed-upon fixed amount for on-going O&M. The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions, and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in EV Charging Infrastructure.

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

IV. CONTRACT PERIOD

The initial contract period of any Agreement for EV Charging Infrastructure provided hereunder shall be for ten (10) years and shall be automatically extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial contract period or any anniversary thereof.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE BRAR

Effective: July 31, 2019 (implemented March
2020 Billing)
Filed: December 9, 2019
Supersedes: New Schedule
Schedule Consists of: One Page plus
Attachment A

BASE RATE ADJUSTMENT RIDER

I. GENERAL

The purpose of this Base Rate Adjustment Rider ("BRAR") schedule is to provide a phase-in of the change of rates approved by the Council of the City of New Orleans ("CNO" or "Council") and set forth in Resolution R-19-457.

II. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to residential Customers located in the Fifteenth Ward of the City of New Orleans and to other Customers served under the applicable retail rate schedules as described in Attachment A of this BRAR, subject to the jurisdiction of the New Orleans City Council.

III. SCHEDULE BRAR RATES

The Schedule BRAR Rates shall be applied as set forth in Attachment A to this Schedule BRAR. The Schedule BRAR Rates shall reflect the rates approved by the Council in Resolution R-19-457 commencing with the first billing cycle of August 2019.

IV. TERM

The Schedule BRAR rates shall remain in effect until changed by subsequent order of the Council.

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
 BASE RATE ADJUSTMENT RIDER**

NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of other riders and monthly fuel adjustment.

* Excluded Schedules: AFC, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>BRAR Rates August 2019 – August 2021</u>	<u>BRAR Rates September 2021 –</u>
Residential – Fifteenth Ward	RES	-10.588%	-5.874%
Residential – outside the Fifteenth Ward	RES	0.000%	0.000%
Small Electric	SE, TS	0.000%	0.000%
Municipal Building	MB	0.000%	0.000%
Large Electric	LE	1.723%	0.956%
Large Electric-High Load Factor	LE-HLF	1.723%	0.956%
Master Metered Non-Residential	MMNR	0.000%	0.000%
High Voltage	HV	1.723%	0.956%
Large Interruptible Service	LIS	1.723%	0.956%
Lighting	ODSL, ONW, HPSV NW, PLS, SL	0.000%	0.000%

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE GPO

Effective: March 2020 Billing
Filed: December 9, 2019
Supersedes: New Schedule
Schedule Consists of: Two Pages

GREEN POWER OPTION

I. GENERAL

This Green Power Option (“GPO”) rate schedule is offered on a voluntary basis to customers served by Entergy New Orleans, LLC (“ENOL” or “Company”) as approved by the Council of the City of New Orleans (“CNO” or “Council”) in Resolution R-19-457. GPO is available to Customers who choose to support renewable energy resources.

II. APPLICABILITY

GPO is available upon request to all customers that are in good financial standing with the Company.

All rates and terms and conditions of the rate schedules under which the Customer is otherwise served are applicable. Service hereunder is subject to the Service Regulations Applicable to Electric and Gas Service on file with the City of New Orleans.

III. MONTHLY BILLING

A. Monthly Rate

	<u>GPO Election</u>	<u>Rate</u>
Tier One Option	25%	\$0.0150
Tier Two Option	50%	\$0.0125
Tier Three Option	100%	\$0.0100

B. Prior to taking service under this schedule, Customers will designate their GPO Election as the Tier One Option of 25%, the Tier Two Option of 50%, or the Tier Three Option of 100%.

C. The billed GPO Energy is equal to the Customer’s monthly billing kWh for electric service times Customer’s GPO Election of 25%, 50%, or 100%. The Customer will be billed the product of the GPO Energy and the rate for the elected Tier Option.

D. All provisions associated with this GPO schedule are in addition to provisions and billing under other applicable tariffs for electric service. Service under GPO does not modify any other tariffs or provisions for service.

E. Monthly Billings under GPO will not be prorated.

IV. TERMS

Service under GPO will be month-to-month. Customers who withdraw from GPO will not be eligible for service under this tariff until the seventh (7th) billing month following such withdrawal.

Before taking service under GPO, Customers will select their GPO Election as 25%, 50%, or 100% of their monthly billing kWh for electric service. Such election may be changed no more than one time in a six month period.

If the Customer terminates service and moves from the Company's service territory, the customer's service under GPO will be cancelled. If the Customer moves to a new location within the ENOL service area, the customer's service under GPO may be transferred to such new location at the Company's option.

V. PAYMENT

The Monthly Billing is due and payable each month. Payment terms under the Customer's rate schedule for electric service will be applicable to this GPO schedule.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective Date: July 31, 2019 (implemented March
2020 Billing)

Filed Date: December 9, 2019

Supersedes: MVLMR effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE MVLMR-1

MARKET VALUED LOAD MODIFYING RIDER

I. AVAILABILITY

This Rider is available at all points served by the Company on an experimental basis, to provide a load modifying resource service option for customer's firm load served under one of the Company's firm service rate schedules. Service under this Rider may not be taken in lieu of Standby Service.

Customer must execute a Market Valued Load Modifying Rider Agreement ("MVLMR Agreement").

II. DEFINITIONS

MISO: Midcontinent Independent System Operator, Inc.

BPM: MISO Business Practice Manual

Firm Contract Demand: The amount of load the customer agrees not to exceed during a demand response event.

Interruptible Demand: The difference between the customer's monthly maximum registered demand for firm service and the Firm Contract Demand, but not less than zero (0).

LMR-DR: Load Modifying Resource – Demand Resource. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs. Does not include LMR - Behind The Meter Generation.

LMR-BTMG: Load Modifying Resource – Behind The Meter Generation. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated BPMs.

III. GENERAL PROVISIONS

A. PROGRAM DESCRIPTION

Participation in this Rider is voluntary and offers customers the opportunity to authorize the Company to interrupt customer's load to the Firm Contract Demand for the compensation described in IV. Net Monthly Billing - Billing Provisions of this schedule. Customer participation in this Rider shall not begin until all MISO registration requirements have been completed and certified by MISO. Customer must assist and coordinate with Company to complete all MISO requirements.

MISO programs to be offered upon completion of above requirement:

- 1) LMR-DR.
-

B. CURTAILMENT

An LMR-DR Customer must specify a Firm Contract Demand. Customer must interrupt load to Firm Contract Demand based on the criteria established by the currently effective MISO FERC tariff and as described in the associated MISO BPMs including but not limited to the Demand Response BPM and the Resource Adequacy BPM.

C. METERING AND COMMUNICATION

Company will designate standard metering and communication equipment compliant with MISO requirements for participation in this Rider. If the Customer does not have the appropriate equipment already installed it will be installed by the Company at customer expense.

All metering and communication equipment installed to provide service under this Rider is and will remain the property of Entergy New Orleans, LLC.

IV. NET MONTHLY BILL - BILLING PROVISIONS

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below.

A. RATES & CHARGES

<u>Billing Item</u>	<u>Frequency</u>	<u>Amount</u>
Customer Charge	Monthly	\$175.00
Interruptible Credit per kW of Interruptible Demand	Monthly	\$ -x.xx

The value of the Interruptible Credit per kW applicable for the planning period of June 1 through May 31 will be updated annually by 11/30 in the prior year.

B. PENALTY FOR FAILURE TO PERFORM

The customer will pay all penalties imposed on the Company by MISO for failure to reduce load as directed by MISO plus \$500.00 to cover the Company's administrative costs to determine and pay the penalty.

The Company may terminate customer's participation in this Rider if MISO precludes the customer from participating in the MISO market for failure to reduce load or for failure to pay MISO penalties imposed on the Company and the Company's administrative costs.

V. CONTRACT PERIOD

The MVLMR Agreement will have an initial term of one year unless modified by the provisions in Section IV.B. of this schedule.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective Date: July 31, 2019 (implemented March
2020 Billing)

Filed Date: December 9, 2019

Supersedes: MVDRR effective 12/1/17

Schedule Consists of: Four Pages

SCHEDULE MVDRR-1

MARKET VALUED DEMAND RESPONSE RIDER

I. AVAILABILITY

This Rider is available at all points served by the Company on an experimental basis, to provide a demand response resource option to customers. Service under this Rider may not be taken in lieu of Standby Service.

This Rider is also available to Aggregators of Retail Customers as described below.

Customer must execute a Market Valued Demand Response Rider Agreement ("MVDRR Agreement").

II. DEFINITIONS

MISO: Midcontinent Independent System Operator, Inc.

BPM: MISO Business Practice Manual

DRR Type I – Energy Only: Demand Response Resource. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs. An energy-only resource supplying a specific quantity of energy to the MISO energy market. Does not include resources for the MISO ancillary services markets.

MISO-EDR: Emergency Demand Response. A type of demand resource, as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs, to meet energy needs at time of emergencies.

ARC: Aggregator of Retail Customers. Businesses that combine one or more retail customers of the Company and represent those customers' combined demand response capabilities.

Consumption Baseline: Customer-specific load data, as defined by in MISO's currently effective FERC tariff and as described in the associated MISO BPMs, representing the electrical consumption pattern and usage level typical of the customer's operation absent load curtailment for a demand response event.

Curtailment Amount: The amount of load the customer reduces from its Consumption Baseline.

Firm Contract Demand: The amount of load the customer agrees not to exceed during a demand response event.

Standard Retail Rate: The energy charge per kWh for the customer's firm service rate schedule or the applicable rate schedule for each customer being aggregated by an ARC. All applicable non-fuel riders will also apply.

III. GENERAL PROVISIONS

A. PROGRAM DESCRIPTION

Participation in this Rider is voluntary and offers customers or ARCs the opportunity to authorize the Company to market their Curtailment Amount in the MISO day-ahead energy market and to share in any MISO revenue generated from the day-ahead market and during MISO declared emergency events. Customer or ARC participation in this Rider shall not begin until all MISO registration requirements have been completed and certified by MISO. Customer or ARC must assist and coordinate with Company to complete all MISO requirements.

MISO programs to be offered upon completion of above requirement:

- 1) DRR Type I – Energy Only.
- 2) MISO-EDR.

B. CURTAILMENT REQUIREMENTS

1. A DRR Type I – Energy Only customer or ARC must offer the Company a minimum load reduction of the greater of:
 - 1) 1 MW; or
 - 2) The minimum specified in the currently effective MISO FERC tariff and as described in the associated MISO BPMs.
 Customer or ARC must specify load reduction as a Curtailment Amount below customer's Consumption Baseline. The method to compute the amount of load reduction will be specified in the MVDRR Agreement.

2. A MISO-EDR customer or ARC must offer the Company a minimum load reduction of the greater of:
 - 1) 100 kW; or
 - 2) The minimum specified in the currently effective MISO FERC tariff and as described in the associated MISO BPMs.
 Customer or ARC may specify load reduction as a Curtailment Amount below customer's Consumption Baseline or customer may limit demand to a Firm Contract Demand. In either case the method to compute the amount of load reduction will be specified in the MVDRR Agreement.

C. DAILY PROCESS

Participation will be permitted on any day. Customer's and ARC's daily offer will be included in the Company's daily offer to MISO. At the time of first registration the customer or ARC will establish a default offer that will remain valid unless the customer or ARC modifies the offer or notifies the Company they will not participate on a particular day by 8:30 a.m. or by deadline established in the MVDRR Agreement.

D. METERING AND COMMUNICATION

Company will designate standard metering and communication equipment compliant with MISO requirements for participation in this Rider. If the Customer does not have the appropriate equipment already installed it will be installed by the Company at customer or ARC expense.

All metering and communication equipment installed to provide service under this Rider is and will remain the property of Entergy New Orleans, LLC.

E. MISO PERFORMANCE REQUIREMENTS

Customer must comply with all currently effective MISO requirements as stated in MISO's currently effective FERC tariff and as described in the associated MISO BPMs including but not limited to the Demand Response BPM and the Resource Adequacy BPM.

F. AGGREGATION OF RETAIL LOAD

An ARC shall be subject to all the requirements set forth in this Rider. In addition, the ARC must identify each customer being aggregated and provide all the information required by MISO for participation and certification as a DRR Type I – Energy Only and / or MISO-EDR for each customer to the Company.

A customer may serve as an ARC. No customer shall be represented by more than one ARC. No customer may participate directly in this Rider and simultaneously through an ARC.

IV. NET MONTHLY BILL - BILLING PROVISIONS

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below.

A. RATES & CHARGES

<u>Billing Item</u>	<u>Frequency</u>	<u>Amount</u>
Registration	Annually	\$1,000.00
Modification to Registration	Per Occurrence	\$100.00
Change to Day Ahead Offer	Per Change	\$50.00
Energy not consumed pursuant to this Rider	Offers cleared by MISO	Standard Retail Rate

B. PENALTY FOR FAILURE TO PERFORM

The customer or ARC will pay all penalties imposed on the Company by MISO for failure to reduce load as directed by MISO plus \$500.00 to recover the Company's administrative costs for determination and payment of penalty(ies).

The Company may terminate customer or ARC participation in this Rider if MISO precludes the customer or ARC from participating in the MISO market for failure to reduce load or for failure to pay MISO penalties imposed on the Company and the Company's administrative costs.

C. SETTLEMENTS / CUSTOMER AND ARC BILL

For offers cleared by MISO the Company will include on the customer's bill:

1. the customer's MISO settlement amount (less 10 percent to cover the Company's administrative costs), and
2. the Rates & Charges in Section IV.A of this schedule, and
3. any Penalty For Failure To Perform as described in Section IV. B. of this schedule.

For offers cleared by MISO the Company will pay or bill the ARC pursuant to:

1. the ARC's MISO settlement amount (less 10 percent to cover the Company's administrative costs), and
2. the Rates & Charges in Section IV.A of this schedule, and
3. any Penalty For Failure To Perform as described in Section IV. B. of this schedule.

A true-up will take place following any additional revised settlement amounts the Company receives from MISO and will be included in subsequent customer and ARC bills.

V. CONTRACT PERIOD

The MVDRR Agreement will have an initial term of one year unless modified by the provisions in Section IV.B. of this schedule.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE IRAR-E

Effective: March 2020 Billing
Filed: December 9, 2019
Supersedes: New Schedule
Schedule Consists of: One Page plus Attachment A

INTERIM RATE ADJUSTMENT RIDER

I. GENERAL

The purpose of this Interim Rate Adjustment Rider ("IRAR-E") schedule is to provide a mechanism to adjust the Entergy New Orleans, LLC ("ENOL" or "Company") rates from the date of implementation to the effective date [of August 2019 billing as] approved by the Council of the City of New Orleans ("CNO" or "Council") and set forth in Resolution R-19-457.

II. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to Customers served under the applicable retail rate schedules as described in Attachment A of this IRAR-E, whether metered or unmetered, subject to the jurisdiction of the New Orleans City Council.

III. SCHEDULE IRAR-E RATES

The Schedule IRAR-E Rates shall be applied as set forth in Attachment A to this Schedule IRAR-E.

IV. TERM

The Schedule IRAR-E rates shall be applied commencing with the billing months of implementation of the rate proceeding in Council Docket No. UD-18-07, March, April and May 2020.

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
 INTERIM RATE ADJUSTMENT RIDER**

NET MONTHLY RATE

The following Rates will be added to the rates approved by the Council in Docket No. UD-18-07 and as set out in the Net Monthly Bill or Monthly Bill for electric service billed under applicable retail rate schedule* and riders* on file with the City of New Orleans. The IRAR-E Rate Adjustments shall be effective for the billing months of March, April and May 2020.

*Excluding Schedule: SMS

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>IRAR-E Rates March – May 2020</u>
Residential – Fifteenth Ward	RES	(\$0.00068) per kWh
Residential – outside the Fifteenth Ward	RES	(\$0.01609) per kWh
Small Electric	SE, TS	(\$0.01307) per kWh
Municipal Building	MB	(\$0.01248) per kWh
Large Electric	LE	(\$0.00939) per kWh
Large Electric-High Load Factor	LE-HLF	(\$0.00925) per kWh
Master Metered Non-Residential	MMNR	(\$0.01097) per kWh
High Voltage	HV	(\$0.00740) per kWh
Large Interruptible Service	LIS	(\$0.00466) per kWh
Lighting	ODSL, ONW, HPSV NW, PLS, SL	(\$0.01112) per kWh

ENTERGY NEW ORLEANS, LLC**INDEX OF ELECTRIC RATE AND RIDER SCHEDULES**

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE RES-24

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: RES-23 Effective 9/1/15
Schedule Consists of: Two Pages

RESIDENTIAL ELECTRIC SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

This schedule is applicable to electricity served through a single meter and used for domestic purposes only. Service hereunder is for the exclusive use of the Customer occupying a single family dwelling unit and shall not be resold or shared with others except that in buildings containing more than one single family dwelling unit Customer may furnish service to its tenants if no specific charge is made therefor. In such cases, each building shall be metered through one meter and the Customer Charge, the kWh in each block of the Energy Charge and the Minimum Bill will be multiplied by the number of dwelling units served by the meter provided Customer elects to receive service under this schedule; otherwise, such Customer may elect service under an applicable rate schedule. Service for incidental hall or corridor lighting and laundry facilities for the exclusive use of the tenants shall be included. Commercial and common use facilities, such as swimming pools, barber shops, restaurants, office space and parking lot or private street lighting, will be separately metered and billed under the applicable non-domestic rate schedule.

III. NET MONTHLY BILL

Rate:

A. Customer Charge: \$8.07

B. Energy Charge:

Per kWh	
Summer (May - Oct)	\$0.06002
Winter (Nov - Apr)	
Up to 800 kWh	\$0.06002
Over 800 kWh	\$0.04766

C. Minimum Bill: The Customer Charge above plus all applicable adjustments.

(Continued on reverse side)

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

IV. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

V. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 35 kW.

VI. PRIMARY VOLTAGE ADJUSTMENT

Amounts computed under the regularly applicable rate schedules, excluding Adjustments, will be reduced as follows:

Primary Voltage Delivery and Metering

5% when all service is delivered and metered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment.

Primary Voltage Metering and Secondary Voltage Delivery

2% when all service is metered at primary line voltage and Company owns any part of the service transformers or substation, except metering equipment.

Primary Voltage Delivery and Secondary Voltage Metering

3% when all service is delivered at primary line voltage and Customer owns and maintains all service transformers and substation, except metering equipment, and the Company elects to meter at secondary voltage.

VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VIII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE SE-24

Effective: December 1, 2017
 Filed: December 21, 2017
 Supersedes: SE-23 Effective 9/1/15
 Schedule Consists of: Two Pages

SMALL ELECTRIC SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

The schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer previously eligible for service under this rate schedule;
or
- (2) Any Customer requiring separate service or services for exit lighting or other emergency purposes, x-ray or other special technical equipment or having electrically separated locations in a building. Customer shall receive individual billing for each such installation.

III. NET MONTHLY BILL

Rate:

- A. Demand Charge: \$12.64 for the first 3 kW, or less, of Billing Demand;
 \$ 5.17 per kW for the next 17 kW of Billing Demand;
 \$ 6.71 per kW for all additional kW of Billing Demand.
- B. Energy Charge: \$ 0.06240 per kWh for the first 1,000 kWh;
 \$ 0.04033 per kWh for the next 4,000 kWh;
 \$ 0.03671 per kWh for all additional kWh.
- C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest half kW) registered during the month on each meter through which Customer takes service hereunder. If no demand meter is installed, the Billing Demand shall be 1/150th of the kWh used during the month (taken to the nearest half kW).

The minimum demand for the month shall be the greater of the following:

- The registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 3 kW.

V. POWER FACTOR

Power factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VII. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE UMS-4

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: UMS-3 Effective 9/1/015
Schedule Consists of: Two Pages

UNMETERED SERVICE RIDER

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

This rider is applicable to alternating current electric service required by Customers who contract for unmetered electric service under Schedule SE for billboards, unmetered telephone services, telephone booths, railroad signals, traffic cameras, surveillance cameras, cathodic units, community antenna systems' pole mounted power supplies, amplifiers, and related incidental equipment, or other such equipment for which Company, in its sole discretion, deems metering is not required, hereinafter referred to as equipment.

Summary bills to the Customer may, at the Company's option, be rendered for multiple points of service; however, each point of service will be billed individually.

All provisions of Rate Schedule SE shall apply except as modified below:

NET MONTHLY BILL

For purposes of this rider, in determining the Net Monthly Bill under Schedule SE, the Demand Charge for the first 3 kW, or less, of Billing Demand will be \$7.10.

BILLING DEMAND

For purposes of this rider, the determination of Billing Demand under Schedule SE is modified per conditions of service below.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single phase, and at one standard voltage as described in Company's Service Standards.

IV. CONDITIONS OF SERVICE

- A. At the time Customer contracts for service under this Rider Schedule UMS, Customer shall complete the Company-supplied Unmetered Service Equipment Inventory and provide same to Company. Such Inventory shall list all equipment at each point of service for which Customer requests service under this Rider and shall include the equipment type, nameplate rating and the estimated hours use per month for each piece of equipment. The billing demand and energy for each point of service will be determined by the Company's estimation of the kW and kWh usage based on the type, rating, quantity and hours use per month of the equipment from the inventory provided by Customer.
- B. Customer will update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly.
- C. Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kW and kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- D. Upon Company's request, but no later than the anniversary date on which Customer first takes service under this Rider, Customer shall provide an updated inventory of all equipment at each point of service.
- E. Company shall endeavor to inspect the equipment at each point of service annually as close to the anniversary date of the contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- F. As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.
- G. The minimum demand for any point of service shall be the greater of:
- the demand calculated pursuant to § A above;
 - ten percent of the maximum Billing Demand in the prior eleven months;
 - 3 kW.

V. CONTRACT REQUIREMENT

The Customer is required to contract for service under the terms of Rate Schedule SE and this Rider UMS by way of an Agreement for Electric Service.

ENTERGY NEW ORLEANS, INC.
ELECTRIC SERVICE

SCHEDULE MMNR-20

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: MMNR-19 Effective 9/1/15
Schedule Consists of: Two Pages

MASTER-METERED NON-RESIDENTIAL SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service for the total electrical requirements of master-metered general service customers, where two or more premises are owned by a single entity but occupied by separate tenants, when the electric service is combined and served through one meter. Other uses such as air conditioning, heating, water heating, and lighting for general areas may be separated from service hereunder and billed on the applicable rate schedule.

Service hereunder is for the exclusive use of the Customer for premises owned or controlled by Customer at one location and shall not be used for standby, submetered, resold, shared with or furnished to others except as may be furnished to its tenants if no specific charge is made therefor.

Service hereunder shall be supplied at one point of delivery and measured through one meter.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase at one standard voltage described in Company's Service Standards, except the voltage shall be 4,160 volts or less. Company shall own and maintain the transformers or substation to reduce Company's distribution voltage to Customer's service voltage.

IV. NET MONTHLY BILL

Rate:

- | | | |
|-------------------|------------|---|
| A. Demand Charge: | \$1,161.20 | for the first 100 kW or less of Demand |
| | \$ 7.95 | per kW for all additional kW |
| B. Energy Charge: | \$ 0.03994 | per kWh for the first 40,000 kWh |
| | \$ 0.02627 | per kWh additional up to 400 kWh per kW of Demand |
| | \$ 0.02469 | per kWh for all additional kWh |
| C. Minimum: | | |

The Demand charge based on the highest monthly kW Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 100 kW.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on bill, which shall not be less than twenty (20) days from the date of billing.

VII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE LE-24

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: LE-23 Effective 9/1/15
Schedule Consists of: Two Pages

LARGE ELECTRIC SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

This schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes or x-ray or other special technical equipment;
- (2) Any Customer as a tenant in a multi-storied office building and receiving electricity from separated meter centers;
- (3) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged;
- (4) Any circumstance where more efficient utilization or better operation of Company's distribution system would result from multi-metered installations.

III. NET MONTHLY BILL

Rate:

- | | | |
|-------------------|------------|--|
| A. Demand Charge: | \$508.33 | for the first 50 kW, or less, of Billing Demand; |
| | \$ 8.58 | per kW for the next 50 kW of Billing Demand; |
| | \$ 8.04 | per kW for the next 100 kW of Billing Demand; |
| | \$ 7.70 | per kW for all additional kW of Billing Demand. |
| | | |
| B. Energy Charge: | \$ 0.05082 | per kWh for the first 5,000 kWh; |
| | \$ 0.02744 | per kWh for the next 10,000 kWh; |
| | \$ 0.02650 | per kWh for the next 15,000 kWh; |
| | \$ 0.02624 | per kWh for all additional kWh. |

(Continued on reverse side)

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

D. Primary Voltage Adjustment:

Application of this clause is limited to those locations receiving a primary voltage adjustment on or before January 25, 1973 and is further limited to a maximum discount based on a primary voltage adjustment shown below and the highest Billing Demand created by the primary electrical requirements at such location during the 12 month period preceding November 14, 1975:

All locations Credit of \$0.22 per kW

IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest kW) registered during the month on each meter through which Customer takes service hereunder. At Customer's option and expense, Company will install such facilities as are needed to record the coincident demand on each meter through which Customer takes service at the same location. In such cases, the highest fifteen minute kW coincident demand (taken to the nearest kW) registered during the month shall be the Billing Demand.

The minimum demand for the month shall be the greater of the following;

- the registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 50 kW.

V. BILLING ENERGY

The Billing Energy shall be the sum of all kWh delivered to Customer during the month.

VI. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VIII. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE LE-HLF-8

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: LE-HLF-7 Effective 9/1/15
Schedule Consists of: Two Pages

LARGE ELECTRIC HIGH LOAD FACTOR SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

This schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes or x-ray or other special technical equipment;
- (2) Any Customer as a tenant in a multi-storied office building and receiving electricity from separated meter centers;
- (3) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged;
- (4) Any circumstance where more efficient utilization or better operation of Company's distribution system would result from multi-metered installations.

III. NET MONTHLY BILL

Rate:

- | | | |
|-------------------|------------|---|
| A. Demand Charge: | \$508.06 | for the first 50 kW, or less, of Billing Demand; |
| | \$ 8.57 | per kW for the next 50 kW of Billing Demand; |
| | \$ 8.04 | per kW for the next 100 kW of Billing Demand; |
| | \$ 7.68 | per kW for all additional kW of Billing Demand. |
| | | |
| B. Energy Charge: | \$ 0.05077 | per kWh for the first 5,000 kWh; |
| | \$ 0.02741 | per kWh for the next 10,000 kWh; |
| | \$ 0.02649 | per kWh for the next 15,000 kWh; |
| | \$ 0.02625 | per kWh for additional up to 400 kWh per kW of demand |
| | \$ 0.02173 | per kWh for all additional kWh. |

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

D. Primary Voltage Adjustment:

Application of this clause is limited to those locations receiving a primary voltage adjustment on or before January 25, 1973 and is further limited to a maximum discount based on a primary voltage adjustment shown below and the highest Billing Demand created by the primary electrical requirements at such location during the 12 month period preceding November 14, 1975:

All locations Credit of \$0.22 per kW

IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest kW) registered during the month on each meter through which Customer takes service hereunder. At Customer's option and expense, Company will install such facilities as are needed to record the coincident demand on each meter through which Customer takes service at the same location. In such cases, the highest fifteen minute kW coincident demand (taken to the nearest kW) registered during the month shall be the Billing Demand.

The minimum demand for the month shall be the greater of the following:

- The registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 50 kW.

V. BILLING ENERGY

The Billing Energy shall be the sum of all kWh delivered to Customer during the month.

VI. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VIII. SERVICE PERIOD

Service taken under this schedule requires a contract with a minimum term of five (5) years.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

OFF-PEAK RIDER 2

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: Off-Peak Rider 2 Effective 9/1/15
Schedule Consists of: Three Pages

OFF-PEAK SERVICE RIDER 2

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to the off-peak alternating current electrical requirements of any Customer taking, at one location, no less than 1000 kW of Firm Power Service alternating current electrical power pursuant to Rate Schedules LE or LE-HLF. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes.
- (2) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged.

This Rider Schedule is applicable up to the maximum capacity specified in the Electric Service Agreement. The Customer shall designate in the Electric Service Agreement the maximum On-Peak Demand applicable; however, whenever the On-Peak Demand exceeds the amount so designated, the difference shall be billed at five times the demand and associated energy charge specified in Rate Schedules LE or LE-HLF in lieu of the charges in this Schedule.

III. TYPE OF SERVICE

Off-Peak, three phase, 60 cycle, alternating current, primary or transmission service as may be available.

IV. NET MONTHLY BILL

Rate:

The charges as determined under Rate Schedule LE or LE-HLF for all On-Peak service plus,

Demand Charge:	\$2.34	per kW for all kW of Off-Peak Demand
Energy Charge:	\$0.00249	per kWh for all Off-Peak kWh
Reactive Demand Charge:	\$0.49	per rkVA of Reactive Demand in excess of 25% of the Maximum Demand

(Continued on reverse side)

Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider Schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

V. METERING

The Customer shall pay the Company for the installation cost of an interval data recording device as specified by the Company.

VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak hours as of the date hereof:

Summer – From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.

Winter – Each Monday through Friday, from hour beginning 6:00 AM to hour ending 2:00 PM or hour beginning 1:00 PM to hour ending 9:00 PM, as designated in writing by Company, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all hours of the year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

VII. DESCRIPTION OF DEMANDS

Maximum – The Maximum Demand shall be the kW supplied during the 15 minute period of maximum use during the month.

Reactive – The Reactive Demand shall be the rkVA supplied during the 15 minute period when the Maximum Demand is established during the month.

Off-Peak – The Off-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the month during the Off-Peak hours, less the designated On-Peak Demand as specified in the Electric Service Agreement.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: Off-Peak Rider 2 Effective 9/1/15
Schedule Consists of: Three Pages

OFF-PEAK RIDER 2 (Cont.)

OFF-PEAK SERVICE RIDER 2

On-Peak – When off-peak demand is used the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the On-Peak hours for the month, but shall not be less than

1. The designated On-Peak Demand specified in the Electric Service Agreement, or
2. 500 kW,

whichever is greater.

When no off-peak demand is used the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during any hour of the month, but shall not be less than

1. 70% of the designated On-Peak Demand specified in the Electric Service Agreement, or
2. 500 kW,

whichever is greater.

VIII. DESCRIPTION OF ENERGY

Off-Peak – The Off-Peak energy shall be the sum of all the kWh supplied during each Off-Peak hour during the month in excess of the designated On-Peak demand.

On-Peak – The On-Peak energy shall be all kWh other than the Off-Peak energy during the month.

IX. POWER FACTOR

Power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

X. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

XI. CONTRACT PERIOD

The contract shall be for a minimum of five years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rider Schedule in accordance with such jurisdiction.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE HV-24

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: HV-23 Effective 9/1/15
Schedule Consists of: Three Pages

HIGH VOLTAGE SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

This schedule, subject to the limitations hereinafter set forth, is applicable to the alternating current electrical requirements of any Customer at one location adjacent to the Company's overhead transmission system. Service hereunder is for the exclusive use of the Customer and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

Service shall be three-wire, three-phase, 60 Hertz alternating current at approximately 115,000 volts or other voltage as determined by Company. Customer shall own, operate and maintain the necessary substation installations (unless otherwise agreed by Customer and Company) for delivery and metering of Customer's electrical requirements at a single point of delivery and by a single metering installation. The foregoing requirements as to single point of delivery and single watt-hour metering installation may be waived by Company provided more efficient utilization or better operation of Company's electrical system results. Service hereunder will be initiated at Company's option after consideration by Company of adequacy of capacity and other relevant factors.

III. NET MONTHLY BILL

Rate:

- A. Demand Charge: \$9.64 per kVA of Billing Demand.
- B. Energy Charge: \$0.01676 per kWh for all kWh used.
- C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

IV. BILLING DEMAND

Billing Demand (taken to the nearest kVA) each month shall be the average of the highest Customer Hourly Demands occurring on four different days during said month, but in no event less than the greatest of (a) 10,000 kVA, (b) 70% of the highest Customer Hourly Demand established in the previous 11 months, or (c) 75% of Customer's Estimated Total Requirements.

V. CUSTOMER HOURLY DEMAND

Customer Hourly Demand (taken to the nearest kVA) for any hour shall be the sum of the coincident clock-hour kVA demands registered on the meters through which Customer takes service hereunder.

VI. COMPANY SYSTEM LOAD

Company System Load for each clock-hour shall be the total load on Company's system excluding loads supplied to any interconnected public utility (integrated for the hour and stated in megawatts).

VII. CUSTOMER'S ESTIMATED TOTAL REQUIREMENT

Customer's Estimated Total Requirement shall be the total capacity in kVA which Customer requests and Company agrees to make available to Customer hereunder.

Should Customer desire to change such Requirement in an amount exceeding 500 kVA, a request shall be made in writing to Company not less than sixty days prior to date the change is desired. Company shall notify Customer in writing within thirty days after receipt of such request regarding its willingness to change said Requirement.

Should Customer Hourly Demand exceed Customer's Estimated Total Requirement by more than 500 kVA, then the amount of such Hourly Demand may, at Company's option, become Customer's Estimated Total Requirement, provided, however, that Company shall be the judge of the adequacy of capacity to serve increased Total Requirement. Each such established Estimated Total Requirement shall remain in effect for at least twelve months unless increased in accordance with the provisions hereof.

VIII. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading unless otherwise agreed by Customer and Company.

IX. LOAD FLUCTUATION

Customer shall control its operation and load on Company's system to minimize the magnitude of periodic load fluctuations. The adequacy of such control shall be determined by Company in order that Customer's load fluctuations shall not create service conditions adversely affecting any of Company's other customers.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: HV-23 Effective 9/1/15
Schedule Consists of: Three Pages

SCHEDULE HV-24 (Cont.)

HIGH VOLTAGE SERVICE

X. METERING

When meters for measurement of service rendered under this schedule are installed on the secondary side of the substation, the readings of such meters shall be adjusted to compensate for transformer losses.

XI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

XII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

XIII. DISCONTINUANCE OF SERVICE

Customer may discontinue service hereunder at or after the expiration of the Service Period by notifying Company in writing of its intention not less than twelve months, or such other time as Company may require, in advance of the date of discontinuance. Following discontinuance, Customer shall pay to Company each month thereafter through the next succeeding month of May, a Demand Charge based on a Billing Demand equivalent to 70% of the highest Customer Hourly Demand established in the previous 11 months for the last month of taking service hereunder, or at Company's option, an amount equal to the sum of said monthly payments shall be due immediately upon discontinuance of service.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE LIS-13

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: LIS-12 Effective 9/1/15
Schedule Consists of: Four Pages

LARGE INTERRUPTIBLE SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

This schedule is available only to customers who annually register, qualify for, and are accepted as a Midcontinent Independent System Operator, Inc. (MISO) Load Modifying Resource (LMR) as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce demand to firm service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the service months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this rider schedule if MISO precludes the Customer from participating as a Load Modifying Resource for failure to reduce load or failure to pay penalties as described in this schedule.

II. APPLICATION

To electric service up to 50,000 kVA for industrial purposes and for other electric service for which no specific rate schedule is provided, of which at least half of load must be able to stand interruption. All service is supplied through one metering installation at one point of delivery. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Interruptible Power may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to customers having adequate generating equipment.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 or higher.

IV. NET MONTHLY BILL

Rate:

A. Demand Charge:	\$35,743.72	for the first 4,000 kVA or less of Firm Demand
	\$ 8.97	per kVA for all additional kVA of Firm Demand
	\$ 3.64	per kVA for all Interruptible Demand.
B. Energy Charge	\$ 0.00903	per kWh for all kWh

(Continued on reverse side)

C. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – When service is metered at a voltage lower than the available transmission line voltage all meter readings shall be adjusted for transformation losses by adding 1.0%.

V. DEMAND

Firm Demand

(A) When Interruptible Power is not being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month.

(B) When Interruptible Power is being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month less the Interruptible kVA supplied.

(C) When both conditions (A) and (B) occur during the month:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use obtained after deducting any Interruptible kVA actually supplied. Under either (A), (B), or (C) the Firm Demand shall never be less than:

1. 70% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 months;
2. The minimum kVA specified in the Electric Service Agreement; or
3. 4,000 kVA.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE LIS-13 (Cont.)

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: LIS-12 Effective 9/1/15
Schedule Consists of: Four Pages

LARGE INTERRUPTIBLE SERVICE

Interruptible Demand

The Interruptible Demand shall be:

The average kVA supplied during the one hour period of maximum use during the month, less the Firm Demand effective for such month, but not more than the kVA as set forth in the Electric Service Agreement or any Rider thereto.

VI. NOTICE FOR INTERRUPTIBLE POWER

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions; however, Company will give at least 1-1/2 hours' notice before discontinuing Interruptible Power under normal operating conditions.

VII. NON-COMPLIANCE

If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established for each billing month during the period of interruption shall be billed as Firm Demand for that billing month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs (C)(1) and (C)(2) of this Rate Schedule. In addition, the following penalties will apply:

(A) The amount of the specified demand reduction not achieved times the MISO defined Locational Margin Price (LMP), plus

(B) Any Revenue Sufficiency Guarantee (RSG) charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO, plus

(C) Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, customer will not be penalized.

VIII. SEASONS

On-Peak Season – June 1 through September 30.

Off-Peak Season – October 1 through May 31.

IX. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

X. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

XI. MISO PLANNING YEAR

The MISO Planning Year is defined as the period of time from June 1st of one year to May 31st of the following year that is used for developing MISO Resource Plans.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE EIS-17

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: EIS-16 Effective 9/1/15
Schedule Consists of: Three Pages

EXPERIMENTAL INTERRUPTIBLE SERVICE

I. AVAILABILITY

At those points in the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and where, in Company's sole judgment, the power supply needs of the Customer are such that effective, efficient use may be made of interruptible power, which power may be supplied when, as and if Company determines such to be available, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service for industrial purposes, including lighting and other uses accessory thereto, and for other service for which no specific rate schedule is provided. All service is supplied through one metering installation at one point of delivery. Lighting and incidental service supplied through other meters will be billed at the schedule applicable to such service. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby or shared with others.

This rate schedule is applicable, subject to the terms and conditions hereinafter set forth, up to the capacity specified in the Electric Service Agreement. The minimum demand served under this rate schedule shall not be less than 7,500 kVA.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 volts or higher as may be available.

IV. NET MONTHLY BILL

A. Demand Charge:

Firm:	\$10.83	per kVA for all kVA of Firm Demand
Available:	\$ 3.75	per kVA for all kVA of Available Demand
Off-Peak:	\$ 1.51	per kVA for all kVA of Off-Peak Demand

B. Energy Charge:	\$ 0.02077	per kWh for all firm kWh
	\$ 0.00122	per kWh for all other kWh

C. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

(Continued on reverse side)

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment as follows:

Firm Energy: the Firm kWh times the fuel adjustment as calculated in accordance with Rider Schedule FAC.

Available and Off Peak energy: the Available and Off Peak kWh times the fuel adjustment as calculated in accordance with Rider Schedule FAC.

Third – When service is metered at a voltage lower than transmission voltage of 69,000 volts all meter readings shall be adjusted for losses between the transmission voltage level and the point where service is metered.

V. METERING

The Customer shall pay the Company for the installation cost of an interval data recording device as specified by the Company.

VI. DESCRIPTION OF DEMANDS

Firm – The Firm Demand shall be the contract Firm Demand specified in the Electric Service Agreement.

Available – The Available Demand shall be the coincident clock-hour kVA demand registered at the time of Entergy's Peak Load during the month in excess of the contract Firm Demand.

Off-Peak – The Off-Peak Demand shall be the hourly kVA of maximum use during the month, less the sum of the Available and Firm Demands during the month.

Maximum – The hourly kVA of maximum use during the month.

VII. DESCRIPTION OF ENERGY

Firm – The firm kWh shall be the sum of the kWh consumed when the demand is equivalent to or below the Firm Demand.

VIII. CURTAILMENT

The Company shall have the right to curtail the Customer to the Customer's Contract Firm Demand at any time when in the sole discretion and judgment of the Company there may be, on the Company's part, a lack of adequate power which may endanger the integrity and/or the reliability of the Company's system.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE EIS-17 (Cont.)

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: EIS-16 Effective 9/1/15
Schedule Consists of: Three Pages

EXPERIMENTAL INTERRUPTIBLE SERVICE

If the Customer does not curtail its load to no more than 1.05 times the requested level within 15 minutes of the requested curtailment time and maintain its load at the requested level, the Customer will pay five times the Firm Demand rate for each kVA in excess of the curtailment demand level.

The Company shall notify the Customer at least 2-1/2 hours prior to the hour in which curtailment must begin. The Company shall also notify the Customer of the maximum demand (curtailment demand level) which the Customer can use and the approximate length of the curtailment in hours.

IX. POWER FACTOR

Power Factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

X. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

XI. CONTRACT PERIOD

The contract shall be for a minimum of three years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

OUTDOOR DIRECTIONAL SECURITY LIGHTING SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Not available for temporary service.

II. APPLICATION

For service to customers contracting for directional security lighting service from flood lighting equipment supplied by Company. The service provided pursuant to this rate schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles.

Flood lighting equipment shall be of standard designs employed by Company.

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Upon notice from Customer, Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder, it shall not be liable in damages to any person, firm, legal entity, or governing body. The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

IV. NET MONTHLY BILL

A. High Pressure Sodium or Metal Halide Directional Security Lighting

1. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Rate Category</u>	<u>Lamp Type</u>	<u>Fixture Type</u>	<u>Watts</u>	<u>kWh</u>	<u>Monthly Charge Per Unit</u>
DSL10	High Pressure Sodium	FL	100	50	\$17.94
DSL11	High Pressure Sodium	Acorn	150	67	\$18.55
DSL12	High Pressure Sodium	Colonial	150	67	\$15.15
DSL1	High Pressure Sodium	Cobra Head	250	106	\$19.56
DSL13	High Pressure Sodium	Colonial	250	106	\$19.46
DSL2	High Pressure Sodium	Cobra Head	400	160	\$26.29
DSL3	High Pressure Sodium	D. S. L.	250	106	\$19.56
DSL4	High Pressure Sodium	D. S. L.	400	160	\$26.29
DSL14	High Pressure Sodium	Shoebox	400	160	\$24.57
DSL5	High Pressure Sodium	D. S. L.	1,000	377	\$53.92
DSL15	High Pressure Sodium	Shoebox	1,000	377	\$35.59
DSL16	Metal Halide	Acorn	150	67	\$30.11
DSL6	Metal Halide (NA)	D. S. L.	250	106	\$19.56
DSL17	Metal Halide	Cobrahead	320	120	\$29.38
DSL9	Metal Halide	D. S. L.	320	120	\$17.58
DSL18	Metal Halide	Shoebox	320	120	\$28.45
DSL7	Metal Halide (NA)	D. S. L.	400	160	\$26.29
DSL8	Metal Halide	D. S. L.	1,000	377	\$53.92
DSL19	Metal Halide	Shoebox	1,000	377	\$43.90
PL2	30 foot metal square pole				\$17.48
PL3	39 foot metal round pole				\$23.13
PL4	18 foot fiberglass pole				\$16.78

(NA) Not Available for new installations after the effective date of this schedule. Replacement of burned out lamps will continue for these lights as long as these lamps are available. However, when fixtures and/or ballasts must be replaced or lamps for these fixtures are not available, these fixtures will be replaced with 320 watt Metal Halide fixtures and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

2. When Customer requests a directional security lighting system that requires the installation of poles other than those listed above that are used only for the lighting service an additional monthly charge will be assessed based upon the installed cost of the additional facilities pursuant to the Additional Facilities Charge Rider, Option A.

B. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third – When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual cost of change.

Fourth – When Customer requests termination of service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal costs.

V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE ONW-5

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: ONW-4 Effective 9/1/15
Schedule Consists of: One Sheet**OUTDOOR NIGHT WATCHMAN SERVICE
(CLOSED TO NEW APPLICATIONS 4/1/08)****I. AVAILABILITY**

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts, with control device and mounted on a bracket or mastarm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with 100W High Pressure Sodium fixtures and will be priced according to the terms of the HPSV NW Rate Schedule.

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be serviced.

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by the Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

Extension of one 30-foot pole may be made and served under Section A of the Net Monthly Bill. Extensions of more than one pole, made at Company's option, will be served under Section B of Net Monthly Bill.

IV. NET MONTHLY BILL

- A. \$10.18 per lamp installed on existing pole(s) and where suitable phase and voltage are available, plus any applicable adjustments.

For a one pole extension, the charge will be \$3.89 per pole.

- B. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer signs an Additional Facilities Agreement pursuant to the Additional Facilities Charge Rider, Option A. An additional monthly facilities charge will be assessed based upon the total installed cost of the system including any extension of electric facilities plus \$6.83 for each light.

- C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE PLS

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: PLS Effective 3/31/16
Schedule Consists of: Two Pages Plus
Attachment A

PREMIUM LIGHTING SERVICE

I. AVAILABILITY

Schedule PLS is available under the conditions specified herein for service to Customers contracting for lighting services from facilities supplied by Company where facilities of adequate capacity and suitable voltage for the service are available and service is taken under the regular terms and conditions of the Company.

II. TYPE OF SERVICE

Services provided under this Schedule PLS are unmetered lighting services served from Company's existing distribution system that Company agrees to provide. The types of services provided under this Schedule PLS, along with the Net Monthly Charge, are specified in Attachment A to this Schedule.

III. NET MONTHLY BILL

The Net Monthly Bill shall be the total of the Net Monthly Charge and the Fuel Adjustment, as defined below.

A. Net Monthly Charge

A revenue requirement will be developed for each lighting service served under this tariff. The revenue requirement will include, but not be limited to, the total cost to install, operate, maintain and recover an allowed return for this service over its expected useful life. A monthly charge will be developed that will recover the above mentioned revenue requirement over its expected useful life. This monthly charge may be further adjusted to be consistent with the monthly charge of the Company's existing lighting services that is deemed to be related in the type of service in which it provides. The resulting charge (the "Net Monthly Charge") for a particular lighting service covered under this tariff shall be available for any customer wanting the same particular service.

B. Adjustments

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The monthly kWh will be as specified in Attachment A and determined based upon imputed burn hours for the installed facility.

IV. REGULATORY APPROVAL PROCESS

The Company may provide a new lighting service under this Schedule PLS by filing of a revision to Attachment A to this Schedule, along with supporting documentation and workpapers under appropriate regulatory protective orders, with the Council of the City of New Orleans. Such new service offering shall be effective forty-five (45) days from the date of filing, or on the proposed effective date, if later, unless suspended by the Council or unless earlier approved by the Council. If suspended by the Council, the Council will have sixty (60) days following the filing to render a decision on the filing. The decision shall become effective within fifteen (15) days following such decision, or on the proposed effective date, if later.

V. GENERAL PROVISIONS

Company will install, own, and maintain the facilities provided under this Schedule PLS. Company will service and maintain the facilities during regular daytime working hours. In case the Company shall at any time or times be prevented from delivering this lighting service by forces beyond its control, the Company will not be held liable for any damages that might occur due to the lack of delivery. If Company exercises excessive lamp replacements or maintenance expense because of vandalism or other causes beyond its control, it reserves the right to discontinue the service.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due and payable after the Gross Due Date shown on the bill.

VII. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in facilities provided under this Scheduled PLS.

Effective: 12/1/2017

ATTACHMENT A TO SCHEDULE PLS
SERVICES OFFERED

<u>Description</u>	<u>HPS Equivalent</u>	<u>Monthly kWh</u>	<u>Net Monthly Charge*</u>
<u>PAL LED Lighting</u>			
<u>Estimated Lumens</u>			
4,800 Lumen NEMA	100W	16.0	\$10.33
5,500 Lumen Flood Light	100W	18.3	\$15.89
11,500 Lumen Flood Light	250W	40.0	\$17.91
22,400 Lumen Flood Light	400W	80.0	\$20.22
32,300 Lumen Flood Light	1,000W	121.0	\$24.10
22,400 Lumen Shoebox	400W	71.7	\$20.14
24,800 Lumen Shoebox	1,000W	105.0	\$23.61
6,200 Lumen Traditional	150W	24.3	\$15.52
8,400 Lumen Acorn	150W	32.0	\$24.03
12,300 Lumen Cobra	250W	35.7	\$12.24
21,000 Lumen Cobra	400W	71.0	\$16.50
<u>Poles</u>			
30' wood pole			\$12.25
35' wood pole			\$12.82
40' wood pole			\$15.76

*The Net Monthly Charge on this Attachment A is for new installations only. If a customer request to change existing functioning lights to LED lights, the customer will be responsible for the costs of such change-outs at \$45 per light.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE SL-4

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: Schedule SL-3 Effective 9/1/15
Schedule Consists of: One Page

STREET LIGHTING SERVICE

I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of street lights situated in the City of New Orleans (except the Fifteenth Ward of the City of New Orleans), which are the property of and are operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be unmetered. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

II. RATE

A. STREET LIGHTING (ENERGY ONLY) \$0.06259 per kWh

B. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE MB-5

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: Schedule MB-4 Effective 9/1/15
Schedule Consists of: One Page

MUNICIPAL BUILDING LIGHT & POWER SERVICE

I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of certain municipal buildings situated in the City of New Orleans (except the Fifteenth Ward of the City of New Orleans), which are the property of and are operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

II. NET MONTHLY BILL

A. ENERGY RATE \$0.06812 per kWh

B. MINIMUM BILL

If the load served at a location is in excess of 500 kVA, the Net Monthly Bill will be the greater of the following:

- The Customer's total metered kWh for the current month multiplied times the Energy Rate above; or,
- Fifteen (15) hours use per month of the transformer capacity installed to serve the Customer's load at the location times the Energy Rate above, calculated as follows:
Minimum = kVA x 15 x Energy Rate above.

C. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE TS-4

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: Schedule TS-3 Effective 9/1/15
Schedule Consists of: One Page

TRAFFIC SIGNAL SERVICE

I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of traffic signals in the City of New Orleans (except the Fifteenth Ward of the City of New Orleans), where the traffic signal is the property of and is operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

II. RATE

A. TRAFFIC SIGNAL SERVICE (ENERGY ONLY) \$0.06574 per kWh

B. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE PPS-3

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: PPS-2 Effective 9/1/15
Schedule Consists of: Two Pages

PURCHASED POWER SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) for purchases by the Company of energy generated by Qualified Small Power Production and Qualified Cogeneration Facilities which are determined to be qualified facilities by the Federal Energy Regulatory Commission pursuant to Sections 201 and 210 of the Public Utilities Regulatory Policies Act of 1978.

II. APPLICATION

Company will accept and pay for all net electric energy which is produced by the Qualified Facility and is offered by Producer subject to the provisions of an Agreement for Purchased Power.

III. TYPE OF SERVICE

Producer shall have responsibility for connecting its facilities and equipment to Company's system. The maximum quantity of kWh to be delivered hourly by Producer and a voltage at which such deliveries are to be made shall be as set forth in the Agreement for Purchased Power between Company and Producer.

IV. NET MONTHLY BILL

The payment for all net electric energy which is produced by the Qualified Facility and delivered into Company's system shall be the sum of calculations made under A and B below:

A. Facility Charge

The Producer shall make a non-refundable contribution to the Company in an amount equal to Company's actual cost of facilities as determined by Company in its sole judgment to be necessary to receive energy from Producer's Qualified Facility. In addition, the Producer will pay a monthly customer charge to defray the Company's billing, metering, maintenance, administrative, and other expenses necessary to support interconnection with the Producer's Qualified Facility.

B. Rate (Monthly kWh Payment by Company)

Energy delivered into Company's system adjusted for any transformation or interconnection losses, shall be recorded hour-by-hour during each calendar month. The price to be paid per kWh for such energy delivered each hour shall be an average of the fuel costs and/or purchased power costs per kWh which were not incurred on the Entergy System in the same hour because of deliveries of energy from Qualified Facilities. Payment by Company to Producer shall be made monthly and shall be the sum of the amounts calculated in accordance with the above for hourly energy deliveries by Producer.

V. PAYMENTS

The Net Monthly Payment is due and payable each month. If not paid within twenty (20) days from the date of billing, the Net Monthly Payment due either Producer or Company shall be increased by 2%. The Company reserves the right to credit purchase of power under this schedule against any other billings due and payable to the Company by Producer.

VI. CONTRACT PERIOD

The Contract Period shall be negotiated between the Producer and the Company. An Agreement for Purchased Power will be in effect for each service at each separate location.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Producer may request lawful change in rate schedule in accordance with such jurisdiction.

VII. SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity supplied by the Company in addition to that power which the Producer ordinarily generates for its own use. Producer's electrical requirements for supplementary power service will be supplied by the Company through one separate metering installation at one point of delivery.

Supplementary Power Service hereunder will be billed in accordance with the Company's applicable rate schedule and rider schedules.

Service must conform with the Service Standards and Service Regulations of the Company.

STANDBY AND MAINTENANCE SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

The obligations of the Company in regard to service under this Schedule SMS are dependent upon its securing and retaining all necessary right-of-ways, privileges, franchises, and permits for such service and the Company shall not be liable to any customer or applicant for service in the event the Customer is delayed in, or is prevented from, purchasing power by reason of the Company's failure to secure and retain such right-of-ways, rights, privileges, franchises, and permits.

II. APPLICATION

This Schedule is applicable to customers who own generation equipment and who contract for Standby and Maintenance Service from the Company.

Service under this Schedule SMS is solely for backup and maintenance power supplied during an unscheduled or a scheduled outage of a customer's generation facility to replace electric energy or capacity ordinarily generated by such facility. All service is supplied through one metering installation at one point of delivery. Lighting and incidental service supplied through other meters will be billed at the schedule applicable to such service. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this Schedule SMS shall not be resold, submetered, used for supplemental service, seasonal service or shared with others.

Service under this Schedule SMS shall be furnished solely to the individual contracting Customer in a single enterprise, located entirely on a single premise. Service hereunder shall be restricted to a maximum of the production capacity of the Customer's generating facility, which may be operated in parallel with the Company's system. Service necessary to supply the Customer's total load requirements placed on the Company's system by the Customer shall be billed on the applicable schedule(s) of the Company, and power delivered under this Schedule SMS shall not offset or be substituted for power contracted for or which may be contracted for under any other schedule of the Company, except at the option of the Company under special terms and conditions expressed in writing in the contract with the Customer.

This Schedule SMS is subject to all provisions of the Company's standard rate schedules and rider schedules, which it is used in conjunction with, except those provisions specifically modified herein.

Service under this Schedule SMS will not be made available for more than ten (10) applications, nor during more than sixty (60) calendar days of a contract year.

Any usage of this Schedule SMS during any part of a calendar day will be counted as one (1) entire calendar day's use toward the maximum allowable sixty (60) calendar day use.

III. DEFINITIONS

A. Contracted Standby Demand

Contracted Standby Demand is the maximum Standby Demand kW that the Customer has requested the Company to provide as stated in the application for service. The amount of Contracted Standby Demand may be increased by mutual agreement, and may be decreased by mutual agreement, by substituting one kW of demand to be taken as Supplemental Power for each kW of Contracted Standby Demand so decreased. In no event shall the Contracted Standby Demand exceed the maximum generating capacity of the Customer's generating facility.

B. Maximum Demand

The highest fifteen-minute (15-minute) interval kW established in the Standby Period, and also in the non-Standby Period.

C. Supplemental Power

Supplemental Power is electric energy or capacity regularly supplied by the Company, for which the Customer has contracted to meet the Customer's requirements that exceed the requirements supplied by the Customer's generating facility.

D. Standby Period

A Standby Period is a period of time during which the Customer has taken electric energy (Standby Energy) and capacity (Standby Demand) supplied by the Company during an outage of the Customer's generating facility for any reason, including maintenance, subject to the limitations described herein. A Customer contracting for both Supplemental Power and service under this Schedule SMS must declare a Standby Period by notifying the Company within 24 hours of the beginning of a generating facility outage. The Customer must again notify the Company within 24 hours when such outage is over. If the Company is not so notified, the Customer may forfeit its right to the rates under this Schedule SMS and all power and energy supplied shall be supplied and billed as Supplemental Power.

E. Standby Demand

If Customer has not contracted with Company for Supplemental Power, Standby Demand shall be the Maximum Demand established in the month.

If Customer has contracted with Company for Supplemental Power, Standby Demand shall be established as follows for any month during which a Standby Period occurs. In any month in which the Standby Period is less than the entire month, Standby Demand shall be the difference between the Maximum Demand established during the Standby Period and the Maximum Demand established the rest of the month. In any month in which the Standby Period covers the entire month, Standby Demand shall be the difference between the Maximum Demand established in such month and the Maximum Demand established during the twenty-four (24) hour period immediately preceding the Standby Period.

In no event shall the amount of Standby Demand billed under this Schedule SMS exceed the amount of Contracted Standby Demand.

STANDBY AND MAINTENANCE SERVICE

F. Standby Energy

Standby Energy shall be the sum of the kilowatt-hours consumed during the period when Standby Demand is being provided less, for those customers who purchase Supplemental Power, the energy used under Supplemental Power in each hour of the Standby period. The Supplemental Power in each hour of the Standby Period is defined as the average energy used under the supplemental rate for the twenty-four hours prior to the beginning of the Standby Period.

IV. TYPE OF SERVICE

Service provided under this Schedule SMS will be three phase, 60 cycle alternating current at a primary distribution line voltage as may be available.

V. NET MONTHLY BILL

A. Rate

Demand Charge:		
Contracted Standby Demand per kW, plus	\$1.11	
Standby Demand per kW:	\$3.33	
Energy Charge:		
Standby Energy kWh per kWh:	\$0.00178	

B. Minimum Bill

The monthly minimum bill shall be the Demand Charge calculated for all kW of Contracted Standby Demand as stated in the Electric Service Agreement for Standby Service, plus all applicable adjustments.

C. Adjustments

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Schedule SMS, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – When service is metered at a voltage lower than the available primary distribution line voltage, all meter readings shall be adjusted for transformation losses by adding 1.0%. When service is metered at a voltage higher than the available primary distribution line voltage, all meter readings shall be adjusted for transformation losses by subtracting 1.0%.

Fourth – When service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities, a credit of \$0.38 per Contracted Standby Demand kW of the monthly demand billed will be allowed.

VI. METERING

The Company shall install, own and maintain the metering facilities necessary to provide service under this Schedule SMS. The Customer shall pay the Company for the installed cost of such metering facilities.

If Company is also providing Supplemental Power, the customer will pay the Company for the difference in the current installation cost of required metering for Supplemental Power and the required metering cost for Schedule SMS.

VII. POWER FACTOR

The Customer shall maintain a power factor as near as 100% as practicable, but such power factor shall not be leading unless agreed upon by the Company.

VIII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

IX. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation, transmission and distribution facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in this Schedule SMS in accordance with such jurisdiction.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: R-8 Effective 9/1/15
Schedule Consists of: Two Pages

RIDER SCHEDULE R-8

SUMMARY BILLING RIDER

I. APPLICATION

To all good paying, full requirements customers, having a minimum of five (5) non-residential accounts or ten (10) residential accounts, who elect to execute a Summary Billing agreement in the form, or substantially in the form incorporated herein, between the customer and Entergy New Orleans, LLC.

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All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

II. SUMMARY BILLING AGREEMENT:

This Agreement is made _____, _____ between _____ ("Customer") and

Entergy New Orleans, LLC ("Company"), collectively Parties.

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WHEREAS:

Customer currently has multiple service locations served by Company as indicated by the accounts listed on Appendix A attached hereto (the "Accounts").

Company issues Customer a separate bill for each of the Accounts.

Customer has requested Company summarize the bill for the Accounts.

Company is willing to offer a Summary Billing service, by which billings for the Accounts are summarized on one or more Summary Bills each month, in accordance with the terms and conditions set forth herein:

THEREFORE, the Parties hereto agree as follows:

1. Summary Bill

Company will render _____ Summary Bill(s) on approximately the _____ workday(s) of each month, said day mutually agreed upon between Company and Customer, which will summarize the Accounts in the manner described in Exhibit A attached hereto as amended from time to time by written agreement of the Parties. An image of the detailed billing for all accounts summarized will be attached to the Summary Bill.

2. Payment

Regardless of any other provisions of the Company's filed Rate Tariffs and Service Regulations, Customer hereby agrees that the amount shown as owed on each Summary Bill will be due upon receipt. Payment will be considered delinquent if not received by Company, either (a) via physical delivery by the United States Postal Service or courier or (b) via electronic funds transfer, within ten (10) days of ENOL's Summary Bill mailing date. If less than the full amount shown on the Summary Bill is paid, Customer shall indicate the accounts being paid. If an

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account becomes delinquent, Company may exercise the rights and privileges afforded it by the Company's filed Rate Tariffs and Service Regulations, or any superseding tariffs or regulations, with regard to delinquent accounts. When applicable holidays occur from the date of mailing through the date by which the bill must be paid to avoid delinquency, the ten day period will be extended by one day per applicable holiday.

The following is a list of the applicable holidays:

- 1. New Year's Day
- 2. Martin L. King, Jr. Day
- 3. President's Day
- 4. Mardi Gras
- 5. Memorial Day
- 6. Fourth of July
- 7. Labor Day
- 8. Thanksgiving Day
- 9. Christmas Eve Day
- 10. Christmas Day

If Customer in good faith disagrees with the statement rendered by Company, it shall so notify Company prior to the date the account becomes delinquent. All amounts not disputed in good faith shall be paid when due.

3. Charge for Service

Company reserves the right to implement a charge for Summary Billing upon receipt of appropriate regulatory approval and upon forty five (45) days prior notice to the Customer of its intention to implement such a charge; provided however, that no such charge shall be allowed prior to expiration of the Rate Freeze Period as provided for in Resolution R-91-157.

4. Right to Cancel

Either party hereto may cancel this Agreement upon thirty (30) days prior written notice to the other.

5. Notice

Any notice, consent, or other communication, except the mailing and payment of the Summary Bill as described in Paragraph 2 above, shall be properly given when deposited with the United States Postal Service, postage prepaid, registered or certified, and addressed to the appropriate address as shown below, or to such other address as a party may stipulate in writing, which addresses may be changed from time to time by written notice given by one party to the other.

6. Conflicts

This Agreement deals only with the rendering of bills and payment dates under the Company's Summary Billing procedure. This Agreement does not alter or supersede any contract, rate schedule or other agreement, except to the extent that such contract, rate schedule or other agreement conflicts with this Agreement with regard to the rendering of bills under the Summary Billing procedure.

Customer

Entergy New Orleans, LLC

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By _____

By _____

Title _____

Title _____

Address: ATTN: _____

Address: ATTN: _____

ECONOMIC DEVELOPMENT RIDER

I. AVAILABILITY

This Rider is available under the regular terms and conditions of the Company (except the Fifteenth Ward of the City of New Orleans), where facilities of adequate capacity and voltage are available, to new or existing year-round full requirements Customers who meet the following criteria:

- Customer is classified as industrial, manufacturing, distribution center/warehouse, large research facilities, large computer/data processing centers, headquarter of international or multi-state corporations, high-tech work center, telephone call center, U.S. Government military installations, correctional institutions, natural gas transmission, pipeline transportation, general merchandise/department store, supermarket/grocery store, convention center or an enterprise that the Company in its sole discretion deems sufficiently similar to one of the above.
- Customer takes service under the Company's Large Electric Service or Large Electric High Load Factor Service Rate Schedules.
- Customer has increased billing demand for firm full requirements service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary service for construction. This Rider is not available to any Customer taking service under any of the Company's interruptible, curtailable, seasonal, off-peak, or other economic expansion or development rate schedules or riders for the additional demand and energy to which this Rider applies. This Rider is not available for resale, stand-by, auxiliary or supplemental service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

II. APPLICATION

Service under this Rider is applicable to the additional demand and energy of an existing Customer and to the total demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive service from the Company. There shall be no credit associated with this Rider during any month in which the Customer's maximum billing demand, as defined by the otherwise applicable rate schedules, is less than the sum of the customer's Monthly Base Demand plus 500 kW.

For new Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero if needed, in the sole judgment of the Company, to provide an economic incentive to the new Customer.

III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

Large Electric Service and Large Electric High Load Factor Service

The Net Monthly Bill of the Large Electric Service and Large Electric High Load Factor Service rate schedules (excluding Fuel and Tax Adjustment) shall be reduced for all billing demand and energy in excess of the Monthly Base Demand and Monthly Base Energy for the corresponding month of the Base Period. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, as follows:

<u>Additional Full-time Employment</u>	<u>Incentive Reduction to Net Monthly Bill (excluding Customer Charge, Fuel and Tax Adjustment)</u>	
	<u>Years 1-4 of Application</u>	<u>Year 5 of Application</u>
0-25 jobs	20%	10%
26 or more jobs	25%	12%

After year 5, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then effective and applicable rate schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, in Year 3 or later of the application, of a change in the applicable incentive reduction for the remaining years of the five year application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal costs are in excess of revenues produced under this Rider.

IV. CONDITIONS OF SERVICE

Prior to service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; and (2) the fact that this Rider is necessary to induce the new or existing Customer to locate or expand. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from Section III. In the case of a new Customer, an estimate of the full-time permanent employment shall be submitted to the Company two months prior to the in-service date of the Customer's plant with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one month following the in-service date. If a Customer changes the amount of additional full-time permanent employment such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per Section III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of average annual full-time permanent employment.

Service under this Rider requires a contract term of a minimum of five years. Final determination as to Customer's qualifications to receive service under this rider will be made solely by the Company.

V. DEFINITIONS

The Base Period shall be defined as the 12 month period immediately preceding the first month for which service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

ECONOMIC DEVELOPMENT RIDER

The Monthly Base Demand for each month during which service is provided under this Rider shall be the billing demand for the corresponding month of the Base Year.

The Monthly Base Energy for each month during which service is provided under this Rider shall be the total billing energy for the corresponding month of the Base Year.

ADDITIONAL FACILITIES CHARGE RIDER

I. AVAILABILITY

Except for service in the Fifteenth Ward of the City of New Orleans, this Facilities Charge Rider is available to Customers taking service under the Company's residential, general service, industrial service or lighting rate schedules.

II. APPLICATION

When the Company installs facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

A. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.454% per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

B. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the Facilities Agreement.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post-Recovery Term</u>
1	9.426%	0.480%
2	5.248%	0.480%
3	3.864%	0.480%
4	3.178%	0.480%
5	2.771%	0.480%
6	2.503%	0.480%
7	2.316%	0.480%
8	2.178%	0.480%
9	2.073%	0.480%
10	1.991%	0.480%

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

III. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

IV. CONTRACT PERIOD

The initial contract period of any contract for Additional Facilities provided hereunder shall be for not less than ten (10) years and shall be automatically extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial contract period or any anniversary thereof.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: MES-4 Effective 9/1/15
Schedule Consists of: Four Pages

SCHEDULE MES-5

MISCELLANEOUS ELECTRIC SERVICES

I. AVAILABILITY

To all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) under retail electric service rate schedules.

II. APPLICABILITY

The following charges apply to the miscellaneous services provided by the Company to customers served under any retail electric rate schedule and/or rider schedule.

III. CHARGES

A. Suspended Service Reconnection Charge

A charge at the rates set forth below will be made for those services provided in order to reconnect a Customer's point of delivery to the Company's electric distribution system where service has been terminated or suspended.

<u>Type of Service</u>	<u>Reconnection Charge</u>
Electric Only	\$30.00
Combination Electric & Gas*	\$30.00

* If reconnection of both services is requested.

B. Temporary Service Connection Charge

A non-refundable charge of forty-five dollars (\$45.00) will be made for each residential, non-residential and un-metered temporary service connection made pursuant to Company's Service Regulations. Customer will be placed on Company's applicable rate schedule(s) for electric service.

C. Dual Service and Automatic Transfer Switches

If dual service and/or an automatic transfer switch are installed at Customer's request, the Customer will be charged the actual cost of the second service, including Reserve Capacity charges and the automatic transfer switch as such actual costs are defined in § 2.H the Company's Service Regulations.

D. Deposits

The Company may, at any time, require a deposit from the customer as security for the payment of bills, in accordance with §§ 45 & 47 of the Company's Service Regulations.

E. Interest on Deposit Credit

The Company will annually credit the Customer's account for interest at the then-effective Louisiana Judicial Rate of Interest as specified in Louisiana Revised Statutes RS 13:4202 on the amount of any deposit held as security for the payment of bills.

F. Meter Test Charge

The meter test charges are as follows:

<u>Timing of Meter Test</u>	<u>Charge</u>
First Meter Test in any twelve (12) month period:	No Charge
Each subsequent Meter Test in the same twelve (12) month period:	
If outside the range of accurate registration as defined in the Company's Service Regulations:	No Charge
If within the range of accurate registration as defined in the Company's Service Regulations:	\$50.00

G. Non-Sufficient Funds Charge

A charge will be made, as shown below, when payment for services by check, or other payment method, received from Customer and not honored for payment by Customer's financial institution for any reason other than the institution's error.

<u>Type of Service</u>	<u>Non-Sufficient Funds Charge</u>
Electric Only	\$20.00
Combination Electric & Gas	\$20.00

H. Relocation of Facilities Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of relocating line poles, street light poles, services and other facilities when done for the convenience of the Customer. For purposes of this section, in those instances where removal of facilities occurs at the customer's request and within six (6) months a reinstatement of facilities is requested on the same customer premises, this shall constitute relocation and a relocation fee shall be charged.

I. Special Metering Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of special metering and associated equipment, including but not limited to remote metering, totalizing metering, pulse metering or prepaid metering when installed at the Customer's request.

J. Underground Distribution

For new single-family residential installations the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: MES-4 Effective 9/1/15
Schedule Consists of: Four Pages

SCHEDULE MES-5 (Cont.)

MISCELLANEOUS ELECTRIC SERVICES

For non-residential Customers and multiple customer developments, the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards. The Customer will provide, at no cost to the Company, a stand alone or in-building vault for the sole purpose of installation and maintenance of the Company's necessary equipment.

When it is necessary to extend an underground primary feeder to provide service to a Customer, said Customer will be charged a line extension cost.

K. Network Area

The Customer will be charged the actual costs in accordance with the Company's Service Regulations for all services in excess of 10 feet past the property line. The exact cost depends on the length, size and type of cables. The Customer shall provide and install a complete conduit system in accordance with the latest revision of the Company's Customer Installation Standards to a Company designated point near Company's facilities.

L. Subdivision Cost

In the event of a request for underground services to a new subdivision development, the following charges shall apply:

- 1) If a Subdivision Development consists of fewer than 20 lots, the developer shall pay the cost difference between an underground distribution system and a comparable overhead system.
- 2) If a Subdivision development consists of 20 lots or more, the developer shall pay the average estimated cost difference of \$6.70 (non-refundable) per front foot.

M. Unauthorized Use of Service/Service Diversion (Meter Tampering)

For all confirmed cases of Unauthorized Use of Service/Service Diversion cases, the Company shall be entitled to collect the Actual Tampering Costs associated with such Unauthorized Use of Service/Service Diversion, which Actual Tampering Cost shall be calculated and assessed in the manner set forth below.

Calculation of Actual Tampering Costs

"Actual Tampering Costs" shall include all costs actually incurred by the Company in examining and investigating the Unauthorized Use of Service/Service Diversion, including but not limited to the use of Company vehicles, service and office personnel or contractor time, property used to further secure facilities (e.g. locking devices), replacement of equipment and the repair of any damages to the Company's facilities, as well as the cost of consumption calculated as a result of the Unauthorized Use of Service/Service Diversion.

Calculation of Consumption

If actual meter readings can be determined, the consumption charge will be calculated using the Customer's previous history where it can be determined as accurate. If the meter readings cannot be determined, the consumption charge will be calculated using the location's previous history where it can be determined as accurate. If the meter readings can be determined but are unusable or if the meter readings cannot be determined and previous history cannot be used, the consumption charge will be calculated using the individual monthly/daily average kWh for that Customer classification for the time period or a calculation of average daily consumption using the actual readings from the newly installed/secured meter multiplied by the then current rates.

Assessment of Actual Tampering Costs

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location and results in disconnection of Service, the Standard Average Diversion Charge of \$314.00 shall be assessed to a Customer's account prior to reconnection of Service. Upon reconnection of Service, the Actual Cost of Tampering will be calculated as outlined above and will be applied to the next bill.

If the Actual Cost of Tampering calculated exceeds the Standard Average Diversion Charge, the Customer's account will be billed the additional amount. If the Actual Cost of Tampering calculated does not exceed the Standard Average Diversion Charge, the account will be charged the Actual Cost calculated and credited for the Standard Average Diversion Charge paid on the account.

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location, but does not result in disconnection of Service, the Actual Cost of Tampering shall be assessed to the Customer's Account.

N. Meter Seal

At the Customer's request or as a result of a Service Diversion investigation, a Service fee of \$25.00 will be charged on a Customer's Account to reseal the meter and install a meter locking device.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE R-3

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: R-3 Effective 9/1/15
Schedule Consists of: One Page

RETAIL RATE ADDER RIDER

I. APPLICATION

To all retail customers (except in the Fifteenth Ward of the City of New Orleans) served under any retail electric service rate schedule, rider schedule, or contract.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

II. BILLING

All charges under the applicable rate schedule shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 5% by Ordinance 17962 M.C.S.; thus, $1 - .05 = .95$) to determine the total amount due.

III. MINIMUM BILL

The Minimum Bill under the applicable rate schedule shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 5% by Ordinance 17962 M.C.S.; thus, $1 - .05 = .95$) to determine the total Minimum Bill.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE DTK-3

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: DTK-2 Effective 9/1/15
Schedule Consists of: Two Pages

DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER

I. AVAILABILITY

DataLink is available under the regular terms and conditions of Entergy New Orleans, LLC ("ENOL" or the "Company"), at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) to customers receiving electric service under the following Rate Schedules: Small Electric Service (SE), Master-Metered Non-Residential Service (MMNR), Large Electric Service (LE), Large Electric High Load Factor Service (LE-HLF), High Voltage Service (HV), Large Interruptible Service (LIS) and Experimental Interruptible Service (EIS). Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the City Council of the City of New Orleans. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer's then current contract term, irrespective of whether such contract is in its Original Term or Renewal Term as defined below.

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II. APPLICABILITY

This Rider Schedule DTK is an optional service available at the Customer's request and applicable at the option of the Company to any Customer contracting under any of the ENOL rate schedules listed above for 150 kW or more of maximum capacity and who also has an Interval Data Recording ("IDR") meter installed. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

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III. CONTRACT TERM AND TERMINATION

An Agreement for DataLink Service requires a minimum term of two (2) years ("Original Term"). If the customer elects to cancel service before the completion of the minimum term, the customer will pay to the Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. Customer and Company each has the option to terminate the contract at the end of a contract term (irrespective of whether such contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the contract will automatically renew for successive one year terms (each individual one-year period being a "Renewal Term").

IV. GENERAL PROVISIONS

DataLink is an optional service that provides the Customer with web based viewing access to Customer's interval load data that has been collected by the Company. The service allows subscribing customers the option of viewing the updated load data on an hourly or daily basis.

Customers that do not have interval metering must have an interval meter installed by the Company at Customer's expense to enable interval data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval meter installation either through a one-time charge or by a recurring charge paid monthly during the term of, and extensions of, the contract term.

The communication link for the transmission of the collected interval data by the Company will be the telephone line which will be provided by the customer and at the customer's expense. At the customer's request, the Company will provide an optional wireless communication link pursuant to the terms of the Company's Remote Communications Link Rider, RCL. If Customer requests a wireless communication link Company reserves the right to use such link to provide access for retrieval of Customer usage data for billing purposes.

V. CHARGES/PAYMENT OPTIONS

Subscription Charge:

Daily Viewing Option	\$ 39.50 per month, per meter
Hourly Viewing Option	\$122.50 per month, per meter

Installation of Interval Meter Charge:

Monthly Payment Option	\$ 12.50 per month, per meter
Single Payment Option	\$300.00 per meter

VI. OTHER PROVISIONS

All equipment installed to provide service under this Rider shall be and remain the property of Entergy New Orleans, LLC.

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE FAC-7

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: FAC-6 effective 11/1/15
Schedule Consists of: Two Pages Plus
Schedule A and
Attachment A

FUEL ADJUSTMENT CLAUSE

I. GENERAL

A. PURPOSE

This Fuel Adjustment Clause ("Rider FAC") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall recover its net fuel, purchased energy and capacity costs in accordance with the provisions of Section III of this Rider FAC. Rider FAC shall apply in accordance with the provisions of Section I.B below to electric service furnished throughout the City of New Orleans, including the Fifteenth Ward, and billed under certain rate schedules and/or rider schedules, whether metered or unmetered, subject to the jurisdiction of the Council of the City of New Orleans ("Council").

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B. FUEL ADJUSTMENT CLAUSE RATES

Effective with the first billing cycle for the month of November 2015, the monthly rates associated with the Fuel Adjustment Clause ("Fuel Adjustment Clause Rates") shall be set forth in Attachment A, Section 4, Page 1 of 6, to this Rider FAC. The Fuel Adjustment Clause Rates shall be determined in accordance with the provisions of Sections II and III of this Rider FAC. The Fuel Adjustment Clause Rates shall be applied in accordance with the provisions set out in Attachment A to this Rider FAC. However, if any of the Fuel Adjustment Clause Rates are expected to be more than twenty five (25) percent higher than the rate charged in the previous month, the Company has the obligation to notify the Council within ten (10) days prior to the first billing cycle in which the Fuel Adjustment Clause Rates will be charged.

II. MONTHLY FUEL ADJUSTMENT CLAUSE FILING

On or before the first billing cycle of each month, the Company shall file a monthly Fuel Adjustment Clause Filing with the Council. The monthly Fuel Adjustment Clause Filing shall include the monthly Fuel Adjustment Clause Rates as determined by application of the formula set out in Attachment A to this Rider FAC. Each Fuel Adjustment Clause Filing shall be filed with the Council and shall be accompanied by a set of workpapers sufficient to document fully the calculations of the redetermined Fuel Adjustment Clause Rates.

III. METHODOLOGIES

A. FUEL RATE

The Fuel Rate shall be determined as set forth in Attachment A, Section 1, Page 1 of 6, to this Rider FAC.

B. GEOGRAPHIC-SPECIFIC RATES

The Geographic-Specific rate for Customers not located in the Fifteenth Ward of the City of New Orleans ("Legacy ENOL Customers") shall be determined as set forth in Attachment A, Section 1, Page 4 of 6 to this Rider FAC. The Geographic-Specific rate for Customers located in the Fifteenth Ward of the City of New Orleans ("Algiers Customers") shall be determined as set forth in Attachment A, Section 1, Page 5 of 6 to this Rider FAC.

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C. OVER / UNDER RECOVERY

The Fuel Adjustment Clause Filing should include over / under recovery computations to provide a true-up of Fuel Costs to actual Rider FAC revenues. This computation should be made in accordance with Attachment A, Page 2 of 6 to this Rider FAC for Legacy ENOL Customers and Page 3 of 6 for Algiers Customers.

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D. CARRYING CHARGES ON OVER / UNDER RECOVERY

The over / under recovery computations should include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month.

IV. CORRECTION OF ERRORS IN PRIOR PERIODS

ENOL is obligated to correct filing errors in prior period Fuel Adjustment Clause Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings must be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the Council. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section III D above.

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V. TERM

This Rider FAC shall remain in effect until modified or terminated in accordance with the provisions of this Rider FAC or applicable regulations or laws. Nothing herein shall prevent the Council or the Company from proposing elimination of this Rider FAC at any time in the manner provided by law.

Nothing contained in this Rider FAC shall limit the right of any party to file an appeal as provided by law.

Attachment A
 Page 1 of 6

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
 Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
FUEL RATES				
1	Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	Attachment A: P2, L9 + P3, L5		
1a	Total Company kWh Input for Operations Month	WP4	_____	kWh
1b	Fuel Rate	L1/ L1a	_____	/kWh
GEOGRAPHIC-SPECIFIC LEGACY ENOL				
2	Capacity Rate for All kWh Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	Attachment A: P4, L12	_____	/kWh
3	Capacity Rate for Rate Schedule EIS Available and Off-Peak kWh Input in Billing Month	Attachment A: P4, L13	_____	/kWh
GEOGRAPHIC-SPECIFIC ALGIERS				
4	Algiers Allocation Factor	Attachment A: P5, L31	_____	/kWh
Attachment A Page 1a of 6				
LOSS FACTORS / LOSS MULTIPLIERS				
<i>Legacy ENOL</i>				
5	Total Legacy ENOL Fuel and Geographic-Specific Non-Transmission & Transmission Rate before Loss Factor and Surcharge	L1b + L2	_____	/kWh
6	Total Legacy ENOL Fuel and Geographic-Specific EIS Available and Off-Peak Rate before Loss Factor and Surcharge	L1b + L3	_____	/kWh
7	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P8, L5	_____	
8	Fuel Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L5 * L7	_____	/kWh
9	Transmission Service Level Voltage Loss Factor	Attachment A: P8, L6	_____	
10	Fuel Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * L9	_____	/kWh
11	Fuel Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	(L6 * L9) * 1.3	_____	/kWh
<i>Algiers</i>				
12	Total Algiers Fuel and Geographic-Specific Rate before Loss Factor and Surcharge	L1b + L4	_____	/kWh
<i>Loss Multipliers:</i>				
13	Average Loss Multiplier	Attachment A: P8, L7	_____	
14	Average Fuel and Purchased Power Rate per kWh	L12 * L7 * L13	_____	/kWh
15	Secondary Loss Multiplier	Attachment A: P8, L8	_____	
16	Secondary Fuel and Purchased Power Rate per kWh	L12 * L7 * L15	_____	/kWh
17	Primary Loss Multiplier	Attachment A: P8, L9	_____	
18	Primary Fuel and Purchased Power Rate per kWh	L12 * L7 * L17	_____	/kWh
19	Transmission (Below 230 kV) Loss Multiplier	Attachment A: P8, L10	_____	
20	Transmission (Below 230 kV) Fuel and Purchased Power Rate per kWh	L12 * L7 * L19	_____	/kWh
21	Transmission (230 kV and Above) Loss Multiplier	Attachment A: P8, L11	_____	
22	Transmission (230 kV and Above) Fuel and Purchased Power Rate per kWh	L12 * L7 * L21	_____	/kWh
(OVER) / UNDER SURCHARGE RATE				
23	Legacy ENOL (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L16	_____	/kWh
24	Algiers (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P3, L12	_____	/kWh
FUEL ADJUSTMENT CLAUSE RATES				
<i>Legacy ENOL Fuel Adjustment Clause Rate in Billing Month for:</i>				
25	Non-Transmission Service Voltage Level kWh Sales	L8 + L23	_____	/kWh
26	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	L10 + L23	_____	/kWh
27	Rate Schedule EIS Available and Off-Peak kWh Sales	L11 + L23	_____	/kWh
<i>Algiers Fuel Adjustment Clause Rate in Billing Month for:</i>				
28	Average Fuel Adjustment Rate per kWh	L14 + L24	_____	/kWh
29	Secondary Fuel Adjustment Rate per kWh	L16 + L24	_____	/kWh
30	Primary Fuel Adjustment Rate per kWh	L18 + L24	_____	/kWh
31	Transmission (Below 230 kV) Fuel Adjustment Rate per kWh	L20 + L24	_____	/kWh
32	Transmission (230 kV and Above) Fuel Adjustment Rate per kWh	L22 + L24	_____	/kWh

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Effective: December 1, 2017
 Filed: December 21, 2017

Attachment A
 Page 2 of 6

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
LEGACY ENOL SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
FUEL ADJUSTMENT REVENUE				
1	Non-Transmission Service Voltage Level Sales for Operations Month	WP2	_____	kWh
2	Transmission Service Voltage Level Sales for Operations Month Excluding Rate Schedule and EIS Available and Off-Peak kWh Sales	WP2	_____	kWh
3	Rate Schedule EIS Available and Off-Peak kWh Sales for Operations Month	WP2	_____	kWh
4	Fuel Adjustment Clause Rate for Non-Transmission Service Voltage Level Sales in Operations Month	Attachment A: P1 of Operations Month Filing	_____	/kWh
5	Fuel Adjustment Clause Rate for Transmission Service Voltage Level Sales in Operations Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	Attachment A: P1 of Operations Month Filing	_____	/kWh
6	Fuel Adjustment Clause Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Operations Month	Attachment A: P1 of Operations Month Filing	_____	/kWh
7	Fuel Adjustment Revenue for Operations Month	$(L1 * L4) + (L2 * L5) + (L3 * L6)$	_____	
CUMULATIVE (OVER) / UNDER COLLECTION				
8	Legacy ENOL Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2, L14 of Previous Month Filing	_____	
9	Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books (Allocated)	WP3	_____	
10	Capacity Cost for Operations Month	Attachment A: P4, L10	_____	
11	Fuel Adjustment Revenue for Operations Month	L7	_____	
12	Prior Period Adjustment		_____	
13	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L8 + (L8 + L9 + L10 - L11 + L12)) / 2) * ((Prime Rate) / 12)$ (See Note)	_____	
14	Cumulative (Over) / Under for Operations Month	$L8 + L9 + L10 - L11 + L12 + L13$	_____	
(OVER) / UNDER SURCHARGE RATE				
15	Sales for 12 Months Ending With Operations Month	WP2	_____	kWh
16	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L14/L15	_____	/kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 3.25%

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Effective: December 1, 2017
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Attachment A
 Page 3 of 6

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ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
ALGIERS SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
FUEL ADJUSTMENT REVENUE				
1	<i>Algiers (CNO) Jurisdictional Sales for Operations Month:</i>			
1a	Average	WP2	_____	kWh
1b	Secondary (Below 13 kV)	WP2	_____	kWh
1c	Primary (13 kV to 114 kV)	WP2	_____	kWh
1d	Transmission (Below 230 kV)	WP2	_____	kWh
1e	Transmission (230 kV and Above)	WP2	_____	kWh
1f	Total Algiers (CNO) Sales	WP2	_____	kWh
2	<i>Fuel Adjustment Rate Applied in Operations Month:</i>			
2a	Average	Attachment A: P1 of Operations Month Filing	_____	/kWh
2b	Secondary (Below 13 kV)	Attachment A: P1 of Operations Month Filing	_____	/kWh
2c	Primary (13 kV to 114 kV)	Attachment A: P1 of Operations Month Filing	_____	/kWh
2d	Transmission (Below 230 kV)	Attachment A: P1 of Operations Month Filing	_____	/kWh
2e	Transmission (230 kV and Above)	Attachment A: P1 of Operations Month Filing	_____	/kWh
3	<i>Fuel Adjustment Revenue for Operations Month:</i>			
3a	Average	L1a * L2a	_____	
3b	Secondary (Below 13 kV)	L1b * L2b	_____	
3c	Primary (13 kV to 114 kV)	L1c * L2c	_____	
3d	Transmission (Below 230 kV)	L1d * L2d	_____	
3e	Transmission (230 kV and Above)	L1e * L2e	_____	
3f	Total Fuel Adjustment Revenue	Sum L3a - L3e	_____	
CUMULATIVE (OVER) / UNDER COLLECTION				
4	Algiers Cumulative (Over) / Under Collection from Previous Month	Attachment A: P3, L10 of Previous Month Filing	_____	
5	Total Algiers (CNO) Jurisdictional Fuel and Purchased Power Costs - Per Books (Allocated)	WP3	_____	
6	Geographic-Specific Algiers Adjustments	Attachment A: P5, L22	_____	
7	Prior period adjustments		_____	
8	Fuel Adjustment Revenue for Operations Month	L3f	_____	
9	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L4 + (L4 + L5 + L6 + L7 - L8)) / 2 * (\text{Prime Rate} / 12))$ (See Note)	_____	
10	Cumulative (Over) / Under for Operations Month	L4 + L5 + L6 + L7 - L8 + L9	_____	
11	Algiers (CNO) Jurisdictional Sales for 12 Months Ending With Operations Month	WP2	_____	kWh
12	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L10 / L11	_____	/kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 3.25%

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
 Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
Geographic-Specific Legacy ENOL				
1	Actual Capacity Cost of New Resource Plan	WP3	_____	
2	Plus Reserve Equalization in Account 555	WP3	_____	_____
3	Less Reserve Equalization in Account 447	WP3	_____	_____
4	Legacy ENOL MSS-1 Allocation Factor			_____
5	Total Legacy ENOL MSS-1	(L2 - L3) * L4	_____	_____
6	Plus Non-Energy Costs in FERC Accounts 501 and 547 costs	WP3	_____	
7	Plus Call Options Premium in Account 555		_____	
8	Plus Actual Grand Gulf Non-Fuel Costs for Operations Month (ENOL's purchase from SERI)	WP3	_____	
9	Less Grand Gulf Non-Fuel Costs in Base Rates	WP1, Operations Month	_____	
10	Capacity Cost for Operations Month	L1-L5+L6+L7+L8-L9	_____	
11	kWh Input for Operations Month	WP4	_____ kWh	
	Capacity Rate for All kWh Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak			
12	kWh Sales	L10 / L11		_____ /kWh
	Capacity Rate for Rate Schedule EIS Available and Off-Peak			
13	Peak kWh Input in Billing Month	L12		_____ /kWh

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Attachment A
 Page 5 of 6

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
 Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE	
Geographic-Specific Algiers			
Grand Gulf Retained Share Energy Re-Pricing			
1	ENOL Fuel Cost	WP3	
2	Algiers (CNO) Jurisdictional Factor		_____
3	Algiers Fuel Cost	L1 * L2	
4	12.1% Uprate	L3 * 12.1%	
5	Algiers Fuel Cost w/o Uprate	L3 - L4	_____
6	Removal of Disallowed 18%		_____
7	Algiers Fuel Cost less Uprate and Disallowance	L5 * 82%	
8	ENOL kWh		
9	Algiers (CNO) Jurisdictional Factor		_____
10	Algiers kWh	L8 * L9	
11	Retained Share		_____
12	Algiers kWh Retained Share	L10 * L11	
13	Removal of Extended Power Uprate		_____
14	Algiers kWh Retained Share less Extended Power Uprate	L12 * L13	_____
15	KWH X 46 Mills =	L14 * 0.046	
16	12.1% Uprate added back	L4	
17	Total Grand Gulf	L7 + L15 + L16	
18	Less: Algiers Fuel Cost	L3	
19	Total Grand Gulf Adjustment	L17 + L18	_____
MSS-1			
20	Reserve Equalization	WP3	
21	Algiers MSS-1 Allocation Factor		_____
22	Total Algiers MSS-1 Expense / (Revenue)	L20 * L21	
23	Less: MSS-1 Algiers Base Rate		_____
24	Difference to be included in FAC	L22 - L23	
Net Balance			
25	ENOL Net Balance	WP3	
26	Algiers Allocation Factor		_____
27	Total Algiers Net Balance	L25 * L26	
Energy Smart			
28	Algiers Energy Smart Adjustment		_____
29	Total Geographic-Specific Algiers	L19 + L24 + L27 + L28	_____
30	Algiers kWh Input for Operations Month	WP4	_____ kWh
31	Algiers Geographic-Specific Rate	L29 / L30	_____ / kWh

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 Filed: December 21, 2017

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
LOSS FACTORS / LOSS MULTIPLIERS

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

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LINE NO	DESCRIPTION	REFERENCE	
SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2	_____ kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4	_____ kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2	_____ kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3	_____ kWh
LOSS FACTORS/LOSS MULTIPLIERS			
<i>Loss Factors:</i>			
5	Total Company Loss Factor	L4 / L1	_____
6	Transmission Service Level Voltage Loss Factor	WP5	_____
<i>Loss Multipliers:</i>			
Per Total Company Bi-Annual Filing			
7	Average		_____
8	Secondary (Below 13 kV)		_____
9	Primary (13 kV to 114 kV)		_____
10	Transmission (Below 230 kV)		_____
11	Transmission (230 kV and Above)		_____

**ELECTRIC OPTIONAL BILLING PLAN
(LEVELIZED AND EQUAL PAY)**

I. PURPOSE

To provide billing options, in addition to the standard billing, which equalize, to the extent practicable, the monthly amounts to be paid by the customer during a twelve (12) month period.

II. AVAILABILITY

At all points throughout the territory served by the Company to any year-round customer receiving service under the Company's residential rate schedule(s) and to churches (including service provided on the premises which is directly related to the operation of the church for religious purposes). Customers requesting to be billed under either optional billing plan must have an acceptable credit rating.

III. BILLING OPTIONS

A. LEVELIZED BILLING OPTION

The Customer's monthly bill will be computed in accordance with the applicable rate schedule(s) and the Customer's account debited with such amount ("Billed Amount") in the usual manner. The net amount payable for service in the current month ("Levelized Amount") shall equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) months ending with the current month, plus or minus one-twelfth (1/12) of the current balance of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

Where the Customer has less than twelve (12) months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the month's Levelized Amount.

B. EQUAL PAY OPTION

The Customer's monthly bill will be computed in accordance with the applicable rate schedule and the Customer's account will be debited with the Billed Amount. The net amount payable for service for the current month ("Equal Pay Amount") will equal, to the nearest whole dollar, one-twelfth (1/12) of the current and previous eleven (11) months' amounts billed for all metered electric service to the account. During the billing process for the thirteenth (13th) month ("Anniversary Month"), and during the billing process for each subsequent Anniversary Month, the Equal Pay Amount will be recalculated. The new Equal Pay Amount for the current and next eleven (11) months will equal one-twelfth (1/12) of the sum of the current and prior eleven (11) months' Billed Amounts plus the current balance of the accumulated difference between the previous twelve (12) months' Billed Amounts and Equal Pay Amounts.

The Equal Pay Amount may be adjusted in any month in which there is significant variation between the Equal Pay Amount and the current balance of the accumulated difference.

Where Customer has less than twelve (12) months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the monthly equal pay amount.

IV. WITHDRAWAL

Customers who voluntarily or involuntarily withdraw from this Optional Billing Plan for any reason will not be eligible for readmission to the Plan until the seventh (7th) billing month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the Customer for any reason shall constitute voluntary withdrawal from this Optional Billing Plan.

V. TERMINATION

Billing under this plan may be terminated by either party by giving notice to the other, in which event any debit or credit existing in the customer's account will either be billed to the customer or refunded, as the case may be at the time. If customer's billing under this plan is terminated for any reason, customer is not eligible for this billing option until the seventh (7th) billing month following termination.

VI. CONDITIONS OF SERVICE

This Optional Billing Plan deals only with equalizing the monthly amounts to be paid by the customer during the year and does not alter or supersede any contract, rate schedule, or other agreement except to the extent that such contract, rate schedule, or other agreement may be in conflict with the provisions of this Optional Billing Plan ("Levelized and Equal Pay") with regards to equalizing the monthly amounts to be paid by the customer during the year.

ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

RIDER SCHEDULE EPAD

Effective: December 1, 2017

Filed: December 21, 2017

Supersedes: EPAD Effective 9/1/15

Schedule Consists of: One Page

**ELECTRIC PICK A DATE RIDER
(OPTIONAL DUE DATE PLAN)**

I. PURPOSE

To provide an optional date, to be chosen by the Customer, on which the payment of a customer's bill is due.

II. AVAILABILITY

At all points throughout the territory served by the Company to any Customer receiving electric service from the Company with the exception of those Customers who have chosen to be billed under the Company's Summary Billing Plan.

III. DUE DATE OPTION (PICK A DATE)

A Customer is allowed to choose the date on which his/her bill will be due. Once a due date has been selected, a Customer may not select another due date until twelve (12) months has elapsed.

"Pick A Date" due date will become effective the first time the customer's account is billed following the time the due date is selected by the customer.

IV. TERMINATION

The "Pick A Date" option will be terminated and Customer's due date will be changed from the date selected per the "Pick A Date" option to the normal due date for the billing cycle in which customer's meter is read if:

1. Payment of bill is not received by "Pick A Date" due date two (2) times in a row or three (3) times within a 12 month period; or
2. Customer is disconnected for non-payment.

V. CONDITIONS OF SERVICE

This due date option deals only with payment dates and does not alter or supersede any contract, rate schedule, or other agreement except to the extent that such contract, rate schedule, or other agreement may be in conflict with the provisions of this Optional Due Date Plan ("Pick A Date") with regards to payment date.

EXTENSION OF ELECTRIC SERVICE POLICY

I. AVAILABILITY

This Extension of Service Policy is available to all applicants for the provision of permanent electric service from any point on the Company's existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected system.

II. COST OF EXTENSIONS OR ADDITIONS

The term "cost" when applied to the Company's property or additions thereto shall include the following.

- A.** The invoice cost, plus transportation, storage, insurance, and handling expenses, of all material, equipment and incidental supplies used in the work.
- B.** The payroll cost of all labor and direct supervision employed on the work, plus associated employee liability insurance, hospital insurance, payroll taxes, subsistence, retirement benefits, and travel expenses.
- C.** The cost of services performed by a contractor, if used.
- D.** The cost of any required privileges, permits, certificates, easements, servitude, etc.
- E.** The pro-rated cost of expendable tools, safety devices, etc.
- F.** The cost, including interest, taxes, insurance, depreciation and operation and maintenance expenses, of equipment used such as air compressors, air drills, hole diggers, ditchers, wagons, trailers, tractors, etc., if owned by the Company and the rental and other charges paid therefor or in connection therewith when not so owned, calculated at a rate per day or hour.
- G.** All direct truck and transportation expense incurred which shall include insurance, license fees, interest, taxes, depreciation, and operation and maintenance expense charged for at a rate per mile or per hour.
- H.** The cost of engineering, inspecting, testing, general supervision, legal and general office auditing and accounting expense, public liability insurance, injuries and damages during construction and other general administration and overhead expenses.
- I.** The cost of interest and taxes on idle investments, the period to be from the beginning of the project until it is completed and placed in operation.

III. EXTENSION OF OVERHEAD FACILITIES

The Company will accept applications for service and extend overhead lines and/or add other overhead facilities when required to satisfy the Customer's service requirements without cost to the Customer under the following conditions:

- A.** the extension and/or additions do not exceed three hundred (300) feet; or
- B.** the extension and/or additions or combinations of extension and/or additions will cost no more than two (2) times the Customer's estimated minimum annual revenue, excluding adjustments, for which the Customer has furnished to the Company adequate and satisfactory contractual guarantees.

When the conditions above are not met, the Company will provide service after satisfactory payment to the Company of a contribution in aid of construction by the Customer. Such contribution shall be the amount by which the cost of such extension and/or additions exceeds two (2) times the Customer's estimated minimum annual revenue, excluding adjustments, for which the Customer has furnished to the Company adequate and satisfactory guarantees. When requirements of law or rules of governmental agencies require that such contribution in aid of construction be considered as revenue to the Company and therefore the basis of additional income taxes due, such contribution in aid of construction will be adjusted so as to provide to the Company the required funds after such income taxes have been deducted.

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

IV. EXTENSION OF UNDERGROUND FACILITIES

The Company will accept applications for service and extend underground lines or other underground facilities when required to satisfy the Customer's service requirements, the requirements of appropriate regulatory or governmental authority or to preserve consistency with practices in the immediate locale after satisfactory payment to the Company of a contribution in aid of construction by the Customer. Such contribution shall be any amount required to be paid by the Customer under Section III.B above plus the differential amount between the estimated cost of the necessary underground lines and/or underground facilities and the estimated cost of the overhead lines and/or overhead facilities which would have been required to provide service. However, nothing herein shall prevent the Company, at its sole discretion, from waiving or amending the underground lines and/or facilities cost for reasons of (but not limited to) compliance with regulatory or governmental directives, consistency with past practices and procedures, contractual obligations, unusual conditions or circumstances which render overhead lines and/or facilities impractical or recognition of other reasonable benefit to be derived by the Company by said underground lines and/or facilities.

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

V. UNUSUAL COSTS

When unusual costs are incurred by the Company that are not explicitly mentioned in Paragraph II above, Cost of Extensions or Additions, such costs shall be recorded at the cost to the Company and shall be added to any other charges to be paid by the Customer pursuant to this Policy.

VI. RELOCATION, MODIFICATION OR COMPLETE REMOVAL OF COMPANY FACILITIES

When a Customer requests a relocation or modification of the Company's existing facilities, the Customer shall reimburse the Company for the costs of such relocation or modification and provide right-of-way if required. Where relocation or modification of the Company's existing facilities is made for Company purposes, the cost shall be borne by the Company.

If a request is made or the Company is required to completely remove electric service facilities from a property location, the requesting party, property owner or Customer shall pay the Company the cost for removal of such facilities. If the Customer does not require the facilities for the full term of any contract for electric services and wishes to cancel the contract prior to the expiration date, the Company reserves the right to remove such facilities and may consent to the cancellation of the contract provided the Customer pays to the Company the applicable termination charges in addition to the costs associated with the removal of the facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE EOES-3 (Cont.)

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: EOES-2 Effective 9/1/15
Schedule Consists of: Three Pages

EXTENSION OF ELECTRIC SERVICE POLICY

VII. CHANGES IN SERVICE REQUIREMENTS

The Company will install facilities pursuant to this Policy to accommodate the electrical load proposed by the Customer. If the Customer increases or otherwise changes load characteristics such that the Company must modify its facilities, the Customer shall be responsible for the cost of such modification unless the additional revenue, excluding adjustments, justifies the cost of such modification.

VIII. RIGHT OF WAY

The Company shall not be required to make such extensions and deliver service unless and until the Customer delivers to the Company free of all cost, satisfactory permits, servitude or easements granting to the Company the right to construct, operate, maintain and remove such extensions across or over any affected private property.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE NM-3

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: NM-2 Effective 9/1/15
Schedule Consists of: Two Pages

NET METERING SERVICE

I. AVAILABILITY

Net Metering is available to any residential, commercial or governmental customer (except the Fifteenth Ward of the City of New Orleans) who has installed a Net Energy Metering Facility ("Facility") having a generating capacity of no more than 25 kW for residential nor more than 300 kW for commercial or governmental, and has signed a Standard Interconnection Agreement for Net Metering Facilities with the Company.

Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location.

The Company will not allow interconnection in Central Business District Underground Secondary Networks, Spot Network Grids and Downtown Underground Radially Fed Installations. This restriction includes, but is not limited to, Downtown New Orleans and the French Quarter.

Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the customer's standard rate schedule are modified only as specified herein.

II. CHARGES**A. Net Monthly Bill**

On a monthly basis, the Net Metering Customer ("Customer") shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering only the kilowatt hour ("kWh") units of the Customer's bill are affected.

1. Net Delivery to Customer: If the kWh supplied by the Company exceeds the kWh generated by the Facility and delivered to the Company in a month, the Customer shall be billed for such excess ("Net") kWh supplied by the Company in accordance with the rates and charges of the currently effective standard rate and appropriate rider schedules under which the Customer is provided electric service.
2. Net Delivery to Company: If the kWh generated by the Facility and delivered to the Company in a month exceeds the kWh supplied by the Company, such Net kWh shall be credited against the kWh supplied to the Customer by the Company in subsequent billing periods. If, after any current month billing, a balance of Net kWh delivered to the Company exists, such balance shall be similarly credited in subsequent billing periods until such balance is depleted. If any portion of such balance remains after the billing for the final month in which the Customer takes service from the Company, the Company shall issue a check to the Customer for the remainder of such balance of any credit due the Customer. The payment for any remaining credits shall be in accordance with § II. A. 3 below.

3. Company's Avoided Cost: The rate per kWh to be paid for Net Deliveries to the Company, pursuant to § II. A. 2 above, shall be the Company's estimated avoided cost for the appropriate time period from the Company's most recent biennial filing with the Clerk of Council of the City of New Orleans pursuant to the Public Utility Regulatory Policies Act of 1978, Section 210.
 - a. For Solar Facilities, the payment shall be based on the on-peak, seasonal avoided cost rate.
 - b. For all Facilities other than Solar Facilities, the payment shall be based on the average of the on-peak and off-peak, seasonal avoided cost rate.

B. Installation

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The cost of the meter is the responsibility of the Company, but the Company will assess an installation charge to cover the cost associated with initial testing of both the Customer's meter and interconnection, initial meter installation and any future meter testing in accordance with the New Orleans Net Energy Metering Rules (the "Rules"). The Company will also assess a charge, calculated based on the specific case, for any additional meter installations if the additional installations are requested by the Customer.

Any additional work required by the Company other than what has been identified as the installation charge in the Rules will require the charge to be borne by the Customer to be calculated based on the specific case. Installation Charges will be as follows:

- | | |
|----------------|----------|
| 1. Residential | \$50.00 |
| 2. Commercial | \$75.00. |

**HIGH PRESSURE SODIUM VAPOR
OUTDOOR NIGHT WATCHMAN SERVICE**

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall consist of a high pressure sodium vapor lamp, an open bottom outer globe and a control device, mounted on a bracket or mastarm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixture(s) and equipment are owned, maintained, and serviced by the Company.

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be serviced.

The lamps shall burn from dusk to dawn. Company shall furnish and install lamp renewals. All necessary service and maintenance shall be furnished by the Company during the Company's regular working hours.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

Extension of one 30-foot pole may be made and served under Section A of the Net Monthly Bill. Extensions of more than one pole, made at Company's option, will be served under Section B of the Net Monthly Bill.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

IV. NET MONTHLY BILL

A. \$13.53 per 100 watt lamp installed on existing pole(s) and where suitable phase and voltage are available, plus any applicable adjustments.

For a one pole extension, the charge will be \$3.89 per pole.

B. When Customer requests a Night Watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer signs an Additional Facilities Agreement pursuant to the Additional Facilities Charge Rider, Option A. An additional monthly facilities charge will be assessed based upon the total installed cost of the system including any extension of electric facilities plus \$8.89 for each light.

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE EFRP-4

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: EFRP-3 Effective 9/1/15
Schedule Consists of: Six Pages Plus
Attachments A - H

ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE

I. GENERAL

This Electric Formula Rate Plan Rider Schedule EFRP-4 (“Rider EFRP”) defines the procedure by which the rates contained in the Entergy New Orleans, LLC (“ENOL” or “Company”) (except the Fifteenth Ward of the City of New Orleans) electric rate schedules designated in Attachment A to this Rider EFRP (“Rate Schedules”) may be periodically adjusted. Rider EFRP shall apply in accordance with the provisions of Section II.A below to all electric service billed under the Rate Schedules, whether metered or unmetered, and subject to the jurisdiction of the Council of the City of New Orleans (“CNO” or “Council”).

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II. APPLICATION AND REDETERMINATION PROCEDURE

A. RATE ADJUSTMENT

The adjustments to the Company’s rates set forth in Attachment A to this Rider EFRP (“Rate Adjustments”) shall be added to the rates set out in the monthly bills in accordance with the Company’s Rate Schedules. The Rate Adjustments shall be determined in accordance with the provisions of Sections II.B and II.C below.

B. ANNUAL FILING AND REVIEW

1. FILING DATE

On or before May 31 of each year, beginning in 2010, ENOL shall file a report with the Council containing an evaluation of the Company’s earnings for the immediately preceding calendar year prepared in accordance with the provisions of Section II.C below (“Evaluation Report”). A revised Attachment A shall be included in each such filing containing the Company’s proposed revised Rate Adjustments determined in accordance with the provisions of Section II.C below.

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2. REVIEW PERIOD

The Council’s Advisors (“Advisors”) and all intervenors (“Intervenors”), which together with ENOL shall be referred to hereinafter, collectively, as the “Parties,” shall receive a copy at the time it is filed with the Council of each Evaluation Report filing together with all subsequent filings in the related proceeding. All Intervenors in Docket UD-08-03 shall be recipients of each such Evaluation Report filing. At the time each such Evaluation Report is filed, ENOL shall provide all Parties with workpapers supporting the data and calculations reflected in the Evaluation Report. The Parties may request such clarification and additional supporting data as each deems necessary and within the scope of normal discovery to adequately review the Evaluation Report and ENOL’s proposed revised Rate Adjustments. ENOL shall provide such clarifications and additional supporting data sought by the other Parties within fifteen (15) days for each and every request.

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The Parties shall then have until August 15 of the filing year or 75 days after filing, whichever is longer, to review the Evaluation Report to ensure that it complies with the requirements of Section II.C below. If any of the Parties should detect an error(s) (as distinguished from a regulatory issue(s)) in the application of the principles and procedures contained in Section II.C below, such error(s) shall be formally communicated in writing to the Company and/or other Parties by August 15 of the filing year. Each such indicated error shall include documentation of the proposed correction. The Company shall then have twenty-five (25) days to review any proposed corrections, to work with the other Parties to resolve any differences and to file a revised Attachment A containing Rate Adjustments reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate work papers supporting any revisions made to the Rate Adjustments initially filed.

Except where there is an unresolved dispute, which shall be addressed in accordance with the provisions of Section II.B.3 below, the Rate Adjustments initially filed under the provisions of Section II.B.1 above, or such corrected Rate Adjustments as may be determined pursuant to the terms of this Section II.B.2, shall become effective for bills rendered on and after the first billing cycle for the following month of October ("October Adjustment"). Those Rate Adjustments shall then remain in effect until changed pursuant to the provisions of this Rider EFRP.

3. RESOLUTION OF DISPUTED ISSUES

In the event there is a dispute regarding any Evaluation Report, the Parties shall work together in good faith to resolve such dispute. If the Parties are unable to resolve the dispute by the end of the twenty-five (25) day period provided for in Section II.B.2 above, revised Rate Adjustments reflecting all revisions to the initially filed Rate Adjustments on which the Parties agree shall become effective as provided for in Section II.B.2 above. Any disputed issues shall be submitted to the Council for the setting of an Administrative Hearing before its designated Hearing Officer and a subsequent Resolution of the Council pursuant to the provisions of the Home Rule Charter.

If the Council's final ruling on any disputed issues requires changes to the October Adjustment referenced in Paragraph II.B.2 above, the Company shall file a revised Attachment A ("Final Adjustment") containing such further modified Rate Adjustments within fifteen (15) days after receiving the Council's order resolving the dispute. The Company shall provide a copy of the filing to the Council together with appropriate supporting documentation. Such modified Rate Adjustments shall then be implemented with the first billing cycle of the month after the date of the ruling if the ruling is received by the 5th day of the month, otherwise, the modified Rate Adjustments shall then be implemented with the first billing cycle of the second subsequent month after the date of the ruling and shall remain in effect until superseded by Rate Adjustments established in accordance with the provisions of this Rider EFRP.

Within 60 days after receipt of the Council's final ruling on disputed issues, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at a Council mandated rate of interest. Such refund/surcharge amount shall be based on customers' revenue from the first billing cycle of October of the filing year through the last date the interim Rate Adjustments were billed. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Council.

ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE

C. ANNUAL REDETERMINATION OF RATE ADJUSTMENTS

1. DEFINITION OF TERMS

a. EVALUATION PERIOD

The Evaluation Period shall be the twelve month period ended December 31 of the calendar year immediately preceding the filing. All data utilized in each Evaluation Report shall be based on actual results for the Evaluation Period as recorded as electric operations on the Company's books in accordance with the Uniform System of Accounts or such other documentation as may be appropriate.

b. EARNED RATE OF RETURN ON COMMON EQUITY

The Earned Return on Common Equity ("EROE") for any Evaluation Period shall be determined in accordance with the EROE Formula set out in Attachment B. The EROE determination shall reflect the Evaluation Period adjustments set out in Attachment C.

c. BENCHMARK RATE OF RETURN ON RATE BASE

The Benchmark Rate of Return on Rate Base ("BRORB") shall be determined in accordance with the BRORB formula set out in Attachment D. The BRORB is the composite weighted embedded cost of capital reflecting the Company's annualized costs of Long-term Debt, Preferred Stock, and Common Equity as of the end of the Evaluation Period. The Debt, Preferred Stock and Equity capitalization ratios, as set out in Attachment D, shall be the actual equity capitalization ratio as of December 31 of the calendar year immediately preceding the filing adjusted for financing activity and the exclusion of Affiliate notes arising in connection with ENOL's exit from bankruptcy.

d. EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The Evaluation Period Cost Rate for Common Equity ("EPCOE") is the Company's cost rate for common equity applicable to the Evaluation Period. The EPCOE value applicable for each Evaluation Period shall be determined in accordance with Attachment E.

e. ANNUALIZED EVALUATION PERIOD EFRP REVENUE

The Annualized Evaluation Period EFRP Revenue is the Rider EFRP Rider Rate Adjustment (Final Adjustment) in effect at the end of the Evaluation Period multiplied times the applicable Evaluation Period Billing Revenues.

f. TOTAL RIDER EFRP REVENUE

The Total Rider EFRP Revenue is the Annualized Evaluation Period EFRP Revenue plus the reduction/increase in Rider EFRP Revenue as calculated in Attachment F.

g. RATE OF RETURN ON COMMON EQUITY BANDWIDTH

The Rate of Return on Common Equity Bandwidth ("Bandwidth") shall be an Upper Band equal to the EPCOE plus 0.40% (40 basis points) and a Lower Band equal to the EPCOE minus 0.40% (40 basis points).

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2. TOTAL RIDER EFRP REVENUE

In each Evaluation Period, the Total Rider EFRP Revenue level shall be determined using the Rider EFRP Revenue Redetermination Formula set out in Attachment F, which reflects the following rules:

- a. If the EROE is less than the Lower Band, the ROE Adjustment shall be equal to the EPCOE minus the EROE.
- b. If the EROE is greater than the Upper Band the ROE Adjustment shall be equal to the EPCOE minus the EROE.
- c. There shall be no change in Rider EFRP Revenue level for the Evaluation Period if the EROE is less than or equal to the Upper Band and greater than or equal to the Lower Band.

3. RIDER EFRP REVENUE ALLOCATION

The Total Rider EFRP Revenue, as determined under the provisions of Section II.C.2, will be allocated to each applicable rate schedule based on an equal percentage of base rate revenue. This percentage will be developed by dividing the Total Rider EFRP Revenue by the total applicable base rate revenue, calculated pursuant to Attachment B.

4. RATE ADJUSTMENT REDETERMINATION

All applicable retail rate and rider schedules on file with the Council will be adjusted through Rider Schedule EFRP by the percentage as determined under Section II.C.3.

III. PROVISIONS FOR OTHER RATE CHANGES

A. EXTRAORDINARY COST CHANGES

It is recognized that from time to time ENOL may experience extraordinary increases or decreases in costs that occur as a result of actions, events, or circumstances beyond the control of the Company. Such costs may significantly increase or decrease the Company's revenue requirements and, thereby, require rate changes that this Rider EFRP is not designed to address. Should ENOL experience such an extraordinary cost increase or decrease, excluding costs recovered via the Fuel Adjustment Clause, having an annual revenue requirement impact exceeding \$2 million on a total electric Company basis then either the Company or the Council may initiate a proceeding to consider a pass-through of such extraordinary cost increase or decrease.

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B. SPECIAL RATE FILINGS

The Company is experiencing a changing business environment and increasing competition. Experimental, developmental, and alternative rate schedules may be appropriate tools for the Company to use to address these conditions. Therefore, nothing in this Rider shall be interpreted as preventing the Company from proposing, or requiring the Council to approve, any revisions to existing rate schedules or implement new rate schedules as may be appropriate. Any such rate changes shall be filed with the Council and evaluated in accordance with the rules and procedures then in effect.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE EFRP-4 (Cont.)

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: EFRP-3 Effective 9/1/15
Schedule Consists of: Six Pages Plus
Attachments A - H

ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE

C. FORCE MAJEURE

In addition to the rights of ENOL under this Rider, or as provided by law, to make a filing for the pass-through of costs outside the provisions of the Rider EFRP, if any event or events beyond the reasonable control of ENOL including natural disaster, damage or unforeseeable loss of generating capacity, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority, cause increased costs to ENOL or result in a deficiency of revenues to ENOL which is not readily capable of being addressed in a timely manner under this Rider EFRP, ENOL may file for rate or other relief outside the provisions of the Rider EFRP. Such request shall be considered by the Council in accordance with applicable law governing such filings.

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D. ADDITIONAL PURCHASED CAPACITY

1. APPROVED ADDITIONAL CAPACITY PURCHASE

Except as otherwise provided in the Agreement in Principle in Docket UD-08-03, ENOL shall be allowed to recover fully through this Rider EFRP consistent with Section II.C.2, the revenue requirement associated with purchased capacity costs in excess of the amounts in base rates as approved by the Council. Such new capacity costs shall include:

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- (1) approval of a new purchase capacity agreement, or
- (2) approval of the recovery of previously deferred capacity costs.

In the event the Company adds to its resources by means of a capacity and/or capacity and energy purchase and in the event that such new resource is used to provide capacity to the Company on or before the first billing cycle for the month of October of a filing year and the Council has approved the incurrence of such costs and their level, then the Company may include all capacity costs related to such resource under this Section III.D.1 as a cost, so that, at the time that new rates take effect with the first billing cycle for the month of October, those new rates will reflect the capacity costs that are represented by such generating resource.

2. PURCHASED CAPACITY COST ADJUSTMENTS

The Rider EFRP shall be adjusted on an interim basis for:

- (1) the expiration of a purchase capacity agreement previously recovered through Rider EFRP, or
- (2) the completion of the recovery of previously deferred capacity costs.

3. PURCHASED CAPACITY COST TRUE-UP ADJUSTMENTS

The revenue requirement associated with the purchased capacity costs that are billed to ENOL pursuant to a cost of service agreement or tariff and recovered via this Rider pursuant to Section III.D shall be compared to the actual cost of such capacity. Any difference between the revenue requirement of the capacity costs used to determine the level of this Rider during the Evaluation Period and the revenue requirement associated with the actual capacity cost during the Evaluation Period shall be included in the Evaluation Report as part of the Additional Purchased Capacity Revenue Requirement in

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(Continued on reverse side)

the next Rider EFRP Revenue Requirement Redetermination Formula as set out in Attachment F.

E. ENERGY EFFICIENCY PROGRAM

1. LOST CONTRIBUTION TO FIXED COSTS

ENOL shall include in its annual Evaluation Report filing an estimate of Lost Contribution to Fixed Costs in the year of the filing (i.e. the filing year). For example, in the 2010 Evaluation Report filing (evaluation period 2009), an estimate will be made of the lost Contribution to Fixed Costs expected to occur from energy efficiency programs in 2010. This amount will be reflected in the EFRP rider outside the ROE dead band. Such Lost Contribution to Fixed Costs shall be recorded in FERC Account 182.3 Other Regulatory Assets. In the subsequent annual Evaluation Report filing, such filing year estimates will be trued up to the actual Lost Contribution to Fixed Costs occurring in the Evaluation Period. Any differential between the actual and the estimated Lost Contribution to Fixed Costs shall be reflected as an adjustment to the incremental Estimate of Lost Contribution to Fixed Costs in that subsequent period. After the true-up of Lost Contribution to Fixed Costs for a specific period, the amount in Account 182.3 attributable to that period will be reset.

The estimate of Lost Contribution to Fixed Costs for a filing year shall be the product of the Company's Adjusted Gross Margin per kilowatt-hour (AGM per KWH) multiplied by the deemed savings from estimated program participants. This amount shall only be the incremental amount related to the programs and incremental penetrations estimated to occur in the filing year.

Actual Lost Contribution to Fixed Costs for an evaluation period shall be the product of the Company's adjusted gross margin per kilowatt-hour multiplied by the deemed savings from actual program participants. The deemed savings will be based on the projected savings in kilowatt-hours used in determining the cost effectiveness of each energy efficiency program as approved by the Council. Attachment G contains an example of the calculations required by this provision.

2. ENERGY EFFICIENCY INCENTIVE MECHANISM

ENOL shall include in its annual Evaluation Report filing (i.e. the filing year) an incentive amount based upon actual KWH savings calculated using deemed savings achieved in the Evaluation Period as compared to the Council approved energy efficiency performance targets for the Evaluation Period. This incentive amount will be reflected in the EFRP outside the ROE dead band. The incentive amount will be determined for example in 2011 based upon the actual achievement of KWH savings vs. 2010 targets.

A tax adjusted Return on Equity (ROE) applied to the equity component of rate base of between 0% and .30% ROE will be recognized in the EFRP rider outside the bandwidth mechanism based upon the percentage achievement of Council approved targeted savings. The incentive is based upon goal achievement on a sliding scale beginning at 75% achievement (ROE of +0.04%) to a maximum of 125 % achievement (capped ROE of +0.30%). 100% achievement of targeted goals results 0.25% in ROE incentive in the EFRP. An example of the amount of incentive is calculated pursuant to Attachment H.

IV. EFFECTIVE DATE AND TERM

Rider EFRP shall continue in effect for three years with annual Evaluation Report filings to be made on or before May 31 of 2010, 2011 and 2012 for the Evaluation Periods 2009, 2010, and 2011, respectively. The Rate Adjustments, resulting from the May 31, 2012 Filing shall continue in effect until such time as new rates become effective pursuant to a final Council order.

**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP -4
FOR THE PERIOD ENDED DECEMBER 31, 200X**

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<u>SECTION</u>	<u>DESCRIPTION</u>
1	Attachment A - Revised Rate Adjustments
2	Attachment F - Evaluation Period Revenue Adjustment Total Rider EFRP Revenue
3	Attachment B - Earned Rate of Return on Common Equity Rate Base Operating Income Income Tax
4	Attachment E - Evaluation Period Cost Rate for Common Equity
5	Attachment D - Benchmark Rate of Return on Rate Base
6	Attachment C - Adjustment Descriptions Rate Base Adjustments Operating Income Statement Adjustments Income Tax Adjustments
7	Other Rate Changes Attachment G-Example of Lost Contribution to fixed costs Attachment H-Example of incentive payment <u>Workpapers (to be included in EFRP filings)</u>
8	Per Book Evaluation Period Result
8.1	Per Book Accounting Workpapers
8.2	Miscellaneous Data
9	FERC Form 1 selected pages substantiating Per Book Data

- 10 Adjustments per Attachment C
 - Rate Annualization Adjustment
 - Interest Synchronization
 - Income Taxes
 - Ratemaking Adjustments for Evaluation Report Based on Test Year 2009
 - Ratemaking Adjustments for Evaluation Report Based on Test Year 2010 and 2011
 - Reclassifications
 - Out-of-Period Items
 - Other

 - 11 Benchmark Rate of Return on Rate Base

 - 12 Other Rate Changes
-

Effective: 12/1/2017

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-4
RATE ADJUSTMENTS
FOR THE TEST YEAR ENDED DECEMBER 31, 2011**

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The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-4 (except the Fifteenth Ward of the City of New Orleans) that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of January 2014.

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The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* and rider schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by a percentage of -10.5278% before application of the monthly fuel adjustment except this Rider will not apply to the following:

*Excluded Schedules: AFC-Additional Facilities Charge Rider, DTK-Datalink, RCL-Remote Communications Link Rider, PPS-Purchased Power Service, SMS-Standby Maintenance Service, FAC-Fuel Adjustment Charge, R-8-Summary Billing Rider, MES-Miscellaneous Service Schedules, R-3-Retail Rate Adder Rider, EOBP-Electric Optional Billing Plan, EPAD-Electric Pick a Date Rider, EOES-Extension of Electric Service, EAC-Environmental Adjustment Clause Rider, RPCEA-Rough Production Cost Equalization Rider, PPACCR-Purchase Power Agreement Capacity Cost Recovery Rider and MISO Cost Recovery Rider.

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Base rates producing EFRP percent increases or decreases will be based on Exhibit 2, Column I to the 2013 Agreement in Principle in Docket No. UD-08-03.

Attachment B

ENERGY NEW ORLEANS, LLC – ELECTRIC EARNED RATE OF RETURN ON COMMON EQUITY FORMULA		
Line No.	Description	Adjusted Amount
TOTAL COMPANY		
1	RATE BASE	P 2, L23
2	BENCHMARK RATE OF RETURN ON RATE BASE	Att D, L 4, Col D
3	REQUIRED OPERATING INCOME	L 1 * L 2
4	NET UTILITY OPERATING INCOME	P 3, L 25
5	OPERATING INCOME DEFICIENCY/(EXCESS)	L 3 - L 4
6	REVENUE CONVERSION FACTOR (1)	
7	REVENUE DEFICIENCY/(EXCESS)	L 5 * L 6
8	PRESENT RATE REVENUES ULTIMATE CUSTOMERS	P 3, L 1
9	REVENUE REQUIREMENT	L 7 + L 8
10	PRESENT RATE REVENUES	P 3, L 1
11	REVENUE DEFICIENCY/(EXCESS)	L 9 - L 10
12	REVENUE CONVERSION FACTOR (1)	
13	OPERATING INCOME DEFICIENCY/(EXCESS)	L 11/L 12
14	NOL CARRYBACK REFUND AMORTIZATION	P 3, L 26
15	OPERATING INCOME DEFICIENCY/(EXCESS) AFTER NOL CARRYBACK REFUND AMORTIZATION	L 13 - L 14
16	RATE BASE	P 2, L 23
17	COMMON EQUITY DEFICIENCY/(EXCESS)	L 15/L 16
18	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	Att D, L 3, Col D
19	WEIGHTED EARNED COMMON EQUITY RATE (%)	L 18 - L 17
20	COMMON EQUITY RATIO (%)	Att D, L 3, Col B
21	EARNED RATE OF RETURN ON COMMON EQUITY (%)	L 19 / L 20

Notes:

(1) Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate}) * (1 - \text{Bad Debt})]$

Attachment B

ENTERGY NEW ORLEANS, LLC – ELECTRIC RATE BASE (A)				
Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount
1	PLANT IN SERVICE			
2	ACCUMULATED DEPRECIATION			
3	NET UTILITY PLANT (L1+ L2)			
4	PLANT HELD FOR FUTURE USE			
5	CONSTRUCTION WORK IN PROGRESS (C)			
6	MATERIALS AND SUPPLIES (D)			
7	PREPAYMENTS (D)			
8	CASH WORKING CAPITAL (E)			
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D)			
10	INVESTMENT IN SFI (D)			
12	CUSTOMER ADVANCES			
13	CUSTOMER DEPOSITS			
14	ACCUMULATED DEFERRED INCOME TAXES			
15	ACCUMULATED DEFERRED ITC - PRE-1971			
16	OTHER (F) (G)			
17	NOL CARRYBACK REFUND			
18	NET UNAMORTIZED TROPICAL STORM CINDY COSTS			
19	NET UNAMORTIZED KATRINA & RITA DEFERRED O&M			
20	NET UNAMORTIZED UNRECOVERED GENERAL PLANT			
21	NET UNAMORTIZED NON-STORM COSTS			
22	PENSION LIABILITY RATE BASE EXCL SFAS 158			
23	RATE BASE (L3 + Sum of L4 through L22)			

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items included pursuant to Section 6 of Attachment C
- (G) Beginning & Ending or 13-mos average as more appropriate

Attachment B

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**ENTERGY NEW ORLEANS, LLC – ELECTRIC
OPERATING INCOME**

Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount
REVENUES				
1	SALES TO ULTIMATE CUSTOMERS			
2	EPP & SYSTEM SALES			
3	OTHER ELECTRIC REVENUE			
4	TOTAL OPERATING REVENUES (Sum of L1 through L3)			
EXPENSES				
5	ELECTRIC O&M			
6	PRODUCTION			
7	TRANSMISSION			
8	DISTRIBUTION			
9	CUSTOMER ACCOUNTING			
10	CUSTOMER SERVICE & INFORMATION			
11	SALES			
12	ADMINISTRATIVE & GENERAL			
12	TOTAL ELECTRIC O&M EXPENSES (Sum of L5 through L11)			
13	GAIN FROM DISPOSITION OF ALLOWANCES			
14	REGULATORY DEBITS & CREDITS (B)			
15	DEPRECIATION & AMORTIZATION EXPENSES			
16	INTEREST ON CUSTOMER DEPOSITS			
17	TAXES OTHER THAN INCOME			
18	STATE INCOME TAX			
19	FEDERAL INCOME TAX			
20	PROV DEF INC TAX - STATE – NET			
21	PROV DEF INC TAX - FED – NET			
22	INVESTMENT TAX CREDIT-NET			
23	OTHER (C)			
24	TOTAL UTILITY OPERATING EXPENSES (L12 + Sum of L13 through L23)			
25	NET UTILITY OPERATING INCOME (L4 – L24)			
26	NOL CARRYBACK REFUND AMORTIZATION			

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities established in the Agreement in Principle in UD-08-03.
- (C) Other items included pursuant to Section 6 of Attachment C

Attachment B

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ENTERGY NEW ORLEANS, LLC – ELECTRIC INCOME TAX					
Line No.	Description	Reference	Per Books	Adjustments (A)	Adjusted Amount
1	TOTAL OPERATING REVENUES	P 3, L 4			
2	TOTAL O&M EXPENSE	P 3, L 12			
3	GAIN FROM DISPOSITION OF ALLOWANCES	P 3, L 13			
4	REGULATORY DEBITS & CREDITS)	P 3, L 14			
5	DEPRECIATION & AMORTIZATION EXPENSE	P 3, L 15			
6	INTEREST ON CUSTOMER DEPOSITS	P 3, L 16			
7	TAXES OTHER THAN INCOME	P 3, L 17			
8	NET INCOME BEFORE INCOME TAXES	L 1- Sum of L 2 through L 7			
9	ADJUSTMENTS TO NET INCOME BEFORE TAXES				
10	TAXABLE INCOME	L 8 + L 9			
	COMPUTATION OF STATE INCOME TAX				
11	STATE TAXABLE INCOME	L 10			
12	STATE ADJUSTMENTS				
13	TOTAL STATE TAXABLE INCOME	Sum of L 11 through L 12			
14	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	L 13*Eff. Tax Rate			
15	ADJUSTMENTS TO STATE TAX				
16	STATE INCOME TAX	L 14 + L 15			
	COMPUTATION OF FEDERAL INCOME TAX				
17	TAXABLE INCOME	L 10			
18	STATE INCOME TAX	L 14 as deduction			
19	FEDERAL ADJUSTMENTS				
20	TOTAL FEDERAL TAXABLE INCOME	Sum of L 17 through L 19			
21	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	L 20* Eff. Tax Rate			
22	ADJUSTMENTS TO FEDERAL TAX				
23	FEDERAL INCOME TAX	L 21+L 22			

Notes:

- (A) Adjustments as defined in Attachment C
 (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Attachment C
ENTERGY NEW ORLEANS, LLC
EVALUATION PERIOD ADJUSTMENTS

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The actual (per book) data for each Evaluation Period, as reflected in Attachment B, shall be adjusted to reflect the following:

1 Rate Annualization Adjustment

- A) Present base rate revenue shall be adjusted to reflect, on an annualized basis, the Rate Adjustment in effect at the end of the Evaluation Period under this Rider EFRP.
- B) The rate base, revenue and expense effects associated with any riders, or other rate mechanisms, that ENOL may have in effect during the Evaluation Period which recover specific costs are to be eliminated.

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2 Interest Synchronization

All Evaluation Period Interest expenses are to be eliminated and replaced with an imputed interest expense amount equal to the Evaluation Period rate base multiplied by the weighted embedded cost of debt for the Evaluation Period determined in accordance with Attachment D.

3 Income Taxes

All state and federal income tax effects including 1) adjustments to taxable income, 2) adjustments to current taxes, 3) provisions for deferred income tax (debit and credit), and 4) accumulated provision for deferred income tax (debit and credit) shall be adjusted or eliminated, as appropriate, to comport with the following principles:

- A) Effects associated with other adjustments set out in this Attachment C shall similarly and consistently be adjusted;
- B) All effects associated with the difference in the timing of transactions, where the underlying timing difference is eliminated, shall also be eliminated;
- C) The corporate state and federal income tax laws legally in effect on the date an Evaluation Report is filed under this EFRP Rider shall be reflected in the calculation of all income tax amounts; and
- D) Tax effects normally excluded for ratemaking purposes shall be eliminated.

4 Ratemaking Adjustments for Evaluation Report Based on Test Year 2009

- A) Present base rate revenue shall be adjusted to reflect, on an annualized basis, the rate actions set forth in the Agreement in Principle in UD-08-03.
- B) The offset to the electric revenue requirement resulting from flow through of Hurricane Katrina Carryback Refund shall be annualized, and the associated regulatory liability shall be adjusted to the amount agreed to for ratemaking purposes as specified in the attachments to the Agreement in Principle in Docket UD-08-03.
- C) The amortization of Account 301 Organization Costs shall be annualized.
- D) The depreciation of Hurricane Katrina and Rita capital expenditures shall be annualized.
- E) The amortization of Tropical Storm Cindy Costs shall be annualized.
- F) The amortization of Hurricane Katrina and Rita Deferred O&M shall be annualized.
- G) The amortization of Unrecovered General Plant shall be annualized.
- H) The amortization of Non-Storm Costs included in Docket UD-08-03 as per Paragraph 22 of the 2006 Agreement in Principle shall be annualized.

- I) All prudently incurred capital expenditures found not to be related to Hurricane Gustav/Ike in the audit of Hurricane Gustav/Ike costs shall be treated and recovered as plant in service.
- J) All non-capital charges found not to be related to Hurricane Gustav/Ike in the audit of Hurricane Gustav/Ike costs shall be removed. All fully-loaded, direct labor (i.e., straight time labor) associated with non-capital activities related to Hurricane Gustav/Ike shall be removed.
- K) The reversal of the Resolution R-86-112 Accumulated Liability shall be removed from O&M expense.
- L) Deferred purchased capacity costs will be adjusted.
- M) Additional purchased capacity costs will be annualized.
- N) Extraordinary Cost Changes
- O) Energy Efficiency Lost Contribution Adjustment as per Sec III.D

5 Ratemaking Adjustments for Evaluation Reports Based on Test Year 2010 and 2011

- A) Offset to the electric revenue requirement resulting from flow through of Hurricane Katrina Carryback Refund and adjustment of the associated regulatory liability to the amount agreed to for ratemaking purposes.
- B) Deferred purchased capacity costs will be adjusted.
- C) Additional purchased capacity costs will be annualized.
- D) Extraordinary Cost Changes
- E) Energy Efficiency Lost Contribution Adjustment as per Sec III.D
- F) Energy Efficiency Incentive Mechanism as per Sec III.D

6 Reclassifications

- A) Revenues associated with ENOL's rates in the CNO Retail Jurisdiction, but included in Other Electric Revenue on a per book basis (Attachment B, Page 3, Line 3) shall be reclassified as rate schedule revenue.
- B) Costs not allowable for ratemaking purposes shall be removed by adjustment from the Evaluation Period cost data. Likewise, costs that are allowed, but recorded below the utility operating income line, shall be included in the Evaluation Period cost data through appropriate reclassification adjustments. These adjustments shall include, but are not limited to: 1) the reclassification of below-the-line interest expense associated with customer deposits as interest on customer deposits expense, and 2) interest income related to System Fuels, Inc.

7 Out-of-Period Items

Expenses and revenues recorded in any Evaluation Period that are related to transactions occurring prior to the Evaluation Period used in the first Filing shall be eliminated by adjustment from the Evaluation Period cost data. This shall include any associated tax adjustments.

8 Other

In addition to Adjustments 1 through 7 above, there may, from time-to-time, be special costs or rate effects that occur during an Evaluation Period that require adjustments of the Evaluation Period cost data. Nothing in this Rider EFRP shall preclude any Party from proposing such adjustments.

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Attachment D

ENTERGY NEW ORLEANS, LLC

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BENCHMARK RATE OF RETURN ON RATE BASE

<u>Description</u>	(A) Capital Amount (1) (\$)	(B) Capital Ratio (%)	(C) Cost Rate (2) (%)	(D) Benchmark Rate of Return on Rate Base (3)
1 LONG-TERM DEBT				
2 PREFERRED EQUITY				
3 COMMON EQUITY				
4 TOTAL		100%		

Notes:

- (1) Amounts at the end of the Evaluation Period as adjusted for refinancing activities. All Long-Term Debt issues shall reflect the balance net of a) unamortized debt discount, premium, and expense; b) gain or loss on reacquired debt; and c) any adjustments required per Attachment C. All Preferred Stock issues shall reflect the balance net of discount, premium and capital stock expense. The Affiliate Notes shall be excluded from the calculation of the BRORB.
- (2) Annualized cost of Long-Term Debt and Preferred Equity at the end of the Evaluation Period divided by the corresponding Capital Amount. The Long-Term Debt Cost Rates shall include a) annualized amortization of debt discount, premium, and expense; b) annualized gain or loss on reacquired debt; and c) any adjustments required per Attachment C. The Common Equity Cost Rate shall be the Evaluation Period Cost Rate for Common Equity (EPCOE) determined in accordance with Attachment E.
- (3) The components of the BRORB column are the corresponding Cost Rates multiplied by the associated Capital Ratio. The BRORB is the sum of the components so determined and expressed as a % to two decimal places (XX.XX%).

Attachment E

ENTERGY NEW ORLEANS, LLC

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EVALUATION PERIOD COST RATE FOR COMMON EQUITY PROCEDURE

EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The EPCOE applicable for any Evaluation Report pursuant to this Rider EFRP shall be 11.10%.

Attachment F

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
RIDER EFRP REVENUE REDETERMINATION FORMULA**

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SECTION 1		
BANDWIDTH CHECK		
Line No.	DESCRIPTION	REFERENCE
1	Earned Rate of Return on Common Equity ("EROE")	Attachment B, P 1, L 21
2	Evaluation Period Cost Rate for Common Equity ("EPCOE")	Per Attachment E
3	Upper Band	L 2 + 0.40%
4	Lower Band	L 2 - 0.40%
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1 but no adjustment if L1 ≥ L 4 and L1 ≤ L3
SECTION 2		
ROE BAND RATE ADJUSTMENT		
Line No.	DESCRIPTION	REFERENCE
6	ROE Adjustment	Per L 5
7	Common Equity Capital Ratio	Attachment D, L 3, Col B
8	Rate Base	Attachment B, P 1, L 1
9	Revenue Conversion Factor	Attachment B, P 1, L 6
10	Total Change in Rider EFRP Revenue	L6 * L7 * L8 * L9
SECTION 3		
TOTAL BAND RATE ADJUSTMENT		
Line No.	DESCRIPTION	REFERENCE
11	Annualized Evaluation Period EFRP Revenue (1)	See Note 1
12	(Reduction)/Increase in Rider EFRP Revenue	L 10
13	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff
14	Additional Purchased Capacity Revenue Requirement	Per Sec. III.D of the Tariff
15	Energy Efficiency Lost Contribution/Incentive Mechanism	Per Sec. III.E of the Tariff
16	Total Rider EFRP Revenue (2)	L 11 + L 12 + L 13 + L 14 + L 15

- Note:
- (1) Rider EFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing revenues.
- (2) The Total Rider EFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider EFRP Redetermination Formula

Attachment G**Example of Estimate of Lost Contribution to Fixed Costs due to Energy Efficiency in FRP**

Assume: May 2010 EFRP Filing-initial filing
 Calendar 2009 Evaluation period
 EFRP Rider Effective October 2010 through September 2011
 May 2011 EFRP Filing-True up/new estimate of incremental Lost Contribution
 AGM/kWh = \$0.04

1) Determine Estimate of Incremental 2010 Lost Contribution for May 2010 EFRP Filing [3,000,000 KWH X \$0.04 AGM per kWh] ¹	\$120,000
2) 2010 Lost Contribution Estimate for May 2010 EFRP filing	\$120,000
3) Actual Lost Contribution related to 2010 [2,500,000 KWH X \$0.04 per kWh] ²	\$100,000
4) 2010 Lost Contribution True-up for May 2011 EFRP Filing [2010 Estimate – 2010 actual] ³	\$20,000
5) Determine Estimate of Incremental 2011 Lost Contribution for May 2011 EFRP Filing [3,200,000 X \$.04 AGM per kWh] ⁴	\$ 128,000
Less 2010 Lost Contribution True-up ⁵	<u>(\$ 20,000)</u>
Net 2011 Incremental 2011 Lost Contribution for 2011 EFRP Filing	\$108,000

¹ deemed savings from estimated program participants times AGM per kWh ,where AGM is average base rates

² deemed savings from actual program participants times AGM per kWh

³ 2010 Estimated lost contribution of \$120,000 less actual of \$100,000

⁴ 2011 incremental deemed savings from estimated program participants times AGM per kWh

⁵ Line 4

Attachment H
Illustrative Example of DSM Incentive Calculation

To determine annual incentive in the filing year based on achievement of deemed savings kWh goals set in the evaluation period.

The incentive is calculated as shown below:

Equity Rate Base x ROE Incentive x Tax Factor

The incentives will be calculated based on the following sliding scale:

% DSM Goal Achieved	ENOL ROE Incentive %
<75%	0.000%
75%	0.040%
80%	0.080%
85%	0.120%
90%	0.160%
95%	0.200%
100%	0.250%
105%	0.260%
110%	0.270%
115%	0.280%
120%	0.290%
125%	0.300%
>125%	0.300%

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Based on a sliding scale shown in the table below, at 75% of goal, ENOL earns a 0.04% ROE incentive, at 100% of goal, ENOL earns a 0.25% incentive and at 125% of goal or greater, the incentive is capped at 0.3% ROE adder.

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A sample calculation using the following assumptions is shown below:

Equity portion of Rate base = \$168,000,000

Tax Factor = 1.62%

Target KWh savings = 10,000,000

Actual KWh savings = 9,000,000

KWh goal achieved = 90% = $1 - (10,000,000 - 9,000,000) / 10,000,000$

At 90% of Goal, ROE Incentive = 0.16% (based on table above)

[ROE Incentive = \$168,000,000 x 0.16% x 1.62 = \$435,456]

- 1) % DSM Goal Achieved = Ratio of KWh goal achieved to target kWh
- 2) ENOL is eligible for an ROE incentive adder if the Company achieves 75% of its kWh savings goal. The ROE adder will increase as the percentage of achievement versus target increase along a sliding scale to a maximum of 0.3% ROE

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE RCL-2

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: RCL-1 Effective 9/1/15
Schedule Consists of: Two Pages

REMOTE COMMUNICATIONS LINK RIDER

I. AVAILABILITY

This Remote Communications Link Schedule ("Rider RCL" or "Rider") is available under the regular terms and conditions of Entergy New Orleans, LLC ("ENOL"), at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) to eligible Customers receiving electric service under the following Rate Schedules: Small Electric Service (SE), Master-Metered Non-Residential Service (MMNR), Large Electric Service (LE), Large Electric High Load Factor Service (LE-HLF), High Voltage Service (HV), Large Interruptible Service (LIS) and Experimental Interruptible Service (EIS). Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the City Council of the City of New Orleans. In such event, each current Customer served under Rider RCL will continue on this Rider until the end of the Customer's then current contract term, irrespective of whether such contract is in its Original Term or Renewal Term as defined below.

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II. APPLICABILITY

Rider RCL is an optional service available at the Customer's request and applicable at the option of the Company to any Customer contracting under any of the Entergy New Orleans, LLC ("ENOL") rate schedules listed above and for 150 kW or more of maximum capacity. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

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III. CONTRACT TERM AND TERMINATION

An Agreement for Remote Communications Link Service requires a minimum term of two (2) years ("Original Term"). If the customer elects to cancel service before the completion of the minimum term, the customer will pay to the Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. Customer and Company each has the option to terminate the contract at the end of a contract term (irrespective of whether such contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the contract will automatically renew for successive one year terms (each individual one-year period being a "Renewal Term").

IV. GENERAL PROVISIONS

The Remote Communications Link Rider is a service that provides a communications link to the Company's meter located at the customer's premises to provide access for retrieval of customer usage data for billing or to meet customer requested interval load data requirements.

All Customers must have an Interval Demand Recording (“IDR”) meter with wireless communication capability installed by the Company at Customer’s expense to enable such data collection, such expenses set forth herein. Customers requiring an upgrade to interval metering may elect to pay for the IDR meter installation either through a one-time charge or through a recurring charge paid monthly during the term of, and extensions of the term of, the contract.

Customers who currently own the communications link to the Company’s meter may retain that link or they may opt to convert to a Company-owned link at the Customer’s expense.

V. CHARGES/PAYMENT OPTIONS

Wireless Communication Package

Company-owned Communications Link	\$ 12.00 per month, per meter
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Wireless Meter Upgrade

Self Contained Meter:

Single Payment Option	\$375.00 per meter
Monthly Payment Option	\$ 15.62 per month, per meter

Transformer Rated Meter:

Single Payment Option	\$680.00 per meter
Monthly Payment Option	\$ 28.33 per month, per meter

VI. OTHER PROVISIONS

All equipment installed to provide service under this Rider shall be and remain the property of Entergy New Orleans, LLC.

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ENVIRONMENTAL ADJUSTMENT CLAUSE RIDER

I. APPLICABILITY

This Environmental Adjustment Clause Rider ("Rider EAC") is applicable under the regular terms and conditions of the Company to all customers served under any retail electric rate schedule, whether metered or unmetered, and/or rider schedule subject to the jurisdiction of the Council of the City of New Orleans ("CNO" or "Council").

II. NET MONTHLY RATE

In accordance with the July XX, 2015 Resolution #R-15-XXX, .0001 cent per kWh used during the month for each .0001 cent of all qualifying environmental costs associated with the purchase and utilization of NO_x Allowances in compliance with the Cross State Air Pollution Rule charged in the second preceding billing month, adjusted for any over or under collection.

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ENTERGY NEW ORLEANS, LLC
ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of
 Applied to Bill in the Month of

EAC RATES			
1	Actual Costs for the Operations Month-Per Books	WP3	\$ _____
1a	kWh Input for Operations Month	WP3.1	_____ kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	_____ /kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	_____
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2	\$ _____ /kWh
4	Transmission Service Level Voltage Loss Factor	WP1 Line 6	_____
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4	\$ _____ /kWh
6	EAC Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3	\$ _____ /kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L8	\$ _____ /kWh
8	Non-Transmission Service Voltage Level kWh Rate	L3 + L7	\$ _____ /kWh
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Rate	L5 + L7	\$ _____ /kWh
10	Rate Schedule EIS Available and Off-Peak kWh Rate	L6 + L7	\$ _____ /kWh

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ENTERGY NEW ORLEANS, LLC
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

CUMULATIVE (OVER)/UNDER RECOVERY			
1	Cumulative (Over) / Under Collection from Previous Month	Page 2 Line 6 of Previous Month Filing	\$ _____
2	Actual Costs for Operations Month - Per Books	WP3	\$ _____
3	EAC Revenue for Operations Month-Per Book	WP__	\$ _____
4	Prior period adjustments and associated interest		\$ _____
5	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3 + L4)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	\$ _____
6	Cumulative (Over) / Under for Operations Month	$L1 + L2 - L3 + L4 + L5$	\$ _____
(OVER) / UNDER SURCHARGE RATE			
7	Sales for 12 Months Ending With Operations Month	(WP2, cols. e+f+g+h+j)	_____ kWh
8	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	$L6/L7$	\$ _____ /kWh
<p>Note: Prime Rate on the last business day of _____ as stated in the Wall Street Journal was _____%.</p>			

ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

RIDER SCHEDULE RPCEA-2

Effective: December 1, 2017

Filed: December 21, 2017

Supersedes: RPCEA-1 Effective 9/1/15

Schedule Consists of: One Page plus
Attachment A

ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA") defines the procedure by which Entergy New Orleans, LLC ("Company") (except the Fifteenth Ward of the City of New Orleans) shall treat the annual Rough Production Cost Equalization Remedy Payments/ Receipts as directed in Docket No. EL01-88-001, Opinion Nos. 480 and 480-A, and any subsequent modifications thereof ("FERC Decision"). Rider RPCEA shall recover from customers any payments made by the Company or return to customers any receipts received by the Company as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

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II. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the New Orleans City Council ("NOCC").

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA shall be set forth in Attachment A to this Rider RPCEA. The Company shall file an Attachment A with the NOCC setting forth the Adjustment Factors necessary to recover from customers any payments made or return to customers any receipts received as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

V. TRUE-UP

Any over or under refund/recovery through the Rider RPCEA including carrying costs will be credited/debited to the over/under account of the fuel adjustment in the March billing month of the following calendar year. To the extent that there are any modifications to the annual Rough Production Cost Equalization Remedy Payments/Receipts resulting from a FERC Decision related to Opinion Nos. 480 or 480-A or any bandwidth-related proceeding, ENOL shall file the change with the Council for its subsequent approval for inclusion in the Rider RPCEA, including carrying costs.

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**ENTERGY NEW ORLEANS, LLC
 ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER
 RIDER SCHEDULE RPCEA**

ADJUSTMENT FACTORS

The following Rider Schedule RPCEA Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for electric service billed under applicable retail rate and rider schedules on file with the NOCC. The Adjustment shall be effective for the billing months of _____ through _____. Amounts billed pursuant to this Rider RPCEA are subject to applicable State and Local sales tax.

Any over or under recovery through Rider RPCEA including carrying costs will be credited/debited to the fuel adjustment in the _____ billing month.

Applicable Monthly Adjustment Factors

<u>Rate Schedule</u>	<u>Billing Months</u>		
	<u>August 201X</u>	<u>September 201X</u>	<u>October 201X</u>
RES	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
MMRA	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
SE	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
MB	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
LE	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
LE-HLF	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
MMNR	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
HV	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
EIS – Firm	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
EIS – Off Peak	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
LIS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
ODSL	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
ONW/HPSV NW	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
SL	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
TS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
SMS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh

<u>Rate Schedule</u>	<u>November 201X</u>	<u>December 201X</u>
RES	0.00000 per kWh	0.00000 per kWh
MMRA	0.00000 per kWh	0.00000 per kWh
SE	0.00000 per kWh	0.00000 per kWh
MB	0.00000 per kWh	0.00000 per kWh
LE	0.00000 per kWh	0.00000 per kWh
LE-HLF	0.00000 per kWh	0.00000 per kWh
MMNR	0.00000 per kWh	0.00000 per kWh
HV	0.00000 per kWh	0.00000 per kWh
EIS – Firm	0.00000 per kWh	0.00000 per kWh
EIS – Off Peak	0.00000 per kWh	0.00000 per kWh
LIS	0.00000 per kWh	0.00000 per kWh
ODSL	0.00000 per kWh	0.00000 per kWh
ONW/HPSV NW	0.00000 per kWh	0.00000 per kWh
SL	0.00000 per kWh	0.00000 per kWh
TS	0.00000 per kWh	0.00000 per kWh
SMS	0.00000 per kWh	0.00000 per kWh

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE PPCACR

Effective: December 1, 2017
Filed: December 21, 2017
Supersedes: PPACCR Effective 11/30/15
Schedule Consists of: Three Pages plus
Attachment A

**PURCHASED POWER AND CAPACITY ACQUISITION
COST RECOVERY RIDER**

I. GENERAL

The purpose of the Purchased Power and Capacity Acquisition Cost Recovery Rider ("Rider Schedule PPCACR") or ("PPCACR Rider") is to provide contemporaneous cost recovery by Entergy New Orleans, LLC ("ENOL" or "Company") of the capacity costs associated with the Purchased Power Agreement ("PPA") authorized by the Council of the City of New Orleans ("CNO") for the Nine Mile 6 Unit and associated with Union Power Station Power Block 1 ("Power Block 1") owned by ENOL. The fuel and variable costs associated with the Nine Mile 6 Unit and Power Block 1 shall be recovered through Rider Schedule FAC.

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II. AVAILABILITY

At all points throughout the territory served by the Company, except the Fifteenth Ward of the City of New Orleans, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers that are located outside the Fifteenth Ward of the City of New Orleans and that are served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the CNO.

IV. PPAs EXCEPTED

The capacity costs associated with the PPAs listed in this paragraph shall continue to be recovered in the manner previously authorized by the CNO, and such capacity costs shall not be recovered through the PPCACR Rider. The PPAs are as follows: Grand Gulf Unit Power Sales Agreement between System Energy Resources, Inc. and New Orleans Public Service Inc. *et al.*, the PPAs (sourced from Entergy Gulf States Louisiana, L.L.C.'s unregulated 30% share of the River Bend unit and Entergy Arkansas, Inc.'s wholesale baseload capacity) approved in CNO Resolution R-03-272, dated May 15, 2003, and the Algiers PPA approved by the CNO in Resolution R-15-194.

V. RIDER RATE

- A. The Rider PPCACR Rate shall be determined as set forth in Attachment A to this Rider PPCACR.

The Rider PPCACR Rate will include an over / under recovery computation. This computation will provide a true-up of actual capacity costs to actual Rider PPCACR revenues. This computation will be made in accordance with Attachment A, Page 2 of 4. The over / under recovery computations will include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month.

- B. (1) The Rider PPCACR Rate shall include the estimated monthly revenue requirement associated with Power Block 1 effective the first billing cycle of January 2016. For calendar year 2016, the estimated monthly revenue requirement shall be the amount determined in Council Docket No. UD-15-01.

For each calendar year subsequent to 2016, the Company shall update the estimated monthly revenue requirement associated with Power Block 1. Contemporaneously with the October Billing Month Rider PPCACR Filing of each year, the Company shall file a new estimated monthly revenue requirement, which will be based on forecasted information for the following calendar year and which will be used beginning in the first billing cycle of the following January.

Additionally, on August 1 of each year, ENOL shall report to the Council the actual revenue requirement associated with the Power Block 1 for the first six months of the calendar year for the purpose of determining whether the effective estimated monthly revenue requirement should be revised prior to the first billing cycle of the following January.

(2) Beginning in 2017, the Company contemporaneously shall file with the May Billing Month Rider PPCACR Filing a computation to true-up the estimated monthly revenue requirement associated with Power Block 1 for the previous calendar year to the actual revenue requirement for that calendar year. The difference plus interest calculated using the rate set forth in Paragraph A above shall be included as a Prior Period Adjustment in the over / under recovery computation in the June Billing Month Rider PPCACR Filing.

The Council Advisors ("Advisors") and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the true-up is correctly calculated. If any of the Parties should detect any error(s), such error(s) shall be formally communicated in writing to the other Parties within the same fifteen (15) days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work to resolve any disputes, and to file a revised true-up reflecting all corrections upon which the Parties agree. The Company shall provide the Advisors with appropriate workpapers supporting any revisions made to the true-up initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the following paragraph, the true-up shall be reflected in June Billing Month Rider PPCACR Filing.

In the event there are disputes regarding the true-up, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the thirty (30) day period provided for above, a revised true-up reflecting all revisions to the initially filed true-up on which the Parties agree shall be used in the reflected in the June Billing Month Rider PPCACR Filing. Any remaining disputes shall be submitted to the Council for resolution. If the Council's final ruling on any disputes requires changes to the true-up initially used pursuant to the above provisions, within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall file a revised true-up and shall determine the amount to be refunded or surcharged to customers, if any, together with interest based on the rate set forth in Paragraph A above. Such refund/surcharge amount shall be included in the next true-up computation.

VI. CORRECTION OF ERRORS IN PRIOR PERIODS

The Company is obligated to correct filing errors in prior period Rider PPCACR Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings shall be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the CNO. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section V above.

VII. TERM

The Rider PPCACR shall terminate the last day of the month prior to the implementation of base rates recovering the capacity costs recovered through the rider.

Upon termination of the Rider PPCACR, the Rider PPCACR collections shall be true-up and any over or under refund/recovery, including carrying costs calculated utilizing the prime bank lending rate as published in the Wall Street Journal on the last business day of each month the Rider PPCACR is in effect, will be included in Attachment A, Page 2, Line 12 of the then-effective Rider Schedule FAC as a Prior Period Adjustment to the Cumulative (Over)/Under Collection Account.

ENTERGY NEW ORLEANS, LLC
PURCHASED POWER AND CAPACITY ACQUISITION COST RECOVERY RIDER

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

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LINE NO	DESCRIPTION	REFERENCE		
PURCHASED POWER AND CAPACITY ACQUISITION COST RECOVERY RATES				
1	Union Estimated Monthly Revenue Requirement	Attachment A: P4	<u>\$0.00</u>	
1b	NM 6 PPA Costs Recoverable in Rider Schedule PPCACR		<u>\$0.00</u>	
1c	kWh Sales for Operations Month	WP1, cols. e+f+g+h+j	0 kWh	
1d	Average PPA Cost Rate per kWh	(L1 + L1b) / L1c	<u>\$0.000000 /kWh</u>	
2	Non-Transmission Service Level Voltage Loss Factor	Rider FAC Attachment A: P1a, L5	<u>0.000000</u>	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1d * L2		<u>\$0.000000 /kWh</u>
4	Transmission Service Level Voltage Loss Factor	Rider FAC Attachment A: P1a, L7	<u>0</u>	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1d * L4		<u>\$0.000000 /kWh</u>
6	Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3		<u>\$0.000000 /kWh</u>
(OVER) / UNDER SURCHARGE RATE				
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L15		<u>\$0.000000 /kWh</u>
PPCACR Rider Rates				
PPCACR Rider Rate in Billing Month for				
8	Non-Transmission Service Voltage Level kWh Sales	L3 + L7		<u>\$0.000000 /kWh</u>
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	L5 + L7		<u>\$0.000000 /kWh</u>
10	Rate Schedule EIS Available and Off-Peak kWh Sales	L6 + L7		<u>\$0.000000 /kWh</u>

SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
PP&CACR RIDER REVENUE				
1	Non-Transmission Service Voltage Level Sales for Operations Month	WP1, col. (j)	0	kWh
2	Transmission Service Voltage Level Sales for Operations Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	WP1, col. (e) + (f)	0	kWh
3	Rate Schedule EIS Available and Off-Peak kWh Sales for Operations Month	WP1, col. (g) + (h)	0	kWh
4	PPCACR Rider Rate for Non-Transmission Service Voltage Level Sales in Operations Month	Attachment A Page 1 of Operations Month Filing	\$0.000000	/kWh
5	PPCACR Rider Rate for Transmission Service Voltage Level Sales in Operations Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	Attachment A Page 1 of Operations Month Filing	\$0.000000	/kWh
6	PPCACR Rider Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Operations Month	Attachment A Page 1 of Operations Month Filing	\$0.000000	/kWh
7	PPCACR Rider Revenue for Operations Month	(L1 * L4) + (L2 * L5) + (L3 * L6)		\$0.00
CUMULATIVE (OVER) / UNDER COLLECTION				
8	Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L13 of Previous Month Filing	\$0.00	
9	Actual NM 6 PPA Costs Recoverable in Rider Schedule PPCACR - Per Books	WP2	\$0.00	
9b	Union Estimated Monthly Revenue Requirement	Attachment A: P1, L1 of the Month Filing before the Previous Month	\$0.00	
10	PPCACR Rider Revenue for Operations Month	L7	\$0.00	
11	Prior Period Adjustment and associated interest			
12	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L8 + (L8 + L9 + L9b - L10 + L11)) / 2) * ((Prime Rate) / 12)$ (See Note)	\$0.00	
13	Cumulative (Over) / Under for Operations Month	L8 + L9 + L9b - L10 + L11 + L12		\$0.00
(OVER) / UNDER SURCHARGE RATE				
14	Sales for 12 Months Ending With Operations Month	WP1, cols. e+f+g+h+j	0	kWh
15	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L13/L14		\$0.000000 /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was XXX%

LOSS FACTORS

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE	
SALES AND INPUT			
1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP1, Ln 13 + Ln 35	_____ 0 kWh
2	Net Area Input for 12 Months Ending with Operations Month	WP3, Col. (d) 12 Mths.	_____ 0 kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP1, Ln 20	_____ 0 kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3	_____ 0 kWh
LOSS FACTORS			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	_____ 0.000000
6	Transmission Service Level Voltage Loss Factor	WP4	_____ 0.000000

Union Estimated Revenue Requirement

LINE NO	DESCRIPTION	ANNUAL AMOUNT	MONTHLY AMOUNT
1	Calendar Year 2016	\$0.00	\$0.00
2	Calendar Year 2017		
3	Calendar Year 2018		
4	Calendar Year 2019		

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE MISO

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: MISO effective 9/1/15
Schedule Consists of: Five Pages plus
Attachments A - B

MISO COST RECOVERY RIDER

I. GENERAL

The MISO Cost Recovery Rider ("Rider Schedule MISO") or ("MISO Rider") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall implement and adjust rates contained in the rate classes designated in Attachment A to this MISO Rider for recovery of the costs designated in Sections II.B. and II.C. below, including but not limited to costs charged to ENOL pursuant to the Midcontinent Independent System Operator, Inc. ("MISO") Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs that are not recovered via the Fuel Adjustment Clause as ordered by the Council of the City of New Orleans ("Council") in Council Resolution R-15-139. The MISO Rider shall apply in accordance with the provisions of Section II.A below to all electric service billed under the rate schedules, whether metered or unmetered, and subject to the jurisdiction of the Council. Nothing in this MISO Rider should be considered precedent for ratemaking, legal or policy purposes.

II. APPLICATION AND REDETERMINATION PROCEDURE

A. MISO RIDER RATES

The rates associated with the MISO Rider ("MISO Rider Rates") as set forth on Attachment A shall be derived by the formula set out in Attachment B to this MISO Rider ("MISO Cost Recovery Rider Rate Formula"). The MISO Rider Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The MISO Rider Rates shall be determined in accordance with the provisions of this MISO Rider.

B. MISO RIDER COSTS

The MISO Rider Rates shall be based on the following.

On September 1, 2015, ENOL will acquire the Algiers electric operations of Entergy Louisiana, LLC., which is referred to herein the "Algiers Transaction." For clarity, where appropriate, ENOL after the Algiers is referred to as "Combined ENOL." As a result of the Algiers Transaction, the MISO Rider Rates to be set in 2016 will be based on ENOL accounting data before the Algiers Transaction ("Actual Legacy ENOL Accounting Data") and ENOL accounting data after the Algiers Transaction ("Actual Combined ENOL Accounting Data"), as explained below. The MISO Rider Rates to be set in 2017 and thereafter will be based on ("Actual Combined ENOL Accounting Data"), as explained below.

The MISO Rider Rates applicable for the period after the Algiers Transaction until changed in 2016 shall be those in effect on August 31, 2015.

B.1 NET MISO CHARGES OR CREDITS

The estimated Net MISO Charges/(Credits) as reflected on Attachment B that the Company expects to incur for the twelve (12) months ended June 30 of the calendar year of the filing and that are not recovered via the Fuel Adjustment Clause as ordered by the Council in Resolution R-15-139 shall be recovered through this MISO Rider.

The estimate used for the 2017 and subsequent Annual Updates will be based on Actual Combined ENOL Accounting Data for the nine months ending March 31 of the filing year plus estimated amounts for Combined ENOL for the months April through June of the filing year. For the 2017 Annual Update and subsequent updates, Attachment B, Pages 2 and 3 will apply.

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The estimate used in the 2016 MISO Rider Update filing will be based on data for the period starting July 1, 2015 and ending June 30, 2016 consisting of two months of Actual Legacy ENOL Accounting Data (July 2015 – August 2015), seven months of Actual Combined ENOL Accounting Data (September 2015 – March 2016), and three months estimated Combined ENOL Accounting data (April 2016 – June 2016) in accordance with Attachment B, Pages 2-A and 3-A.

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B.2 COST ASSOCIATED WITH DEFERRALS

The Company deferred certain costs related to the Company joining MISO (“MISO Implementation Deferral”) pursuant to Council Resolution R-12-439 dated November 15, 2012 in Council Docket UD-11-01. The Company shall recover through this MISO Rider, carrying charges on the net-of-tax MISO Implementation Deferral and the amortization of the MISO Implementation Deferral over thirty-six (36) months beginning with the first billing cycle of the calendar month following Council approval. Carrying charges on the MISO Implementation Deferral shall be calculated using the current Louisiana Judicial rate of 4%.

The Company shall defer the Net MISO Charges/(Credits) as defined on Attachment B, page 2, Lines 1-8.a from the beginning of the MISO Integration until April 30, 2015 (“MISO Integration Deferral”). The Company shall recover through this MISO Rider carrying charges on the net-of-tax MISO Integration Deferral and the amortization of the MISO Integration Deferral over the period of months between the effective dates of the initial MISO Rider and the effective date of the rates pursuant to the next MISO Rider annual redetermination filing. Carrying charges on the MISO Integration Deferral shall be calculated using the current Louisiana Judicial rate of 4%.

B.3 LINE OF CREDIT FEES

The estimated costs associated with line of credit fees the Company expects to incur on an ENOL retail basis for the twelve (12) months ended May 31 for the subsequent MISO Planning Year.

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The estimate used in the initial MISO Rider shall be the amount set forth in Attachment B. The estimate used for the Annual Updates will be based on the Company’s most recent estimate available prior to the filing of the Annual Update.

B.4 PLANNING RESOURCE AUCTION (“PRA”)

The estimated net PRA revenues/expenses that the Company expects on an ENOL Combined retail basis for the twelve (12) months ended May 31 for the subsequent MISO Planning Year.

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE MISO (Cont.)

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: MISO effective 9/1/15
Schedule Consists of: Five Pages plus
Attachments A - B

MISO COST RECOVERY RIDER

B.5 TRUE-UP ADJUSTMENT

Beginning in 2016, a True-up Adjustment for the difference between the actual MISO Cost Recovery Revenue Requirement for the twelve (12) months ending on March 31 of the filing year and the actual MISO Rider Revenues collected during the twelve (12) months ending on March 31 of the filing year as defined on Attachment B, Page 4 or Attachment B, Page 4-A. The True-up Adjustment shall include carrying charges based on the current Louisiana Judicial Rate of Interest of 4% applied to the difference between the actual MISO Cost Recovery Revenue Requirement and the actual MISO Rider Revenues as shown on Attachment B, Page 4 or Attachment B, Page 4-A.

For the 2016 True-up Adjustment only, the adjustment will be computed for the period starting April 1, 2015 and ending March 31, 2016, and will be based on five months of Actual Legacy ENOL Accounting Data and seven months of Actual Combined ENOL Accounting Data in accordance with Attachment B, Page 4-A. In addition, the March 31, 2016 True-up Adjustment will include the MISO Integration Deferral for the period of April 1-30, 2015.

For all subsequent True-up Adjustment computations, Attachment B, Page 4 will apply.

B.6 MISO RIDER RATE EFFECTIVE DATE

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of July 2016.

C. ANNUAL UPDATE

On or about May 31, beginning in 2016, the Company shall file a redetermination of the MISO Rider Rates by filing updated versions of Attachments A and B with supporting workpapers and documentation. The first Annual Update filing of May 31, 2016 will include a True-up calculated on Attachment B, Page 4-A. All subsequent True-ups will be calculated on Attachment B, Page 4.

As part of the annual redetermination and True-up filing, beginning in 2017, the allocation percentage will be updated based on actual metered data for the twelve months ending March 31 of the filing year.

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of July of the filing year and shall remain in effect until superseded.

D. REVIEW PERIOD & EFFECTIVE DATE

The Council Advisors ("Advisors"), intervenors, and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the annual filing complies with the requirements of Sections II.B or II.C above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections II.B or II.C, such error(s) shall be formally communicated in writing to the other Parties within the same 15 days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the MISO Rider Rates initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section II.E below, the MISO Rider Rates initially filed under the provisions of Sections II.B or II.C above shall become effective for bills rendered on and after the first billing cycle for the month of July of the filing year. Those MISO Rider Rates shall then remain in effect until changed pursuant to the provisions of this MISO Rider.

E. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual filing, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 30 day period provided for in Section II.D above, revised MISO Rider Rates reflecting all revisions to the initially filed MISO Rider Rates on which the Parties agree shall become effective as provided for in Section II.D above. Any remaining disputes shall be submitted to the Council for resolution.

If the Council's final ruling on any disputes requires changes to the MISO Rider Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified MISO Rider Rates within fifteen (15) days after receiving the Council's resolution resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified MISO Rider Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by MISO Rider Rates established in accordance with the provisions of this MISO Rider.

Within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the Louisiana Judicial rate as of the date of the annual filing. Such refund/surcharge amount shall be included in the MISO Rider True-up and contained in the next annual redetermination.

F. MISO RIDER REVENUE REQUIREMENT ALLOCATION

Net Retail MISO Rider Revenue Requirement, as stated on Attachment B, Page 2, Line 22, and as determined under the provisions of Sections II.B or II.C above, shall be allocated to each of the applicable ENOL rate classes based on the applicable class Transmission Demand Allocation Factor as a percentage of total retail Transmission Demand for all retail rate schedules pursuant to Attachment A.

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE MISO (Cont.)

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: MISO effective 9/1/15
Schedule Consists of: Five Pages plus
Attachments A - B

MISO COST RECOVERY RIDER

G. MISO RIDER ANNUAL RATE REDETERMINATION

The applicable class retail rates and riders as noted on Attachment A on file with the City of New Orleans shall be adjusted by the applicable class percentage of applicable base rate revenue.

III. INTERIM ADJUSTMENT

If the cumulative MISO Rider True-up Balance exceeds 10% of the annual Net MISO Rider Revenue Requirement included in the most recently filed MISO Rider, then the Advisors or the Company may propose an interim adjustment of the MISO Rider Rates.

IV. TERM

The MISO Rider shall remain in effect until otherwise terminated by a Council resolution, subject to three (3) months advance notice of termination by the Council following reasonable notice and opportunity for hearing. If the MISO Rider is terminated by mutual agreement of the Council and the Company, or if this MISO Rider is terminated by a future Council resolution, the then-existing MISO Rider Rates shall continue to be in effect until new rates reflecting the then-existing MISO Rider Rates are duly approved and implemented. Nothing contained in this MISO Rider shall limit the right of any party to file an appeal as provided by law.

Effective: 7/1/2019

**ENTERGY NEW ORLEANS, LLC
MISO RIDER RATE FORMULA
MISO RIDER RATE ADJUSTMENTS
JULY 2018**

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I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule * and/or rider schedule.*

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, DTK, EAC, EDR, EFRP, EOBP, EOES, EPAD, FAC, MES, PPCACR, PPS, R-3, R-8, RCL, RPCEA, SMS, SSCO and SSCR

Ln No.	Rate Class (1)	MISO Rider Rates (2)
1	Residential	2.7077%
2	Master Metered Residential	0.0000%
3	Small Electric	2.3663%
4	Municipal Buildings	1.6998%
5	Large Electric	2.7440%
6	Large Electric High Load Factor	2.7067%
7	Master Metered Non Residential	1.5615%
8	High Voltage	2.9122%
9	Experimental Interruptible	0.0000%
10	Large Interruptible	5.3623%
11	Outdoor Directional Security	0.1163%
12	Outdoor Night Watchman	0.0122%
13	Street Lighting	0.3582%
14	Traffic Signal	1.4785%

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Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this MISO Rider.
- (2) See Attachment B, Page 1, Col. E

Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula
Rate Adjustments - 2019

Ln No.	Col A Rate Class (1)	Col B Col C MISO Cost Recovery Revenue Requirement (MCRRR)		Col D Applicable Base Rate Revenue (\$) (4)	Col E MISO Rider Rates (5)
		Class Allocation (%) (2)	MCRRR (\$) (3)		
1	Residential	47.0736%	\$ 3,642,189	\$ 134,513,622	2.7077%
2	Master Metered Residential	0.0000%	0	0	0.0000%
3	Small Electric	15.5527%	1,203,347	50,853,756	2.3663%
4	Municipal Buildings	0.4309%	33,340	1,961,392	1.6998%
5	Large Electric	7.6739%	593,747	21,638,042	2.7440%
6	Large Electric High Load Factor	24.8658%	1,923,922	71,080,880	2.7067%
7	Master Metered Non Residential	0.0241%	1,865	119,419	1.5615%
8	High Voltage	2.0787%	160,834	5,522,712	2.9122%
9	Experimental Interruptible	0.0000%	0	0	0.0000%
10	Large Interruptible	2.1700%	167,898	3,131,079	5.3623%
11	Outdoor Directional Security	0.0389%	3,010	2,588,572	0.1163%
12	Outdoor Night Watchman	0.0010%	77	632,887	0.0122%
13	Street Lighting	0.0773%	5,981	1,669,602	0.3582%
14	Traffic Signal	0.0131%	1,014	68,553	1.4785%
15	Total ENO		\$ 7,737,222	\$ 293,780,516	

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this MISO Rider.
- (2) The MISO Cost Recovery Revenue Requirement (MCRRR) shall be allocated to the retail rate classes based on the Transmission Demand Allocation Factor, i.e., the 12 CP allocation factors from the 2008 Rate Case Proceeding. For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved in the 2008 Rate Case Proceeding pursuant to Section II.F of this MISO Rider.
- (3) See Attachment B, Page 2, Line 24 for the MCRRR. The class amount is the class allocation in column B times the MCRRR.
- (4) The billing determinants shall be the ENO Base Rate Revenue applicable to this MISO Rider as approved by the Council in the 2008 Rate Case Proceeding updated for base rate revenue amount approved in the TY2011 EFRP. For subsequent redeterminations the applicable base rate revenue/billing determinates (Col. D) shall be the base rate revenue for the Annual true-up period per Section II.B.5 of this MISO Rider.
- (5) Class Total MISO Cost Recovery Revenue Requirement (Column C) divided by Class Billing Determinants (Column D).

Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
For the Twelve Months ended June 30, 2019 (2)
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	1,695	Att B Page 3, L6
2	Non-TO Trust Invoice	(360)	Att B Page 3, L12
3	TO-Trust Invoice	545	Att B Page 3, L19
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	Att B Page 3, L20
5	Administrative Costs related to Market Settlements	1,267	Att B Page 3, L21
6	Other MISO Settlements	88	Att B Page 3, L22
7	MISO-related Line of Credit Fee	65	Att B Page 3, L23
8	Planning Resource Auction Costs	147	Att B Page 3, L24
9	Administrative Costs related to Union (3)	(244)	WP 11
10	Total ENO Combined Net MISO Charges/(Credits)	3,202	Sum of Lines 1 - 9
11	ENO Combined Retail Allocation Factor (4)	91.42%	Att B Page 4, L11
12	ENO Combined Net MISO Charges/(Credits)	2,927	L10 * L11
<u>Cost Associated with MISO Implementation Deferral (5)</u>			
13	Carrying Cost on MISO Implementation Deferral	-	WP 12
14	Amortization of MISO Implementation Deferral	-	WP 12
15	Cost associated with MISO Implementation Deferral	-	L13 + L14
16	Transmission Revenue Credit Included in Base Rates	6,508	Att B Page 4, L16
17	ICT Costs Included in Base Rates	(1,200)	Att B Page 4, L17
18	Net Balance Included in Base Rates	(373)	Att B Page 4, L18
19	Addition of Administrative Costs related to Union (3)	244	WP 11
20	ENO Combined Net MISO-related Costs	8,107	L12 + L15 + L16 + L17 + L18 + L19
21	Revenue Related Expense Factor (6)	1.00394	Att B Page 4, L21
22	ENO Combined Net Retail MISO Costs to be Recovered	8,139	L20 * L21
23	True-up of MISO Cost Recovery Revenue Requirement (MCRRR)	(401)	Att B Pg 4, L29
24	MISO Cost Recovery Revenue Requirement (MCRRR)	7,737	L22 + L23

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Amount reflects administrative costs related to Union, which are fully attributed to ENO Legacy. Initially removed before the allocation of Total Net MISO Charges/(Credits) and added back in to the calculation of ENO Legacy Net MISO-related Costs as these amounts are 100% allocated to ENO Legacy.
- (4) Pursuant to Section II.B.1 of this MISO Rider. The total jurisdictional net MISO Charges/(Credits) will be allocated to the ENO legacy customers based on the ENO load, excluding Algiers, as a percentage of ENO total company peak load for the twelve months ended March 31, 2019. This percentage will be updated annually per Section C of this MISO Rider.
- (5) Return of and on MISO Implementation Deferral per Section II.B.2 of this MISO Rider. Amortization period is 36 months and the deferral was fully amortized in April 2018. Therefore, no deferral costs included in the forecast period.
- (6) Revenue Related Expense Factor = 1 / (1-ENO Retail Bad Debt Rate). The ENO Bad Debt Rate shall be developed consistent with the methodology used for calculating it in the most recent ENO general rate case and shall use the most recently available calendar year data at the time of filing.

Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
For the Twelve Months ended June 30, 2019 (2)
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Schedule 10 Invoice</u>			
1	Schedule 10 ISO Cost Recovery Adder	1,191	WP 1
2	Sch. 10 - FERC FERC Annual Charges Recovery	504	WP 1
3	Schedule 23 Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	-	
4	Schedule 34 Allocation of Costs Associated With Penalty Assessments (3)	-	
5	Schedule 35 HVDC Agreement Cost Recovery Fee	-	
6	Total Schedule 10 Invoice	1,695	Sum of Lines 1 - 5
<u>Non-TO Trust Invoice</u>			
7	Schedule 1 Scheduling, System Control, and Dispatch Service	(4)	WP 1
8	Schedule 2 Reactive Power	(773)	WP 1
9	Schedule 11 Wholesale Distribution Services (4)	417	WP 1
10	Schedule 15 Power Factor Correction Service	-	
11	Schedule 20 Treatment of Station Power	-	
12	Total Non-TO Trust Invoice	(360)	Sum of Lines 7-11
<u>TO-Trust Invoice</u>			
13	Schedule 7 Long & Short-Term Firm Point-To-Point Trans. Service	(185)	WP 1
14	Schedule 8 Non-Firm Point-To-Point Transmission Service	(14)	WP 1
15	Schedule 9 Network Integration Transmission Service	744	WP 1
16	Schedule 26 Network Upgrade Charge From Trans. Expansion Plan	-	
17	Schedule 26-A Multi-Value Project Usage Rate	-	
18	Schedule 33 Blackstart Service	-	
19	Total TO-Trust Invoice	545	Sum of Lines 13-18
20	Schedule 31 - Reliability Coordination Service Cost Recovery Adder	-	
21	Administrative Costs related to Market Settlements	1,267	WP 1
22	Other MISO Settlements (5)	88	WP 1
23	MISO-related Line of Credit Fees	65	WP 1
24	Planning Resource Auction Costs	147	WP 1.4

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.
- (4) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.
- (5) Other MISO Settlements are defined as MISO Schedules 41 - Storm Securitization, 42a - Accrued Interest Recovery, 42b - AFUDC Amortization, 42-EXP, and BB - Attachment BB PPA.

Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
True-up of MISO Cost Recovery Revenue Requirement
For the Period ended March 31, 2019
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Actual Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	1,665	WP 2
2	Non-TO Trust Invoice	(379)	WP 2
3	TO-Trust Invoice	547	WP 2
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	
5	Administrative Costs related to Market Settlements	1,261	WP 2
6	Other MISO Settlements	87	WP 2
7	MISO-related Line of Credit Fee	63	WP 2
8	Planning Resource Auction Costs	236	WP 2
9	Administrative Costs related to Union (2)	(283)	WP 11.2
10	Total ENO Combined Net MISO Charges/(Credits)	3,198	Sum of Lines 1 - 9
11	ENO Combined Retail Allocation Factor (3)	91.42%	WP 13
12	ENO Combined Actual Net MISO Charges/(Credits)	2,923	L10 * L11
<u>Actual Cost Associated with MISO Implementation Deferral (4)</u>			
13	Carrying Cost on MISO Implementation Deferral	-	WP 12
14	Amortization of MISO Implementation Deferral	-	WP 12
15	Cost associated with MISO Implementation Deferral	-	L13 + L14
16	Transmission Revenue Credit Included in Base Rates	6,508	WP 7
17	ICT Costs Included in Base Rates	(1,200)	WP 8
18	Net Balance Included in Base Rates True-Up	(373)	WP 9
19	Addition of Administrative Costs related to Union (2)	283	WP 11.2
20	ENO Combined Actual Net MISO-related Costs	8,142	L12 + L15 + L16 + L17 + L18 + L19
21	Revenue Related Expense Factor (5)	1.00394	WP 5
22	Actual MISO Cost Recovery Revenue Requirement	8,174	L20 * L21
23	Actual MISO Rider Revenue	11,372	WP 6
24	Difference in Actual MISO Cost Recovery Revenue Requirement and Actual MISO Rider Revenue	(3,198)	L22 - L23
25	Annual Prior Recovery Period True-Up Adjustment (6)	2,805	Att B Page 4, L29 2018 Filing
26	Total True-Up Adjustment Before Interest	(393)	L24 + L25
27	Louisiana Judicial Rate of Interest	4%	Section II B 5 of this MISO Rider
28	Carrying Cost	(8)	(L26/2) * L27
29	True-up of MISO Cost Recovery Revenue Requirement	(401)	L26 + L28

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) See Attachment B, Page 2 Note (3)
- (3) See Attachment B, Page 2 Note (4)
- (4) Return of and on MISO Implementation Deferral per Section II B.2 of this MISO Rider. Amortization period is 36 months and the deferral was fully amortized in previous rider true-ups.
- (5) See Attachment B, Page 2 Note (6)
- (6) Prior Period True-up of MISO Cost Recovery Revenue Requirement (MCRRR) reflected on line 29 of Attachment B, Page 4 in the MISO Rider filed May 2018.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SSCR

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: SSCR Effective 7/30/15
Schedule Consists of: One Page and
Attachment A

SECURITIZED STORM COST RECOVERY RIDER SSCR

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of Entergy New Orleans, LLC to all customers served under any retail electric rate schedule* and/or rider schedule* or Special Contract Rates pursuant to Council of the City of New Orleans (the "Council") orders in Docket No. UD-14-01. The initial SSCR rate shall be billed beginning on the first day of the first billing cycle of the next revenue month following the date of issuance of the Hurricane Isaac storm recovery bonds.

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II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of Hurricane Isaac storm recovery costs and the replenishment of the storm reserve and up front financing costs as approved by the Council. Customer charges, energy charges, load or demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The SSCR Rate Adjustment shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

ENTERGY NEW ORLEANS, LLC
SECURITIZED STORM COST RECOVERY RIDER

SSCR RATE

All Rate Classes	4.1642%	T
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*Excluding Schedules AFC, DTK, EAC, EDR, EECR, EFRP, EOBP, EOES, EPAD, FAC, MES, MISO, PPCACR, PPS, R-3, R-8, RCL, RPCEA, SMS, SSCO and Algiers Rider Schedules AFC, CCR, DTK, FRAN, MES-A, MISO, MVDRR, MVLMR, NNCR, RCL and RPCEA-A .

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SSCO

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: SSCO Effective 7/30/15
Schedule Consists of: One Page and
Attachment A

SECURITIZED STORM COST OFFSET RIDER - SSCO

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of Entergy New Orleans, LLC to all customers served under any retail electric rate schedule* and/or rider schedule* or Special Contract Rates pursuant to the Council of the City of New Orleans (the "Council") orders in Docket No. UD-14-01.

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II. NET MONTHLY RATE

There shall be added to each monthly bill for electric service an adjustment as approved by the Council. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2016 and concurrent with the filing for the first adjustment to Rider SSCR, ENOL shall file a revised Attachment A containing a revised Rate Adjustment. The revised Rate Adjustment shall become effective for bills rendered on and after the first billing cycle for the month of August of the filing year and shall then remain in effect until changed pursuant to the provisions of this Rider.

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ENTERGY NEW ORLEANS, LLC
SECURITIZED STORM COST OFFSET RIDER SSCO

SSCO RATE

All Rate Classes	-0.1425%	T
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*Excluding Schedules AFC, DTK, EAC, EDR, EECR, EFRP, EOBP, EOES, EPAD, FAC, MES, MISO, PPCACR, PPS, R-3, R-8, RCL, RPCEA, SMS, SSCR and Algiers Rider Schedules AFC, CCR, DTK, FRAN, MES-A, MISO, MVDRR, MVLMR, NNCR, RCL and RPCEA-A.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE EECR

Effective: June 29, 2018
Filed: May 31, 2018
Supersedes: New Schedule
Schedule Consists of: Two Pages
Plus Attachments A and B

INTERIM ENERGY EFFICIENCY COST RECOVERY RIDER

I. PURPOSE

The purpose of the Interim Energy Efficiency Cost Recovery Rider ("Rider EECR") is to establish the rates by which Entergy New Orleans, LLC ("ENOL" or the "Company") will recover the approved program costs associated with demand side management and energy efficiency programs from the customer classes that receive services under these programs per Resolution R-17-623.

II. APPLICABILITY

This rider is applicable to all Customers of ENOL, except the Fifteenth Ward of the City of New Orleans, served under the applicable retail rate schedules set forth in Attachment A to this Rider EECR, whether metered or unmetered, subject to the jurisdiction of the New Orleans City Council ("Council").

III. ENERGY EFFICIENCY COST RATES

The rates associated with Rider EECR ("Energy Efficiency Cost Rates") shall be as set forth in Attachment A ("Rider EECR Rates") by application of the formula set out in Attachment B to this Rider EECR ("Rider EECR Rate Calculation") and shall be based on the program costs of the energy efficiency programs, associated lost contribution to fixed costs and performance incentives as approved by the Council in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176.

IV. INTERIM RATE DETERMINATION

The interim Rider EECR Rate(s) shall be based on the approved program costs of the demand side management and energy efficiency programs, the lost contribution to fixed costs and performance incentives that the Company expects to incur during the thirteen months ended July 2019. The interim Rider EECR Rate(s) so determined shall become effective with the first billing cycle of July 2018 and continue in effect until [_____].

V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of all EECR Program Costs incurred by the Company. The procedures shall enable the revenue requirement of the demand side management and energy efficiency programs incurred to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of these costs for which it is seeking recovery.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR Tariff. The procedures shall enable the Rider EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR revenues.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall utilize Council approved procedures, in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176, to provide separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked and shall include, but shall not be limited to, information that will enable the Council to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

All aspects of utility-sponsored energy efficiency efforts, including, but not limited to, measures, programs, and reports are potentially subject to Evaluation, Measurement and Verification ("EM&V").

All EM&V activities undertaken as part of a utility-sponsored program, including, but not limited to, estimation of energy efficiency savings and process evaluations, shall be conducted consistent with the New Orleans Technical Resource Manual ("TRM") or other similar accepted EM&V standards.

VI. TERM

This Rider EECR shall remain in effect until superseded by a Council-approved recovery mechanism for future program costs or otherwise terminated in accordance with the provisions of this Rider EECR or Council resolution, subject to notice of termination by the Council following reasonable notice and opportunity for hearing. If the EECR Rider is terminated by mutual agreement of the Council and the Company, or if this EECR Rider is terminated by a future Council resolution, the then-existing EECR Rider Rates shall continue to be in effect until new rates reflecting the then-existing approved program costs are duly approved and implemented. Nothing contained in this EECR Rider shall limit the right of any party to file an appeal as provided by law.

If this Rider EECR is terminated by a future order of the Council, the Rider EECR Rate(s) then in effect shall continue to be applied until Council approves an alternative mechanism by which the Company can recover its previously approved amounts. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated Rider EECR Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings beginning on the first billing cycle of the second month following the termination of Rider EECR Tariff in a manner prescribed by Council.

Effective: 6/29/2018

**ENTERGY NEW ORLEANS, LLC
EECR RIDER RATE ADJUSTMENTS
JULY 2018**

I. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, DTK, EAC, EDR, EFRP, EOBP, EOES, EPAD, FAC, MES, MISO, PPCACR, PPS, R-3, R-8, RCL, RPCEA, SMS, SSCO and SSCR

Ln No.	Rate Class (1)	EECR Rider Rates (2)
1	Residential	3.1468%
2	Master Metered Residential	0.000%
3	Small Electric	2.9136%
4	Municipal Buildings	4.8296%
5	Large Electric	4.8296%
6	Large Electric High Load Factor	4.8296%
7	Master Metered Non Residential	0.000%
8	High Voltage	4.8296%
9	Experimental Interruptible	0.000%
10	Large Interruptible	0.000%
11	Outdoor Directional Security	0.000%
12	Outdoor Night Watchman	0.000%
13	Street Lighting	0.000%
14	Traffic Signal	0.000%

Notes:

- (1) Excludes schedules specifically identified on Attachment A above on this EECR Rider.
- (2) See Attachment B, Page 1, Col. E

**ENTERGY NEW ORLEANS, LLC
EECR RIDER RATE ADJUSTMENTS FORMULA
JULY 2018**

Ln No.	Rate Class (1)	Energy Smart Revenue Requirement (EECR)		Applicable Base Rate Revenue (\$) (2)	EECR Rider Rates
		Class Allocation	Shortfall EECR		
	Col A	Col B	Col C	Col D	Col E
1	Residential	39.2546%	\$4,442,930	\$141,187,011	3.1468%
2	Small Electric	14.0143%	\$1,586,171	\$54,439,981	2.9136%
3	LE/LE-HLF/HV/MB	46.7312%	\$5,289,150	\$109,515,710	4.8296%
4	Total		\$11,318,251	\$305,142,702	

Note:

- (1) Excludes schedules specifically identified on Attachment A on this EECR Rider.
- (2) Base Rate Revenues 12 months ending March, 2018, extrapolated to a 13 month period

ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

RIDER SCHEDULE AMO

Effective: October 30, 2018

Filed: September 24, 2018

Supersedes: New Schedule

Schedule Consists of: One Page

ADVANCED METERING OPT-OUT**I. AVAILABILITY**

This rider is available to customers served on an Entergy New Orleans, LLC (“ENOL” or “the Company”) rate schedule for residential service, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken under the regular terms and conditions of the Company.

This rider is available to residential customers who elect non-standard meter service in lieu of the standard communicating advanced meter service (Opt-Out) and who are currently taking service at no more than 200 Amps under a rate schedule for which a communicating advanced meter is the standard meter service. Customers electing this service must submit the applicable required up-front fee along with the required signed form requesting such service.

II. APPLICABILITY

Pursuant to the Council of the City of New Orleans (the “Council”) Resolution No. R-18-37, ENOL is authorized to implement an Opt-Out policy for residential customers. The Council’s Order No. XXXXX defines the approved opt-out fees in Section III.

III. ADVANCED METER OPT-OUT FEES

A customer receiving non-standard metering service and opting out from receiving an advanced meter shall be charged a one-time fee depending upon when the request to opt-out is received relative the customer’s meter being replaced and a recurring monthly manual meter reading fee:

One-time Up-Front Fee for Opt-Out before the initial Advanced Meter Install*	\$131.94
One-time Up-Front Fee for Opt-Out after the initial Advanced Meter Install	\$146.96
Monthly Manual Meter Reading Fee for Opt-Out Customers	\$12.42 per Month

**Existing meters must pass an inspection to ensure the meter meets safety and accuracy standards. If the existing meter fails the safety inspection or accuracy test, the existing meter will be replaced with a refurbished digital non-communicating meter.*

Customers taking service under Rider Schedule AMO relocating to a new premise who wish to continue service under Rider Schedule AMO are required to request new service according to the Company’s Opt-Out request requirements including payment of the one-time service and administration fee at the new premise. A Customer who cancels service under Rider Schedule AMO and later re-enrolls for this service at any location served by the Company would be required to pay another one-time service and administration fee.

If a customer’s account includes both an electric contract and a gas contract, the fees in Section III will be applicable to only the electric contract; however, the customer’s electric and gas meters will be read manually.

**ENTERGY NEW ORLEANS, LLC
CNO FIFTEENTH WARD, ALGIERS**

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ENTERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS

 SCHEDULE RS-1XA

Effective Date: December 1, 2017
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 Schedule Consists of: Two Pages

RESIDENTIAL AND FARM SERVICE RATE SCHEDULE

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service for all domestic purposes in a private residence or an individual family apartment or for combined domestic and farm purposes, when all such service required by Customer on the premises is supplied by Company, at one point of delivery, and is measured through one kilowatt-hour meter. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single phase and at one standard voltage as described in Company's Service Standards. Three phase may be made available only as provided by Rider Schedule A.

IV. NET MONTHLY BILL

A. Customer Charge: \$8.07

B. Energy Charge:

Per kWh	
Summer (May - October)	\$0.06256
Winter (November - Apr)	
Up to 800 kWh	\$0.06256
Over 800 kWh	\$0.05202

C. Minimum Bill: The Customer Charge above plus all applicable adjustments.

D. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

T

V. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill.

VI. CONTRACT PERIOD

Open order unless, due to special circumstances, Company requires a term contract; provided however, that where service at the location designated by Customer is transient, seasonal, only occasionally used, or requires temporary facilities, Customer will pay the cost of connection and disconnection and at least \$16.14 for each period service is rendered.

ENTERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS

 SCHEDULE MMRA-17A

Effective Date: December 1, 2017
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MASTER-METERED RESIDENTIAL APARTMENT SERVICE RATE SCHEDULE
 (NOT AVAILABLE TO NEW CUSTOMERS)

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available. This schedule is not available to new customers.

II. APPLICATION

To electric service for the total electrical requirements of master-metered residential apartment complexes where the complex owns, operates, and maintains its own distribution system and distributes electric service to individual family apartments for domestic purposes, and other uses such as central air conditioning and heating, laundry, lighting, and water heating, where all such services are provided only for the apartment complex. Such other uses may be separated from service used within the individual apartment and served on a general service rate schedule.

Service hereunder is for the exclusive use of the apartment complex, for itself and its residential tenants and is not to be used for standby, resold, except as may be furnished to its tenants, if no specific charge is made therefor, and is not available to other parties within or without the apartment complex for commercial establishments.

Service hereunder shall be supplied at one point of delivery and measured through one meter. Service hereunder is subject to any of Company's rider schedules that may be applicable.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase at one standard voltage as described in Company's Service Standards.

IV. NET MONTHLY BILL

A. Rate:

\$323.37	for the first 35 kW or less of Demand
\$ 5.14	per kW for all additional kW of Demand
\$ 0.06482	per kWh for the first 14,000 kWh
\$ 0.04176	per kWh for additional kWh up to 80,000 kWh, or up to 400 kWh per kW of Demand, whichever is the greater
\$ 0.02860	per kWh for all additional kWh

(Continued on reverse side)

B. Minimum Bill:

\$4.43 per kW, based on the highest monthly Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement, plus any applicable adjustments.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

T

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 35 kW.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

VII. CONTRACT PERIOD

The contract shall be for a minimum period of three years, and at Company's option, may be longer to justify the investment in facilities.

ENTERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS
 SCHEDULE GS-1XA

Effective Date: December 1, 2017
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SMALL GENERAL SERVICE RATE SCHEDULE

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service for which no specific rate schedule is provided, when all such service required by Customer on the premises is supplied by Company, at one point of delivery, and is measured through one kilowatt-hour meter. Service here-under is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company's Service Standards.

IV. NET MONTHLY BILL

A. Rate:

Customer Charge: \$12.04

Energy Charge:

\$0.11263*	per kWh for the first	700 kWh
\$0.05866	per kWh for the next	24,500 kWh
\$0.04220	per kWh for all additional kWh, except	
\$0.03651	per kWh during the billing months of November	through the following April

* When the monthly consumption exceeds 700 kWh and the Demand exceeds 4.5 kW, the number of kWh billed at \$0.11263 is:

If over 4.5 kW but not over 10 kW	150 kWh per kW of Demand
If over 10 kW but not over 35 kW	80 kWh per kW of Demand, plus 700 kWh
If over 35 kW	55 kWh per kW of Demand, plus 1,575 kWh

B. Minimum:

\$12.04 plus \$4.48 for each kW over 3 kW of the highest Demand established during the 12 months ending with the current month, but not less than \$22.19 for three phase service, plus any applicable adjustments.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

T

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill.

VII. CONTRACT

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in facilities.

ENTERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS

 SCHEDULE MMGS-16A

Effective Date: December 1, 2017
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MASTER-METERED GENERAL SERVICE RATE SCHEDULE

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service for the total electrical requirements of master-metered general service customers, where two or more premises are owned by a single entity but occupied by separate tenants, when the electric service is combined and served through one meter. Other uses such as air conditioning, heating, water heating, and lighting for general areas may be separated from service hereunder and billed on the applicable rate schedule.

Service hereunder is for the exclusive use of the Customer for premises owned or controlled by Customer at one location and shall not be used for standby, sub-metered, resold, shared with, or furnished to others except as may be furnished to its tenants if no specific charge is made therefor.

Service hereunder shall be supplied at one point of delivery and measured through one meter. Service hereunder is subject to any of Company's rider schedules that may be applicable.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase at one standard voltage as described in Company's Service Standards, except the voltage shall be 480 volts or less. Company shall own and maintain the transformers or substation to reduce Company's distribution voltage to Customer's service voltage.

IV. NET MONTHLY BILL

A. Rate:

\$1,077.46	for the first 100 kW or less of Demand
\$ 6.70	per kW for all additional kW of Demand
\$ 0.06163	per kWh for the first 40,000 kWh
\$ 0.04097	per kWh additional up to 400 kWh per kW of Demand
\$ 0.03408	per kWh for all additional kWh

(Continued on reverse side)

B. Minimum:

The Demand charge based on the highest monthly kW Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

T

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 100 kW.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

VII. CONTRACT PERIOD

The contract shall be for a minimum period of three years, and at Company's option, may be longer to justify the investment in generation, transmission, and distribution facilities.

ENTERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS

 SCHEDULE LGS-22A

Effective Date: December 1, 2017
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LARGE GENERAL SERVICE RATE SCHEDULE

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service up to 3,000 kilowatts for which no specific rate schedule is provided, when all such service required by Customer on the premises is supplied by Company, at one point of delivery, and is measured through one kilowatt-hour meter. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company's Service Standards.

IV. NET MONTHLY BILL

A. Rate:

\$325.53	for the first 60 kW or less of Demand
\$ 3.38	per kW for all additional kW of Demand
\$ 0.63	per rkVa of reactive demand in excess 50% of Demand billed
\$ 0.04965	per kWh for the first 30,000 kWh
\$ 0.03892	per kWh additional up to 40,000 kWh, or up to 400 kWh per kW of Demand billed, whichever is the greater
\$ 0.02851	per kWh for all additional kWh

B. Minimum:

The Demand charge for the current month, but not less than \$4.32 per kW of the highest Demand established during the 12 months ending with the current month, plus any applicable adjustments.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

T

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 60 kW.

The maximum kVa registered during a 15-minute interval during the current month by a demand meter suitable for measuring the kVa.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

VII. CONTRACT PERIOD

The contract shall be for a minimum period of three years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

ENTERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS

 SCHEDULE LIS-22A

Effective Date: December 1, 2017
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 Schedule Consists of: Three Pages

LARGE INDUSTRIAL SERVICE RATE SCHEDULE

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service up to 25,000 kilowatts for industrial purposes and for other electric service for which no specific rate schedule is provided. All service is supplied through one metering installation at one point of delivery. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000, or 13,800 as may be available.

IV. NET MONTHLY BILL

A. Rate:

\$37,825.44	for the first 2,000 kW or less of Firm Demand
\$18.83	per kW for all additional kW of Firm Demand
\$ 0.55	per rkVa of Reactive Demand in excess of 25% of the Firm Demand
\$ 0.01048	per kWh for all kWh

B. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

Third - When service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, Customer shall execute a Facilities Agreement. A monthly charge under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC shall be added to the monthly rate for the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer.

Fourth - When service is metered at a voltage lower or higher than the available primary distribution line voltage all meter readings shall be adjusted for transformation losses by adding or subtracting 1.0%.

Fifth - When service is taken at a transmission voltage of 69,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.56 per kW of the monthly demand billed will be allowed.

Sixth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Where Company is requested to furnish line extensions, transformers, or other facilities in addition to the above, Company will provide such additional facilities, at its option, when Customer executes a Facilities Agreement, agreeing to a monthly charge for the allocable investment in such facilities under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC in addition to the Net Monthly Bill.

V. DEMAND

The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the month, but shall be not less than:

1. 70% of the highest Firm Demand established during the preceding 11 months.
2. Minimum kW specified in the Electric Service Agreement.
3. 2,000 kW.

The rkVa Demand shall be the average rkVa supplied during the time of the maximum kW demands.

VI. POWER FACTOR

Power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

VII. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

VIII. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

ENTERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS

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 6/29/17
 Schedule Consists of: Two Pages

RIDER 1 TO LIS-22A

**OFF-PEAK SERVICE
 RIDER SCHEDULE 1 TO RATE SCHEDULE LIS-22A**

I. APPLICATION

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to additional services in conjunction with Firm Power Service to Customer under Rate Schedule LIS-22A, when prearrangement has been made for the installation of facilities of adequate capacity and suitable phase and voltage adjacent to the premises to be served. All service is supplied at one location and at the voltage prescribed in Rate Schedule LIS-22A so as to permit delivery and metering of the total service at a single point of delivery and by a single metering installation.

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All provisions of Rate Schedule LIS-22A shall apply except as modified herein.

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II. OFF-PEAK SERVICE

By prearrangement with Company any Customer may contract for a designated maximum amount of Off-Peak Firm Service in which event the provisions of Rate Schedule LIS-22A are modified as follows:

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III. DEMAND

The Firm Demand shall be the On-Peak Demand plus one-half of the Off-Peak Demand in excess of the On-Peak Demand.

On-Peak Demand

The On-Peak Demand shall not be less than:

1. The average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the On-Peak Hours of the month;
2. 70% of the highest On-Peak Demand (recorded during any On-Peak Season) established during the preceding 11 months;
3. Minimum kW specified in the Electric Service Agreement; or
4. 2,000 kW.

Off-Peak Demand

The Off-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Off-Peak Hours of the month, and shall be not less than specified in the Electric Service Agreement.

rkVa Demand

The rkVa Demand shall be the average rkVa supplied during the time of the maximum On-Peak Demands, plus one-half of the excess rkVa supplied during the time of the maximum Off-Peak Demands.

IV. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak Hours as of the date hereof:

- Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak Hours are all hours of the year not designated as On-Peak Hours.

The Company's On-Peak Season as currently defined extends during the billing months of June through September of each year. The Company's Off-Peak Season as currently defined extends during any part of the year that is not "On-Peak Season."

The Company's On-Peak Hours and Seasons may be changed from time to time and Customer will be notified prior to such change coming effective.

ENERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

SCHEDULE NW-20A

Effective Date: December 1, 2017
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Schedule Consist of: Two Pages

**“NIGHT WATCHMAN”
CONTROLLED ALL NIGHT OUTDOOR LIGHTING SERVICE
175 WATT, MERCURY VAPOR LAMP
(NOT AVAILABLE TO NEW APPLICATIONS)**

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 Watts with control device, mounted on a bracket or mastarm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with 100W High Pressure Sodium fixtures and will be priced according to the terms of the HPSV NW Rate Schedule.

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by the Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

Extension of one 30 foot pole may be made and served under Section A of the Net Monthly Rate. Extensions of more than one pole, made at Company's option, will be served under Section B of the Net Monthly Rate.

IV. NET MONTHLY BILL

Rate:

- A. \$8.68 per lamp per month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments.

Plus \$1.65 per pole for all poles furnished prior to May 3, 1977, except in the Fifteenth Ward of the City of New Orleans.

For a one pole extension furnished after the above appropriate date, the charge will be \$3.73 per pole.

- B. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten year contract with a monthly charge equal to the amount computed by multiplying the installed cost of the additional facilities by the percentage specified in Option A of the currently effective Schedule AFC - Additional Facilities Charge, plus \$6.27 for each light.

- C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated use per lamp.

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V. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

SCHEDULE HPSV NW-6A

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: HPSV NW-5A effective 6/29/17
Schedule Consist of: Two Pages

**“NIGHT WATCHMAN”
CONTROLLED ALL NIGHT OUTDOOR LIGHTING SERVICE
HIGH PRESSURE SODIUM VAPOR LAMP**

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall consist of a high pressure sodium vapor lamp, an open bottom outer globe and a control device, mounted on a bracket or mastarm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixture(s) and equipment are owned, maintained, and serviced by the Company.

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps shall burn from dusk to dawn. Company shall furnish and install lamp renewals. All necessary service and maintenance shall be furnished by the Company during the Company's regular working hours.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

Extension of one 30 foot pole may be made and served under Section A of the Net Monthly Rate. Extensions of more than one pole, made at Company's option, will be served under Section B of the Net Monthly Rate.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

IV. NET MONTHLY BILL

Rate:

- A. \$12.33 per 100 watt lamp per month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments.

For a one pole extension, the charge will be \$3.73 per pole.

- B. When Customer requests a Night Watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten year contract with a monthly charge equal to the amount computed by multiplying the installed cost of the additional facilities by the percentage specified in Option A of the currently effective Schedule AFC - Additional Facilities Charge, plus \$7.45 for each light.

- C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated use per lamp.

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V. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

SCHEDULE DSL-10A

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: DSL-9A effective 6/29/17
Schedule Consist of: Three Pages

DIRECTIONAL SECURITY LIGHTING

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Not available for temporary service.

II. APPLICATION

For service to customers contracting for directional security lighting service from flood lighting equipment supplied by Company. The service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles.

Flood lighting equipment shall be of standard designs employed by Company.

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Upon notice from Customer, Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder, it shall not be liable in damages to any person, firm, legal entity, or governing body. The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

IV. NET MONTHLY BILL

A. High Pressure Sodium or Metal Halide Directional Security Lighting

1. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

Rate Categories	Fixture	Lamp Wattage	Monthly Charge Per Unit
DSL_A10	High Pressure Sodium Vapor	100	\$16.13
DSL_A1	High Pressure Sodium Vapor	250	\$16.60
DSL_A2	High Pressure Sodium Vapor	400	\$22.26
DSL_A3	High Pressure Sodium Vapor	1000	\$45.48
DSL_A4	HPSV Cobra Head	250	\$16.62
DSL_A5	HPSV Cobra Head	400	\$22.26
DSL_A14	HPSV Shoebox	400	\$19.15
DSL_A15	HPSV Shoebox	1000	\$33.75
DSL_A6	Metal Halide (NA)	250	\$16.60
DSL_A9	Metal Halide	320	\$27.41
DSL_A17	Metal Halide Cobra Head	320	\$26.92
DSL_A20	Metal Halide Shoebox	320	\$27.46
DSL_A7	Metal Halide (NA)	400	\$22.26
DSL_A8	Metal Halide	1000	\$45.49
DSL_A19	Metal Halide Shoebox	1000	\$41.46

(NA) Not Available for new installations after the effective date of this schedule. Replacement of burned out lamps will continue for these lights as long as these lamps are available. However, when fixtures and/or ballasts must be replaced or lamps for these fixtures are not available, these fixtures will be replaced with 320 watt Metal Halide fixtures and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

2. When Customer requests a directional security lighting system that requires the installation of poles used only for the lighting service, an additional monthly charge will be made equal to the amount computed by multiplying the installed cost of the subject facilities by the percentage specified in Option A of the currently effective Schedule AFC - Additional Facilities Charge.

B. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated use per lamp.

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Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual cost of change.

Fourth - When Customer requests termination of service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal costs.

V. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

SCHEDULE TS-5

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: TS-4 effective 6/29/17
Schedule Consists of: One Page

TRAFFIC SIGNAL LIGHTING RATE SCHEDULE

I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of traffic signals in the Fifteenth Ward of the City of New Orleans, where the traffic signal is the property of and is operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

II. RATE

A. TRAFFIC SIGNAL SERVICE (ENERGY ONLY) \$0.09434 per kWh

B. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

Third – Plus service hereunder is subject to any of the Company's rider schedules that may be applicable.

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

SCHEDULE SL-5

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: SL-4 effective 6/29/17
Schedule Consists of: One Page

STREET LIGHTING SERVICE RATE SCHEDULE

I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of street lights situated in the Fifteenth Ward of the City of New Orleans, which are the property of and are operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be unmetered. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

II. RATE

A. STREET LIGHTING (ENERGY ONLY) \$0.08969 per kWh

B. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

Third – Plus service hereunder is subject to any of the Company's rider schedules that may be applicable.

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE NM-3A

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: NM-2A effective 9/1/15
Schedule Consists of: Two Pages

NET METERING SERVICE

I. AVAILABILITY

Net Metering is available to any residential or commercial customer in the Fifteenth Ward of the City of New Orleans (Algiers) who

- A. has a net generating capacity of no more than 25 kW for residential customers nor more than 300 kW for commercial customers respectively, and
- B. takes service under the following standard rate schedules: Residential and Farm Service (RS-1A), Master-Metered Residential Apartment Service (MMRA-A), Small General Service (GS-1A), Master-Metered General Service (MMGS-A), Large General Service (LGS-A), or Large Industrial Service (LIS-A), and
- C. has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company.

Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location.

Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the customer's standard rate schedule are modified only as specified herein.

II. NET MONTHLY BILL

If the kilowatt hours supplied by Company exceeds the kilowatt hours generated by the net metering facility, the Net Metering Customer shall be billed for the net kilowatt hours supplied by Company in accordance with the rates and charges under the Customer's standard rate schedule.

If the kilowatt hours generated by the Customer's net metering facility exceed the kilowatt hours supplied by Company, the Net Metering Customer shall be credited during the next billing period for the excess kilowatt hours generated. For the final month in which the Net Metering Customer takes service from Company, the Company shall issue a check to the Net Metering Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company. The payment for any remaining credits shall be at the Company's standard rates for purchases at avoided cost in accordance with the Company's most recent biennial filing with the City Council pursuant to the Public Utility Regulatory Policies Act of 1978, Section 210.

III. GENERAL PROVISIONS

Under net metering only the kilowatt hour units of the Customer's bill are affected.

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Net Metering Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The cost of the meter is the responsibility of the Company, but the Company will assess a one-time charge to cover the initial installation, testing, and interconnection costs. The Company will also assess a charge for any additional work by the Company other than that required for the normal net meter installation. Such charge will be calculated based on the specific case. The charge for the initial single-meter installation will be as follows:

Initial Single Met Meter Installation	\$100.00
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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

SCHEDULE AFC

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: AFC effective 9/1/15
Schedule Consists of: Two Pages

ADDITIONAL FACILITIES CHARGE RIDER

I. AVAILABILITY

This Facilities Charge Rider is available to Customers taking service in the Fifteenth Ward of the City of New Orleans under the Company's residential, general service, industrial service or lighting rate schedules.

II. APPLICATION

When the Company installs facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

A. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.210% per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

B. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the Facilities Agreement. Once a customer executes a Facilities Agreement electing payment under Option B, the customer may not subsequently buy down or accelerate the selected recovery term through a full or partial lump sum payment.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post-Recovery Term</u>
1	9.223%	0.379%
2	5.045%	0.379%
3	3.659%	0.379%
4	2.969%	0.379%
5	2.559%	0.379%
6	2.289%	0.379%
7	2.098%	0.379%
8	1.956%	0.379%
9	1.848%	0.379%
10	1.763%	0.379%

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

III. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

IV. CONTRACT PERIOD

The initial contract period of any contract for Additional Facilities provided hereunder shall be for not less than ten (10) years and shall be automatically extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial contract period or any anniversary thereof.

ENERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS

 SCHEDULE DTK

Effective Date: December 1, 2017
 Filed Date: December 21, 2017
 Supersedes: DTK effective 9/1/15
 Schedule Consists of: Two Pages

DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available. Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the Commission. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer's then current contract term irrespective of whether such contract is in its Original Term or Renewal Term as defined below. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for reasons beyond the Company's reasonable control, including, but not limited to, the unavailability of requisite remote communications technology.

II. APPLICABILITY

This rate is applicable to any Customer contracting under any ENOL rate schedule for 150 kW or more of maximum capacity. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Schedule DTK is available upon the Customer's request and at the option of the Company.

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III. LENGTH OF CONTRACT AND CONTRACT TERMINATION

Customer will be required to sign a contract for a minimum term of two (2) years ("Original Term"). If Customer chooses to cancel service under the contract before the completion of such term, the monthly charges not then paid for the remainder of the term shall become due and payable immediately. Customer and Company each has the option to terminate the contract at the end of a contract term (irrespective of whether such contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the contract will automatically renew for successive one year terms (each individual one-year term being a "Renewal Term").

IV. GENERAL PROVISIONS

DataLink is an optional service that provides the Customer with web based viewing access to Customer's interval load data, which data has been collected by the Company. The service gives a subscribing customer the option of viewing the collected load data on an hourly or daily basis.

Customers that do not have interval metering must have an interval meter installed by the Company at Customer's expense to enable such data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval meter installation either through a one-time charge or through a recurring charge paid monthly during the term of, and extension of, the contract term.

The Company can transmit the collected interval data through a telephone line provided by the Customer and at the Customer's expense or, at the Customer's request, by wireless communication. Customers who must install interval metering for DataLink Service may choose telephone or wireless communication. Customers who currently have interval metering where data is transmitted by telephone line for billing purposes may continue that method or may elect to have data transmitted by way of wireless communication. Wireless communication is offered and charges will be billed pursuant to the Remote Communications Link Rider, RCL. If Customer requests a wireless communication link, Company reserves the right to use such link to provide access for retrieval of Customer usage data for billing purposes.

V. CHARGES/PAYMENT OPTIONS

Subscription Charge:

Daily Viewing Option	\$ 39.50 per month, per meter
Hourly Viewing Option	\$122.50 per month, per meter

Installation of Interval Meter Charge:

Monthly Payment Option	\$ 12.50 per month, per meter
Single Payment Option	\$300.00 per meter

VI. OTHER PROVISIONS

All equipment installed to provide service under this Rider is and shall remain the property of Entergy New Orleans, LLC.

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ENTERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS

 SCHEDULE RCL

Effective Date: December 1, 2017
 Filed Date: December 21, 2017
 Supersedes: RCL effective 9/1/15
 Schedule Consists of: Two Pages

REMOTE COMMUNICATIONS LINK RIDER

I. AVAILABILITY

This Remote Communications Link Schedule ("Rider RCL" or "Rider") is available at all points throughout in the Fifteenth Ward of the City of New Orleans served by Entergy New Orleans, LLC ("ENOL" or the "Company") to any eligible customer receiving service from the Company. Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the Commission. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer's then current contract term, irrespective of whether such contract is in its Original Term or Renewal Term as defined below. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for reasons beyond the Company's reasonable control, including, but not limited to, the unavailability of requisite remote communications technology.

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II. APPLICABILITY

Rider RCL is an optional service available at the Customer's request and applicable at the option of the Company to any Customer contracting under any ENOL rate schedule for 150 kW or more of maximum capacity and who also has an Interval Data Recording ("IDR") meter installed. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

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III. LENGTH OF CONTRACT AND CONTRACT TERMINATION

Customer will be required to sign a contract for a minimum term of two (2) years ("Original Term"). If Customer chooses to cancel service under the contract before the completion of such term, the monthly charges not then paid for the remainder of the term shall become due and payable immediately. Customer and Company each has the option to terminate the contract at the end of a contract term (irrespective of whether such contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the contract will automatically renew for successive one year terms (each individual one-year period being a "Renewal Term").

IV. GENERAL PROVISIONS

The Remote Communications Link Rider is a service that provides a communications link to the Company's meter located at the customer's premises to provide access for retrieval of customer usage data for billing and/or to meet customer-requested interval load data requirements.

All Customers must have an IDR meter with wireless communication capability installed by the Company at Customer's expense to enable such data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval meter installation either through a one-time charge or through a recurring charge paid monthly during the term of, and extensions of the term of, the contract.

Customers who currently own the communications link to the Company's meter may retain that link or they may opt to convert to a Company-owned link at the customer's expense.

V. CHARGES/PAYMENT OPTIONS

Wireless Communication Package

Company-owned Communications Link	\$ 12.00 per month, per meter
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Wireless Meter Upgrade

Self Contained Meter:

Single Payment Option	\$375.00 per meter
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Monthly Payment Option	\$ 15.62 per month, per meter
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Transformer Rated Meter:

Single Payment Option	\$680.00 per meter
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Monthly Payment Option	\$ 28.33 per month, per meter
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VI. OTHER PROVISIONS

All equipment installed to provide service under this Rider is and shall remain the property of Entergy New Orleans, LLC.

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

SCHEDULE MES-3A

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: MES-2A effective 9/1/15
Schedule Consists of: Five Pages

MISCELLANEOUS ELECTRIC SERVICES

I. AVAILABILITY

To all points in the Fifteenth Ward of the City of New Orleans served under retail electric service rate schedules.

II. APPLICABILITY

The following charges apply to the miscellaneous services provided by the Company to customers served under any retail electric rate schedule and/or rider schedule.

III. CHARGES

A. Connection Charge

A charge of \$10.00 per event will be billed for those services provided in order to: 1) connect a Customer's new point of delivery to the Company's electric distribution system; or, 2) to make connection changes to a Customer's existing point of delivery to the Company's electric distribution system.

B. Disconnect/Reconnect Fees

Electric service may be disconnected five days after issuing notice to customer of failure to pay the past due balance for service rendered. In the event service is disconnected for nonpayment of a past due balance, service will not be reconnected until customer pays the total amount due the Company plus a service charge to partially cover the cost of disconnecting and reconnecting service, to be determined as follows:

1. Normal Working Hours: A service charge of \$22.00 will be billed before service is reconnected during normal working hours, after having been disconnected for nonpayment of the past due balance. Normal Working Hours are defined as 8:00 a.m. through 5:00 p. m., Central Time, Monday through Friday, excluding holidays.
2. After Hours: When payment is made between 5:00 p.m. and 7:00 p.m., Central Time, Monday through Friday, excluding holidays and service is reconnected during other than Normal Working Hours, an After Hours service charge of \$26.00 will be billed before service is reconnected.

A Notice of Past Due Account shall have been mailed to the individual customer concerned advising him of the date after which his service would be disconnected unless his past due balance is paid in full. Five full days shall have been allowed after service of such notice before the customer's service is actually disconnected.

C. Temporary Metered Service Connection Charge

A non-refundable charge of one hundred twenty-five dollars (\$125.00) will be billed where distribution lines are readily available and the installation of additional poles or lines is not necessary to provide service to the Customer. Where distribution lines are not readily available, or where additional poles or lines are necessary, charges will be derived based upon the Temporary and Short Term Service Rider Schedule.

D. Dual Service and Automatic Transfer Switches

If dual service and/or an automatic transfer switch is installed at Customer's request, the Customer will be charged the actual cost of the second service and the switch as provided for in the Company's Service Regulations.

E. Deposits

The Company may, at any time, require a deposit from the customer as security for the payment of bills, in accordance with §§ 45 and 47 of the Company's Service Regulations.

F. Interest on Deposit Credit

The Company will annually credit the Customer's account for interest at the then-effective Louisiana Judicial Rate of Interest as specified in Louisiana Revised Statutes RS 13:4202 on the amount of any deposit held as security for the payment of bills.

G. Meter Test Charge

The meter test charges are as follows:

<u>Timing of Meter Test</u>	<u>Charge</u>
First Meter Test in any twelve (12) month period:	No Charge
Each subsequent Meter Test in the same twelve (12) month period:	
If outside the range of accurate registration as defined in the Company's Service Regulations:	No Charge
If within the range of accurate registration as defined in the Company's Service Regulations:	\$50.00

H. Non-Sufficient Funds Charges

A charge will be made, as shown below, when payment for services by check, or other payment method, received from Customer and not honored for payment by Customer's financial institution for any reason other than the institution's error.

<u>Description</u>	<u>Charge</u>
Payment refused by financial institution:	\$20.00

I. Relocation of Facilities Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of relocating line poles, street light poles, services and other facilities when done for the convenience of the Customer. For purposes of this section, in those instances where removal of facilities occurs at the customer's request and within six (6) months a reinstallation of facilities is requested on the same customer premises, this shall constitute relocation and a relocation fee shall be charged.

J. Special Metering Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of special metering and associated equipment, including but not limited to remote metering, totalizing metering, pulse metering and prepaid metering when installed at the Customer's request or when installed because of: (a) a threat of violence against a Company employee or contractor, or (b) a refusal to grant access to the Company's meter at the Customer's premises.

K. Underground Distribution

For new single-family residential installations the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards.

For non-residential Customers and multiple customer developments, the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards. The Customer will provide, at no cost to the Company, a stand alone or in-building vault for the sole purpose of installation and maintenance of the Company's necessary equipment.

When it is necessary to extend an underground primary feeder to provide service to a Customer, said Customer will be charged the line extension cost.

L. Network Area

The Customer will be charged the actual costs in accordance with the Company's Service Regulations for all services in excess of 10 feet past the property line. The exact cost depends on the length, size and type of cables. The Customer shall provide and install a complete conduit system in accordance with the latest revision of the Company's Customer Installation Standards to a Company designated point near Company's facilities.

M. Subdivision Cost

In the event of a request for underground services to a subdivision development, the following charge shall apply:

- 1) If a Subdivision Development consists of fewer than 20 lots, the developer shall pay the cost difference between an underground distribution system and a comparable overhead system.
- 2) If a Subdivision development consists of 20 lots or more, the developer shall pay the average estimated cost difference of \$6.70 (non-refundable) per front foot.

N. Unauthorized Use of Service/Service Diversion (Meter Tampering)

A charge of \$50.00 will be billed to Customers in instances of tampering with Company's meter or equipment, bypassing the same, or in other instances of diversion. This charge shall be billed when the Company confirms that its delivery of electric service has been tampered with, interfered with, or stolen. This charge is in addition to charges imposed to recover associated operational and administrative costs incurred by the Company. This fee shall be paid prior to reconnection of service.

For all confirmed cases of Unauthorized Use of Service/Service Diversion cases, the Company shall be entitled to collect the Actual Tampering Costs associated with such Unauthorized Use of Service/Service Diversion, which Actual Tampering Cost shall be calculated and assessed in the manner set forth below.

Calculation of Actual Tampering Costs

"Actual Tampering Costs" shall include all costs actually incurred by the Company in examining and investigating the Unauthorized Use of Service/Service Diversion, including but not limited to the use of Company vehicles, service and office personnel or contractor time, property used to further secure facilities (e.g. locking devices), replacement of equipment and the repair of any damages to the Company's facilities, as well as the cost of consumption calculated as a result of the Unauthorized Use of Service/Service Diversion.

Calculation of Consumption

If actual meter readings can be determined, the consumption charge will be calculated using the Customer's previous history where it can be determined as accurate. If the meter readings cannot be determined, the consumption charge will be calculated using the location's previous history where it can be determined as accurate. If the meter readings can be determined but are unusable or if the meter readings cannot be determined and previous history cannot be used, the consumption charge will be calculated using the individual monthly/daily average kWh for that Customer classification for the time period or a calculation of average daily consumption using the actual readings from the newly installed/secured meter multiplied by the then current rates.

Assessment of Actual Tampering Costs

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location and results in disconnection of Service, the Standard Average Diversion Charge of \$314.00 shall be assessed to a Customer's account prior to reconnection of Service. Upon reconnection of Service, the Actual Cost of Tampering will be calculated as outlined above and will be applied to the next bill.

If the Actual Cost of Tampering calculated exceeds the Standard Average Diversion Charge, the Customer's account will be billed the additional amount. If the Actual Cost of Tampering calculated does not exceed the Standard Average Diversion Charge, the account will be charged the Actual Cost calculated and credited for the Standard Average Diversion Charge paid on the account.

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location, but does not result in disconnection of Service, the Actual Cost of Tampering shall be assessed to the Customer's Account.

O. Meter Seal

At the Customer's request or as a result of a Service Diversion investigation, a Service fee of \$25.00 will be charged on a Customer's Account to reseal the meter and install a meter locking device.

P. Paperless Billing and Payment By Draw Draft

Customer bills will be credited \$1.00 per month when Customer authorizes both 1) paperless billing, and 2) draw draft payments for services rendered by Company. Draw draft must be made by the due date and honored for payment in full.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

SCHEDULE A-1

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: A-1 effective 6/29/17
Schedule Consists of: One Page

**THREE PHASE RESIDENTIAL AND FARM ELECTRIC SERVICE
RIDER SCHEDULE A-1
(NOT AVAILABLE TO NEW CUSTOMERS)**

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where three phase primary distribution facilities of 13,800 volts or less or three phase facilities of adequate capacity at utilization voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Not available to customers not presently taking service under this schedule.

Where such three phase primary distribution facilities are not adjacent to the premises to be served and are needed, three phase service will be made available upon payment to Company by Customer of the amount of the additional cost of making such facilities available over the cost of making single phase primary distribution facilities available.

II. APPLICATION

To any Customer otherwise qualified to take service under the Residential and Farm Electric Service rate schedule available at the location, and who contracts for not less than 5 kW of billing Demand.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

III. BILLING

The rate set forth under the Net Monthly Bill in the available rate schedule plus \$1.61 net each month.

Minimum: \$9.68 plus any applicable adjustments.

IV. CONTRACT PERIOD

Not less than one year.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

SCHEDULE A-13

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: A-12 effective 6/29/17
Schedule Consists of: One Page

**THREE PHASE RESIDENTIAL AND FARM ELECTRIC SERVICE
RIDER SCHEDULE**

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where three phase primary distribution facilities of 13,800 volts or less or three phase facilities of adequate capacity at utilization voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

Where such three phase primary distribution facilities are not adjacent to the premises to be served and are needed, three phase service will be made available upon payment to Company by Customer of the amount of the additional cost of making such facilities available over the cost of making single phase primary distribution facilities available. In lieu of such payment, Company may, at its option require a facilities charge.

II. APPLICATION

To any Customer otherwise qualified to take service under the Residential and Farm Electric Service rate schedule available at the location, and requires three phase service for motors as provided in the Service Standards of the Company.

All provisions of the rate schedule with which this Rider Schedule is used will apply except as modified herein.

III. BILLING

The rate set forth under the Net Monthly Bill in the available rate schedule plus \$12.80 net each month.

Minimum: \$20.87 plus any applicable adjustments.

IV. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in electric facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE C-11

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: Rider C-10 effective 9/1/15
Schedule Consists of: Two Pages

TEMPORARY AND SHORT TERM SERVICE RIDER SCHEDULE

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are available in the vicinity, and service is taken according to the Service Standards and Service Regulations of the Company.

The supplying of service at any point of delivery shall in no way obligate the Company to leave in place any facilities temporarily installed, to furnish additional service at such point of delivery or service at another point of delivery, or to extend or renew any service agreement after a period of discontinuance of use. Each application for service and period of use in a separate transaction determined by availability of capacity at the location at the time, and by the need for temporary facilities.

II. APPLICATION

To any Customer served under the Small General Service rate schedule available at the location, whose use of service is temporary in nature or is for a term of less than that specified in the rate schedule or in the Electric Service Agreement.

Service for installations not intended to be permanent shall be classed as temporary. The Company provides many types and classes of temporary service that may be requested at a location, such as: service for construction work, traveling carnivals/circuses, special holiday decorations, etc. Services to such locations shall always be considered as temporary service. In cases of doubt or uncertainty, or in cases of a speculative enterprise, the Company shall be the sole judge of the probable period of service and the application of temporary service.

The Customer shall provide adequate protective devices for all temporary services. The Company may refuse to render temporary service if, in its judgment, the Company could not provide temporary service without impairing service to its other Customers.

Customer will, upon request by Company, curtail its use of service at times of peak load of Company's system to the extent and during the hours specified by Company from time to time on not less than 6 hours notice, but such curtailment will not be required for more than 10 hours in any one day.

Not applicable to Standby or Supplementary Service.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

The Additional Facilities Charge Rider ("AFC") is not available to Customers taking service designated as temporary.

III. BILLING

The Net Monthly Bill will be an amount computed under the Small General Service rate schedule for the Demand established and the kilowatt-hours used during the current month and the Minimum will be an amount computed on the basis of the Demand established during the current month, but not less than the amount specified in the Service Agreement.

Bills will be prorated for a period of less than one month only at the beginning and on termination of the Service Agreement. The minimum billing period is one month and the total billing shall be at least the minimum bill provision of the Small General Service rate schedule for each period service is rendered.

IV. CONNECTION COST

Customer will pay Company in advance each time application is made for service the estimated cost of extending lines, erecting transformers, installing metering equipment and doing any work to supply service, except where the installation of only a self-contained meter will provide service. Cost will include labor, materials, equipment, transportation and supervision of furnishing, installing and removing any necessary service facilities, less the estimated salvage value of such facilities on removal.

In no event shall the Company be required to render temporary service until the Applicant has deposited (a Contribution In Aid of Construction) with the Company an amount sufficient to cover the cost of installing and removing any facilities required to make such temporary service available, as well as the cost of any material or equipment used in connection with such service which is no longer serviceable, plus any additional amounts required under the Company's Service Regulations and rate schedules.

When the use of service is discontinued or the Service Agreement is terminated, Company will dismantle such facilities and the materials and equipment temporarily provided by Company will be salvaged by Company and remain its property. The cost of installing, dismantling and returning to the Company's storerooms of any materials or equipment used in rendering temporary service, as well as the cost of any material or equipment in connection with such service which is no longer serviceable, shall be paid for in full prior to the installation of the facilities by the Applicant/Customer.

By location of the point of delivery, all or any part of the service facilities that are located on property owned or controlled by Customer may be owned and maintained by Customer, as mutually agreed upon between Company and Customer.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE D-13

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: Rider D-12 effective 6/29/17
Schedule Consists of: Two Pages

**SEASONAL AND INTERMITTENT ELECTRIC SERVICE
RIDER SCHEDULE**

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

Where the Customer contracts to take service under this rider schedule for a term of one year or longer, with periodic renewals for similar periods, the existing facilities or any new facilities made available by line extension agreement with Customer will be left in place to serve the Customer throughout the term of the Service Agreement.

II. APPLICATION

To any Customer served under the Small General Service rate schedule available at the location, whose electric service requirements are limited to certain months of the year or vary greatly from month to month so that Customer would pay less for service on an annual basis under this rider schedule than under a term agreement and the regularly applicable rate schedule; except where another rate schedule is specifically provided for the class of service taken by Customer.

Not applicable to short term, temporary, breakdown, standby, or supplementary service.

All provisions of the rate schedule with which this Rider Schedule is used will apply except as modified herein.

III. BILLING

1 - The Net Monthly Bill will be an amount computed under the Small General Service rate schedule for the Demand established and the kilowatt-hours used during the current month and the Minimum will be an amount computed on the basis of the Demand established during the current month. In months when no service at all is used and the facilities are disconnected, the Minimum will be waived entirely.

2 - To the Net Monthly Bill for each of three consecutive months during each contract year there will be added a facilities charge of \$4.48 for each kW of the maximum capacity specified in Customer's Electric Service Agreement (or the highest Demand previously established, if that is greater) but not less than 6.67% of the gross construction cost of the local facilities installed by Company to serve Customer. During each contract year, this facilities charge will begin with the first month in which service is used, and when no service has been used during the contract year to date it will begin with the tenth month of the contract year.

3 - From the Net Monthly Bill there will be deducted a credit of \$1.13 for each kW of Demand billed for the current month.

IV. REMOVAL OF FACILITIES

If Customer is not using service or is only partially using service, Company may, after notice to Customer, remove any of its transformers and other equipment (other than structures and conductors), or may substitute other equipment for that which is being only partially used by Customer. In either event, Company will furnish and install, at its expense, the same or equivalent equipment, or any needed substitute equipment, at the time Customer notifies Company of his desire to resume taking service.

V. CONTRACT PERIOD

This contract shall be for a minimum period of one year, and at Company's option, may be longer to justify the investment in electric facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE E-1

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: Rider E-1 effective 9/1/15
Schedule Consists of: One Page

**LARGE SEASONAL LOADS
RIDER SCHEDULE**

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

II. APPLICATION

To any industrial Customer served under the Large General (LGS) Service rate schedule, whose electric service requirements occur predominately during Company's off-peak season and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with the Company's line extension plan, to justify the Company in installing its service facilities and leaving them in place from season to season.

Not applicable to short term, temporary breakdown, standby, or supplementary service.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

III. BILLING

Net Monthly Bill will be the same as computed under the Large General Electric Service rate schedule, except that in the billing months of May through October it may, if it is cheaper, be an amount computed for the Demand during the current month with all energy used during the current month billed at the unit price per kilowatt-hour in the initial block of the energy charges in such rate schedule, subject to the following conditions:

That the Monthly Minimum shall be the same as under the Large General Electric Service rate schedule, provided however, that such Minimum shall not be more in any month billed at the foregoing option that an amount sufficient to make the total charges for the twelve months ending with the current month equal to twelve times the minimum otherwise effective for such current month.

IV. CONTRACT PERIOD

As specified in Customer's Electric Service Agreement.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE G

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: Rider G effective 9/1/15
Schedule Consists of: Two Pages

**PRIMARY VOLTAGE DELIVERY AND METERING
RIDER SCHEDULE**

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

II. APPLICATION

To any Customer served under the available rate schedule when Rider Schedule G-1 is applicable and when service is delivered or metered at the voltage of Company's most suitable primary line available at the point of delivery and when:

- 1 - the primary line voltage is 13,800 or higher,
- 2 - the Customer is receiving all service through one kilowatt-hour meter under the regulatory applicable rate and rider schedules, and
- 3 - it is permissible from the standpoint of efficient operations for Company to deliver or meter service at such primary line voltage.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

III. DISCOUNT

Amounts computed under the regularly applicable rate and rider schedules, excluding Adjustments will be discounted as follows:

Primary Voltage Delivery and Metering

5% when all service is delivered and metered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment

Primary Voltage Metering and Secondary

2% when all service is metered at primary line voltage and Company owns any part of the service transformers or substation, except metering equipment.

Primary Voltage Delivery and Secondary Voltage Metering

When all service is delivered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment, and the Company elects to meter at secondary voltage, bills computed on the basis of secondary metering will be adjusted to primary metering by dividing by 0.98 before application of the 5% discount for Primary Delivery and Metering.

IV. CONTRACT PERIOD

As specified in Customer's Electric Service Agreement.

V. DELIVERY OF SERVICE

The point of delivery of service, the location of meter initially agreed upon, and the location of Company's equipment on Customer's property are shown by the sketch attached hereto. Any subsequent change shall be shown thereon, as shown by the supplementary sketch, and be initialed by both parties to the Agreement.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE H-13

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: Rider H-12 effective 6/29/17
Schedule Consists of: One Page

**LOW POWER FACTOR INSTALLATIONS
RIDER SCHEDULE**

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

II. APPLICATION

To any Customer contracting under any rate schedule for 25 kW or more of maximum capacity. Company may at any time install such meters as necessary to determine the rkVa.

All provisions of the rate schedule with which this Rider Schedule is used will apply except as modified herein.

III. BILLING

Add to the Net Monthly Rate \$0.63 for each rkVa of maximum reactive demand registered during the current month in excess of 0.5 rkVa for each kW of demand billed.

IV. REACTIVE DEMAND

The maximum kilovolt-amperes of reactive demand (rkVa) registered during a 15-minute interval in the current month by a demand meter suitable for measuring the reactive demand.

V. CONTRACT PERIOD

As specified in Customer's Electric Service Agreement.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE J-1

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: Rider J-1 effective 9/1/15
Schedule Consists of: Two Pages

HIGHLY FLUCTUATING LOADS RIDER SCHEDULE

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

Where operation of equipment with a highly fluctuating load characteristic adversely affects voltage regulation or impairs Company's service to Customer or others supplied from the same distribution system, such service to Customer will be connected or continued, as the case may be, only after Customer provides, installs and maintains, at his own expense, such special transformers, reactors, series or multiple capacitors, or other corrective or starting equipment as Company may recommend to remedy the condition.

II. APPLICATION

To electric service for the operation of equipment which imposes on Company's system a Highly Fluctuating Load, as defined below. Electric welding machines, X-ray apparatus, electric furnaces, and elevator, hoist, and compressor motors are among the equipment having such load characteristics.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

III. DEMAND

The Demand determined in accordance with the provisions of the rate schedule with which this rider schedule is used plus one-half of the Highly Fluctuating Load.

IV. HIGHLY FLUCTUATING LOAD

Definition - A load of extremely short duration, the magnitude of which is not reflected in regular monthly demand measurements, to the extent that it exceeds the highest of such regular monthly demand measurements.

Determination - The total kilovolt-amperes (kva) of capacity in transformers and lines necessary to maintain proper voltage minus the kva capacity required when the equipment causing the Highly Fluctuating Load is not operating, determined from transformer capacity and demand measurements when transformers only are involved or from the rated or tested capacity in kva of the equipment causing the Highly Fluctuating Load when line capacity is involved, one kva being considered equivalent to one kW in such determination, provided however that:

At the option of a Customer who contracts for 25 kW or more of maximum capacity the Highly Fluctuating Load will be the kva computed from the nominal voltage and the highest instantaneous current flow obtained when the equipment causing the Highly

Fluctuating Load is operating, minus the kW registered by demand meter for the demand interval in which this highest current flow occurred.

The Highly Fluctuating Load will be determined not more frequently than once in twelve months unless Customer removes or installs equipment or changes his normal operating conditions.

V. CONTRACT PERIOD

As specified in Customer's Electric Service Agreement.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE L-15

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: Rider L-14 effective 6/29/17
Schedule Consists of: Two Pages

**CHURCHES, SCHOOLS, AND ATHLETIC FIELDS
RIDER SCHEDULE**

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

II. APPLICATION

To any Customer served under the applicable Small General Service rate available at the location who uses electric service for any of the following uses:

- A - Churches and other uses on the premises directly related to the operation of the church for religious purposes.
- B - Schools and other uses on the premises directly related to the operation of the school for educational purposes.
- C - School athletic associations, amateur non-profit athletic fields devoted to public use, and public playgrounds, parks, swimming pools, gymnasiums, or stadiums owned and supported by a municipality or parish, if separately operated and served for amateur athletic or public recreation purposes.
- D - Public auditoriums owned and supported by a municipality or parish for public use, if operated and served separately from contiguous space rented to tenants.

Uses of service for other purposes on the same undivided premises or elsewhere shall be separately served at the applicable rate without modification by this rider schedule.

Central air conditioning shall be permanently connected to a separate circuit or circuits serving only such equipment and in the event of abnormal conditions affecting Company's system the Customer will on request of Company curtail the operation of such equipment or operate it off-peak.

All provisions of the rate schedule with which this Rider Schedule is used will apply except as modified herein.

III. BILLING

The rate set forth under the Net Monthly Bill in the applicable Small General Service rate schedule except the Minimum Bill shall be \$12.04 per month for single phase or \$22.19 per month for three phase service.

Customer shall be entitled to one suspension and one reestablishment of service each year in event that no service is required during one or more consecutive non-operating months. If service is suspended by Customer and consumption is zero, no bill will be rendered until service is restored or again used by Customer.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: Rider M-1 & M-2 effective
6/29/17

RIDER SCHEDULE M-1 & M-2

Schedule Consists of: Two Pages

**WATER HEATING AND SPACE HEATING
COMMERCIAL AND GENERAL SERVICE RIDER SCHEDULE
(NOT AVAILABLE TO NEW CUSTOMERS)**

I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Not available to customers not presently taking service under this rate schedule.

II. APPLICATION

To any Customer served under the Small General Service rate schedule available at the location where the Customer takes electric service for all his comfort space conditioning and for all his water heating requirements.

Space Heating: Customer must have permanently installed and in regular use an electric heat pump providing year round comfort air conditioning or electric resistance comfort heating equipment.

Water Heating: Where Customer has permanently installed and in regular use electric water heating equipment of thirty gallons capacity or more, billing under Section (2) below will be applicable.

All provisions of the rate schedule with which this Rider Schedule is used will apply except as modified herein.

III. BILLING

The rate set forth under the Net Monthly Bill in the applicable rate schedule shall apply, except that,

- (1) the billing Demand during the winter billing months of October through May shall be the maximum Demand established during the current month, however, shall not be more than 110% of the highest Demand billed in the preceding summer billing months of June through September, and
- (2) where Customer has a qualifying water heater, the last 350 kWh used in excess of 300 kWh, shall be billed at \$0.05664 per kWh. If any or all of the last 350 kWh would be billed at a unit price lower than \$0.05664 per kWh the last 350 kWh normally billed at \$0.05866 per kWh shall be reduced to \$0.05664 per kWh.

Minimum:

The minimum of the applicable rate schedule shall apply, except the minimum shall be based on the highest Demand billed during the 12 months ending with the current month, rather than the highest Demand established.

IV. QUALIFICATIONS OF CUSTOMER'S INSTALLATIONS

To qualify for this rate schedule, Customer's installation must be approved by the Company. Customer's equipment should meet Company's recommendation as to sizes and types of heating and water heating equipment and applicable accessories. Company shall have the right to make periodic inspections of heating and water heating installations in order to determine if the equipment conforms to the applicable provisions of this rate schedule.

It shall be the responsibility of the Customer to notify the Company immediately of any changes in his space heating or water heating equipment.

V. CODING

M-1 Space heating without qualifying water heater.

M-2 Space heating with qualifying water heater.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE FRAN

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: Rider FRAN effective 9/1/15
Schedule Consists of: One Page

STREET USE FRANCHISE FEE RIDER

I. AVAILABILITY

To all points in the Fifteenth Ward of the City of New Orleans served under retail electric service rate schedules.

II. APPLICATION

To all retail customers served under any retail electric service rate schedule, rider schedule, or contract.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

III. BILLING

All charges under the applicable rate schedule shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 2% by Ordinances 30,747 and 30,748; thus, $1 - .02 = .98$) to determine the total amount due.

IV. MINIMUM BILL

The Minimum Bill under the applicable rate schedule shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 2% by Ordinances 30,747 and 30,748; thus, $1 - .02 = .98$) to determine the total Minimum Bill.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE RPCEA-A

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: RPCEA-A effective 9/1/15
Schedule Consists of: One Page plus
Attachment A

ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA-A") defines the procedure by which Entergy New Orleans, LLC ("Company") shall treat the Rough Production Cost Equalization Remedy Receipts and FERC Interruptible Order Retail Effects.

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II. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company.

III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the New Orleans City Council ("NOCC").

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA-A shall be set forth in Attachment A to this Rider RPCEA-A.

Attachment A

Effective: 12/1/2017

**ENTERGY NEW ORLEANS, LLC
CNO FIFTEENTH WARD, ALGIERS
ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER
RIDER SCHEDULE RPCEA-A**

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ADJUSTMENT FACTORS

The following Rider Schedule RPCEA-A Total Monthly Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for electric service billed under applicable retail rate and rider schedules on file with the New Orleans City Council. The Adjustments relating to the Rough Production Cost Equalization Remedy Receipts shall be effective for the _____ to _____ billing months, and the Adjustments relating to the FERC Interruptible Order Retail Effects (FIORE) shall be effective for the _____ billing month and as determined by the Council in future years as necessary. Amounts billed pursuant to this Rider RPCEA-A are subject to applicable State and Local sales tax.

Any over or under recovery through Rider RPCEA-A including carrying costs will be credited/debited to the fuel adjustment in the _____ billing month.

Applicable Monthly Adjustment Factors
(Dollars per kWh)

Billing Month	RPCEA-A Component	FIORE Component	Total Adjustment Factor
June 201X	\$0.00000	-	\$0.00000
July 201X	\$0.00000	-	\$0.00000
August 201X	\$0.00000	-	\$0.00000
September 201X	\$0.00000	-	\$0.00000
October 201X	\$0.00000	-	\$0.00000
November 201X	\$0.00000	-	\$0.00000
December 201X	\$0.00000	-	\$0.00000

ENTERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS
 SCHEDULE MVLMR

Effective Date: December 1, 2017
 Filed Date: December 21, 2017
 Supersedes: MVLMR effective 9/1/15
 Schedule Consists of: Two Pages

MARKET VALUED LOAD MODIFYING RIDER

I. AVAILABILITY

This Rider is available at all points served by the Company in the Fifteenth Ward of the City of New Orleans, on an experimental basis, to provide a load modifying resource service option for customer's firm load served under one of the Company's firm service rate schedules. Service under this Rider may not be taken in lieu of Standby Service.

Customer must execute a Market Valued Load Modifying Rider Agreement ("MVLMR Agreement").

II. DEFINITIONS

MISO: Midcontinent Independent System Operator, Inc.

BPM: MISO Business Practice Manual

Firm Contract Demand: The amount of load the customer agrees not to exceed during a demand response event.

Interruptible Demand: The difference between the customer's monthly maximum registered demand for firm service and the Firm Contract Demand, but not less than zero (0).

LMR-DR: Load Modifying Resource – Demand Resource. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs. Does not include LMR - Behind The Meter Generation.

LMR-BTMG: Load Modifying Resource – Behind The Meter Generation. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated BPMs.

III. GENERAL PROVISIONS

A. PROGRAM DESCRIPTION

Participation in this Rider is voluntary and offers customers the opportunity to authorize the Company to interrupt customer's load to the Firm Contract Demand for the compensation described in IV. Net Monthly Billing - Billing Provisions of this schedule. Customer participation in this Rider shall not begin until all MISO registration requirements have been completed and certified by MISO. Customer must assist and coordinate with Company to complete all MISO requirements.

MISO programs to be offered upon completion of above requirement:

- 1) LMR-DR.

B. CURTAILMENT

An LMR-DR Customer must specify a Firm Contract Demand. Customer must interrupt load to Firm Contract Demand based on the criteria established by the currently effective MISO FERC tariff and as described in the associated MISO BPMs including but not limited to the Demand Response BPM and the Resource Adequacy BPM.

C. METERING AND COMMUNICATION

Company will designate standard metering and communication equipment compliant with MISO requirements for participation in this Rider. If the Customer does not have the appropriate equipment already installed it will be installed by the Company at customer expense.

All metering and communication equipment installed to provide service under this Rider is and will remain the property of Entergy New Orleans, LLC.

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IV. NET MONTHLY BILL - BILLING PROVISIONS

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below.

A. RATES & CHARGES

<u>Billing Item</u>	<u>Frequency</u>	<u>Amount</u>
Customer Charge	Monthly	\$175.00
Interruptible Credit per kW of Interruptible Demand	Monthly	\$ -x.xx

The value of the Interruptible Credit per kW applicable for the planning period of June 1 through May 31 will be updated annually by 11/30 in the prior year.

B. PENALTY FOR FAILURE TO PERFORM

The customer will pay all penalties imposed on the Company by MISO for failure to reduce load as directed by MISO plus \$500.00 to cover the Company's administrative costs to determine and pay the penalty.

The Company may terminate customer's participation in this Rider if MISO precludes the customer from participating in the MISO market for failure to reduce load or for failure to pay MISO penalties imposed on the Company and the Company's administrative costs.

V. CONTRACT PERIOD

The MVLMR Agreement will have an initial term of one year unless modified by the provisions in Section IV.B. of this schedule.

ENERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

SCHEDULE MVDRR

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: MVDRR effective 9/1/15
Schedule Consists of: Four Pages

MARKET VALUED DEMAND RESPONSE RIDER

I. AVAILABILITY

This Rider is available at all points served by the Company in the Fifteenth Ward of the City of New Orleans, on an experimental basis, to provide a demand response resource option to customers. Service under this Rider may not be taken in lieu of Standby Service.

This Rider is also available to Aggregators of Retail Customers as described below.

Customer must execute a Market Valued Demand Response Rider Agreement (“MVDRR Agreement”).

II. DEFINITIONS

MISO: Midcontinent Independent System Operator, Inc.

BPM: MISO Business Practice Manual

DRR Type I – Energy Only: Demand Response Resource. A type of demand resource as defined in MISO’s currently effective FERC tariff and as described in the associated MISO BPMs. An energy-only resource supplying a specific quantity of energy to the MISO energy market. Does not include resources for the MISO ancillary services markets.

MISO-EDR: Emergency Demand Response. A type of demand resource, as defined in MISO’s currently effective FERC tariff and as described in the associated MISO BPMs, to meet energy needs at time of emergencies.

ARC: Aggregator of Retail Customers. Businesses that combine one or more retail customers of the Company and represent those customers’ combined demand response capabilities.

Consumption Baseline: Customer-specific load data, as defined by in MISO’s currently effective FERC tariff and as described in the associated MISO BPMs, representing the electrical consumption pattern and usage level typical of the customer’s operation absent load curtailment for a demand response event.

Curtailment Amount: The amount of load the customer reduces from its Consumption Baseline.

Firm Contract Demand: The amount of load the customer agrees not to exceed during a demand response event.

Standard Retail Rate: The energy charge per kWh for the customer’s firm service rate schedule or the applicable rate schedule for each customer being aggregated by an ARC. All applicable non-fuel riders will also apply.

III. GENERAL PROVISIONS

A. PROGRAM DESCRIPTION

Participation in this Rider is voluntary and offers customers or ARCs the opportunity to authorize the Company to market their Curtailment Amount in the MISO day-ahead energy market and to share in any MISO revenue generated from the day-ahead market and during MISO declared emergency events. Customer or ARC participation in this Rider shall not begin until all MISO registration requirements have been completed and certified by MISO. Customer or ARC must assist and coordinate with Company to complete all MISO requirements.

MISO programs to be offered upon completion of above requirement:

- 1) DRR Type I – Energy Only.
- 2) MISO-EDR.

B. CURTAILMENT REQUIREMENTS

1. A DRR Type I – Energy Only customer or ARC must offer the Company a minimum load reduction of the greater of:
 - 1) 1 MW; or
 - 2) The minimum specified in the currently effective MISO FERC tariff and as described in the associated MISO BPMs.

Customer or ARC must specify load reduction as a Curtailment Amount below customer's Consumption Baseline. The method to compute the amount of load reduction will be specified in the MVDRR Agreement.
2. A MISO-EDR customer or ARC must offer the Company a minimum load reduction of the greater of:
 - 1) 100 kW; or
 - 2) The minimum specified in the currently effective MISO FERC tariff and as described in the associated MISO BPMs.

Customer or ARC may specify load reduction as a Curtailment Amount below customer's Consumption Baseline or customer may limit demand to a Firm Contract Demand. In either case the method to compute the amount of load reduction will be specified in the MVDRR Agreement.

C. DAILY PROCESS

Participation will be permitted on any day. Customer's and ARC's daily offer will be included in the Company's daily offer to MISO. At the time of first registration the customer or ARC will establish a default offer that will remain valid unless the customer or ARC modifies the offer or notifies the Company they will not participate on a particular day by 8:30 a.m. or by deadline established in the MVDRR Agreement.

D. METERING AND COMMUNICATION

Company will designate standard metering and communication equipment compliant with MISO requirements for participation in this Rider. If the Customer does not have the appropriate equipment already installed it will be installed by the Company at customer or ARC expense.

All metering and communication equipment installed to provide service under this Rider is and will remain the property of Entergy New Orleans, LLC.

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E. MISO PERFORMANCE REQUIREMENTS

Customer must comply with all currently effective MISO requirements as stated in MISO's currently effective FERC tariff and as described in the associated MISO BPMs including but not limited to the Demand Response BPM and the Resource Adequacy BPM.

F. AGGREGATION OF RETAIL LOAD

An ARC shall be subject to all the requirements set forth in this Rider. In addition, the ARC must identify each customer being aggregated and provide all the information required by MISO for participation and certification as a DRR Type I – Energy Only and / or MISO-EDR for each customer to the Company.

A customer may serve as an ARC. No customer shall be represented by more than one ARC. No customer may participate directly in this Rider and simultaneously through an ARC.

IV. NET MONTHLY BILL - BILLING PROVISIONS

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below.

A. RATES & CHARGES

<u>Billing Item</u>	<u>Frequency</u>	<u>Amount</u>
Registration	Annually	\$1,000.00
Modification to Registration	Per Occurrence	\$100.00
Change to Day Ahead Offer	Per Change	\$50.00
Energy not consumed pursuant to this Rider	Offers cleared by MISO	Standard Retail Rate

B. PENALTY FOR FAILURE TO PERFORM

The customer or ARC will pay all penalties imposed on the Company by MISO for failure to reduce load as directed by MISO plus \$500.00 to recover the Company's administrative costs for determination and payment of penalty(ies).

The Company may terminate customer or ARC participation in this Rider if MISO precludes the customer or ARC from participating in the MISO market for failure to reduce load or for failure to pay MISO penalties imposed on the Company and the Company's administrative costs.

C. SETTLEMENTS / CUSTOMER AND ARC BILL

For offers cleared by MISO the Company will include on the customer's bill:

1. the customer's MISO settlement amount (less 10 percent to cover the Company's administrative costs), and
2. the Rates & Charges in Section IV.A of this schedule, and
3. any Penalty For Failure To Perform as described in Section IV. B. of this schedule.

For offers cleared by MISO the Company will pay or bill the ARC pursuant to:

1. the ARC's MISO settlement amount (less 10 percent to cover the Company's administrative costs), and
2. the Rates & Charges in Section IV.A of this schedule, and

3. any Penalty For Failure To Perform as described in Section IV. B. of this schedule.

A true-up will take place following any additional revised settlement amounts the Company receives from MISO and will be included in subsequent customer and ARC bills.

V. CONTRACT PERIOD

The MVDRR Agreement will have an initial term of one year unless modified by the provisions in Section IV.B. of this schedule.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE
CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE MISO

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: MISO effective 9/1/15
Schedule Consists of: Five Pages and
Attachments A - B

**MISO COST RECOVERY RIDER
RIDER SCHEDULE MISO**

I. GENERAL

The MISO Cost Recovery Rider ("Rider Schedule MISO") or ("MISO Rider") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall implement and adjust rates contained in the rate classes designated in Attachment A to this MISO Rider for recovery of the costs designated in Sections II.B. and II.C. below, including but not limited to costs charged to ENOL pursuant to the Midcontinent Independent System Operator, Inc. ("MISO") Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs that are not recovered via the Fuel Adjustment Clause as ordered by the Council of the City of New Orleans ("Council") in Council Resolution R-14-278. The MISO Rider shall apply in accordance with the provisions of Section II.A below to all electric service billed under the rate schedules at all points in the Fifteenth Ward of the City of New Orleans (Algiers), whether metered or unmetered, and subject to the jurisdiction of the Council. Nothing in this MISO Rider should be considered precedent for ratemaking, legal or policy purposes.

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II. APPLICATION AND REDETERMINATION PROCEDURE

A. MISO RIDER RATES

The rates associated with the MISO Rider ("MISO Rider Rates") as set forth on Attachment A shall be derived by the formula set out in Attachment B to this MISO Rider ("MISO Cost Recovery Rider Rate Formula"). The MISO Rider Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The MISO Rider Rates shall be determined in accordance with the provisions of this MISO Rider.

B. MISO RIDER COSTS

The MISO Rider Rates shall be based on the following.

On September 1, 2015, ENOL will acquire the Algiers electric operations of Entergy Louisiana, LLC. ("ELL"), which is referred to herein the "Algiers Transaction." For clarity, where appropriate, ENOL after the Algiers Transaction is referred to as "Combined ENOL." As a result of the Algiers Transaction, the MISO Rider Rates for Algiers customers to be set in 2016 will be based on ELL accounting data before the Algiers Transaction ("Actual Legacy Algiers Accounting Data") and ENOL accounting data after the Algiers Transaction ("Actual Combined ENOL Accounting Data"), as explained below. The MISO Rider Rates to be set in 2017 and thereafter will be based on Actual Combined ENOL Accounting Data, as explained below.

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The MISO Rider Rates applicable for the period after the Algiers Transaction until changed in 2016 shall be those in effect on August 31, 2015.

B.1 NET MISO CHARGES OR CREDITS

The estimated Net MISO Charges/(Credits) as reflected on Attachment B that the Company expects to incur for the twelve (12) months ended June 30 of the calendar year of the filing and that are not recovered via the Fuel Adjustment Clause as ordered by the Council in Resolution R-14-278 shall be recovered through this MISO Rider.

The estimate used for the 2017 and subsequent Annual Updates will be based on Actual Combined ENOL Accounting Data for the nine months ending March 31 of the filing year plus estimated amounts for Combined ENOL for the months April through June of the filing year. For the 2017 and subsequent Annual Updates, Attachment B, Pages 2 and 3 will apply.

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The estimate used in the 2016 MISO Rider Update filing will be based on data for the period starting July 1, 2015 and ending June 30, 2016 consisting of two months of Actual Legacy Algiers Accounting Data (July 2015 – August 2015) and ten months of Actual Combined ENOL Accounting Data (September 2015 – March 2016), and three months estimated Combined ENOL Accounting data (April 2016 – June 2016) in accordance with Attachment B, Pages 2-A and 3-A.

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T**B.2 COST ASSOCIATED WITH DEFERRALS**

The Company deferred certain costs related to the Company joining MISO (“MISO Implementation Deferral”) pursuant to Council Resolution R-12-439 dated November 15, 2012 in Council Docket No. UD-11-01. The Company shall recover through this MISO Rider, carrying charges on the net-of-tax MISO Implementation Deferral and the amortization of the the MISO Implementation Deferral over thirty-six (36) months beginning with the first billing cycle of July 2014. Carrying charges on the MISO Implementation Deferral shall be calculated using the current Louisiana Judicial rate of 4%.

The Company shall defer the Net MISO Charges/(Credits) as defined on Attachment B, page 3, Lines 1-7 from the beginning of the MISO Integration until June 30, 2014 (“MISO Integration Deferral”). The Company shall recover through this MISO Rider carrying charges on the net-of-tax MISO Integration Deferral over twelve months (12) months beginning with the first billing cycle of July 2014. Carrying charges on the MISO Integration Deferral shall be calculated using the current Louisiana Judicial rate of 4%.

B.3 LINE OF CREDIT FEES

The estimated costs associated with line of credit fees the Company expects to incur on an ENOL-Algiers retail basis for the twelve (12) months ended May 31 of the following calendar year.

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The estimate used in the initial MISO Rider shall be the amount set forth in Attachment B. The estimate used for the Annual Updates will be based on the Company’s most recent estimate available prior to the filing of the Annual Update.

B.4 PLANNING RESOURCE AUCTION (“PRA”)

The estimated net PRA revenues/expenses that the Company expects on an ENOL Combined retail basis for the twelve (12) months ended May 31 of the year following the filing year PRA.

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B.5 TRUE-UP ADJUSTMENT

Beginning in 2016, a True-up Adjustment for the difference between the actual MISO Cost Recovery Revenue Requirement for the twelve (12) months ending on March 31 of the filing year and the actual MISO Rider Revenues collected during the twelve (12) months ending on March 31 of the filing year as defined on Attachment B, Page 4 or Attachment B, Page 4-A. The True-up Adjustment shall include carrying charges based on the current Louisiana Judicial Rate of Interest of 4% applied to the difference between the actual MISO Cost Recovery Revenue Requirement and the actual MISO Rider Revenues as shown on Attachment B, Page 4 or Attachment B, Page 4-A.

For the 2016 True-up Adjustment only, the adjustment will be computed for the period starting April 1, 2015 and ending March 31, 2016, and will be based on five months of Actual Legacy Algiers Accounting Data and seven months of Actual Combined ENOL Accounting Data in accordance with Attachment B, Page 4-A.

For all subsequent True-up Adjustment computations, Attachment B, Page 4 will apply.

B.6 MISO RIDER RATE EFFECTIVE DATE

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of July 2016.

C. ANNUAL UPDATE

On or about May 31, beginning in 2016, the Company shall file a redetermination of the MISO Rider Rates by filing updated versions of Attachments A and B with supporting workpapers and documentation. The first Annual Update filing of May 31, 2016 will include a True-up calculated on Attachment B, Page 4-A. All subsequent True-ups will be calculated on Attachment B, Page 4.

As part of the annual redetermination and True-up filing, beginning in 2017, the allocation percentage be based on actual metered data for the twelve months ending March 31 of the filing year.

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of July of the filing year and shall remain in effect until superseded.

D. REVIEW PERIOD & EFFECTIVE DATE

The Council Advisors ("Advisors"), intervenors, and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the annual filing complies with the requirements of Sections II.B or II.C above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections II.B or II.C, such error(s) shall be formally communicated in writing to the other Parties within the same 15 days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the MISO Rider Rates initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section II.E below, the MISO Rider Rates initially filed under the provisions of Sections II.B or II.C above shall become effective for bills rendered on and after the first billing cycle for the month of July of the filing year. Those MISO Rider Rates shall then remain in effect until changed pursuant to the provisions of this MISO Rider.

E. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual filing, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 30 day period provided for in Section II.D above, revised MISO Rider Rates reflecting all revisions to the initially filed MISO Rider Rates on which the Parties agree shall become effective as provided for in Section II.D above. Any remaining disputes shall be submitted to the Council for resolution.

If the Council's final ruling on any disputes requires changes to the MISO Rider Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified MISO Rider Rates within fifteen (15) days after receiving the Council's resolution resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified MISO Rider Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by MISO Rider Rates established in accordance with the provisions of this MISO Rider.

Within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the legal rate of interest. Such refund/surcharge amount shall be included in the MISO Rider True-up and contained in the next annual redetermination.

F. MISO RIDER REVENUE REQUIREMENT ALLOCATION

Net Retail MISO Rider Revenue Requirement, as stated on Attachment B, Page 2, Line 20, and as determined under the provisions of Sections II.B or II.C above, shall be allocated to each of the applicable Algiers rate classes based on the applicable class Transmission Demand Allocation Factor as a percentage of total retail Transmission Demand for all retail rate schedules pursuant to Attachment A.

G. MISO RIDER ANNUAL RATE REDETERMINATION

The applicable class retail rates and riders as noted on Attachment A on file with the City of New Orleans shall be adjusted by the applicable class percentage of applicable base rate revenue.

III. INTERIM ADJUSTMENT

If the cumulative MISO Rider True-up Balance exceeds 10% of the annual Net MISO Rider Revenue Requirement included in the most recently filed MISO Rider, then the Advisors or the Company may propose an interim adjustment of the MISO Rider Rates.

IV. TERM

The MISO Rider shall remain in effect until otherwise terminated by a Council resolution, subject to three (3) months advance notice of termination by the Council following reasonable notice and opportunity for hearing. If the MISO Rider is terminated by mutual agreement of the Council and the Company, or if this MISO Rider is terminated by a future Council resolution, the then-existing MISO Rider Rates shall continue to be in effect until new base rates reflecting the then-existing MISO Rider Rates are duly approved and implemented. Nothing contained in this MISO Rider shall limit the right of any party to file an appeal as provided by law.

**ENTERGY NEW ORLEANS, LLC
MISO RIDER RATE FORMULA
MISO RIDER RATE ADJUSTMENTS
JULY 2019**

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I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers located in the Fifteenth Ward of the City of New Orleans (Algiers) served under any retail electric rate schedule * and/or rider schedule.*

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, CCR, DTK, EAC-A, FAC, FRAN, MES-3A, MVDRR, MVLMR, NNCR, RCL, RPCEA-A, SSCR and SSCO

Ln No.	Rate Class (1)	MISO Rider Rates (2)
1	Residential	5.4083%
2	Small General Service	3.4793%
3	Large General Service	5.3543%
4	Lighting	0.3375%

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CR
CR
CR

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this MISO Rider.
- (2) See Attachment B, page 1, Col. E

Entergy New Orleans, LLC - Algiers
MISO Rider
MISO Cost Recovery Revenue Requirement Formula
Rate Adjustments - 2019

Ln No.	<u>Col A</u>	<u>Col B</u>	<u>Col C</u>	<u>Col D</u>	<u>Col E</u>
	Rate Class (1)	MISO Cost Recovery		Applicable Base Rate Revenue (\$)	MISO Rider Rates
		Class Allocation (%) (2)	MCRRR (\$) (3)	(4)	(5)
1	Residential	71.00%	\$1,055,307	\$19,512,604	5.4083%
2	Small General Service	9.23%	137,180	3,942,719	3.4793%
3	Large General Service	19.61%	291,540	5,444,959	5.3543%
4	Lighting	0.16%	2,421	717,500	0.3375%
5	Total Algiers		\$ 1,486,448	\$ 29,617,781	

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this MISO Rider.
- (2) Unless otherwise agreed, the MISO Cost Recovery Revenue Requirement (MCRRR) shall be allocated to the retail rate classes based on the Transmission High Demand Allocation Factor, i.e., the 12 CP allocation factors. For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved in the ENO 2008 Rate Case Proceeding pursuant to Section II.F of this MISO Rider.
- (3) See Attachment B, Page 2, Line 21 for the MCRRR. The class amount is the class allocation in column B times the MCRRR.
- (4) The billing determinants shall be the Algiers Base Rate Revenue applicable to this MISO Rider as approved by the Council in the 2013 Rate Case Proceeding. For subsequent redeterminations, the billing determinants shall be the applicable class base rate revenue, as defined on Attachment A of this MISO Rider.
- (5) Class Total MISO Cost Recovery Revenue Requirement (Column C) divided by Class Billing Determinants (Column D).

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Entergy New Orleans, LLC - Algiers
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
For the Twelve Months ended June 30, 2019 (2)
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	1,695	Att B Page 3, L6
2	Non-TO Trust Invoice	(360)	Att B Page 3, L12
3	TO-Trust Invoice	545	Att B Page 3, L19
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	Att B Page 3, L20
5	Administrative Costs related to Market Settlements	1,267	Att B Page 3, L21
6	Other MISO Settlements	88	Att B Page 3, L22
7	MISO-related Line of Credit Fee	65	Att B Page 3, L23
8	Planning Resource Auction Costs	147	Att B Page 3, L24
9	Administrative Costs related to Union (3)	(244)	WP 11
10	Total Jurisdictional Net MISO Charges/(Credits)	<u>3,202</u>	Sum of lines 1-9
11	Algiers Retail Allocation Factor (4)	8.58%	Att B Page 4, L11
12	Algiers MISO Charges/(Credits)	275	L10 * L11
<u>Cost Associated with MISO Implementation Deferral (5)</u>			
13	Carrying Cost on MISO Implementation Deferral	-	WP 12
14	Amortization of MISO Implementation Deferral	-	WP 12
15	Cost associated with MISO Implementation Deferral	<u>-</u>	Sum of Lines 13 - 14
16	Algiers Net MISO-related Costs	275	L12 + L15
17	Revenue Related Expense Factor (6)	1.00584	Att B Page 4, L17
18	Net Retail MISO Costs to be Recovered	276	L16 * L17
19	Adjustment Per 2014 AIP Approved in Council Docket UD-13-01 (7)	1,245	Att B Page 4, L19
20	True-up of MISO Cost Recovery Revenue Requirement	(35)	Att B Page 4, L27
21	MISO Cost Recovery Revenue Requirement (MCRRR)	<u>1,486</u>	L18 + L19 + L20

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Amount reflects administrative costs related to Union, which are fully attributable to ENOI Legacy.
- (4) Pursuant to Section II.B.1 of this MISO Rider. The total jurisdictional net MISO Charges/(Credits) will be allocated to the Algiers portion of combined ENO customers based on the Algiers load as a percentage of ENO total company peak load for the twelve months ended March 31, 2019. This will be updated annually per Section C of this MISO Rider.
- (5) Return of and on MISO Implementation Deferral per Section II.B.2 of this MISO Rider. Amortization period is 36 months with 12 months amortization in the test year which is fully amortized. Therefore, no deferral costs included in the forecast period.
- (6) Revenue Related Expense Factor = $1 / (1 - \text{ENO Retail Bad Debt Rate})$. The ENO Bad Debt Rate shall be developed consistent with the methodology used for calculating it in the most recent ENO general rate case and shall use the most recently available calendar year data at the time of filing.
- (7) Composed of \$853K (Entergy OATT revenues net of ICT-related expenses) + \$392K (ITRR calculation) pursuant to Docket UD-13-01.

Entergy New Orleans, LLC - Algiers
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
For the Twelve Months ended June 30, 2019 (2)
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Schedule 10 Invoice</u>			
1	Schedule 10 ISO Cost Recovery Adder	1,191	WP 1
2	Sch. 10 - FERC FERC Annual Charges Recovery	504	WP 1
3	Schedule 23 Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	-	
4	Schedule 34 Allocation of Costs Associated With Penalty Assessments (3)	-	
5	Schedule 35 HVDC Agreement Cost Recovery Fee	-	
6	Total Schedule 10 Invoice	1,695	Sum of Lines 1 - 5
<u>Non-TO Trust Invoice</u>			
7	Schedule 1 Scheduling, System Control, and Dispatch Service	(4)	WP 1
8	Schedule 2 Reactive Power	(773)	WP 1
9	Schedule 11 Wholesale Distribution Services (4)	417	WP 1
10	Schedule 15 Power Factor Correction Service	-	
11	Schedule 20 Treatment of Station Power	-	
12	Total Non-TO Trust Invoice	(360)	Sum of Lines 7-11
<u>TO-Trust Invoice</u>			
13	Schedule 7 Long & Short-Term Firm Point-To-Point Trans. Service	(185)	WP 1
14	Schedule 8 Non-Firm Point-To-Point Transmission Service	(14)	WP 1
15	Schedule 9 Network Integration Transmission Service	744	WP 1
16	Schedule 26 Network Upgrade Charge From Trans. Expansion Plan	-	
17	Schedule 26-A Multi-Value Project Usage Rate	-	
18	Schedule 33 Blackstart Service	-	
19	Total TO-Trust Invoice	545	Sum of Lines 13-18
20	Schedule 31 - Reliability Coordination Service Cost Recovery Adder	-	
21	Administrative Costs related to Market Settlements	1,267	WP 1
22	Other MISO Settlements (5)	88	WP 1
23	MISO-related Line of Credit Fees	65	WP 1
24	Planning Resource Auction Costs	147	WP 1.4

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.
- (4) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.
- (5) Other MISO Settlements are defined as MISO Schedules 41 - Storm Securitization, 42a - Accrued Interest Recovery, 42b - AFUDC Amortization, 42-EXP, and BB - Attachment BB.

Entergy New Orleans, LLC - Algiers
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
True-up of MISO Cost Recovery Revenue Requirement
For the Period ended March 31, 2019
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Actual Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	1,665	WP 2
2	Non-TO Trust Invoice	(379)	WP 2
3	TO-Trust Invoice	547	WP 2
4	Schedule 31 - Reliability Coordination Service Cost Recovery Adder	-	
5	Administrative Costs related to Market Settlements	1,261	WP 2
6	Other MISO Settlements	87	WP 2
7	MISO-related Line of Credit Fee	63	WP 2
8	Planning Resource Auction Costs	236	WP 2
9	Administrative Costs related to Union (2)	(283)	WP 11.2
10	Total Jurisdictional Net MISO Charges/(Credits)	3,198	Sum of Lines 1 - 9
11	Algiers Allocation Factor (3)	8.58%	WP 13
12	Algiers Net MISO Charges/(Credits)	274	L10 * L11
<u>Actual Cost Associated with MISO Implementation Deferral (4)</u>			
13	Carrying Cost on MISO Implementation Deferral	-	WP 12
14	Amortization of MISO Implementation Deferral	-	WP 12
15	Cost associated with MISO Implementation Deferral	0	Sum of Lines 13 - 14
16	Algiers Net MISO-related Costs	274	L12 + L15
17	Revenue Related Expense Factor (5)	1.00584	WP 5
18	Actual MISO Cost Recovery Revenue Requirement pre-Adjustment	276	L16 * L17
19	Adjustment Per 2014 AIP Approved in Council Docket UD-13-01 (6)	1,245	WP 10
20	Actual MISO Cost Recovery Revenue Requirement	1,521	L18 + L19
21	Actual MISO Rider Revenue	1,815	WP 6
22	Difference in Actual MISO Cost Recovery Revenue Requirement and Actual MISO Rider Revenue	(294)	L20 - L21
23	Annual Prior Recovery Period True-Up Adjustment (7)	260	Att B Page 4, L27 2018 Filing
24	Total True-Up Adjustment Before Interest	(34)	L22 + L23
25	Louisiana Judicial Rate of Interest	4%	Section II.B.5 of this MISO Rider
26	Carrying Cost	(1)	(L24/2) * L25
27	True-up of MISO Cost Recovery Revenue Requirement	(35)	L24 + L26

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) See Attachment B, Page 2 Note (3)
- (3) See Attachment B, Page 2 Note (4)
- (4) See Attachment B, Page 2 Note (5)
- (5) See Attachment B, Page 2 Note (6)
- (6) See Attachment B, Page 2 Note (7)
- (7) Prior Period True-up of MISO Cost Recovery Revenue Requirement (MCRRR) reflected on line 27 of Attachment B, Page 4 in the MISO Rider filed May 2018.

ENTERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS

 SCHEDULE NNCR

Effective Date: December 1, 2017
 Filed Date: December 21, 2017
 Supersedes: NNCR effective 9/1/15
 Schedule Consists of: Three Pages plus
 Attachment A - B

NINEMILE 6 NONFUEL COST RECOVERY INTERIM RIDER

I. GENERAL

Entergy New Orleans, LLC (“ENOL” or “Company”) intends to purchase from Entergy Louisiana, LLC (“ELL”), pursuant to a power purchase agreement (“PPA”) priced pursuant to Service Schedule MSS-4 of the Entergy System Agreement, 1.84% of ELL’s currently uncommitted (55%) capacity and related energy generated by Ninemile 6 on a life-of-unit basis (approved by Council Resolution R-15-194). The Ninemile 6 Nonfuel Cost Recovery Interim Rider (“Rider Schedule NNCR” or “NNCR Rider”) is intended to serve as the interim rate recovery method for the above-referenced PPA Capability Payments billed to the Company until such time as these costs are recovered through the Company’s base rates. The remaining costs billed to the Company will be collected through Rider Schedule FAC. Nothing in this NNCR Rider should be considered precedent for ratemaking, legal or policy purposes.

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The NNCR Rider shall apply to all Customers located in the Fifteenth Ward of the City of New Orleans (Algiers) and in accordance with the provisions of Section II below to all electric service billed under the rate schedules, whether metered or unmetered, and subject to the jurisdiction of the Council.

II. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers) served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

III. APPLICATION AND RATE PROCEDURE

A. NNCR RIDER RATES

The rates associated with the NNCR Rider (“NNCR Rider Rates”) as set forth on Attachment A shall be derived by the formula set out in Attachment B to this NNCR Rider (“Ninemile 6 Rate Formula”). The NNCR Rates shall be added to the rates set out in the Net Monthly Bill section in the Company’s rate schedules applicable in the Fifteenth Ward of the City of New Orleans. The NNCR Rider Rates shall be determined in accordance with the provision of this NNCR Rider.

B. NNCR RIDER COSTS

The NNCR Rider Rates shall be based on the estimated PPA Capability Payments billed to the Company from ELL and will include an over / under recovery computation to provide a true-up of the actual capacity costs to actual Rider NNCR revenues. This computation will be made in accordance with Attachment B, Page 2 of 2. The over / under recovery computations will include interest on the average of the balances existing at the beginning and end of the true-up recovery period. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of the true-up recovery period. The updated Rider NNCR rates shall be effective with monthly bills rendered on an after the first billing cycle for the month following the closing of the ENOL-Algiers Transaction described in Council Resolution R-15-194.

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C. ANNUAL UPDATE

On or about May 31 of each year beginning in 2016, the Company shall file a redetermination of the NNCR Rider Rates by filing updated versions of Attachment A and B with supporting workpapers and documentation. The first Annual Update filing of May 31, 2016 will include a True-up calculated on Attachment B, Page 2.

The NNCR Rider Rates so determined shall be effective for bills rendered on or after the first billing cycle of July of the filing year and shall remain in effect until superseded.

D. REVIEW PERIOD & EFFECTIVE DATE

The Council Advisors ("Advisors"), intervenors, and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the annual filing complies with the requirements of Sections III.B or III.C above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections III.B or III.C, such error(s) shall be formally communicated in writing to the other Parties within the same 15 days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the NNCR Rider Rates initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section III.E below, the NNCR Rider Rates initially filed under the provisions of Sections III.B or III.C above shall become effective for bills rendered on and after the first billing cycle for the month of July of the filing year. Those NNCR Rider Rates shall then remain in effect until changed pursuant to the provisions of this NNCR Rider.

E. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual filing, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 30 day period provided for in Section III.D above, revised NNCR Rider Rates reflecting all revisions to the initially filed NNCR Rider Rates on which the Parties agree shall become effective as provided for in Section III.D above. Any remaining disputes shall be submitted to the Council for resolution.

If the Council's final ruling on any disputed issue(s) requires changes to the NNCR Rider Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified NNCR Rider Rates within fifteen (15) days after receiving the Council's resolution resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified NNCR Rider Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by NNCR Rider Rates established in accordance with the provisions of this NNCR Rider.

Within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the then-current judicial rate of interest. Such refund/surcharge amount shall be included in the NNCR Rider True-up and contained in the next annual redetermination.

F. NNCR RIDER REVENUE REQUIREMENT ALLOCATION

The NNCR Rider Revenue Requirement, as stated on Attachment B, Page 2, Line 10, and as determined under the provisions of Sections III.B above, shall be allocated to each of the applicable Algiers rate classes based on the applicable class Production Demand Allocation Factor as a percentage of total retail Production Demand for all retail rate schedules pursuant to Attachment A (see Att. B, p.1 note 2).

G. NNCR RIDER RATE DETERMINATION

The applicable class retail rates and riders as noted on Attachment A on file with the City of New Orleans shall be adjusted by the applicable class percentage of applicable base rate revenue.

IV. TERM

If the Council determines in a proceeding subsequent to approval of this rider that the NNCR revenue requirement should be recovered through base rates, the NNCR Rider shall terminate the last day of the month prior to implementation of base rates that include the appropriate level of PPA Capability Payments.

Upon termination of the NNCR Rider, the Rider NNCR costs and collections shall be true-up and any over- or under- recovery, including carrying costs calculated utilizing the prime bank lending rate as published in the Wall Street Journal on the last business day of the true-up recovery period the NNCR Rider is in effect shall be included in Attachment A, Page 2, Line 12 of Rider Schedule FAC as a prior period adjustment to the Cumulative (Over)/Under Collection Account.

**ENTERGY NEW ORLEANS, LLC- ALGIERS
 Ninemile 6 Nonfuel Cost Recovery Interim Rider
 NNCR Rider Rate Formula
 Rate Adjustments - 2019**

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I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers located in the Fifteenth Ward of the City of New Orleans (Algiers) served under any retail electric rate schedule * and/or rider schedule.*

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, CCR, DTK, EAC-A, FAC, FRAN, MES-3A, MISO, MVDRR, MVLMR, RCL, RPCEA-A, SSCO, SSCR and all schedules applicable to sections of the City of New Orleans outside the Fifteenth Ward.

Ln No.	Rate Class (1)	NNCR Rider Rates (2)
1	Residential	3.5654%
2	Small General Service	2.2733%
3	Large General Service	3.4363%
4	Lighting	1.0957%
5	Total ENO - Algiers	

CR
 CR
 CR
 CR

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this NNCR Rider.
- (2) See Attachment B, page 1, Col. E

**Entergy New Orleans, LLC - Algiers
Ninemile 6 Nonfuel Cost Recovery Interim Rider
NNCR Rider Rate Formula
Rate Adjustments - 2019**

Ln No.	<u>Col A</u> Rate Class (1)	<u>Col B</u> <u>Col C</u> NNCR Revenue Requirement		<u>Col D</u> Applicable Base Rate Revenue (\$ (4)	<u>Col E</u> NNCR Rider Rates (5)
		Class Allocation (%) (2)	NNCRRR (\$ (3)		
1	Residential	71.62%	\$725,544	\$20,349,618	3.5654%
2	Small General Service	9.97%	101,027	4,444,091	2.2733%
3	Large General Service	17.45%	176,783	5,144,516	3.4363%
4	Lighting	0.95%	9,662	881,836	1.0957%
5	Total ENO - Algiers	100.00%	<u>\$ 1,013,017</u>	<u>\$ 30,820,061</u>	

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this NNCR Rider.
- (2) The NNCR Revenue Requirement (NNCRRR) shall be allocated to the retail rate classes based on the Production Demand Allocation Factor, i.e., the 12 CP allocation factors for the twelve months ended December 31, 2013.
- (3) See Attachment B, Page 2, Line 10 for the NNCRRR. The Class amount is the Class Allocation in Column B times the NNCRRR.
- (4) The billing determinants shall be the Algiers Base Rate Revenue applicable to this NNCR Rider as approved by the Council in the 2013 ELL Rate Case Proceeding.
- (5) Class Total NNCRRR (Column C) divided by Class Billing Determinants (Column D).

**Entergy New Orleans, LLC. - Algiers
Ninemile 6 Nonfuel Cost Recovery Interim Rider
NNCR Rider Rate Formula**

Line No.	Description	Amount (\$)
I. PPA Capability Payments		
1	Net ENO-Algiers Retail Net Ninemile 6 Revenue Requirement (A)	989,638
2	Revenue-Related Expense Factor (B)	1.005840
3	Ninemile PPA Capability Payment Revenue Requirement (Ln1 * Ln2)	995,418
II. True-up Adjustment		
4	Prior Recovery Period True-up Adjustment (C)	(26,718)
5	Recovery Period Actual NNCRRR (D)	831,577
6	Recovery Period Actual NNCR Revenues (E)	(787,016)
7	True-up Adjustment Before Interest	17,843
8	Average Interest on Balance (F)	(244)
9	Current Year True-up Adjustment	17,599
10	Total Ninemile 6 Nonfuel Cost Recovery Revenue Requirement (NNCRRR)	1,013,017

Notes:

- (A) Total Legacy Algiers Estimated NNCR Revenue Requirement will be the latest available monthly \$/mWh rate from the MSS-4 bill multiplied times 12 times the purchased KW.
- (B) Revenue-Related Expense Factor = $1 / (1 - \text{Algiers Retail Bad Debt Rate})$
- (C) The Prior Recovery Period True-Up Adjustment is the Prior Year True-Up Adjustment reflected on Attachment B, Page 2, Line 9 of the NNCR Rider filed in May 2018.
- (D) Actual NNCRRR based on PPA billings from the operation months of April 2018 – March 2019.
- (E) Actual NNCR Revenues for Algiers Retail based on the operation months of April 2018 – March 2019.
- (F) Prime Rate on the last business day of the operations recovery period as stated in the Wall Street Journal was 5.50%

ENTERGY NEW ORLEANS, LLC
 ELECTRIC SERVICE
 CNO FIFTEENTH WARD, ALGIERS

 SCHEDULE CCR

Effective Date: December 1, 2017
 Filed Date: December 21, 2017
 Supersedes: CCR effective 9/1/15
 Schedule Consists of: Four Pages and
 Attachments A - B

PURCHASED POWER AGREEMENT CAPACITY COST RECOVERY RIDER

I. PURPOSE

The purpose of the Purchased Power Agreement ("PPA") Capacity Cost Recovery Rider ("Rider Schedule CCR") or ("CCR Rider") is to provide contemporaneous cost recovery of PPA capacity costs until such time that they are recovered in base rates or a Formula Rate Plan Rate Adjustment. Entergy New Orleans, LLC ("ENOL" or "Company") shall bill the rates set forth in the CCR Rider ("CCR Rider Rates") to the various rate classes as shown in Attachment A to this CCR Rider. The CCR Rider shall apply in accordance with the provisions of Section II.A below to all electric service billed under the rate schedules at all points in the Fifteenth Ward of the City of New Orleans (Algiers), whether metered or unmetered, and subject to the jurisdiction of the Council. Nothing in this CCR Rider should be considered precedent for ratemaking, legal or policy purposes.

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II. APPLICATION AND PROCEDURE

A. APPLICABILITY

The CCR Rider Rates as set forth on Attachment A shall be derived by the formula set out in Attachment B to this CCR Rider ("Capacity Rate Formula"). The CCR Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The CCR Rider Rates shall be determined in accordance with the provision of this CCR Rider.

B. CCR RIDER COSTS

The CCR Rider Rates shall be based on the estimated annual capacity costs associated with PPAs approved by the New Orleans City Council ("NOCC" or "Council") after October 1, 2014. The estimated annual capacity costs shall be those approved by the Council.

C. CONTEMPORANEOUS COST RECOVERY

No later than sixty days after Council approval of a PPA, the Company shall file revised CCR Rider Rates to become effective the first billing cycle of the calendar month after deliveries under the PPA commence.

D. ANNUAL REDETERMINATION

On or about August 31 of each year beginning in 2015, the Company shall file redetermined CCR Rider Rates with the Council. Such rates, shall reflect the realignment of the PPA capacity costs for recovery through a Formula Rate Plan ("FRP") Rate Adjustment or a change in base rates, if possible. The following rules will apply to the redetermination of the CCR Rider Rates and any realignment of PPA capacity costs.

(1) In the event that an Evaluation Report pursuant to a Formula Rate Plan ("FRP") will be filed in the calendar year by the Company, to the extent practical,

the Company shall include an adjustment in the Evaluation Report filed in May pursuant to the FRP Rider Schedule to realign all PPA capacity costs being recovered in the current CCR Rider Rates for recovery in the FRP Rate Adjustment. Such PPA capacity costs shall be annualized and recovered outside of the bandwidth formula. In subsequent Evaluation Reports, such PPA capacity costs will be included inside the bandwidth formula.

If it is not practical to include the adjustment in the May filed Evaluation Report, contemporaneously with the filing of redetermined CCR Rider Rates, the Company shall file an addendum to its Evaluation Report including the adjustment described in the previous paragraph. Such addendum shall be deemed to be part of the Evaluation Report filed in the previous May.

In this instance, the redetermined CCR Rider Rates shall be zero, except to the extent that a True-Up Adjustment is necessary, and shall become effective when the FRP Rate Adjustment reflecting the realigned PPA capacity costs becomes effective.

(2) In the event that a base rate case is pending at the time that deliveries under a PPA are occurring, the Company shall file, contemporaneously with the filing of redetermined CCR Rider Rates, an addendum to its Application to realign all PPA capacity costs being recovered in the current CCR Rider Rates for recovery in base rates. Such PPA capacity costs shall be annualized. Such addendum shall be deemed to be part of the application to change base rates and filed with such application.

In this instance, the redetermined CCR Rider Rates shall be zero except to the extent that a True-Up Adjustment is necessary, and shall become effective when the base rates reflecting the realigned PPA capacity costs becomes effective.

(3) In the event that an Evaluation Report has not been filed in the calendar year and no base rate case is pending, the PPA capacity costs to be reflected in the CCR Rider Rates shall be based on the PPA capacity costs incurred in the previous twelve months ending June 30 or, in the case of a fixed price PPA, the projected capacity costs and shall be annualized to the extent necessary. The CCR Rider Rates so determined shall be effective the first billing cycle of October of the filing year and shall remain in effect until redetermined.

E. TRUE-UP ADJUSTMENT

Beginning in 2015, a True-up Adjustment shall be reflected in the CCR Rider revenue requirement. The True-up Adjustment shall be defined as the difference between the CCR capacity cost revenue requirement and the actual revenues resulting from the CCR Rider for the twelve months ended June 30.

F. REDETERMINATION REVIEW PERIOD & EFFECTIVE DATE

The redetermined CCR Rider Rates shall be filed by the Company and shall be accompanied by a set of workpapers sufficient to document fully the calculations of the redetermined Capacity Rates including any potential True-up Adjustment. The Council Advisors ("Advisors"), intervenors, and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the annual filing complies with the requirements of Sections II.B through II.E above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections II.B through II.E, such error(s) shall be formally communicated in writing to the other Parties within the same 15 days. Each

such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the CCR Rider Rates initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section II.G below, the redetermined CCR Rider Rates shall become effective as set forth in Section II.D. Those CCR Rider Rates shall then remain in effect until changed pursuant to the provisions of this CCR Rider.

G. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual filing, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 30 day period provided for in Section II.F above, revised CCR Rider Rates reflecting all revisions to the initially filed CCR Rider Rates on which the Parties agree shall become effective as provided for in Section II.F above. Any remaining disputes shall be submitted to the Council for resolution.

If the Council's final ruling on any disputes requires changes to the CCR Rider Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified CCR Rider Rates within fifteen (15) days after receiving the Council's resolution resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified CCR Rider Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by CCR Rider Rates established in accordance with the provisions of this CCR Rider.

Within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the legal rate of interest. Such refund/surcharge amount shall be included in the CCR Rider True-up and contained in the next annual redetermination.

H. CCR RIDER REVENUE REQUIREMENT ALLOCATION

The CCR Rider Revenue Requirement, as stated on Attachment B, Page 2, Line 8, and as determined under the provisions of Sections II.B through II.E above, shall be allocated to each of the applicable Algiers rate classes based on the applicable class Production Demand Allocation Factor as a percentage of total retail Production Demand for all retail rate schedules pursuant to Attachment A.

III. INTERIM ADJUSTMENT

If the cumulative CCR Rider True-up Balance exceeds 10% of the annual Net CCR Rider Revenue Requirement included in the most recently filed CCR Rider, then the Advisors or the Company may propose an interim adjustment of the CCR Rider Rates.

IV. TERM

The CCR Rider shall remain in effect until otherwise terminated by a Council resolution, subject to three (3) months advance notice of termination by the Council following reasonable notice and opportunity for hearing. If the CCR Rider is terminated by mutual agreement of the Council and the Company, or if this CCR Rider is terminated by a future Council resolution, the then-existing CCR Rider Rates shall continue to be in effect until new base rates reflecting the then-existing CCR Rider Rates are duly approved and implemented. Nothing contained in this CCR Rider shall limit the right of any party to file an appeal as provided by law.

Attachment A

Page 1 of 1

Effective: 12/1/2017

**Entergy New Orleans, LLC - Algiers
CCR Rider
CCR Capacity Rate Formula
Rate Adjustments - XXXX**

T

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers in the Fifteenth Ward of the City of New Orleans served under any retail electric rate schedule * and/or rider schedule.*

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, DTK, EAC-A, FA, FRAN, MES-3A, MISO, MVDRR, MVLMR, RCL, RPCEA-A, NNCR

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Ln No.	Rate Class (1)	CCR Rider Rates (2)
1	Residential	0.0000%
2	Small General Service	0.0000%
3	Large General Service	0.0000%
4	Lighting	0.0000%
5	Total Algiers	

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this CCR Rider.
- (2) See Attachment B, page 1, Col. E

Attachment B

Page 1 of 2

**Entergy New Orleans, LLC - Algiers
CCR Rider
CCR Capacity Rate Formula
Rate Adjustments - XXXX**

T

Ln No.	<u>Col A</u> Rate Class (1)	<u>Col B</u> <u>Col C</u> CCR Capacity Revenue Requirement		<u>Col D</u> Applicable Base Rate Revenue (\$) (4)	<u>Col E</u> CCR Rider Rates (5)
		Class Allocation (%) (2)	CRR (\$) (3)		
1	Residential	71.79%	\$0	\$15,723,123	0.0000%
2	Small General Service	11.19%	0	3,433,773	0.0000%
3	Large General Service	16.51%	0	3,974,810	0.0000%
4	Lighting	0.51%	0	681,345	0.0000%
5	Total Algiers	100.00%	\$ -	\$ 23,813,051	

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this CCR Rider.
- (2) The CCR Capacity Revenue Requirement (CRR) shall be allocated to the retail rate classes based on the Production Demand Allocation Factor, i.e., the 12 CP allocation factors. For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved for allocating the CRR pursuant to Section II.F of this CCR Rider.
- (3) See Attachment B, Page 2, Line 8 for the CRR. The class amount is the class allocation in column B times the CRR.
- (4) The billing determinants shall be the Algiers Base Rate Revenue applicable to this CCR Rider as approved by the Council in the 2013 Rate Case Proceeding. For subsequent redeterminations, the billing determinants shall be the applicable class base rate revenue, as defined on Attachment A of this CCR Rider.
- (5) Class Total CCR Capacity Revenue Requirement (Column C) divided by Class Billing Determinants (Column D).

**Entergy New Orleans, LLC-Algiers
CCR Capacity Rate Formula**

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Line No.	Description	Amount (\$)
	<u>I. Retail Purchased Capacity</u>	
1	Net Retail Purchased Capacity Costs (A)	0
2	Revenue-Related Expense Factor (B)	1.008782
3	Purchased Capacity Revenue Requirement (Ln1 * Ln2)	0
	<u>II. True-up Adjustment (C)</u>	
4	Prior Year Estimated Purchased Capacity Revenue Requirement	0
5	Prior Year Actual Purchased Capacity Revenue Requirement	0
6	Carrying Costs	0
7	Current Year True-up Adjustment (Ln5 – Ln4 + Ln6)	0
8	Total CCR Rider Revenue Requirement (Ln3+Ln7)	0

Notes:

- (A) Cost of purchased capacity incurred by the Company for new, incremental purchased capacity contracts offset by revenue from sales of retail capacity, if any, that are known and measurable as of the date of the CCR Rider.
- (B) Revenue-Related Expense Factor = $1 / (1 - \text{Louisiana Retail Bad Debt Rate} - \text{Revenue-Related Tax Rate})$
- (D) Beginning in 2015, a True-up Adjustment shall be reflected in the CCR Rider revenue requirement

Energy New Orleans, LLC
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RESIDENTIAL SERVICE - PHASE I
 Summer

KWH	Present Rate											Increase/(Decrease)			
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Amount	Percent
250	\$23.08	(\$2.43)	\$9.29	\$1.05	(\$0.09)	\$0.00	\$2.95	\$1.11	\$0.00	\$0.00	\$0.00	\$1.84	\$36.80		
500	\$38.08	(\$4.01)	\$18.57	\$1.74	(\$0.14)	\$0.00	\$5.91	\$2.55	\$0.00	\$0.00	\$0.00	\$3.26	\$65.24		
750	\$53.09	(\$5.59)	\$27.86	\$2.43	(\$0.20)	\$0.00	\$8.86	\$3.86	\$0.00	\$0.00	\$0.00	\$4.68	\$93.68		
1,000	\$68.09	(\$7.17)	\$37.14	\$3.11	(\$0.26)	\$0.00	\$11.81	\$5.11	\$0.00	\$0.00	\$0.00	\$6.11	\$122.11		
1,500	\$98.10	(\$10.33)	\$55.71	\$4.48	(\$0.37)	\$0.00	\$17.72	\$7.42	\$0.00	\$0.00	\$0.00	\$8.95	\$178.98		
2,000	\$128.11	(\$13.49)	\$74.29	\$5.86	(\$0.48)	\$0.00	\$23.62	\$9.16	\$0.00	\$0.00	\$0.00	\$11.79	\$235.86		
3,000	\$188.13	(\$19.81)	\$111.43	\$8.60	(\$0.71)	\$0.00	\$35.44	\$13.44	\$0.00	\$0.00	\$0.00	\$17.48	\$349.61		

KWH	Proposed Rate											Increase/(Decrease)			
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Amount	Percent
250	\$27.95	\$0.00	\$5.03	\$1.05	(\$0.09)	\$0.00	\$0.00	\$0.27	\$0.00	\$0.09	\$0.00	\$1.81	\$36.11	(\$0.69)	(1.88%)
500	\$47.83	\$0.00	\$10.06	\$1.74	(\$0.14)	\$0.00	\$0.00	\$0.46	\$0.00	\$0.15	\$0.00	\$3.16	\$63.26	(\$1.98)	(3.03%)
750	\$67.70	\$0.00	\$15.08	\$2.43	(\$0.20)	\$0.00	\$0.00	\$0.64	\$0.00	\$0.21	\$0.00	\$4.52	\$90.38	(\$3.30)	(3.52%)
1,000	\$87.58	\$0.00	\$20.11	\$3.11	(\$0.26)	\$0.00	\$0.00	\$0.83	\$0.00	\$0.27	\$0.00	\$5.88	\$117.52	(\$4.59)	(3.76%)
1,500	\$127.34	\$0.00	\$30.17	\$4.48	(\$0.37)	\$0.00	\$0.00	\$1.21	\$0.00	\$0.39	\$0.00	\$8.59	\$171.81	(\$7.17)	(4.01%)
2,000	\$167.09	\$0.00	\$40.22	\$5.86	(\$0.48)	\$0.00	\$0.00	\$1.59	\$0.00	\$0.51	\$0.00	\$11.30	\$226.09	(\$9.77)	(4.14%)
3,000	\$246.60	\$0.00	\$60.33	\$8.60	(\$0.71)	\$0.00	\$0.00	\$2.35	\$0.00	\$0.76	\$0.00	\$16.73	\$334.66	(\$14.95)	(4.28%)

Winter

KWH	Present Rate											Increase/(Decrease)			
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Amount	Percent
250	\$23.08	(\$2.43)	\$9.29	\$1.05	(\$0.09)	\$0.00	\$2.95	\$1.11	\$0.00	\$0.00	\$0.00	\$1.84	\$36.80		
500	\$38.08	(\$4.01)	\$18.57	\$1.74	(\$0.14)	\$0.00	\$5.91	\$2.55	\$0.00	\$0.00	\$0.00	\$3.26	\$65.24		
750	\$53.09	(\$5.59)	\$27.86	\$2.43	(\$0.20)	\$0.00	\$8.86	\$3.86	\$0.00	\$0.00	\$0.00	\$4.68	\$93.68		
1,000	\$68.09	(\$7.17)	\$37.14	\$3.00	(\$0.25)	\$0.00	\$11.81	\$5.11	\$0.00	\$0.00	\$0.00	\$5.98	\$119.55		
1,500	\$89.45	(\$9.42)	\$55.71	\$4.09	(\$0.34)	\$0.00	\$17.72	\$7.42	\$0.00	\$0.00	\$0.00	\$8.50	\$170.01		
2,000	\$113.28	(\$11.93)	\$74.29	\$5.18	(\$0.43)	\$0.00	\$23.62	\$9.45	\$0.00	\$0.00	\$0.00	\$11.02	\$220.48		
3,000	\$160.94	(\$16.94)	\$111.43	\$7.36	(\$0.61)	\$0.00	\$35.44	\$13.44	\$0.00	\$0.00	\$0.00	\$16.07	\$321.43		

KWH	Proposed Rate											Increase/(Decrease)			
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Amount	Percent
250	\$27.95	\$0.00	\$5.03	\$1.05	(\$0.09)	\$0.00	\$0.00	\$0.27	\$0.00	\$0.09	\$0.00	\$1.81	\$36.11	(\$0.69)	(1.88%)
500	\$47.83	\$0.00	\$10.06	\$1.74	(\$0.14)	\$0.00	\$0.00	\$0.46	\$0.00	\$0.15	\$0.00	\$3.16	\$63.26	(\$1.98)	(3.03%)
750	\$67.70	\$0.00	\$15.08	\$2.43	(\$0.20)	\$0.00	\$0.00	\$0.64	\$0.00	\$0.21	\$0.00	\$4.52	\$90.38	(\$3.30)	(3.52%)
1,000	\$87.58	\$0.00	\$20.11	\$3.00	(\$0.25)	\$0.00	\$0.00	\$0.80	\$0.00	\$0.26	\$0.00	\$5.70	\$113.93	(\$5.62)	(4.70%)
1,500	\$115.87	\$0.00	\$30.17	\$4.09	(\$0.34)	\$0.00	\$0.00	\$1.10	\$0.00	\$0.36	\$0.00	\$7.96	\$159.21	(\$10.80)	(6.35%)
2,000	\$147.44	\$0.00	\$40.22	\$5.18	(\$0.43)	\$0.00	\$0.00	\$1.40	\$0.00	\$0.45	\$0.00	\$10.22	\$204.48	(\$16.00)	(7.26%)
3,000	\$210.57	\$0.00	\$60.33	\$7.36	(\$0.61)	\$0.00	\$0.00	\$2.00	\$0.00	\$0.65	\$0.00	\$14.75	\$295.05	(\$26.38)	(8.21%)

Entergy New Orleans, LLC
 Electric - Period II
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SMALL ELECTRIC SERVICE - PHASE I

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	Present Rate							Total		
							EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax			
LOAD FACTOR OF 20%																
10	1,460	\$129.78	(\$13.66)	\$54.23	\$5.93	(\$0.49)	\$0.00	\$17.25	\$5.26	\$0.00	\$0.00	\$0.00	\$0.00	\$208.74		
25	3,650	\$303.35	(\$31.94)	\$135.57	\$13.86	(\$1.14)	\$0.00	\$43.11	\$12.30	\$0.00	\$0.00	\$0.00	\$0.00	\$500.12		
50	7,300	\$609.98	(\$64.22)	\$271.14	\$27.88	(\$2.30)	\$0.01	\$86.23	\$24.74	\$0.00	\$0.00	\$0.00	\$0.00	\$1,003.64		
75	10,950	\$911.72	(\$95.98)	\$406.72	\$41.67	(\$3.44)	\$0.01	\$129.34	\$36.98	\$0.00	\$0.00	\$0.00	\$0.00	\$1,502.13		
100	14,600	\$1,213.47	(\$127.75)	\$542.29	\$55.46	(\$4.57)	\$0.01	\$172.46	\$49.22	\$0.00	\$0.00	\$0.00	\$0.00	\$2,000.62		
LOAD FACTOR OF 25%																
10	1,825	\$144.50	(\$15.21)	\$67.79	\$6.60	(\$0.54)	\$0.00	\$21.56	\$5.86	\$0.00	\$0.00	\$0.00	\$0.00	\$242.69		
25	4,563	\$340.18	(\$35.81)	\$169.48	\$15.55	(\$1.28)	\$0.00	\$53.90	\$13.80	\$0.00	\$0.00	\$0.00	\$0.00	\$585.07		
50	9,125	\$676.98	(\$71.27)	\$338.93	\$30.94	(\$2.55)	\$0.01	\$107.78	\$27.46	\$0.00	\$0.00	\$0.00	\$0.00	\$1,166.61		
75	13,688	\$1,012.24	(\$106.57)	\$508.41	\$46.26	(\$3.82)	\$0.01	\$161.68	\$41.06	\$0.00	\$0.00	\$0.00	\$0.00	\$1,746.60		
100	18,250	\$1,347.46	(\$141.86)	\$677.86	\$61.58	(\$5.08)	\$0.02	\$215.57	\$54.65	\$0.00	\$0.00	\$0.00	\$0.00	\$2,326.53		
LOAD FACTOR OF 30%																
10	2,190	\$159.22	(\$16.76)	\$81.34	\$7.28	(\$0.60)	\$0.00	\$25.87	\$6.46	\$0.00	\$0.00	\$0.00	\$0.00	\$276.64		
25	5,475	\$375.24	(\$39.50)	\$203.36	\$17.15	(\$1.41)	\$0.01	\$64.67	\$15.22	\$0.00	\$0.00	\$0.00	\$0.00	\$668.15		
50	10,950	\$743.97	(\$78.32)	\$406.72	\$34.00	(\$2.80)	\$0.01	\$129.34	\$30.18	\$0.00	\$0.00	\$0.00	\$0.00	\$1,329.58		
75	16,425	\$1,112.71	(\$117.14)	\$610.07	\$50.86	(\$4.19)	\$0.02	\$194.01	\$45.13	\$0.00	\$0.00	\$0.00	\$0.00	\$1,991.02		
100	21,900	\$1,481.45	(\$155.96)	\$813.43	\$67.71	(\$5.58)	\$0.02	\$258.68	\$60.09	\$0.00	\$0.00	\$0.00	\$0.00	\$2,652.46		
Proposed Rate																
KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Increase/(Decrease)	
LOAD FACTOR OF 20%																
10	1,460	\$170.63	\$0.00	\$29.36	\$5.93	(\$0.49)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$10.92	\$218.33	\$9.59	4.59%
25	3,650	\$398.88	\$0.00	\$73.41	\$13.86	(\$1.14)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$25.77	\$515.40	\$15.28	3.06%
50	7,300	\$802.17	\$0.00	\$146.81	\$27.88	(\$2.30)	\$0.01	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$51.78	\$1,035.66	\$32.02	3.19%
75	10,950	\$1,199.03	\$0.00	\$220.22	\$41.67	(\$3.44)	\$0.01	\$0.00	\$9.99	\$0.00	\$3.91	\$0.00	\$77.44	\$1,548.83	\$46.70	3.11%
100	14,600	\$1,595.89	\$0.00	\$293.62	\$55.46	(\$4.57)	\$0.01	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$103.10	\$2,062.02	\$61.40	3.07%
LOAD FACTOR OF 25%																
10	1,825	\$189.98	\$0.00	\$36.70	\$6.60	(\$0.54)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$12.37	\$247.31	\$4.62	1.90%
25	4,563	\$447.27	\$0.00	\$91.77	\$15.55	(\$1.28)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$29.39	\$587.89	\$2.82	0.48%
50	9,125	\$890.22	\$0.00	\$183.51	\$30.94	(\$2.55)	\$0.01	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$58.55	\$1,171.01	\$4.40	0.38%
75	13,688	\$1,331.14	\$0.00	\$275.28	\$46.26	(\$3.82)	\$0.01	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$87.60	\$1,751.91	\$5.31	0.30%
100	18,250	\$1,772.00	\$0.00	\$367.03	\$61.58	(\$5.08)	\$0.02	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$116.64	\$2,332.75	\$6.22	0.27%
LOAD FACTOR OF 30%																
10	2,190	\$209.33	\$0.00	\$44.04	\$7.28	(\$0.60)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$13.81	\$276.28	(\$0.36)	(0.13)%
25	5,475	\$493.36	\$0.00	\$110.11	\$17.15	(\$1.41)	\$0.01	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$32.89	\$657.83	(\$10.32)	(1.54)%
50	10,950	\$978.28	\$0.00	\$220.22	\$34.00	(\$2.80)	\$0.01	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$65.32	\$1,306.37	(\$23.21)	(1.75)%
75	16,425	\$1,463.20	\$0.00	\$330.32	\$50.86	(\$4.19)	\$0.02	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$97.75	\$1,954.93	(\$36.09)	(1.81)%
100	21,900	\$1,948.12	\$0.00	\$440.43	\$67.71	(\$5.58)	\$0.02	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$130.17	\$2,603.47	(\$48.99)	(1.85)%

Energy New Orleans, LLC
 Electric - Period II
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MUNICIPAL BUILDING - PHASE I

KW	KWH	Base	FRP	Fuel Adj.	Present Rate							Total			
					SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR		Fran. Tax		
LOAD FACTOR OF 20%															
10	1,460	\$99.46	(\$10.47)	\$54.23	\$4.55	(\$0.37)	\$0.00	\$17.25	\$3.25	\$0.00	\$0.00	\$0.00	\$8.84	\$176.74	
25	3,650	\$248.64	(\$26.18)	\$135.57	\$11.36	(\$0.94)	\$0.00	\$43.11	\$6.12	\$0.00	\$0.00	\$0.00	\$22.09	\$441.77	
50	7,300	\$497.28	(\$52.35)	\$271.14	\$22.73	(\$1.87)	\$0.01	\$86.23	\$16.24	\$0.00	\$0.00	\$0.00	\$44.18	\$883.59	
75	10,950	\$745.91	(\$78.53)	\$406.72	\$34.09	(\$2.81)	\$0.01	\$129.34	\$24.36	\$0.00	\$0.00	\$0.00	\$66.27	\$1,325.36	
100	14,600	\$994.55	(\$104.70)	\$542.29	\$45.45	(\$3.75)	\$0.01	\$172.46	\$32.48	\$0.00	\$0.00	\$0.00	\$88.36	\$1,767.15	
LOAD FACTOR OF 25%															
10	1,825	\$124.32	(\$13.09)	\$67.79	\$5.68	(\$0.47)	\$0.00	\$21.56	\$4.06	\$0.00	\$0.00	\$0.00	\$11.04	\$220.89	
25	4,563	\$310.83	(\$32.72)	\$169.48	\$14.21	(\$1.17)	\$0.00	\$53.90	\$10.15	\$0.00	\$0.00	\$0.00	\$27.61	\$552.29	
50	9,125	\$621.60	(\$65.44)	\$338.93	\$28.41	(\$2.34)	\$0.01	\$107.78	\$20.30	\$0.00	\$0.00	\$0.00	\$55.22	\$1,104.47	
75	13,688	\$932.43	(\$98.16)	\$508.41	\$42.62	(\$3.51)	\$0.01	\$161.68	\$30.46	\$0.00	\$0.00	\$0.00	\$82.84	\$1,656.78	
100	18,250	\$1,243.19	(\$130.88)	\$677.86	\$56.82	(\$4.69)	\$0.02	\$215.57	\$40.61	\$0.00	\$0.00	\$0.00	\$110.45	\$2,208.95	
LOAD FACTOR OF 30%															
10	2,190	\$149.18	(\$15.71)	\$81.34	\$6.82	(\$0.56)	\$0.00	\$25.87	\$4.87	\$0.00	\$0.00	\$0.00	\$13.25	\$265.06	
25	5,475	\$372.96	(\$39.26)	\$203.36	\$17.05	(\$1.41)	\$0.01	\$64.67	\$12.18	\$0.00	\$0.00	\$0.00	\$33.13	\$662.69	
50	10,950	\$745.91	(\$78.53)	\$406.72	\$34.09	(\$2.81)	\$0.01	\$129.34	\$24.36	\$0.00	\$0.00	\$0.00	\$66.27	\$1,325.36	
75	16,425	\$1,118.87	(\$117.79)	\$610.07	\$51.14	(\$4.22)	\$0.02	\$194.01	\$36.54	\$0.00	\$0.00	\$0.00	\$99.40	\$1,988.04	
100	21,900	\$1,491.83	(\$157.06)	\$813.43	\$68.18	(\$5.62)	\$0.02	\$258.68	\$48.73	\$0.00	\$0.00	\$0.00	\$132.54	\$2,650.73	
Proposed Rate															
KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Increase/(Decrease)
Amount															
Percent															
LOAD FACTOR OF 20%															
10	1,460	\$112.67	\$0.00	\$29.36	\$4.55	(\$0.37)	\$0.00	\$0.00	\$0.94	\$0.00	\$0.67	\$0.00	\$7.78	\$155.60	(\$21.14) (11.96%)
25	3,650	\$281.67	\$0.00	\$73.41	\$11.36	(\$0.94)	\$0.00	\$0.00	\$2.36	\$0.00	\$1.68	\$0.00	\$19.45	\$388.99	(\$52.78) (11.95%)
50	7,300	\$563.34	\$0.00	\$146.81	\$22.73	(\$1.87)	\$0.01	\$0.00	\$4.71	\$0.00	\$3.36	\$0.00	\$38.90	\$777.99	(\$105.60) (11.95%)
75	10,950	\$845.01	\$0.00	\$220.22	\$34.09	(\$2.81)	\$0.01	\$0.00	\$7.07	\$0.00	\$5.04	\$0.00	\$68.35	\$1,166.98	(\$158.38) (11.95%)
100	14,600	\$1,126.68	\$0.00	\$293.62	\$45.45	(\$3.75)	\$0.01	\$0.00	\$9.43	\$0.00	\$6.72	\$0.00	\$77.80	\$1,555.96	(\$211.19) (11.95%)
LOAD FACTOR OF 25%															
10	1,825	\$140.84	\$0.00	\$36.70	\$5.68	(\$0.47)	\$0.00	\$0.00	\$1.18	\$0.00	\$0.84	\$0.00	\$9.72	\$194.49	(\$26.40) (11.95%)
25	4,563	\$352.13	\$0.00	\$91.77	\$14.21	(\$1.17)	\$0.00	\$0.00	\$2.95	\$0.00	\$2.10	\$0.00	\$24.32	\$486.31	(\$65.98) (11.95%)
50	9,125	\$704.18	\$0.00	\$183.51	\$28.41	(\$2.34)	\$0.01	\$0.00	\$5.89	\$0.00	\$4.20	\$0.00	\$48.62	\$972.48	(\$131.99) (11.95%)
75	13,688	\$1,056.30	\$0.00	\$275.28	\$42.62	(\$3.51)	\$0.01	\$0.00	\$8.84	\$0.00	\$6.30	\$0.00	\$72.94	\$1,458.78	(\$198.00) (11.95%)
100	18,250	\$1,408.35	\$0.00	\$367.03	\$56.82	(\$4.69)	\$0.02	\$0.00	\$11.78	\$0.00	\$8.41	\$0.00	\$97.25	\$1,944.97	(\$263.98) (11.95%)
LOAD FACTOR OF 30%															
10	2,190	\$169.00	\$0.00	\$44.04	\$6.82	(\$0.56)	\$0.00	\$0.00	\$1.41	\$0.00	\$1.01	\$0.00	\$11.67	\$233.39	(\$31.67) (11.95%)
25	5,475	\$422.51	\$0.00	\$110.11	\$17.05	(\$1.41)	\$0.01	\$0.00	\$3.54	\$0.00	\$2.52	\$0.00	\$29.18	\$583.51	(\$79.18) (11.95%)
50	10,950	\$845.01	\$0.00	\$220.22	\$34.09	(\$2.81)	\$0.01	\$0.00	\$7.07	\$0.00	\$5.04	\$0.00	\$68.35	\$1,166.98	(\$158.38) (11.95%)
75	16,425	\$1,267.52	\$0.00	\$330.32	\$51.14	(\$4.22)	\$0.02	\$0.00	\$10.61	\$0.00	\$7.56	\$0.00	\$87.52	\$1,750.47	(\$237.57) (11.95%)
100	21,900	\$1,690.02	\$0.00	\$440.43	\$68.18	(\$5.62)	\$0.02	\$0.00	\$14.14	\$0.00	\$10.09	\$0.00	\$116.70	\$2,333.96	(\$316.77) (11.95%)

Entergy New Orleans, LLC
 Electric - Period II
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 For the Test Year Ended December 31, 2018

LARGE ELECTRIC SERVICE - PHASE I

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	Present Rate					FRan. Tax	Total	Increase/(Decrease)		
							EAC	PPCACR	MISO	AMICE	EECR			BRAR	Amount	Percent
LOAD FACTOR OF 30%																
100	21,900	\$1,646.68	(\$173.57)	\$813.43	\$75.35	(\$6.21)	\$0.02	\$258.68	\$86.13	\$0.00	\$0.00	\$0.00	\$142.24	\$2,844.75	\$82.97	2.92%
250	54,750	\$3,701.77	(\$389.71)	\$2,033.58	\$169.19	(\$13.95)	\$0.05	\$646.71	\$193.38	\$0.00	\$0.00	\$0.00	\$333.74	\$6,674.76	\$14.80	0.22%
500	109,500	\$7,063.41	(\$743.62)	\$4,067.16	\$322.83	(\$26.62)	\$0.11	\$1,293.41	\$369.00	\$0.00	\$0.00	\$0.00	\$649.77	\$12,995.45	(\$125.38)	(0.96%)
1000	219,000	\$13,786.69	(\$1,451.44)	\$8,134.32	\$630.11	(\$51.96)	\$0.22	\$2,586.83	\$720.23	\$0.00	\$0.00	\$0.00	\$1,281.84	\$25,636.84	(\$405.71)	(1.58%)
2500	547,500	\$33,956.53	(\$3,574.88)	\$20,335.79	\$1,551.95	(\$127.98)	\$0.55	\$6,467.07	\$1,773.92	\$0.00	\$0.00	\$0.00	\$3,178.05	\$63,561.00	(\$1,246.75)	(1.96%)
LOAD FACTOR OF 50%																
100	36,500	\$2,033.89	(\$214.12)	\$1,355.72	\$92.96	(\$7.67)	\$0.04	\$431.14	\$106.25	\$0.00	\$0.00	\$0.00	\$199.91	\$3,998.12	(\$185.64)	(4.64%)
250	91,250	\$4,659.53	(\$490.55)	\$3,389.30	\$212.96	(\$17.56)	\$0.09	\$1,077.85	\$243.42	\$0.00	\$0.00	\$0.00	\$477.63	\$9,552.67	(\$658.92)	(6.90%)
500	182,500	\$8,978.93	(\$945.28)	\$6,778.60	\$410.37	(\$33.84)	\$0.18	\$2,155.69	\$469.07	\$0.00	\$0.00	\$0.00	\$937.56	\$18,751.28	(\$1,472.83)	(7.85%)
1000	365,000	\$17,617.73	(\$1,854.76)	\$13,557.20	\$805.20	(\$66.40)	\$0.37	\$4,311.38	\$920.37	\$0.00	\$0.00	\$0.00	\$1,857.43	\$37,148.52	(\$3,100.63)	(8.35%)
2500	912,500	\$43,534.13	(\$4,583.19)	\$33,892.99	\$1,989.68	(\$164.08)	\$0.91	\$10,778.45	\$2,274.27	\$0.00	\$0.00	\$0.00	\$4,617.01	\$92,340.17	(\$7,984.00)	(8.65%)
LOAD FACTOR OF 55%																
100	40,150	\$2,129.67	(\$224.21)	\$1,491.29	\$97.33	(\$8.03)	\$0.04	\$474.25	\$111.26	\$0.00	\$0.00	\$0.00	\$214.29	\$4,285.89	(\$185.64)	(4.34%)
250	100,375	\$4,898.97	(\$515.75)	\$3,728.23	\$223.90	(\$18.46)	\$0.10	\$1,185.63	\$255.93	\$0.00	\$0.00	\$0.00	\$513.61	\$10,272.16	(\$658.92)	(6.40%)
500	200,750	\$9,457.81	(\$995.70)	\$7,456.46	\$432.26	(\$35.65)	\$0.20	\$2,371.26	\$494.09	\$0.00	\$0.00	\$0.00	\$1,009.51	\$20,190.24	(\$1,472.83)	(7.31%)
1000	401,500	\$18,575.49	(\$1,955.59)	\$14,912.91	\$848.97	(\$70.01)	\$0.40	\$4,742.52	\$970.40	\$0.00	\$0.00	\$0.00	\$2,001.32	\$40,026.41	(\$2,467.75)	(6.17%)
2500	1,003,750	\$46,928.53	(\$4,835.26)	\$37,282.29	\$2,099.12	(\$173.10)	\$1.00	\$11,856.30	\$2,398.35	\$0.00	\$0.00	\$0.00	\$4,976.75	\$99,534.98	(\$3,115.71)	(3.13%)
LOAD FACTOR OF 30%																
100	21,900	\$2,199.05	\$0.00	\$440.43	\$75.35	(\$6.21)	\$0.02	\$0.00	\$21.68	\$0.00	\$0.00	\$0.00	\$146.39	\$2,927.72	\$82.97	2.92%
250	54,750	\$4,935.55	\$0.00	\$1,101.08	\$169.19	(\$13.95)	\$0.05	\$0.00	\$48.66	\$0.00	\$0.00	\$0.00	\$334.48	\$6,689.56	\$14.80	0.22%
500	109,500	\$9,416.80	\$0.00	\$2,202.15	\$322.83	(\$26.62)	\$0.11	\$0.00	\$92.85	\$0.00	\$0.00	\$0.00	\$643.50	\$12,870.07	(\$125.38)	(0.96%)
1000	219,000	\$18,379.30	\$0.00	\$4,404.31	\$630.11	(\$51.96)	\$0.22	\$0.00	\$181.22	\$0.00	\$0.00	\$0.00	\$1,261.56	\$25,231.13	(\$405.71)	(1.58%)
2500	547,500	\$45,268.80	\$0.00	\$11,010.77	\$1,551.95	(\$127.98)	\$0.55	\$0.00	\$446.33	\$0.00	\$0.00	\$0.00	\$3,115.71	\$62,314.25	(\$1,246.75)	(1.96%)
LOAD FACTOR OF 50%																
100	36,500	\$2,712.80	\$0.00	\$734.05	\$92.96	(\$7.67)	\$0.04	\$0.00	\$26.75	\$0.00	\$0.00	\$0.00	\$190.62	\$3,812.48	(\$185.64)	(4.84%)
250	91,250	\$6,213.05	\$0.00	\$1,835.13	\$212.96	(\$17.56)	\$0.09	\$0.00	\$61.26	\$0.00	\$0.00	\$0.00	\$444.69	\$8,893.75	(\$658.92)	(7.41%)
500	182,500	\$11,971.80	\$0.00	\$3,670.26	\$410.37	(\$33.84)	\$0.18	\$0.00	\$118.04	\$0.00	\$0.00	\$0.00	\$863.92	\$17,278.45	(\$1,472.83)	(8.52%)
1000	365,000	\$23,489.30	\$0.00	\$7,340.52	\$805.20	(\$66.40)	\$0.37	\$0.00	\$231.60	\$0.00	\$0.00	\$0.00	\$1,702.39	\$34,047.89	(\$3,100.63)	(9.10%)
2500	912,500	\$58,041.80	\$0.00	\$18,351.29	\$1,989.68	(\$164.08)	\$0.91	\$0.00	\$572.29	\$0.00	\$0.00	\$0.00	\$4,217.81	\$84,356.17	(\$7,984.00)	(9.46%)
LOAD FACTOR OF 55%																
100	40,150	\$2,840.55	\$0.00	\$807.46	\$97.33	(\$8.03)	\$0.04	\$0.00	\$28.01	\$0.00	\$0.00	\$0.00	\$201.64	\$4,032.89	(\$253.00)	(6.27%)
250	100,375	\$6,532.43	\$0.00	\$2,018.64	\$223.90	(\$18.46)	\$0.10	\$0.00	\$64.41	\$0.00	\$0.00	\$0.00	\$472.24	\$9,444.80	(\$627.36)	(6.66%)
500	200,750	\$12,610.55	\$0.00	\$4,037.28	\$432.26	(\$35.65)	\$0.20	\$0.00	\$124.34	\$0.00	\$0.00	\$0.00	\$919.03	\$18,380.55	(\$1,809.69)	(9.84%)
1000	401,500	\$24,766.80	\$0.00	\$8,074.57	\$848.97	(\$70.01)	\$0.40	\$0.00	\$244.20	\$0.00	\$0.00	\$0.00	\$1,812.60	\$36,252.08	(\$3,774.33)	(10.41%)
2500	1,003,750	\$61,235.55	\$0.00	\$20,186.42	\$2,099.12	(\$173.10)	\$1.00	\$0.00	\$603.78	\$0.00	\$0.00	\$0.00	\$4,493.33	\$89,866.66	(\$9,668.32)	(10.76%)

Entergy New Orleans, LLC
 Electric - Period II
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 For the Test Year Ended December 31, 2018

LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE I

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	Present Rate					FRAN. TAX	Total		
							EAC	PPCACR	MISO	AMICE	EECR			BRAR	FRAN. TAX
LOAD FACTOR OF 55%															
100	40,150	\$2,127.62	(\$223.99)	\$1,491.61	\$97.24	(\$8.02)	\$0.04	\$474.25	\$99.70	\$0.00	\$0.00	\$213.60	\$4,272.05		
250	100,375	\$4,895.51	(\$515.39)	\$3,729.03	\$223.74	(\$18.45)	\$0.10	\$1,185.63	\$229.41	\$0.00	\$0.00	\$512.08	\$10,241.66		
500	200,750	\$9,448.66	(\$994.74)	\$7,458.06	\$431.84	(\$35.61)	\$0.20	\$2,371.26	\$442.78	\$0.00	\$0.00	\$1,006.44	\$20,128.89		
1000	401,500	\$18,554.96	(\$1,953.43)	\$14,916.13	\$848.04	(\$69.93)	\$0.40	\$4,742.52	\$869.52	\$0.00	\$0.00	\$1,995.17	\$39,903.38		
2500	1,003,750	\$45,873.85	(\$4,829.51)	\$37,290.32	\$2,096.62	(\$172.90)	\$1.00	\$11,856.30	\$2,149.74	\$0.00	\$0.00	\$4,981.34	\$99,226.76		
LOAD FACTOR OF 65%															
100	47,450	\$2,286.25	(\$240.69)	\$1,762.81	\$104.49	(\$8.62)	\$0.05	\$560.48	\$107.14	\$0.00	\$0.00	\$240.63	\$4,812.54		
250	118,625	\$5,292.08	(\$557.14)	\$4,407.04	\$241.87	(\$19.95)	\$0.12	\$1,401.20	\$248.00	\$0.00	\$0.00	\$579.64	\$11,592.86		
500	237,250	\$10,241.80	(\$1,078.24)	\$8,814.07	\$468.09	(\$38.60)	\$0.24	\$2,802.40	\$479.95	\$0.00	\$0.00	\$1,141.56	\$22,831.27		
1000	474,500	\$20,141.25	(\$2,120.43)	\$17,628.15	\$920.54	(\$75.91)	\$0.47	\$5,604.79	\$943.86	\$0.00	\$0.00	\$2,285.41	\$45,308.13		
2500	1,186,250	\$49,839.57	(\$5,247.01)	\$44,070.37	\$2,277.87	(\$187.85)	\$1.19	\$14,011.99	\$2,335.58	\$0.00	\$0.00	\$5,636.93	\$112,738.64		
LOAD FACTOR OF 75%															
100	54,750	\$2,444.88	(\$257.39)	\$2,034.02	\$111.74	(\$9.21)	\$0.05	\$646.71	\$114.57	\$0.00	\$0.00	\$267.65	\$5,353.02		
250	136,875	\$5,688.65	(\$598.89)	\$5,085.04	\$259.99	(\$21.44)	\$0.14	\$1,616.77	\$266.58	\$0.00	\$0.00	\$647.20	\$12,944.04		
500	273,750	\$11,034.95	(\$1,161.74)	\$10,170.09	\$504.34	(\$41.59)	\$0.27	\$3,233.54	\$517.12	\$0.00	\$0.00	\$1,276.68	\$25,533.66		
1000	547,500	\$21,727.54	(\$2,287.43)	\$20,340.17	\$993.04	(\$81.89)	\$0.55	\$6,467.07	\$1,018.20	\$0.00	\$0.00	\$2,535.64	\$50,712.89		
2500	1,368,750	\$53,805.30	(\$5,664.51)	\$50,850.43	\$2,459.12	(\$202.79)	\$1.37	\$16,167.68	\$2,521.42	\$0.00	\$0.00	\$6,312.53	\$126,250.55		
Proposed Rate															
KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	FRAN. TAX	Total	Increase/(Decrease)
LOAD FACTOR OF 55%															
100	40,150	\$2,884.46	\$0.00	\$807.46	\$97.24	(\$8.02)	\$0.04	\$0.00	\$29.05	\$0.00	\$17.22	\$49.70	\$204.06	\$4,081.21	(\$190.84) (4.47%)
250	100,375	\$6,637.59	\$0.00	\$2,018.64	\$223.74	(\$18.45)	\$0.10	\$0.00	\$66.85	\$0.00	\$39.62	\$114.37	\$478.02	\$9,560.48	(\$681.18) (6.65%)
500	200,750	\$12,816.14	\$0.00	\$4,037.28	\$431.84	(\$35.61)	\$0.20	\$0.00	\$129.08	\$0.00	\$76.49	\$220.82	\$930.33	\$18,606.57	(\$1,522.32) (7.56%)
1000	401,500	\$25,173.23	\$0.00	\$8,074.57	\$848.04	(\$69.93)	\$0.40	\$0.00	\$253.54	\$0.00	\$150.24	\$433.73	\$1,834.94	\$36,698.76	(\$3,204.62) (8.03%)
2500	1,003,750	\$62,244.52	\$0.00	\$20,186.42	\$2,096.62	(\$172.90)	\$1.00	\$0.00	\$626.93	\$0.00	\$371.49	\$1,072.47	\$4,548.77	\$90,975.32	(\$8,251.44) (8.32%)
LOAD FACTOR OF 65%															
100	47,450	\$3,099.52	\$0.00	\$954.27	\$104.49	(\$8.62)	\$0.05	\$0.00	\$31.22	\$0.00	\$18.50	\$53.40	\$223.83	\$4,476.66	(\$335.88) (6.98%)
250	118,625	\$7,175.23	\$0.00	\$2,385.67	\$241.87	(\$19.95)	\$0.12	\$0.00	\$72.27	\$0.00	\$42.82	\$123.63	\$527.46	\$10,549.12	(\$1,043.74) (9.00%)
500	237,250	\$13,891.43	\$0.00	\$4,771.33	\$468.09	(\$38.60)	\$0.24	\$0.00	\$139.91	\$0.00	\$82.91	\$239.35	\$1,029.19	\$20,583.85	(\$2,247.42) (9.84%)
1000	474,500	\$27,323.81	\$0.00	\$9,542.67	\$920.54	(\$75.91)	\$0.47	\$0.00	\$275.21	\$0.00	\$163.08	\$470.79	\$2,032.67	\$40,653.33	(\$4,654.80) (10.27%)
2500	1,186,250	\$67,620.97	\$0.00	\$23,856.67	\$2,277.87	(\$187.85)	\$1.19	\$0.00	\$681.08	\$0.00	\$403.58	\$1,165.11	\$5,043.09	\$100,861.71	(\$11,876.93) (10.53%)
LOAD FACTOR OF 75%															
100	54,750	\$3,314.58	\$0.00	\$1,101.08	\$111.74	(\$9.21)	\$0.05	\$0.00	\$33.38	\$0.00	\$19.78	\$57.11	\$243.61	\$4,872.12	(\$480.90) (8.98%)
250	136,875	\$7,712.88	\$0.00	\$2,752.69	\$259.99	(\$21.44)	\$0.14	\$0.00	\$77.68	\$0.00	\$46.03	\$132.89	\$576.89	\$11,537.75	(\$1,406.29) (10.86%)
500	273,750	\$14,966.72	\$0.00	\$5,506.39	\$504.34	(\$41.59)	\$0.27	\$0.00	\$150.74	\$0.00	\$89.33	\$257.88	\$1,128.06	\$22,561.14	(\$2,972.52) (11.64%)
1000	547,500	\$29,474.39	\$0.00	\$11,010.77	\$993.04	(\$81.89)	\$0.55	\$0.00	\$296.87	\$0.00	\$175.91	\$507.84	\$2,230.39	\$44,607.87	(\$6,105.02) (12.04%)
2500	1,368,750	\$72,997.42	\$0.00	\$27,526.93	\$2,459.12	(\$202.79)	\$1.37	\$0.00	\$735.23	\$0.00	\$435.67	\$1,257.75	\$5,537.41	\$110,748.11	(\$15,502.44) (12.28%)

Energy New Orleans, LLC
 Electric - Period II
 Statement AA-5 Summary Bill Comparisons
 For the Test Year Ended December 31, 2018

MASTER-METERED NON-RESIDENTIAL - PHASE I

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	Present Rate					BRAR	Fran. Tax	Total	Increase/(Decrease)	
							EAC	PPCACR	MISO	AMICE	EECR				Amount	Percent
LOAD FACTOR OF 50%																
500	182,500	\$9,682.28	(\$1,019.33)	\$6,778.60	\$442.52	(\$36.49)	\$0.18	\$2,155.69	\$741.04	\$0.00	\$0.00	\$0.00	\$986.55	\$19,731.04	\$4,405.71	(23.33%)
750	273,750	\$14,069.91	(\$1,480.94)	\$10,167.90	\$642.91	(\$53.02)	\$0.27	\$3,233.54	\$1,076.63	\$0.00	\$0.00	\$0.00	\$1,455.48	\$29,109.68	\$6,662.56	(22.89%)
1000	365,000	\$18,451.55	(\$1,942.94)	\$13,557.20	\$843.31	(\$69.54)	\$0.37	\$4,311.38	\$1,412.21	\$0.00	\$0.00	\$0.00	\$1,924.42	\$38,488.36	\$8,919.43	(23.17%)
1500	547,500	\$27,220.83	(\$2,865.75)	\$20,335.79	\$1,244.10	(\$102.60)	\$0.55	\$6,467.07	\$2,083.37	\$0.00	\$0.00	\$0.00	\$2,862.28	\$57,245.64	\$13,433.13	(23.47%)
2000	730,000	\$35,990.10	(\$3,788.97)	\$27,114.39	\$1,644.89	(\$135.65)	\$0.73	\$8,622.76	\$2,754.54	\$0.00	\$0.00	\$0.00	\$3,800.15	\$76,002.94	\$17,946.85	(23.61%)
LOAD FACTOR OF 55%																
500	200,750	\$10,160.52	(\$1,069.68)	\$7,456.46	\$464.38	(\$38.29)	\$0.20	\$2,371.26	\$777.65	\$0.00	\$0.00	\$0.00	\$1,059.08	\$21,181.58	\$4,903.78	(23.15%)
750	301,125	\$14,784.28	(\$1,556.46)	\$11,184.69	\$675.70	(\$55.72)	\$0.30	\$3,556.89	\$1,131.53	\$0.00	\$0.00	\$0.00	\$1,564.27	\$31,285.48	\$7,409.66	(23.68%)
1000	401,500	\$19,408.04	(\$2,043.24)	\$14,912.91	\$887.03	(\$73.15)	\$0.40	\$4,742.52	\$1,485.41	\$0.00	\$0.00	\$0.00	\$2,069.47	\$41,389.39	\$9,915.52	(23.96%)
1500	602,250	\$28,655.55	(\$3,016.80)	\$22,369.37	\$1,309.67	(\$108.00)	\$0.60	\$7,113.78	\$2,193.18	\$0.00	\$0.00	\$0.00	\$3,079.86	\$61,597.21	\$14,927.28	(24.23%)
2000	803,000	\$37,903.07	(\$3,990.36)	\$29,825.83	\$1,732.32	(\$142.86)	\$0.80	\$9,485.04	\$2,900.95	\$0.00	\$0.00	\$0.00	\$4,090.25	\$81,805.04	\$19,939.05	(24.37%)
LOAD FACTOR OF 60%																
500	219,000	\$10,611.11	(\$1,117.12)	\$8,134.32	\$484.97	(\$39.99)	\$0.22	\$2,586.83	\$812.13	\$0.00	\$0.00	\$0.00	\$1,130.13	\$22,602.60	\$5,404.88	(23.91%)
750	328,500	\$15,460.17	(\$1,627.62)	\$12,201.48	\$706.59	(\$58.27)	\$0.33	\$3,880.24	\$1,183.26	\$0.00	\$0.00	\$0.00	\$1,670.85	\$33,417.03	\$8,161.31	(24.42%)
1000	438,000	\$20,309.22	(\$2,138.11)	\$16,268.63	\$928.21	(\$76.55)	\$0.44	\$5,173.66	\$1,554.39	\$0.00	\$0.00	\$0.00	\$2,211.57	\$44,231.46	\$10,917.75	(24.68%)
1500	657,000	\$30,007.33	(\$3,159.11)	\$24,402.95	\$1,371.46	(\$113.10)	\$0.66	\$7,760.48	\$2,296.64	\$0.00	\$0.00	\$0.00	\$3,293.02	\$65,860.33	\$16,430.62	(24.95%)
2000	876,000	\$39,705.44	(\$4,180.11)	\$32,537.27	\$1,814.70	(\$149.65)	\$0.88	\$10,347.31	\$3,038.90	\$0.00	\$0.00	\$0.00	\$4,374.46	\$87,489.20	\$21,943.49	(25.08%)
LOAD FACTOR OF 50%																
500	182,500	\$10,353.61	\$0.00	\$3,670.26	\$442.52	(\$36.49)	\$0.18	\$0.00	\$95.18	\$0.00	\$0.00	\$0.00	\$766.27	\$15,325.33	\$4,405.71	(28.99%)
750	273,750	\$15,041.82	\$0.00	\$5,505.39	\$642.91	(\$53.02)	\$0.27	\$0.00	\$138.28	\$0.00	\$0.00	\$0.00	\$1,122.36	\$22,447.12	\$6,662.56	(29.69%)
1000	365,000	\$19,730.03	\$0.00	\$7,340.52	\$843.31	(\$69.54)	\$0.37	\$0.00	\$181.38	\$0.00	\$0.00	\$0.00	\$1,478.45	\$29,568.93	\$8,919.43	(30.17%)
1500	547,500	\$29,106.46	\$0.00	\$11,010.77	\$1,244.10	(\$102.60)	\$0.55	\$0.00	\$267.58	\$0.00	\$0.00	\$0.00	\$2,190.63	\$43,812.51	\$13,433.13	(30.47%)
2000	730,000	\$38,482.88	\$0.00	\$14,681.03	\$1,644.89	(\$135.65)	\$0.73	\$0.00	\$353.77	\$0.00	\$0.00	\$0.00	\$2,902.80	\$58,056.09	\$17,946.85	(30.61%)
LOAD FACTOR OF 55%																
500	200,750	\$10,864.99	\$0.00	\$4,037.28	\$464.38	(\$38.29)	\$0.20	\$0.00	\$99.88	\$0.00	\$0.00	\$0.00	\$813.89	\$16,277.80	\$4,903.78	(29.55%)
750	301,125	\$15,808.89	\$0.00	\$6,055.92	\$675.70	(\$55.72)	\$0.30	\$0.00	\$145.33	\$0.00	\$0.00	\$0.00	\$1,193.79	\$23,875.82	\$7,409.66	(30.60%)
1000	401,500	\$20,752.80	\$0.00	\$8,074.57	\$887.03	(\$73.15)	\$0.40	\$0.00	\$190.78	\$0.00	\$0.00	\$0.00	\$1,573.69	\$31,473.87	\$9,915.52	(31.19%)
1500	602,250	\$30,640.60	\$0.00	\$12,111.85	\$1,309.67	(\$108.00)	\$0.60	\$0.00	\$281.68	\$0.00	\$0.00	\$0.00	\$2,333.50	\$46,669.93	\$14,927.28	(32.29%)
2000	803,000	\$40,528.41	\$0.00	\$16,149.13	\$1,732.32	(\$142.86)	\$0.80	\$0.00	\$372.58	\$0.00	\$0.00	\$0.00	\$3,093.30	\$61,865.99	\$19,939.05	(32.37%)
LOAD FACTOR OF 60%																
500	219,000	\$11,346.97	\$0.00	\$4,404.31	\$484.97	(\$39.99)	\$0.22	\$0.00	\$104.31	\$0.00	\$0.00	\$0.00	\$859.89	\$17,197.72	\$5,404.88	(31.45%)
750	328,500	\$16,531.87	\$0.00	\$6,606.46	\$706.59	(\$58.27)	\$0.33	\$0.00	\$151.98	\$0.00	\$0.00	\$0.00	\$1,262.79	\$25,255.72	\$8,161.31	(32.32%)
1000	438,000	\$21,716.76	\$0.00	\$8,808.62	\$928.21	(\$76.55)	\$0.44	\$0.00	\$199.64	\$0.00	\$0.00	\$0.00	\$1,665.69	\$33,313.71	\$10,917.75	(32.76%)
1500	657,000	\$32,086.55	\$0.00	\$13,212.93	\$1,371.46	(\$113.10)	\$0.66	\$0.00	\$294.97	\$0.00	\$0.00	\$0.00	\$2,471.49	\$49,429.71	\$16,430.62	(33.25%)
2000	876,000	\$42,456.34	\$0.00	\$17,617.24	\$1,814.70	(\$149.65)	\$0.88	\$0.00	\$390.30	\$0.00	\$0.00	\$0.00	\$3,277.29	\$65,545.71	\$21,943.49	(33.47%)

Entergy New Orleans, LLC
 Electric - Period II
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HIGH VOLTAGE SERVICE - PHASE I

KVA	KWH	Present Rate										Proposed Rate										Increase/(Decrease)							
		Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Amount	Percent
10	5,840	\$194.28	(\$20.45)	\$216.92	\$9.88	(\$0.73)	\$0.01	\$68.98	\$10.12	\$0.00	\$0.00	\$25.16	\$503.17	\$201.34	\$0.00	\$115.16	\$9.88	(\$0.73)	\$0.01	\$0.00	\$0.00	\$2.78	\$0.00	\$1.20	\$3.47	\$17.48	\$349.59	(\$153.58)	(30.52%)
15	8,760	\$291.42	(\$30.68)	\$325.37	\$13.32	(\$1.10)	\$0.01	\$103.47	\$15.19	\$0.00	\$0.00	\$37.74	\$754.74	\$302.01	\$0.00	\$176.17	\$13.32	(\$1.10)	\$0.01	\$0.00	\$2.98	\$0.00	\$1.80	\$5.20	\$26.34	\$526.73	(\$228.01)	(30.21%)	
20	11,680	\$388.56	(\$40.91)	\$433.83	\$17.76	(\$1.46)	\$0.01	\$137.96	\$20.25	\$0.00	\$0.00	\$50.32	\$1,006.32	\$402.68	\$0.00	\$234.90	\$17.76	(\$1.46)	\$0.01	\$0.00	\$3.97	\$0.00	\$2.40	\$6.94	\$35.12	\$702.32	(\$304.00)	(30.21%)	
25	14,600	\$485.70	(\$51.13)	\$542.29	\$22.20	(\$1.83)	\$0.01	\$172.46	\$25.31	\$0.00	\$0.00	\$62.90	\$1,257.91	\$503.35	\$0.00	\$293.62	\$22.20	(\$1.83)	\$0.01	\$0.00	\$4.96	\$0.00	\$3.00	\$8.67	\$43.89	\$877.87	(\$380.04)	(30.21%)	
30	17,520	\$582.84	(\$61.36)	\$650.75	\$26.64	(\$2.20)	\$0.02	\$206.95	\$30.37	\$0.00	\$0.00	\$75.47	\$1,509.48	\$604.02	\$0.00	\$352.34	\$26.64	(\$2.20)	\$0.02	\$0.00	\$5.96	\$0.00	\$3.60	\$10.41	\$52.67	\$1,053.46	(\$456.02)	(30.21%)	

Entergy New Orleans, LLC
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 LARGE INTERRUPTIBLE SERVICE - PHASE I

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Increase/(Decrease)	Amount	Percent
LOAD FACTOR OF 75%																	
25000	13,687,500	\$235,781.85	(\$24,822.64)	\$498,485.06	\$10,776.17	(\$888.66)	\$13.69	\$158,911.88	\$25,784.40	\$0.00	\$0.00	\$0.00	\$47,581.14	\$951,622.89			
26000	14,235,000	\$244,366.77	(\$25,726.94)	\$518,424.47	\$11,168.49	(\$921.01)	\$14.24	\$165,268.85	\$26,723.11	\$0.00	\$0.00	\$0.00	\$49,437.74	\$988,754.82			
27000	14,782,500	\$252,949.70	(\$26,630.04)	\$538,363.87	\$11,560.81	(\$953.37)	\$14.78	\$171,624.83	\$27,661.82	\$0.00	\$0.00	\$0.00	\$51,294.34	\$1,025,886.74			
28000	15,330,000	\$261,533.62	(\$27,533.74)	\$558,303.27	\$11,953.13	(\$985.72)	\$15.33	\$177,981.30	\$28,600.53	\$0.00	\$0.00	\$0.00	\$53,150.93	\$1,063,018.65			
29000	15,877,500	\$270,117.55	(\$28,437.44)	\$578,242.67	\$12,345.45	(\$1,018.07)	\$15.88	\$184,337.78	\$29,539.24	\$0.00	\$0.00	\$0.00	\$55,007.53	\$1,100,150.59			
LOAD FACTOR OF 80%																	
25000	14,600,000	\$244,021.72	(\$25,690.12)	\$531,717.40	\$11,152.77	(\$919.72)	\$14.60	\$169,506.00	\$26,685.48	\$0.00	\$0.00	\$0.00	\$50,341.48	\$1,006,829.61			
26000	15,184,000	\$252,935.24	(\$26,628.52)	\$552,986.10	\$11,560.15	(\$953.31)	\$15.18	\$176,286.24	\$27,660.24	\$0.00	\$0.00	\$0.00	\$52,308.49	\$1,046,169.81			
27000	15,768,000	\$261,948.76	(\$27,566.91)	\$574,254.79	\$11,967.54	(\$986.91)	\$15.77	\$183,066.48	\$28,634.99	\$0.00	\$0.00	\$0.00	\$54,275.50	\$1,085,510.01			
28000	16,352,000	\$270,762.28	(\$28,505.31)	\$595,523.49	\$12,374.92	(\$1,020.50)	\$16.35	\$189,846.72	\$29,609.75	\$0.00	\$0.00	\$0.00	\$56,242.51	\$1,124,850.21			
29000	16,936,000	\$279,675.80	(\$29,443.71)	\$616,792.18	\$12,782.30	(\$1,054.10)	\$16.94	\$196,626.96	\$30,584.51	\$0.00	\$0.00	\$0.00	\$58,209.52	\$1,164,190.40			
LOAD FACTOR OF 85%																	
25000	15,512,500	\$252,261.60	(\$26,557.60)	\$564,949.74	\$11,529.36	(\$950.77)	\$15.51	\$180,100.13	\$27,586.57	\$0.00	\$0.00	\$0.00	\$53,101.82	\$1,062,036.36			
26000	16,133,000	\$261,504.71	(\$27,530.69)	\$587,547.73	\$11,951.81	(\$985.61)	\$16.13	\$187,304.13	\$28,597.37	\$0.00	\$0.00	\$0.00	\$55,179.24	\$1,103,584.82			
27000	16,753,500	\$270,747.83	(\$28,503.79)	\$610,145.72	\$12,374.26	(\$1,020.45)	\$16.75	\$194,508.14	\$29,608.17	\$0.00	\$0.00	\$0.00	\$57,256.66	\$1,145,133.29			
28000	17,374,000	\$279,990.94	(\$29,476.89)	\$632,743.71	\$12,796.71	(\$1,055.29)	\$17.37	\$201,712.14	\$30,618.97	\$0.00	\$0.00	\$0.00	\$59,334.09	\$1,186,681.75			
29000	17,994,500	\$289,234.06	(\$30,449.98)	\$655,341.70	\$13,219.15	(\$1,090.12)	\$17.99	\$208,916.15	\$31,629.77	\$0.00	\$0.00	\$0.00	\$61,411.51	\$1,228,230.23			
LOAD FACTOR OF 75%																	
25000	13,687,500	\$340,727.24	\$0.00	\$269,903.81	\$10,776.17	(\$888.66)	\$13.69	\$0.00	\$7,075.54	\$0.00	\$0.00	\$5,870.73	\$33,340.97	\$666,819.49	(\$284,803.40)	(29.93%)	
26000	14,235,000	\$353,132.11	\$0.00	\$280,699.97	\$11,168.49	(\$921.01)	\$14.24	\$0.00	\$7,333.14	\$0.00	\$0.00	\$6,084.47	\$34,605.86	\$692,117.27	(\$296,637.55)	(30.00%)	
27000	14,782,500	\$365,536.99	\$0.00	\$291,496.12	\$11,560.81	(\$953.37)	\$14.78	\$0.00	\$7,590.74	\$0.00	\$0.00	\$6,298.20	\$35,870.75	\$717,415.02	(\$308,471.72)	(30.07%)	
28000	15,330,000	\$377,941.86	\$0.00	\$302,292.27	\$11,953.13	(\$985.72)	\$15.33	\$0.00	\$7,848.34	\$0.00	\$0.00	\$6,511.94	\$37,135.64	\$742,712.79	(\$320,305.86)	(30.13%)	
29000	15,877,500	\$390,346.74	\$0.00	\$313,088.42	\$12,345.45	(\$1,018.07)	\$15.88	\$0.00	\$8,105.94	\$0.00	\$0.00	\$6,725.67	\$38,400.53	\$768,010.56	(\$332,140.03)	(30.19%)	
LOAD FACTOR OF 80%																	
25000	14,600,000	\$352,635.36	\$0.00	\$287,897.40	\$11,152.77	(\$919.72)	\$14.60	\$0.00	\$7,322.83	\$0.00	\$0.00	\$6,075.91	\$34,956.80	\$699,135.95	(\$307,693.66)	(30.56%)	
26000	15,184,000	\$365,516.56	\$0.00	\$299,413.30	\$11,560.15	(\$953.31)	\$15.18	\$0.00	\$7,590.32	\$0.00	\$0.00	\$6,297.85	\$36,286.32	\$725,726.37	(\$320,443.44)	(30.63%)	
27000	15,768,000	\$378,397.76	\$0.00	\$310,929.19	\$11,967.54	(\$986.91)	\$15.77	\$0.00	\$7,857.81	\$0.00	\$0.00	\$6,519.79	\$37,615.84	\$752,316.79	(\$333,193.22)	(30.69%)	
28000	16,352,000	\$391,276.96	\$0.00	\$322,445.09	\$12,374.92	(\$1,020.50)	\$16.35	\$0.00	\$8,125.30	\$0.00	\$0.00	\$6,741.74	\$38,945.36	\$778,907.22	(\$345,942.99)	(30.75%)	
29000	16,936,000	\$404,160.16	\$0.00	\$333,960.98	\$12,782.30	(\$1,054.10)	\$16.94	\$0.00	\$8,392.79	\$0.00	\$0.00	\$6,963.68	\$40,274.88	\$805,497.63	(\$358,692.77)	(30.81%)	
LOAD FACTOR OF 85%																	
25000	15,512,500	\$364,543.49	\$0.00	\$305,890.99	\$11,529.36	(\$950.77)	\$15.51	\$0.00	\$7,570.11	\$0.00	\$0.00	\$6,281.08	\$36,572.62	\$731,452.39	(\$330,583.97)	(31.13%)	
26000	16,133,000	\$377,901.01	\$0.00	\$318,126.63	\$11,951.81	(\$985.61)	\$16.13	\$0.00	\$7,847.49	\$0.00	\$0.00	\$6,511.23	\$37,966.77	\$759,335.46	(\$344,249.36)	(31.19%)	
27000	16,753,500	\$391,258.54	\$0.00	\$330,362.27	\$12,374.26	(\$1,020.45)	\$16.75	\$0.00	\$8,124.87	\$0.00	\$0.00	\$6,741.38	\$39,360.93	\$787,218.55	(\$357,914.74)	(31.26%)	
28000	17,374,000	\$404,616.06	\$0.00	\$342,597.91	\$12,796.71	(\$1,055.29)	\$17.37	\$0.00	\$8,402.26	\$0.00	\$0.00	\$6,971.53	\$40,755.08	\$815,101.63	(\$371,580.12)	(31.31%)	
29000	17,994,500	\$417,973.59	\$0.00	\$354,833.55	\$13,219.15	(\$1,090.12)	\$17.99	\$0.00	\$8,679.64	\$0.00	\$0.00	\$7,201.68	\$42,149.24	\$842,984.72	(\$385,245.51)	(31.37%)	

Energy New Orleans, LLC
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RESIDENTIAL SERVICE - PHASE II

KWH	Summer											Proposed Rate		Increase/(Decrease)	
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Amount	Percent
250	\$27.95	\$0.00	\$5.03	\$1.05	(\$0.09)	\$0.00	\$0.00	\$0.27	\$0.00	\$0.09	\$0.00	\$1.81	\$36.11	\$0.00	0.00%
500	\$47.83	\$0.00	\$10.06	\$1.74	(\$0.14)	\$0.00	\$0.00	\$0.46	\$0.00	\$0.15	\$0.00	\$3.16	\$63.26	\$0.00	0.00%
750	\$67.70	\$0.00	\$15.08	\$2.43	(\$0.20)	\$0.00	\$0.00	\$0.64	\$0.00	\$0.21	\$0.00	\$4.52	\$90.38	\$0.00	0.00%
1,000	\$87.58	\$0.00	\$20.11	\$3.11	(\$0.26)	\$0.00	\$0.00	\$0.83	\$0.00	\$0.27	\$0.00	\$5.88	\$117.52	\$0.00	0.00%
1,500	\$127.34	\$0.00	\$30.17	\$4.48	(\$0.37)	\$0.00	\$0.00	\$1.21	\$0.00	\$0.39	\$0.00	\$8.59	\$171.81	\$0.00	0.00%
2,000	\$167.09	\$0.00	\$40.22	\$5.86	(\$0.48)	\$0.00	\$0.00	\$1.59	\$0.00	\$0.51	\$0.00	\$11.30	\$226.09	\$0.00	0.00%
3,000	\$246.60	\$0.00	\$60.33	\$8.60	(\$0.71)	\$0.00	\$0.00	\$2.35	\$0.00	\$0.76	\$0.00	\$16.73	\$334.66	\$0.00	0.00%

Winter

KWH	Winter											Proposed Rate		Increase/(Decrease)	
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Amount	Percent
250	\$27.95	\$0.00	\$5.03	\$1.05	(\$0.09)	\$0.00	\$0.00	\$0.27	\$0.00	\$0.09	\$0.00	\$1.81	\$36.11	\$0.00	0.00%
500	\$47.83	\$0.00	\$10.06	\$1.74	(\$0.14)	\$0.00	\$0.00	\$0.46	\$0.00	\$0.15	\$0.00	\$3.16	\$63.26	\$0.00	0.00%
750	\$67.70	\$0.00	\$15.08	\$2.43	(\$0.20)	\$0.00	\$0.00	\$0.64	\$0.00	\$0.21	\$0.00	\$4.52	\$90.38	\$0.00	0.00%
1,000	\$84.31	\$0.00	\$20.11	\$3.00	(\$0.25)	\$0.00	\$0.00	\$0.80	\$0.00	\$0.26	\$0.00	\$5.70	\$113.93	\$0.00	0.00%
1,500	\$115.87	\$0.00	\$30.17	\$4.09	(\$0.34)	\$0.00	\$0.00	\$1.10	\$0.00	\$0.36	\$0.00	\$7.96	\$159.21	\$0.00	0.00%
2,000	\$147.44	\$0.00	\$40.22	\$5.18	(\$0.43)	\$0.00	\$0.00	\$1.40	\$0.00	\$0.45	\$0.00	\$10.22	\$204.48	\$0.00	0.00%
3,000	\$210.57	\$0.00	\$60.33	\$7.36	(\$0.61)	\$0.00	\$0.00	\$2.00	\$0.00	\$0.65	\$0.00	\$14.75	\$295.05	\$0.00	0.00%

Entergy New Orleans, LLC
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SMALL ELECTRIC SERVICE - PHASE II																			
KW	KWH	Base	FRP	Fuel Adj.	Present Rate					Proposed Rate					Total	Increase/(Decrease) Amount	Percent		
					SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	SSCO	EAC				PPCACR	MISO
LOAD FACTOR OF 20%																			
10	1,460	\$170.63	\$0.00	\$29.36	\$5.93	(\$0.49)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$0.00	\$0.00	\$0.00	\$10.92	\$218.33	\$0.00	0.00%
25	3,650	\$398.88	\$0.00	\$73.41	\$13.86	(\$1.14)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$0.00	\$0.00	\$0.00	\$25.77	\$515.40	\$0.00	0.00%
50	7,300	\$802.17	\$0.00	\$146.81	\$27.88	(\$2.30)	\$0.01	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$0.00	\$0.00	\$0.00	\$51.78	\$1,035.66	\$0.00	0.00%
75	10,950	\$1,199.03	\$0.00	\$220.22	\$41.67	(\$3.44)	\$0.01	\$0.00	\$9.99	\$0.00	\$3.91	\$0.00	\$0.00	\$0.00	\$0.00	\$77.44	\$1,548.83	\$0.00	0.00%
100	14,600	\$1,595.89	\$0.00	\$293.62	\$55.46	(\$4.57)	\$0.01	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$0.00	\$0.00	\$0.00	\$103.10	\$2,062.02	\$0.00	0.00%
LOAD FACTOR OF 25%																			
10	1,825	\$189.98	\$0.00	\$36.70	\$6.60	(\$0.54)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$0.00	\$0.00	\$0.00	\$12.37	\$247.31	\$0.00	0.00%
25	4,563	\$447.27	\$0.00	\$91.77	\$15.55	(\$1.28)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$0.00	\$0.00	\$0.00	\$29.39	\$587.89	\$0.00	0.00%
50	9,125	\$890.22	\$0.00	\$183.51	\$30.94	(\$2.55)	\$0.01	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$0.00	\$0.00	\$0.00	\$58.55	\$1,171.01	\$0.00	0.00%
75	13,688	\$1,331.14	\$0.00	\$275.28	\$46.26	(\$3.82)	\$0.01	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$0.00	\$0.00	\$0.00	\$87.60	\$1,751.91	\$0.00	0.00%
100	18,250	\$1,772.00	\$0.00	\$367.03	\$61.58	(\$5.08)	\$0.02	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$0.00	\$0.00	\$0.00	\$116.64	\$2,332.75	\$0.00	0.00%
LOAD FACTOR OF 30%																			
10	2,190	\$209.33	\$0.00	\$44.04	\$7.28	(\$0.60)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$0.00	\$0.00	\$0.00	\$13.81	\$276.28	\$0.00	0.00%
25	5,475	\$493.36	\$0.00	\$110.11	\$17.15	(\$1.41)	\$0.01	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$0.00	\$0.00	\$0.00	\$32.89	\$657.83	\$0.00	0.00%
50	10,950	\$978.28	\$0.00	\$220.22	\$34.00	(\$2.80)	\$0.01	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$0.00	\$0.00	\$0.00	\$65.32	\$1,306.37	\$0.00	0.00%
75	16,425	\$1,463.20	\$0.00	\$330.32	\$50.86	(\$4.19)	\$0.02	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$0.00	\$0.00	\$0.00	\$97.75	\$1,954.93	\$0.00	0.00%
100	21,900	\$1,948.12	\$0.00	\$440.43	\$67.71	(\$5.58)	\$0.02	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$0.00	\$0.00	\$0.00	\$130.17	\$2,603.47	\$0.00	0.00%
LOAD FACTOR OF 20%																			
10	1,460	\$170.63	\$0.00	\$29.36	\$5.93	(\$0.49)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$0.00	\$0.00	\$0.00	\$10.92	\$218.33	\$0.00	0.00%
25	3,650	\$398.88	\$0.00	\$73.41	\$13.86	(\$1.14)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$0.00	\$0.00	\$0.00	\$25.77	\$515.40	\$0.00	0.00%
50	7,300	\$802.17	\$0.00	\$146.81	\$27.88	(\$2.30)	\$0.01	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$0.00	\$0.00	\$0.00	\$51.78	\$1,035.66	\$0.00	0.00%
75	10,950	\$1,199.03	\$0.00	\$220.22	\$41.67	(\$3.44)	\$0.01	\$0.00	\$9.99	\$0.00	\$3.91	\$0.00	\$0.00	\$0.00	\$0.00	\$77.44	\$1,548.83	\$0.00	0.00%
100	14,600	\$1,595.89	\$0.00	\$293.62	\$55.46	(\$4.57)	\$0.01	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$0.00	\$0.00	\$0.00	\$103.10	\$2,062.02	\$0.00	0.00%
LOAD FACTOR OF 25%																			
10	1,825	\$189.98	\$0.00	\$36.70	\$6.60	(\$0.54)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$0.00	\$0.00	\$0.00	\$12.37	\$247.31	\$0.00	0.00%
25	4,563	\$447.27	\$0.00	\$91.77	\$15.55	(\$1.28)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$0.00	\$0.00	\$0.00	\$29.39	\$587.89	\$0.00	0.00%
50	9,125	\$890.22	\$0.00	\$183.51	\$30.94	(\$2.55)	\$0.01	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$0.00	\$0.00	\$0.00	\$58.55	\$1,171.01	\$0.00	0.00%
75	13,688	\$1,331.14	\$0.00	\$275.28	\$46.26	(\$3.82)	\$0.01	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$0.00	\$0.00	\$0.00	\$87.60	\$1,751.91	\$0.00	0.00%
100	18,250	\$1,772.00	\$0.00	\$367.03	\$61.58	(\$5.08)	\$0.02	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$0.00	\$0.00	\$0.00	\$116.64	\$2,332.75	\$0.00	0.00%
LOAD FACTOR OF 30%																			
10	2,190	\$209.33	\$0.00	\$44.04	\$7.28	(\$0.60)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$0.00	\$0.00	\$0.00	\$13.81	\$276.28	\$0.00	0.00%
25	5,475	\$493.36	\$0.00	\$110.11	\$17.15	(\$1.41)	\$0.01	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$0.00	\$0.00	\$0.00	\$32.89	\$657.83	\$0.00	0.00%
50	10,950	\$978.28	\$0.00	\$220.22	\$34.00	(\$2.80)	\$0.01	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$0.00	\$0.00	\$0.00	\$65.32	\$1,306.37	\$0.00	0.00%
75	16,425	\$1,463.20	\$0.00	\$330.32	\$50.86	(\$4.19)	\$0.02	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$0.00	\$0.00	\$0.00	\$97.75	\$1,954.93	\$0.00	0.00%
100	21,900	\$1,948.12	\$0.00	\$440.43	\$67.71	(\$5.58)	\$0.02	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$0.00	\$0.00	\$0.00	\$130.17	\$2,603.47	\$0.00	0.00%

Energy New Orleans, LLC
 Electric - Period II
 Statement AA-5 - Summary Bill Comparisons
 For the Test Year Ended December 31, 2018

MUNICIPAL BUILDING - PHASE II

KW	KWH	Base	Present Rate							Proposed Rate							Increase/(Decrease)											
			FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Amount	Percent
LOAD FACTOR OF 20%																												
10	1,460	\$112.67	\$0.00	\$29.36	\$4.55	(\$0.37)	\$0.00	\$0.00	\$0.94	\$0.00	\$0.67	\$0.00	\$0.00	\$7.78	\$155.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.94	\$0.00	\$0.67	\$0.00	\$0.00	\$7.78	\$155.60	\$0.00	0.00%
25	3,650	\$281.67	\$0.00	\$73.41	\$11.36	(\$0.94)	\$0.00	\$0.00	\$2.36	\$0.00	\$1.68	\$0.00	\$0.00	\$19.45	\$388.99	\$0.00	\$0.00	\$0.00	\$0.00	\$2.36	\$0.00	\$1.68	\$0.00	\$0.00	\$19.45	\$388.99	\$0.00	0.00%
50	7,300	\$563.34	\$0.00	\$146.81	\$22.73	(\$1.87)	\$0.01	\$0.00	\$4.71	\$0.00	\$3.36	\$0.00	\$0.00	\$38.90	\$777.99	\$0.00	\$0.00	\$0.00	\$0.00	\$4.71	\$0.00	\$3.36	\$0.00	\$0.00	\$38.90	\$777.99	\$0.00	0.00%
75	10,950	\$845.01	\$0.00	\$220.22	\$34.09	(\$2.81)	\$0.01	\$0.00	\$7.07	\$0.00	\$5.04	\$0.00	\$0.00	\$58.35	\$1,166.98	\$0.00	\$0.00	\$0.00	\$0.00	\$7.07	\$0.00	\$5.04	\$0.00	\$0.00	\$58.35	\$1,166.98	\$0.00	0.00%
100	14,600	\$1,126.68	\$0.00	\$293.62	\$45.45	(\$3.75)	\$0.01	\$0.00	\$9.43	\$0.00	\$6.72	\$0.00	\$0.00	\$77.80	\$1,555.96	\$0.00	\$0.00	\$0.00	\$0.00	\$9.43	\$0.00	\$6.72	\$0.00	\$0.00	\$77.80	\$1,555.96	\$0.00	0.00%
LOAD FACTOR OF 25%																												
10	1,825	\$140.84	\$0.00	\$36.70	\$5.68	(\$0.47)	\$0.00	\$0.00	\$1.18	\$0.00	\$0.84	\$0.00	\$0.00	\$9.72	\$194.49	\$0.00	\$0.00	\$0.00	\$0.00	\$1.18	\$0.00	\$0.84	\$0.00	\$0.00	\$9.72	\$194.49	\$0.00	0.00%
25	4,563	\$352.13	\$0.00	\$91.77	\$14.21	(\$1.17)	\$0.00	\$0.00	\$2.95	\$0.00	\$2.10	\$0.00	\$0.00	\$24.32	\$486.31	\$0.00	\$0.00	\$0.00	\$0.00	\$2.95	\$0.00	\$2.10	\$0.00	\$0.00	\$24.32	\$486.31	\$0.00	0.00%
50	9,125	\$704.18	\$0.00	\$183.51	\$28.41	(\$2.34)	\$0.01	\$0.00	\$5.89	\$0.00	\$4.20	\$0.00	\$0.00	\$48.62	\$972.48	\$0.00	\$0.00	\$0.00	\$0.00	\$5.89	\$0.00	\$4.20	\$0.00	\$0.00	\$48.62	\$972.48	\$0.00	0.00%
75	13,688	\$1,056.30	\$0.00	\$275.28	\$42.62	(\$3.51)	\$0.01	\$0.00	\$8.84	\$0.00	\$6.30	\$0.00	\$0.00	\$72.94	\$1,458.78	\$0.00	\$0.00	\$0.00	\$0.00	\$8.84	\$0.00	\$6.30	\$0.00	\$0.00	\$72.94	\$1,458.78	\$0.00	0.00%
100	18,250	\$1,408.35	\$0.00	\$367.03	\$56.82	(\$4.69)	\$0.02	\$0.00	\$11.78	\$0.00	\$8.41	\$0.00	\$0.00	\$97.25	\$1,944.97	\$0.00	\$0.00	\$0.00	\$0.00	\$11.78	\$0.00	\$8.41	\$0.00	\$0.00	\$97.25	\$1,944.97	\$0.00	0.00%
LOAD FACTOR OF 30%																												
10	2,190	\$169.00	\$0.00	\$44.04	\$6.82	(\$0.56)	\$0.00	\$0.00	\$1.41	\$0.00	\$1.01	\$0.00	\$0.00	\$11.67	\$233.39	\$0.00	\$0.00	\$0.00	\$0.00	\$1.41	\$0.00	\$1.01	\$0.00	\$0.00	\$11.67	\$233.39	\$0.00	0.00%
25	5,475	\$422.51	\$0.00	\$110.11	\$17.05	(\$1.41)	\$0.01	\$0.00	\$3.54	\$0.00	\$2.52	\$0.00	\$0.00	\$29.18	\$583.51	\$0.00	\$0.00	\$0.00	\$0.00	\$3.54	\$0.00	\$2.52	\$0.00	\$0.00	\$29.18	\$583.51	\$0.00	0.00%
50	10,950	\$845.01	\$0.00	\$220.22	\$34.09	(\$2.81)	\$0.01	\$0.00	\$7.07	\$0.00	\$5.04	\$0.00	\$0.00	\$58.35	\$1,166.98	\$0.00	\$0.00	\$0.00	\$0.00	\$7.07	\$0.00	\$5.04	\$0.00	\$0.00	\$58.35	\$1,166.98	\$0.00	0.00%
75	16,425	\$1,267.52	\$0.00	\$330.32	\$51.14	(\$4.22)	\$0.02	\$0.00	\$10.61	\$0.00	\$7.56	\$0.00	\$0.00	\$87.52	\$1,750.47	\$0.00	\$0.00	\$0.00	\$0.00	\$10.61	\$0.00	\$7.56	\$0.00	\$0.00	\$87.52	\$1,750.47	\$0.00	0.00%
100	21,900	\$1,690.02	\$0.00	\$440.43	\$68.18	(\$5.62)	\$0.02	\$0.00	\$14.14	\$0.00	\$10.09	\$0.00	\$0.00	\$116.70	\$2,333.96	\$0.00	\$0.00	\$0.00	\$0.00	\$14.14	\$0.00	\$10.09	\$0.00	\$0.00	\$116.70	\$2,333.96	\$0.00	0.00%
LOAD FACTOR OF 20%																												
10	1,460	\$112.67	\$0.00	\$29.36	\$4.55	(\$0.37)	\$0.00	\$0.00	\$0.94	\$0.00	\$0.67	\$0.00	\$0.00	\$7.78	\$155.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.94	\$0.00	\$0.67	\$0.00	\$0.00	\$7.78	\$155.60	\$0.00	0.00%
25	3,650	\$281.67	\$0.00	\$73.41	\$11.36	(\$0.94)	\$0.00	\$0.00	\$2.36	\$0.00	\$1.68	\$0.00	\$0.00	\$19.45	\$388.99	\$0.00	\$0.00	\$0.00	\$0.00	\$2.36	\$0.00	\$1.68	\$0.00	\$0.00	\$19.45	\$388.99	\$0.00	0.00%
50	7,300	\$563.34	\$0.00	\$146.81	\$22.73	(\$1.87)	\$0.01	\$0.00	\$4.71	\$0.00	\$3.36	\$0.00	\$0.00	\$38.90	\$777.99	\$0.00	\$0.00	\$0.00	\$0.00	\$4.71	\$0.00	\$3.36	\$0.00	\$0.00	\$38.90	\$777.99	\$0.00	0.00%
75	10,950	\$845.01	\$0.00	\$220.22	\$34.09	(\$2.81)	\$0.01	\$0.00	\$7.07	\$0.00	\$5.04	\$0.00	\$0.00	\$58.35	\$1,166.98	\$0.00	\$0.00	\$0.00	\$0.00	\$7.07	\$0.00	\$5.04	\$0.00	\$0.00	\$58.35	\$1,166.98	\$0.00	0.00%
100	14,600	\$1,126.68	\$0.00	\$293.62	\$45.45	(\$3.75)	\$0.01	\$0.00	\$9.43	\$0.00	\$6.72	\$0.00	\$0.00	\$77.80	\$1,555.96	\$0.00	\$0.00	\$0.00	\$0.00	\$9.43	\$0.00	\$6.72	\$0.00	\$0.00	\$77.80	\$1,555.96	\$0.00	0.00%
LOAD FACTOR OF 25%																												
10	1,825	\$140.84	\$0.00	\$36.70	\$5.68	(\$0.47)	\$0.00	\$0.00	\$1.18	\$0.00	\$0.84	\$0.00	\$0.00	\$9.72	\$194.49	\$0.00	\$0.00	\$0.00	\$0.00	\$1.18	\$0.00	\$0.84	\$0.00	\$0.00	\$9.72	\$194.49	\$0.00	0.00%
25	4,563	\$352.13	\$0.00	\$91.77	\$14.21	(\$1.17)	\$0.00	\$0.00	\$2.95	\$0.00	\$2.10	\$0.00	\$0.00	\$24.32	\$486.31	\$0.00	\$0.00	\$0.00	\$0.00	\$2.95	\$0.00	\$2.10	\$0.00	\$0.00	\$24.32	\$486.31	\$0.00	0.00%
50	9,125	\$704.18	\$0.00	\$183.51	\$28.41	(\$2.34)	\$0.01	\$0.00	\$5.89	\$0.00	\$4.20	\$0.00	\$0.00	\$48.62	\$972.48	\$0.00	\$0.00	\$0.00	\$0.00	\$5.89	\$0.00	\$4.20	\$0.00	\$0.00	\$48.62	\$972.48	\$0.00	0.00%
75	13,688	\$1,056.30	\$0.00	\$275.28	\$42.62	(\$3.51)	\$0.01	\$0.00	\$8.84	\$0.00	\$6.30	\$0.00	\$0.00	\$72.94	\$1,458.78	\$0.00	\$0.00	\$0.00	\$0.00	\$8.84	\$0.00	\$6.30	\$0.00	\$0.00	\$72.94	\$1,458.78	\$0.00	0.00%
100	18,250	\$1,408.35	\$0.00	\$367.03	\$56.82	(\$4.69)	\$0.02	\$0.00	\$11.78	\$0.00	\$8.41	\$0.00	\$0.00	\$97.25	\$1,944.97	\$0.00	\$0.00	\$0.00	\$0.00	\$11.78	\$0.00	\$8.41	\$0.00	\$0.00	\$97.25	\$1,944.97	\$0.00	0.00%
LOAD FACTOR OF 30%																												
10	2,190	\$169.00	\$0.00	\$44.04	\$6.82	(\$0.56)	\$0.00	\$0.00	\$1.41	\$0.00	\$1.01	\$0.00	\$0.00	\$11.67	\$233.39	\$0.00	\$0.00	\$0.00	\$0.00	\$1.41	\$0.00	\$1.01	\$0.00	\$0.00	\$11.67	\$233.39	\$0.00	0.00%
25	5,475	\$422.51	\$0.00	\$110.11	\$17.05	(\$1.41)	\$0.01	\$0.00	\$3.54	\$0.00	\$2.52	\$0.00	\$0.00	\$29.18	\$583.51	\$0.00	\$0.00	\$0.00	\$0.00	\$3.54	\$0.00	\$2.52	\$0.00	\$0.00	\$29.18	\$583.51	\$0.00	0.00%
50	10,950	\$845.01	\$0.00	\$220.22	\$34.09	(\$2.81)	\$0.01	\$0.00	\$7.07	\$0.00	\$5.04	\$0.00	\$0.00	\$58.35	\$1,166.98	\$0.00	\$0.00	\$0.00	\$0.00	\$7.07	\$0.00	\$5.04	\$0.00	\$0.00	\$58.35	\$1,166.98	\$0.00	0.00%
75	16,425	\$1,267.52	\$0.00	\$330.32	\$51.14	(\$4.22)	\$0.02	\$0.00	\$10.61	\$0.00	\$7.56	\$0.00	\$0.00	\$87.52	\$1,750.47	\$0.00	\$0.00	\$0.00	\$0.00	\$10.61	\$0.00	\$7.56	\$0.00	\$0.00	\$87.52	\$1,750.47	\$0.00	0.00%
100	21,900	\$1,690.02	\$0.00	\$440.43	\$68.18	(\$5.62)	\$0.02	\$0.00	\$14.14	\$0.00	\$10.09	\$0.00	\$0.00	\$116.70	\$2,333.96	\$0.00	\$0.00	\$0.00	\$0.00	\$14.14	\$0.00	\$10.09	\$0.00	\$0.00	\$116.70	\$2,333.96	\$0.00	0.00%

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5 - Summary Bill Comparisons
 For the Test Year Ended December 31, 2018

LARGE ELECTRIC SERVICE - PHASE II

KW	KWH	Base	Present Rate										Proposed Rate										Increase/(Decrease) Amount	Percent						
			FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE			EECR	BRAR	Fran. Tax	Total		
LOAD FACTOR OF 30%																														
100	21,900	\$2,199.05	\$0.00	\$440.43	\$75.35	(\$6.21)	\$0.02	\$0.00	\$21.68	\$0.00	\$0.00	\$13.12	\$37.89	\$146.39	\$2,927.72	\$0.00	\$440.43	\$75.35	(\$6.21)	\$0.02	\$0.00	\$21.68	\$0.00	\$0.00	\$13.12	\$37.89	\$146.39	\$2,927.72	(\$17.76)	(0.61%)
250	54,750	\$4,935.55	\$0.00	\$1,101.08	\$169.19	(\$13.95)	\$0.05	\$0.00	\$48.66	\$0.00	\$0.00	\$29.46	\$85.04	\$334.48	\$6,689.56	\$0.00	\$1,101.08	\$169.19	(\$13.95)	\$0.05	\$0.00	\$48.66	\$0.00	\$0.00	\$29.46	\$85.04	\$334.48	\$6,689.56	(\$39.85)	(0.60%)
500	109,500	\$9,416.80	\$0.00	\$2,202.15	\$322.83	(\$26.62)	\$0.11	\$0.00	\$92.85	\$0.00	\$0.00	\$56.20	\$162.25	\$643.50	\$12,870.07	\$0.00	\$2,202.15	\$322.83	(\$26.62)	\$0.11	\$0.00	\$92.85	\$0.00	\$0.00	\$56.20	\$162.25	\$643.50	\$12,870.07	(\$76.03)	(0.59%)
1000	219,000	\$18,379.30	\$0.00	\$4,404.31	\$630.11	(\$51.96)	\$0.22	\$0.00	\$181.22	\$0.00	\$0.00	\$109.69	\$316.68	\$1,261.56	\$25,231.13	\$0.00	\$4,404.31	\$630.11	(\$51.96)	\$0.22	\$0.00	\$181.22	\$0.00	\$0.00	\$109.69	\$316.68	\$1,261.56	\$25,231.13	(\$148.39)	(0.59%)
2500	547,500	\$45,266.80	\$0.00	\$11,010.77	\$1,551.95	(\$127.98)	\$0.55	\$0.00	\$446.33	\$0.00	\$0.00	\$270.17	\$779.95	\$3,115.71	\$62,314.25	\$0.00	\$11,010.77	\$1,551.95	(\$127.98)	\$0.55	\$0.00	\$446.33	\$0.00	\$0.00	\$270.17	\$779.95	\$3,115.71	\$62,314.25	(\$365.47)	(0.59%)
LOAD FACTOR OF 50%																														
100	36,500	\$2,712.80	\$0.00	\$734.05	\$92.96	(\$7.67)	\$0.04	\$0.00	\$26.75	\$0.00	\$0.00	\$16.19	\$46.74	\$190.62	\$3,812.48	\$0.00	\$734.05	\$92.96	(\$7.67)	\$0.04	\$0.00	\$26.75	\$0.00	\$0.00	\$16.19	\$46.74	\$190.62	\$3,812.48	(\$21.90)	(0.57%)
250	91,250	\$6,213.05	\$0.00	\$1,835.13	\$212.96	(\$17.56)	\$0.09	\$0.00	\$61.26	\$0.00	\$0.00	\$37.08	\$107.05	\$444.69	\$9,893.75	\$0.00	\$1,835.13	\$212.96	(\$17.56)	\$0.09	\$0.00	\$61.26	\$0.00	\$0.00	\$37.08	\$107.05	\$444.69	\$9,893.75	(\$50.16)	(0.56%)
500	182,500	\$11,971.80	\$0.00	\$3,670.26	\$410.37	(\$33.84)	\$0.18	\$0.00	\$118.04	\$0.00	\$0.00	\$71.45	\$206.27	\$863.92	\$17,278.45	\$0.00	\$3,670.26	\$410.37	(\$33.84)	\$0.18	\$0.00	\$118.04	\$0.00	\$0.00	\$71.45	\$206.27	\$863.92	\$17,278.45	(\$96.65)	(0.56%)
1000	365,000	\$23,489.30	\$0.00	\$7,340.52	\$805.20	(\$66.40)	\$0.37	\$0.00	\$231.60	\$0.00	\$0.00	\$140.19	\$404.72	\$1,702.39	\$34,047.89	\$0.00	\$7,340.52	\$805.20	(\$66.40)	\$0.37	\$0.00	\$231.60	\$0.00	\$0.00	\$140.19	\$404.72	\$1,702.39	\$34,047.89	(\$189.64)	(0.56%)
2500	912,500	\$58,041.80	\$0.00	\$18,351.29	\$1,989.68	(\$164.08)	\$0.91	\$0.00	\$572.29	\$0.00	\$0.00	\$346.41	\$1,000.06	\$4,217.81	\$84,356.17	\$0.00	\$18,351.29	\$1,989.68	(\$164.08)	\$0.91	\$0.00	\$572.29	\$0.00	\$0.00	\$346.41	\$1,000.06	\$4,217.81	\$84,356.17	(\$468.61)	(0.56%)
LOAD FACTOR OF 55%																														
100	40,150	\$2,840.55	\$0.00	\$807.46	\$97.33	(\$8.03)	\$0.04	\$0.00	\$28.01	\$0.00	\$0.00	\$16.95	\$48.94	\$201.64	\$4,032.89	\$0.00	\$807.46	\$97.33	(\$8.03)	\$0.04	\$0.00	\$28.01	\$0.00	\$0.00	\$16.95	\$48.94	\$201.64	\$4,032.89	(\$21.90)	(0.57%)
250	100,375	\$6,532.43	\$0.00	\$2,018.64	\$223.90	(\$18.46)	\$0.10	\$0.00	\$64.41	\$0.00	\$0.00	\$38.99	\$112.55	\$472.24	\$9,444.80	\$0.00	\$2,018.64	\$223.90	(\$18.46)	\$0.10	\$0.00	\$64.41	\$0.00	\$0.00	\$38.99	\$112.55	\$472.24	\$9,444.80	(\$50.16)	(0.56%)
500	200,750	\$12,610.55	\$0.00	\$4,037.28	\$432.26	(\$35.65)	\$0.20	\$0.00	\$124.34	\$0.00	\$0.00	\$75.26	\$217.28	\$919.03	\$18,380.55	\$0.00	\$4,037.28	\$432.26	(\$35.65)	\$0.20	\$0.00	\$124.34	\$0.00	\$0.00	\$75.26	\$217.28	\$919.03	\$18,380.55	(\$96.65)	(0.56%)
1000	401,500	\$24,766.80	\$0.00	\$8,074.57	\$848.97	(\$70.01)	\$0.40	\$0.00	\$244.20	\$0.00	\$0.00	\$147.82	\$426.73	\$1,812.60	\$36,252.08	\$0.00	\$8,074.57	\$848.97	(\$70.01)	\$0.40	\$0.00	\$244.20	\$0.00	\$0.00	\$147.82	\$426.73	\$1,812.60	\$36,252.08	(\$148.39)	(0.59%)
2500	1,003,750	\$61,235.55	\$0.00	\$20,186.42	\$2,099.12	(\$173.10)	\$1.00	\$0.00	\$603.78	\$0.00	\$0.00	\$365.47	\$1,055.09	\$4,493.33	\$89,866.66	\$0.00	\$20,186.42	\$2,099.12	(\$173.10)	\$1.00	\$0.00	\$603.78	\$0.00	\$0.00	\$365.47	\$1,055.09	\$4,493.33	\$89,866.66	(\$365.47)	(0.59%)
LOAD FACTOR OF 30%																														
100	21,900	\$2,199.05	\$0.00	\$440.43	\$75.35	(\$6.21)	\$0.02	\$0.00	\$21.68	\$0.00	\$0.00	\$13.12	\$21.02	\$145.50	\$2,909.96	\$0.00	\$440.43	\$75.35	(\$6.21)	\$0.02	\$0.00	\$21.68	\$0.00	\$0.00	\$13.12	\$21.02	\$145.50	\$2,909.96	(\$17.76)	(0.61%)
250	54,750	\$4,935.55	\$0.00	\$1,101.08	\$169.19	(\$13.95)	\$0.05	\$0.00	\$48.66	\$0.00	\$0.00	\$29.46	\$47.18	\$332.49	\$6,649.71	\$0.00	\$1,101.08	\$169.19	(\$13.95)	\$0.05	\$0.00	\$48.66	\$0.00	\$0.00	\$29.46	\$47.18	\$332.49	\$6,649.71	(\$39.85)	(0.60%)
500	109,500	\$9,416.80	\$0.00	\$2,202.15	\$322.83	(\$26.62)	\$0.11	\$0.00	\$92.85	\$0.00	\$0.00	\$56.20	\$90.02	\$639.70	\$12,794.04	\$0.00	\$2,202.15	\$322.83	(\$26.62)	\$0.11	\$0.00	\$92.85	\$0.00	\$0.00	\$56.20	\$90.02	\$639.70	\$12,794.04	(\$76.03)	(0.59%)
1000	219,000	\$18,379.30	\$0.00	\$4,404.31	\$630.11	(\$51.96)	\$0.22	\$0.00	\$181.22	\$0.00	\$0.00	\$109.69	\$175.71	\$1,254.14	\$25,082.74	\$0.00	\$4,404.31	\$630.11	(\$51.96)	\$0.22	\$0.00	\$181.22	\$0.00	\$0.00	\$109.69	\$175.71	\$1,254.14	\$25,082.74	(\$148.39)	(0.59%)
2500	547,500	\$45,266.80	\$0.00	\$11,010.77	\$1,551.95	(\$127.98)	\$0.55	\$0.00	\$446.33	\$0.00	\$0.00	\$270.17	\$432.75	\$3,097.44	\$61,948.78	\$0.00	\$11,010.77	\$1,551.95	(\$127.98)	\$0.55	\$0.00	\$446.33	\$0.00	\$0.00	\$270.17	\$432.75	\$3,097.44	\$61,948.78	(\$365.47)	(0.59%)
LOAD FACTOR OF 50%																														
100	36,500	\$2,712.80	\$0.00	\$734.05	\$92.96	(\$7.67)	\$0.04	\$0.00	\$26.75	\$0.00	\$0.00	\$16.19	\$25.93	\$189.53	\$3,790.58	\$0.00	\$734.05	\$92.96	(\$7.67)	\$0.04	\$0.00	\$26.75	\$0.00	\$0.00	\$16.19	\$25.93	\$189.53	\$3,790.58	(\$21.90)	(0.57%)
250	91,250	\$6,213.05	\$0.00	\$1,835.13	\$212.96	(\$17.56)	\$0.09	\$0.00	\$61.26	\$0.00	\$0.00	\$37.08	\$62.45	\$442.18	\$8,843.59	\$0.00	\$1,835.13	\$212.96	(\$17.56)	\$0.09	\$0.00	\$61.26	\$0.00	\$0.00	\$37.08	\$62.45	\$442.18	\$8,843.59	(\$50.16)	(0.56%)
500	182,500	\$11,971.80	\$0.00	\$3,670.26	\$410.37	(\$33.84)	\$0.18	\$0.00	\$118.04	\$0.00	\$0.00	\$71.45	\$114.45	\$859.09	\$17,181.80	\$0.00	\$3,670.26	\$410.37	(\$33.84)	\$0.18	\$0.00	\$118.04	\$0.00	\$0.00	\$71.45	\$114.45	\$859.09	\$17,181.80	(\$96.65)	(0.56%)
1000	365,000	\$23,489.30	\$0.00	\$7,340.52	\$805.20	(\$66.40)	\$0.37	\$0.00	\$231.60	\$0.00	\$0.00	\$140.19	\$224.56	\$1,692.91	\$33,858.25	\$0.00	\$7,340.52	\$805.20	(\$66.40)	\$0.37	\$0.00	\$231.60	\$0.00	\$0.00	\$140.19	\$224.56	\$1,692.91	\$33,858.25	(\$189.64)	(0.56%)
2500	912,500	\$58,041.80	\$0.00	\$18,351.29	\$1,989.68	(\$164.08)	\$0.91	\$0.00	\$572.29	\$0.00	\$0.00	\$346.41	\$554.88	\$4,194.38	\$83,887.56	\$0.00	\$18,351.29	\$1,989.68	(\$164.08)	\$0.91	\$0.00	\$572.29	\$0.00	\$0.00	\$346.41	\$554.88	\$4,194.38	\$83,887.56	(\$468.61)	(0.56%)
LOAD FACTOR OF 55%																														
100	40,150	\$2,840.55	\$0.00	\$807.46	\$97.33	(\$8.03)	\$0.04	\$0.00	\$28.01	\$0.00	\$0.00	\$16.95	\$27.16	\$200.50	\$4,009.97	\$0.00	\$807.46	\$97.33	(\$8.03)	\$0.04	\$0.00	\$28.01	\$0.00	\$0.00	\$16.95	\$27.16	\$200.50	\$4,009.97	(\$22.92)	(0.57%)
250	100,375	\$6,532.43	\$0.00	\$2,018.64	\$223.90	(\$18.46)	\$0.10	\$0.00	\$64.41	\$0.00	\$0.00	\$38.99	\$62.45	\$469.60	\$9,392.06	\$0.00	\$2,018.64	\$223.90	(\$18.46)	\$0.10	\$0.00	\$64.41	\$0.00	\$0.00	\$38.99	\$62.45	\$469.60	\$9,392.06	(\$52.74)	(0.56%)
500	200,750	\$12,610.55	\$0.00	\$4,037.28	\$432.26	(\$35.65)	\$0.20	\$0.00	\$124.34	\$0.00	\$0.00	\$75.26	\$120.56	\$913.94	\$18,278.74	\$0.00	\$4,037.28	\$432.26	(\$35.65)	\$0.20	\$0.00	\$124.34	\$0.00	\$0.00	\$75.26	\$120.56	\$913.94	\$18,278.74	(\$101.81)	(0.55%)
1000	401,500	\$24,766.80	\$0.00	\$8,074.57	\$848.97	(\$70.01)	\$0.40	\$0.00	\$244.20	\$0.00	\$0.00	\$147.82	\$236.77	\$1,802.61	\$36,052.13	\$0.00	\$8,074.57	\$848.97	(\$70.01)	\$0.40	\$0.00	\$244.20	\$0.00	\$0.00	\$147.82	\$236.77	\$1,802.61	\$36,052.13	(\$199.95)	(0.55%)
2500	1,003,750	\$61,235.55	\$0.00	\$20,186.42	\$2,099.12	(\$173.10)	\$1.00	\$0.00	\$603.78	\$0.00	\$0.00	\$365.47	\$585.41	\$4,468.61	\$89,372.26	\$0.00	\$20,186.42	\$2,099.12	(\$173.10)	\$1.00	\$0.00	\$603.78	\$0.00	\$0.00	\$365.47	\$585.41	\$4,468.61	\$89,372.26	(\$494.40)	(0.55%)

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5 Summary Bill Comparisons
 For the Test Year Ended December 31, 2018

LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE II

KW	KWH	Base	FRP	Fuel Adj.	Present Rate					Proposed Rate					Increase/(Decrease) Amount	Percent			
					SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	SSCO			EAC	PPCACR	MISO
LOAD FACTOR OF 55%																			
100	40,150	\$2,884.46	\$0.00	\$807.46	\$97.24	(\$8.02)	\$0.04	\$0.00	\$29.05	\$0.00	\$17.22	\$49.70	\$204.06	\$4,081.21					
250	100,375	\$6,637.59	\$0.00	\$2,018.64	\$223.74	(\$18.45)	\$0.10	\$0.00	\$66.85	\$0.00	\$39.62	\$114.37	\$478.02	\$9,560.48					
500	200,750	\$12,816.14	\$0.00	\$4,037.28	\$431.84	(\$35.61)	\$0.20	\$0.00	\$129.08	\$0.00	\$76.49	\$220.82	\$930.33	\$18,606.57					
1000	401,500	\$25,173.23	\$0.00	\$8,074.57	\$848.04	(\$69.93)	\$0.40	\$0.00	\$253.54	\$0.00	\$150.24	\$433.73	\$1,834.94	\$36,698.76					
2500	1,003,750	\$62,244.52	\$0.00	\$20,186.42	\$2,096.62	(\$172.90)	\$1.00	\$0.00	\$626.93	\$0.00	\$371.49	\$1,072.47	\$4,548.77	\$90,975.32					
LOAD FACTOR OF 65%																			
100	47,450	\$3,099.52	\$0.00	\$954.27	\$104.49	(\$8.62)	\$0.05	\$0.00	\$31.22	\$0.00	\$18.50	\$53.40	\$223.83	\$4,476.66					
250	118,625	\$7,175.23	\$0.00	\$2,385.67	\$241.87	(\$19.95)	\$0.12	\$0.00	\$72.27	\$0.00	\$42.82	\$123.63	\$527.46	\$10,549.12					
500	237,250	\$13,891.43	\$0.00	\$4,771.33	\$468.09	(\$38.60)	\$0.24	\$0.00	\$139.91	\$0.00	\$82.91	\$239.35	\$1,029.19	\$20,583.85					
1000	474,500	\$27,323.81	\$0.00	\$9,542.67	\$920.54	(\$75.91)	\$0.47	\$0.00	\$275.21	\$0.00	\$163.08	\$470.79	\$2,032.67	\$40,653.33					
2500	1,186,250	\$67,620.97	\$0.00	\$23,856.67	\$2,277.87	(\$187.65)	\$1.19	\$0.00	\$681.08	\$0.00	\$403.58	\$1,165.11	\$5,043.09	\$100,861.71					
LOAD FACTOR OF 75%																			
100	54,750	\$3,314.58	\$0.00	\$1,101.08	\$111.74	(\$9.21)	\$0.05	\$0.00	\$33.38	\$0.00	\$19.78	\$57.11	\$243.61	\$4,872.12					
250	136,875	\$7,712.88	\$0.00	\$2,752.69	\$259.99	(\$21.44)	\$0.14	\$0.00	\$77.68	\$0.00	\$46.03	\$132.89	\$576.89	\$11,537.75					
500	273,750	\$14,966.72	\$0.00	\$5,505.39	\$504.34	(\$41.59)	\$0.27	\$0.00	\$150.74	\$0.00	\$89.33	\$257.88	\$1,128.06	\$22,561.14					
1000	547,500	\$29,474.39	\$0.00	\$11,010.77	\$993.04	(\$81.89)	\$0.55	\$0.00	\$296.87	\$0.00	\$175.91	\$507.84	\$2,230.39	\$44,607.87					
2500	1,368,750	\$72,997.42	\$0.00	\$27,526.93	\$2,459.12	(\$202.79)	\$1.37	\$0.00	\$735.23	\$0.00	\$435.67	\$1,257.75	\$5,537.41	\$110,748.11					
LOAD FACTOR OF 55%																			
100	40,150	\$2,884.46	\$0.00	\$807.46	\$97.24	(\$8.02)	\$0.04	\$0.00	\$29.05	\$0.00	\$17.22	\$27.58	\$202.90	\$4,057.93					
250	100,375	\$6,637.59	\$0.00	\$2,018.64	\$223.74	(\$18.45)	\$0.10	\$0.00	\$66.85	\$0.00	\$39.62	\$63.46	\$475.34	\$9,506.89					
500	200,750	\$12,816.14	\$0.00	\$4,037.28	\$431.84	(\$35.61)	\$0.20	\$0.00	\$129.08	\$0.00	\$76.49	\$122.52	\$925.15	\$18,503.09					
1000	401,500	\$25,173.23	\$0.00	\$8,074.57	\$848.04	(\$69.93)	\$0.40	\$0.00	\$253.54	\$0.00	\$150.24	\$240.66	\$1,824.78	\$36,485.53					
2500	1,003,750	\$62,244.52	\$0.00	\$20,186.42	\$2,096.62	(\$172.90)	\$1.00	\$0.00	\$626.93	\$0.00	\$371.49	\$595.06	\$4,523.64	\$90,472.78					
LOAD FACTOR OF 65%																			
100	47,450	\$3,099.52	\$0.00	\$954.27	\$104.49	(\$8.62)	\$0.05	\$0.00	\$31.22	\$0.00	\$18.50	\$29.63	\$222.58	\$4,451.64					
250	118,625	\$7,175.23	\$0.00	\$2,385.67	\$241.87	(\$19.95)	\$0.12	\$0.00	\$72.27	\$0.00	\$42.82	\$68.60	\$524.56	\$10,491.19					
500	237,250	\$13,891.43	\$0.00	\$4,771.33	\$468.09	(\$38.60)	\$0.24	\$0.00	\$139.91	\$0.00	\$82.91	\$132.80	\$1,023.58	\$20,471.69					
1000	474,500	\$27,323.81	\$0.00	\$9,542.67	\$920.54	(\$75.91)	\$0.47	\$0.00	\$275.21	\$0.00	\$163.08	\$261.22	\$2,021.64	\$40,432.73					
2500	1,186,250	\$67,620.97	\$0.00	\$23,856.67	\$2,277.87	(\$187.65)	\$1.19	\$0.00	\$681.08	\$0.00	\$403.58	\$646.46	\$5,015.79	\$100,315.76					
LOAD FACTOR OF 75%																			
100	54,750	\$3,314.58	\$0.00	\$1,101.08	\$111.74	(\$9.21)	\$0.05	\$0.00	\$33.38	\$0.00	\$19.78	\$31.69	\$242.27	\$4,845.36					
250	136,875	\$7,712.88	\$0.00	\$2,752.69	\$259.99	(\$21.44)	\$0.14	\$0.00	\$77.68	\$0.00	\$46.03	\$73.74	\$573.77	\$11,475.48					
500	273,750	\$14,966.72	\$0.00	\$5,505.39	\$504.34	(\$41.59)	\$0.27	\$0.00	\$150.74	\$0.00	\$89.33	\$143.08	\$1,122.01	\$22,440.29					
1000	547,500	\$29,474.39	\$0.00	\$11,010.77	\$993.04	(\$81.89)	\$0.55	\$0.00	\$296.87	\$0.00	\$175.91	\$281.78	\$2,218.50	\$44,369.92					
2500	1,368,750	\$72,997.42	\$0.00	\$27,526.93	\$2,459.12	(\$202.79)	\$1.37	\$0.00	\$735.23	\$0.00	\$435.67	\$697.86	\$5,507.94	\$110,158.75					

Energy New Orleans, LLC
 Electric - Period II
 Statement AA-5 - Summary Bill Comparisons
 For the Test Year Ended December 31, 2018

MASTER-METERED NON-RESIDENTIAL - PHASE II

KW	KWH	Base	Present Rate										Proposed Rate										Increase/(Decrease)					
			FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Amount	Percent
LOAD FACTOR OF 50%																												
500	182,500	\$10,353.61	\$0.00	\$3,670.26	\$442.52	(\$36.49)	\$0.18	\$0.00	\$95.18	\$0.00	\$33.80	\$0.00	\$766.27	\$15,325.33	\$0.00	\$3,670.26	\$442.52	(\$36.49)	\$0.18	\$0.00	\$95.18	\$0.00	\$33.80	\$0.00	\$766.27	\$15,325.33	\$0.00	0.00%
750	273,750	\$15,041.82	\$0.00	\$5,505.39	\$642.91	(\$53.02)	\$0.27	\$0.00	\$138.28	\$0.00	\$49.11	\$0.00	\$1,122.36	\$22,447.12	\$0.00	\$5,505.39	\$642.91	(\$53.02)	\$0.27	\$0.00	\$138.28	\$0.00	\$49.11	\$0.00	\$1,122.36	\$22,447.12	\$0.00	0.00%
1000	365,000	\$19,730.03	\$0.00	\$7,340.52	\$843.31	(\$69.54)	\$0.37	\$0.00	\$181.38	\$0.00	\$64.41	\$0.00	\$1,478.45	\$29,568.93	\$0.00	\$7,340.52	\$843.31	(\$69.54)	\$0.37	\$0.00	\$181.38	\$0.00	\$64.41	\$0.00	\$1,478.45	\$29,568.93	\$0.00	0.00%
1500	547,500	\$29,106.46	\$0.00	\$11,010.77	\$1,244.10	(\$102.60)	\$0.55	\$0.00	\$267.58	\$0.00	\$95.02	\$0.00	\$2,190.63	\$43,812.51	\$0.00	\$11,010.77	\$1,244.10	(\$102.60)	\$0.55	\$0.00	\$267.58	\$0.00	\$95.02	\$0.00	\$2,190.63	\$43,812.51	\$0.00	0.00%
2000	730,000	\$38,482.88	\$0.00	\$14,681.03	\$1,644.89	(\$135.65)	\$0.73	\$0.00	\$353.77	\$0.00	\$125.64	\$0.00	\$2,902.80	\$58,056.09	\$0.00	\$14,681.03	\$1,644.89	(\$135.65)	\$0.73	\$0.00	\$353.77	\$0.00	\$125.64	\$0.00	\$2,902.80	\$58,056.09	\$0.00	0.00%
LOAD FACTOR OF 55%																												
500	200,750	\$10,864.99	\$0.00	\$4,037.28	\$464.38	(\$38.29)	\$0.20	\$0.00	\$99.88	\$0.00	\$35.47	\$0.00	\$813.89	\$16,277.80	\$0.00	\$4,037.28	\$464.38	(\$38.29)	\$0.20	\$0.00	\$99.88	\$0.00	\$35.47	\$0.00	\$813.89	\$16,277.80	\$0.00	0.00%
750	301,125	\$15,808.89	\$0.00	\$6,065.92	\$675.70	(\$55.72)	\$0.30	\$0.00	\$145.33	\$0.00	\$51.61	\$0.00	\$1,193.79	\$23,875.82	\$0.00	\$6,065.92	\$675.70	(\$55.72)	\$0.30	\$0.00	\$145.33	\$0.00	\$51.61	\$0.00	\$1,193.79	\$23,875.82	\$0.00	0.00%
1000	401,500	\$20,752.80	\$0.00	\$8,074.57	\$887.03	(\$73.15)	\$0.40	\$0.00	\$190.78	\$0.00	\$67.75	\$0.00	\$1,573.69	\$31,473.87	\$0.00	\$8,074.57	\$887.03	(\$73.15)	\$0.40	\$0.00	\$190.78	\$0.00	\$67.75	\$0.00	\$1,573.69	\$31,473.87	\$0.00	0.00%
1500	602,250	\$30,640.60	\$0.00	\$12,111.85	\$1,309.67	(\$108.00)	\$0.60	\$0.00	\$281.68	\$0.00	\$100.03	\$0.00	\$2,333.50	\$46,669.93	\$0.00	\$12,111.85	\$1,309.67	(\$108.00)	\$0.60	\$0.00	\$281.68	\$0.00	\$100.03	\$0.00	\$2,333.50	\$46,669.93	\$0.00	0.00%
2000	803,000	\$40,528.41	\$0.00	\$16,149.13	\$1,732.32	(\$142.86)	\$0.80	\$0.00	\$372.58	\$0.00	\$132.31	\$0.00	\$3,093.30	\$61,865.99	\$0.00	\$16,149.13	\$1,732.32	(\$142.86)	\$0.80	\$0.00	\$372.58	\$0.00	\$132.31	\$0.00	\$3,093.30	\$61,865.99	\$0.00	0.00%
LOAD FACTOR OF 60%																												
500	219,000	\$11,346.97	\$0.00	\$4,404.31	\$484.97	(\$39.99)	\$0.22	\$0.00	\$104.31	\$0.00	\$37.04	\$0.00	\$859.89	\$17,197.72	\$0.00	\$4,404.31	\$484.97	(\$39.99)	\$0.22	\$0.00	\$104.31	\$0.00	\$37.04	\$0.00	\$859.89	\$17,197.72	\$0.00	0.00%
750	328,500	\$16,531.87	\$0.00	\$6,606.46	\$706.59	(\$58.27)	\$0.33	\$0.00	\$151.98	\$0.00	\$53.97	\$0.00	\$1,262.79	\$25,255.72	\$0.00	\$6,606.46	\$706.59	(\$58.27)	\$0.33	\$0.00	\$151.98	\$0.00	\$53.97	\$0.00	\$1,262.79	\$25,255.72	\$0.00	0.00%
1000	438,000	\$21,716.76	\$0.00	\$8,808.62	\$928.21	(\$76.55)	\$0.44	\$0.00	\$199.64	\$0.00	\$70.90	\$0.00	\$1,665.69	\$33,313.71	\$0.00	\$8,808.62	\$928.21	(\$76.55)	\$0.44	\$0.00	\$199.64	\$0.00	\$70.90	\$0.00	\$1,665.69	\$33,313.71	\$0.00	0.00%
1500	657,000	\$32,086.55	\$0.00	\$13,212.93	\$1,371.46	(\$113.10)	\$0.66	\$0.00	\$294.97	\$0.00	\$104.75	\$0.00	\$2,471.49	\$49,429.71	\$0.00	\$13,212.93	\$1,371.46	(\$113.10)	\$0.66	\$0.00	\$294.97	\$0.00	\$104.75	\$0.00	\$2,471.49	\$49,429.71	\$0.00	0.00%
2000	876,000	\$42,456.34	\$0.00	\$17,617.24	\$1,814.70	(\$149.65)	\$0.88	\$0.00	\$390.30	\$0.00	\$138.61	\$0.00	\$3,277.29	\$65,545.71	\$0.00	\$17,617.24	\$1,814.70	(\$149.65)	\$0.88	\$0.00	\$390.30	\$0.00	\$138.61	\$0.00	\$3,277.29	\$65,545.71	\$0.00	0.00%
LOAD FACTOR OF 50%																												
500	182,500	\$10,353.61	\$0.00	\$3,670.26	\$442.52	(\$36.49)	\$0.18	\$0.00	\$95.18	\$0.00	\$33.80	\$0.00	\$766.27	\$15,325.33	\$0.00	\$3,670.26	\$442.52	(\$36.49)	\$0.18	\$0.00	\$95.18	\$0.00	\$33.80	\$0.00	\$766.27	\$15,325.33	\$0.00	0.00%
750	273,750	\$15,041.82	\$0.00	\$5,505.39	\$642.91	(\$53.02)	\$0.27	\$0.00	\$138.28	\$0.00	\$49.11	\$0.00	\$1,122.36	\$22,447.12	\$0.00	\$5,505.39	\$642.91	(\$53.02)	\$0.27	\$0.00	\$138.28	\$0.00	\$49.11	\$0.00	\$1,122.36	\$22,447.12	\$0.00	0.00%
1000	365,000	\$19,730.03	\$0.00	\$7,340.52	\$843.31	(\$69.54)	\$0.37	\$0.00	\$181.38	\$0.00	\$64.41	\$0.00	\$1,478.45	\$29,568.93	\$0.00	\$7,340.52	\$843.31	(\$69.54)	\$0.37	\$0.00	\$181.38	\$0.00	\$64.41	\$0.00	\$1,478.45	\$29,568.93	\$0.00	0.00%
1500	547,500	\$29,106.46	\$0.00	\$11,010.77	\$1,244.10	(\$102.60)	\$0.55	\$0.00	\$267.58	\$0.00	\$95.02	\$0.00	\$2,190.63	\$43,812.51	\$0.00	\$11,010.77	\$1,244.10	(\$102.60)	\$0.55	\$0.00	\$267.58	\$0.00	\$95.02	\$0.00	\$2,190.63	\$43,812.51	\$0.00	0.00%
2000	730,000	\$38,482.88	\$0.00	\$14,681.03	\$1,644.89	(\$135.65)	\$0.73	\$0.00	\$353.77	\$0.00	\$125.64	\$0.00	\$2,902.80	\$58,056.09	\$0.00	\$14,681.03	\$1,644.89	(\$135.65)	\$0.73	\$0.00	\$353.77	\$0.00	\$125.64	\$0.00	\$2,902.80	\$58,056.09	\$0.00	0.00%
LOAD FACTOR OF 55%																												
500	200,750	\$10,864.99	\$0.00	\$4,037.28	\$464.38	(\$38.29)	\$0.20	\$0.00	\$99.88	\$0.00	\$35.47	\$0.00	\$813.89	\$16,277.80	\$0.00	\$4,037.28	\$464.38	(\$38.29)	\$0.20	\$0.00	\$99.88	\$0.00	\$35.47	\$0.00	\$813.89	\$16,277.80	\$0.00	0.00%
750	301,125	\$15,808.89	\$0.00	\$6,065.92	\$675.70	(\$55.72)	\$0.30	\$0.00	\$145.33	\$0.00	\$51.61	\$0.00	\$1,193.79	\$23,875.82	\$0.00	\$6,065.92	\$675.70	(\$55.72)	\$0.30	\$0.00	\$145.33	\$0.00	\$51.61	\$0.00	\$1,193.79	\$23,875.82	\$0.00	0.00%
1000	401,500	\$20,752.80	\$0.00	\$8,074.57	\$887.03	(\$73.15)	\$0.40	\$0.00	\$190.78	\$0.00	\$67.75	\$0.00	\$1,573.69	\$31,473.87	\$0.00	\$8,074.57	\$887.03	(\$73.15)	\$0.40	\$0.00	\$190.78	\$0.00	\$67.75	\$0.00	\$1,573.69	\$31,473.87	\$0.00	0.00%
1500	602,250	\$30,640.60	\$0.00	\$12,111.85	\$1,309.67	(\$108.00)	\$0.60	\$0.00	\$281.68	\$0.00	\$100.03	\$0.00	\$2,333.50	\$46,669.93	\$0.00	\$12,111.85	\$1,309.67	(\$108.00)	\$0.60	\$0.00	\$281.68	\$0.00	\$100.03	\$0.00	\$2,333.50	\$46,669.93	\$0.00	0.00%
2000	803,000	\$40,528.41	\$0.00	\$16,149.13	\$1,732.32	(\$142.86)	\$0.80	\$0.00	\$372.58	\$0.00	\$132.31	\$0.00	\$3,093.30	\$61,865.99	\$0.00	\$16,149.13	\$1,732.32	(\$142.86)	\$0.80	\$0.00	\$372.58	\$0.00	\$132.31	\$0.00	\$3,093.30	\$61,865.99	\$0.00	0.00%
LOAD FACTOR OF 60%																												
500	219,000	\$11,346.97	\$0.00	\$4,404.31	\$484.97	(\$39.99)	\$0.22	\$0.00	\$104.31	\$0.00	\$37.04	\$0.00	\$859.89	\$17,197.72	\$0.00	\$4,404.31	\$484.97	(\$39.99)	\$0.22	\$0.00	\$104.31	\$0.00	\$37.04	\$0.00	\$859.89	\$17,197.72	\$0.00	0.00%
750	328,500	\$16,531.87	\$0.00	\$6,606.46	\$706.59	(\$58.27)	\$0.33	\$0.00	\$151.98	\$0.00	\$53.97	\$0.00	\$1,262.79	\$25,255.72	\$0.00	\$6,606.46	\$706.59	(\$58.27)	\$0.33	\$0.00	\$151.98	\$0.00	\$53.97	\$0.00	\$1,262.79	\$25,255.72	\$0.00	0.00%
1000	438,000	\$21,716.76	\$0.00	\$8,808.62	\$928.21	(\$76.55)	\$0.44	\$0.00	\$199.64	\$0.00	\$70.90	\$0.00	\$1,665.69	\$33,313.71	\$0.00	\$8,808.62	\$928.21	(\$76.55)	\$0.44	\$0.00	\$199.64	\$0.00	\$70.90	\$0.00	\$1,665.69	\$33,313.71	\$0.00	0.00%
1500	657,000	\$32,086.55	\$0.00	\$13,212.93	\$1,371.46	(\$113.10)	\$0.66	\$0.00	\$294.97	\$0.00	\$104.75	\$0.00	\$2,471.49	\$49,429.71	\$0.00	\$13,212.93	\$1,371.46	(\$113.10)	\$0.66	\$0.00	\$294.97	\$0.00	\$104.75	\$0.00	\$2,471.49	\$49,429.71	\$0.00	0.00%
2000	876,000	\$42,456.34	\$0.00	\$17,617.24	\$1,814.70	(\$149.65)	\$0.88	\$0.00	\$390.30	\$0.00	\$138.61	\$0.00	\$3,277.29	\$65,545.71	\$0.00	\$17,617.24	\$1,814.70	(\$149.65)	\$0.88	\$0.00	\$390.30	\$0.00	\$138.61	\$0.00	\$3,277.29	\$65,545.71	\$0.00	0.00%

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5 Summary Bill Comparisons
 For the Test Year Ended December 31, 2018

HIGH VOLTAGE SERVICE - PHASE II

KVA	KWH	Present Rate										Proposed Rate										Increase/(Decrease)							
		Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	PPCACR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Amount	Percent
10	5,840	\$201.34	\$0.00	\$115.16	\$8.88	(\$0.73)	\$0.01	\$0.00	\$2.78	\$0.00	\$1.20	\$3.47	\$17.48	\$349.59	\$201.34	\$0.00	\$115.16	\$8.88	(\$0.73)	\$0.01	\$0.00	\$2.78	\$0.00	\$1.20	\$3.47	\$17.48	\$347.96	(\$1.63)	(0.47%)
15	8,760	\$302.01	\$0.00	\$176.17	\$13.32	(\$1.10)	\$0.01	\$0.00	\$2.98	\$0.00	\$1.80	\$5.20	\$26.34	\$526.73	\$302.01	\$0.00	\$176.17	\$13.32	(\$1.10)	\$0.01	\$0.00	\$2.98	\$0.00	\$1.80	\$5.20	\$26.21	\$524.29	(\$2.44)	(0.46%)
20	11,680	\$402.68	\$0.00	\$234.90	\$17.76	(\$1.46)	\$0.01	\$0.00	\$3.97	\$0.00	\$2.40	\$6.94	\$35.12	\$702.32	\$402.68	\$0.00	\$234.90	\$17.76	(\$1.46)	\$0.01	\$0.00	\$3.97	\$0.00	\$2.40	\$6.94	\$34.95	\$699.06	(\$3.26)	(0.46%)
25	14,600	\$503.35	\$0.00	\$293.62	\$22.20	(\$1.83)	\$0.01	\$0.00	\$4.96	\$0.00	\$3.00	\$8.67	\$43.89	\$877.87	\$503.35	\$0.00	\$293.62	\$22.20	(\$1.83)	\$0.01	\$0.00	\$4.96	\$0.00	\$3.00	\$8.67	\$43.69	\$873.81	(\$4.06)	(0.46%)
30	17,520	\$604.02	\$0.00	\$352.34	\$26.64	(\$2.20)	\$0.02	\$0.00	\$5.96	\$0.00	\$3.60	\$10.41	\$52.67	\$1,053.46	\$604.02	\$0.00	\$352.34	\$26.64	(\$2.20)	\$0.02	\$0.00	\$5.96	\$0.00	\$3.60	\$10.41	\$52.43	\$1,048.58	(\$4.88)	(0.46%)

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5 - Summary Bill Comparisons
 For the Test Year Ended December 31, 2018
 LARGE INTERRUPTIBLE SERVICE - PHASE II

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	Present Rate					FRAN. TAX	Total	Increase/(Decrease) Amount	Percent
							EAC	PPCACR	MISO	AMICE	EECR				
LOAD FACTOR OF 75%															
25000	13,687,500	\$340,727.24	\$0.00	\$269,903.81	\$10,776.17	(\$888.66)	\$13.69	\$0.00	\$7,075.54	\$0.00	\$5,870.73	\$33,340.97	\$666,819.49		
26000	14,235,000	\$353,132.11	\$0.00	\$280,699.97	\$11,168.49	(\$921.01)	\$14.24	\$0.00	\$7,333.14	\$0.00	\$6,084.47	\$34,605.86	\$692,117.27		
27000	14,782,500	\$365,536.99	\$0.00	\$291,496.12	\$11,560.81	(\$953.37)	\$14.78	\$0.00	\$7,590.74	\$0.00	\$6,297.85	\$35,870.75	\$717,415.02		
28000	15,330,000	\$377,941.86	\$0.00	\$302,292.27	\$11,953.13	(\$985.72)	\$15.33	\$0.00	\$7,848.34	\$0.00	\$6,511.94	\$37,135.64	\$742,712.79		
29000	15,877,500	\$390,346.74	\$0.00	\$313,088.42	\$12,345.45	(\$1,018.07)	\$15.88	\$0.00	\$8,105.94	\$0.00	\$6,725.67	\$38,400.53	\$768,010.56		
LOAD FACTOR OF 80%															
25000	14,600,000	\$352,635.36	\$0.00	\$287,897.40	\$11,152.77	(\$919.72)	\$14.60	\$0.00	\$7,322.83	\$0.00	\$6,075.91	\$34,956.80	\$699,135.95		
26000	15,184,000	\$365,516.56	\$0.00	\$299,413.30	\$11,560.15	(\$953.31)	\$15.18	\$0.00	\$7,590.32	\$0.00	\$6,297.85	\$36,286.32	\$725,726.37		
27000	15,768,000	\$378,397.76	\$0.00	\$310,929.19	\$11,967.54	(\$986.91)	\$15.77	\$0.00	\$7,857.81	\$0.00	\$6,519.79	\$37,615.84	\$752,316.79		
28000	16,352,000	\$391,278.96	\$0.00	\$322,445.09	\$12,374.92	(\$1,020.50)	\$16.35	\$0.00	\$8,125.30	\$0.00	\$6,741.74	\$38,945.36	\$778,907.22		
29000	16,936,000	\$404,160.16	\$0.00	\$333,960.98	\$12,782.30	(\$1,054.10)	\$16.94	\$0.00	\$8,392.79	\$0.00	\$6,963.68	\$40,274.88	\$805,497.63		
LOAD FACTOR OF 85%															
25000	15,512,500	\$364,543.49	\$0.00	\$305,890.99	\$11,529.36	(\$950.77)	\$15.51	\$0.00	\$7,570.11	\$0.00	\$6,281.08	\$36,572.62	\$731,452.39		
26000	16,133,000	\$377,901.01	\$0.00	\$318,126.63	\$11,951.81	(\$985.61)	\$16.13	\$0.00	\$7,847.49	\$0.00	\$6,511.23	\$37,966.77	\$759,335.46		
27000	16,753,500	\$391,258.54	\$0.00	\$330,362.27	\$12,374.26	(\$1,020.45)	\$16.75	\$0.00	\$8,124.87	\$0.00	\$6,741.38	\$39,360.93	\$787,218.55		
28000	17,374,000	\$404,616.06	\$0.00	\$342,597.91	\$12,796.71	(\$1,055.29)	\$17.37	\$0.00	\$8,402.26	\$0.00	\$6,971.53	\$40,755.08	\$815,101.63		
29000	17,994,500	\$417,973.59	\$0.00	\$354,833.55	\$13,219.15	(\$1,090.12)	\$17.99	\$0.00	\$8,679.64	\$0.00	\$7,201.68	\$42,149.24	\$842,984.72		
LOAD FACTOR OF 75%															
25000	13,687,500	\$340,727.24	\$0.00	\$269,903.81	\$10,776.17	(\$888.66)	\$13.69	\$0.00	\$7,075.54	\$0.00	\$3,257.35	\$33,203.43	\$664,068.57	(\$2,750.92)	(0.41%)
26000	14,235,000	\$353,132.11	\$0.00	\$280,699.97	\$11,168.49	(\$921.01)	\$14.24	\$0.00	\$7,333.14	\$0.00	\$3,375.94	\$34,463.31	\$699,286.19	(\$2,851.08)	(0.41%)
27000	14,782,500	\$365,536.99	\$0.00	\$291,496.12	\$11,560.81	(\$953.37)	\$14.78	\$0.00	\$7,590.74	\$0.00	\$3,494.53	\$35,723.19	\$714,463.79	(\$2,951.23)	(0.41%)
28000	15,330,000	\$377,941.86	\$0.00	\$302,292.27	\$11,953.13	(\$985.72)	\$15.33	\$0.00	\$7,848.34	\$0.00	\$3,613.12	\$36,983.07	\$739,661.40	(\$3,051.39)	(0.41%)
29000	15,877,500	\$390,346.74	\$0.00	\$313,088.42	\$12,345.45	(\$1,018.07)	\$15.88	\$0.00	\$8,105.94	\$0.00	\$3,731.71	\$38,242.95	\$764,859.02	(\$3,151.54)	(0.41%)
LOAD FACTOR OF 80%															
25000	14,600,000	\$352,635.36	\$0.00	\$287,897.40	\$11,152.77	(\$919.72)	\$14.60	\$0.00	\$7,322.83	\$0.00	\$3,371.19	\$34,814.44	\$696,288.87	(\$2,847.08)	(0.41%)
26000	15,184,000	\$365,516.56	\$0.00	\$299,413.30	\$11,560.15	(\$953.31)	\$15.18	\$0.00	\$7,590.32	\$0.00	\$3,494.34	\$36,136.77	\$722,775.31	(\$2,951.06)	(0.41%)
27000	15,768,000	\$378,397.76	\$0.00	\$310,929.19	\$11,967.54	(\$986.91)	\$15.77	\$0.00	\$7,857.81	\$0.00	\$3,617.48	\$37,463.09	\$749,261.73	(\$3,055.06)	(0.41%)
28000	16,352,000	\$391,278.96	\$0.00	\$322,445.09	\$12,374.92	(\$1,020.50)	\$16.35	\$0.00	\$8,125.30	\$0.00	\$3,740.63	\$38,787.41	\$775,748.16	(\$3,159.06)	(0.41%)
29000	16,936,000	\$404,160.16	\$0.00	\$333,960.98	\$12,782.30	(\$1,054.10)	\$16.94	\$0.00	\$8,392.79	\$0.00	\$3,863.77	\$40,111.73	\$802,234.57	(\$3,263.06)	(0.41%)
LOAD FACTOR OF 85%															
25000	15,512,500	\$364,543.49	\$0.00	\$305,890.99	\$11,529.36	(\$950.77)	\$15.51	\$0.00	\$7,570.11	\$0.00	\$3,485.04	\$36,425.46	\$728,509.19	(\$2,943.20)	(0.40%)
26000	16,133,000	\$377,901.01	\$0.00	\$318,126.63	\$11,951.81	(\$985.61)	\$16.13	\$0.00	\$7,847.49	\$0.00	\$3,612.73	\$37,814.22	\$756,284.41	(\$3,051.05)	(0.40%)
27000	16,753,500	\$391,258.54	\$0.00	\$330,362.27	\$12,374.26	(\$1,020.45)	\$16.75	\$0.00	\$8,124.87	\$0.00	\$3,740.43	\$39,202.98	\$764,059.65	(\$3,158.90)	(0.40%)
28000	17,374,000	\$404,616.06	\$0.00	\$342,597.91	\$12,796.71	(\$1,055.29)	\$17.37	\$0.00	\$8,402.26	\$0.00	\$3,868.13	\$40,591.74	\$811,834.89	(\$3,266.74)	(0.40%)
29000	17,994,500	\$417,973.59	\$0.00	\$354,833.55	\$13,219.15	(\$1,090.12)	\$17.99	\$0.00	\$8,679.64	\$0.00	\$3,995.83	\$41,980.51	\$839,610.14	(\$3,374.58)	(0.40%)

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS RESIDENTIAL SERVICE MOVING TO ENO RESIDENTIAL SERVICE - PHASE I

KWH	Present Rate - Residential and Farm Service (Algiers)											Increase/(Decrease)			
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NINCR	MISO	AMICE	EECR	BRAR	Fram. Tax	Total	Amount	Percent
250	\$23.71	\$0.00	\$5.35	\$1.08	\$0.09	\$0.00	\$0.77	\$1.64	\$0.00	\$0.00	\$0.00	\$0.66	\$33.12	(\$1.11)	(3.35%)
500	\$39.35	\$0.00	\$10.71	\$1.80	(\$0.15)	\$0.00	\$1.28	\$2.73	\$0.00	\$0.00	\$0.00	\$1.14	\$56.86	(\$0.65)	(1.14%)
750	\$54.99	\$0.00	\$16.06	\$2.51	(\$0.21)	\$0.00	\$1.79	\$3.81	\$0.00	\$0.00	\$0.00	\$1.61	\$80.56	(\$0.19)	(0.24%)
1,000	\$70.63	\$0.00	\$21.41	\$3.23	(\$0.27)	\$0.00	\$2.30	\$4.89	\$0.00	\$0.00	\$0.00	\$2.09	\$104.28	\$0.29	0.28%
1,500	\$101.91	\$0.00	\$32.12	\$4.66	(\$0.38)	\$0.00	\$3.31	\$7.06	\$0.00	\$0.00	\$0.00	\$3.03	\$151.71	\$2.19	1.45%
2,000	\$133.19	\$0.00	\$42.83	\$6.09	(\$0.50)	\$0.00	\$4.33	\$9.23	\$0.00	\$0.00	\$0.00	\$3.98	\$199.15	\$2.19	1.10%
3,000	\$195.75	\$0.00	\$64.24	\$8.95	(\$0.74)	\$0.00	\$6.36	\$13.56	\$0.00	\$0.00	\$0.00	\$5.88	\$294.00	\$4.10	1.39%

KWH	Proposed Rate - Residential Electric Service (ENO)											Increase/(Decrease)			
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NINCR	MISO	AMICE	EECR	BRAR	Fram. Tax	Total	Amount	Percent
250	\$27.95	\$0.00	\$5.03	\$1.08	(\$0.09)	\$0.00	\$0.77	\$1.64	\$0.00	\$0.09	(\$2.96)	\$0.64	\$32.01	(\$1.11)	(3.35%)
500	\$47.83	\$0.00	\$10.06	\$1.80	(\$0.15)	\$0.00	\$1.28	\$2.73	\$0.00	\$0.15	(\$5.06)	\$1.12	\$56.21	(\$0.65)	(1.14%)
750	\$67.70	\$0.00	\$15.08	\$2.51	(\$0.21)	\$0.00	\$1.79	\$3.81	\$0.00	\$0.21	(\$7.17)	\$1.61	\$80.37	(\$0.19)	(0.24%)
1,000	\$87.58	\$0.00	\$20.11	\$3.23	(\$0.27)	\$0.00	\$2.30	\$4.89	\$0.00	\$0.27	(\$9.27)	\$2.09	\$104.57	\$0.29	0.28%
1,500	\$127.34	\$0.00	\$30.17	\$4.66	(\$0.38)	\$0.00	\$3.31	\$7.06	\$0.00	\$0.39	(\$13.48)	\$3.06	\$152.97	\$1.26	0.83%
2,000	\$167.09	\$0.00	\$40.22	\$6.09	(\$0.50)	\$0.00	\$4.33	\$9.23	\$0.00	\$0.51	(\$17.69)	\$4.03	\$201.34	\$2.19	1.10%
3,000	\$246.60	\$0.00	\$60.33	\$8.95	(\$0.74)	\$0.00	\$6.36	\$13.56	\$0.00	\$0.76	(\$26.11)	\$5.96	\$298.10	\$4.10	1.39%

KWH	Present Rate - Residential and Farm Service (Algiers)											Increase/(Decrease)			
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NINCR	MISO	AMICE	EECR	BRAR	Fram. Tax	Total	Amount	Percent
250	\$23.71	\$0.00	\$5.35	\$1.08	(\$0.09)	\$0.00	\$0.77	\$1.64	\$0.00	\$0.00	\$0.00	\$0.66	\$33.12	(\$1.11)	(3.35%)
500	\$39.35	\$0.00	\$10.71	\$1.80	(\$0.15)	\$0.00	\$1.28	\$2.73	\$0.00	\$0.00	\$0.00	\$1.14	\$56.86	(\$0.65)	(1.14%)
750	\$54.99	\$0.00	\$16.06	\$2.51	(\$0.21)	\$0.00	\$1.79	\$3.81	\$0.00	\$0.00	\$0.00	\$1.61	\$80.56	(\$0.19)	(0.24%)
1,000	\$70.63	\$0.00	\$21.41	\$3.23	(\$0.26)	\$0.00	\$2.23	\$4.75	\$0.00	\$0.00	\$0.00	\$2.04	\$101.82	\$0.29	0.28%
1,500	\$104.53	\$0.00	\$32.12	\$4.32	(\$0.36)	\$0.00	\$3.07	\$6.35	\$0.00	\$0.00	\$0.00	\$2.86	\$143.09	\$1.26	0.88%
2,000	\$120.54	\$0.00	\$42.83	\$5.51	(\$0.45)	\$0.00	\$3.92	\$8.35	\$0.00	\$0.00	\$0.00	\$3.69	\$184.39	\$2.19	1.19%
3,000	\$172.56	\$0.00	\$64.24	\$7.89	(\$0.65)	\$0.00	\$5.61	\$11.96	\$0.00	\$0.00	\$0.00	\$5.34	\$266.95	\$4.10	1.54%

KWH	Proposed Rate - Residential Electric Service (ENO)											Increase/(Decrease)			
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NINCR	MISO	AMICE	EECR	BRAR	Fram. Tax	Total	Amount	Percent
250	\$27.95	\$0.00	\$5.03	\$1.08	(\$0.09)	\$0.00	\$0.77	\$1.64	\$0.00	\$0.09	(\$2.96)	\$0.64	\$32.01	(\$1.11)	(3.35%)
500	\$47.83	\$0.00	\$10.06	\$1.80	(\$0.15)	\$0.00	\$1.28	\$2.73	\$0.00	\$0.15	(\$5.06)	\$1.12	\$56.21	(\$0.65)	(1.14%)
750	\$67.70	\$0.00	\$15.08	\$2.51	(\$0.21)	\$0.00	\$1.79	\$3.81	\$0.00	\$0.21	(\$7.17)	\$1.61	\$80.37	(\$0.19)	(0.24%)
1,000	\$84.31	\$0.00	\$20.11	\$3.13	(\$0.26)	\$0.00	\$2.23	\$4.75	\$0.00	\$0.26	(\$8.93)	\$2.03	\$101.45	(\$0.37)	(0.36%)
1,500	\$115.87	\$0.00	\$30.17	\$4.32	(\$0.36)	\$0.00	\$3.07	\$6.35	\$0.00	\$0.36	(\$12.27)	\$2.84	\$142.03	(\$1.06)	(0.74%)
2,000	\$147.44	\$0.00	\$40.22	\$5.51	(\$0.45)	\$0.00	\$3.92	\$8.35	\$0.00	\$0.45	(\$15.61)	\$3.65	\$182.61	(\$1.78)	(0.97%)
3,000	\$210.57	\$0.00	\$60.33	\$7.89	(\$0.65)	\$0.00	\$5.61	\$11.96	\$0.00	\$0.65	(\$22.30)	\$5.28	\$263.77	(\$3.18)	(1.19%)

Enterigy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS SMALL GENERAL SERVICE MOVING TO ENO SMALL ELECTRIC SERVICE - PHASE I

KW	KWH	Present Rate - Small General Service (Algiers)										Increase/(Decrease)				
		Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NNCR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Amount	Percent
LOAD FACTOR OF 20%																
10	1,460	\$176.48	\$0.00	\$31.26	\$8.07	(\$0.67)	\$0.00	\$3.66	\$7.20	\$0.00	\$0.00	\$0.00	\$4.61	\$230.61		
25	3,650	\$371.87	\$0.00	\$78.16	\$17.00	(\$1.40)	\$0.00	\$7.71	\$15.18	\$0.00	\$0.00	\$0.00	\$0.00	\$498.49		
50	7,300	\$673.67	\$0.00	\$156.32	\$30.79	(\$2.54)	\$0.01	\$13.96	\$27.49	\$0.00	\$0.00	\$0.00	\$18.36	\$918.06		
75	10,950	\$962.00	\$0.00	\$234.49	\$43.97	(\$3.63)	\$0.01	\$19.94	\$39.26	\$0.00	\$0.00	\$0.00	\$26.45	\$1,322.49		
100	14,600	\$1,250.32	\$0.00	\$312.65	\$57.14	(\$4.71)	\$0.01	\$25.91	\$51.03	\$0.00	\$0.00	\$0.00	\$34.54	\$1,726.89		
LOAD FACTOR OF 25%																
10	1,825	\$200.05	\$0.00	\$39.08	\$9.14	(\$0.75)	\$0.00	\$4.15	\$8.16	\$0.00	\$0.00	\$0.00	\$5.30	\$265.13		
25	4,563	\$425.42	\$0.00	\$97.71	\$19.44	(\$1.60)	\$0.00	\$8.82	\$17.36	\$0.00	\$0.00	\$0.00	\$11.57	\$576.72		
50	9,125	\$780.73	\$0.00	\$195.41	\$35.68	(\$2.94)	\$0.01	\$16.18	\$31.86	\$0.00	\$0.00	\$0.00	\$21.57	\$1,078.50		
75	13,688	\$1,122.61	\$0.00	\$283.12	\$51.31	(\$4.23)	\$0.01	\$23.26	\$45.81	\$0.00	\$0.00	\$0.00	\$31.26	\$1,563.15		
100	18,250	\$1,464.43	\$0.00	\$390.81	\$66.93	(\$5.52)	\$0.02	\$30.35	\$59.76	\$0.00	\$0.00	\$0.00	\$40.95	\$2,047.73		
LOAD FACTOR OF 30%																
10	2,190	\$221.47	\$0.00	\$46.90	\$10.12	(\$0.83)	\$0.00	\$4.59	\$9.04	\$0.00	\$0.00	\$0.00	\$5.94	\$297.23		
25	5,475	\$476.92	\$0.00	\$117.24	\$21.89	(\$1.81)	\$0.01	\$9.92	\$19.54	\$0.00	\$0.00	\$0.00	\$13.18	\$658.89		
50	10,950	\$887.78	\$0.00	\$234.49	\$40.58	(\$3.35)	\$0.01	\$18.40	\$36.23	\$0.00	\$0.00	\$0.00	\$24.78	\$1,238.92		
75	16,425	\$1,283.16	\$0.00	\$351.73	\$58.65	(\$4.84)	\$0.02	\$26.59	\$52.37	\$0.00	\$0.00	\$0.00	\$36.08	\$1,803.76		
100	21,900	\$1,678.53	\$0.00	\$468.97	\$76.72	(\$6.33)	\$0.02	\$34.78	\$68.50	\$0.00	\$0.00	\$0.00	\$47.37	\$2,368.56		
LOAD FACTOR OF 20%																
10	1,460	\$170.63	\$0.00	\$29.36	\$8.07	(\$0.67)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.00	\$0.00	\$4.27	\$213.64	(\$16.97)	(7.36%)
25	3,650	\$398.88	\$0.00	\$73.41	\$17.00	(\$1.40)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$10.05	\$502.56	\$4.07	0.82%
50	7,300	\$602.17	\$0.00	\$146.81	\$30.79	(\$2.54)	\$0.01	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$20.13	\$1,006.68	\$88.62	9.65%
75	10,950	\$1,198.03	\$0.00	\$220.22	\$43.97	(\$3.63)	\$0.01	\$0.00	\$9.89	\$0.00	\$3.91	\$0.00	\$30.07	\$1,503.57	\$181.08	13.69%
100	14,600	\$1,595.89	\$0.00	\$293.62	\$57.14	(\$4.71)	\$0.01	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$40.01	\$2,000.47	\$273.58	15.84%
LOAD FACTOR OF 25%																
10	1,825	\$168.98	\$0.00	\$36.70	\$9.14	(\$0.75)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$4.84	\$242.11	(\$23.02)	(8.68%)
25	4,563	\$447.27	\$0.00	\$91.77	\$19.44	(\$1.60)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$11.47	\$573.54	(\$5.18)	(0.90%)
50	9,125	\$890.22	\$0.00	\$183.51	\$35.68	(\$2.94)	\$0.01	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$22.79	\$1,139.60	\$61.10	5.67%
75	13,688	\$1,331.14	\$0.00	\$275.28	\$51.31	(\$4.23)	\$0.01	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$34.06	\$1,703.01	\$139.86	8.95%
100	18,250	\$1,772.00	\$0.00	\$367.03	\$66.93	(\$5.52)	\$0.02	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$45.33	\$2,266.35	\$218.62	10.68%
LOAD FACTOR OF 30%																
10	2,190	\$209.33	\$0.00	\$44.04	\$10.12	(\$0.83)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$5.41	\$270.49	(\$26.74)	(9.00%)
25	5,475	\$493.36	\$0.00	\$110.11	\$21.89	(\$1.81)	\$0.01	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$12.84	\$642.12	(\$16.77)	(2.55%)
50	10,950	\$978.28	\$0.00	\$220.22	\$40.58	(\$3.35)	\$0.01	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$25.45	\$1,272.53	\$33.61	2.71%
75	16,425	\$1,463.20	\$0.00	\$330.32	\$58.65	(\$4.84)	\$0.02	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$38.05	\$1,902.37	\$98.61	5.47%
100	21,900	\$1,948.12	\$0.00	\$440.43	\$76.72	(\$6.33)	\$0.02	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$50.64	\$2,532.20	\$163.64	6.91%

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS MASTER METERED RESIDENTIAL APARTMENTS SERVICE MOVING TO ENO SMALL ELECTRIC SERVICE - PHASE I

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NNCR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Increase/(Decrease)	Amount	Percent
LOAD FACTOR OF 20%																	
10	1,460	\$418.01	\$0.00	\$31.26	\$19.10	(\$1.58)	\$0.00	\$8.66	\$17.06	\$0.00	\$0.00	\$0.00	\$10.05	\$502.56			
25	3,650	\$659.96	\$0.00	\$78.16	\$25.59	(\$2.11)	\$0.00	\$11.60	\$22.85	\$0.00	\$0.00	\$0.00	\$14.21	\$710.26			
50	7,300	\$873.66	\$0.00	\$156.32	\$39.93	(\$3.29)	\$0.01	\$18.10	\$35.65	\$0.00	\$0.00	\$0.00	\$22.86	\$1,143.24			
75	10,950	\$1,238.75	\$0.00	\$234.49	\$56.62	(\$4.67)	\$0.01	\$25.67	\$50.55	\$0.00	\$0.00	\$0.00	\$32.68	\$1,634.10			
100	14,600	\$1,590.01	\$0.00	\$312.65	\$72.67	(\$5.99)	\$0.01	\$32.95	\$64.89	\$0.00	\$0.00	\$0.00	\$42.19	\$2,109.38			
LOAD FACTOR OF 25%																	
10	1,825	\$441.67	\$0.00	\$39.08	\$20.19	(\$1.66)	\$0.00	\$9.15	\$18.02	\$0.00	\$0.00	\$0.00	\$10.74	\$537.19			
25	4,563	\$619.14	\$0.00	\$97.71	\$28.30	(\$2.33)	\$0.00	\$12.83	\$25.27	\$0.00	\$0.00	\$0.00	\$15.94	\$796.86			
50	9,125	\$991.95	\$0.00	\$195.41	\$45.34	(\$3.74)	\$0.01	\$20.56	\$40.48	\$0.00	\$0.00	\$0.00	\$26.33	\$1,316.34			
75	13,688	\$1,416.23	\$0.00	\$283.12	\$64.73	(\$5.34)	\$0.01	\$29.35	\$57.80	\$0.00	\$0.00	\$0.00	\$37.88	\$1,893.78			
100	18,250	\$1,742.43	\$0.00	\$390.81	\$79.64	(\$6.57)	\$0.02	\$36.11	\$71.11	\$0.00	\$0.00	\$0.00	\$47.22	\$2,360.77			
LOAD FACTOR OF 30%																	
10	2,190	\$465.33	\$0.00	\$46.90	\$21.27	(\$1.75)	\$0.00	\$9.64	\$18.99	\$0.00	\$0.00	\$0.00	\$11.44	\$571.82			
25	5,475	\$678.26	\$0.00	\$117.24	\$31.00	(\$2.56)	\$0.01	\$14.06	\$27.68	\$0.00	\$0.00	\$0.00	\$17.67	\$893.36			
50	10,950	\$1,110.25	\$0.00	\$234.49	\$50.74	(\$4.18)	\$0.01	\$23.01	\$45.31	\$0.00	\$0.00	\$0.00	\$28.79	\$1,489.42			
75	16,425	\$1,537.72	\$0.00	\$351.73	\$70.28	(\$5.80)	\$0.02	\$31.87	\$62.75	\$0.00	\$0.00	\$0.00	\$41.81	\$2,090.38			
100	21,900	\$1,894.85	\$0.00	\$468.97	\$86.60	(\$7.14)	\$0.02	\$39.27	\$77.33	\$0.00	\$0.00	\$0.00	\$52.24	\$2,612.14			
LOAD FACTOR OF 20%																	
10	1,460	\$70.63	\$0.00	\$29.36	\$19.10	(\$1.58)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$4.48	\$23.97			(55.43%)
25	3,650	\$398.88	\$0.00	\$73.41	\$25.59	(\$2.11)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$10.21	\$510.60			(28.11%)
50	7,300	\$802.17	\$0.00	\$146.81	\$39.93	(\$3.29)	\$0.01	\$6.69	\$6.69	\$0.00	\$2.62	\$0.00	\$20.30	\$1,015.24			(11.20%)
75	10,950	\$1,198.03	\$0.00	\$220.22	\$56.62	(\$4.67)	\$0.01	\$9.99	\$9.99	\$0.00	\$3.91	\$0.00	\$30.31	\$1,515.42			(7.26%)
100	14,600	\$1,595.89	\$0.00	\$293.62	\$72.67	(\$5.99)	\$0.01	\$13.30	\$13.30	\$0.00	\$5.21	\$0.00	\$40.30	\$2,015.01			(4.47%)
LOAD FACTOR OF 25%																	
10	1,825	\$169.98	\$0.00	\$36.70	\$20.19	(\$1.66)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$5.05	\$252.46			(53.00%)
25	4,563	\$447.27	\$0.00	\$91.77	\$28.30	(\$2.33)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$11.64	\$581.84			(26.98%)
50	9,125	\$690.22	\$0.00	\$183.51	\$45.34	(\$3.74)	\$0.01	\$7.42	\$7.42	\$0.00	\$2.91	\$0.00	\$22.97	\$1,148.64			(12.74%)
75	13,688	\$1,331.14	\$0.00	\$275.28	\$64.73	(\$5.34)	\$0.01	\$11.09	\$11.09	\$0.00	\$4.35	\$0.00	\$34.31	\$1,715.57			(9.41%)
100	18,250	\$1,772.00	\$0.00	\$367.03	\$79.64	(\$6.57)	\$0.02	\$14.77	\$14.77	\$0.00	\$5.79	\$0.00	\$45.56	\$2,278.24			(3.50%)
LOAD FACTOR OF 30%																	
10	2,190	\$209.33	\$0.00	\$44.04	\$21.27	(\$1.75)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$5.62	\$280.93			(50.87%)
25	5,475	\$493.36	\$0.00	\$110.11	\$31.00	(\$2.56)	\$0.01	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$13.01	\$650.65			(26.34%)
50	10,950	\$978.28	\$0.00	\$220.22	\$50.74	(\$4.18)	\$0.01	\$8.15	\$8.15	\$0.00	\$3.19	\$0.00	\$25.64	\$1,282.05			(13.92%)
75	16,425	\$1,463.20	\$0.00	\$330.32	\$70.28	(\$5.80)	\$0.02	\$12.19	\$12.19	\$0.00	\$4.78	\$0.00	\$38.27	\$1,913.26			(8.47%)
100	21,900	\$1,948.12	\$0.00	\$440.43	\$86.60	(\$7.14)	\$0.02	\$16.24	\$16.24	\$0.00	\$6.36	\$0.00	\$50.83	\$2,541.46			(2.71%)

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS SMALL GENERAL SERVICE MOVING TO ENO LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE I

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	Present Rate - Small General Service (Algiers)					FRM. Tax	Total	Increase/(Decrease) Amount	Percent
							EAC	NINCR	MISO	AMICE	EECR				
LOAD FACTOR OF 30%															
100	21,900	\$2,106.24	\$0.00	\$468.97	\$96.26	(\$7.94)	\$0.02	\$43.65	\$85.96	\$0.00	\$0.00	\$57.00	\$2,850.16	\$43.88	1.54%
250	54,750	\$4,183.66	\$0.00	\$1,172.43	\$191.21	(\$15.77)	\$0.05	\$86.70	\$170.74	\$0.00	\$0.00	\$0.00	\$5,907.16	\$63.74	11.57%
500	109,500	\$7,083.97	\$0.00	\$2,344.86	\$323.77	(\$26.70)	\$0.11	\$146.80	\$289.10	\$0.00	\$0.00	\$0.00	\$10,369.30	\$2273.60	21.93%
1000	219,000	\$13,641.69	\$0.00	\$4,689.72	\$623.48	(\$51.42)	\$0.22	\$282.70	\$566.72	\$0.00	\$0.00	\$0.00	\$20,146.03	\$4,633.26	23.00%
2500	547,500	\$33,314.87	\$0.00	\$11,724.31	\$1,522.62	(\$125.56)	\$0.55	\$690.38	\$1,359.58	\$0.00	\$0.00	\$0.00	\$49,476.28	\$11,712.17	23.67%
LOAD FACTOR OF 50%															
100	36,500	\$2,962.68	\$0.00	\$781.62	\$135.41	(\$11.17)	\$0.04	\$61.40	\$120.81	\$0.00	\$0.00	\$82.67	\$4,133.56	\$82.67	
250	91,250	\$5,723.96	\$0.00	\$1,954.05	\$261.61	(\$21.57)	\$0.09	\$118.62	\$233.59	\$0.00	\$0.00	\$168.78	\$8,439.13	\$168.78	
500	182,500	\$10,164.57	\$0.00	\$3,908.10	\$464.56	(\$38.31)	\$0.18	\$210.64	\$414.82	\$0.00	\$0.00	\$308.66	\$15,433.22	\$308.66	
1000	365,000	\$19,602.89	\$0.00	\$7,816.21	\$905.07	(\$74.64)	\$0.37	\$410.38	\$808.16	\$0.00	\$0.00	\$605.48	\$30,273.92	\$605.48	
2500	912,500	\$48,717.87	\$0.00	\$19,540.51	\$2,226.60	(\$183.62)	\$0.91	\$1,009.58	\$1,988.18	\$0.00	\$0.00	\$1,456.92	\$74,795.95	\$1,456.92	
LOAD FACTOR OF 55%															
100	40,150	\$3,166.09	\$0.00	\$859.78	\$144.70	(\$11.93)	\$0.04	\$65.61	\$129.21	\$0.00	\$0.00	\$88.85	\$4,442.35	\$88.85	
250	100,375	\$6,109.04	\$0.00	\$2,149.46	\$279.21	(\$23.02)	\$0.10	\$126.60	\$249.31	\$0.00	\$0.00	\$181.44	\$9,072.14	\$181.44	
500	200,750	\$10,934.72	\$0.00	\$4,298.91	\$499.76	(\$41.21)	\$0.20	\$226.60	\$446.25	\$0.00	\$0.00	\$333.98	\$16,699.21	\$333.98	
1000	401,500	\$21,343.19	\$0.00	\$8,597.83	\$975.47	(\$80.44)	\$0.40	\$442.29	\$871.02	\$0.00	\$0.00	\$656.12	\$32,805.88	\$656.12	
2500	1,003,750	\$52,986.62	\$0.00	\$21,494.56	\$2,402.60	(\$198.13)	\$1.00	\$1,089.38	\$2,145.33	\$0.00	\$0.00	\$1,622.52	\$81,125.88	\$1,622.52	
LOAD FACTOR OF 30%															
100	21,900	\$2,233.09	\$0.00	\$440.43	\$86.26	(\$7.94)	\$0.02	\$0.00	\$22.49	\$0.00	\$13.33	\$57.88	\$2,894.04	\$43.88	1.54%
250	54,750	\$5,015.64	\$0.00	\$1,101.08	\$191.21	(\$15.77)	\$0.05	\$0.00	\$50.52	\$0.00	\$29.93	\$131.82	\$6,990.90	\$63.74	11.57%
500	109,500	\$9,572.24	\$0.00	\$2,202.15	\$323.77	(\$26.70)	\$0.11	\$0.00	\$96.41	\$0.00	\$57.13	\$252.86	\$12,642.90	\$2273.60	21.93%
1000	219,000	\$18,685.44	\$0.00	\$4,404.31	\$623.48	(\$51.42)	\$0.22	\$0.00	\$188.20	\$0.00	\$111.52	\$495.59	\$24,779.29	\$4,633.26	23.00%
2500	547,500	\$46,025.04	\$0.00	\$11,010.77	\$1,522.62	(\$125.56)	\$0.55	\$0.00	\$463.56	\$0.00	\$274.69	\$1,223.77	\$61,188.45	\$11,712.17	23.67%
LOAD FACTOR OF 50%															
100	36,500	\$2,755.44	\$0.00	\$734.05	\$135.41	(\$11.17)	\$0.04	\$0.00	\$27.75	\$0.00	\$16.45	\$75.62	\$3,781.07	(\$32.49)	(8.53%)
250	91,250	\$6,315.04	\$0.00	\$1,835.13	\$261.61	(\$21.57)	\$0.09	\$0.00	\$63.61	\$0.00	\$37.69	\$175.52	\$8,775.93	\$36.80	3.98%
500	182,500	\$12,171.04	\$0.00	\$3,670.26	\$464.56	(\$38.31)	\$0.18	\$0.00	\$122.59	\$0.00	\$72.64	\$340.26	\$17,012.93	\$1,579.71	10.24%
1000	365,000	\$23,883.04	\$0.00	\$7,340.52	\$905.07	(\$74.64)	\$0.37	\$0.00	\$240.55	\$0.00	\$142.54	\$670.39	\$33,519.34	\$3,245.42	10.72%
2500	912,500	\$59,019.04	\$0.00	\$18,351.29	\$2,226.60	(\$183.62)	\$0.91	\$0.00	\$594.44	\$0.00	\$352.24	\$1,660.77	\$83,038.57	\$8,242.62	11.02%
LOAD FACTOR OF 55%															
100	40,150	\$2,884.46	\$0.00	\$807.46	\$144.70	(\$11.93)	\$0.04	\$0.00	\$29.05	\$0.00	\$17.22	\$60.01	\$4,000.71	(\$441.64)	(9.94%)
250	100,375	\$6,637.59	\$0.00	\$2,018.64	\$279.21	(\$23.02)	\$0.10	\$0.00	\$66.85	\$0.00	\$39.62	\$186.40	\$9,319.76	\$247.62	2.73%
500	200,750	\$12,816.14	\$0.00	\$4,037.28	\$499.76	(\$41.21)	\$0.20	\$0.00	\$129.08	\$0.00	\$76.49	\$362.01	\$18,100.57	\$1,401.36	8.39%
1000	401,500	\$25,173.23	\$0.00	\$8,074.57	\$975.47	(\$80.44)	\$0.40	\$0.00	\$253.54	\$0.00	\$150.24	\$713.89	\$35,694.63	\$2,888.75	8.81%
2500	1,003,750	\$62,244.52	\$0.00	\$20,186.42	\$2,402.60	(\$198.13)	\$1.00	\$0.00	\$626.93	\$0.00	\$371.49	\$1,769.54	\$88,476.84	\$7,350.96	9.06%

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS LARGE GENERAL SERVICE MOVING TO ENO SMALL ELECTRIC SERVICE - PHASE I
 Present Rate - Large General Service (Algiers)

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NNCR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Increase/(Decrease) Amount	Percent
LOAD FACTOR OF 20%																
10	1,460	\$398.02	\$0.00	\$31.26	\$18.19	(\$1.50)	\$0.00	\$12.47	\$32.77	\$0.00	\$0.00	\$0.00	\$10.02	\$501.23		
25	3,650	\$506.75	\$0.00	\$78.16	\$23.16	(\$1.91)	\$0.00	\$15.87	\$41.72	\$0.00	\$0.00	\$0.00	\$13.55	\$677.30		
50	7,300	\$687.98	\$0.00	\$156.32	\$31.44	(\$2.59)	\$0.01	\$21.55	\$56.64	\$0.00	\$0.00	\$0.00	\$19.42	\$970.77		
75	10,950	\$919.90	\$0.00	\$234.49	\$42.04	(\$3.47)	\$0.01	\$28.81	\$75.74	\$0.00	\$0.00	\$0.00	\$26.48	\$1,324.00		
100	14,600	\$1,186.62	\$0.00	\$312.65	\$54.19	(\$4.47)	\$0.01	\$37.14	\$97.61	\$0.00	\$0.00	\$0.00	\$10.61	\$1,693.36		
LOAD FACTOR OF 25%																
10	1,825	\$416.14	\$0.00	\$39.08	\$19.02	(\$1.57)	\$0.00	\$13.04	\$34.26	\$0.00	\$0.00	\$0.00	\$10.61	\$530.58		
25	4,563	\$552.08	\$0.00	\$97.71	\$25.23	(\$2.08)	\$0.00	\$17.29	\$45.45	\$0.00	\$0.00	\$0.00	\$15.01	\$750.69		
50	9,125	\$778.59	\$0.00	\$195.41	\$35.58	(\$2.93)	\$0.01	\$24.39	\$64.10	\$0.00	\$0.00	\$0.00	\$22.35	\$1,117.50		
75	13,688	\$1,055.84	\$0.00	\$293.12	\$48.26	(\$3.98)	\$0.01	\$33.07	\$86.93	\$0.00	\$0.00	\$0.00	\$30.88	\$1,544.13		
100	18,250	\$1,366.84	\$0.00	\$390.81	\$62.47	(\$5.15)	\$0.02	\$42.81	\$112.53	\$0.00	\$0.00	\$0.00	\$40.21	\$2,010.54		
LOAD FACTOR OF 30%																
10	2,190	\$434.26	\$0.00	\$46.90	\$19.85	(\$1.64)	\$0.00	\$13.60	\$35.75	\$0.00	\$0.00	\$0.00	\$11.20	\$559.92		
25	5,475	\$597.36	\$0.00	\$117.24	\$27.30	(\$2.25)	\$0.01	\$18.71	\$49.18	\$0.00	\$0.00	\$0.00	\$16.48	\$824.03		
50	10,950	\$869.20	\$0.00	\$234.49	\$39.73	(\$3.28)	\$0.01	\$27.23	\$71.56	\$0.00	\$0.00	\$0.00	\$25.28	\$1,264.22		
75	16,425	\$1,191.73	\$0.00	\$351.73	\$54.47	(\$4.49)	\$0.02	\$37.33	\$98.12	\$0.00	\$0.00	\$0.00	\$35.28	\$1,764.19		
100	21,900	\$1,548.07	\$0.00	\$468.97	\$70.75	(\$5.83)	\$0.02	\$48.49	\$127.45	\$0.00	\$0.00	\$0.00	\$46.08	\$2,304.00		
LOAD FACTOR OF 20%																
10	1,460	\$70.63	\$0.00	\$29.36	\$18.19	(\$1.50)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$4.46	\$223.12	(\$278.11)	(55.49%)
25	3,650	\$398.88	\$0.00	\$73.41	\$23.16	(\$1.91)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$10.17	\$508.33	(\$168.97)	(24.95%)
50	7,300	\$602.17	\$0.00	\$146.81	\$31.44	(\$2.59)	\$0.01	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$20.15	\$1,007.30	\$36.53	3.76%
75	10,950	\$1,198.03	\$0.00	\$220.22	\$42.04	(\$3.47)	\$0.01	\$0.00	\$9.99	\$0.00	\$3.91	\$0.00	\$30.04	\$1,501.77	\$177.77	13.43%
100	14,600	\$1,595.89	\$0.00	\$293.62	\$54.19	(\$4.47)	\$0.01	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$39.95	\$1,997.70	\$304.34	17.97%
LOAD FACTOR OF 25%																
10	1,825	\$168.98	\$0.00	\$36.70	\$19.02	(\$1.57)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$5.03	\$251.36	(\$279.22)	(52.63%)
25	4,563	\$447.27	\$0.00	\$91.77	\$25.23	(\$2.08)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$11.58	\$578.96	(\$171.73)	(22.88%)
50	9,125	\$690.22	\$0.00	\$183.51	\$35.58	(\$2.93)	\$0.01	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$22.79	\$1,139.51	\$22.01	1.97%
75	13,688	\$1,331.14	\$0.00	\$275.28	\$48.26	(\$3.98)	\$0.01	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$34.00	\$1,700.15	\$156.02	10.10%
100	18,250	\$1,772.00	\$0.00	\$367.03	\$62.47	(\$5.15)	\$0.02	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$45.24	\$2,262.17	\$251.63	12.52%
LOAD FACTOR OF 30%																
10	2,190	\$209.33	\$0.00	\$44.04	\$19.85	(\$1.64)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$5.59	\$279.59	(\$280.33)	(50.07%)
25	5,475	\$493.36	\$0.00	\$110.11	\$27.30	(\$2.25)	\$0.01	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$12.94	\$647.19	(\$176.84)	(21.46%)
50	10,950	\$978.28	\$0.00	\$220.22	\$39.73	(\$3.28)	\$0.01	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$25.43	\$1,271.73	\$7.51	0.59%
75	16,425	\$1,463.20	\$0.00	\$330.32	\$54.47	(\$4.49)	\$0.02	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$37.97	\$1,898.46	\$134.27	7.61%
100	21,900	\$1,948.12	\$0.00	\$440.43	\$70.75	(\$5.83)	\$0.02	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$50.53	\$2,526.62	\$222.62	9.66%

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS LARGE GENERAL SERVICE MOVING TO ENO LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE I

KW	KWH	Base	FRP	Fuel Adj.	Present Rate - Large General Service (Algiers)							Total				
					SSCO	EAC	NNCR	MISO	AMICE	EECR	BRAR		Fran. Tax			
LOAD FACTOR OF 30%																
100	21,900	\$1,548.07	\$0.00	\$468.97	\$70.75	(\$5.83)	\$0.02	\$48.49	\$127.45	\$0.00	\$0.00	\$0.00	\$46.08	\$2,304.00		
250	54,750	\$3,420.50	\$0.00	\$1,172.43	\$166.33	(\$12.89)	\$0.05	\$107.14	\$281.61	\$0.00	\$0.00	\$0.00	\$104.60	\$5,229.77		
500	109,500	\$6,396.37	\$0.00	\$2,344.86	\$292.34	(\$24.11)	\$0.11	\$200.36	\$526.62	\$0.00	\$0.00	\$0.00	\$198.71	\$9,935.26		
1000	219,000	\$12,348.11	\$0.00	\$4,689.72	\$564.36	(\$46.54)	\$0.22	\$386.79	\$1,016.63	\$0.00	\$0.00	\$0.00	\$386.92	\$19,346.21		
2500	547,500	\$30,203.33	\$0.00	\$11,724.31	\$1,380.41	(\$113.84)	\$0.55	\$946.09	\$2,486.67	\$0.00	\$0.00	\$0.00	\$951.58	\$47,579.10		
LOAD FACTOR OF 50%																
100	36,500	\$2,203.21	\$0.00	\$781.62	\$100.70	(\$8.30)	\$0.04	\$69.01	\$181.39	\$0.00	\$0.00	\$0.00	\$67.91	\$3,395.58		
250	91,250	\$4,841.08	\$0.00	\$1,954.05	\$221.26	(\$18.25)	\$0.09	\$151.64	\$388.57	\$0.00	\$0.00	\$0.00	\$154.05	\$7,702.49		
500	182,500	\$9,237.53	\$0.00	\$3,908.10	\$422.19	(\$34.82)	\$0.18	\$289.36	\$760.54	\$0.00	\$0.00	\$0.00	\$297.61	\$14,880.69		
1000	365,000	\$18,030.43	\$0.00	\$7,816.21	\$824.06	(\$67.96)	\$0.37	\$564.79	\$1,484.46	\$0.00	\$0.00	\$0.00	\$584.74	\$29,237.10		
2500	912,500	\$44,409.13	\$0.00	\$19,540.51	\$2,029.67	(\$167.38)	\$0.91	\$1,391.07	\$3,656.25	\$0.00	\$0.00	\$0.00	\$1,446.13	\$72,306.29		
LOAD FACTOR OF 55%																
100	40,150	\$2,343.71	\$0.00	\$859.78	\$107.12	(\$8.83)	\$0.04	\$73.41	\$192.96	\$0.00	\$0.00	\$0.00	\$72.82	\$3,641.01		
250	100,375	\$5,192.32	\$0.00	\$2,149.46	\$237.31	(\$19.57)	\$0.10	\$162.64	\$427.49	\$0.00	\$0.00	\$0.00	\$166.32	\$8,316.07		
500	200,750	\$9,940.01	\$0.00	\$4,298.91	\$454.30	(\$37.46)	\$0.20	\$311.36	\$818.37	\$0.00	\$0.00	\$0.00	\$322.16	\$16,107.85		
1000	401,500	\$19,435.40	\$0.00	\$8,597.83	\$888.28	(\$73.25)	\$0.40	\$608.79	\$1,600.14	\$0.00	\$0.00	\$0.00	\$633.83	\$31,691.42		
2500	1,003,750	\$47,921.54	\$0.00	\$21,494.56	\$2,190.21	(\$180.62)	\$1.00	\$1,501.09	\$3,945.43	\$0.00	\$0.00	\$0.00	\$1,568.84	\$78,442.05		
Proposed Rate - Large Electric High Load Factor Service (ENO)																
KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NNCR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Increase/(Decrease)	Percent
LOAD FACTOR OF 30%																
100	21,900	\$2,233.09	\$0.00	\$440.43	\$70.75	(\$5.83)	\$0.02	\$0.00	\$22.49	\$0.00	\$13.33	\$38.48	\$57.40	\$2,870.16	\$566.16	24.57%
250	54,750	\$5,015.64	\$0.00	\$1,101.08	\$166.33	(\$12.89)	\$0.05	\$0.00	\$50.52	\$0.00	\$29.93	\$86.42	\$131.16	\$6,556.24	\$1,328.47	26.40%
500	109,500	\$9,572.24	\$0.00	\$2,202.15	\$292.34	(\$24.11)	\$0.11	\$0.00	\$96.41	\$0.00	\$57.13	\$164.93	\$252.27	\$12,613.47	\$2,678.21	26.96%
1000	219,000	\$18,685.44	\$0.00	\$4,404.31	\$564.36	(\$46.54)	\$0.22	\$0.00	\$188.20	\$0.00	\$111.52	\$321.95	\$494.48	\$24,723.94	\$5,377.73	27.80%
2500	547,500	\$46,025.04	\$0.00	\$11,010.77	\$1,380.41	(\$113.84)	\$0.55	\$0.00	\$463.56	\$0.00	\$274.69	\$793.01	\$1,221.11	\$61,055.30	\$13,476.20	28.32%
LOAD FACTOR OF 50%																
100	36,500	\$2,755.44	\$0.00	\$734.05	\$100.70	(\$8.30)	\$0.04	\$0.00	\$27.75	\$0.00	\$16.45	\$47.48	\$74.97	\$3,745.58	\$353.00	10.40%
250	91,250	\$6,315.04	\$0.00	\$1,835.13	\$221.26	(\$18.25)	\$0.09	\$0.00	\$63.61	\$0.00	\$37.69	\$108.81	\$174.76	\$8,735.14	\$1,035.65	13.45%
500	182,500	\$12,171.04	\$0.00	\$3,670.26	\$422.19	(\$34.82)	\$0.18	\$0.00	\$122.59	\$0.00	\$72.64	\$209.71	\$339.47	\$16,973.26	\$2,092.57	14.06%
1000	365,000	\$23,883.04	\$0.00	\$7,340.52	\$824.06	(\$67.96)	\$0.37	\$0.00	\$240.55	\$0.00	\$142.54	\$411.50	\$668.87	\$33,443.49	\$4,206.39	14.39%
2500	912,500	\$59,019.04	\$0.00	\$18,351.29	\$2,029.67	(\$167.38)	\$0.91	\$0.00	\$594.44	\$0.00	\$352.24	\$1,016.90	\$1,657.08	\$82,854.19	\$10,547.90	14.59%
LOAD FACTOR OF 55%																
100	40,150	\$2,884.46	\$0.00	\$807.46	\$107.12	(\$8.83)	\$0.04	\$0.00	\$29.05	\$0.00	\$17.22	\$49.70	\$79.31	\$3,965.53	\$324.52	8.91%
250	100,375	\$6,637.59	\$0.00	\$2,018.64	\$237.31	(\$19.57)	\$0.10	\$0.00	\$66.85	\$0.00	\$39.62	\$114.37	\$185.61	\$9,280.52	\$984.45	11.60%
500	200,750	\$12,816.14	\$0.00	\$4,037.28	\$454.30	(\$37.46)	\$0.20	\$0.00	\$129.08	\$0.00	\$76.49	\$220.82	\$361.16	\$18,058.01	\$1,950.16	12.11%
1000	401,500	\$25,173.23	\$0.00	\$8,074.57	\$888.28	(\$73.25)	\$0.40	\$0.00	\$253.54	\$0.00	\$150.24	\$433.73	\$712.26	\$35,613.00	\$3,921.58	12.37%
2500	1,003,750	\$62,244.52	\$0.00	\$20,186.42	\$2,190.21	(\$180.62)	\$1.00	\$0.00	\$626.93	\$0.00	\$371.49	\$1,072.47	\$1,765.56	\$98,277.98	\$9,856.93	12.54%

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS RESIDENTIAL SERVICE MOVING TO ENO RESIDENTIAL SERVICE - PHASE II
 Summer

KWH	Present Rate - Residential Electric Service (ENO)										Increase/(Decrease)			
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NINCR	MISO	AMICE	EECR	BRAR	Fram. Tax	Amount	Percent
250	\$27.95	\$0.00	\$5.03	\$1.08	\$0.00	(\$0.09)	\$0.00	\$0.00	\$0.00	\$0.09	(\$2.96)	\$0.64	\$32.01	4.22%
500	\$47.83	\$0.00	\$10.06	\$1.80	\$0.00	(\$0.15)	\$0.00	\$0.00	\$0.00	\$0.15	(\$5.06)	\$1.12	\$56.21	4.09%
750	\$67.70	\$0.00	\$15.08	\$2.51	\$0.00	(\$0.21)	\$0.00	\$0.00	\$0.00	\$0.21	(\$7.17)	\$1.61	\$80.37	4.04%
1,000	\$87.58	\$0.00	\$20.11	\$3.23	\$0.00	(\$0.27)	\$0.00	\$0.00	\$0.00	\$0.27	(\$9.27)	\$2.09	\$104.57	4.00%
1,500	\$127.34	\$0.00	\$30.17	\$4.66	\$0.00	(\$0.38)	\$0.00	\$0.00	\$0.00	\$0.39	(\$13.48)	\$3.06	\$152.97	3.92%
2,000	\$167.09	\$0.00	\$40.22	\$6.09	\$0.00	(\$0.50)	\$0.00	\$0.00	\$0.00	\$0.51	(\$17.69)	\$4.03	\$201.34	3.88%
3,000	\$246.60	\$0.00	\$60.33	\$8.95	\$0.00	(\$0.74)	\$0.00	\$0.00	\$0.00	\$0.76	(\$26.11)	\$5.96	\$296.10	3.84%
Total														
250	\$27.95	\$0.00	\$5.03	\$1.08	\$0.00	(\$0.09)	\$0.00	\$0.00	\$0.00	\$0.09	(\$1.64)	\$0.67	\$33.36	4.22%
500	\$47.83	\$0.00	\$10.06	\$1.80	\$0.00	(\$0.15)	\$0.00	\$0.00	\$0.00	\$0.15	(\$2.81)	\$1.17	\$56.51	4.09%
750	\$67.70	\$0.00	\$15.08	\$2.51	\$0.00	(\$0.21)	\$0.00	\$0.00	\$0.00	\$0.21	(\$3.98)	\$1.67	\$83.62	4.04%
1,000	\$87.58	\$0.00	\$20.11	\$3.23	\$0.00	(\$0.27)	\$0.00	\$0.00	\$0.00	\$0.27	(\$5.14)	\$2.18	\$108.79	4.00%
1,500	\$127.34	\$0.00	\$30.17	\$4.66	\$0.00	(\$0.38)	\$0.00	\$0.00	\$0.00	\$0.39	(\$7.48)	\$3.18	\$159.09	4.00%
2,000	\$167.09	\$0.00	\$40.22	\$6.09	\$0.00	(\$0.50)	\$0.00	\$0.00	\$0.00	\$0.51	(\$9.81)	\$4.19	\$209.38	3.98%
3,000	\$246.60	\$0.00	\$60.33	\$8.95	\$0.00	(\$0.74)	\$0.00	\$0.00	\$0.00	\$0.76	(\$14.49)	\$6.20	\$309.96	3.98%

Winter

KWH	Present Rate - Residential Electric Service (ENO)										Increase/(Decrease)			
	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NINCR	MISO	AMICE	EECR	BRAR	Fram. Tax	Amount	Percent
250	\$27.95	\$0.00	\$5.03	\$1.08	\$0.00	(\$0.09)	\$0.00	\$0.00	\$0.00	\$0.09	(\$2.96)	\$0.64	\$32.01	4.22%
500	\$47.83	\$0.00	\$10.06	\$1.80	\$0.00	(\$0.15)	\$0.00	\$0.00	\$0.00	\$0.15	(\$5.06)	\$1.12	\$56.21	4.09%
750	\$67.70	\$0.00	\$15.08	\$2.51	\$0.00	(\$0.21)	\$0.00	\$0.00	\$0.00	\$0.21	(\$7.17)	\$1.61	\$80.37	4.04%
1,000	\$84.31	\$0.00	\$20.11	\$3.13	\$0.00	(\$0.26)	\$0.00	\$0.00	\$0.00	\$0.26	(\$8.93)	\$2.03	\$101.45	4.00%
1,500	\$115.87	\$0.00	\$30.17	\$4.32	\$0.00	(\$0.36)	\$0.00	\$0.00	\$0.00	\$0.36	(\$12.27)	\$2.84	\$142.03	3.92%
2,000	\$147.44	\$0.00	\$40.22	\$5.51	\$0.00	(\$0.45)	\$0.00	\$0.00	\$0.00	\$0.45	(\$15.61)	\$3.65	\$182.61	3.88%
3,000	\$210.57	\$0.00	\$60.33	\$7.89	\$0.00	(\$0.65)	\$0.00	\$0.00	\$0.00	\$0.65	(\$22.30)	\$5.28	\$263.77	3.84%
Total														
250	\$27.95	\$0.00	\$5.03	\$1.08	\$0.00	(\$0.09)	\$0.00	\$0.00	\$0.00	\$0.09	(\$1.64)	\$0.67	\$33.36	4.22%
500	\$47.83	\$0.00	\$10.06	\$1.80	\$0.00	(\$0.15)	\$0.00	\$0.00	\$0.00	\$0.15	(\$2.81)	\$1.17	\$56.51	4.09%
750	\$67.70	\$0.00	\$15.08	\$2.51	\$0.00	(\$0.21)	\$0.00	\$0.00	\$0.00	\$0.21	(\$3.98)	\$1.67	\$83.62	4.04%
1,000	\$84.31	\$0.00	\$20.11	\$3.13	\$0.00	(\$0.26)	\$0.00	\$0.00	\$0.00	\$0.26	(\$4.95)	\$2.11	\$105.51	4.00%
1,500	\$115.87	\$0.00	\$30.17	\$4.32	\$0.00	(\$0.36)	\$0.00	\$0.00	\$0.00	\$0.36	(\$6.81)	\$2.95	\$147.60	3.92%
2,000	\$147.44	\$0.00	\$40.22	\$5.51	\$0.00	(\$0.45)	\$0.00	\$0.00	\$0.00	\$0.45	(\$8.66)	\$3.79	\$189.70	3.88%
3,000	\$210.57	\$0.00	\$60.33	\$7.89	\$0.00	(\$0.65)	\$0.00	\$0.00	\$0.00	\$0.65	(\$12.37)	\$5.48	\$273.90	3.84%

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS SMALL GENERAL SERVICE MOVING TO ENO SMALL ELECTRIC SERVICE - PHASE II

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	Present Rate - Small Electric Service (ENO)					Total		
							EAC	NNCR	MISO	AMICE	EECR		BRAR	Fran. Tax
LOAD FACTOR OF 20%														
10	1,460	\$170.63	\$0.00	\$29.36	\$8.07	(\$0.67)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$4.27	\$213.64
25	3,650	\$398.88	\$0.00	\$73.41	\$17.00	(\$1.40)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$10.05	\$502.56
50	7,300	\$802.17	\$0.00	\$146.81	\$30.79	(\$2.54)	\$0.00	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$20.13	\$1,006.68
75	10,950	\$1,198.03	\$0.00	\$220.22	\$43.97	(\$3.63)	\$0.00	\$0.00	\$9.99	\$0.00	\$3.91	\$0.00	\$30.07	\$1,503.57
100	14,600	\$1,595.89	\$0.00	\$293.62	\$57.14	(\$4.71)	\$0.00	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$40.01	\$2,000.47
LOAD FACTOR OF 25%														
10	1,825	\$189.98	\$0.00	\$36.70	\$9.14	(\$0.75)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$4.84	\$242.11
25	4,563	\$447.27	\$0.00	\$91.77	\$19.44	(\$1.60)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$11.47	\$573.54
50	9,125	\$890.22	\$0.00	\$183.51	\$35.68	(\$2.94)	\$0.00	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$22.79	\$1,139.60
75	13,688	\$1,331.14	\$0.00	\$275.28	\$51.31	(\$4.23)	\$0.00	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$34.06	\$1,703.01
100	18,250	\$1,772.00	\$0.00	\$367.03	\$66.93	(\$5.52)	\$0.00	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$45.33	\$2,266.35
LOAD FACTOR OF 30%														
10	2,190	\$209.33	\$0.00	\$44.04	\$10.12	(\$0.83)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$5.41	\$270.49
25	5,475	\$493.36	\$0.00	\$110.11	\$21.89	(\$1.81)	\$0.00	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$12.84	\$642.12
50	10,950	\$978.28	\$0.00	\$220.22	\$40.58	(\$3.35)	\$0.00	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$25.45	\$1,272.53
75	16,425	\$1,463.20	\$0.00	\$330.32	\$58.65	(\$4.84)	\$0.00	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$38.05	\$1,902.37
100	21,900	\$1,948.12	\$0.00	\$440.43	\$76.72	(\$6.33)	\$0.00	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$50.64	\$2,532.20

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	Proposed Rate - Small Electric Service (ENO)					Total	Increase/(Decrease) Amount	Percent		
							EAC	NNCR	MISO	AMICE	EECR				BRAR	Fran. Tax
LOAD FACTOR OF 20%																
10	1,460	\$170.63	\$0.00	\$29.36	\$8.07	(\$0.67)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$4.27	\$213.64	\$0.00	0.00%
25	3,650	\$398.88	\$0.00	\$73.41	\$17.00	(\$1.40)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$10.05	\$502.56	\$0.00	0.00%
50	7,300	\$802.17	\$0.00	\$146.81	\$30.79	(\$2.54)	\$0.00	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$20.13	\$1,006.68	\$0.00	0.00%
75	10,950	\$1,198.03	\$0.00	\$220.22	\$43.97	(\$3.63)	\$0.00	\$0.00	\$9.99	\$0.00	\$3.91	\$0.00	\$30.07	\$1,503.57	\$0.00	0.00%
100	14,600	\$1,595.89	\$0.00	\$293.62	\$57.14	(\$4.71)	\$0.00	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$40.01	\$2,000.47	\$0.00	0.00%
LOAD FACTOR OF 25%																
10	1,825	\$189.98	\$0.00	\$36.70	\$9.14	(\$0.75)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$4.84	\$242.11	\$0.00	0.00%
25	4,563	\$447.27	\$0.00	\$91.77	\$19.44	(\$1.60)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$11.47	\$573.54	\$0.00	0.00%
50	9,125	\$890.22	\$0.00	\$183.51	\$35.68	(\$2.94)	\$0.00	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$22.79	\$1,139.60	\$0.00	0.00%
75	13,688	\$1,331.14	\$0.00	\$275.28	\$51.31	(\$4.23)	\$0.00	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$34.06	\$1,703.01	\$0.00	0.00%
100	18,250	\$1,772.00	\$0.00	\$367.03	\$66.93	(\$5.52)	\$0.00	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$45.33	\$2,266.35	\$0.00	0.00%
LOAD FACTOR OF 30%																
10	2,190	\$209.33	\$0.00	\$44.04	\$10.12	(\$0.83)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$5.41	\$270.49	\$0.00	0.00%
25	5,475	\$493.36	\$0.00	\$110.11	\$21.89	(\$1.81)	\$0.00	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$12.84	\$642.12	\$0.00	0.00%
50	10,950	\$978.28	\$0.00	\$220.22	\$40.58	(\$3.35)	\$0.00	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$25.45	\$1,272.53	\$0.00	0.00%
75	16,425	\$1,463.20	\$0.00	\$330.32	\$58.65	(\$4.84)	\$0.00	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$38.05	\$1,902.37	\$0.00	0.00%
100	21,900	\$1,948.12	\$0.00	\$440.43	\$76.72	(\$6.33)	\$0.00	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$50.64	\$2,532.20	\$0.00	0.00%

Entergy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS MASTER METERED RESIDENTIAL APARTMENTS SERVICE MOVING TO ENO SMALL ELECTRIC SERVICE - PHASE II

KW	KWH	Base	FRP	Fuel Adj.	Present Rate - Small Electric Service (ENO)					Total					
					SSCO	EAC	NNCR	MISO	AMICE		EECR	BRAR	Fran. Tax		
LOAD FACTOR OF 20%															
10	1,460	\$170.63	\$0.00	\$29.36	\$19.10	(\$1.58)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$4.48	\$223.97	\$0.00
25	3,650	\$398.88	\$0.00	\$73.41	\$25.59	(\$2.11)	\$0.00	\$0.00	\$3.32	\$1.30	\$1.30	\$0.00	\$10.21	\$510.60	\$0.00
50	7,300	\$802.17	\$0.00	\$146.81	\$39.93	(\$3.29)	\$0.00	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$20.30	\$1,015.24	\$0.00
75	10,950	\$1,198.03	\$0.00	\$220.22	\$56.62	(\$4.67)	\$0.00	\$0.00	\$9.99	\$0.00	\$3.91	\$0.00	\$30.31	\$1,515.42	\$0.00
100	14,600	\$1,596.89	\$0.00	\$293.62	\$72.67	(\$5.99)	\$0.00	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$40.30	\$2,015.01	\$0.00
LOAD FACTOR OF 25%															
10	1,825	\$189.98	\$0.00	\$36.70	\$20.19	(\$1.66)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$5.05	\$252.46	\$0.00
25	4,563	\$447.27	\$0.00	\$91.77	\$28.30	(\$2.33)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$11.64	\$581.84	\$0.00
50	9,125	\$890.22	\$0.00	\$183.51	\$45.34	(\$3.74)	\$0.00	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$22.97	\$1,148.64	\$0.00
75	13,688	\$1,331.14	\$0.00	\$275.28	\$64.73	(\$5.34)	\$0.00	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$34.31	\$1,715.57	\$0.00
100	18,250	\$1,772.00	\$0.00	\$367.03	\$79.64	(\$6.57)	\$0.00	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$45.56	\$2,276.24	\$0.00
LOAD FACTOR OF 30%															
10	2,190	\$209.33	\$0.00	\$44.04	\$21.27	(\$1.75)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$5.62	\$280.93	\$0.00
25	5,475	\$493.36	\$0.00	\$110.11	\$31.00	(\$2.56)	\$0.00	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$13.01	\$650.65	\$0.00
50	10,950	\$978.28	\$0.00	\$220.22	\$50.74	(\$4.18)	\$0.00	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$25.64	\$1,282.05	\$0.00
75	16,425	\$1,463.20	\$0.00	\$330.32	\$70.28	(\$5.80)	\$0.00	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$38.27	\$1,913.26	\$0.00
100	21,900	\$1,948.12	\$0.00	\$440.43	\$86.60	(\$7.14)	\$0.00	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$50.83	\$2,541.46	\$0.00
LOAD FACTOR OF 20%															
10	1,460	\$170.63	\$0.00	\$29.36	\$19.10	(\$1.58)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$4.48	\$223.97	\$0.00
25	3,650	\$398.88	\$0.00	\$73.41	\$25.59	(\$2.11)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$10.21	\$510.60	\$0.00
50	7,300	\$802.17	\$0.00	\$146.81	\$39.93	(\$3.29)	\$0.00	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$20.30	\$1,015.24	\$0.00
75	10,950	\$1,198.03	\$0.00	\$220.22	\$56.62	(\$4.67)	\$0.00	\$0.00	\$9.99	\$0.00	\$3.91	\$0.00	\$30.31	\$1,515.42	\$0.00
100	14,600	\$1,596.89	\$0.00	\$293.62	\$72.67	(\$5.99)	\$0.00	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$40.30	\$2,015.01	\$0.00
LOAD FACTOR OF 25%															
10	1,825	\$189.98	\$0.00	\$36.70	\$20.19	(\$1.66)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$5.05	\$252.46	\$0.00
25	4,563	\$447.27	\$0.00	\$91.77	\$28.30	(\$2.33)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$11.64	\$581.84	\$0.00
50	9,125	\$890.22	\$0.00	\$183.51	\$45.34	(\$3.74)	\$0.00	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$22.97	\$1,148.64	\$0.00
75	13,688	\$1,331.14	\$0.00	\$275.28	\$64.73	(\$5.34)	\$0.00	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$34.31	\$1,715.57	\$0.00
100	18,250	\$1,772.00	\$0.00	\$367.03	\$79.64	(\$6.57)	\$0.00	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$45.56	\$2,276.24	\$0.00
LOAD FACTOR OF 30%															
10	2,190	\$209.33	\$0.00	\$44.04	\$21.27	(\$1.75)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$5.62	\$280.93	\$0.00
25	5,475	\$493.36	\$0.00	\$110.11	\$31.00	(\$2.56)	\$0.00	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$13.01	\$650.65	\$0.00
50	10,950	\$978.28	\$0.00	\$220.22	\$50.74	(\$4.18)	\$0.00	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$25.64	\$1,282.05	\$0.00
75	16,425	\$1,463.20	\$0.00	\$330.32	\$70.28	(\$5.80)	\$0.00	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$38.27	\$1,913.26	\$0.00
100	21,900	\$1,948.12	\$0.00	\$440.43	\$86.60	(\$7.14)	\$0.00	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$50.83	\$2,541.46	\$0.00

KW	KWH	Base	FRP	Fuel Adj.	Proposed Rate - Small Electric Service (ENO)					Total	Increase/(Decrease) Amount	Percent				
					SSCO	EAC	NNCR	MISO	AMICE				EECR	BRAR	Fran. Tax	
LOAD FACTOR OF 20%																
10	1,460	\$170.63	\$0.00	\$29.36	\$19.10	(\$1.58)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$4.48	\$223.97	\$0.00	0.00%
25	3,650	\$398.88	\$0.00	\$73.41	\$25.59	(\$2.11)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$10.21	\$510.60	\$0.00	0.00%
50	7,300	\$802.17	\$0.00	\$146.81	\$39.93	(\$3.29)	\$0.00	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$20.30	\$1,015.24	\$0.00	0.00%
75	10,950	\$1,198.03	\$0.00	\$220.22	\$56.62	(\$4.67)	\$0.00	\$0.00	\$9.99	\$0.00	\$3.91	\$0.00	\$30.31	\$1,515.42	\$0.00	0.00%
100	14,600	\$1,596.89	\$0.00	\$293.62	\$72.67	(\$5.99)	\$0.00	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$40.30	\$2,015.01	\$0.00	0.00%
LOAD FACTOR OF 25%																
10	1,825	\$189.98	\$0.00	\$36.70	\$20.19	(\$1.66)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$5.05	\$252.46	\$0.00	0.00%
25	4,563	\$447.27	\$0.00	\$91.77	\$28.30	(\$2.33)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$11.64	\$581.84	\$0.00	0.00%
50	9,125	\$890.22	\$0.00	\$183.51	\$45.34	(\$3.74)	\$0.00	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$22.97	\$1,148.64	\$0.00	0.00%
75	13,688	\$1,331.14	\$0.00	\$275.28	\$64.73	(\$5.34)	\$0.00	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$34.31	\$1,715.57	\$0.00	0.00%
100	18,250	\$1,772.00	\$0.00	\$367.03	\$79.64	(\$6.57)	\$0.00	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$45.56	\$2,276.24	\$0.00	0.00%
LOAD FACTOR OF 30%																
10	2,190	\$209.33	\$0.00	\$44.04	\$21.27	(\$1.75)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$5.62	\$280.93	\$0.00	0.00%
25	5,475	\$493.36	\$0.00	\$110.11	\$31.00	(\$2.56)	\$0.00	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$13.01	\$650.65	\$0.00	0.00%
50	10,950	\$978.28	\$0.00	\$220.22	\$50.74	(\$4.18)	\$0.00	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$25.64	\$1,282.05	\$0.00	0.00%
75	16,425	\$1,463.20	\$0.00	\$330.32	\$70.28	(\$5.80)	\$0.00	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$38.27	\$1,913.26	\$0.00	0.00%
100	21,900	\$1,948.12	\$0.00	\$440.43	\$86.60	(\$7.14)	\$0.00	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$50.83	\$2,541.46	\$0.00	0.00%

Energy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS SMALL GENERAL SERVICE MOVING TO ENO LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE II
 Present Rate - Large Electric High Load Factor Service (ENO)

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NNCR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Increase/(Decrease)	Percent
LOAD FACTOR OF 30%																
100	21,900	\$2,233.09	\$0.00	\$440.43	\$96.26	(\$7.94)	\$0.02	\$0.00	\$22.49	\$0.00	\$13.33	\$38.48	\$57.88	\$2,884.04		
250	54,750	\$5,015.64	\$0.00	\$1,101.08	\$191.21	(\$15.77)	\$0.05	\$0.00	\$50.52	\$0.00	\$29.93	\$86.42	\$131.82	\$6,590.90		
500	109,500	\$9,572.24	\$0.00	\$2,202.15	\$323.77	(\$26.70)	\$0.11	\$0.00	\$96.41	\$0.00	\$57.13	\$164.93	\$252.86	\$12,642.90		
1000	219,000	\$18,685.44	\$0.00	\$4,404.31	\$623.48	(\$51.42)	\$0.22	\$0.00	\$188.20	\$0.00	\$111.52	\$321.95	\$495.59	\$24,779.29		
2500	547,500	\$46,025.04	\$0.00	\$11,010.77	\$1,522.62	(\$125.56)	\$0.55	\$0.00	\$463.56	\$0.00	\$274.69	\$793.01	\$1,223.77	\$61,188.45		
LOAD FACTOR OF 50%																
100	36,500	\$2,755.44	\$0.00	\$734.05	\$135.41	(\$11.17)	\$0.04	\$0.00	\$27.75	\$0.00	\$16.45	\$47.48	\$75.62	\$3,781.07		
250	91,250	\$6,315.04	\$0.00	\$1,835.13	\$261.61	(\$21.57)	\$0.09	\$0.00	\$63.61	\$0.00	\$37.69	\$108.81	\$175.52	\$8,775.93		
500	182,500	\$12,171.04	\$0.00	\$3,670.26	\$464.56	(\$38.31)	\$0.18	\$0.00	\$122.59	\$0.00	\$72.64	\$209.71	\$340.26	\$17,012.93		
1000	365,000	\$23,883.04	\$0.00	\$7,340.52	\$905.07	(\$74.64)	\$0.37	\$0.00	\$240.55	\$0.00	\$142.54	\$411.50	\$670.39	\$33,519.34		
2500	912,500	\$59,019.04	\$0.00	\$18,351.29	\$2,226.60	(\$183.62)	\$0.91	\$0.00	\$594.44	\$0.00	\$352.24	\$1,016.90	\$1,660.77	\$83,038.57		
LOAD FACTOR OF 55%																
100	40,150	\$2,884.46	\$0.00	\$807.46	\$144.70	(\$11.93)	\$0.04	\$0.00	\$29.05	\$0.00	\$17.22	\$49.70	\$80.01	\$4,000.71		
250	100,375	\$6,637.59	\$0.00	\$2,018.64	\$279.21	(\$23.02)	\$0.10	\$0.00	\$66.85	\$0.00	\$39.62	\$114.37	\$186.40	\$9,319.76		
500	200,750	\$12,816.14	\$0.00	\$4,037.28	\$499.76	(\$41.21)	\$0.20	\$0.00	\$129.08	\$0.00	\$76.49	\$220.82	\$362.01	\$18,100.57		
1000	401,500	\$25,173.23	\$0.00	\$8,074.57	\$975.47	(\$80.44)	\$0.40	\$0.00	\$253.54	\$0.00	\$150.24	\$433.73	\$713.89	\$35,694.63		
2500	1,003,750	\$62,244.52	\$0.00	\$20,166.42	\$2,402.60	(\$198.13)	\$1.00	\$0.00	\$626.93	\$0.00	\$371.49	\$1,072.47	\$1,769.54	\$88,476.84		
LOAD FACTOR OF 30%																
100	21,900	\$2,233.09	\$0.00	\$440.43	\$96.26	(\$7.94)	\$0.02	\$0.00	\$22.49	\$0.00	\$13.33	\$21.35	\$57.53	\$2,876.56		(0.60%)
250	54,750	\$5,015.64	\$0.00	\$1,101.08	\$191.21	(\$15.77)	\$0.05	\$0.00	\$50.52	\$0.00	\$29.93	\$47.95	\$131.03	\$6,551.64		(0.60%)
500	109,500	\$9,572.24	\$0.00	\$2,202.15	\$323.77	(\$26.70)	\$0.11	\$0.00	\$96.41	\$0.00	\$57.13	\$91.51	\$251.36	\$12,567.98		(0.58%)
1000	219,000	\$18,685.44	\$0.00	\$4,404.31	\$623.48	(\$51.42)	\$0.22	\$0.00	\$188.20	\$0.00	\$111.52	\$178.63	\$492.66	\$24,633.04		(0.59%)
2500	547,500	\$46,025.04	\$0.00	\$11,010.77	\$1,522.62	(\$125.56)	\$0.55	\$0.00	\$463.56	\$0.00	\$274.69	\$440.00	\$1,216.56	\$60,828.23		(0.59%)
LOAD FACTOR OF 50%																
100	36,500	\$2,755.44	\$0.00	\$734.05	\$135.41	(\$11.17)	\$0.04	\$0.00	\$27.75	\$0.00	\$16.45	\$26.34	\$75.19	\$3,759.50		(0.57%)
250	91,250	\$6,315.04	\$0.00	\$1,835.13	\$261.61	(\$21.57)	\$0.09	\$0.00	\$63.61	\$0.00	\$37.69	\$60.37	\$174.53	\$8,726.50		(0.56%)
500	182,500	\$12,171.04	\$0.00	\$3,670.26	\$464.56	(\$38.31)	\$0.18	\$0.00	\$122.59	\$0.00	\$72.64	\$116.36	\$338.35	\$16,917.67		(0.56%)
1000	365,000	\$23,883.04	\$0.00	\$7,340.52	\$905.07	(\$74.64)	\$0.37	\$0.00	\$240.55	\$0.00	\$142.54	\$228.32	\$666.65	\$33,332.42		(0.56%)
2500	912,500	\$59,019.04	\$0.00	\$18,351.29	\$2,226.60	(\$183.62)	\$0.91	\$0.00	\$594.44	\$0.00	\$352.24	\$564.22	\$1,651.53	\$82,576.65		(0.56%)
LOAD FACTOR OF 55%																
100	40,150	\$2,884.46	\$0.00	\$807.46	\$144.70	(\$11.93)	\$0.04	\$0.00	\$29.05	\$0.00	\$17.22	\$27.58	\$79.56	\$3,978.14		(0.56%)
250	100,375	\$6,637.59	\$0.00	\$2,018.64	\$279.21	(\$23.02)	\$0.10	\$0.00	\$66.85	\$0.00	\$39.62	\$63.46	\$185.36	\$9,267.81		(0.56%)
500	200,750	\$12,816.14	\$0.00	\$4,037.28	\$499.76	(\$41.21)	\$0.20	\$0.00	\$129.08	\$0.00	\$76.49	\$122.52	\$360.01	\$18,000.27		(0.55%)
1000	401,500	\$25,173.23	\$0.00	\$8,074.57	\$975.47	(\$80.44)	\$0.40	\$0.00	\$253.54	\$0.00	\$150.24	\$240.66	\$709.95	\$35,497.62		(0.55%)
2500	1,003,750	\$62,244.52	\$0.00	\$20,166.42	\$2,402.60	(\$198.13)	\$1.00	\$0.00	\$626.93	\$0.00	\$371.49	\$595.06	\$1,759.79	\$87,989.68		(0.55%)

Enterigy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS LARGE GENERAL SERVICE MOVING TO ENO SMALL ELECTRIC SERVICE - PHASE II

KW	KWH	Base	FRP	Fuel Adj.	Present Rate - Small Electric Service (ENO)					EECR	BRAR	Fran. Tax	Total	Increase/(Decrease) Amount	Percent
					SSCO	EAC	NNCR	MISO	AMICE						
LOAD FACTOR OF 20%															
10	1,460	\$170.63	\$0.00	\$29.36	\$18.19	(\$1.50)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$4.46	\$223.12	\$0.00
25	3,650	\$398.88	\$0.00	\$73.41	\$23.16	(\$1.91)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$10.17	\$508.33	\$0.00
50	7,300	\$802.17	\$0.00	\$146.81	\$31.44	(\$2.59)	\$0.01	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$20.15	\$1,007.30	\$0.00
75	10,950	\$1,198.03	\$0.00	\$220.22	\$42.04	(\$3.47)	\$0.01	\$0.00	\$9.99	\$0.00	\$3.91	\$0.00	\$30.04	\$1,501.77	\$0.00
100	14,600	\$1,595.89	\$0.00	\$293.62	\$54.19	(\$4.47)	\$0.01	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$39.95	\$1,997.70	\$0.00
LOAD FACTOR OF 25%															
10	1,825	\$189.98	\$0.00	\$36.70	\$19.02	(\$1.57)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$5.03	\$251.36	\$0.00
25	4,563	\$447.27	\$0.00	\$91.77	\$25.23	(\$2.08)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$11.58	\$578.96	\$0.00
50	9,125	\$890.22	\$0.00	\$183.51	\$35.58	(\$2.93)	\$0.01	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$22.79	\$1,139.51	\$0.00
75	13,688	\$1,331.14	\$0.00	\$275.28	\$48.26	(\$3.98)	\$0.01	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$34.00	\$1,700.15	\$0.00
100	18,250	\$1,772.00	\$0.00	\$367.03	\$62.47	(\$5.15)	\$0.02	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$45.24	\$2,262.17	\$0.00
LOAD FACTOR OF 30%															
10	2,190	\$209.33	\$0.00	\$44.04	\$19.85	(\$1.64)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$5.59	\$279.59	\$0.00
25	5,475	\$493.36	\$0.00	\$110.11	\$27.30	(\$2.25)	\$0.01	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$12.94	\$647.19	\$0.00
50	10,950	\$978.28	\$0.00	\$220.22	\$39.73	(\$3.28)	\$0.01	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$25.43	\$1,271.73	\$0.00
75	16,425	\$1,463.20	\$0.00	\$330.32	\$54.47	(\$4.49)	\$0.02	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$37.97	\$1,898.46	\$0.00
100	21,900	\$1,948.12	\$0.00	\$440.43	\$70.75	(\$5.83)	\$0.02	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$50.53	\$2,526.62	\$0.00
LOAD FACTOR OF 20%															
10	1,460	\$170.63	\$0.00	\$29.36	\$18.19	(\$1.50)	\$0.00	\$0.00	\$1.42	\$0.00	\$0.56	\$0.00	\$4.46	\$223.12	\$0.00
25	3,650	\$398.88	\$0.00	\$73.41	\$23.16	(\$1.91)	\$0.00	\$0.00	\$3.32	\$0.00	\$1.30	\$0.00	\$10.17	\$508.33	\$0.00
50	7,300	\$802.17	\$0.00	\$146.81	\$31.44	(\$2.59)	\$0.01	\$0.00	\$6.69	\$0.00	\$2.62	\$0.00	\$20.15	\$1,007.30	\$0.00
75	10,950	\$1,198.03	\$0.00	\$220.22	\$42.04	(\$3.47)	\$0.01	\$0.00	\$9.99	\$0.00	\$3.91	\$0.00	\$30.04	\$1,501.77	\$0.00
100	14,600	\$1,595.89	\$0.00	\$293.62	\$54.19	(\$4.47)	\$0.01	\$0.00	\$13.30	\$0.00	\$5.21	\$0.00	\$39.95	\$1,997.70	\$0.00
LOAD FACTOR OF 25%															
10	1,825	\$189.98	\$0.00	\$36.70	\$19.02	(\$1.57)	\$0.00	\$0.00	\$1.58	\$0.00	\$0.62	\$0.00	\$5.03	\$251.36	\$0.00
25	4,563	\$447.27	\$0.00	\$91.77	\$25.23	(\$2.08)	\$0.00	\$0.00	\$3.73	\$0.00	\$1.46	\$0.00	\$11.58	\$578.96	\$0.00
50	9,125	\$890.22	\$0.00	\$183.51	\$35.58	(\$2.93)	\$0.01	\$0.00	\$7.42	\$0.00	\$2.91	\$0.00	\$22.79	\$1,139.51	\$0.00
75	13,688	\$1,331.14	\$0.00	\$275.28	\$48.26	(\$3.98)	\$0.01	\$0.00	\$11.09	\$0.00	\$4.35	\$0.00	\$34.00	\$1,700.15	\$0.00
100	18,250	\$1,772.00	\$0.00	\$367.03	\$62.47	(\$5.15)	\$0.02	\$0.00	\$14.77	\$0.00	\$5.79	\$0.00	\$45.24	\$2,262.17	\$0.00
LOAD FACTOR OF 30%															
10	2,190	\$209.33	\$0.00	\$44.04	\$19.85	(\$1.64)	\$0.00	\$0.00	\$1.74	\$0.00	\$0.68	\$0.00	\$5.59	\$279.59	\$0.00
25	5,475	\$493.36	\$0.00	\$110.11	\$27.30	(\$2.25)	\$0.01	\$0.00	\$4.11	\$0.00	\$1.61	\$0.00	\$12.94	\$647.19	\$0.00
50	10,950	\$978.28	\$0.00	\$220.22	\$39.73	(\$3.28)	\$0.01	\$0.00	\$8.15	\$0.00	\$3.19	\$0.00	\$25.43	\$1,271.73	\$0.00
75	16,425	\$1,463.20	\$0.00	\$330.32	\$54.47	(\$4.49)	\$0.02	\$0.00	\$12.19	\$0.00	\$4.78	\$0.00	\$37.97	\$1,898.46	\$0.00
100	21,900	\$1,948.12	\$0.00	\$440.43	\$70.75	(\$5.83)	\$0.02	\$0.00	\$16.24	\$0.00	\$6.36	\$0.00	\$50.53	\$2,526.62	\$0.00

Energy New Orleans, LLC
 Electric - Period II
 Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
 For the Test Year Ended December 31, 2018

ALGIERS LARGE GENERAL SERVICE MOVING TO ENO LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE II

KW	KWH	Base	FRP	Fuel Adj.	SSCR	SSCO	EAC	NNCR	MISO	AMICE	EECR	BRAR	Fran. Tax	Total	Increase/(Decrease)	Amount	Percent
LOAD FACTOR OF 30%																	
100	21,900	\$2,233.09	\$0.00	\$440.43	\$70.75	(\$5.83)	\$0.02	\$0.00	\$22.49	\$0.00	\$13.33	\$38.48	\$57.40	\$2,870.16			
250	54,750	\$5,015.64	\$0.00	\$1,101.08	\$166.33	(\$12.89)	\$0.05	\$0.00	\$50.52	\$0.00	\$29.93	\$86.42	\$131.16	\$6,558.24			
500	109,500	\$9,572.24	\$0.00	\$2,202.15	\$292.34	(\$24.11)	\$0.11	\$0.00	\$96.41	\$0.00	\$57.13	\$164.93	\$252.27	\$12,613.47			
1000	219,000	\$18,685.44	\$0.00	\$4,404.31	\$564.36	(\$46.54)	\$0.22	\$0.00	\$188.20	\$0.00	\$111.52	\$321.95	\$494.48	\$24,723.94			
2500	547,500	\$46,025.04	\$0.00	\$11,010.77	\$1,380.41	(\$113.84)	\$0.55	\$0.00	\$463.56	\$0.00	\$274.69	\$793.01	\$1,221.11	\$61,055.30			
LOAD FACTOR OF 50%																	
100	36,500	\$2,755.44	\$0.00	\$734.05	\$100.70	(\$8.30)	\$0.04	\$0.00	\$27.75	\$0.00	\$16.45	\$47.48	\$74.97	\$3,748.58			
250	91,250	\$6,315.04	\$0.00	\$1,835.13	\$221.26	(\$18.25)	\$0.09	\$0.00	\$63.61	\$0.00	\$37.69	\$108.81	\$174.76	\$8,738.14			
500	182,500	\$12,171.04	\$0.00	\$3,670.26	\$422.19	(\$34.82)	\$0.18	\$0.00	\$122.59	\$0.00	\$72.64	\$209.71	\$339.47	\$16,973.26			
1000	365,000	\$23,883.04	\$0.00	\$7,340.52	\$824.06	(\$67.96)	\$0.37	\$0.00	\$240.55	\$0.00	\$142.54	\$411.50	\$668.87	\$33,443.49			
2500	912,500	\$59,019.04	\$0.00	\$18,351.29	\$2,029.67	(\$167.38)	\$0.91	\$0.00	\$594.44	\$0.00	\$352.24	\$1,016.90	\$1,657.08	\$82,854.19			
LOAD FACTOR OF 55%																	
100	40,150	\$2,884.46	\$0.00	\$807.46	\$107.12	(\$8.83)	\$0.04	\$0.00	\$29.05	\$0.00	\$17.22	\$49.70	\$79.31	\$3,965.53			
250	100,375	\$6,637.59	\$0.00	\$2,018.64	\$237.31	(\$19.57)	\$0.10	\$0.00	\$66.85	\$0.00	\$39.62	\$114.37	\$185.61	\$9,280.52			
500	200,750	\$12,816.14	\$0.00	\$4,037.28	\$454.30	(\$37.46)	\$0.20	\$0.00	\$129.08	\$0.00	\$76.49	\$220.82	\$361.16	\$18,058.01			
1000	401,500	\$25,173.23	\$0.00	\$8,074.57	\$888.28	(\$73.25)	\$0.40	\$0.00	\$253.54	\$0.00	\$150.24	\$433.73	\$712.26	\$35,613.00			
2500	1,003,750	\$62,244.52	\$0.00	\$20,186.42	\$2,190.21	(\$180.62)	\$1.00	\$0.00	\$626.93	\$0.00	\$371.49	\$1,072.47	\$1,765.56	\$88,277.98			
LOAD FACTOR OF 30%																	
100	21,900	\$2,233.09	\$0.00	\$440.43	\$70.75	(\$5.83)	\$0.02	\$0.00	\$22.49	\$0.00	\$13.33	\$21.35	\$57.05	\$2,862.68			(0.61%)
250	54,750	\$5,015.64	\$0.00	\$1,101.08	\$166.33	(\$12.89)	\$0.05	\$0.00	\$50.52	\$0.00	\$29.93	\$47.95	\$130.38	\$6,518.99			(0.60%)
500	109,500	\$9,572.24	\$0.00	\$2,202.15	\$292.34	(\$24.11)	\$0.11	\$0.00	\$96.41	\$0.00	\$57.13	\$91.51	\$250.77	\$12,538.55			(0.59%)
1000	219,000	\$18,685.44	\$0.00	\$4,404.31	\$564.36	(\$46.54)	\$0.22	\$0.00	\$188.20	\$0.00	\$111.52	\$178.63	\$491.55	\$24,577.69			(0.59%)
2500	547,500	\$46,025.04	\$0.00	\$11,010.77	\$1,380.41	(\$113.84)	\$0.55	\$0.00	\$463.56	\$0.00	\$274.69	\$440.00	\$1,213.90	\$60,695.08			(0.59%)
LOAD FACTOR OF 50%																	
100	36,500	\$2,755.44	\$0.00	\$734.05	\$100.70	(\$8.30)	\$0.04	\$0.00	\$27.75	\$0.00	\$16.45	\$26.34	\$74.54	\$3,727.01			(0.58%)
250	91,250	\$6,315.04	\$0.00	\$1,835.13	\$221.26	(\$18.25)	\$0.09	\$0.00	\$63.61	\$0.00	\$37.69	\$60.37	\$173.77	\$8,686.71			(0.57%)
500	182,500	\$12,171.04	\$0.00	\$3,670.26	\$422.19	(\$34.82)	\$0.18	\$0.00	\$122.59	\$0.00	\$72.64	\$116.36	\$337.56	\$16,878.00			(0.56%)
1000	365,000	\$23,883.04	\$0.00	\$7,340.52	\$824.06	(\$67.96)	\$0.37	\$0.00	\$240.55	\$0.00	\$142.54	\$228.32	\$665.13	\$33,256.57			(0.56%)
2500	912,500	\$59,019.04	\$0.00	\$18,351.29	\$2,029.67	(\$167.38)	\$0.91	\$0.00	\$594.44	\$0.00	\$352.24	\$564.22	\$1,647.85	\$82,382.28			(0.56%)
LOAD FACTOR OF 55%																	
100	40,150	\$2,884.46	\$0.00	\$807.46	\$107.12	(\$8.83)	\$0.04	\$0.00	\$29.05	\$0.00	\$17.22	\$27.58	\$78.86	\$3,942.96			(0.57%)
250	100,375	\$6,637.59	\$0.00	\$2,018.64	\$237.31	(\$19.57)	\$0.10	\$0.00	\$66.85	\$0.00	\$39.62	\$63.46	\$184.57	\$9,228.57			(0.56%)
500	200,750	\$12,816.14	\$0.00	\$4,037.28	\$454.30	(\$37.46)	\$0.20	\$0.00	\$129.08	\$0.00	\$76.49	\$122.52	\$359.15	\$17,957.70			(0.56%)
1000	401,500	\$25,173.23	\$0.00	\$8,074.57	\$888.28	(\$73.25)	\$0.40	\$0.00	\$253.54	\$0.00	\$150.24	\$240.66	\$708.32	\$35,415.99			(0.55%)
2500	1,003,750	\$62,244.52	\$0.00	\$20,186.42	\$2,190.21	(\$180.62)	\$1.00	\$0.00	\$626.93	\$0.00	\$371.49	\$595.06	\$1,755.82	\$87,790.83			(0.55%)

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Summary Model Results - Revenue Requirement Calculation - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Line Item	Per Book	Adjustments	Total Adjusted	RES	SMALL ELECTRIC	LARGE ELECTRIC	LARGE INTERRUPTIBLE SERVICE	LARGE ELECTRIC HIGH LOAD FACTOR
1	Rate Base: Rate Base	RBTOA	670,578,815	99,209,514	769,788,329	429,463,493	115,618,058	46,417,323	3,428,183	156,071,927
2										
3	Revenues									
4	Rate Schedule Revenue: Rate Schedule Revenue	RSRTOA	539,573,436	(246,409,783)	293,163,652	134,602,540	51,387,058	20,776,705	2,532,217	71,072,624
5	Other Sales for Resale: Other Sales for Resale	RSORTOA	49,940,571	(49,940,571)	-	-	-	-	-	-
6	Other Operating Revenues: Other Operating Revenues	ROTOA	(10,997,333)	19,275,432	8,278,099	4,196,585	1,319,060	558,755	41,178	1,907,667
7	Total Revenues (L4 + L5 + L6)	RTOA	578,516,674	(277,074,922)	301,441,752	138,799,125	52,706,118	21,335,460	2,573,395	72,980,291
8	Total Operating Expenses: Total Operating Expenses	OETOA	536,708,903	(198,265,186)	338,443,717	171,237,018	53,634,109	22,644,826	2,242,718	77,914,563
9										
10										
11	Total Operating Income (L7 - L9)	OITOA	41,807,771	(78,809,736)	(37,001,965)	(32,437,892)	(927,991)	(1,309,366)	330,677	(4,934,273)
12										
13	Earned Rate of Return on Rate Base (L11 / L1)	EROR	6.23%	(79.44%)	(4.81%)	(7.55%)	(0.80%)	(2.82%)	9.65%	(3.16%)
14										
15	REVENUE REQUIREMENT DETERMINATION									
16	Required Rate of Return	ROR	7.09%	7.09%	7.09%	7.09%	7.09%	7.09%	7.09%	7.09%
17	Required Operating Income: Required Operating Income ⁽¹⁾	ROI	47,510,509	7,028,994	54,539,503	30,427,488	8,191,539	3,288,667	242,887	11,057,696
18										
19	REVENUE CONVERSION FACTORS									
20	Income Tax Revenue Conversion Factor ⁽²⁾	REVCOFIT	35.28%	35.28%	35.28%	35.28%	35.28%	35.28%	35.28%	35.28%
21	Regulatory Commission Expense Revenue Conversion Factor ⁽²⁾	REVCOFRC	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%
22	Bad Debt Revenue Conversion Factor ⁽²⁾	REVCOFBD	1.29%	0.50%	0.55%	0.77%	0.14%	0.07%	0.00%	0.02%
23										
24	Revenue Conversion Factor ⁽³⁾	REVCOF	1.3728	1.3621	1.3628	1.3658	1.3573	1.3562	1.3553	1.3556
25										
26	REVENUE DEFICIENCY									
27	Operating Income Deficiency ⁽⁴⁾	O DEF	5,702,738	85,838,730	91,541,468	62,865,381	9,119,531	4,598,034	(87,790)	15,991,969
28	Incremental Income Tax: Incremental Income Tax ⁽⁵⁾	ITDEF	2,011,974	30,284,622	32,296,595	22,179,432	3,217,447	1,622,225	(30,973)	5,642,100
29	Incremental Regulatory Commission Expense: Incremental Regulatory Commission Expense ⁽⁶⁾	RCDEF	14,363	214,357	228,709	157,412	22,692	11,433	(218)	39,744
30	Incremental Bad Debt Expense: Incremental Bad Debt Expense ⁽⁷⁾	BDDEF	99,622	582,834	682,455	658,059	17,878	4,357	-	4,359
31										
32	Total Revenue Deficiency (L27 + L28 + L29 + L30)	REVDEF	7,828,686	116,920,542	124,749,228	85,860,284	12,377,548	6,236,048	(118,982)	21,678,171
33	% Increase/(Decrease) (L32 / L4)	REVDEFPCT	1.45%	(47.45%)	42.55%	63.79%	24.09%	30.01%	(4.70%)	30.50%
34										
35	Rate Schedule Revenue Requirement (L4 + L32)	REVREQ	547,402,122	(129,489,241)	417,912,881	220,462,824	63,764,606	27,012,753	2,413,235	92,750,796
36	NOL Carryback Revenue Requirement: NOL Carryback Revenue Requirement	REVREQNOLCB	(4,579,482)	4,579,482	-	-	-	-	-	-
37	Total Rate Schedule Revenue Requirement (L35 + L36)	REVREQTOT	542,822,640	(124,909,759)	417,912,881	220,462,824	63,764,606	27,012,753	2,413,235	92,750,796
38										
39	Total Revenue Deficiency/(Excess) (L37 - L4)	REVDEFTOT	3,249,204	121,500,024	124,749,228	85,860,284	12,377,548	6,236,048	(118,982)	21,678,171
40	Total % Increase/(Decrease) (L39 / L4)	REVDEFTOTPCT	0.60%	(49.31%)	42.55%	63.79%	24.09%	30.01%	(4.70%)	30.50%

Notes:
⁽¹⁾ Line 1 * Line 16
⁽²⁾ Reference MD1
⁽³⁾ Reference MD1 for calculation
⁽⁴⁾ Line 17 - Line 11
⁽⁵⁾ Line 27 * Line 20
⁽⁶⁾ (Line 27 + Line 28 + Line 30) * Line 21
⁽⁷⁾ (Line 27 + Line 28 + Line 29) * Line 22

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Summary Model Results - Revenue Requirement Calculation - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Line Item	HIGH VOLTAGE	MUNICIPAL BUILDING	MASTER METERED NON RES	LIGHTING
1	Rate Base: Rate Base	RBTOA	5,755,405	3,838,716	72,251	9,122,972
2						
3	Revenues					
4	Rate Schedule Revenue: Rate Schedule Revenue	RSRTOA	5,071,596	2,101,668	40,401	5,578,843
5	Other Sales for Resale: Other Sales for Resale	RSORTOA	-	-	-	-
6	Other Operating Revenues: Other Operating Revenues	ROTOA	80,346	49,700	977	123,831
7	Total Revenues (L4 + L5 + L6)	RTOA	5,151,942	2,151,368	41,378	5,702,674
8	Total Operating Expenses: Total Operating Expenses	OETOA	5,158,137	1,898,548	36,367	3,676,431
9						
10						
11	Total Operating Income (L7 - L9)	OITOA	(6,195)	251,820	5,011	2,026,243
12						
13	Earned Rate of Return on Rate Base (L11 / L1)	EROR	(0.11%)	6.56%	6.94%	22.21%
14						
15	REVENUE REQUIREMENT DETERMINATION					
16	Required Rate of Return	ROR	7.09%	7.09%	7.09%	7.09%
17	Required Operating Income: Required Operating Income ⁽¹⁾	ROI	407,770	271,973	5,119	646,363
18						
19	REVENUE CONVERSION FACTORS					
20	Income Tax Revenue Conversion Factor ⁽²⁾	REVCOFIT	35.28%	35.28%	35.28%	35.28%
21	Regulatory Commission Expense Revenue Conversion Factor ⁽²⁾	REVCOFRC	0.18%	0.18%	0.18%	0.18%
22	Bad Debt Revenue Conversion Factor ⁽²⁾	REVCOFBD	0.00%	0.00%	0.00%	0.12%
23						
24	Revenue Conversion Factor ⁽³⁾	REVCOF	1.3553	1.3553	1.3553	1.3569
25						
26	REVENUE DEFICIENCY					
27	Operating Income Deficiency ⁽⁴⁾	O DEF	413,965	20,153	108	(1,379,881)
28	Incremental Income Tax: Incremental Income Tax ⁽⁵⁾	ITDEF	146,050	7,110	38	(486,833)
29	Incremental Regulatory Commission Expense: Incremental Regulatory Commission Expense ⁽⁶⁾	RCDEF	1,029	50	0	(3,433)
30	Incremental Bad Debt Expense: Incremental Bad Debt Expense ⁽⁷⁾	BDDEF	-	-	-	(2,197)
31						
32	Total Revenue Deficiency (L27 + L28 + L29 + L30)	REVDEF	561,044	27,313	146	(1,872,344)
33	% Increase/(Decrease) (L32 / L4)	REVDEFPCT	11.06%	1.30%	0.36%	(33.56%)
34						
35	Rate Schedule Revenue Requirement (L4 + L32)	REVREQ	5,632,640	2,128,981	40,547	3,706,499
36	NOL Carryback Revenue Requirement: NOL Carryback Revenue Requirement	REVREQNOLCB	-	-	-	-
37	Total Rate Schedule Revenue Requirement (L35 + L36)	REVREQTOT	5,632,640	2,128,981	40,547	3,706,499
38						
39	Total Revenue Deficiency/(Excess) (L37 - L4)	REVDEFTOT	561,044	27,313	146	(1,872,344)
40	Total % Increase/(Decrease) (L39 / L4)	REVDEFTOTPCT	11.06%	1.30%	0.36%	(33.56%)

Notes:
⁽¹⁾ Line 1 * Line 16
⁽²⁾ Reference MD1
⁽³⁾ Reference MD1 for calculation
⁽⁴⁾ Line 17 - Line 11
⁽⁵⁾ Line 27 * Line 20
⁽⁶⁾ (Line 27 + Line 28 + Line 30) * Line 21
⁽⁷⁾ (Line 27 + Line 28 + Line 29) * Line 22

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Summary Model Results - Rate Base - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Interruptible Service
1	PLANT IN SERVICE	1,408,615,223	53,094,936	1,461,710,159	812,821,350	88,273,418	220,190,237	7,157,374
2	ACCUMULATED DEPRECIATION / AMORTIZATION	(500,357,754)	(37,968,120)	(538,325,875)	(303,037,063)	(31,506,677)	(80,979,724)	(3,044,693)
3	WORKING CASH	-	(3,607,309)	(3,607,309)	(2,013,914)	(217,154)	(541,841)	(16,034)
4	FUEL INVENTORY	-	-	-	-	-	-	-
5	MATERIALS AND SUPPLIES	10,347,322	(489,377)	9,857,945	5,126,349	658,580	1,519,329	52,469
6	PREPAYMENTS	6,458,797	830,985	7,289,782	4,056,904	439,046	1,098,869	35,809
7	PROPERTY INSURANCE RESERVE	(75,137,313)	75,137,313	(0)	(0)	(0)	(0)	(0)
8	INJURIES & DAMAGES RESERVES	(4,912,671)	348,396	(4,564,274)	(2,897,365)	(190,293)	(681,459)	(22,062)
9	UNFUNDED PENSION	(52,731,876)	89,517,194	36,785,318	23,351,029	1,533,647	5,492,153	177,804
10	CUSTOMER DEPOSITS	(29,015,594)	6,383,431	(22,632,164)	(12,635,244)	(1,362,419)	(3,399,495)	(100,600)
11	ACCUMULATED DEFERRED INCOME TAXES	(105,778,112)	(83,774,055)	(189,552,167)	(106,123,858)	(11,333,395)	(28,481,091)	(836,078)
12	AMORT ACQUISITION ADJUSTMENT	(3,384,225)	(1,190,622)	(4,574,846)	(2,092,526)	(354,303)	(718,243)	(31,705)
13	REGULATORY ASSETS AND LIABILITIES	13,480,210	926,742	14,406,952	11,235,868	296,592	1,669,485	42,587
14	OTHER RATE BASE	2,994,808	-	2,994,808	1,671,962	180,282	449,839	13,312
15	RATE BASE	670,578,815	99,209,514	769,788,329	429,463,493	46,417,323	115,618,058	3,428,183

Amounts may not add or tie to other schedules due to rounding.

Entergy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Summary Model Results - Rate Base - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
1	PLANT IN SERVICE	298,489,245	11,854,091	7,203,929	136,732	15,583,784
2	ACCUMULATED DEPRECIATION / AMORTIZATION	(107,576,157)	(4,861,921)	(2,571,640)	(48,381)	(4,699,619)
3	WORKING CASH	(730,072)	(26,909)	(17,870)	(338)	(43,176)
4	FUEL INVENTORY	-	-	-	-	-
5	MATERIALS AND SUPPLIES	2,247,037	109,514	51,670	1,004	91,993
6	PREPAYMENTS	1,484,511	59,294	35,946	681	78,722
7	PROPERTY INSURANCE RESERVE	(0)	(0)	(0)	(0)	(0)
8	INJURIES & DAMAGES RESERVES	(634,774)	(31,302)	(19,319)	(306)	(87,394)
9	UNFUNDED PENSION	5,115,896	252,278	155,702	2,467	704,342
10	CUSTOMER DEPOSITS	(4,580,456)	(168,824)	(112,114)	(2,123)	(270,887)
11	ACCUMULATED DEFERRED INCOME TAXES	(38,086,111)	(1,400,767)	(913,630)	(17,732)	(2,359,505)
12	AMORT ACQUISITION ADJUSTMENT	(1,237,784)	(93,958)	(25,835)	(517)	(19,975)
13	REGULATORY ASSETS AND LIABILITIES	974,482	41,569	37,041	484	108,842
14	OTHER RATE BASE	606,110	22,340	14,836	281	35,845
	RATE BASE	156,071,927	5,755,405	3,838,716	72,251	9,122,972

Amounts may not add or tie to other schedules due to rounding.

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Summary Model Results - Revenue/Expense - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Interruptible Service
1	RSRTOA: RATE SCHEDULE REVENUE	539,573,436	(246,409,783)	293,163,652	134,602,540	20,776,705	51,387,058	2,532,217
2	RSORTOA: OTHER SALES FOR RESALE	49,940,571	(49,940,571)	-	-	-	-	-
3	RO450: 450 FORFEITED DISCOUNTS	3,601,323	-	3,601,323	1,653,504	255,228	631,256	31,107
4	RO451: 451 MISCELLANEOUS SERVICE REVENUES	303,132	(188,557)	114,575	52,606	8,120	20,083	990
5	RO454DL: 454 POLE ATTACHMENTS - DISTRIB LINES	2,568,372	-	2,568,372	1,380,179	175,293	366,601	-
6	RO454P: 454 RENTS OTHER	1,106,986	-	1,106,986	615,568	66,851	166,755	5,420
7	RO456: 456 OTHER REVENUE - MISC	(20,096,710)	20,031,516	(65,194)	(29,390)	(4,976)	(10,088)	(1,384)
8	RO456ASF: 456 AFFILIATE SERVICE FEE REVENUE	-	-	-	-	-	-	-
9	RO456ATTO: 456 MISO ATTACHMENT O	356,442	(356,442)	-	-	-	-	-
10	RO456B: 456 BULK	-	-	-	-	-	-	-
11	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	-	6,306	6,306	4,159	142	1,657	19
12	RO456NAO: 456 MISO NON-ATT O TRANSMISSION	-	-	-	-	-	-	-
13	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	-	58,888	58,888	26,808	4,539	9,202	684
14	RO456SCH11: 456 MISO SCH 11 WDS	122,400	(122,400)	-	-	-	-	-
15	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	1,016	(1,016)	-	-	-	-	-
16	RO456SCH47: 456 MISO SCH 47 TRANSITION COST REC	-	-	-	-	-	-	-
17	RO456TP: 456 PLANT	79,787	807,056	886,843	493,152	53,557	133,593	4,342
18	RO456UR: 456 UNBILLED REVENUE	(948,173)	948,173	-	-	-	-	-
19	RO457MISO: 457 MISO SCH 1 CTRL/DISP	1,908,093	(1,908,093)	-	-	-	-	-
20		578,516,674	(277,074,922)	301,441,752	138,799,125	21,335,460	52,706,118	2,573,395
21	OMPTOA: PRODUCTION EXPENSES	343,198,384	(137,655,071)	205,543,313	93,883,101	15,928,835	32,251,540	1,460,761
22	OMTTOA: TRANSMISSION EXPENSES	8,530,047	(3,427,999)	5,102,049	2,300,075	389,445	789,483	108,290
23	OMRTTOA: REGIONAL MARKET EXPENSES	972,000	(972,000)	0	0	0	0	0
24	OMDTOA: DISTRIBUTION EXPENSES	18,630,603	2,023,319	20,653,921	12,279,183	1,040,572	3,327,672	8,326
25	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	9,575,349	(231,076)	9,344,273	8,549,946	(2,710)	881,962	9,984
26	OMCSTOA: CUSTOMER SERVICES EXPENSES	3,148,251	(2,138,826)	1,009,425	903,525	1,663	95,238	1,821
27	OMSTOA: SALES EXPENSES	357,732	6,628	364,360	196,013	23,233	55,859	1,767
28	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	39,648,378	1,596,210	41,244,588	25,870,656	1,792,479	6,161,023	203,079
29	GFDATO: 411 GAINS/LOSSES FROM DISP OF ALLOWANCES	-	-	-	-	-	-	-
30	RD407TOA: 407 REGULATORY DEBITS	5,939,403	(1,911,070)	4,028,333	2,167,103	256,861	617,577	19,531
31	RC407TOA: 407 REGULATORY CREDITS	-	-	-	-	-	-	-
32	ICDFO: 235 CUSTOMER DEPOSITS	-	895,555	895,555	499,977	53,911	134,518	3,981
33	OCFBL: BANK LOANS - INTEREST EXP	-	46,620	46,620	26,009	2,811	7,002	208
34	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	12,524,061	(3,889,349)	8,634,712	3,949,500	668,722	1,355,635	59,841
35	DXITOA: TRANSMISSION DEPRECIATION EXPENSE	4,713,401	(784,849)	3,928,552	1,771,046	299,870	607,898	83,383
36	DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	21,604,706	1,452,690	23,057,396	13,969,405	1,189,361	3,622,649	(1,454)
37	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	4,079,039	1,349,197	5,428,236	3,416,435	233,814	811,604	25,886

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Entergy New Orleans, LLC
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Summary Model Results - Revenue/Expense - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
1	RSRTOA: RATE SCHEDULE REVENUE	71,072,624	5,071,596	2,101,668	40,401	5,578,843
2	RSORTOA: OTHER SALES FOR RESALE	-	-	-	-	-
3	RO450: 450 FORFEITED DISCOUNTS	873,081	62,301	25,818	496	68,532
4	RO451: 451 MISCELLANEOUS SERVICE REVENUES	27,777	1,982	821	16	2,180
5	RO454DL: 454 POLE ATTACHMENTS - DISTRIB LINES	600,910	-	13,224	278	31,886
6	RO454P: 454 RENTS OTHER	226,053	8,977	5,456	104	11,802
7	RO456: 456 OTHER REVENUE - MISC	(17,385)	(1,320)	(363)	(7)	(281)
8	RO456ASF: 456 AFFILIATE SERVICE FEE REVENUE	-	-	-	-	-
9	RO456ATTO: 456 MISO ATTACHMENT O	-	-	-	-	-
10	RO456B: 456 BULK	-	-	-	-	-
11	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	276	9	43	0	-
12	RO456NAO: 456 MISO NON-ATT O TRANSMISSION	-	-	-	-	-
13	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	15,858	1,204	331	7	256
14	RO456SCH11: 456 MISO SCH 11 WDS	-	-	-	-	-
15	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	-	-	-	-	-
16	RO456SCH47: 456 MISO SCH 47 TRANSITION COST REC	-	-	-	-	-
17	RO456TP: 456 PLANT	181,098	7,192	4,371	83	9,455
18	RO456UR: 456 UNBILLED REVENUE	-	-	-	-	-
19	RO457MISO: 457 MISO SCH 1 CTRL/DISP	-	-	-	-	-
20		72,980,291	5,151,942	2,151,368	41,378	5,702,674
	Sub-Total REVENUES					
21	OMPTOA: PRODUCTION EXPENSES	55,696,559	4,231,983	1,160,045	23,242	907,247
22	OMTTOA: TRANSMISSION EXPENSES	1,360,556	103,278	28,397	568	21,956
23	OMRTTOA: REGIONAL MARKET EXPENSES	0	0	0	0	0
24	OMDTOA: DISTRIBUTION EXPENSES	3,435,689	4,115	100,777	1,733	455,853
25	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	(122,114)	(7,065)	5,793	(33)	28,510
26	OMCSTOA: CUSTOMER SERVICES EXPENSES	3,029	32	1,323	4	2,789
27	OMSGTOA: SALES EXPENSES	78,604	3,065	1,868	36	3,916
28	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	5,992,684	290,539	181,306	2,859	749,965
29	GFDATO: 411 GAINS/LOSSES FROM DISP OF ALLOWANCES	-	-	-	-	-
30	RD407TOA: 407 REGULATORY DEBITS	869,041	33,884	20,649	397	43,289
31	RC407TOA: 407 REGULATORY CREDITS	-	-	-	-	-
32	ICDTCO: 235 CUSTOMER DEPOSITS	181,249	6,680	4,436	84	10,719
33	OCFBL: BANK LOANS - INTEREST EXP	9,452	349	232	4	553
34	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	2,336,234	177,340	48,762	976	37,701
35	DXITOA: TRANSMISSION DEPRECIATION EXPENSE	1,047,621	79,523	21,866	438	16,906
36	DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	3,804,703	(12,009)	108,622	1,999	374,118
37	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	779,720	35,833	23,285	376	101,283

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Summary Model Results - Revenue/Expense - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Interruptible Service
38	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	5,429,878	1,495,088	6,924,966	4,606,299	284,639	899,944	44,189
	APAA406TOA: 406 AMORTIZATION OF UTILITY PLANT							
39	ACQUISITION ADJUSTMENT	1,190,638	(948)	1,189,690	544,162	92,137	186,779	8,245
40	AEAROTO: 411 ACCRETION EXPENSE - ARO	116,000	(116,000)	-	-	-	-	-
41	TOFE: 408.110 EMPLOYMENT TAXES	1,459,961	190,711	1,650,672	1,047,834	68,820	246,450	7,979
42	TODET: 408.122 EXCISE TAX	4,230	-	4,230	2,352	255	637	21
43	TODETF: 408.123 EXCISE TAX FEDERAL	3,428	-	3,428	1,906	207	516	17
44	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	15,456,806	379,000	15,835,806	8,805,905	956,332	2,385,487	77,541
45	TOSLCF: 408.152 FRANCHISE TAX-STATE							
46	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	25,871,186	(25,871,186)	-	-	-	-	-
47	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS							
48	TOSLFLA: 408.158 FRANCHISE TAX-LOUISIANA	2,430,440	-	2,430,440	1,351,508	146,775	366,118	11,901
49	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX							
50	TOSLCO: 408.165 CITY OCCUPATION TAX	7,011	-	7,011	3,219	497	1,229	61
51	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	989,228	106,637	1,095,866	503,153	77,665	192,088	9,466
52	STTOA: STATE INCOME TAX	7,477,863	(12,233,444)	(4,755,581)	(3,722,518)	(195,817)	(312,396)	22,720
53	FTTOA: FEDERAL INCOME TAX	22,050,973	(36,591,957)	(14,540,984)	(11,383,689)	(598,114)	(955,846)	69,397
54	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(14,023,311)	13,223,758	(799,554)	(387,848)	(68,170)	(115,509)	2,957
55	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	(4,587,423)	4,793,176	205,753	131,169	6,353	32,635	3,257
56	ITC411: 411 ITC AMORTIZATION	(89,358)	-	(89,358)	(48,409)	(5,622)	(13,685)	(433)
57	Sub-Total OPERATING EXPENSES	536,708,903	(198,265,186)	338,443,717	171,237,018	22,644,826	53,634,109	2,242,718

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Summary Model Results - Revenue/Expense - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
38	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	967,902	52,292	25,488	436	43,778
	APAA406TOA: 406 AMORTIZATION OF UTILITY PLANT					
39	ACQUISITION ADJUSTMENT	321,886	24,434	6,718	134	5,194
40	AEAROTO: 411 ACCRETION EXPENSE - ARO	-	-	-	-	-
41	TOFE: 408.110 EMPLOYMENT TAXES	229,566	11,321	6,987	111	31,606
42	TODET: 408.122 EXCISE TAX	864	34	21	0	45
43	TODETF: 408.123 EXCISE TAX FEDERAL	700	28	17	0	37
44	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	3,233,759	128,424	78,046	1,481	168,831
45	TOSLCF: 408.152 FRANCHISE TAX-STATE	-	-	-	-	-
46	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	-	-	-	-	-
47	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	-	-	-	-	-
48	TOSLFLA: 408.158 FRANCHISE TAX-LOUISIANA	496,309	19,710	11,978	227	25,912
49	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX	-	-	-	-	-
50	TOSLCO: 408.165 CITY OCCUPATION TAX	1,700	121	50	1	133
51	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	265,674	18,958	7,856	151	20,854
52	STTOA: STATE INCOME TAX	(703,166)	(1,361)	14,596	307	152,055
53	FTTOA: FEDERAL INCOME TAX	(2,147,763)	(34,724)	44,593	937	464,224
54	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(228,929)	(1,298)	(4,542)	(105)	3,891
55	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	22,046	3,394	833	10	6,055
56	ITC411: 411 ITC AMORTIZATION	(19,012)	(744)	(455)	(9)	(989)
57	Sub-Total OPERATING EXPENSES	77,914,563	5,158,137	1,899,548	36,367	3,676,431

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 Model Detail Results - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
1	RBTOA: RATE BASE												
2	PLTOA: PLANT IN SERVICE												
3	PLPTOA: PRODUCTION PLANT IN SERVICE												
4	PLP310: 310 LAND & LAND RIGHTS												
5	PLP310: 310 LAND & LAND RIGHTS												
6	PG-DD-TO	457,053	-	457,053	209,055	35,397	71,757	3,168	123,662	9,387	2,581	52	1,986
7	Sub-Total PPLP310: 310 LAND & LAND RIGHTS	457,053	-	457,053	209,055	35,397	71,757	3,168	123,662	9,387	2,581	52	1,986
8	PLP311TOA: 311 STRUCTURES & IMPROVEMENTS												
9	PLP311: 311 STRUCTURES & IMPROVEMENTS												
10	PLP311: 311 STRUCTURES & IMPROVEMENTS	1,736,496	891,407	2,627,903	1,201,998	203,520	412,576	18,212	711,013	53,972	14,840	297	11,474
11	PG-DD-TO	1,736,496	891,407	2,627,903	1,201,998	203,520	412,576	18,212	711,013	53,972	14,840	297	11,474
12	Sub-Total PPLP311: 311 STRUCTURES & IMPROVEMENTS	1,736,496	891,407	2,627,903	1,201,998	203,520	412,576	18,212	711,013	53,972	14,840	297	11,474
13	Sub-Total PPLP311TOA: 311 STRUCTURES & IMPROVEMENTS	1,736,496	891,407	2,627,903	1,201,998	203,520	412,576	18,212	711,013	53,972	14,840	297	11,474
14	PLP312TOA: 312 BOILER PLANT EQUIPMENT												
15	PLP312: 312 BOILER PLANT EQUIPMENT												
16	PLP312: 312 BOILER PLANT EQUIPMENT												
17	PG-DD-TO	67	38	105	48	8	17	1	28	2	1	0	0
18	Sub-Total PPLP312: 312 BOILER PLANT EQUIPMENT	67	38	105	48	8	17	1	28	2	1	0	0
19	Sub-Total PPLP312TOA: 312 BOILER PLANT EQUIPMENT	67	38	105	48	8	17	1	28	2	1	0	0
20	PLP314TOA: 314 TURBO GENERATOR UNITS												
21	PLP314: 314 TURBO GENERATOR UNITS												
22	PLP314: 314 TURBO GENERATOR UNITS												
23	PG-DD-TO	57,528	32,441	89,969	41,152	6,968	14,125	624	24,342	1,848	508	10	393
24	Sub-Total PPLP314: 314 TURBO GENERATOR UNITS	57,528	32,441	89,969	41,152	6,968	14,125	624	24,342	1,848	508	10	393
25	Sub-Total PPLP314TOA: 314 TURBO GENERATOR UNITS	57,528	32,441	89,969	41,152	6,968	14,125	624	24,342	1,848	508	10	393
26	PLP316TOA: 316 MISC POWER PLANT EQUIP												
27	PLP316: 316 MISC POWER PLANT EQUIP												
28	PLP316: 316 MISC POWER PLANT EQUIP												
29	PG-DD-TO	162,533	91,656	254,189	116,265	19,686	39,907	1,762	68,774	5,221	1,435	29	1,110
30	Sub-Total PPLP316: 316 MISC POWER PLANT EQUIP	162,533	91,656	254,189	116,265	19,686	39,907	1,762	68,774	5,221	1,435	29	1,110
31	Sub-Total PPLP316TOA: 316 MISC POWER PLANT EQUIP	162,533	91,656	254,189	116,265	19,686	39,907	1,762	68,774	5,221	1,435	29	1,110
32	PLP317: 317 ASSET RETIREMENT OBLIGATION												
33	PLP317: 317 ASSET RETIREMENT OBLIGATION												
34	PG-DD-TO	142,369	(142,369)	-	-	-	-	-	-	-	-	-	-
35	Sub-Total PPLP317: 317 ASSET RETIREMENT OBLIGATION	142,369	(142,369)	-	-	-	-	-	-	-	-	-	-
36	PLP340TOA: 340 LAND - OTH PRODUCTION												
37	PLP340: 340 LAND - OTH PRODUCTION												
38	PLP340: 340 LAND - OTH PRODUCTION												
39	PG-DD-TO	2,491,276	(62)	2,491,224	1,139,481	192,935	391,118	17,265	674,033	51,165	14,068	282	10,877
40	Sub-Total PPLP340: 340 LAND - OTH PRODUCTION	2,491,276	(62)	2,491,224	1,139,481	192,935	391,118	17,265	674,033	51,165	14,068	282	10,877
41	Sub-Total PPLP340TOA: 340 LAND - OTH PRODUCTION	2,491,276	(62)	2,491,224	1,139,481	192,935	391,118	17,265	674,033	51,165	14,068	282	10,877
42	PLP341TOA: 341 STRUCTURES & IMPROVEMENTS												
43	PLP341: 341 STRUCTURES & IMPROVEMENTS												
44	PLP341: 341 STRUCTURES & IMPROVEMENTS												
45	PG-DD-TO	159,913,043	687,578	160,600,621	73,458,405	12,437,948	25,214,027	1,113,017	43,452,597	3,298,422	906,941	18,153	701,211
46	Sub-Total PPLP341: 341 STRUCTURES & IMPROVEMENTS	159,913,043	687,578	160,600,621	73,458,405	12,437,948	25,214,027	1,113,017	43,452,597	3,298,422	906,941	18,153	701,211
47	Sub-Total PPLP341TOA: 341 STRUCTURES & IMPROVEMENTS	159,913,043	687,578	160,600,621	73,458,405	12,437,948	25,214,027	1,113,017	43,452,597	3,298,422	906,941	18,153	701,211
48	PLP342TOA: 342 FUEL HOLDERS, PRODUCERS & ACCESS												
49	PLP342: 342 FUEL HOLDERS, PRODUCERS & ACCESS												
50	PLP342: 342 FUEL HOLDERS, PRODUCERS & ACCESS												
51	PG-DD-TO	1,794,797	14,798	1,809,595	827,705	140,146	284,103	12,541	489,609	37,166	10,219	205	7,901
52	Sub-Total PPLP342: 342 FUEL HOLDERS, PRODUCERS & ACCESS	1,794,797	14,798	1,809,595	827,705	140,146	284,103	12,541	489,609	37,166	10,219	205	7,901
53	Sub-Total PPLP342TOA: 342 FUEL HOLDERS, PRODUCERS & ACCESS	1,794,797	14,798	1,809,595	827,705	140,146	284,103	12,541	489,609	37,166	10,219	205	7,901
54	PLP343TOA: 343 PRIME MOVERS												
55	PLP343: 343 PRIME MOVERS												
56	PLP343: 343 PRIME MOVERS												
57	PG-DD-TO	135,984,150	1,381,068	137,365,218	62,830,578	10,638,363	21,566,108	951,987	37,165,955	2,821,213	775,726	15,526	599,761
58	Sub-Total PPLP343: 343 PRIME MOVERS	135,984,150	1,381,068	137,365,218	62,830,578	10,638,363	21,566,108	951,987	37,165,955	2,821,213	775,726	15,526	599,761
59	Sub-Total PPLP343TOA: 343 PRIME MOVERS	135,984,150	1,381,068	137,365,218	62,830,578	10,638,363	21,566,108	951,987	37,165,955	2,821,213	775,726	15,526	599,761
60	PLP344TOA: 344 GENERATORS												
61	PLP344: 344 GENERATORS												
62	PLP344: 344 GENERATORS												
63	PG-DD-TO	34,205,023	348,187	34,553,209	15,804,569	2,676,002	5,424,796	239,465	9,348,822	709,655	195,128	3,906	150,865
64	Sub-Total PPLP344: 344 GENERATORS	34,205,023	348,187	34,553,209	15,804,569	2,676,002	5,424,796	239,465	9,348,822	709,655	195,128	3,906	150,865

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 Electric
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Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
65	Sub-Total PLP344TOA: 344 GENERATORS	34,205,023	348,187	34,553,209	15,904,569	2,676,002	5,424,796	239,465	9,348,822	709,655	195,128	3,906	150,865
66	PLP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT												
67	PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT												
68	PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT												
69	PG-DD-TO	11,432,586	108,789	11,541,376	5,279,002	893,831	1,811,977	79,986	3,122,670	237,037	65,176	1,305	50,392
70	Sub-Total PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT	11,432,586	108,789	11,541,376	5,279,002	893,831	1,811,977	79,986	3,122,670	237,037	65,176	1,305	50,392
71	Sub-Total PLP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT	11,432,586	108,789	11,541,376	5,279,002	893,831	1,811,977	79,986	3,122,670	237,037	65,176	1,305	50,392
72	PLP346TOA: 346 MISCELLANEOUS POWER PLANT EQUIP												
73	PLP346: 346 MISCELLANEOUS POWER PLANT EQUIP												
74	PLP346: 346 MISCELLANEOUS POWER PLANT EQUIP												
75	PG-DD-TO	488,993	166	489,159	228,314	38,658	78,387	3,459	135,054	10,252	2,819	56	2,179
76	Sub-Total PLP346: 346 MISCELLANEOUS POWER PLANT EQUIP	488,993	166	489,159	228,314	38,658	78,387	3,459	135,054	10,252	2,819	56	2,179
77	Sub-Total PLP346TOA: 346 MISCELLANEOUS POWER PLANT EQUIP	488,993	166	489,159	228,314	38,658	78,387	3,459	135,054	10,252	2,819	56	2,179
78	Sub-Total PLPTOA: PRODUCTION PLANT IN SERVICE	348,675,914	3,413,706	352,089,620	161,136,572	27,283,362	55,308,878	2,441,486	95,316,582	7,235,339	1,989,443	39,819	1,538,159
79	PLTOA: TRANSMISSION PLANT IN SERVICE												
80	PLT350TOA: 350 LAND & LAND RIGHTS												
81	PLT350: 350.1 LAND & LAND RIGHTS												
82	PLT350: 350.1 LAND & LAND RIGHTS												
83	TG-DD-TO	3,013,535	(16,670)	2,996,865	1,351,029	228,754	463,730	63,608	799,169	60,664	16,680	334	12,896
84	Sub-Total PLT350: 350.1 LAND & LAND RIGHTS	3,013,535	(16,670)	2,996,865	1,351,029	228,754	463,730	63,608	799,169	60,664	16,680	334	12,896
85	PLT350TOA: 350.2 LAND EASEMENTS												
86	PLT350: 350.2 LAND EASEMENTS												
87	PLT350: 350.2 LAND EASEMENTS												
88	TG-DD-TO	486,371	48,724	535,095	241,228	40,844	82,800	11,357	142,693	10,832	2,978	60	2,303
89	Sub-Total PLT350: 350.2 LAND EASEMENTS	486,371	48,724	535,095	241,228	40,844	82,800	11,357	142,693	10,832	2,978	60	2,303
90	Sub-Total PLT350TOA: 350.2 LAND EASEMENTS	486,371	48,724	535,095	241,228	40,844	82,800	11,357	142,693	10,832	2,978	60	2,303
91	Sub-Total PLT350TOA: 350 LAND & LAND RIGHTS	486,371	48,724	535,095	241,228	40,844	82,800	11,357	142,693	10,832	2,978	60	2,303
92	PLT352TOA: 352 STRUCTURES & IMPROVEMENTS												
93	PLT352: 352 STRUCTURES & IMPROVEMENTS												
94	PLT352: 352 STRUCTURES & IMPROVEMENTS												
95	TG-DD-TO	3,947,007	996,450	4,943,457	2,228,580	377,339	764,943	104,924	1,316,264	100,067	27,515	551	21,273
96	Sub-Total PLT352: 352 STRUCTURES & IMPROVEMENTS	3,947,007	996,450	4,943,457	2,228,580	377,339	764,943	104,924	1,316,264	100,067	27,515	551	21,273
97	Sub-Total PLT352TOA: 352 STRUCTURES & IMPROVEMENTS	3,947,007	996,450	4,943,457	2,228,580	377,339	764,943	104,924	1,316,264	100,067	27,515	551	21,273
98	PLT353TOA: 353 STATION EQUIPMENT												
99	PLT353: 353 STATION EQUIPMENT												
100	PLT353: 353 STATION EQUIPMENT												
101	TG-DD-TO	60,051,179	13,284,934	73,336,113	33,060,953	5,597,823	11,347,916	1,556,550	19,556,432	1,484,500	408,181	8,170	315,589
102	Sub-Total PLT353: 353 STATION EQUIPMENT	60,051,179	13,284,934	73,336,113	33,060,953	5,597,823	11,347,916	1,556,550	19,556,432	1,484,500	408,181	8,170	315,589
103	PLT353TOA: 353 STATION EQUIPMENT - STEPUPS												
104	PLT353SU: 353 STATION EQUIPMENT - STEPUPS												
105	PG-DD-TO												
106	Sub-Total PLT353SU: 353 STATION EQUIPMENT - STEPUPS												
107	Sub-Total PLT353TOA: 353 STATION EQUIPMENT	60,051,179	13,284,934	73,336,113	33,060,953	5,597,823	11,347,916	1,556,550	19,556,432	1,484,500	408,181	8,170	315,589
108	PLT354TOA: 354 TOWERS & FIXTURES												
109	PLT354: 354 TOWERS & FIXTURES												
110	PLT354: 354 TOWERS & FIXTURES												
111	TG-DD-TO	10,847,632	1,086,711	11,934,342	5,380,170	910,961	1,846,701	253,305	3,182,513	241,580	66,425	1,330	51,357
112	Sub-Total PLT354: 354 TOWERS & FIXTURES	10,847,632	1,086,711	11,934,342	5,380,170	910,961	1,846,701	253,305	3,182,513	241,580	66,425	1,330	51,357
113	Sub-Total PLT354TOA: 354 TOWERS & FIXTURES	10,847,632	1,086,711	11,934,342	5,380,170	910,961	1,846,701	253,305	3,182,513	241,580	66,425	1,330	51,357
114	PLT355TOA: 355 POLES & FIXTURES												
115	PLT355: 355 POLES & FIXTURES												
116	PLT355: 355 POLES & FIXTURES												
117	TG-DD-TO	32,425,501	3,248,371	35,673,872	16,082,284	2,723,024	5,520,119	757,174	9,513,098	722,125	198,557	3,974	153,516
118	Sub-Total PLT355: 355 POLES & FIXTURES	32,425,501	3,248,371	35,673,872	16,082,284	2,723,024	5,520,119	757,174	9,513,098	722,125	198,557	3,974	153,516
119	Sub-Total PLT355TOA: 355 POLES & FIXTURES	32,425,501	3,248,371	35,673,872	16,082,284	2,723,024	5,520,119	757,174	9,513,098	722,125	198,557	3,974	153,516
120	PLT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES												
121	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES												
122	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES												
123	TG-DD-TO	41,200,795	(5,289,725)	35,911,069	16,189,216	2,741,130	5,556,823	762,208	9,576,351	726,927	199,877	4,001	154,537
124	Sub-Total PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	41,200,795	(5,289,725)	35,911,069	16,189,216	2,741,130	5,556,823	762,208	9,576,351	726,927	199,877	4,001	154,537
125	Sub-Total PLT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES	41,200,795	(5,289,725)	35,911,069	16,189,216	2,741,130	5,556,823	762,208	9,576,351	726,927	199,877	4,001	154,537
126	PLT357TOA: 357 UNDERGROUND CONDUIT												
127	PLT357: 357 UNDERGROUND CONDUIT												
128	PLT357: 357 UNDERGROUND CONDUIT												

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 Electric
 For the Test Year Ended December 31, 2018

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	High Voltage	Municipal Building	Master Metered Non Res	Lighting
129	2,262,195	226,626	2,488,821	1,121,996	189,974	385,116	52,825	50,380	13,853	277	10,710
130	2,262,195	226,626	2,488,821	1,121,996	189,974	385,116	52,825	50,380	13,853	277	10,710
131	2,262,195	226,626	2,488,821	1,121,996	189,974	385,116	52,825	50,380	13,853	277	10,710
132											
133	3,649,852	385,676	4,235,528	1,909,436	323,302	655,399	89,899	85,737	23,574	472	18,227
134	3,649,852	385,676	4,235,528	1,909,436	323,302	655,399	89,899	85,737	23,574	472	18,227
135	158,084,066	13,871,097	172,055,163	77,564,892	13,133,151	26,623,547	3,651,850	3,482,812	957,641	19,167	740,410
136											
137											
138											
139											
140											
141											
142	1,273,532	(11,774)	1,261,758	653,476	88,976	181,187	-	-	6,486	140	16,409
143	1,273,532	(11,774)	1,261,758	653,476	88,976	181,187	-	-	6,486	140	16,409
144	1,273,532	(11,774)	1,261,758	653,476	88,976	181,187	-	-	6,486	140	16,409
145											
146											
147	479,887	26,834	506,722	262,436	35,733	72,765	-	-	2,605	56	6,590
148	479,887	26,834	506,722	262,436	35,733	72,765	-	-	2,605	56	6,590
149	1,753,419	15,061	1,768,480	915,912	124,709	253,952	-	-	9,090	197	22,998
150											
151											
152											
153	4,029,073	81,314	4,110,387	2,128,806	289,854	590,248	-	-	21,128	457	53,453
154	4,029,073	81,314	4,110,387	2,128,806	289,854	590,248	-	-	21,128	457	53,453
155	4,029,073	81,314	4,110,387	2,128,806	289,854	590,248	-	-	21,128	457	53,453
156											
157											
158											
159	82,688,849	1,668,806	84,357,655	43,689,585	5,948,679	12,113,680	-	-	433,609	9,377	1,097,028
160	82,688,849	1,668,806	84,357,655	43,689,585	5,948,679	12,113,680	-	-	433,609	9,377	1,097,028
161	82,688,849	1,668,806	84,357,655	43,689,585	5,948,679	12,113,680	-	-	433,609	9,377	1,097,028
162											
163											
164	46,614,994	1,696,294	48,311,288	25,020,849	3,406,784	6,937,465	-	-	248,326	5,370	628,263
165	46,614,994	1,696,294	48,311,288	25,020,849	3,406,784	6,937,465	-	-	248,326	5,370	628,263
166	23,460,446	863,712	24,324,158	14,763,618	1,461,745	3,395,393	-	-	125,945	2,390	250,453
167	23,460,446	863,712	24,324,158	14,763,618	1,461,745	3,395,393	-	-	125,945	2,390	250,453
168	70,075,440	2,550,006	72,625,446	39,784,467	4,888,529	10,332,786	-	-	374,271	7,761	878,716
169											
170	(2,075,605)	19,189	(2,056,416)	(1,065,036)	(145,013)	(295,299)	-	-	(10,570)	(229)	(26,743)
171	(1,044,613)	9,657	(1,034,955)	(628,221)	(62,221)	(144,585)	-	-	(5,361)	(102)	(10,661)
172	(3,120,217)	28,846	(3,091,371)	(1,693,464)	(207,234)	(439,825)	-	-	(15,931)	(330)	(37,403)
173	66,965,223	2,578,852	69,544,075	38,091,003	4,661,296	9,892,963	-	-	358,339	7,430	841,313
174											
175											
176	73,639,759	2,762,053	76,401,812	39,569,183	5,387,654	10,971,228	-	-	392,715	8,493	993,566
177	73,639,759	2,762,053	76,401,812	39,569,183	5,387,654	10,971,228	-	-	392,715	8,493	993,566
178	18,000,872	675,170	18,676,042	11,340,140	1,122,787	2,608,002	-	-	96,740	1,836	192,376
179	91,640,631	3,437,223	95,077,854	50,909,323	6,510,440	13,579,230	-	-	489,455	10,329	1,185,942
180											
181	(6,945,549)	64,211	(6,881,338)	(3,583,907)	(485,254)	(988,154)	-	-	(35,371)	(765)	(89,488)
182	(1,697,805)	15,696	(1,682,109)	(1,021,381)	(101,127)	(234,897)	-	-	(8,713)	(165)	(17,327)
183											
184	(8,643,354)	79,907	(8,563,447)	(4,585,287)	(566,381)	(1,223,051)	-	-	(44,084)	(930)	(106,815)
185	82,997,277	3,517,130	86,514,407	46,324,035	5,924,060	12,356,180	-	-	445,370	9,399	1,079,127
186											
187											
188											
189	60,193,973	2,125,421	62,319,394	32,249,877	4,391,073	8,941,826	-	-	320,072	6,922	809,781
190	17,445,951	617,722	18,063,673	10,968,308	1,085,972	2,522,468	-	-	93,568	1,776	186,068
191	77,585,924	2,747,143	80,333,067	43,218,185	5,477,045	11,464,315	-	-	413,640	8,698	995,850

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 Electric
 For the Test Year Ended December 31, 2018

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric High Voltage	Municipal Building	Master Metered Non Res	Lighting
192										
193										
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 Electric
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Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
254	PLD3731TOA: 373 ST LIGHT & SIGNAL SYS												
255	PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY												
256	PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	4,044,014	143,917	4,187,931	-	-	-	-	-	-	-	-	4,187,931
257	DHLL-TO												
258	Sub-Total PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	4,044,014	143,917	4,187,931	-	-	-	-	-	-	-	-	4,187,931
259	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA												
260	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	(35,674)	330	(35,344)	-	-	-	-	-	-	-	-	(35,344)
261	DHLL-TO												
262	Sub-Total PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	(35,674)	330	(35,344)	-	-	-	-	-	-	-	-	(35,344)
263	PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY												
264	PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY												
265	DHLL-TO	492	17	510	-	-	-	-	-	-	-	-	510
266	Sub-Total PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	492	17	510	-	-	-	-	-	-	-	-	510
267	Sub-Total PLD3732TOA: 373 ST LIGHT & SIGNAL SYS	4,008,833	144,264	4,153,097	-	-	-	-	-	-	-	-	4,153,097
268	Sub-Total PLD373TOA: DISTRIBUTION PLANT IN SERVICE	730,131,864	11,265,969	741,397,833	442,224,035	40,291,945	112,116,399	43,365	131,863,210	(71,308)	3,540,904	66,880	11,323,403
269	PLGTOA: GENERAL PLANT IN SERVICE												
270	PLG389TOA: 389 LAND & LAND RIGHTS												
271	PLG389: 389 LAND & LAND RIGHTS												
272	PLG389: 389 LAND & LAND RIGHTS												
273	LOMTOA	777,653	-	777,653	493,648	32,422	116,106	3,759	108,152	5,333	3,292	52	14,890
274	Sub-Total PLG389: 389 LAND & LAND RIGHTS	777,653	-	777,653	493,648	32,422	116,106	3,759	108,152	5,333	3,292	52	14,890
275	Sub-Total PLG389TOA: 389 LAND & LAND RIGHTS	777,653	-	777,653	493,648	32,422	116,106	3,759	108,152	5,333	3,292	52	14,890
276	PLG390TOA: 390 STRUCTURES & IMPROVEMENTS												
277	PLG390: 390 STRUCTURES & IMPROVEMENTS												
278	PLG390: 390 STRUCTURES & IMPROVEMENTS												
279	LOMTOA	34,669,817	68,230	34,738,047	22,051,437	1,448,293	5,186,489	167,908	4,831,173	238,238	147,037	2,330	665,142
280	Sub-Total PLG390: 390 STRUCTURES & IMPROVEMENTS	34,669,817	68,230	34,738,047	22,051,437	1,448,293	5,186,489	167,908	4,831,173	238,238	147,037	2,330	665,142
281	Sub-Total PLG390TOA: 390 STRUCTURES & IMPROVEMENTS	34,669,817	68,230	34,738,047	22,051,437	1,448,293	5,186,489	167,908	4,831,173	238,238	147,037	2,330	665,142
282	PLG391TOA: 391 OFFICE FURNITURE & EQUIPMENT												
283	PLG391: 391 OFFICE FURNITURE & EQUIPMENT												
284	LOMTOA	4,313,599	1,044,530	5,358,129	3,401,298	223,390	799,984	25,899	745,179	36,747	22,679	359	102,594
285	Sub-Total PLG391: 391 OFFICE FURNITURE & EQUIPMENT	4,313,599	1,044,530	5,358,129	3,401,298	223,390	799,984	25,899	745,179	36,747	22,679	359	102,594
286	Sub-Total PLG391TOA: 391 OFFICE FURNITURE & EQUIPMENT	4,313,599	1,044,530	5,358,129	3,401,298	223,390	799,984	25,899	745,179	36,747	22,679	359	102,594
287	PLG392TOA: 392 TRANSPORTATION EQUIPMENT												
288	PLG392: 392 TRANSPORTATION EQUIPMENT												
289	PLG392: 392 TRANSPORTATION EQUIPMENT												
290	PLD392: 392 TRANSPORTATION EQUIPMENT												
291	PLD392: 392 TRANSPORTATION EQUIPMENT	270,981	65,618	336,598	191,537	19,887	51,124	1,362	65,497	1,257	1,658	31	4,445
292	Sub-Total PLG392: 392 TRANSPORTATION EQUIPMENT	270,981	65,618	336,598	191,537	19,887	51,124	1,362	65,497	1,257	1,658	31	4,445
293	Sub-Total PLG392TOA: 392 TRANSPORTATION EQUIPMENT	270,981	65,618	336,598	191,537	19,887	51,124	1,362	65,497	1,257	1,658	31	4,445
294	PLG393TOA: 393 STORES EQUIPMENT												
295	PLG393: 393 STORES EQUIPMENT												
296	PLG393: 393 STORES EQUIPMENT												
297	PLD393: 393 STORES EQUIPMENT												
298	Sub-Total PLG393: 393 STORES EQUIPMENT	41,891	10,144	52,035	31,038	2,828	7,869	3	9,255	(5)	249	5	795
299	Sub-Total PLG393TOA: 393 STORES EQUIPMENT	41,891	10,144	52,035	31,038	2,828	7,869	3	9,255	(5)	249	5	795
300	PLG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP												
301	PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP												
302	PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP												
303	PLD394: 394 TOOLS, SHOP, & GARAGE EQUIP	4,961,962	1,201,530	6,163,491	3,507,257	360,484	936,143	24,933	1,198,327	23,019	30,354	574	81,400
304	Sub-Total PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP	4,961,962	1,201,530	6,163,491	3,507,257	360,484	936,143	24,933	1,198,327	23,019	30,354	574	81,400
305	Sub-Total PLG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP	4,961,962	1,201,530	6,163,491	3,507,257	360,484	936,143	24,933	1,198,327	23,019	30,354	574	81,400
306	PLG395TOA: 395 LABORATORY EQUIPMENT												
307	PLG395: 395 LABORATORY EQUIPMENT												
308	PLG395: 395 LABORATORY EQUIPMENT												
309	PLD395: 395 LABORATORY EQUIPMENT	285,797	69,205	355,003	202,010	20,763	53,920	1,436	69,078	1,326	1,748	33	4,688
310	Sub-Total PLG395: 395 LABORATORY EQUIPMENT	285,797	69,205	355,003	202,010	20,763	53,920	1,436	69,078	1,326	1,748	33	4,688
311	Sub-Total PLG395TOA: 395 LABORATORY EQUIPMENT	285,797	69,205	355,003	202,010	20,763	53,920	1,436	69,078	1,326	1,748	33	4,688
312	PLG396TOA: 396 POWER OPERATED EQUIPMENT												
313	PLG396: 396 POWER OPERATED EQUIPMENT												
314	PLG396: 396 POWER OPERATED EQUIPMENT												
315	PLD396: 396 POWER OPERATED EQUIPMENT	76,685	18,569	95,255	54,203	5,571	14,468	385	18,535	356	469	9	1,238

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Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	High Voltage	Municipal Building	Master Metered Non Res	Lighting
316	Sub-Total PLG396: 396 POWER OPERATED EQUIPMENT	76,685	18,569	95,255	54,203	5,571	14,468	385	18,535	356	469	9
317	Sub-Total PLG397TOA: 396 POWER OPERATED EQUIPMENT	76,685	18,569	95,255	54,203	5,571	14,468	385	18,535	356	469	9
318	PLG397TOA: 397 COMMUNICATION EQUIPMENT											
319	PLG397: 397 COMMUNICATION EQUIPMENT											
320	PLG397: 397 COMMUNICATION EQUIPMENT											
321	LOMTOA	6,588,045	1,595,283	8,183,328	5,194,712	341,178	1,221,794	39,555	1,138,091	56,122	34,638	549
322	Sub-Total PLG397TOA: 397 COMMUNICATION EQUIPMENT	6,588,045	1,595,283	8,183,328	5,194,712	341,178	1,221,794	39,555	1,138,091	56,122	34,638	549
323	PLG398TOA: 398 MISCELLANEOUS EQUIPMENT	6,588,045	1,595,283	8,183,328	5,194,712	341,178	1,221,794	39,555	1,138,091	56,122	34,638	549
324	PLG398: 398 MISCELLANEOUS EQUIPMENT											
325	PLG398: 398 MISCELLANEOUS EQUIPMENT											
326	LOMTOA	223,082	54,019	277,101	175,902	11,553	41,372	1,339	38,538	1,900	1,173	19
327	Sub-Total PLG398: 398 MISCELLANEOUS EQUIPMENT	223,082	54,019	277,101	175,902	11,553	41,372	1,339	38,538	1,900	1,173	19
328	Sub-Total PLG398TOA: 398 MISCELLANEOUS EQUIPMENT	223,082	54,019	277,101	175,902	11,553	41,372	1,339	38,538	1,900	1,173	19
329	PLTOAXINT	223,082	54,019	277,101	175,902	11,553	41,372	1,339	38,538	1,900	1,173	19
330	Sub-Total PLTOA: GENERAL PLANT IN SERVICE	52,209,513	4,127,128	56,336,640	35,303,042	2,486,168	8,429,268	286,579	8,222,826	364,293	243,296	3,961
331	PLTOA: INTANGIBLE PLANT IN SERVICE (AC 301 AND 303)											
332	PLTOA: INTANGIBLE PLANT IN SERVICE (AC 301 AND 303)											
333	PL301TO: 301 ORGANIZATION											
334	PL301O: 301 ORGANIZATION											
335	PLTOAXINT	6,423,261	-	6,423,261	3,479,763	404,100	983,731	31,110	1,366,607	53,497	32,704	626
336	Sub-Total PL301TO: 301 ORGANIZATION	6,423,261	-	6,423,261	3,479,763	404,100	983,731	31,110	1,366,607	53,497	32,704	626
337	Sub-Total PL301TOA: INTANGIBLE PLANT IN SERVICE (A/C 301)	6,423,261	-	6,423,261	3,479,763	404,100	983,731	31,110	1,366,607	53,497	32,704	626
338	PLTOAXC: OTHER MISCELLANEOUS (AC 303)											
339	PL303CA: 303 CUSTOMER ACCOUNTING											
340	PL303CA: 303 CUSTOMER ACCOUNTING											
341	OMCATOA	2,198,443	406,582	2,605,025	2,383,580	(756)	245,876	2,783	(34,043)	(1,970)	1,615	(9)
342	Sub-Total PL303CA: 303 CUSTOMER ACCOUNTING	2,198,443	406,582	2,605,025	2,383,580	(756)	245,876	2,783	(34,043)	(1,970)	1,615	(9)
343	PL303CS: 303 CUSTOMER SERVICE											
344	PL303CS: 303 CUSTOMER SERVICE											
345	CS-CC-TO	8,837,485	1,329,386	10,166,871	9,100,423	16,713	959,211	18,340	30,400	316	13,326	45
346	Sub-Total PL303CS: 303 CUSTOMER SERVICE	8,837,485	1,329,386	10,166,871	9,100,423	16,713	959,211	18,340	30,400	316	13,326	45
347	PL303CIS: 303 CUSTOMER CIS											
348	PL303CIS: 303 CUSTOMER CIS											
349	CR-CC-TO	307,101	56,795	363,896	325,725	598	34,332	656	1,088	11	477	2
350	Sub-Total PL303CIS: 303 CUSTOMER CIS	307,101	56,795	363,896	325,725	598	34,332	656	1,088	11	477	2
351	PL303CCS: 303 CUSTOMER CCS											
352	PL303CCS: 303 CUSTOMER CCS											
353	CR-CC-TO	31,570,162	18,175,824	49,745,986	44,527,911	81,778	4,693,372	89,734	148,747	1,547	65,201	221
354	CR-CC-RO	-	(1,523,374)	(1,523,374)	(790,326)	(107,246)	(226,963)	(6,074)	(363,934)	(14,015)	(12,644)	-
355	Sub-Total PL303CCS: 303 CUSTOMER CCS	31,570,162	16,652,450	48,222,612	43,737,585	(25,468)	4,466,389	81,660	(215,187)	(12,468)	52,557	69
356	PL303D: 303 DISTRIBUTION											
357	PL303D: 303 DISTRIBUTION											
358	PLDTOA	10,246,223	(5,170,457)	5,075,766	3,027,559	275,847	767,573	297	902,763	(488)	24,242	451
359	Sub-Total PL303D: 303 DISTRIBUTION	10,246,223	(5,170,457)	5,075,766	3,027,559	275,847	767,573	297	902,763	(488)	24,242	451
360	PL303AGM: 303 A&G /MISC											
361	PL303AGM: 303 A&G /MISC											
362	PLTOAXINT	37,736,771	4,997,540	42,734,311	23,151,058	2,688,500	6,544,813	206,977	9,092,110	355,919	217,579	4,164
363	Sub-Total PL303AGM: 303 A&G /MISC	37,736,771	4,997,540	42,734,311	23,151,058	2,688,500	6,544,813	206,977	9,092,110	355,919	217,579	4,164
364	PL303L: 303 A&G /MISC - LABOR RELATED											
365	PL303L: 303 A&G /MISC - LABOR RELATED											
366	LOMTOA	2,442,175	378,979	2,821,154	1,790,846	117,619	421,206	13,638	392,350	19,348	11,941	189
367	Sub-Total PL303L: 303 A&G /MISC - LABOR RELATED	2,442,175	378,979	2,821,154	1,790,846	117,619	421,206	13,638	392,350	19,348	11,941	189
368	PL303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL											
369	PL303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL											
370	PG-EE-TO	169,145	24,371	193,516	73,916	16,133	28,345	5,353	61,662	5,138	1,016	23
371	Sub-Total PL303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL	169,145	24,371	193,516	73,916	16,133	28,345	5,353	61,662	5,138	1,016	23
372	PL303PDFNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL											
373	PL303PDFNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL											
374	PG-DD-TO	2,953,863	535,203	3,489,066	1,595,892	270,214	547,778	24,180	944,012	71,659	19,703	394
375	Sub-Total PL303PDFNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	2,953,863	535,203	3,489,066	1,595,892	270,214	547,778	24,180	944,012	71,659	19,703	394
376	FUEL	2,953,863	535,203	3,489,066	1,595,892	270,214	547,778	24,180	944,012	71,659	19,703	394
377	PL303TD: 303 TRANSMISSION & DISTRIBUTION											
378	PL303TD: 303 TRANSMISSION & DISTRIBUTION	151,666	28,049	179,715	102,265	10,511	27,286	727	34,970	671	885	17

Amounts may not add or tie to other schedules due to rounding.

Energy New Orleans, LLC
 Compliance Filing
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 Electric
 For the Test Year Ended December 31, 2018

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
379	151,666	28,049	179,715	102,265	10,511	27,296	727	34,970	671	885	17	2,373
380												
381												
382	16,277,572	1,076,137	17,353,709	7,824,198	1,324,779	2,685,595	368,373	4,628,221	351,321	96,600	1,933	74,687
383	16,277,572	1,076,137	17,353,709	7,824,198	1,324,779	2,685,595	368,373	4,628,221	351,321	96,600	1,933	74,687
384	112,890,605	20,317,036	133,207,641	93,173,047	4,694,892	16,728,415	722,983	15,838,347	769,458	439,941	7,278	873,480
385	119,313,866	20,317,036	139,630,902	96,592,810	5,098,792	17,712,146	754,093	17,204,954	842,956	472,645	7,904	944,604
386	1,406,615,223	53,094,936	1,461,710,159	812,821,350	86,273,418	220,190,237	71,577,374	298,480,245	11,854,091	7,203,929	136,732	15,983,784
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Amounts may not add or tie to other schedules due to rounding.

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Model Detail Results - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Intermittible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
442	(248,479)	(90,848)	(339,326)	(155,207)	(26,279)	(53,274)	(2,352)	(91,809)	(6,969)	(1,916)	(38)	(1,482)
443	(248,479)	(90,848)	(339,326)	(155,207)	(26,279)	(53,274)	(2,352)	(91,809)	(6,969)	(1,916)	(38)	(1,482)
444	(248,479)	(90,848)	(339,326)	(155,207)	(26,279)	(53,274)	(2,352)	(91,809)	(6,969)	(1,916)	(38)	(1,482)
445												
446												
447												
448	(20,148,667)	(6,256,384)	(26,405,051)	(12,077,618)	(2,044,961)	(4,145,549)	(182,996)	(7,144,232)	(542,308)	(149,114)	(2,985)	(115,289)
449	(20,148,667)	(6,256,384)	(26,405,051)	(12,077,618)	(2,044,961)	(4,145,549)	(182,996)	(7,144,232)	(542,308)	(149,114)	(2,985)	(115,289)
450	(20,148,667)	(6,256,384)	(26,405,051)	(12,077,618)	(2,044,961)	(4,145,549)	(182,996)	(7,144,232)	(542,308)	(149,114)	(2,985)	(115,289)
451												
452												
453	(5,335,963)	(1,573,734)	(6,909,697)	(3,160,482)	(535,127)	(1,084,811)	(47,887)	(1,869,509)	(141,912)	(39,020)	(781)	(30,169)
454	(5,335,963)	(1,573,734)	(6,909,697)	(3,160,482)	(535,127)	(1,084,811)	(47,887)	(1,869,509)	(141,912)	(39,020)	(781)	(30,169)
455	(5,335,963)	(1,573,734)	(6,909,697)	(3,160,482)	(535,127)	(1,084,811)	(47,887)	(1,869,509)	(141,912)	(39,020)	(781)	(30,169)
456												
457												
458												
459	(1,721,748)	(525,215)	(2,246,964)	(1,027,757)	(174,018)	(352,770)	(15,572)	(607,945)	(46,148)	(12,689)	(254)	(9,811)
460	(1,721,748)	(525,215)	(2,246,964)	(1,027,757)	(174,018)	(352,770)	(15,572)	(607,945)	(46,148)	(12,689)	(254)	(9,811)
461	(1,721,748)	(525,215)	(2,246,964)	(1,027,757)	(174,018)	(352,770)	(15,572)	(607,945)	(46,148)	(12,689)	(254)	(9,811)
462												
463												
464												
465	(57,736)	(22,624)	(80,361)	(36,757)	(6,224)	(12,617)	(557)	(21,743)	(1,650)	(454)	(9)	(351)
466	(57,736)	(22,624)	(80,361)	(36,757)	(6,224)	(12,617)	(557)	(21,743)	(1,650)	(454)	(9)	(351)
467												
468	(57,736)	(22,624)	(80,361)	(36,757)	(6,224)	(12,617)	(557)	(21,743)	(1,650)	(454)	(9)	(351)
469	(124,972,838)	(11,031,866)	(136,004,704)	(62,208,281)	(10,532,997)	(21,352,510)	(942,559)	(36,797,851)	(2,793,270)	(768,043)	(15,373)	(593,821)
470												
471												
472												
473												
474	37,435	16,670	54,104	24,391	4,130	8,372	1,148	14,428	1,095	301	6	233
475	37,435	16,670	54,104	24,391	4,130	8,372	1,148	14,428	1,095	301	6	233
476												
477												
478												
479	(314,957)	(422)	(315,379)	(142,177)	(24,073)	(48,801)	(6,694)	(84,102)	(6,384)	(1,755)	(35)	(1,357)
480	(314,957)	(422)	(315,379)	(142,177)	(24,073)	(48,801)	(6,694)	(84,102)	(6,384)	(1,755)	(35)	(1,357)
481	(314,957)	(422)	(315,379)	(142,177)	(24,073)	(48,801)	(6,694)	(84,102)	(6,384)	(1,755)	(35)	(1,357)
482	(277,523)	16,248	(261,275)	(117,786)	(19,943)	(40,429)	(5,346)	(69,674)	(5,289)	(1,454)	(29)	(1,124)
483												
484												
485	(2,277,800)	(112,543)	(2,390,343)	(1,077,600)	(182,457)	(369,878)	(50,735)	(637,429)	(48,386)	(13,304)	(266)	(10,286)
486	(2,277,800)	(112,543)	(2,390,343)	(1,077,600)	(182,457)	(369,878)	(50,735)	(637,429)	(48,386)	(13,304)	(266)	(10,286)
487	(2,277,800)	(112,543)	(2,390,343)	(1,077,600)	(182,457)	(369,878)	(50,735)	(637,429)	(48,386)	(13,304)	(266)	(10,286)
488												
489												
490												
491												
492	(19,895,202)	(1,809,076)	(21,704,277)	(9,784,594)	(1,656,710)	(3,358,486)	(460,671)	(5,787,847)	(439,347)	(120,804)	(2,418)	(93,401)
493	(19,895,202)	(1,809,076)	(21,704,277)	(9,784,594)	(1,656,710)	(3,358,486)	(460,671)	(5,787,847)	(439,347)	(120,804)	(2,418)	(93,401)
494												
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500												
501	(12,301,460)	234,863	(12,066,597)	(5,439,792)	(921,056)	(1,867,166)	(256,112)	(3,217,781)	(244,257)	(67,161)	(1,344)	(51,927)
502	(12,301,460)	234,863	(12,066,597)	(5,439,792)	(921,056)	(1,867,166)	(256,112)	(3,217,781)	(244,257)	(67,161)	(1,344)	(51,927)
503	(12,301,460)	234,863	(12,066,597)	(5,439,792)	(921,056)	(1,867,166)	(256,112)	(3,217,781)	(244,257)	(67,161)	(1,344)	(51,927)
504												

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Energy New Orleans, LLC
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 For the Test Year Ended December 31, 2018

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
505												
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Energy/ New Orleans, LLC
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 Electric
 For the Test Year Ended December 31, 2018

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric High Voltage	Municipal Building	Master Metered Non Res	Lighting
567	(2,390,228)	(198,988)	(2,589,216)	(1,570,952)	(155,540)	(361,287)	(459,112)	(13,401)	(254)	(26,650)
568	(12,168,412)	(1,002,744)	(13,171,156)	(7,052,480)	(901,933)	(1,881,134)	(3,102,126)	(67,804)	(1,431)	(164,288)
569										
570										
571	(924,689)	(110,592)	(1,035,281)	(536,181)	(73,005)	(148,665)	(258,529)	(5,321)	(115)	(13,463)
572	(226,036)	(27,034)	(253,069)	(153,664)	(15,214)	(35,340)	(44,908)	(1,311)	(25)	(2,607)
573	(1,150,724)	(137,626)	(1,288,350)	(689,845)	(88,220)	(184,005)	(603,438)	(6,632)	(140)	(16,070)
574	(13,319,136)	(1,140,370)	(14,459,506)	(7,742,325)	(990,112)	(2,065,139)	(3,405,564)	(7,437)	(1,571)	(180,339)
575										
576										
577										
578	(21,699,154)	(458,077)	(22,157,231)	(11,475,429)	(1,562,469)	(3,181,758)	(5,533,079)	(113,891)	(2,463)	(288,143)
579	(6,294,688)	(132,883)	(6,427,571)	(3,902,838)	(366,420)	(897,573)	(1,140,606)	(33,294)	(632)	(66,208)
580	(27,983,843)	(599,960)	(28,583,803)	(15,378,266)	(1,948,889)	(4,079,331)	(6,673,685)	(147,185)	(3,095)	(354,352)
581										
582										
583	(6,141)	(452)	(6,594)	(3,415)	(465)	(947)	(1,647)	(34)	(1)	(86)
584	(1,782)	(131)	(1,913)	(1,161)	(115)	(267)	(339)	(10)	(0)	(20)
585	(7,923)	(583)	(8,506)	(4,576)	(580)	(1,214)	(1,986)	(44)	(1)	(105)
586	(28,001,766)	(591,544)	(28,593,309)	(15,382,842)	(1,949,469)	(4,080,545)	(6,675,671)	(147,229)	(3,096)	(354,457)
587										
588										
589										
590	(22,368,552)	(730,019)	(23,098,571)	(11,962,957)	(1,628,850)	(3,316,933)	(5,768,149)	(118,729)	(2,568)	(300,385)
591	(4,228,531)	(138,002)	(4,366,533)	(2,651,370)	(262,512)	(609,761)	(774,864)	(22,618)	(429)	(44,978)
592	(26,597,083)	(866,022)	(27,463,105)	(14,614,327)	(1,891,362)	(3,926,694)	(6,543,013)	(141,348)	(2,997)	(345,363)
593										
594	(395,284)	(44,405)	(439,689)	(227,719)	(31,006)	(63,139)	(109,799)	(2,260)	(49)	(5,718)
595	(74,724)	(8,394)	(83,118)	(50,470)	(4,997)	(11,607)	(14,750)	(431)	(8)	(856)
596										
597	(470,008)	(52,799)	(522,808)	(278,189)	(36,003)	(74,746)	(124,548)	(2,691)	(57)	(6,574)
598	(27,067,091)	(920,821)	(27,987,912)	(14,892,515)	(1,927,365)	(4,001,440)	(6,667,562)	(144,038)	(3,054)	(351,937)
599										
600										
601										
602	(20,699,659)	(3,327,005)	(24,026,665)	(14,589,051)	(1,444,461)	(3,355,186)	(4,263,658)	(124,456)	(2,362)	(247,491)
603	(20,699,659)	(3,327,005)	(24,026,665)	(14,589,051)	(1,444,461)	(3,355,186)	(4,263,658)	(124,456)	(2,362)	(247,491)
604										
605										
606	(369,416)	(79,515)	(448,931)	(272,592)	(26,989)	(62,691)	(79,665)	(2,325)	(44)	(4,624)
607	(369,416)	(79,515)	(448,931)	(272,592)	(26,989)	(62,691)	(79,665)	(2,325)	(44)	(4,624)
608	(21,069,075)	(3,406,520)	(24,475,595)	(14,861,643)	(1,471,451)	(3,417,876)	(4,343,323)	(126,781)	(2,406)	(252,115)
609										
610										
611	(25,715,001)	(1,445,013)	(27,160,014)	(21,940,254)	(1,688,882)	(4,688,610)	(285,252)	(76,655)	(362)	(3,622)
612	(25,715,001)	(1,445,013)	(27,160,014)	(21,940,254)	(1,688,882)	(4,688,610)	(285,252)	(76,655)	(362)	(3,622)
613										
614										
615	(175,497)	(22,092)	(197,589)	(159,615)	(1,229)	(34,110)	(2,075)	(558)	(3)	(3)
616	(175,497)	(22,092)	(197,589)	(159,615)	(1,229)	(34,110)	(2,075)	(558)	(3)	(3)
617										
618										
619										
620	(24,827,340)	(1,177,620)	(26,004,960)	(21,007,185)	(1,617,000)	(4,489,214)	(273,121)	(73,395)	(347)	(3,395)
621	(24,827,340)	(1,177,620)	(26,004,960)	(21,007,185)	(1,617,000)	(4,489,214)	(273,121)	(73,395)	(347)	(3,395)
622										
623										
624	(14,207)	(1,886)	(16,093)	(13,000)	(100)	(2,778)	(169)	(45)	(0)	(0)
625	(14,207)	(1,886)	(16,093)	(13,000)	(100)	(2,778)	(169)	(45)	(0)	(0)
626	(50,732,045)	(2,646,611)	(53,378,656)	(45,120,054)	(3,319,910)	(9,214,711)	(660,617)	(150,652)	(712)	(7,121)
627										

Amounts may not add or tie to other schedules due to rounding.

Energy/ New Orleans, LLC
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Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
690												
691												
692												
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Amounts may not add or tie to other schedules due to rounding.

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 Model Detail Results - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Intermittible Service	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
751	Sub-Total ADI0303L: 303 A&G / MISC LABOR RELATED	(1,881,284)	(34,748)	(1,916,032)	(1,216,282)	(79,883)	(286,069)	(9,261)	(266,471)	(8,110)	(129)	(36,687)
752	ADI0303PNN: 303 NON-NUCLEAR PROD - FUEL											
753	ADI0303PNN: 303 NON-NUCLEAR PROD - FUEL	(129,246)	(2,519)	(131,765)	(50,329)	(10,985)	(19,300)	(3,645)	(41,986)	(692)	(16)	(1,314)
754	PG-EE-TO	(129,246)	(2,519)	(131,765)	(50,329)	(10,985)	(19,300)	(3,645)	(41,986)	(692)	(16)	(1,314)
755	Sub-Total ADI0303PNN: 303 NON-NUCLEAR PROD - FUEL											
756	ADI0303PNN: 303 NON-NUCLEAR PROD - NON-FUEL											
757	ADI0303PNN: 303 NON-NUCLEAR PROD - NON-FUEL											
758	PG-DD-TO	(1,874,105)	(238,703)	(2,112,809)	(966,394)	(163,628)	(331,707)	(14,642)	(571,648)	(11,931)	(239)	(9,225)
759	Sub-Total ADI0303PNN: 303 NON-NUCLEAR PROD - NON-FUEL	(1,874,105)	(238,703)	(2,112,809)	(966,394)	(163,628)	(331,707)	(14,642)	(571,648)	(11,931)	(239)	(9,225)
760	ADI0303TD: 303 TRANSMISSION & DISTRIBUTION											
761	ADI0303TD: 303 TRANSMISSION & DISTRIBUTION											
762	PLTDTOA	(95,390)	(18,470)	(113,860)	(64,791)	(6,659)	(17,294)	(461)	(22,156)	(425)	(11)	(1,504)
763	Sub-Total ADI0303TD: 303 TRANSMISSION & DISTRIBUTION	(95,390)	(18,470)	(113,860)	(64,791)	(6,659)	(17,294)	(461)	(22,156)	(425)	(11)	(1,504)
764	ADI0303T: 303 TRANSMISSION											
765	ADI0303T: 303 TRANSMISSION											
766	PLTTOA	(10,186,317)	(1,053,160)	(11,239,477)	(5,086,915)	(857,921)	(1,739,179)	(238,557)	(2,997,215)	(62,558)	(1,252)	(48,367)
767	Sub-Total ADI0303T: 303 TRANSMISSION	(10,186,317)	(1,053,160)	(11,239,477)	(5,086,915)	(857,921)	(1,739,179)	(238,557)	(2,997,215)	(62,558)	(1,252)	(48,367)
768	Sub-Total ADI0303T: 303 TRANSMISSION & DISTRIBUTION	(10,186,317)	(1,053,160)	(11,239,477)	(5,086,915)	(857,921)	(1,739,179)	(238,557)	(2,997,215)	(62,558)	(1,252)	(48,367)
769	Sub-Total ADI0303T: 303 TRANSMISSION & DISTRIBUTION	(10,186,317)	(1,053,160)	(11,239,477)	(5,086,915)	(857,921)	(1,739,179)	(238,557)	(2,997,215)	(62,558)	(1,252)	(48,367)
770	Sub-Total ADI0303T: 303 TRANSMISSION & DISTRIBUTION	(10,186,317)	(1,053,160)	(11,239,477)	(5,086,915)	(857,921)	(1,739,179)	(238,557)	(2,997,215)	(62,558)	(1,252)	(48,367)
771	WCTOA: WORKING CASH											
772	WCTOA: WORKING CASH											
773	WCTO: WORKING CASH											
774	RBXNISC											
775	Sub-Total WCTO: WORKING CASH											
776	Sub-Total WCTO: WORKING CASH											
777	FITOA: FUEL INVENTORY											
778	F151PE: 151 FUEL STOCK											
779	F151PE: 151 FUEL STOCK											
780	PG-EE-TO											
781	Sub-Total F151PE: 151 FUEL STOCK											
782	Sub-Total FITOA: FUEL INVENTORY											
783	MSTOA: MATERIALS AND SUPPLIES											
784	AINTOA: ALLOWANCES											
785	AINT158: 158 ALLOWANCES											
786	AINT158: 158 ALLOWANCES											
787	PG-EE-TO	5,535	-	5,535	2,114	461	811	153	1,764	29	1	55
788	Sub-Total AINT158: 158 ALLOWANCES	5,535	-	5,535	2,114	461	811	153	1,764	29	1	55
789	Sub-Total AINTOA: ALLOWANCES	5,535	-	5,535	2,114	461	811	153	1,764	29	1	55
790	MSXTOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES											
791	MS154PD: 154 PRODUCTION DEMAND											
792	MS154PD: 154 PRODUCTION DEMAND											
793	PG-DD-TO	2,184,746	-	2,184,746	999,299	169,200	343,002	15,141	591,112	44,870	247	9,539
794	Sub-Total MS154PD: 154 PRODUCTION DEMAND	2,184,746	-	2,184,746	999,299	169,200	343,002	15,141	591,112	44,870	247	9,539
795	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION											
796	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION											
797	PLPTDIOA	6,849,691	-	6,849,691	3,684,896	436,762	1,050,114	33,209	1,477,699	57,616	676	73,608
798	Sub-Total MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	6,849,691	-	6,849,691	3,684,896	436,762	1,050,114	33,209	1,477,699	57,616	676	73,608
799	MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION											
800	MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION											
801	PLPTDIOA	1,307,349	(489,377)	817,972	440,040	52,157	125,402	3,966	176,463	6,880	81	8,790
802	Sub-Total MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION	1,307,349	(489,377)	817,972	440,040	52,157	125,402	3,966	176,463	6,880	81	8,790
803	Sub-Total MSXTOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	10,341,787	(489,377)	9,852,410	5,124,235	658,118	1,518,518	52,316	2,245,274	109,367	1,003	91,938
804	Sub-Total MSXTOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	10,341,787	(489,377)	9,852,410	5,124,235	658,118	1,518,518	52,316	2,245,274	109,367	1,003	91,938
805	PPTOA: PREPAYMENTS	10,347,322	(489,377)	9,857,945	5,126,349	658,580	1,519,329	52,469	2,247,037	109,514	1,004	91,993
806	PPI65TP: 165 PLANT											
807	PPI65TP: 165 PLANT											
808	PLTTOA	6,299,822	860,274	7,160,096	3,981,555	432,402	1,078,588	35,060	1,462,131	58,067	670	76,336
809	Sub-Total PPI65TP: 165 PLANT	6,299,822	860,274	7,160,096	3,981,555	432,402	1,078,588	35,060	1,462,131	58,067	670	76,336
810	PPI65L: 165 LABOR											

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Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	High Voltage Building	Municipal Master Metered Non Res	Lighting
811										
812	49,160	(38,682)	10,478	6,651	437	1,564	51	72	44	201
813	49,160	(38,682)	10,478	6,651	437	1,564	51	72	44	201
814										
815										
816	24,295	9,393	33,688	15,467	2,387	5,905	291	583	242	641
817	24,295	9,393	33,688	15,467	2,387	5,905	291	583	242	641
818										
819										
820	1,662	-	1,662	760	129	261	12	34	9	7
821	1,662	-	1,662	760	129	261	12	34	9	7
822										
823										
824	1,358	-	1,358	773	79	206	5	5	7	18
825	1,358	-	1,358	773	79	206	5	5	7	18
826										
827										
828	82,500	-	82,500	51,698	3,611	12,344	390	533	356	6
829	82,500	-	82,500	51,698	3,611	12,344	390	533	356	6
830	6,458,797	830,985	7,289,782	4,056,904	439,046	1,098,869	35,809	59,294	35,946	681
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 For the Test Year Ended December 31, 2018

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
936	453,523	(453,523)	-	-	-	-	-	-	-	-	-	-
937												
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Amounts may not add or tie to other schedules due to rounding.

RR4.16

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Model Detail Results - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
984			293,163,652	134,602,540	20,776,705	51,387,058	2,532,217	71,072,624	5,071,596	2,101,668	40,401	5,578,843
995			293,163,652	134,602,540	20,776,705	51,387,058	2,532,217	71,072,624	5,071,596	2,101,668	40,401	5,578,843
996			293,163,652	134,602,540	20,776,705	51,387,058	2,532,217	71,072,624	5,071,596	2,101,668	40,401	5,578,843
997			293,163,652	134,602,540	20,776,705	51,387,058	2,532,217	71,072,624	5,071,596	2,101,668	40,401	5,578,843
998			293,163,652	134,602,540	20,776,705	51,387,058	2,532,217	71,072,624	5,071,596	2,101,668	40,401	5,578,843
999												
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Amounts may not add or tie to other schedules due to rounding.

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Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	High Voltage	Municipal Building	Master Metered Non Res	Lighting
1056											
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Amounts may not add or tie to other schedules due to rounding.

RR4.18

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 Compliance Filing
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 Electric
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Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
1183	22,284,185	(22,264,185)	-	-	-	-	-	-	-	-	-	-
1184												
1185												
1186												
1187												
1188												
1190												
1191												
1192												
1193												
1194	137,089	(137,089)	-	-	-	-	-	-	-	-	-	-
1195	137,089	(137,089)	-	-	-	-	-	-	-	-	-	-
1196	22,469,287	(22,397,444)	91,843	41,865	7,124	14,389	676	24,941	1,898	518	10	412
1197	132,287,201	(115,036,445)	17,250,755	7,756,459	1,346,362	2,689,925	155,630	4,751,546	364,823	96,723	1,959	85,128
1198												
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Amounts may not add or tie to other schedules due to rounding.

RR4.20

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
1246												
1247												
1248												
1249	1,686,306	(1,686,306)										
1250	1,686,306	(1,686,306)										
1251												
1252												
1253												
1254												
1255	2,557,342	(1,650,799)	906,543	408,682	69,197	140,277	19,241	241,746	18,351	5,046	101	3,901
1256												
1257												
1258												
1259												
1260												
1261												
1262												
1263												
1264												
1265												
1266	1,897,836	(1,897,836)										
1267	1,897,836	(1,897,836)										
1268												
1269												
1270												
1271												
1272	2,346,292	2,414	2,348,706	1,058,830	179,279	363,435	49,851	626,326	47,543	13,073	262	10,107
1273	2,346,292	2,414	2,348,706	1,058,830	179,279	363,435	49,851	626,326	47,543	13,073	262	10,107
1274	2,346,292	2,414	2,348,706	1,058,830	179,279	363,435	49,851	626,326	47,543	13,073	262	10,107
1275												
1276												
1277	9,272		9,272	4,180	708	1,435	197	2,473	188	52	1	40
1278	9,272		9,272	4,180	708	1,435	197	2,473	188	52	1	40
1279	9,272		9,272	4,180	708	1,435	197	2,473	188	52	1	40
1280	7,280,779	(3,566,980)	3,713,799	1,674,233	283,478	574,667	78,825	990,353	75,176	20,671	414	15,982
1281												
1282												
1283												
1284	875,866	33,664	909,530	410,029	69,425	140,739	19,305	242,543	18,411	5,062	101	3,914
1285	875,866	33,664	909,530	410,029	69,425	140,739	19,305	242,543	18,411	5,062	101	3,914
1286												
1287												
1288	19,740	(1)	19,740	8,899	1,507	3,054	419	5,264	400	110	2	85
1289	19,740	(1)	19,740	8,899	1,507	3,054	419	5,264	400	110	2	85
1290												
1291												
1292	28,833	(640)	28,193	12,710	2,152	4,363	598	7,518	571	157	3	121
1293	28,833	(640)	28,193	12,710	2,152	4,363	598	7,518	571	157	3	121
1294	28,833	(640)	28,193	12,710	2,152	4,363	598	7,518	571	157	3	121
1295												
1296												
1297	310,292	105,958	416,249	187,651	31,773	64,410	8,635	111,001	8,426	2,317	46	1,791
1298	310,292	105,958	416,249	187,651	31,773	64,410	8,635	111,001	8,426	2,317	46	1,791
1299												
1300												
1301	14,538		14,538	6,554	1,110	2,250	309	3,877	294	81	2	63
1302	14,538		14,538	6,554	1,110	2,250	309	3,877	294	81	2	63
1303	1,249,268	138,982	1,388,250	625,843	105,967	214,816	29,465	370,203	28,102	7,727	155	5,974
1304	1,249,268	138,982	1,388,250	625,843	105,967	214,816	29,465	370,203	28,102	7,727	155	5,974
1305	8,530,047	(3,427,999)	5,102,048	2,300,075	389,445	789,483	108,290	1,360,556	103,278	28,397	568	21,956
1306												
1307												
1308												
1309												

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1310	0	0	0	0	0	0	0	0	0	0	0	0
1311	0	0	0	0	0	0	0	0	0	0	0	0
1312	0	0	0	0	0	0	0	0	0	0	0	0
1313	972,000	(872,000)	0	-	-	-	-	-	-	-	-	-
1314	972,000	(872,000)	0	-	-	-	-	-	-	-	-	-
1315	972,000	(872,000)	0	0	0	0	0	0	0	0	0	0
1316	972,000	(872,000)	0	0	0	0	0	0	0	0	0	0
1317	972,000	(872,000)	0	0	0	0	0	0	0	0	0	0
1318	0	0	0	0	0	0	0	0	0	0	0	0
1319	0	0	0	0	0	0	0	0	0	0	0	0
1320	2,963,843	183,024	3,146,867	1,866,838	152,813	571,152	3,154	489,284	1,559	17,202	269	44,595
1322	2,963,843	183,024	3,146,867	1,866,838	152,813	571,152	3,154	489,284	1,559	17,202	269	44,595
1324	0	0	0	0	0	0	0	0	0	0	0	0
1325	349,546	15,310	364,856	188,962	25,729	52,393	-	91,111	-	1,875	41	4,745
1326	349,546	15,310	364,856	188,962	25,729	52,393	-	91,111	-	1,875	41	4,745
1327	349,546	15,310	364,856	188,962	25,729	52,393	-	91,111	-	1,875	41	4,745
1328	0	0	0	0	0	0	0	0	0	0	0	0
1329	42,705	(83)	42,621	22,074	3,006	6,120	-	10,643	-	219	5	554
1330	42,705	(83)	42,621	22,074	3,006	6,120	-	10,643	-	219	5	554
1331	42,705	(83)	42,621	22,074	3,006	6,120	-	10,643	-	219	5	554
1332	0	0	0	0	0	0	0	0	0	0	0	0
1333	14,345	606	14,951	7,743	1,054	2,147	-	3,734	-	77	2	194
1334	14,345	606	14,951	7,743	1,054	2,147	-	3,734	-	77	2	194
1335	4,993	211	5,204	3,160	313	727	-	924	-	27	1	54
1336	6,949	294	7,242	5,850	45	1,250	-	76	-	20	0	-
1337	26,286	1,111	27,397	16,754	1,412	4,124	-	4,733	-	124	2	248
1338	26,286	1,111	27,397	16,754	1,412	4,124	-	4,733	-	124	2	248
1339	26,286	1,111	27,397	16,754	1,412	4,124	-	4,733	-	124	2	248
1340	286,101	10,741	296,842	153,737	20,933	42,626	-	74,127	-	1,526	33	3,860
1341	65,510	2,460	67,970	41,272	4,086	9,492	-	12,062	-	352	7	700
1342	85,416	3,207	88,623	51,529	551	1,239	-	931	-	250	1	-
1343	437,027	16,408	453,435	266,599	25,570	67,417	-	87,119	-	2,128	41	4,560
1344	437,027	16,408	453,435	266,599	25,570	67,417	-	87,119	-	2,128	41	4,560
1345	30,052	-	30,052	-	-	-	-	-	-	-	-	30,052
1346	30,052	-	30,052	-	-	-	-	-	-	-	-	30,052
1347	30,052	-	30,052	-	-	-	-	-	-	-	-	30,052
1348	0	0	0	0	0	0	0	0	0	0	0	0
1349	1,490,429	48,785	1,539,213	1,015,254	34,767	404,535	4,531	67,374	2,238	10,421	83	-
1350	1,490,429	48,785	1,539,213	1,015,254	34,767	404,535	4,531	67,374	2,238	10,421	83	-
1351	1,490,429	48,785	1,539,213	1,015,254	34,767	404,535	4,531	67,374	2,238	10,421	83	-
1352	0	0	0	0	0	0	0	0	0	0	0	0
1353	169,674	7,279	176,953	158,680	291	16,726	1	530	2	233	1	490
1354	169,674	7,279	176,953	158,680	291	16,726	1	530	2	233	1	490
1355	169,674	7,279	176,953	158,680	291	16,726	1	530	2	233	1	490
1356	169,674	7,279	176,953	158,680	291	16,726	1	530	2	233	1	490
1357	637,451	2,655	640,107	379,735	31,084	116,179	641	99,526	317	3,499	55	9,071
1358	637,451	2,655	640,107	379,735	31,084	116,179	641	99,526	317	3,499	55	9,071
1359	637,451	2,655	640,107	379,735	31,084	116,179	641	99,526	317	3,499	55	9,071
1360	637,451	2,655	640,107	379,735	31,084	116,179	641	99,526	317	3,499	55	9,071
1361	1,887,211	-	1,887,211	1,014,140	128,803	269,375	-	441,542	-	9,717	204	23,430
1362	1,887,211	-	1,887,211	1,014,140	128,803	269,375	-	441,542	-	9,717	204	23,430
1363	1,887,211	-	1,887,211	1,014,140	128,803	269,375	-	441,542	-	9,717	204	23,430
1364	1,887,211	-	1,887,211	1,014,140	128,803	269,375	-	441,542	-	9,717	204	23,430
1365	8,034,224	274,488	8,308,712	4,929,036	403,475	1,508,021	8,327	1,291,863	4,115	45,418	711	117,745
1366	8,034,224	274,488	8,308,712	4,929,036	403,475	1,508,021	8,327	1,291,863	4,115	45,418	711	117,745
1367	8,034,224	274,488	8,308,712	4,929,036	403,475	1,508,021	8,327	1,291,863	4,115	45,418	711	117,745
1368	789,222	25,315	814,537	484,963	42,036	120,061	(0)	141,450	(0)	3,653	67	22,308
1369	789,222	25,315	814,537	484,963	42,036	120,061	(0)	141,450	(0)	3,653	67	22,308
1370	789,222	25,315	814,537	484,963	42,036	120,061	(0)	141,450	(0)	3,653	67	22,308
1371	145,631	-	145,631	75,423	10,269	20,912	-	36,367	-	749	16	1,894
1372	145,631	-	145,631	75,423	10,269	20,912	-	36,367	-	749	16	1,894
1373	145,631	-	145,631	75,423	10,269	20,912	-	36,367	-	749	16	1,894

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1374												
1375												
1376	292,458	(154)	292,304	151,387	20,613	41,975	-	72,994	-	1,502	32	3,801
1377	292,458	(154)	292,304	151,387	20,613	41,975	-	72,994	-	1,502	32	3,801
1378												
1379	4,585,274	922,253	5,507,527	2,852,398	388,376	790,876	-	1,375,333	-	28,309	612	71,623
1380	1,586,072	321,024	1,917,095	1,184,065	115,254	267,711	-	340,199	-	9,930	188	19,747
1381	2,221,112	446,740	2,667,852	2,155,130	16,589	460,549	-	28,019	-	7,530	36	-
1382	8,402,457	1,690,017	10,092,475	6,171,593	520,219	1,519,136	-	1,743,552	-	45,769	836	91,370
1383												
1384	406,526	15,501	422,027	218,572	29,760	60,603	-	105,388	-	2,169	47	5,488
1385	93,085	3,549	96,635	58,677	5,810	13,484	-	17,148	-	501	9	985
1387	121,369	4,628	125,997	101,782	783	21,751	-	1,323	-	356	2	-
1388	620,980	23,678	644,659	379,031	36,353	95,848	-	123,860	-	3,025	58	6,484
1389												
1390	(150)	(9)	(159)	(97)	(10)	(22)	-	(28)	-	(1)	(0)	(2)
1392	(150)	(9)	(159)	(97)	(10)	(22)	-	(28)	-	(1)	(0)	(2)
1393												
1394	(150)	(9)	(159)	(97)	(10)	(22)	-	(28)	-	(1)	(0)	(2)
1395												
1396	55,697	2,669	58,366	-	-	-	-	-	-	-	-	58,366
1397	55,697	2,669	58,366	-	-	-	-	-	-	-	-	58,366
1398												
1399	144,330	5,513	149,843	-	-	-	-	-	-	-	-	149,843
1400	144,330	5,513	149,843	-	-	-	-	-	-	-	-	149,843
1401												
1402	200,027	8,183	208,210	-	-	-	-	-	-	-	-	208,210
1403												
1404												
1405	(61)	(4)	(64)	(42)	(1)	(17)	(0)	(3)	(0)	(0)	(0)	-
1406	(61)	(4)	(64)	(42)	(1)	(17)	(0)	(3)	(0)	(0)	(0)	-
1407												
1408	145,814	1,803	147,617	87,889	7,618	21,758	(0)	25,635	(0)	662	12	4,043
1409	145,814	1,803	147,617	87,889	7,618	21,758	(0)	25,635	(0)	662	12	4,043
1410	10,586,379	1,748,830	12,345,209	7,350,146	637,097	1,819,651	(0)	2,143,825	(0)	55,359	1,023	338,108
1411	18,630,603	2,023,319	20,653,921	12,279,183	1,040,572	3,327,672	8,326	3,435,689	4,115	100,777	1,733	455,853
1412												
1413												
1414												
1415												
1416												
1417												
1418	48,228	(6,438)	41,790	38,237	(12)	3,944	45	(546)	(32)	26	(0)	128
1419	48,228	(6,438)	41,790	38,237	(12)	3,944	45	(546)	(32)	26	(0)	128
1420												
1421	1,390,119	6,662	1,396,781	1,125,683	8,751	240,582	2,515	15,168	130	3,933	19	-
1422	1,390,119	6,662	1,396,781	1,125,683	8,751	240,582	2,515	15,168	130	3,933	19	-
1423												
1424												
1425												
1426												
1427	6,302,282	163,257	6,465,539	5,787,340	10,629	610,003	11,663	19,333	201	8,474	29	17,868
1428	6,302,282	163,257	6,465,539	5,787,340	10,629	610,003	11,663	19,333	201	8,474	29	17,868
1429												
1430	1,832,018	405,555	2,237,573	2,011,259	34,259	146,402	-	35,146	-	-	-	10,506
1431	1,832,018	405,555	2,237,573	2,011,259	34,259	146,402	-	35,146	-	-	-	10,506

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1432												
1433	1,832,018	405,555	2,237,573	2,011,259	34,259	146,402	-	35,146	-	-	-	10,506
1434												
1435												
1436	2,702	130	2,832	2,591	(1)	267	3	(37)	(2)	2	(0)	9
1437	2,702	130	2,832	2,591	(1)	267	3	(37)	(2)	2	(0)	9
1438	9,575,349	(231,076)	9,344,273	8,549,946	(2,710)	881,962	9,984	(122,114)	(7,065)	5,783	(33)	28,510
1439	9,575,349	(231,076)	9,344,273	8,549,946	(2,710)	881,962	9,984	(122,114)	(7,065)	5,783	(33)	28,510
1440												
1441												
1442												
1443												
1444	114,670	10,422	125,092	111,970	206	11,802	226	374	4	164	1	346
1445	114,670	10,422	125,092	111,970	206	11,802	226	374	4	164	1	346
1446												
1447												
1448	2,380,346	(2,183,084)	197,261	176,570	324	18,611	356	580	6	259	1	545
1449	2,380,346	(2,183,084)	197,261	176,570	324	18,611	356	580	6	259	1	545
1450												
1451	153,955	6,135	160,090	143,297	263	15,104	289	479	5	210	1	442
1452	153,955	6,135	160,090	143,297	263	15,104	289	479	5	210	1	442
1453												
1454	153,955	6,135	160,090	143,297	263	15,104	289	479	5	210	1	442
1455	153,955	6,135	160,090	143,297	263	15,104	289	479	5	210	1	442
1456												
1457	499,281	27,656	526,938	471,664	866	48,715	951	1,576	16	681	2	1,456
1458	499,281	27,656	526,938	471,664	866	48,715	951	1,576	16	681	2	1,456
1459	3,148,251	(2,138,826)	1,009,425	903,525	1,663	95,238	1,821	3,029	32	1,323	4	2,789
1460	3,148,251	(2,138,826)	1,009,425	903,525	1,663	95,238	1,821	3,029	32	1,323	4	2,789
1461												
1462												
1463												
1464												
1465												
1466	(729)	(36)	(765)	(412)	(48)	(117)	(4)	(165)	(6)	(4)	(0)	(8)
1467	(729)	(36)	(765)	(412)	(48)	(117)	(4)	(165)	(6)	(4)	(0)	(8)
1468												
1469	136,139	6,815	142,954	76,904	9,115	21,916	693	30,840	1,202	733	14	1,536
1470	136,139	6,815	142,954	76,904	9,115	21,916	693	30,840	1,202	733	14	1,536
1471												
1472												
1473	219,825	(122)	219,703	118,192	14,009	33,682	1,065	47,397	1,848	1,126	22	2,361
1474	219,825	(122)	219,703	118,192	14,009	33,682	1,065	47,397	1,848	1,126	22	2,361
1475												
1476												
1477	2,497	(28)	2,469	1,328	157	379	12	533	21	13	0	27
1478	2,497	(28)	2,469	1,328	157	379	12	533	21	13	0	27
1479	357,732	6,628	364,360	196,013	23,233	55,859	1,767	78,604	3,065	1,868	36	3,916
1480	357,732	6,628	364,360	196,013	23,233	55,859	1,767	78,604	3,065	1,868	36	3,916
1481												
1482												
1483												
1484	9,297,061	(1,741,679)	7,555,381	4,796,096	314,998	1,128,040	36,519	1,050,760	51,816	31,980	507	144,666
1485	9,297,061	(1,741,679)	7,555,381	4,796,096	314,998	1,128,040	36,519	1,050,760	51,816	31,980	507	144,666
1486												
1487												
1488	1,080,530	(56,638)	1,023,892	649,959	42,688	152,870	4,949	142,397	7,022	4,334	69	19,605
1489	1,080,530	(56,638)	1,023,892	649,959	42,688	152,870	4,949	142,397	7,022	4,334	69	19,605
1490												
1491												
1492												
1493												
1494												
1495												

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1496												
1497	7,550,098	(357,489)	7,192,609	4,565,811	299,873	1,073,877	34,766	1,000,308	49,328	30,444	482	137,720
1498	7,550,098	(357,489)	7,192,609	4,565,811	299,873	1,073,877	34,766	1,000,308	49,328	30,444	482	137,720
1499												
1500												
1501	1,107,593	1,653	1,109,246	596,736	70,730	170,057	5,378	239,300	9,330	5,686	109	11,920
1502	1,107,593	1,653	1,109,246	596,736	70,730	170,057	5,378	239,300	9,330	5,686	109	11,920
1503												
1504												
1505	170,000	-	170,000	91,454	10,840	26,062	824	36,674	1,430	871	17	1,827
1506	170,000	-	170,000	91,454	10,840	26,062	824	36,674	1,430	871	17	1,827
1507												
1508												
1509												
1510												
1511	1,279,593	1,653	1,279,246	688,190	81,569	196,119	6,202	275,975	10,760	6,557	126	13,747
1512	1,279,593	1,653	1,279,246	688,190	81,569	196,119	6,202	275,975	10,760	6,557	126	13,747
1513												
1514	2,213,333	8,735	2,222,068	1,410,551	92,642	331,761	10,740	309,033	15,239	9,405	149	42,547
1515	2,213,333	8,735	2,222,068	1,410,551	92,642	331,761	10,740	309,033	15,239	9,405	149	42,547
1516												
1517	6,120,756	390,552	6,511,308	4,133,327	271,468	972,157	31,473	905,556	44,655	27,561	437	124,674
1518	6,120,756	390,552	6,511,308	4,133,327	271,468	972,157	31,473	905,556	44,655	27,561	437	124,674
1519												
1520												
1521												
1522												
1523												
1524	11,040	665	11,704	5,374	830	2,052	101	2,838	202	84	2	223
1525	11,040	665	11,704	5,374	830	2,052	101	2,838	202	84	2	223
1526												
1527	8,803,237	2,366,913	11,172,150	7,091,993	465,787	1,668,034	54,001	1,553,760	76,620	47,289	749	213,917
1528	8,803,237	2,366,913	11,172,150	7,091,993	465,787	1,668,034	54,001	1,553,760	76,620	47,289	749	213,917
1529												
1530												
1531	15,057	906	15,964	7,302	1,236	2,506	111	4,319	328	90	2	70
1532	15,057	906	15,964	7,302	1,236	2,506	111	4,319	328	90	2	70
1533												
1534	15,057	906	15,964	7,302	1,236	2,506	111	4,319	328	90	2	70
1535												
1536												
1537												
1538												
1539												
1540	95,511	5,374	100,885	45,480	7,701	15,611	2,141	26,903	2,042	562	11	434
1541	95,511	5,374	100,885	45,480	7,701	15,611	2,141	26,903	2,042	562	11	434
1542												
1543	63,331	3,813	67,144	25,646	5,598	9,835	1,857	21,395	1,783	353	8	670
1544	63,331	3,813	67,144	25,646	5,598	9,835	1,857	21,395	1,783	353	8	670
1545	42,413	2,553	44,966	40,250	74	4,242	81	134	1	59	0	124
1546	42,413	2,553	44,966	40,250	74	4,242	81	134	1	59	0	124
1547												
1548	105,744	6,366	112,110	65,896	5,672	14,077	1,938	21,529	1,784	411	8	794

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Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
1549												
1550												
1551												
1552												
1553												
1554	18,686	1,125	19,810	11,060	1,193	2,976	88	4,009	148	98	2	237
1555												
1556	18,686	1,125	19,810	11,060	1,193	2,976	88	4,009	148	98	2	237
1557												
1558												
1559												
1560												
1561	9,049,275	2,383,349	11,432,624	7,227,105	482,418	1,705,255	58,381	1,613,358	81,124	48,534	774	215,675
1562												
1563	186,941	(185,555)	1,386	1,241	2	131	3	4	0	2	0	4
1564	186,941	(185,555)	1,386	1,241	2	131	3	4	0	2	0	4
1565												
1566												
1567												
1568												
1569	2,141,894	(169,026)	1,972,868	1,252,361	82,252	294,555	9,536	274,375	13,530	8,351	132	37,775
1570	2,141,894	1,462,925	3,304,819	1,943,377	176,022	493,015	16,595	594,578	25,784	19,406	266	37,775
1571												
1572	385,028	(13,218)	371,809	236,022	15,501	55,512	1,797	51,709	2,550	1,574	25	7,119
1573	385,028	(13,218)	371,809	236,022	15,501	55,512	1,797	51,709	2,550	1,574	25	7,119
1574												
1575	39,302,509	1,592,634	40,895,142	25,651,678	1,777,182	6,108,738	201,425	5,941,679	288,279	179,796	2,834	743,531
1576												
1577												
1578												
1579												
1580	345,869	3,577	349,446	218,978	15,297	52,285	1,654	51,005	2,260	1,509	25	6,434
1581	345,869	3,577	349,446	218,978	15,297	52,285	1,654	51,005	2,260	1,509	25	6,434
1582												
1583	39,648,378	1,596,210	41,244,588	25,870,656	1,792,479	6,161,023	203,079	5,992,684	290,539	181,306	2,859	749,965
1584	424,060,743	(140,798,814)	283,261,929	143,982,499	19,173,517	43,562,777	1,794,028	66,445,007	4,625,947	1,479,510	28,410	2,170,236
1585												
1586												
1587												
1588												
1589												
1590												
1591												
1592												
1593												
1594	1,527,924	2,414,505	3,942,429	2,120,890	251,384	604,407	19,114	850,509	33,162	20,208	389	42,366
1595	1,527,924	2,414,505	3,942,429	2,120,890	251,384	604,407	19,114	850,509	33,162	20,208	389	42,366
1596												
1597												
1598	4,316,000	(4,316,000)	-	-	-	-	-	-	-	-	-	-
1599	4,316,000	(4,316,000)	-	-	-	-	-	-	-	-	-	-
1600												
1601	95,478	(9,575)	85,904	46,213	5,478	13,170	416	18,532	723	440	8	923
1602	95,478	(9,575)	85,904	46,213	5,478	13,170	416	18,532	723	440	8	923
1603	5,939,403	(1,911,070)	4,028,333	2,167,103	256,861	617,577	19,531	869,041	33,884	20,649	397	43,289
1604												

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Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
1605	RC407TOA: 407 REGULATORY CREDITS												
1606	RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL												
1607	RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL												
1608	PG-DD-TO												
1609	Sub-Total RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL												
1610	RC407MISO: 407.463 REGULATORY CREDITS - MISO RIDER												
1611	RC407MISO: 407.463 REGULATORY CREDITS - MISO RIDER												
1612	PLTTOA												
1613	Sub-Total RC407MISO: 407.463 REGULATORY CREDITS - MISO RIDER												
1614	Sub-Total RC407TOA: 407 REGULATORY CREDITS	5,939,403	(1,911,070)	4,028,333	2,167,103	256,861	617,577	19,531	869,041	33,884	20,649	397	43,289
1615	Sub-Total RCDOA: REGULATORY DEBITS AND CREDITS												
1616	ICDFOA: INTEREST ON CUSTOMER DEPOSITS												
1617	ICDFOA: INTEREST ON CUSTOMER DEPOSITS												
1618	ICDFOA: INTEREST ON CUSTOMER DEPOSITS												
1619	ICDFOA: INTEREST ON CUSTOMER DEPOSITS												
1620	Sub-Total ICDFOA: 235 CUSTOMER DEPOSITS												
1621	Sub-Total ICDFOA: 235 CUSTOMER DEPOSITS												
1622	OCFTOA: OTHER CREDIT FEES												
1623	OCFTOA: OTHER CREDIT FEES												
1624	OCFTOA: OTHER CREDIT FEES												
1625	OCFTOA: OTHER CREDIT FEES												
1626	Sub-Total OCFTOA: OTHER CREDIT FEES												
1627	Sub-Total OCFTOA: OTHER CREDIT FEES												
1628	DXPTOA: DEPRECIATION AND AMORTIZATION EXPENSE												
1629	DXPTOA: DEPRECIATION AND AMORTIZATION EXPENSE												
1630	DXPTOA: DEPRECIATION AND AMORTIZATION EXPENSE												
1631	DXPTOA: DEPRECIATION AND AMORTIZATION EXPENSE												
1632	DXPTOA: DEPRECIATION AND AMORTIZATION EXPENSE												
1633	DXPTOA: DEPRECIATION AND AMORTIZATION EXPENSE												
1634	Sub-Total DXPTOA: 312 BOILER PLANT EQUIPMENT												
1635	Sub-Total DXPTOA: 312 BOILER PLANT EQUIPMENT												
1636	DXP312TOA: 312 BOILER PLANT EQUIPMENT												
1637	DXP312TOA: 312 BOILER PLANT EQUIPMENT												
1638	DXP312TOA: 312 BOILER PLANT EQUIPMENT												
1639	DXP312TOA: 312 BOILER PLANT EQUIPMENT												
1640	Sub-Total DXP312TOA: 312 BOILER PLANT EQUIPMENT												
1641	Sub-Total DXP312TOA: 312 BOILER PLANT EQUIPMENT												
1642	DXP314TOA: 314 TURBOGENERATOR UNITS												
1643	DXP314TOA: 314 TURBOGENERATOR UNITS												
1644	DXP314TOA: 314 TURBOGENERATOR UNITS												
1645	DXP314TOA: 314 TURBOGENERATOR UNITS												
1646	Sub-Total DXP314TOA: 314 TURBOGENERATOR UNITS												
1647	Sub-Total DXP314TOA: 314 TURBOGENERATOR UNITS												
1648	DXP317TOA: 317 ASSET RETIREMENT OBLIGATION												
1649	DXP317TOA: 317 ASSET RETIREMENT OBLIGATION												
1650	DXP317TOA: 317 ASSET RETIREMENT OBLIGATION												
1651	Sub-Total DXP317TOA: 317 ASSET RETIREMENT OBLIGATION												
1652	Sub-Total DXP317TOA: 317 ASSET RETIREMENT OBLIGATION												
1653	DXP341TOA: 341 STRUCTURES & IMPROVEMENTS												
1654	DXP341TOA: 341 STRUCTURES & IMPROVEMENTS												
1655	DXP341TOA: 341 STRUCTURES & IMPROVEMENTS												
1656	Sub-Total DXP341TOA: 341 STRUCTURES & IMPROVEMENTS												
1657	Sub-Total DXP341TOA: 341 STRUCTURES & IMPROVEMENTS												
1658	DXP342TOA: 342 FUEL HOLDERS, PRODUCERS & ACCESS												
1659	DXP342TOA: 342 FUEL HOLDERS, PRODUCERS & ACCESS												
1660	DXP342TOA: 342 FUEL HOLDERS, PRODUCERS & ACCESS												
1661	Sub-Total DXP342TOA: 342 FUEL HOLDERS, PRODUCERS & ACCESS												
1662	Sub-Total DXP342TOA: 342 FUEL HOLDERS, PRODUCERS & ACCESS												
1663	Sub-Total DXP342TOA: 342 FUEL HOLDERS, PRODUCERS & ACCESS												
1664	Sub-Total DXP342TOA: 342 FUEL HOLDERS, PRODUCERS & ACCESS												

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Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
1665												
	DXP343: 343 PRIME MOVERS											
1666	7,545,482	(2,687,913)	4,857,569	2,221,842	376,198	762,630	33,665	1,314,279	99,765	27,432	549	21,209
	PG-DD-TD											
1667	1,897,960	(676,052)	1,221,908	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	Sub-Total DXP343: 343 PRIME MOVERS											
1668	7,545,482	(2,687,913)	4,857,569	2,221,842	376,198	762,630	33,665	1,314,279	99,765	27,432	549	21,209
	Sub-Total DXP343TOA: 343 PRIME MOVERS											
1669	1,897,960	(676,052)	1,221,908	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	DXP344TOA: 344 GENERATORS											
1670	1,897,960	(676,052)	1,221,908	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	DXP344: 344 GENERATORS											
1671	1,897,960	(676,052)	1,221,908	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	PG-DD-TD											
1672	1,897,960	(676,052)	1,221,908	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	Sub-Total DXP344: 344 GENERATORS											
1673	1,897,960	(676,052)	1,221,908	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	Sub-Total DXP344TOA: 344 GENERATORS											
1674	1,897,960	(676,052)	1,221,908	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	DXP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT											
1675	1,897,960	(676,052)	1,221,908	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	DXP345: 345 ACCESSORY ELECTRIC EQUIPMENT											
1676	1,897,960	(676,052)	1,221,908	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	DXP346: 346 MISCELLANEOUS POWER PLANT EQUIPMENT											
1677	1,897,960	(676,052)	1,221,908	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	PG-DD-TD											
1678	634,434	(224,194)	410,240	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	Sub-Total DXP346: 346 MISCELLANEOUS POWER PLANT EQUIPMENT											
1679	634,434	(224,194)	410,240	187,643	31,771	64,407	2,843	110,996	8,426	2,317	46	1,791
	Sub-Total DXP346TOA: 346 MISCELLANEOUS POWER PLANT EQUIPMENT											
1680	12,524,061	(3,889,349)	8,634,712	3,949,500	668,722	1,355,635	59,841	2,336,234	177,340	48,762	976	37,701
	DXT00A: TRANSMISSION DEPRECIATION EXPENSE											
1681	1691											
	DXT3502TOA: 350.2 LAND EASEMENTS											
1682	1691											
	DXT3502: 350.2 LAND EASEMENTS											
1683	3,152	2,306	5,458	2,461	417	845	116	1,456	110	30	1	23
	Sub-Total DXT3502: 350.2 LAND EASEMENTS											
1684	3,152	2,306	5,458	2,461	417	845	116	1,456	110	30	1	23
	Sub-Total DXT3502TOA: 350.2 LAND EASEMENTS											
1685	1702											
	DXT352TOA: 352 STRUCTURES & IMPROVEMENTS											
1686	1702											
	DXT352: 352 STRUCTURES & IMPROVEMENTS											
1687	117,536	(74,325)	43,211	19,480	3,298	6,686	917	11,523	875	241	5	186
	Sub-Total DXT352: 352 STRUCTURES & IMPROVEMENTS											
1688	117,536	(74,325)	43,211	19,480	3,298	6,686	917	11,523	875	241	5	186
	Sub-Total DXT352TOA: 352 STRUCTURES & IMPROVEMENTS											
1700	1702											
	DXT353TOA: 353 STATION EQUIPMENT											
1701	1702											
	DXT353: 353 STATION EQUIPMENT											
1702	1702											
	DXT353TOA: 353 STATION EQUIPMENT											
1703	1702											
	DXT353: 353 STATION EQUIPMENT											
1704	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT353: 353 STATION EQUIPMENT											
1705	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT353TOA: 353 STATION EQUIPMENT											
1706	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	DXT353SU: 353 STATION EQUIPMENT - STEP UPS											
1707	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	DXT353SU: 353 STATION EQUIPMENT - STEP UPS											
1708	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT353SU: 353 STATION EQUIPMENT - STEP UPS											
1709	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT353SU: 353 STATION EQUIPMENT - STEP UPS											
1710	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT353SU: 353 STATION EQUIPMENT - STEP UPS											
1711	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT353SU: 353 STATION EQUIPMENT - STEP UPS											
1712	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	DXT354TOA: 354 TOWERS AND FIXTURES											
1713	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	DXT354: 354 TOWERS AND FIXTURES											
1714	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT354: 354 TOWERS AND FIXTURES											
1715	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT354TOA: 354 TOWERS AND FIXTURES											
1716	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	DXT355TOA: 355 POLES AND FIXTURES											
1717	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	DXT355: 355 POLES AND FIXTURES											
1718	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT355: 355 POLES AND FIXTURES											
1719	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	DXT355: 355 POLES AND FIXTURES											
1720	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT355: 355 POLES AND FIXTURES											
1721	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT355TOA: 355 POLES AND FIXTURES											
1722	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	DXT356TOA: 356 OVERHEAD CONDUCTORS AND DEVICES											
1723	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	DXT356: 356 OVERHEAD CONDUCTORS AND DEVICES											
1724	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT356: 356 OVERHEAD CONDUCTORS AND DEVICES											
1725	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	Sub-Total DXT356TOA: 356 OVERHEAD CONDUCTORS AND DEVICES											
1726	1,771,438	(661,586)	1,209,852	545,418	92,349	187,211	25,679	322,629	24,490	6,734	135	5,206
	DXT356: 356 OVERHEAD CONDUCTORS AND DEVICES											

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Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
1728	1,311,195	(81,409)	1,229,786	554,405	93,871	190,295	26,102	327,945	24,894	6,845	137	5,292
1729												
1730	1,311,195	(81,409)	1,229,786	554,405	93,871	190,295	26,102	327,945	24,894	6,845	137	5,292
1731												
1732	67,981	(34,431)	33,550	15,125	2,561	5,191	712	8,947	679	187	4	144
1733	67,981	(34,431)	33,550	15,125	2,561	5,191	712	8,947	679	187	4	144
1734												
1735												
1736												
1737	112,075	(45,020)	67,055	30,229	5,118	10,376	1,423	17,881	1,357	373	7	289
1738												
1739	112,075	(45,020)	67,055	30,229	5,118	10,376	1,423	17,881	1,357	373	7	289
1740												
1741	112,075	(45,020)	67,055	30,229	5,118	10,376	1,423	17,881	1,357	373	7	289
1742	4,713,401	(784,849)	3,928,552	1,771,046	299,870	607,898	83,383	1,047,621	79,523	21,866	438	16,906
1743												
1744	7,464	4,833	12,297	6,369	867	1,766	-	3,071	-	63	1	160
1745	7,464	4,833	12,297	6,369	867	1,766	-	3,071	-	63	1	160
1746												
1747												
1748	79,536	(41,218)	38,318	19,845	2,702	5,502	-	9,569	-	197	4	498
1749	79,536	(41,218)	38,318	19,845	2,702	5,502	-	9,569	-	197	4	498
1750	79,536	(41,218)	38,318	19,845	2,702	5,502	-	9,569	-	197	4	498
1751	79,536	(41,218)	38,318	19,845	2,702	5,502	-	9,569	-	197	4	498
1752												
1753												
1754	2,240,152	(1,350,182)	889,970	460,924	62,758	127,799	-	222,242	-	4,575	99	11,574
1755	2,240,152	(1,350,182)	889,970	460,924	62,758	127,799	-	222,242	-	4,575	99	11,574
1756	2,240,152	(1,350,182)	889,970	460,924	62,758	127,799	-	222,242	-	4,575	99	11,574
1757												
1758												
1759	1,818,269	(310,693)	1,507,576	780,787	106,310	216,487	-	376,470	-	7,749	168	19,605
1760	1,818,269	(310,693)	1,507,576	780,787	106,310	216,487	-	376,470	-	7,749	168	19,605
1761	915,101	(156,366)	758,735	460,706	45,614	105,953	-	134,641	-	3,930	75	7,815
1762	915,101	(156,366)	758,735	460,706	45,614	105,953	-	134,641	-	3,930	75	7,815
1763	2,733,370	(467,059)	2,266,311	1,241,493	151,925	322,440	-	511,112	-	11,679	242	27,421
1764												
1765	(64,477)	(7,617)	(72,094)	(37,338)	(5,084)	(10,353)	-	(18,003)	-	(371)	(8)	(938)
1766	(64,477)	(7,617)	(72,094)	(37,338)	(5,084)	(10,353)	-	(18,003)	-	(371)	(8)	(938)
1767	(32,450)	(3,833)	(36,284)	(22,031)	(2,181)	(5,067)	-	(6,439)	-	(188)	(4)	(374)
1768	(96,928)	(11,450)	(108,378)	(59,370)	(7,265)	(15,419)	-	(24,442)	-	(559)	(12)	(1,311)
1769	(96,928)	(11,450)	(108,378)	(59,370)	(7,265)	(15,419)	-	(24,442)	-	(559)	(12)	(1,311)
1770	2,636,442	(478,598)	2,157,844	1,182,123	144,660	307,020	-	486,670	-	11,121	231	26,109
1771												
1772	2,109,170	328,935	2,438,105	1,262,716	171,929	350,110	-	608,841	-	12,532	271	31,706
1773	2,109,170	328,935	2,438,105	1,262,716	171,929	350,110	-	608,841	-	12,532	271	31,706
1774	515,576	80,407	595,983	361,882	35,830	83,226	-	105,760	-	3,087	59	6,139
1775	515,576	80,407	595,983	361,882	35,830	83,226	-	105,760	-	3,087	59	6,139
1776	2,624,746	409,342	3,034,088	1,624,598	207,759	433,335	-	774,601	-	15,619	330	37,845
1777												
1778	(215,759)	(7,439)	(223,198)	(115,596)	(15,739)	(32,051)	-	(55,737)	-	(1,147)	(25)	(2,903)
1779	(215,759)	(7,439)	(223,198)	(115,596)	(15,739)	(32,051)	-	(55,737)	-	(1,147)	(25)	(2,903)
1780	(268,500)	(9,257)	(277,757)	(148,725)	(19,019)	(39,670)	-	(65,419)	-	(1,430)	(30)	(3,465)
1781	(268,500)	(9,257)	(277,757)	(148,725)	(19,019)	(39,670)	-	(65,419)	-	(1,430)	(30)	(3,465)
1782	2,356,245	400,085	2,756,330	1,475,874	188,739	393,665	-	649,182	-	14,189	299	34,381
1783												
1784	1,005,247	77,068	1,082,315	560,541	76,322	155,419	-	270,275	-	5,563	120	14,075
1785	1,005,247	77,068	1,082,315	560,541	76,322	155,419	-	270,275	-	5,563	120	14,075
1786	291,611	22,357	313,968	190,642	18,875	43,844	-	55,715	-	1,626	31	3,234
1787	291,611	22,357	313,968	190,642	18,875	43,844	-	55,715	-	1,626	31	3,234

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Energy New Orleans, LLC
 Compliance Filing
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 For the Test Year Ended December 31, 2018

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
1787	1,296,859	99,424	1,396,283	751,183	95,197	199,263	-	325,990	7,190	151	17,309
1788											
1789											
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 Electric
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Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
1848	DG-CC-TO	412,022	(31,213)	380,809	341,486	627	35,984	2	1,140	4	500	2	1,054
1849	Sub-Total DXD3710: 371 INSTALL ON CUST PREMISES - OTHER	412,022	(31,213)	380,809	341,486	627	35,984	2	1,140	4	500	2	1,054
1850	Sub-Total DXD3710A: 371 INSTALL ON CUST PREMISES	412,022	(31,213)	380,809	341,486	627	35,984	2	1,140	4	500	2	1,054
1851	DXD37370A: 373 STREET LIGHTING AND SIGNAL SYSTEMS												
1852	DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY												
1853	DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY		(0)	(0)									(0)
1854	DHLL-TO												(0)
1855	Sub-Total DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY		(0)	(0)									(0)
1856	DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY												
1857	DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY												
1858	DHLL-TO	171,106	(16,940)	154,166									154,166
1859	Sub-Total DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	171,106	(16,940)	154,166									154,166
1860	DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA												
1861	DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA												
1862	DHLL-TO	(1,108)	(749)	(1,857)									(1,857)
1863	Sub-Total DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	(1,108)	(749)	(1,857)									(1,857)
1864	Sub-Total DXD373TO: 373 STREET LIGHTING AND SIGNAL SYSTEMS	169,998	(17,689)	152,309	13,969,405	1,189,361	3,622,649	(1,454)	3,804,703	(12,009)	106,622	1,999	152,309
1865	Sub-Total DXD373TOA: 373 STREET LIGHTING AND SIGNAL SYSTEMS	169,998	(17,689)	152,309	13,969,405	1,189,361	3,622,649	(1,454)	3,804,703	(12,009)	106,622	1,999	152,309
1866	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	21,604,706	1,452,690	23,057,396									374,118
1867	DXGXSITOA: GENERAL PLANT DEPRECIATION EXPENSE EXCLSI												
1868	DXG390TOA: 390 STRUCTURES AND IMPROVEMENTS												
1869	DXG390: 390 STRUCTURES & IMPROVEMENTS												
1870	LOMTOA	1,131,122	(168,690)	962,432	610,945	40,126	143,694	4,652	133,850	6,600	4,074	65	18,428
1871	Sub-Total DXG390: 390 STRUCTURES & IMPROVEMENTS	1,131,122	(168,690)	962,432	610,945	40,126	143,694	4,652	133,850	6,600	4,074	65	18,428
1872	Sub-Total DXG390TOA: 390 STRUCTURES AND IMPROVEMENTS	1,131,122	(168,690)	962,432	610,945	40,126	143,694	4,652	133,850	6,600	4,074	65	18,428
1873	DXG391TOA: 391 OFFICE FURNITURE & EQUIPMENT												
1874	DXG391: 391 OFFICE FURNITURE & EQUIPMENT												
1875	LOMTOA	185,456	744,800	930,256	590,519	38,784	138,890	4,496	129,375	6,380	3,938	62	17,812
1876	Sub-Total DXG391: 391 OFFICE FURNITURE & EQUIPMENT	185,456	744,800	930,256	590,519	38,784	138,890	4,496	129,375	6,380	3,938	62	17,812
1877	Sub-Total DXG391TOA: 391 OFFICE FURNITURE & EQUIPMENT	185,456	744,800	930,256	590,519	38,784	138,890	4,496	129,375	6,380	3,938	62	17,812
1878	DXG392TOA: 392 TRANSPORTATION EQUIPMENT												
1879	DXG392: 392 TRANSPORTATION EQUIPMENT												
1880	LOMTOA	40,394	(40,394)										
1881	Sub-Total DXG392: 392 TRANSPORTATION EQUIPMENT	40,394	(40,394)										
1882	Sub-Total DXG392TOA: 392 TRANSPORTATION EQUIPMENT	40,394	(40,394)										
1883	DXG393TOA: 393 COMMUNICATION EQUIPMENT												
1884	DXG393: 393 COMMUNICATION EQUIPMENT												
1885	LOMTOA	327,693	428,323	756,016	479,913	31,520	112,875	3,654	105,142	5,185	3,200	51	14,476
1886	Sub-Total DXG393: 393 COMMUNICATION EQUIPMENT	327,693	428,323	756,016	479,913	31,520	112,875	3,654	105,142	5,185	3,200	51	14,476
1887	Sub-Total DXG393TOA: 393 COMMUNICATION EQUIPMENT	327,693	428,323	756,016	479,913	31,520	112,875	3,654	105,142	5,185	3,200	51	14,476
1888	DXG398TOA: 398 MISCELLANEOUS EQUIPMENT												
1889	DXG398: 398 MISCELLANEOUS EQUIPMENT												
1890	LOMTOA	11,166	16,544	27,711	17,691	1,155	4,137	134	3,854	190	117	2	531
1891	Sub-Total DXG398: 398 MISCELLANEOUS EQUIPMENT	11,166	16,544	27,711	17,691	1,155	4,137	134	3,854	190	117	2	531
1892	Sub-Total DXG398TOA: 398 MISCELLANEOUS EQUIPMENT	11,166	16,544	27,711	17,691	1,155	4,137	134	3,854	190	117	2	531
1893	DXG395TOA: 395 LABORATORY EQUIPMENT												
1894	DXG395: 395 LABORATORY EQUIPMENT												
1895	LOMTOA	10,808	24,692	35,500	20,201	2,076	5,392	144	6,908	133	175	3	469
1896	Sub-Total DXG395: 395 LABORATORY EQUIPMENT	10,808	24,692	35,500	20,201	2,076	5,392	144	6,908	133	175	3	469
1897	Sub-Total DXG395TOA: 395 LABORATORY EQUIPMENT	10,808	24,692	35,500	20,201	2,076	5,392	144	6,908	133	175	3	469
1898	DXG397TOA: 397 COMMUNICATION EQUIPMENT												
1899	DXG397: 397 COMMUNICATION EQUIPMENT												
1900	LOMTOA	327,693	428,323	756,016	479,913	31,520	112,875	3,654	105,142	5,185	3,200	51	14,476
1901	Sub-Total DXG397: 397 COMMUNICATION EQUIPMENT	327,693	428,323	756,016	479,913	31,520	112,875	3,654	105,142	5,185	3,200	51	14,476
1902	Sub-Total DXG397TOA: 397 COMMUNICATION EQUIPMENT	327,693	428,323	756,016	479,913	31,520	112,875	3,654	105,142	5,185	3,200	51	14,476
1903	DXG398TOA: 398 MISCELLANEOUS EQUIPMENT												
1904	DXG398: 398 MISCELLANEOUS EQUIPMENT												
1905	LOMTOA												
1906	Sub-Total DXG398: 398 MISCELLANEOUS EQUIPMENT												
1907	Sub-Total DXG398TOA: 398 MISCELLANEOUS EQUIPMENT												

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Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	High Voltage	Municipal Building	Master Metered Non Res	Lighting
1908	11,166	16,544	27,711	17,591	1,155	4,137	134	3,854	117	2	531
1909	11,166	16,544	27,711	17,591	1,155	4,137	134	3,854	117	2	531
1910	1,906,735	1,216,284	3,123,019	1,953,101	137,705	467,429	14,743	459,124	20,023	221	57,145
1911											
1912											
1913											
1914	2,172,305	132,913	2,305,217	1,463,334	96,109	344,176	11,142	320,597	15,809	155	44,139
1915	2,172,305	132,913	2,305,217	1,463,334	96,109	344,176	11,142	320,597	15,809	155	44,139
1916	2,172,305	132,913	2,305,217	1,463,334	96,109	344,176	11,142	320,597	15,809	155	44,139
1917	4,079,039	1,349,197	5,428,236	3,416,435	233,814	811,604	25,686	779,720	35,833	376	101,283
1918											
1919											
1920											
1921											
1922	428,217	-	428,217	231,984	26,940	65,582	2,074	91,107	2,180	42	4,742
1923	428,217	-	428,217	231,984	26,940	65,582	2,074	91,107	2,180	42	4,742
1924	428,217	-	428,217	231,984	26,940	65,582	2,074	91,107	2,180	42	4,742
1925											
1926											
1927	23,277	32	23,309	21,327	(7)	2,200	25	(305)	14	(0)	71
1928	23,277	32	23,309	21,327	(7)	2,200	25	(305)	14	(0)	71
1929											
1930											
1931		422,764	422,764	219,330	29,763	62,992	2,241	100,998	3,889	42	-
1932		441,204	2,988,133	2,057,072	3,778	216,821	4,145	6,872	71	10	6,351
1933	1,856,929	(400,938)	(208,026)	(28,226)	(59,740)	(2,125)	(2,125)	(95,784)	(3,328)	(40)	-
1934											
1935	1,856,929	463,030	2,319,959	2,068,395	5,314	220,073	4,261	12,086	272	12	6,351
1936											
1937											
1938	384,095	74,483	458,588	410,484	754	43,266	827	1,371	601	2	1,267
1939	384,095	74,483	458,588	410,484	754	43,266	827	1,371	601	2	1,267
1940											
1941											
1942	254,638	(529,008)	(274,370)	(163,654)	(14,911)	(41,481)	(16)	(48,799)	(26)	(24)	(4,190)
1943	254,638	(529,008)	(274,370)	(163,654)	(14,911)	(41,481)	(16)	(48,799)	(26)	(24)	(4,190)
1944											
1945											
1946											
1947	1,314,751	1,306,912	2,621,663	1,420,270	164,934	401,511	12,698	557,782	21,835	255	29,029
1948	1,314,751	1,306,912	2,621,663	1,420,270	164,934	401,511	12,698	557,782	21,835	255	29,029
1949											
1950	23,736	11,012	34,748	22,058	1,449	5,188	168	4,833	238	2	665
1951	23,736	11,012	34,748	22,058	1,449	5,188	168	4,833	238	2	665
1952											
1953	1,727	792	2,519	962	210	369	70	803	67	0	25
1954	1,727	792	2,519	962	210	369	70	803	67	0	25
1955											
1956	1,727	792	2,519	962	210	369	70	803	67	0	25
1957											
1958	165,590	73,113	238,703	109,182	18,487	37,476	1,654	64,584	4,903	27	1,042
1959	165,590	73,113	238,703	109,182	18,487	37,476	1,654	64,584	4,903	27	1,042
1960											
1961											
1962	12,927	5,544	18,470	10,510	1,080	2,805	75	3,594	69	2	244
1963	12,927	5,544	18,470	10,510	1,080	2,805	75	3,594	69	2	244
1964											
1965	963,992	89,168	1,053,160	474,779	80,389	162,964	22,353	280,845	21,318	117	4,532
1966	963,992	89,168	1,053,160	474,779	80,389	162,964	22,353	280,845	21,318	117	4,532
1967	963,992	89,168	1,053,160	474,779	80,389	162,964	22,353	280,845	21,318	117	4,532
1968	5,001,661	1,495,088	6,496,749	4,374,314	257,699	834,362	42,115	876,794	48,725	394	39,037

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 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
1969	Sub-Total AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	5,429,878	1,495,088	6,924,966	4,606,299	284,639	899,944	44,189	967,902	52,292	25,488	436	43,778
1970	Sub-Total DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	48,351,085	(377,224)	47,973,861	27,712,685	2,676,407	7,297,731	211,845	8,936,180	332,979	228,023	4,224	573,786
1971	APAA0A: AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT												
1972	APAA06TOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT												
1973	APAA406: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT												
1974	APAA406: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT												
1975	PG-DD-TO	1,190,638	(948)	1,189,690	544,162	92,137	186,779	8,245	321,886	24,434	6,718	134	5,194
1976	Sub-Total APAA406: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT	1,190,638	(948)	1,189,690	544,162	92,137	186,779	8,245	321,886	24,434	6,718	134	5,194
1977	Sub-Total APAA06TOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT	1,190,638	(948)	1,189,690	544,162	92,137	186,779	8,245	321,886	24,434	6,718	134	5,194
1978	Sub-Total APAA0A: AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	1,190,638	(948)	1,189,690	544,162	92,137	186,779	8,245	321,886	24,434	6,718	134	5,194
1979	ACCRETTOA: ACCRETION EXPENSE												
1980	AEAROTO: 411 ACCRETION EXPENSE - ARO												
1981	AEAROTO: 411 ACCRETION EXPENSE - ARO												
1982	PG-DD-TO	116,000	(116,000)										
1983	Sub-Total AEAROTO: 411 ACCRETION EXPENSE - ARO	116,000	(116,000)										
1984	Sub-Total ACCRETTOA: ACCRETION EXPENSE	116,000	(116,000)										
1985	TOTA: TAXES OTHER THAN INCOME												
1986	TOFE: 408.110 EMPLOYMENT TAXES												
1987	TOFE: 408.110 EMPLOYMENT TAXES												
1988	LOUITOA	1,459,961	190,711	1,650,672	1,047,834	68,820	246,450	7,979	229,566	11,321	6,987	111	31,606
1989	Sub-Total TOFE: 408.110 EMPLOYMENT TAXES	1,459,961	190,711	1,650,672	1,047,834	68,820	246,450	7,979	229,566	11,321	6,987	111	31,606
1990	TODET: 408.122 EXCISE TAX												
1991	TODET: 408.122 EXCISE TAX												
1992	PLTOA	4,230	-	4,230	2,352	255	637	21	864	34	21	0	45
1993	Sub-Total TODET: 408.122 EXCISE TAX	4,230	-	4,230	2,352	255	637	21	864	34	21	0	45
1994	TODETF: 408.123 EXCISE TAX FEDERAL												
1995	TODETF: 408.123 EXCISE TAX FEDERAL												
1996	PLTOA	3,428	-	3,428	1,906	207	516	17	700	28	17	0	37
1997	Sub-Total TODETF: 408.123 EXCISE TAX FEDERAL	3,428	-	3,428	1,906	207	516	17	700	28	17	0	37
1998	TOOAV: 408.142 AD VALOREM - PROPERTY TAX												
1999	TOOAV: 408.142 AD VALOREM - PROPERTY TAX												
2000	PLTOA	15,456,806	379,000	15,835,806	8,805,905	956,332	2,385,487	77,541	3,233,759	128,424	78,046	1,481	168,831
2001	Sub-Total TOOAV: 408.142 AD VALOREM - PROPERTY TAX	15,456,806	379,000	15,835,806	8,805,905	956,332	2,385,487	77,541	3,233,759	128,424	78,046	1,481	168,831
2002	TOSLFC: 408.152 FRANCHISE TAX-STATE												
2003	TOSLFC: 408.152 FRANCHISE TAX-STATE												
2004	PLTOA												
2005	Sub-Total TOSLFC: 408.152 FRANCHISE TAX-STATE												
2006	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL												
2007	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL												
2008	RSRRTOA	25,871,186	(25,871,186)										
2009	Sub-Total TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	25,871,186	(25,871,186)										
2010	TOSLFCFM: 408.155 FRANCHISE TAX-STATE-MS												
2011	TOSLFCFM: 408.155 FRANCHISE TAX-STATE-MS												
2012	PLTOA												
2013	Sub-Total TOSLFCFM: 408.155 FRANCHISE TAX-STATE-MS												
2014	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA												
2015	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA												
2016	PLTOA	2,430,440	-	2,430,440	1,351,508	146,775	366,118	11,901	496,309	19,710	11,978	227	25,912
2017	Sub-Total TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	2,430,440	-	2,430,440	1,351,508	146,775	366,118	11,901	496,309	19,710	11,978	227	25,912
2018	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX												
2019	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX												
2020	RSRRTOA												
2021	Sub-Total TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX												
2022	TOSLCO: 408.165 CITY OCCUPATION TAX												
2023	TOSLCO: 408.165 CITY OCCUPATION TAX												
2024	RSRRTOA	7,011	-	7,011	3,219	497	1,229	61	1,700	121	50	1	133
2025	Sub-Total TOSLCO: 408.165 CITY OCCUPATION TAX	7,011	-	7,011	3,219	497	1,229	61	1,700	121	50	1	133
2026	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL												
2027	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL												
2028	RV-RR-TO	989,228	106,637	1,095,866	503,153	77,665	192,088	9,466	265,674	18,958	7,856	151	20,854

Amounts may not add or tie to other schedules due to rounding.

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
2029	989,228	106,637	1,095,865	503,153	77,865	192,088	9,466	265,674	18,958	7,856	151	20,854
2030	46,222,290	(25,194,837)	21,027,453	11,715,878	1,250,551	3,192,526	106,984	4,228,572	178,596	104,955	1,972	247,418
2031												
2032												
2033												
2034												
2035	7,346,689	(12,233,444)	(4,886,755)	(3,805,786)	(201,286)	(331,981)	22,086	(721,409)	(12,260)	14,041	298	149,543
2036	7,346,689	(12,233,444)	(4,886,755)	(3,805,786)	(201,286)	(331,981)	22,086	(721,409)	(12,260)	14,041	298	149,543
2037												
2038												
2039												
2040	131,174	-	131,174	83,268	5,469	19,585	634	18,243	900	555	9	2,512
2041	131,174	-	131,174	83,268	5,469	19,585	634	18,243	900	555	9	2,512
2042												
2043												
2044												
2045												
2046												
2047												
2048												
2049												
2050												
2051												
2052												
2053												
2054	131,174	-	131,174	83,268	5,469	19,585	634	18,243	900	555	9	2,512
2055	7,477,863	(12,233,444)	(4,755,581)	(3,722,518)	(195,817)	(312,396)	22,720	(703,166)	(11,361)	14,596	307	152,055
2056												
2057												
2058												
2059	21,681,917	(36,591,957)	(14,909,040)	(11,611,615)	(613,083)	(1,009,454)	67,661	(2,197,698)	(37,187)	43,073	913	457,349
2060	21,681,917	(36,591,957)	(14,909,040)	(11,611,615)	(613,083)	(1,009,454)	67,661	(2,197,698)	(37,187)	43,073	913	457,349
2061												
2062												
2063												
2064												
2065												
2066												
2067												
2068	359,056	-	359,056	227,926	14,970	53,608	1,736	49,936	2,462	1,520	24	6,875
2069	359,056	-	359,056	227,926	14,970	53,608	1,736	49,936	2,462	1,520	24	6,875
2070												
2071												
2072												
2073												
2074												
2075												
2076												
2077												
2078												
2079												
2080												
2081												
2082	359,056	-	359,056	227,926	14,970	53,608	1,736	49,936	2,462	1,520	24	6,875
2083	22,050,973	(36,591,957)	(14,540,984)	(11,383,689)	(598,114)	(955,846)	69,397	(2,147,763)	(34,724)	44,593	937	464,224
2084	29,528,837	(48,625,401)	(19,296,565)	(15,106,206)	(793,931)	(1,268,242)	92,117	(2,850,929)	(46,085)	59,189	1,244	616,279
2085												
2086												
2087												
2088												
2089	3,073,882	-	3,073,882	1,709,311	185,633	463,046	15,051	627,704	24,928	15,149	288	32,772
2090	3,073,882	-	3,073,882	1,709,311	185,633	463,046	15,051	627,704	24,928	15,149	288	32,772
2091												
2092												

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
2153	92,064	-	92,064	58,442	3,838	13,745	445	12,804	631	390	6	1,763
	LOMTOA											
2154	92,064	-	92,064	58,442	3,838	13,745	445	12,804	631	390	6	1,763
2155												
2156	113,517	4,834	118,351	65,812	7,147	17,828	580	24,168	960	583	11	1,262
2157												
2158	113,517	4,834	118,351	65,812	7,147	17,828	580	24,168	960	583	11	1,262
2159												
2160												
2161												
2162												
2163												
2164												
2165												
2166	1,367,235	(5,776,107)	(4,408,872)	(2,451,666)	(266,254)	(664,147)	(21,588)	(900,316)	(35,755)	(21,729)	(412)	(47,004)
2167	1,367,235	(5,776,107)	(4,408,872)	(2,451,666)	(266,254)	(664,147)	(21,588)	(900,316)	(35,755)	(21,729)	(412)	(47,004)
2168	1,367,235	(5,776,107)	(4,408,872)	(2,451,666)	(266,254)	(664,147)	(21,588)	(900,316)	(35,755)	(21,729)	(412)	(47,004)
2169												
2170												
2171	(15,303)	15,303	-	-	-	-	-	-	-	-	-	-
2172	(15,303)	15,303	-	-	-	-	-	-	-	-	-	-
2173												
2174												
2175	(78,076)	-	(78,076)	(49,562)	(3,255)	(11,657)	(377)	(10,858)	(535)	(330)	(5)	(1,495)
2176	(78,076)	-	(78,076)	(49,562)	(3,255)	(11,657)	(377)	(10,858)	(535)	(330)	(5)	(1,495)
2177												
2178												
2179	275,397	(275,397)	-	-	-	-	-	-	-	-	-	-
2180	275,397	(275,397)	-	-	-	-	-	-	-	-	-	-
2181												
2182												
2183	52,724	(52,724)	-	-	-	-	-	-	-	-	-	-
2184	52,724	(52,724)	-	-	-	-	-	-	-	-	-	-
2185												
2186												
2187	629,680	-	629,680	350,150	38,027	94,854	3,083	128,584	5,107	3,103	59	6,713
2188	629,680	-	629,680	350,150	38,027	94,854	3,083	128,584	5,107	3,103	59	6,713
2189												
2190												
2191	(3,289)	-	(3,289)	(1,829)	(199)	(495)	(16)	(672)	(27)	(16)	(0)	(35)
2192	(3,289)	-	(3,289)	(1,829)	(199)	(495)	(16)	(672)	(27)	(16)	(0)	(35)
2193												
2194												
2195	(1,023)	-	(1,023)	(569)	(62)	(154)	(5)	(209)	(6)	(5)	(0)	(11)
2196	(1,023)	-	(1,023)	(569)	(62)	(154)	(5)	(209)	(6)	(5)	(0)	(11)
2197												
2198												
2199	12,348,540	-	12,348,540	-	-	-	-	-	-	-	-	-
2200	(12,348,540)	12,348,540	-	-	-	-	-	-	-	-	-	-
2201												
2202												
2203	121,149	-	121,149	67,368	7,316	18,250	593	24,739	982	597	11	1,292
2204	121,149	-	121,149	67,368	7,316	18,250	593	24,739	982	597	11	1,292
2205												
2206												
2207	20,748	-	20,748	13,170	865	3,098	100	2,885	142	88	1	397
2208	20,748	-	20,748	13,170	865	3,098	100	2,885	142	88	1	397
2209												
2210												
2211												
2212												
2213												

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Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
2214	DTFSA: SYSTEM AGREEMENT - FEDERAL												
2215	PG-EE-TO	(1,412,935)	1,412,935										
2216	Sub-Total DTFSA: SYSTEM AGREEMENT - FEDERAL	(1,412,935)	1,412,935										
2217	DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL												
2218	PLTOA												
2219	Sub-Total DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL	(449,164)		(449,164)	(249,769)	(27,125)	(67,661)	(2,199)	(91,722)	(3,643)	(2,214)	(42)	(4,789)
2220	DTFUR: UNBILLED REVENUE - FEDERAL	(449,164)		(449,164)	(249,769)	(27,125)	(67,661)	(2,199)	(91,722)	(3,643)	(2,214)	(42)	(4,789)
2221	DTFUR: UNBILLED REVENUE - FEDERAL												
2222	RV-RR-TO	186,313	(186,313)										
2223	Sub-Total DTFUR: UNBILLED REVENUE - FEDERAL	186,313	(186,313)										
2224	DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL												
2225	DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL												
2226	RU-RR-TO	291	(291)										
2227	Sub-Total DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL	291	(291)										
2228	DTFUP: UNFUNDED PENSION - FEDERAL												
2229	DTFUP: UNFUNDED PENSION - FEDERAL												
2230	LOMTOA	894,328		894,328	567,712	37,286	133,526	4,323	124,378	6,133	3,785	60	17,124
2231	Sub-Total DTFUP: UNFUNDED PENSION - FEDERAL	894,328		894,328	567,712	37,286	133,526	4,323	124,378	6,133	3,785	60	17,124
2232	DTFWSC: WASTE SITE CLEAN UP COSTS - FEDERAL												
2233	DTFWSC: WASTE SITE CLEAN UP COSTS - FEDERAL												
2234	PLPTDOA												
2235	Sub-Total DTFWSC: WASTE SITE CLEAN UP COSTS - FEDERAL												
2236	DTFADC: ACCRUED DUES & CONTRIBUTION - FEDERAL												
2237	DTFADC: ACCRUED DUES & CONTRIBUTION - FEDERAL												
2238	LOMTOA												
2239	Sub-Total DTFADC: ACCRUED DUES & CONTRIBUTION - FEDERAL												
2240	DTFAMTCF: ADIT-AMT CR C/F-TAP-FEDERAL												
2241	DTFAMTCF: ADIT-AMT CR C/F-TAP-FEDERAL												
2242	PLTOA												
2243	Sub-Total DTFAMTCF: ADIT-AMT CR C/F-TAP-FEDERAL												
2244	DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL												
2245	DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL												
2246	PLTOA												
2247	Sub-Total DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL												
2248	DTFBLG: BLDG S/L TAX GAIN-FEDERAL												
2249	DTFBLG: BLDG S/L TAX GAIN-FEDERAL												
2250	LOMTOA												
2251	Sub-Total DTFBLG: BLDG S/L TAX GAIN-FEDERAL	51,192		51,192	32,496	2,134	7,643	247	7,120	351	217	3	980
2252	DTFCDBG: COMM DEV BLOCK GRANT-FEDERAL												
2253	DTFCDBG: COMM DEV BLOCK GRANT-FEDERAL												
2254	PLPTDOA												
2255	Sub-Total DTFCDBG: COMM DEV BLOCK GRANT-FEDERAL	(296,368)	91,698	(204,671)	(110,106)	(13,051)	(31,378)	(992)	(44,154)	(1,722)	(1,049)	(20)	(2,199)
2256	DTFCFW: CONTRIBUTION CARRYFORWARD - FEDERAL	(296,368)	91,698	(204,671)	(110,106)	(13,051)	(31,378)	(992)	(44,154)	(1,722)	(1,049)	(20)	(2,199)
2257	DTFCFW: CONTRIBUTION CARRYFORWARD - FEDERAL												
2258	PLTOA												
2259	Sub-Total DTFCFW: CONTRIBUTION CARRYFORWARD - FEDERAL												
2260	DTFCD: CUSTOMER DEPOSITS-FEDERAL												
2261	DTFCD: CUSTOMER DEPOSITS-FEDERAL												
2262	RV-RR-TO												
2263	Sub-Total DTFCD: CUSTOMER DEPOSITS-FEDERAL												
2264	DTFESIP: ENERGY STOCK INVESTMENT PLAN-FEDERAL												
2265	DTFESIP: ENERGY STOCK INVESTMENT PLAN-FEDERAL												
2266	LOMTOA												
2267	Sub-Total DTFESIP: ENERGY STOCK INVESTMENT PLAN-FEDERAL												
2268	DTFADITS: FEDERAL ADIT ON STATE TAX ACCRUAL												
2269	DTFADITS: FEDERAL ADIT ON STATE TAX ACCRUAL												
2270	DTFADITS: FEDERAL ADIT ON STATE TAX ACCRUAL												
2271	RBXNISC												
2272	Sub-Total DTFADITS: FEDERAL ADIT ON STATE TAX ACCRUAL												
2273	DTFRAST: REGULATORY ASSET-FEDERAL												
2274	DTFRAST: REGULATORY ASSET-FEDERAL												
2275	PLDPTDOA	(989,230)	989,230										

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
2276	(989,230)	989,230	-	-	-	-	-	-	-	-	-	-
2277												
2278	(982,485)	982,485	-	-	-	-	-	-	-	-	-	-
2279	(982,485)	982,485	-	-	-	-	-	-	-	-	-	-
2280												
2281												
2282												
2283												
2284												
2285												
2286												
2287	(12,560)	-	(12,560)	(7,973)	(524)	(1,875)	(61)	(1,747)	(86)	(53)	(1)	(240)
2288	(12,560)	-	(12,560)	(7,973)	(524)	(1,875)	(61)	(1,747)	(86)	(53)	(1)	(240)
2289												
2290												
2291												
2292												
2293												
2294												
2295	(91)	(91)	(91)	(58)	(4)	(14)	(0)	(13)	(1)	(0)	(0)	(2)
2296	(91)	(91)	(91)	(58)	(4)	(14)	(0)	(13)	(1)	(0)	(0)	(2)
2297												
2298												
2299												
2300												
2301												
2302												
2303												
2304												
2305												
2306												
2307	579	(579)	-	-	-	-	-	-	-	-	-	-
2308	579	(579)	-	-	-	-	-	-	-	-	-	-
2309												
2310												
2311												
2312												
2313												
2314												
2315	(168,271)	168,271	-	-	-	-	-	-	-	-	-	-
2316	(168,271)	168,271	-	-	-	-	-	-	-	-	-	-
2317												
2318												
2319	369	-	369	210	22	56	1	72	1	2	0	5
2320	369	-	369	210	22	56	1	72	1	2	0	5
2321												
2322												
2323	(6,962)	-	(6,962)	(4,420)	(290)	(1,040)	(34)	(968)	(48)	(29)	(0)	(133)
2324	(6,962)	-	(6,962)	(4,420)	(290)	(1,040)	(34)	(968)	(48)	(29)	(0)	(133)
2325												
2326												
2327	89,296	(89,296)	-	-	-	-	-	-	-	-	-	-
2328	89,296	(89,296)	-	-	-	-	-	-	-	-	-	-
2329												
2330												
2331	(10,249)	-	(10,249)	(4,688)	(794)	(1,609)	(71)	(2,773)	(210)	(58)	(1)	(45)
2332	(10,249)	-	(10,249)	(4,688)	(794)	(1,609)	(71)	(2,773)	(210)	(58)	(1)	(45)
2333												
2334												
2335	(374,886)	374,886	-	-	-	-	-	-	-	-	-	-
2336	(374,886)	374,886	-	-	-	-	-	-	-	-	-	-
2337												

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Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
2460	DTSDFL: DEFERRED FUEL/GAS-STATE												
2461	DTSDFL: DEFERRED FUEL/GAS-STATE												
2462	PG-EE-TO	(1,458,677)	1,458,677										
2463	Sub-Total DTSDFL: DEFERRED FUEL/GAS-STATE	(1,458,677)	1,458,677										
2464	DTSESIP: ENERGY STOCK INVESTMENT PLAN-STATE												
2465	DTSESIP: ENERGY STOCK INVESTMENT PLAN-STATE												
2466	LOMTOA												
2467	Sub-Total DTSESIP: ENERGY STOCK INVESTMENT PLAN-STATE												
2468	DTSER: ENVIRONMENTAL RESERVE-STATE												
2469	DTSER: ENVIRONMENTAL RESERVE-STATE												
2470	PLPTDOA												
2471	Sub-Total DTSER: ENVIRONMENTAL RESERVE-STATE												
2472	DTSES: ESI STATE DEFERRED TAXES												
2473	DTSES: ESI STATE DEFERRED TAXES												
2474	LOMTOA												
2475	Sub-Total DTSES: ESI STATE DEFERRED TAXES												
2476	DTSF106: FAS 106 OTHER RETIRE BEN-STATE												
2477	DTSF106: FAS 106 OTHER RETIRE BEN-STATE												
2478	LOMTOA												
2479	Sub-Total DTSPF106: FAS 106 OTHER RETIRE BEN-STATE												
2480	DTSL43: FAS 143 - STATE												
2481	PG-DD-TO	83,114	(83,114)										
2482	Sub-Total DTSL43: FAS 143 - STATE	83,114	(83,114)										
2483	DTSL43: FAS 143 - STATE												
2484	DTSL43: FAS 143 - STATE												
2485	DTSL43: FAS 143 - STATE												
2486	DTSL43: FAS 143 - STATE												
2487	DTSL43: FAS 143 - STATE												
2488	Sub-Total DTSL43: FAS 143 - STATE												
2489	DTSL43: FAS 143 - STATE												
2490	DTSL43: FAS 143 - STATE												
2491	DTSL43: FAS 143 - STATE												
2492	DTSL43: FAS 143 - STATE												
2493	DTSL43: FAS 143 - STATE												
2494	DTSL43: FAS 143 - STATE												
2495	DTSL43: FAS 143 - STATE												
2496	DTSL43: FAS 143 - STATE												
2497	DTSL43: FAS 143 - STATE												
2498	DTSL43: FAS 143 - STATE												
2499	DTSL43: FAS 143 - STATE												
2500	DTSL43: FAS 143 - STATE												
2501	DTSL43: FAS 143 - STATE												
2502	DTSL43: FAS 143 - STATE												
2503	DTSL43: FAS 143 - STATE												
2504	DTSL43: FAS 143 - STATE												
2505	DTSL43: FAS 143 - STATE												
2506	DTSL43: FAS 143 - STATE												
2507	DTSL43: FAS 143 - STATE												
2508	DTSL43: FAS 143 - STATE												
2509	DTSL43: FAS 143 - STATE												
2510	DTSL43: FAS 143 - STATE												
2511	DTSL43: FAS 143 - STATE												
2512	DTSL43: FAS 143 - STATE												
2513	DTSL43: FAS 143 - STATE												
2514	DTSL43: FAS 143 - STATE												
2515	DTSL43: FAS 143 - STATE												
2516	DTSL43: FAS 143 - STATE												
2517	DTSL43: FAS 143 - STATE												
2518	DTSL43: FAS 143 - STATE												
2519	DTSL43: FAS 143 - STATE												
2520	DTSL43: FAS 143 - STATE												
2521	DTSL43: FAS 143 - STATE												
2522	DTSL43: FAS 143 - STATE												

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RR4.41

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Model Detail Results - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
2523	17,247	(17,247)	-	-	-	-	-	-	-	-	-	-
2524												
2525												
2526												
2527												
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2579												
2580												
2581												
2582												

Amounts may not add or tie to other schedules due to rounding.

RR4.42

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
2583	60,948	(60,948)	-	-	-	-	-	-	-	-	-	-
2584												
2585												
2586	(30)	(30)	(30)	(19)	(1)	(4)	(0)	(4)	(0)	(0)	(0)	(1)
2587	(30)	(30)	(30)	(19)	(1)	(4)	(0)	(4)	(0)	(0)	(0)	(1)
2588												
2589	95	(95)	-	-	-	-	-	-	-	-	-	-
2590	95	(95)	-	-	-	-	-	-	-	-	-	-
2591												
2592												
2593												
2594	292,561	-	292,561	185,715	12,197	43,680	1,414	40,688	2,006	1,238	20	5,602
2595	292,561	-	292,561	185,715	12,197	43,680	1,414	40,688	2,006	1,238	20	5,602
2596												
2597	(1,234)	-	(1,234)	(686)	(74)	(186)	(6)	(252)	(10)	(6)	(0)	(13)
2598	(1,234)	-	(1,234)	(686)	(74)	(186)	(6)	(252)	(10)	(6)	(0)	(13)
2599												
2600												
2601												
2602												
2603												
2604												
2605												
2606	(339,443)	-	(339,443)	(188,756)	(20,499)	(51,133)	(1,662)	(69,316)	(2,753)	(1,673)	(32)	(3,619)
2607	(339,443)	-	(339,443)	(188,756)	(20,499)	(51,133)	(1,662)	(69,316)	(2,753)	(1,673)	(32)	(3,619)
2608												
2609	189	(189)	-	-	-	-	-	-	-	-	-	-
2610	189	(189)	-	-	-	-	-	-	-	-	-	-
2611												
2612												
2613	(55,046)	55,046	-	-	-	-	-	-	-	-	-	-
2614	(55,046)	55,046	-	-	-	-	-	-	-	-	-	-
2615												
2616												
2617												
2618												
2619												
2620												
2621	121	-	121	69	7	18	0	23	0	1	0	2
2622	121	-	121	69	7	18	0	23	0	1	0	2
2623												
2624												
2625												
2626												
2627	(2,278)	-	(2,278)	(1,446)	(95)	(340)	(11)	(317)	(16)	(10)	(0)	(44)
2628	(2,278)	-	(2,278)	(1,446)	(95)	(340)	(11)	(317)	(16)	(10)	(0)	(44)
2629												
2630	29,211	(29,211)	-	-	-	-	-	-	-	-	-	-
2631	29,211	(29,211)	-	-	-	-	-	-	-	-	-	-
2632												
2633												
2634	(3,353)	-	(3,353)	(1,534)	(260)	(526)	(23)	(907)	(69)	(19)	(0)	(15)
2635	(3,353)	-	(3,353)	(1,534)	(260)	(526)	(23)	(907)	(69)	(19)	(0)	(15)
2636												
2637	122,636	122,636	-	-	-	-	-	-	-	-	-	-
2638	122,636	122,636	-	-	-	-	-	-	-	-	-	-
2639												
2640												
2641												
2642	2,516	(237,881)	(235,365)	(149,408)	(9,813)	(35,141)	(1,138)	(32,733)	(1,614)	(696)	(16)	(4,507)
2643	2,516	(237,881)	(235,365)	(149,408)	(9,813)	(35,141)	(1,138)	(32,733)	(1,614)	(696)	(16)	(4,507)
2644												

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Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	High Voltage	Municipal Building	Master Metered Non Res	Lighting
2645	DTSROB: REORGANIZATION COSTS-BANKRUPTCY - STATE											
2646	PLTOA	30,544	-	30,544	16,984	1,845	4,601	150	6,237	248	151	3 326
2647	Sub-Total DTSROB: REORGANIZATION COSTS-BANKRUPTCY - STATE	30,544	-	30,544	16,984	1,845	4,601	150	6,237	248	151	3 326
2648	DTSRASTM: REG ASSET STORM COSTS - STATE											
2649	DTSRASTM: REG ASSET STORM COSTS - STATE											
2650	PLPTDIOA		(27,315)	(27,315)	(14,695)	(1,742)	(4,188)	(132)	(5,893)	(230)	(140)	(3) (294)
2651	Sub-Total DTSRASTM: REG ASSET STORM COSTS - STATE		(27,315)	(27,315)	(14,695)	(1,742)	(4,188)	(132)	(5,893)	(230)	(140)	(3) (294)
2652	DTSRAM: REG ASSET MISO - STATE											
2653	DTSRAM: REG ASSET MISO - STATE											
2654	PLTTOA	(84,033)	84,033									
2655	Sub-Total DTSRAM: REG ASSET MISO - STATE	(84,033)	84,033									
2656	DTSSTPR: TANGIBLE PROP REGS - 481ADJ - STATE											
2657	DTSSTPR: TANGIBLE PROP REGS - 481ADJ - STATE											
2658	PLTOA											
2659	Sub-Total DTSSTPR: TANGIBLE PROP REGS - 481ADJ - STATE											
2660	DTSRET: RETENTION ACCRUAL - STATE											
2661	DTSRET: RETENTION ACCRUAL - STATE											
2662	LOMTOA											
2663	Sub-Total DTSRET: RETENTION ACCRUAL - STATE											
2664	DTSRAH: REG ASSET - HCM - STATE											
2665	DTSRAH: REG ASSET - HCM - STATE											
2666	LOMTOA	(3,901)	3,901									
2667	Sub-Total DTSRAH: REG ASSET - HCM - STATE	(3,901)	3,901									
2668	DTSUOPT: UNITS OF PROPERTY - TRANSMISSION - STATE											
2669	DTSUOPT: UNITS OF PROPERTY - TRANSMISSION - STATE											
2670	PLTTOA	160,562	-	160,562	72,384	12,256	24,845	3,408	42,817	3,250	894	18 691
2671	Sub-Total DTSUOPT: UNITS OF PROPERTY - TRANSMISSION - STATE	160,562	-	160,562	72,384	12,256	24,845	3,408	42,817	3,250	894	18 691
2672	DTSLDNN: NEW NUCLEAR DEVELOPMENT COSTS/STATE											
2673	DTSLDNN: NEW NUCLEAR DEVELOPMENT COSTS/STATE											
2674	PG-DD-TO	(4,513)	4,513									
2675	Sub-Total DTSLDNN: NEW NUCLEAR DEVELOPMENT COSTS/STATE	(4,513)	4,513									
2676	DTSBSU: BASIS STEP UP - STATE											
2677	DTSBSU: BASIS STEP UP - STATE											
2678	PLTDDIOA	183,589	(183,589)									
2679	Sub-Total DTSBSU: BASIS STEP UP - STATE	183,589	(183,589)									
2680	DTSLAA: LA ADIT ON DEFERRED FITD											
2681	DTSLAA: LA ADIT ON DEFERRED FITD											
2682	LOMTOA											
2683	Sub-Total DTSLAA: LA ADIT ON DEFERRED FITD											
2684	DTSNOLTA: TAX ATTRIBUTE NOLCR STATE											
2685	DTSNOLTA: TAX ATTRIBUTE NOLCR STATE											
2686	LOMTOA											
2687	Sub-Total DTSNOLTA: TAX ATTRIBUTE NOLCR STATE											
2688	DTSRALG3A: REGULATORY ASSET-LG3 O/U											
2689	DTSRALG3A: REGULATORY ASSET-LG3 O/U											
2690	PG-DD-TO	(1,395)	1,395									
2691	Sub-Total DTSRALG3A: REGULATORY ASSET-LG3 O/U	(1,395)	1,395									
2692	DTSREGUTP: REG LIABILITY - UTP - STATE											
2693	DTSREGUTP: REG LIABILITY - UTP - STATE											
2694	PLPTDIOA											
2695	Sub-Total DTSREGUTP: REG LIABILITY - UTP - STATE											
2696	DTSINSES: INSURANCE ESCROW-STATE											
2697	DTSINSES: INSURANCE ESCROW-STATE											
2698	PLPTDIOA	(158,592)	158,592									
2699	Sub-Total DTSINSES: INSURANCE ESCROW-STATE	(158,592)	158,592									
2700	PLTTOA	277,225	(277,225)									
2701	Sub-Total DTSINSES: INSURANCE ESCROW-STATE	277,225	(277,225)									
2702	Sub-Total DTSIOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	(4,587,423)	4,793,176	205,753	131,169	6,353	32,635	3,257	22,046	3,394	833	10 6,055
2703	Sub-Total DTSIOA: PROVISION FOR DEFERRED INCOME TAXES	(4,587,423)	4,793,176	205,753	131,169	6,353	32,635	3,257	22,046	3,394	833	10 6,055
2704	ITC411: INVESTMENT TAX CREDITS AC 411	(18,016,734)	18,016,933	(593,801)	(256,679)	(61,817)	(82,874)	6,274	(206,883)	2,096	(3,709)	(95) 9,946
	ITC411: 411 ITC-AMORTIZATION											

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2705	ITC411-411 ITC AMORTIZATION											
2706	PLTOAXINT	(89,358)	-	(89,358)	(48,409)	(5,622)	(13,685)	(433)	(19,012)	(744)	(465)	(989)
2707	Sub-Total ITC411: 411 ITC AMORTIZATION	(89,358)	-	(89,358)	(48,409)	(5,622)	(13,685)	(433)	(19,012)	(744)	(465)	(989)
2708	Sub-Total ITC411: INVESTMENT TAX CREDITS A/C 411	(89,358)	-	(89,358)	(48,409)	(5,622)	(13,685)	(433)	(19,012)	(744)	(465)	(989)
2709	Sub-Total ITC411: OPERATING EXPENSES	536,708,903	(198,265,186)	338,443,717	171,237,018	(5,622)	(13,685)	(433)	(19,012)	(744)	(465)	(989)
2710	Sub-Total ITC411: OPERATING INCOME	41,807,771	(79,809,736)	(37,001,965)	(32,437,892)	(1,309,366)	(927,991)	330,677	(4,934,273)	(6,195)	251,820	5,011
2711	TAXADJ: TAX ADJUSTMENTS TO NET INC											36,367
2712	STATTO: STATE TAXABLE INCOME											5,011
2713	CTITTO: FEDERAL TAXABLE INCOME											2,651,479
2714	NIBTACALC: NET INCOME BEFORE INCOME TAXES											2,651,479
2715	NIBTACALC: NET INCOME BEFORE INCOME TAXES											2,651,479
2716	NIBTACALC: NET INCOME BEFORE INCOME TAXES											2,651,479
2717	Sub-Total NIBTACALC: NET INCOME BEFORE INCOME TAXES											2,651,479
2718	CTTOA: ADJUSTMENTS TO NET INCOME											36,367
2719	CTAALROB: AMORTIZATION OF LOSS ON REACQUIRED DEBT											5,011
2720	CTAALROB: AMORTIZATION OF LOSS ON REACQUIRED DEBT											2,026,243
2721	Sub-Total CTAALROB: AMORTIZATION OF LOSS ON REACQUIRED DEBT											2,026,243
2722	DEBT											32
2723	CTAAC: AVOIDED COST (TAX INTEREST)											32
2724	CTAAC: AVOIDED COST (TAX INTEREST)											32
2725	Sub-Total CTAAC: AVOIDED COST (TAX INTEREST)											32
2726	CTABM: BUSINESS MEALS											214
2727	CTABM: BUSINESS MEALS											214
2728	Sub-Total CTABM: BUSINESS MEALS											214
2729	CTACL: CASUALTY LOSS											5
2730	CTACL: CASUALTY LOSS											5
2731	Sub-Total CTACL: CASUALTY LOSS											5
2732	CTADR: CHANGE IN RESERVE - INJURY & DAMAGES											195
2733	CTADR: CHANGE IN RESERVE - INJURY & DAMAGES											195
2734	Sub-Total CTADR: CHANGE IN RESERVE - INJURY & DAMAGES											195
2735	CTADR: CHANGE IN RESERVE - INJURY & DAMAGES											195
2736	Sub-Total CTADR: CHANGE IN RESERVE - INJURY & DAMAGES											195
2737	CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE											(31)
2738	CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE											(31)
2739	Sub-Total CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE											(31)
2740	CTAGIAC: CIAC											(31)
2741	CTAGIAC: CIAC											(31)
2742	Sub-Total CTAGIAC: CIAC											(31)
2743	CTAGIAC: CIAC											(31)
2744	Sub-Total CTAGIAC: CIAC											(31)
2745	CTACS: COMPUTER SOFTWARE											30
2746	CTACS: COMPUTER SOFTWARE											30
2747	Sub-Total CTACS: COMPUTER SOFTWARE											30
2748	CTADCR: DEFERRED CONTRACT REVENUE											111
2749	CTADCR: DEFERRED CONTRACT REVENUE											111
2750	Sub-Total CTADCR: DEFERRED CONTRACT REVENUE											111
2751	CTADF: DEFERRED FUEL											0
2752	CTADF: DEFERRED FUEL											0
2753	Sub-Total CTADF: DEFERRED FUEL											0
2754	CTADF: DEFERRED FUEL											0
2755	CTADF: DEFERRED FUEL											0
2756	Sub-Total CTADF: DEFERRED FUEL											0
2757	CTADF: DEFERRED FUEL											0
2758	CTADF: DEFERRED FUEL											0
2759	Sub-Total CTADF: DEFERRED FUEL											0
2760	CTADF: DEFERRED FUEL											0
2761	Sub-Total CTADF: DEFERRED FUEL											0
2762	CTADFC: DEFERRED STORM COSTS											35
2763	CTADFC: DEFERRED STORM COSTS											35
2764	Sub-Total CTADFC: DEFERRED STORM COSTS											35
2765	CTAER: ENVIRONMENTAL RESERVE											4,041
2766	CTAER: ENVIRONMENTAL RESERVE											4,041
2767	Sub-Total CTAER: ENVIRONMENTAL RESERVE											4,041

Amounts may not add or tie to other schedules due to rounding.

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Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
2832	7,190,621	(7,190,621)	-	-	-	-	-	-	-	-	-
Sub-Total CTASA: SYSTEM AGREEMENT											
2833											
CTAUP: UNFUNDED PENSION											
2834											
CTAUP: UNFUNDED PENSION	(4,551,357)	-	(4,551,357)	(2,889,165)	(189,754)	(679,531)	(21,999)	(632,977)	(31,214)	(19,265)	(87,146)
2835											
Sub-Total CTAUP: UNFUNDED PENSION	(4,551,357)	-	(4,551,357)	(2,889,165)	(189,754)	(679,531)	(21,999)	(632,977)	(31,214)	(19,265)	(87,146)
2836											
CTABSL: BUILDING SIL TAX GAIN											
2837											
CTABSL: BUILDING SIL TAX GAIN											
2838											
CTABSL: BUILDING SIL TAX GAIN	(260,524)	-	(260,524)	(165,379)	(10,862)	(38,897)	(1,259)	(36,232)	(1,787)	(1,103)	(4,988)
2839											
Sub-Total CTABSL: BUILDING SIL TAX GAIN	(260,524)	-	(260,524)	(165,379)	(10,862)	(38,897)	(1,259)	(36,232)	(1,787)	(1,103)	(4,988)
2840											
CTACDBG: COMMUNITY DEV BLOCK GRANT											
2841											
CTACDBG: COMMUNITY DEV BLOCK GRANT											
2842											
CTACDBG: COMMUNITY DEV BLOCK GRANT	1,508,259	-	1,508,259	811,391	96,172	231,229	7,312	325,380	12,887	7,731	149
2843											
Sub-Total CTACDBG: COMMUNITY DEV BLOCK GRANT	1,508,259	-	1,508,259	811,391	96,172	231,229	7,312	325,380	12,887	7,731	149
2844											
CTAMTM: MTM-OTHER											
2845											
CTAMTM: MTM-OTHER											
2846											
CTAMTM: MTM-OTHER	62,843,401	(62,843,401)	0	0	0	0	0	0	0	0	0
2847											
Sub-Total CTAMTM: MTM-OTHER	62,843,401	(62,843,401)	0	0	0	0	0	0	0	0	0
2848											
CTAPACND: NID PAC AND POLITICAL EXPENSES											
2849											
CTAPACND: NID PAC AND POLITICAL EXPENSES											
2850											
CTAPACND: NID PAC AND POLITICAL EXPENSES											
2851											
Sub-Total CTAPACND: NID PAC AND POLITICAL EXPENSES	28,674	(28,674)	-	-	-	-	-	-	-	-	-
2852											
CTAPEN: PENSION - PRP/SRP											
2853											
CTAPEN: PENSION - PRP/SRP											
2854											
CTAPEN: PENSION - PRP/SRP	63,919	-	63,919	40,575	2,665	9,543	309	8,889	438	271	4
2855											
Sub-Total CTAPEN: PENSION - PRP/SRP	63,919	-	63,919	40,575	2,665	9,543	309	8,889	438	271	4
2856											
CTARCTOA: REMOVAL COSTS											
2857											
CTARCTOA: REMOVAL COSTS											
2858											
CTARCX: REMOVAL COSTS											
2859											
CTARCX: REMOVAL COSTS											
2860											
PLTOA											
2861											
Sub-Total CTARCX: REMOVAL COSTS	(3,204,528)	-	(3,204,528)	(1,781,960)	(193,523)	(482,726)	(15,691)	(654,382)	(25,988)	(15,793)	(300)
2862											
Sub-Total CTARCTOA: REMOVAL COSTS	(3,204,528)	-	(3,204,528)	(1,781,960)	(193,523)	(482,726)	(15,691)	(654,382)	(25,988)	(15,793)	(300)
2863											
CTASRE: STORM RESERVE ESCROW											
2864											
CTASRE: STORM RESERVE ESCROW											
2865											
Sub-Total CTASRE: STORM RESERVE ESCROW	2,467,209	(2,467,209)	-	-	-	-	-	-	-	-	-
2866											
Sub-Total CTASRE: STORM RESERVE ESCROW	2,467,209	(2,467,209)	-	-	-	-	-	-	-	-	-
2867											
CTA263DSC: 263A METHOD CHANGE DSC											
2868											
CTA263DSC: 263A METHOD CHANGE DSC											
2869											
PLTOA											
2870											
Sub-Total CTA263DSC: 263A METHOD CHANGE DSC	(15,643,405)	-	(15,643,405)	(8,698,916)	(944,713)	(2,356,503)	(76,599)	(3,194,469)	(126,864)	(77,097)	(1,463)
2871											
CTAFAUDCB: AFUDC BOOK ONLY GROSS											
2872											
CTAFAUDCB: AFUDC BOOK ONLY GROSS											
2873											
PLTOA											
2874											
Sub-Total CTAFAUDCB: AFUDC BOOK ONLY GROSS	(577,694)	-	(577,694)	(321,241)	(34,887)	(87,023)	(2,529)	(117,988)	(4,685)	(2,847)	(64)
2875											
CTAFAUDCE: AFUDC EQUITY FT PTAX											
2876											
CTAFAUDCE: AFUDC EQUITY FT PTAX											
2877											
PLTOA											
2878											
Sub-Total CTAFAUDCE: AFUDC EQUITY FT PTAX	599,566	-	599,566	333,404	36,208	90,318	2,936	122,435	4,862	2,955	56
2879											
CTACR: CAPITALIZED REPAIRS											
2880											
CTACR: CAPITALIZED REPAIRS											
2881											
PLTOA											
2882											
Sub-Total CTACR: CAPITALIZED REPAIRS	(835,442)	-	(835,442)	(464,569)	(50,453)	(125,850)	(4,091)	(170,602)	(6,775)	(4,117)	(78)
2883											
CTALD: LIBERALIZED DEPRECIATION											
2884											
CTALD: LIBERALIZED DEPRECIATION											
2885											
Sub-Total CTALD: LIBERALIZED DEPRECIATION	(6,958,045)	-	(6,958,045)	(3,682,732)	(973,364)	(2,427,970)	(78,922)	(3,291,349)	(130,711)	(79,436)	(1,508)
2886											
Sub-Total CTALD: LIBERALIZED DEPRECIATION	(6,958,045)	-	(6,958,045)	(3,682,732)	(973,364)	(2,427,970)	(78,922)	(3,291,349)	(130,711)	(79,436)	(1,508)
2887											
CTAPWR: POWER TAX MISC ALL											
2888											
CTAPWR: POWER TAX MISC ALL											
2889											
PLTOA											
2890											
Sub-Total CTAPWR: POWER TAX MISC ALL	176,891	-	176,891	98,365	10,683	26,647	866	36,122	1,435	872	17
2891											
CTARME: REPAIRS & MAINTENANCE EXPENSE											
2892											
CTARME: REPAIRS & MAINTENANCE EXPENSE											
2893											
PLTOA											
2894											
Sub-Total CTARME: REPAIRS & MAINTENANCE EXPENSE	16,737	-	16,737	9,307	1,011	2,521	82	3,418	136	82	2
2895											
Sub-Total CTARME: REPAIRS & MAINTENANCE EXPENSE	16,737	-	16,737	9,307	1,011	2,521	82	3,418	136	82	2

Amounts may not add or tie to other schedules due to rounding.

Energy New Orleans, LLC
 Compliance Filing
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 Model Detail Results - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non-Res	Lighting
2896	CTATPC: TAXES & PENSION CAPITALIZED												
2897	CTATPC: TAXES & PENSION CAPITALIZED												
2898	LOMTOA	463	-	463	294	19	69	2	64	3	2	0	9
2899	Sub-Total CTATPC: TAXES & PENSION CAPITALIZED	463	-	463	294	19	69	2	64	3	2	0	9
2900	CTAUPD: UNITS OF PROPERTY DEDUCTION												
2901	CTAUPD: UNITS OF PROPERTY DEDUCTION												
2902	PLTOA	5,280,695	-	5,280,695	2,936,466	318,904	795,477	25,857	1,078,347	42,825	26,026	494	56,299
2903	Sub-Total CTAUPD: UNITS OF PROPERTY DEDUCTION	5,280,695	-	5,280,695	2,936,466	318,904	795,477	25,857	1,078,347	42,825	26,026	494	56,299
2904	CTAWE: WARRANTY EXPENSE												
2905	CTAWE: WARRANTY EXPENSE												
2906	PLTOA	19,190	-	19,190	10,671	1,159	2,891	94	3,919	156	95	2	205
2907	Sub-Total CTAWE: WARRANTY EXPENSE	19,190	-	19,190	10,671	1,159	2,891	94	3,919	156	95	2	205
2908	CTAEP: EPA ALLOWANCES												
2909	CTAEP: EPA ALLOWANCES												
2910	PG-EE-TO												
2911	Sub-Total CTAEP: EPA ALLOWANCES												
2912	CTASEC: SECURITIZATION												
2913	CTASEC: SECURITIZATION												
2914	PLDTOA												
2915	PLTOA												
2916	Sub-Total CTASEC: SECURITIZATION												
2917	CTARSA: RESTRICTED STOCK AWARD												
2918	CTARSA: RESTRICTED STOCK AWARD												
2919	LOMTOA	35,433	-	35,433	22,493	1,477	5,290	171	4,928	243	150	2	678
2920	Sub-Total CTARSA: RESTRICTED STOCK AWARD	35,433	-	35,433	22,493	1,477	5,290	171	4,928	243	150	2	678
2921	CTANOLF: NOL C/F TAP-CURRENT - FEDERAL												
2922	CTANOLF: NOL C/F TAP-CURRENT - FEDERAL												
2923	PLTOA	856,352	(856,352)										
2924	Sub-Total CTANOLF: NOL C/F TAP-CURRENT - FEDERAL	856,352	(856,352)										
2925	CTANOLF: NOL C/F TAP-NON-CURRENT - FEDERAL												
2926	CTANOLF: NOL C/F TAP-NON-CURRENT - FEDERAL												
2927	PLTOA												
2928	Sub-Total CTANOLF: NOL C/F TAP-NON-CURRENT - FEDERAL												
2929	CTAPSIL: P/S INCOME/LOSS												
2930	CTAPSIL: P/S INCOME/LOSS												
2931	PLTOA	(2,948)	2,948										
2932	Sub-Total CTAPSIL: P/S INCOME/LOSS	(2,948)	2,948										
2933	CTAUIP: INTEREST PAYMENTS ON UTP'S												
2934	CTAUIP: INTEREST PAYMENTS ON UTP'S												
2935	PLPDTOA	600,000	(600,000)										
2936	Sub-Total CTAUIP: INTEREST PAYMENTS ON UTP'S	600,000	(600,000)										
2937	CTACTC: CONTRACT TERMINATION COST												
2938	CTACTC: CONTRACT TERMINATION COST												
2939	PLDTOA	(1,878)	-	(1,878)	(1,068)	(110)	(285)	(8)	(365)	(7)	(9)	(0)	(25)
2940	Sub-Total CTACTC: CONTRACT TERMINATION COST	(1,878)	-	(1,878)	(1,068)	(110)	(285)	(8)	(365)	(7)	(9)	(0)	(25)
2941	CTARBS: RESTRUCTURING BASIS STEP UP												
2942	CTARBS: RESTRUCTURING BASIS STEP UP												
2943	PLTOA	(454,441)	454,441	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2944	Sub-Total CTARBS: RESTRUCTURING BASIS STEP UP	(454,441)	454,441	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2945	CTAMCDRA: MISO COST DEFERRAL REGULATORY ASSET												
2946	CTAMCDRA: MISO COST DEFERRAL REGULATORY ASSET												
2947	PLITTOA	1,307,300	(1,307,300)										
2948	Sub-Total CTAMCDRA: MISO COST DEFERRAL REGULATORY ASSET	1,307,300	(1,307,300)										
2949	CTAROC: REORGANIZATION COSTS												
2950	CTAROC: REORGANIZATION COSTS												
2951	PLTOA	227,130	-	227,130	126,301	13,716	34,215	1,112	46,381	1,842	1,119	21	2,422
2952	Sub-Total CTAROC: REORGANIZATION COSTS	227,130	-	227,130	126,301	13,716	34,215	1,112	46,381	1,842	1,119	21	2,422
2953	CTARLGOU: REG ASSET LG3 OIU												
2954	CTARLGOU: REG ASSET LG3 OIU												
2955	PG-DD-TO	21,697	(21,697)										
2956	Sub-Total CTARLGOU: REG ASSET LG3 OIU	21,697	(21,697)										
2957	CTABDF: BUSINESS DEVELOPMENT - FEDERAL												
2958	CTABDF: BUSINESS DEVELOPMENT - FEDERAL												

Energy New Orleans, LLC
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 Electric
 For the Test Year Ended December 31, 2018

Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
2859	52,159	-	52,159	23,857	4,039	8,189	361	14,112	1,071	295	6	228
2960	52,159	-	52,159	23,857	4,039	8,189	361	14,112	1,071	295	6	228
2961												
2962												
2963	1,907,846	(1,907,846)	-	-	-	-	-	-	-	-	-	-
2964	1,907,846	(1,907,846)	-	-	-	-	-	-	-	-	-	-
2965												
2966												
2967	(475,164)	-	(475,164)	(28,695)	(28,695)	(71,578)	(2,327)	(97,031)	(3,853)	(2,342)	(44)	(5,066)
2968	(475,164)	-	(475,164)	(28,695)	(28,695)	(71,578)	(2,327)	(97,031)	(3,853)	(2,342)	(44)	(5,066)
2969												
2970												
2971	397,340	-	397,340	252,228	16,566	59,324	1,921	55,260	2,725	1,682	27	7,608
2972	397,340	-	397,340	252,228	16,566	59,324	1,921	55,260	2,725	1,682	27	7,608
2973												
2974												
2975												
2976	(391,134)	4,210,125	4,170,991	2,319,386	251,888	628,313	20,424	851,739	33,826	20,556	390	44,468
2977	(391,134)	4,210,125	4,170,991	2,319,386	251,888	628,313	20,424	851,739	33,826	20,556	390	44,468
2978												
2979	60,687	(60,687)	-	-	-	-	-	-	-	-	-	-
2980	60,687	(60,687)	-	-	-	-	-	-	-	-	-	-
2981												
2982												
2983												
2984												
2985												
2986												
2987	(948,173)	948,173	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2988	(948,173)	948,173	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2989												
2990												
2991												
2992												
2993												
2994												
2995	(2,497,861)	-	(2,497,861)	(1,388,999)	(150,847)	(376,275)	(12,231)	(510,077)	(20,257)	(12,311)	(234)	(26,631)
2996	(2,497,861)	-	(2,497,861)	(1,388,999)	(150,847)	(376,275)	(12,231)	(510,077)	(20,257)	(12,311)	(234)	(26,631)
2997												
2998												
3000	70,204	(70,204)	-	-	-	-	-	-	-	-	-	-
3001	70,204	(70,204)	-	-	-	-	-	-	-	-	-	-
3002												
3003												
3004												
3005												
3006												
3007	5,000,000	(5,000,000)	-	-	-	-	-	-	-	-	-	-
3008	5,000,000	(5,000,000)	-	-	-	-	-	-	-	-	-	-
3009												
3010												
3011	428,402	(428,402)	0	0	0	0	0	0	0	0	0	0
3012	428,402	(428,402)	0	0	0	0	0	0	0	0	0	0
3013												
3014												
3015	(2,856,092)	2,856,092	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3016	(2,856,092)	2,856,092	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3017												
3018												
3019	27	(27)	-	-	-	-	-	-	-	-	-	-
3020	27	(27)	-	-	-	-	-	-	-	-	-	-

Amounts may not add or tie to other schedules due to rounding.

RR4.49

Energy New Orleans, LLC
 Compliance Filing
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 Electric
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Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Electric Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
	1,636	-	1,636	931	96	249	7	318	6	8	0	22
3084												
3085												
3086												
3087												
3088												
3089												
3090												
3091												
3092												
3093												
3094												
3095												
3096												
3097												
3098												
3099												
3100												
3101												
3102												
3103												
3104												
3105												
3106												
3107												
3108												
3109												
3110												
3111												
3112												
3113												
3114												
3115												

**SUM 1 - Rate Base
Adjustment Summary**

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Adjustments Summary - Rate Base - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Per Books	Adjustment ⁽¹⁾	Total
1	PLPTOA: PRODUCTION PLANT IN SERVICE	348,875,914	3,413,706	352,289,620
2	PLTTOA: TRANSMISSION PLANT IN SERVICE	158,084,066	13,971,097	172,055,163
3	PLDTOA: DISTRIBUTION PLANT IN SERVICE	730,131,864	11,265,969	741,397,833
4	PLGTOA: GENERAL PLANT IN SERVICE	52,209,513	4,127,128	56,336,640
5	PLITOA: INTANG BLE PLANT IN SERVICE (A/C 301 AND 303)	119,313,866	20,317,036	139,630,902
6	Sub-Total PLANT IN SERVICE	1,408,615,223	53,094,936	1,461,710,159
7	ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION	(124,972,838)	(11,031,866)	(136,004,704)
8	ADTTOA: TRANSMISSION ACCUMULATED DEPRECIATION	(71,668,829)	(2,721,182)	(74,390,011)
9	ADDTOA: DISTRIBUTION ACCUMULATED DEPRECIATION	(219,928,888)	(5,227,724)	(225,156,612)
10	ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION	(765,542)	(12,213,798)	(12,979,339)
11	ADITOA: INTANG BLE PLANT ACCUMULATED DEPRECIATION	(83,021,657)	(6,773,551)	(89,795,208)
12	Sub-Total ACCUMULATED DEPRECIATION / AMORTIZATION	(500,357,754)	(37,968,120)	(538,325,875)
13	WCTO: WORK NG CASH	-	(3,607,309)	(3,607,309)
14	Sub-Total WORKING CASH	-	(3,607,309)	(3,607,309)
15	FI151PE: 151 FUEL STOCK	-	-	-
16	Sub-Total FUEL INVENTORY	-	-	-
17	AINTOA: ALLOWANCES	5,535	-	5,535
18	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	10,341,787	(489,377)	9,852,410
19	Sub-Total MATERIALS AND SUPPLIES	10,347,322	(489,377)	9,857,945
20	PP165TP: 165 PLANT	6,299,822	860,274	7,160,096
21	PP165L: 165 LABOR	49,160	(38,682)	10,478
22	PP165RSRT: 165 REVENUE TAXES	24,295	9,393	33,688
23	PP165PD: 165 PRODUCTION DEMAND	1,662	-	1,662
24	PP165TD: 165 TRANS & DISTR	1,358	-	1,358
25	PP165GP: 165 GENERAL PLANT	82,500	-	82,500
26	Sub-Total PREPAYMENTS	6,458,797	830,985	7,289,782
27	PIR228: 228 PROPERTY INSURANCE RESERVE	(75,137,313)	75,137,313	(0)
28	Sub-Total PROPERTY INSURANCE RESERVE	(75,137,313)	75,137,313	(0)
29	IDR228: 228 INJURIES & DAMAGES RESERVES	(4,912,671)	348,396	(4,564,274)
30	Sub-Total INJURIES & DAMAGES RESERVES	(4,912,671)	348,396	(4,564,274)
31	PEN242: 242 UNFUNDED PENSION	(21,027)	3,995	(17,032)
32	PEN253TOA: 253 UNFUNDED PENSION	(52,710,849)	89,513,199	36,802,350
33	Sub-Total UNFUNDED PENSION	(52,731,876)	89,517,194	36,785,318
34	CD235: 235 CUSTOMER DEPOSITS	(29,015,594)	6,383,431	(22,632,164)
35	Sub-Total CUSTOMER DEPOSITS	(29,015,594)	6,383,431	(22,632,164)
36	ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES	(97,023,692)	(55,167,257)	(152,190,950)
37	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES	(8,754,420)	(28,606,797)	(37,361,217)
38	Sub-Total ACCUMULATED DEFERRED INCOME TAXES	(105,778,112)	(83,774,055)	(189,552,167)
39	AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT	(3,384,225)	(1,190,622)	(4,574,846)
40	Sub-Total AMORT ACQUISITION ADJUSTMENT	(3,384,225)	(1,190,622)	(4,574,846)
41	182HCM: 182 REGULATORY ASSET - HCM	189,034	(189,034)	-
42	182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT	240,737	9,970,685	10,211,422
43	182DOM: 182 REGULATORY ASSET - DEF O&M STORM COST	(0)	-	(0)
44	182MICH: 182 REGULATORY ASSET - MICHOU D OUTAGE	0	(0)	-
45	182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL	453,523	(453,523)	-
46	1823AC: 182 REGULATORY ASSET- OTHER	-	11,961,845	11,961,845
47	1823NW: 182 REGULATORY ASSET - NEW NUCLEAR	45,659	(45,659)	-
48	254NOL: 254 REGULATORY LIABILITY - R-09-136 NOL CB	(1,908,044)	1,908,044	-
49	254UGP: 254 REGULATORY LIAB LITY - UNRECOVERED GEN PLT	-	(7,766,315)	(7,766,315)
50	1823RC: 182 REGULATORY ASSET - RATE CASE EXPENSE DEFERRAL	1,941,147	(1,941,147)	-

Amounts may not add or tie to other schedules due to rounding.

SUM1.1

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Adjustments Summary - Rate Base - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Per Books	Adjustment ⁽¹⁾	Total
51	1823TC: 182 REGULATORY ASSET - ALGIERS TRANS COSTS	1,208,347	(1,208,347)	-
52	1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALG ERS	2,305,161	(2,305,161)	-
53	1823STM: 182 ALG ERS STORM COSTS	9,004,644	(9,004,644)	-
54	Sub-Total REGULATORY ASSETS AND LIABILITIES	13,480,210	926,742	14,406,952
55	CAC252: 252 CUSTOMER ADVANCES	-	-	-
56	ISC123: 123 INVESTMENT IN SUB - CAPITAL	2,994,808	-	2,994,808
57	Sub-Total OTHER RATE BASE	2,994,808	-	2,994,808
58	Total ⁽²⁾	670,578,815	99,209,514	769,788,329

Notes:

⁽¹⁾ Reference SUM 4

⁽²⁾ Reference RR 2

**SUM 2 - Revenue/Expense
Adjustment Summary**

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Adjustments Summary - Operating Income - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Per Books	Adjustment ⁽¹⁾	Total
1	RSRTOA: RATE SCHEDULE REVENUE	539,573,436	(246,409,783)	293,163,652
2	RSORTOA: OTHER SALES FOR RESALE	49,940,571	(49,940,571)	-
3	Sub-Total SALES REVENUES	589,514,006	(296,350,354)	293,163,652
4	RO450: 450 FORFEITED DISCOUNTS	3,601,323	-	3,601,323
5	RO451: 451 MISCELLANEOUS SERVICE REVENUES	303,132	(188,557)	114,575
6	RO454DL: 454 POLE ATTACHMENTS - DISTRIB LINES	2,568,372	-	2,568,372
7	RO454P: 454 RENTS OTHER	1,106,986	-	1,106,986
8	RO456: 456 OTHER REVENUE - MISC	(20,096,710)	20,031,516	(65,194)
9	RO456ATTO: 456 MISO ATTACHMENT O	356,442	(356,442)	-
10	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	-	6,306	6,306
11	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	-	58,888	58,888
12	RO456SCH11: 456 MISO SCH 11 WDS	122,400	(122,400)	-
13	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	1,016	(1,016)	-
14	RO456TP: 456 PLANT	79,787	807,056	886,843
15	RO456UR: 456 UNBILLED REVENUE	(948,173)	948,173	-
16	RO457MISO: 457 MISO SCH 1 CTRL/DISP	1,908,093	(1,908,093)	-
17	Sub-Total OTHER OPERATING REVENUES	(10,997,333)	19,275,432	8,278,099
18	Sub-Total REVENUES	578,516,674	(277,074,922)	301,441,752
19	OMPTOA: PRODUCTION EXPENSES	343,198,384	(137,655,071)	205,543,313
20	OMITTOA: TRANSMISSION EXPENSES	8,530,047	(3,427,999)	5,102,049
21	OMRTOTOA: REGIONAL MARKET EXPENSES	972,000	(972,000)	0
22	OMDTOA: DISTRIBUTION EXPENSES	18,630,603	2,023,319	20,653,921
23	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	9,575,349	(231,076)	9,344,273
24	OMCSTOA: CUSTOMER SERVICES EXPENSES	3,148,251	(2,138,826)	1,009,425
25	OMSTOA: SALES EXPENSES	357,732	6,628	364,360
26	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	39,648,378	1,596,210	41,244,588
27	Sub-Total OPERATION & MAINTENANCE EXPENSE	424,060,743	(140,798,814)	283,261,929
28	RD407TOA: 407 REGULATORY DEBITS	5,939,403	(1,911,070)	4,028,333
29	Sub-Total REGULATORY DEBITS AND CREDITS	5,939,403	(1,911,070)	4,028,333

Amounts may not add or tie to other schedules due to rounding.

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Adjustments Summary - Operating Income - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Per Books	Adjustment ⁽¹⁾	Total
30	ICDTO: 235 CUSTOMER DEPOSITS	-	895,555	895,555
31		-	895,555	895,555
	Sub-Total INTEREST ON CUSTOMER DEPOSITS			
32	OCFBL: BANK LOANS - INTEREST EXP	-	46,620	46,620
33		-	46,620	46,620
	Sub-Total OTHER CREDIT FEES			
34	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	12,524,061	(3,889,349)	8,634,712
35	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	4,713,401	(784,849)	3,928,552
36	DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	21,604,706	1,452,690	23,057,396
37	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	4,079,039	1,349,197	5,428,236
38	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	5,429,878	1,495,088	6,924,966
39		48,351,085	(377,224)	47,973,861
	Sub-Total DEPRECIATION AND AMORTIZATION EXPENSE			
40	APAA406TOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT	1,190,638	(948)	1,189,690
41		1,190,638	(948)	1,189,690
	Sub-Total AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
42	AEAROTO: 411 ACCRETION EXPENSE - ARO	116,000	(116,000)	-
43		116,000	(116,000)	-
	Sub-Total ACCRETION EXPENSE			
44	TOFE: 408.110 EMPLOYMENT TAXES	1,459,961	190,711	1,650,672
45	TODET: 408.122 EXCISE TAX	4,230	-	4,230
46	TODETF: 408.123 EXCISE TAX FEDERAL	3,428	-	3,428
47	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	15,456,806	379,000	15,835,806
48	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	25,871,186	(25,871,186)	-
49	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	2,430,440	-	2,430,440
50	TOSLCO: 408.165 CITY OCCUPATION TAX	7,011	-	7,011
51	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	989,228	106,637	1,095,866
52		46,222,290	(25,194,837)	21,027,453
	Sub-Total TAXES OTHER THAN INCOME			
53	STTOA: STATE INCOME TAX	7,477,863	(12,233,444)	(4,755,581)
54	FTTOA: FEDERAL INCOME TAX	22,050,973	(36,591,957)	(14,540,984)
55		29,528,837	(48,825,401)	(19,296,565)
	Sub-Total CURRENT INCOME TAXES			

Amounts may not add or tie to other schedules due to rounding.

Entergy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Summary - Operating Income - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	Per Books	Adjustment ⁽¹⁾	Total
56	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(14,023,311)	13,223,758	(799,554)
57	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	(4,587,423)	4,793,176	205,753
58	Sub-Total PROVISION FOR DEFERRED INCOME TAXES	(18,610,734)	18,016,933	(593,801)
59	ITC411: 411 ITC AMORTIZATION	(89,358)	-	(89,358)
60	Sub-Total INVESTMENT TAX CREDITS A/C 411	(89,358)	-	(89,358)
61	Sub-Total OPERATING EXPENSES⁽²⁾	536,708,903	(198,265,186)	338,443,717

Notes:
⁽¹⁾ Reference SUM 5
⁽²⁾ Reference RR 3

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Adjustments Summary - Income Tax - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	Ref	Per Books	Adjustment ⁽¹⁾	Total
1	RTOA: TOTAL REVENUES	RV 1.1-2.1	578,516,674	(277,074,922)	301,441,752
2					
3	OETOA - STTOA - FTTOA: TOTAL OPERATING EXPENSES	EX 1.1-6.1	525,880,159	(167,456,718)	358,423,441
4					
5	NIBTACALC: NET INCOME BEFORE TAXES	EX 7	52,636,515	(109,618,204)	(56,981,689)
6					
7	CTTOA: ADJUSTMENTS TO NET INCOME	EX 7	58,005,017	(76,862,654)	(18,857,637)
8					
9	CTTITO: FEDERAL TAXABLE INCOME	EX 7	110,641,532	(186,480,858)	(75,839,326)
10					
11	STATITO: STATE TAXABLE INCOME	EX 7	114,256,439	(190,255,743)	(75,999,304)
12					
13	STATO: ADJUSTMENTS TO STATE INCOME TAX	EX 7	131,174	-	131,174
14					
15	STTOA: STATE INCOME TAX ⁽²⁾	EX 7	7,477,863	(12,233,444)	(4,755,581)
16					
17	FEDTITO: FEDERAL TAXABLE INCOME	EX 7	103,294,843	(174,247,414)	(70,952,571)
18					
19	FTCALC: FEDERAL INCOME TAX	EX 7	21,691,917	(36,591,957)	(14,900,040)
20					
21	FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX	EX 7	359,056	-	359,056
22					
23	FTTOA: TOTAL FEDERAL INCOME TAX ⁽³⁾	EX 7	22,050,973	(36,591,957)	(14,540,984)
24					
25	CITTOA: TOTAL CURRENT INCOME TAXES	EX 7	29,528,837	(48,825,401)	(19,296,565)

Notes:

⁽¹⁾ Reference SUM 6

⁽²⁾ Reference RR 3 Ln 52

⁽³⁾ Reference RR 3 Ln 53

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Cross Reference - Rate Base - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	Total Adjustments	AJ03A - Income Taxes-ADIT	AJ03C - Income Taxes-NOL CB	AJ03E - Unprotected Excess ADIT	AJ03F - Protected Excess ADIT	AJ06 - Regulatory Debits and Credits	AJ09 - Unfunded Pension	AJ10 - Product Line Reclass	AJ12 - Storm Costs
1	PLPTOA: PRODUCTION PLANT N SERVICE	3,413,706	-	-	-	-	-	-	-	-
2	PLTTOA: TRANSMISSION PLANT IN SERVICE	13,971,097	-	-	-	-	-	-	-	-
3	PLDTOA: DISTR BUTION PLANT N SERVICE	11,265,969	-	-	-	-	-	-	-	-
4	PLGTOA: GENERAL PLANT IN SERVICE	4,127,128	-	-	-	-	-	-	-	-
5	PLTTOA: NTANG BLE PLANT N SERVICE (A/C 301 AND 303)	20,317,036	-	-	-	-	-	-	-	-
6	Sub-Total PLANT IN SERVICE	53,094,936	-	-	-	-	-	-	-	-
7	ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION	(11,031,866)	-	-	-	-	-	-	-	-
8	ADTTOA: TRANSMISSION ACCUMULATED DEPRECIATION	(2,721,182)	-	-	-	-	-	-	-	-
9	ADDTOA: DISTR BUTION ACCUMULATED DEPRECIATION	(5,227,724)	-	-	-	-	-	-	-	-
10	ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION	(12,213,798)	-	-	-	-	-	-	-	-
11	ADITOA: NTANGIBLE PLANT ACCUMULATED DEPRECIATION	(6,773,551)	-	-	-	-	-	-	-	-
12	Sub-Total ACCUMULATED DEPRECIATION / AMORTIZATION	(37,968,120)	-	-	-	-	-	-	-	-
13	WCCTO: WORKING CASH	(3,607,309)	-	-	-	-	-	-	-	-
14	Sub-Total WORKING CASH	(3,607,309)	-	-	-	-	-	-	-	-
15	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	(489,377)	-	-	-	-	-	-	(489,377)	-
16	Sub-Total MATERIALS AND SUPPLIES	(489,377)	-	-	-	-	-	-	(489,377)	-
17	PP165TP: 165 PLANT	860,274	-	-	-	-	-	-	860,274	-
18	PP165L: 165 LABOR	(38,682)	-	-	-	-	-	-	(38,682)	-
19	PP165RSRT: 165 REVENUE TAXES	9,393	-	-	-	-	-	-	9,393	-
20	Sub-Total PREPAYMENTS	830,985	-	-	-	-	-	-	830,985	-
21	P R228: 228 PROPERTY INSURANCE RESERVE	75,137,313	-	-	-	-	-	-	-	75,137,313
22	Sub-Total PROPERTY INSURANCE RESERVE	75,137,313	-	-	-	-	-	-	-	75,137,313
23	DR228: 228 INJURIES & DAMAGES RESERVES	348,396	-	-	-	-	-	-	348,396	-
24	Sub-Total INJURIES & DAMAGES RESERVES	348,396	-	-	-	-	-	-	348,396	-
25	PEN242: 242 UNFUNDED PENSION	3,995	-	-	-	-	-	3,995	-	-
26	PEN253TOA: 253 UNFUNDED PENSION	89,513,199	-	-	-	-	-	89,513,199	-	-
27	Sub-Total UNFUNDED PENSION	89,517,194	-	-	-	-	-	89,517,194	-	-
28	CD235: 235 CUSTOMER DEPOSITS	6,383,431	-	-	-	-	-	-	6,383,431	-
29	Sub-Total CUSTOMER DEPOSITS	6,383,431	-	-	-	-	-	-	6,383,431	-
30	ADITFOA: ACCUMULATED DEFERRED FEDERAL INC TAXES	(65,167,257)	(66,132,003)	-	23,917,261	1,608,638	-	-	-	-
31	ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES	(28,606,797)	(23,001,742)	-	(2,825,414)	(83,508)	-	-	-	-
32	Sub-Total ACCUMULATED DEFERRED INCOME TAXES	(83,774,055)	(89,133,745)	-	21,091,847	1,525,130	-	-	-	-
33	AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT	(1,190,622)	-	-	-	-	-	-	-	-
34	Sub-Total AMORT ACQUISITION ADJUSTMENT	(1,190,622)	-	-	-	-	-	-	-	-
35	182HCM: 182 REGULATORY ASSET - HCM	(189,034)	-	-	-	-	(189,034)	-	-	-
36	182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT	9,970,685	-	-	-	-	(240,737)	-	-	-
37	182MICH: 182 REGULATORY ASSET - MICHOU D OUTAGE	(0)	-	-	-	-	(0)	-	-	-
38	182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL	(453,523)	-	-	-	-	(453,523)	-	-	-

Amounts may not add or tie to other schedules due to rounding.

SUM4.1

Energy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Adjustments Cross Reference - Rate Base - Period II
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	AJ14 - Plant Additions	AJ15 - AMI	AJ16 - Depreciation	AJ18 - Miscellaneous	AJ19 - Rate Case Expenses	AJ22 - Cash Working Capital	AJ 27 - Algiers Transfer Transaction & Consolidation Costs	SA 1 Fin 48	SA 2 TCJA
1	PLPTOA: PRODUCTION PLANT IN SERVICE	3,556,075	-	-	(142,369)	-	-	-	-	-
2	PLTTOA: TRANSMISSION PLANT IN SERVICE	25,263,720	-	-	(11,292,623)	-	-	-	-	-
3	PLDTOA: DISTRIBUTION PLANT IN SERVICE	39,302,421	(26,782,655)	-	(813,314)	-	-	-	-	(13,123,403)
4	PLGTOA: GENERAL PLANT IN SERVICE	7,851,212	-	-	(3,724,084)	-	-	-	-	-
5	PLITOA: INTANGIBLE PLANT IN SERVICE (A/C 301 AND 303)	27,867,042	(33,717,552)	-	(6,026,632)	-	-	-	-	-
6	Sub-Total PLANT IN SERVICE	103,840,470	(60,500,207)	-	(21,999,022)	-	-	-	-	(13,123,403)
7	ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION	(12,984,439)	-	-	(201,986)	-	-	-	-	-
8	ADTTOA: TRANSMISSION ACCUMULATED DEPRECIATION	(2,721,182)	-	-	-	-	-	-	-	-
9	ADDTOA: DISTRIBUTION ACCUMULATED DEPRECIATION	(13,861,316)	8,738,797	-	(129,807)	-	-	-	-	447,366
10	ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION	(2,002,376)	-	(10,211,422)	-	-	-	-	-	-
11	ADITOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION	(5,546,067)	1,393,173	-	-	-	-	-	-	-
12	Sub-Total ACCUMULATED DEPRECIATION / AMORTIZATION	(37,115,379)	10,131,970	(10,211,422)	(331,793)	-	-	-	-	447,366
13	WCCTO: WORKING CASH	-	-	-	-	-	(1,584,101)	-	-	-
14	Sub-Total WORKING CASH	-	-	-	-	-	(1,584,101)	-	-	-
15	MSXATO: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	-	-	-	-	-	-	-	-	-
16	Sub-Total MATERIALS AND SUPPLIES	-	-	-	-	-	-	-	-	-
17	PP165TP: 165 PLANT	-	-	-	-	-	-	-	-	-
18	PP165L: 165 LABOR	-	-	-	-	-	-	-	-	-
19	PP165RSRT: 165 REVENUE TAXES	-	-	-	-	-	-	-	-	-
20	Sub-Total PREPAYMENTS	-	-	-	-	-	-	-	-	-
21	PIR228: 228 PROPERTY INSURANCE RESERVE	-	-	-	-	-	-	-	-	-
22	Sub-Total PROPERTY INSURANCE RESERVE	-	-	-	-	-	-	-	-	-
23	IDR228: 228 NJUR ES & DAMAGES RESERVES	-	-	-	-	-	-	-	-	-
24	Sub-Total INJURIES & DAMAGES RESERVES	-	-	-	-	-	-	-	-	-
25	PEN242: 242 UNFUNDED PENSION	-	-	-	-	-	-	-	-	-
26	PEN253TOA: 253 UNFUNDED PENSION	-	-	-	-	-	-	-	-	-
27	Sub-Total UNFUNDED PENSION	-	-	-	-	-	-	-	-	-
28	CD235: 235 CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-
29	Sub-Total CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-
30	ADITFOA: ACCUMULATED DEFERRED FEDERAL INC TAXES	-	7,926,786	-	295,925	(593,794)	-	(840,490)	(2,863,423)	93,408
31	ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES	-	1,938,663	-	96,834	(194,305)	-	(275,031)	(462,740)	30,565
32	Sub-Total ACCUMULATED DEFERRED INCOME TAXES	-	9,865,449	-	392,759	(788,099)	-	(1,115,520)	(3,326,163)	123,973
33	AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT	(1,190,622)	-	-	-	-	-	-	-	-
34	Sub-Total AMORT ACQUISITION ADJUSTMENT	(1,190,622)	-	-	-	-	-	-	-	-
35	182HCM: 182 REGULATORY ASSET - HCM	-	-	-	-	-	-	-	-	-
36	182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT	-	-	10,211,422	-	-	-	-	-	-
37	182MICH: 182 REGULATORY ASSET - MICHOU D OUTAGE	-	-	-	-	-	-	-	-	-
38	182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL	-	-	-	-	-	-	-	-	-

Amounts may not add or tie to other schedules due to rounding.

SUM4.2

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Cross Reference - Rate Base - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	SA 3 ADIT - Retired Meters	SA 5 AMI	SA 8 Union 40 Year Service Life	SA 9 NOL	SA 10 CWC Dividend	SA 11 ADIT - Deferred Storm Costs	SA 12 OPEB	SA 13 Rate Case Expenses	SA 14 Migration Expenses
1	PLPTOA: PRODUCTION PLANT IN SERVICE	-	-	-	-	-	-	-	-	-
2	PLTTOA: TRANSMISSION PLANT N SERVICE	-	-	-	-	-	-	-	-	-
3	PLDTOA: DISTR BUTION PLANT IN SERVICE	-	12,682,920	-	-	-	-	-	-	-
4	PLGTOA: GENERAL PLANT IN SERVICE	-	-	-	-	-	-	-	-	-
5	PLITOA: INTANG BLE PLANT N SERVICE (A/C 301 AND 303)	-	32,194,178	-	-	-	-	-	-	-
6	Sub-Total PLANT IN SERVICE	-	44,877,098	-	-	-	-	-	-	-
7	ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION	-	-	2,154,559	-	-	-	-	-	-
8	ADTTOA: TRANSMISSION ACCUMULATED DEPRECIATION	-	-	-	-	-	-	-	-	-
9	ADDOA: DISTR BUTION ACCUMULATED DEPRECIATION	-	(422,764)	-	-	-	-	-	-	-
10	ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION	-	-	-	-	-	-	-	-	-
11	ADITOA: NTANG BLE PLANT ACCUMULATED DEPRECIATION	-	(2,620,657)	-	-	-	-	-	-	-
12	Sub-Total ACCUMULATED DEPRECIATION / AMORTIZATION	-	(3,043,421)	2,154,559	-	-	-	-	-	-
13	WCCTO: WORKING CASH	-	-	-	-	(2,023,207)	-	-	-	-
14	Sub-Total WORKING CASH	-	-	-	-	(2,023,207)	-	-	-	-
15	MSXATOA: MATERIALS AND SUPPL ES EXCLUDING ALLOWANCES	-	-	-	-	-	-	-	-	-
16	Sub-Total MATERIALS AND SUPPLIES	-	-	-	-	-	-	-	-	-
17	PP165TP: 165 PLANT	-	-	-	-	-	-	-	-	-
18	PP165L: 165 LABOR	-	-	-	-	-	-	-	-	-
19	PP165RSRT: 165 REVENUE TAXES	-	-	-	-	-	-	-	-	-
20	Sub-Total PREPAYMENTS	-	-	-	-	-	-	-	-	-
21	P R228: 228 PROPERTY INSURANCE RESERVE	-	-	-	-	-	-	-	-	-
22	Sub-Total PROPERTY INSURANCE RESERVE	-	-	-	-	-	-	-	-	-
23	IDR228: 228 NJUR ES & DAMAGES RESERVES	-	-	-	-	-	-	-	-	-
24	Sub-Total INJURIES & DAMAGES RESERVES	-	-	-	-	-	-	-	-	-
25	PEN242: 242 UNFUNDED PENSION	-	-	-	-	-	-	-	-	-
26	PEN253TOA: 253 UNFUNDED PENSION	-	-	-	-	-	-	-	-	-
27	Sub-Total UNFUNDED PENSION	-	-	-	-	-	-	-	-	-
28	CD235: 235 CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-
29	Sub-Total CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-
30	ADITFOA: ACCUMULATED DEFERRED FEDERAL INC TAXES	(5,003,335)	(1,839,856)	(423,371)	(5,286,027)	-	(4,969,125)	(141,633)	(696,634)	(219,584)
31	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES	(1,223,671)	(445,070)	(138,538)	(897,658)	-	(802,500)	(22,872)	(227,957)	(71,854)
32	Sub-Total ACCUMULATED DEFERRED INCOME TAXES	(6,227,006)	(2,284,926)	(561,909)	(6,183,685)	-	(5,771,625)	(164,505)	(924,592)	(291,438)
33	AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT	-	-	-	-	-	-	-	-	-
34	Sub-Total AMORT ACQUISITION ADJUSTMENT	-	-	-	-	-	-	-	-	-
35	182HCM: 182 REGULATORY ASSET - HCM	-	-	-	-	-	-	-	-	-
36	182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT	-	-	-	-	-	-	-	-	-
37	182MICH: 182 REGULATORY ASSET - MICHOU D OUTAGE	-	-	-	-	-	-	-	-	-
38	182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL	-	-	-	-	-	-	-	-	-

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Cross Reference - Rate Base - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	Total Adjustments	AJ03A - Income Taxes-ADIT	AJ03C - Income Taxes-NOL CB	AJ03E - Unprotected Excess ADIT	AJ03F - Protected Excess ADIT	AJ06 - Regulatory Debits and Credits	AJ09 - Unfunded Pension	AJ10 - Product Line Reclass	AJ12 - Storm Costs
39	1823AC: 182 REGULATORY ASSET - OTHER	11,961,845	-	-	-	-	-	-	-	-
40	1823NW: 182 REGULATORY ASSET - NEW NUCLEAR	(45,659)	-	-	-	-	(45,659)	-	-	-
41	25ANOL: 254 REGULATORY LIAB LITY - R-09-136 NOL CB	1,908,044	-	1,908,044	-	-	-	-	-	-
42	254UGP: 254 REGULATORY LIAB LITY - UNRECOVERED GEN PLT	(7,786,315)	-	-	-	-	-	-	-	-
43	1823RC: 182 REGULATORY ASSET - RATE CASE EXPENSE DEFERRAL	(1,941,147)	-	-	-	-	(1,941,147)	-	-	-
44	1823TC: 182 REGULATORY ASSET - ALGIERS TRANS COSTS	(1,208,347)	-	-	-	-	(1,208,347)	-	-	-
45	1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALG ERS	(2,305,161)	-	-	-	-	(2,305,161)	-	-	-
46	1823STM: 182 ALGIERS STORM COSTS	(9,004,644)	-	-	-	-	(9,004,644)	-	-	-
47	Sub-Total REGULATORY ASSETS AND LIABILITIES	926,742	-	1,908,044	-	-	(15,388,254)	-	-	-
48	Total	99,209,514	(89,133,745)	1,908,044	21,091,847	1,525,130	(15,388,254)	89,517,194	7,073,435	75,137,313

Amounts may not add or tie to other schedules due to rounding.

SUM4.4

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Cross Reference - Rate Base - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	AJ14 - Plant Additions	AJ15 - AMI	AJ16 - Depreciation	AJ18 - Miscellaneous	AJ19 - Rate Case Expenses	AJ22 - Cash Working Capital	AJ 27 - Algiers Transfer Transaction & Consolidation Costs	SA 1 Fin 48	SA 2 TCJA
39	1823AC: 182 REGULATORY ASSET - OTHER	-	-	-	-	-	-	4,277,302	-	-
40	1823NW: 182 REGULATORY ASSET - NEW NUCLEAR	-	-	-	-	3,021,852	-	-	-	-
41	254NOL: 254 REGULATORY LIABILITY - R-09-136 NOL CB	-	-	-	-	-	-	-	-	-
42	254UGP: 254 REGULATORY LIAB LITY - UNRECOVERED GEN PLT	-	-	-	-	-	-	-	-	(7,766,315)
43	1823RC: 182 REGULATORY ASSET - RATE CASE EXPENSE DEFERRAL	-	-	-	-	-	-	-	-	-
44	1823TC: 182 REGULATORY ASSET - ALG ERS TRANS COSTS	-	-	-	-	-	-	-	-	-
45	1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALG ERS	-	-	-	-	-	-	-	-	-
46	1823STM: 182 ALG ERS STORM COSTS	-	-	-	-	-	-	-	-	-
47	Sub-Total REGULATORY ASSETS AND LIABILITIES	-	-	10,211,422	-	3,021,852	-	4,277,302	-	(7,766,315)
48	Total	65,534,469	(40,502,788)	0	(21,938,056)	2,233,753	(1,584,101)	3,161,782	(3,326,163)	(20,318,379)

Amounts may not add or tie to other schedules due to rounding.

SUM4.5

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Cross Reference - Rate Base - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	SA 3 ADIT - Retired Meters	SA 5 AMI	SA 8 Union 40 Year Service Life	SA 9 NOL	SA 10 CWC Dividend	SA 11 ADIT - Deferred Storm Costs	SA 12 OPEB	SA 13 Rate Case Expenses	SA 14 Migration Expenses
39	1823AC: 182 REGULATORY ASSET - OTHER	-	-	-	-	-	-	-	3,545,213	1,117,478
40	1823NW: 182 REGULATORY ASSET - NEW NUCLEAR	-	-	-	-	-	-	-	-	-
41	25ANOL: 254 REGULATORY LIABILITY - R-09-136 NOL CB	-	-	-	-	-	-	-	-	-
42	254UGP: 254 REGULATORY LIAB LITY - UNRECOVERED GEN PLT	-	-	-	-	-	-	-	-	-
43	1823RC: 182 REGULATORY ASSET - RATE CASE EXPENSE DEFERRAL	-	-	-	-	-	-	-	-	-
44	1823TC: 182 REGULATORY ASSET - ALG ERS TRANS COSTS	-	-	-	-	-	-	-	-	-
45	1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALG ERS	-	-	-	-	-	-	-	-	-
46	1823STM: 182 ALGIERS STORM COSTS	-	-	-	-	-	-	-	-	-
47	Sub-Total REGULATORY ASSETS AND LIABILITIES	-	-	-	-	-	-	-	3,545,213	1,117,478
48	Total	(6,227,006)	39,548,751	1,592,650	(6,183,685)	(2,023,207)	(5,771,625)	(164,505)	2,620,622	826,040

**SUM 5 - Revenue/Expense
Adjustment Detail**

Line No.	Description	Total Adjustments	AJ01A - Rate Schedule and Other Revenue	AJ01B - Fuel, Purchased Power and NOX Emission Allowance Expenses	AJ01C - Capacity and LTSA Expenses	AJ01D - MISO	AJ02 - Interest Synchronization	AJ03B - Income Taxes-CIT & DIT	AJ03E - Unprotected Excess ADIT	AJ03F - Protected Excess ADIT	AJ05 - Payroll
1	RSRTOA: RATE SCHEDULE REVENUE	(246,409,783)	(246,409,783)	-	-	-	-	-	-	-	-
2	RSORTOA: OTHER SALES FOR RESALE	(49,940,571)	-	(49,940,571)	-	-	-	-	-	-	-
3	Sub-Total SALES REVENUES	(296,350,354)	(246,409,783)	(49,940,571)	-	-	-	-	-	-	-
4	RO451: 451 MISCELLANEOUS SERVICE REVENUES	(188,557)	13,062	-	-	-	-	-	-	-	-
5	RO456: 456 OTHER REVENUE - MISC	20,031,516	-	-	-	-	-	-	18,621,516	-	-
6	RO456A(TO): 456 MISO ATTACHMENT O	(356,442)	-	-	-	(356,442)	-	-	-	-	-
7	RO456D: 456 OTHER ELECTRIC REVENUE - DATAL NK	6,306	6,306	-	-	-	-	-	-	-	-
8	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	58,888	58,888	-	-	-	-	-	-	-	-
9	RO456SCH11: 456 MISO SCH 11 WDS	(122,400)	-	-	-	(122,400)	-	-	-	-	-
10	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	(1,016)	-	-	-	(1,016)	-	-	-	-	-
11	RO456TP: 456 PLANT	807,056	807,056	-	-	-	-	-	-	-	-
12	RO456UR: 456 UNBILLED REVENUE	948,173	948,173	-	-	-	-	-	-	-	-
13	RO457MISO: 457 MISO SCH 1 CTRL/DISP	(1,908,093)	-	-	-	(1,908,093)	-	-	-	-	-
14	Sub-Total OTHER OPERATING REVENUES	19,275,432	1,833,485	-	-	(2,387,950)	-	-	18,621,516	-	-
15	Sub-Total REVENUES	(277,074,922)	(244,576,298)	(49,940,571)	-	(2,387,950)	-	-	18,621,516	-	-
16	OMPTOA: PRODUCTION EXPENSES	(137,655,071)	-	(332,739,338)	195,241,368	(428,402)	-	-	-	-	136,302
17	OMITTOA: TRANSMISSION EXPENSES	(3,427,999)	-	-	-	(3,584,142)	-	-	-	-	76,512
18	OMRTOA: REGIONAL MARKET EXPENSES	(972,000)	-	-	-	(972,000)	-	-	-	-	-
19	OMDTOA: DISTRIBUTION EXPENSES	2,023,319	-	-	-	-	-	-	-	-	291,975
20	OMICATO: CUSTOMER ACCOUNT NG EXPENSES	(231,076)	-	-	-	-	-	-	-	-	155,770
21	OMICSTOA: CUSTOMER SERVICES EXPENSES	(2,138,826)	-	-	-	-	-	-	-	-	42,860
22	OMISTOA: SALES EXPENSES	6,628	-	-	-	-	-	-	-	-	6,750
23	OMAGTOA: ADMINSTRATIVE & GENERAL EXPENSES	1,596,210	-	-	-	-	-	-	-	-	636,043
24	Sub-Total OPERATION & MAINTENANCE EXPENSE	(140,798,814)	-	(332,739,338)	195,241,368	(4,984,544)	-	-	-	-	1,346,212
25	RD407TOA: 407 REGULATORY DEBITS	(1,911,070)	-	-	-	-	-	-	-	-	-
26	Sub-Total REGULATORY DEBITS AND CREDITS	(1,911,070)	-	-	-	-	-	-	-	-	-
27	ICDTCO: 235 CUSTOMER DEPOSITS	895,555	-	-	-	-	-	-	-	-	-
28	Sub-Total INTEREST ON CUSTOMER DEPOSITS	895,555	-	-	-	-	-	-	-	-	-
29	OCFBL: BANK LOANS - INTEREST EXP	46,620	-	-	-	-	-	-	-	-	-
30	Sub-Total OTHER CREDIT FEES	46,620	-	-	-	-	-	-	-	-	-
31	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	(3,889,349)	-	-	-	-	-	-	-	-	-
32	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	(784,849)	-	-	-	-	-	-	-	-	-
33	DXDTCO: DISTRIBUTION DEPRECIATION EXPENSE	1,452,690	-	-	-	-	-	-	-	-	-
34	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	1,349,197	-	-	-	-	-	-	-	-	-
35	AXITOA: NTANG BLE PLANT DEPRECIATION EXPENSE	1,495,088	-	-	-	-	-	-	-	-	-
36	Sub-Total DEPRECIATION AND AMORTIZATION EXPENSE	(377,224)	-	-	-	-	-	-	-	-	-
37	APAA406TOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT	(948)	-	-	-	-	-	-	-	-	-
38	Sub-Total AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	(948)	-	-	-	-	-	-	-	-	-

Entergy New Orleans, LLC
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Line No.	Description	AJ06 - Regulatory Debits and Credits	AJ07 - Stock Options and Incentive Compensation	AJ08 - ESI, Bank Loans, and Customer Deposits Interest	AJ10 - Product Line Reclass	AJ11 - Energy Smart	AJ15 - AMI	AJ16 - Depreciation (Reversal)	AJ16 - Depreciation	AJ17 - Misc Service Revenues
1	RSRTOA: RATE SCHEDULE REVENUE	-	-	-	-	-	-	-	-	-
2	RSORTOA: OTHER SALES FOR RESALE	-	-	-	-	-	-	-	-	-
3	Sub-Total SALES REVENUES	-	-	-	-	-	-	-	-	-
4	RO451: 451 MISCELLANEOUS SERVICE REVENUES	-	-	-	-	-	-	-	-	(201,618)
5	RO456: 456 OTHER REVENUE - MISC	-	-	-	-	-	-	-	-	-
6	RO458ATTO: 456 MISO ATTACHMENT O	-	-	-	-	-	-	-	-	-
7	RO458D: 456 OTHER ELECTRIC REVENUE - DATAL NK	-	-	-	-	-	-	-	-	-
8	RO458S: 456 OTHER ELECTRIC REVENUE - SMS	-	-	-	-	-	-	-	-	-
9	RO456SCH11: 456 MISO SCH 11 WDS	-	-	-	-	-	-	-	-	-
10	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	-	-	-	-	-	-	-	-	-
11	RO456TP: 456 PLANT	-	-	-	-	-	-	-	-	-
12	RO456UR: 456 UNBILLED REVENUE	-	-	-	-	-	-	-	-	-
13	RO457MISO: 457 MISO SCH 1 CTRL/DISP	-	-	-	-	-	-	-	-	-
14	Sub-Total OTHER OPERATING REVENUES	-	-	-	-	-	-	-	-	(201,618)
15	Sub-Total REVENUES	-	-	-	-	-	-	-	-	(201,618)
16	OMPTOA: PRODUCTION EXPENSES	-	-	-	-	-	-	-	-	-
17	OMTTOA: TRANSMISSION EXPENSES	-	-	-	-	-	-	-	-	-
18	OMRTOA: REGIONAL MARKET EXPENSES	-	-	-	-	-	-	-	-	-
19	OMDTOA: DISTRIBUTION EXPENSES	-	-	-	-	-	(157,833)	-	-	-
20	OMCATOA: CUSTOMER ACCOUNT NG EXPENSES	-	-	-	(182)	-	-	-	-	-
21	OMCSTOA: CUSTOMER SERVICES EXPENSES	-	-	-	-	(2,190,000)	46	-	-	-
22	OMSTOA: SALES EXPENSES	-	(557,182)	17,161	4,141	-	(19,305)	-	-	-
23	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	-	(557,182)	17,161	3,959	(2,190,000)	(177,092)	-	-	-
24	Sub-Total OPERATION & MAINTENANCE EXPENSE	-	-	-	-	-	-	-	-	-
25	RD407TOA: 407 REGULATORY DEBITS	(5,939,403)	-	-	-	-	2,400,000	-	1,021,142	-
26	Sub-Total REGULATORY DEBITS AND CREDITS	(5,939,403)	-	-	-	-	2,400,000	-	1,021,142	-
27	ICDTC: 235 CUSTOMER DEPOSITS	-	-	895,555	-	-	-	-	-	-
28	Sub-Total INTEREST ON CUSTOMER DEPOSITS	-	-	895,555	-	-	-	-	-	-
29	OCFBL: BANK LOANS - INTEREST EXP	-	-	46,620	-	-	-	-	-	-
30	Sub-Total OTHER CREDIT FEES	-	-	46,620	-	-	-	-	-	-
31	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	-	-	-	-	-	-	(12,521,482)	13,805,652	-
32	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	-	-	-	-	-	-	(4,713,401)	4,236,216	-
33	DXDTCOA: DISTR BUTION DEPRECIATION EXPENSE	-	-	-	-	-	(1,715,785)	(21,604,706)	25,243,525	-
34	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	-	-	-	-	-	-	(1,906,735)	3,226,195	-
35	AXITOA: NTANG BLE PLANT DEPRECIATION EXPENSE	-	-	-	-	-	(2,247,836)	(5,429,878)	7,304,915	-
36	Sub-Total DEPRECIATION AND AMORTIZATION EXPENSE	-	-	-	-	-	(3,963,621)	(46,176,201)	53,816,502	-
37	APAA406TOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT	-	-	-	-	-	-	(1,190,638)	1,189,690	-
38	Sub-Total AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	-	-	-	-	-	-	(1,190,638)	1,189,690	-

Amounts may not add or tie to other schedules due to rounding.

SUM5.2

Entergy New Orleans, LLC
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 For the Test Year Ended December 31, 2018

Line No.	Description	AJ18 - Miscellaneous	AJ19 - Rate Case Expenses	AJ20 - Amortization of Special Ratemaking Items	AJ21 - Taxes Other than Income Taxes	AJ23 - Uncollectible	AJ27 - Aglers Transfer Transaction & Consolidation Costs	AJ28-Solar	SA 2 TCJA	SA 4 Remove Restricted Stock
1	RSRTOA: RATE SCHEDULE REVENUE	-	-	-	-	-	-	-	-	-
2	RSORTOA: OTHER SALES FOR RESALE	-	-	-	-	-	-	-	-	-
3	Sub-Total SALES REVENUES	-	-	-	-	-	-	-	-	-
4	RO451: 451 MISCELLANEOUS SERVICE REVENUES	-	-	-	-	-	-	-	-	-
5	RO456: 456 OTHER REVENUE - MISC	-	-	-	1,410,000	-	-	-	-	-
6	RO456ATTO: 456 MISO ATTACHMENT O	-	-	-	-	-	-	-	-	-
7	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	-	-	-	-	-	-	-	-	-
8	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	-	-	-	-	-	-	-	-	-
9	RO456SCH11: 456 MISO SCH 11 WDS	-	-	-	-	-	-	-	-	-
10	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	-	-	-	-	-	-	-	-	-
11	RO456TP: 456 PLANT	-	-	-	-	-	-	-	-	-
12	RO456UR: 456 UNB LLED REVENUE	-	-	-	-	-	-	-	-	-
13	RO457MISO: 457 MISO SCH 1 CTRL/DISP	-	-	-	-	-	-	-	-	-
14	Sub-Total OTHER OPERATING REVENUES	-	-	-	1,410,000	-	-	-	-	-
15	Sub-Total REVENUES	-	-	-	1,410,000	-	-	-	-	-
16	OMPTOA: PRODUCTION EXPENSES	-	-	20,976	-	-	-	228,000	-	(113,976)
17	OMITTOA: TRANSMISSION EXPENSES	-	-	106,105	-	-	1,777	-	-	(28,250)
18	OMRTOA: REGIONAL MARKET EXPENSES	-	-	-	-	-	-	-	-	-
19	OMDTOA: DISTRIBUTION EXPENSES	700,000	-	949,470	-	-	-	-	-	(12,746)
20	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	-	-	-	-	300,497	-	-	-	(8,563)
21	OMCSTOA: CUSTOMER SERVICES EXPENSES	(793)	-	5,246	-	-	-	-	-	-
22	OMSTOA: SALES EXPENSES	(455,753)	1,007,284	734,051	-	-	(122)	-	-	(580,798)
23	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	243,454	1,007,284	1,815,848	-	300,497	(929,602)	228,000	-	(744,353)
24	Sub-Total OPERATION & MAINTENANCE EXPENSE	-	-	-	-	-	-	-	-	-
25	RD407TOA: 407 REGULATORY DEBITS	-	-	1,079,908	-	-	37,854	-	-	-
26	Sub-Total REGULATORY DEBITS AND CREDITS	-	-	1,079,908	-	-	37,854	-	-	-
27	ICDITO: 235 CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-
28	Sub-Total INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	-
29	OCFBL: BANK LOANS - INTEREST EXP	-	-	-	-	-	-	-	-	-
30	Sub-Total OTHER CREDIT FEES	-	-	-	-	-	-	-	-	-
31	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	(2,579)	-	-	-	-	-	-	-	-
32	DXITTOA: TRANSMISSION DEPRECIATION EXPENSE	(307,664)	-	-	-	-	-	-	-	-
33	DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	(22,978)	-	-	-	-	-	-	(447,366)	-
34	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	(103,176)	-	-	-	-	696	-	-	-
35	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	(401,775)	-	-	-	-	-	-	-	-
36	Sub-Total DEPRECIATION AND AMORTIZATION EXPENSE	(835,172)	-	-	-	-	696	-	(447,366)	-
37	APA406TOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT	-	-	-	-	-	-	-	-	-
38	Sub-Total AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	-	-	-	-	-	-	-	-	-

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Line No.	Description	SA 5 AMI	SA 6 Payroll 2019 Increases	SA 7 General Plant Reserve Der	SA 8 Union 40 Year Service Life	SA 12 OPEB	SA 13 Rate Case Expenses	SA 14 Migration Expenses
1	RSRTOA: RATE SCHEDULE REVENUE	-	-	-	-	-	-	-
2	RSORTOA: OTHER SALES FOR RESALE	-	-	-	-	-	-	-
3	Sub-Total SALES REVENUES	-	-	-	-	-	-	-
4	RO451: 451 MISCELLANEOUS SERVICE REVENUES	-	-	-	-	-	-	-
5	RO456: 456 OTHER REVENUE - MISC	-	-	-	-	-	-	-
6	RO456ATTO: 456 MISO ATTACHMENT O	-	-	-	-	-	-	-
7	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	-	-	-	-	-	-	-
8	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	-	-	-	-	-	-	-
9	RO456SCH11: 456 MISO SCH 11 WDS	-	-	-	-	-	-	-
10	RO456SCH41: 456 MISO SCH 41 STM SECURITYIZATION	-	-	-	-	-	-	-
11	RO456TP: 456 PLANT	-	-	-	-	-	-	-
12	RO458UR: 456 UNB LLED REVENUE	-	-	-	-	-	-	-
13	RO457MISO: 457 MISO SCH 1 CTRU/DISP	-	-	-	-	-	-	-
14	Sub-Total OTHER OPERATING REVENUES	-	-	-	-	-	-	-
15	Sub-Total REVENUES	-	-	-	-	-	-	-
16	OMPTOA: PRODUCTION EXPENSES	-	-	-	-	-	-	-
17	OMITTOA: TRANSMISSION EXPENSES	-	-	-	-	-	-	-
18	OMRTTOA: REGIONAL MARKET EXPENSES	-	-	-	-	-	-	-
19	OMDTOA: DISTR BUTION EXPENSES	252,428	-	-	-	-	-	24
20	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	(695,183)	-	-	-	-	-	16,605
21	OMGSTOA: CUSTOMER SERVICES EXPENSES	-	-	-	-	-	-	3,816
22	OMSTOA: SALES EXPENSES	-	-	-	-	-	-	-
23	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	1,351,256	(774,844)	-	-	-	971,366	194,046
24	Sub-Total OPERATION & MAINTENANCE EXPENSE	908,502	(774,844)	-	-	-	971,366	214,491
25	RD407TOA: 407 REGULATORY DEBITS	-	-	(510,571)	-	-	-	-
26	Sub-Total REGULATORY DEBITS AND CREDITS	-	-	(510,571)	-	-	-	-
27	ICDCTO: 235 CUSTOMER DEPOSITS	-	-	-	-	-	-	-
28	Sub-Total INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-
29	OCFBL: BANK LOANS - INTEREST EXP	-	-	-	-	-	-	-
30	Sub-Total OTHER CREDIT FEES	-	-	-	-	-	-	-
31	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	-	-	-	(5,170,941)	-	-	-
32	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	-	-	-	-	-	-	-
33	DXDTOA: DISTR BUTION DEPRECIATION EXPENSE	-	-	-	-	-	-	-
34	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	-	-	-	-	-	126,719	5,498
35	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	2,269,662	-	-	-	-	-	-
36	Sub-Total DEPRECIATION AND AMORTIZATION EXPENSE	2,269,662	-	-	(5,170,941)	-	126,719	5,498
37	APAA406TOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION	-	-	-	-	-	-	-
38	Sub-Total AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	-	-	-	-	-	-	-

Energy New Orleans, LLC
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 For the Test Year Ended December 31, 2018

Line No.	Description	Total Adjustments	AJ01A - Rate Schedule and Other Revenue	AJ01B - Fuel, Purchased Power and NOX Emission Allowance Expenses	AJ01C - Capacity and LTSA Expenses	AJ01D - MISO	AJ02 - Interest Synchronization	AJ03B - Income Taxes-CIT & DIT	AJ03E - Unprotected Excess ADIT	AJ03F - Protected Excess ADIT	AJ05 - Payroll
39	AEAROTO: 411 ACCRETION EXPENSE - ARO	(116,000)	-	-	-	-	-	-	-	-	-
40	Sub-Total ACCRETION EXPENSE	(116,000)	-	-	-	-	-	-	-	-	-
41	TOFE: 408.110 EMPLOYMENT TAXES	190,711	-	-	-	-	-	-	-	-	101,613
42	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	379,000	-	-	-	-	-	-	-	-	-
43	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	(25,871,186)	-	-	-	-	-	-	-	-	-
44	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	106,637	-	-	-	-	-	-	-	-	-
45	Sub-Total TAXES OTHER THAN INCOME	(25,194,837)	-	-	-	-	-	-	-	-	101,613
46	STTOA: STATE INCOME TAX	(12,233,444)	(15,726,256)	18,183,961	(12,554,020)	166,961	(295,788)	(5,167,769)	1,197,363	-	(93,095)
47	FTTOA: FEDERAL INCOME TAX	(36,591,957)	(48,058,509)	55,569,109	(38,364,343)	510,223	(903,911)	(14,999,670)	3,659,072	-	(284,493)
48	Sub-Total CURRENT INCOME TAXES	(48,825,401)	(63,784,765)	73,753,070	(50,918,363)	677,184	(1,199,700)	(20,167,438)	4,856,436	-	(377,568)
49	DFTFOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	13,223,758	-	-	-	-	-	15,243,953	-	(1,241,718)	-
50	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	4,793,176	-	-	-	-	-	4,956,431	-	86,921	-
51	Sub-Total PROVISION FOR DEFERRED INCOME TAXES	18,016,933	-	-	-	-	-	20,200,384	-	(1,154,797)	-
52	Sub-Total OPERATING EXPENSES	(198,265,186)	(63,784,765)	(258,986,268)	144,323,005	(4,307,360)	(1,199,700)	32,946	4,856,436	(1,154,797)	1,070,236

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 For the Test Year Ended December 31, 2018

Line No.	Description	AJ06 - Regulatory Debits and Credits	AJ07 - Stock Options and Incentive Compensation	AJ08 - ESI, Bank Loans, and Customer Deposits Interest	AJ10 - Product Line Reclass	AJ11 - Energy Smart	AJ15 - AMI	AJ16 - Depreciation (Reversal)	AJ16 - Depreciation	AJ17 - Misc Service Revenues
39	AEAROT: 411 ACCRETION EXPENSE - ARO	-	-	-	-	-	-	-	-	-
40	Sub-Total ACCRETION EXPENSE	-	-	-	-	-	-	-	-	-
41	TOFE: 408.110 EMPLOYMENT TAXES	-	-	-	-	-	-	-	-	-
42	TODAV: 408.142 ADVALOREM - PROPERTY TAX	-	-	-	-	-	-	-	-	-
43	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	-	-	-	-	-	-	-	-	-
44	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	-	-	-	-	-	-	-	-	-
45	Sub-Total TAXES OTHER THAN INCOME	-	-	-	-	-	-	-	-	-
46	STTOA: STATE INCOME TAX	381,904	35,827	(61,665)	(255)	140,817	111,928	3,045,688	(3,536,698)	(12,964)
47	FTTOA: FEDERAL INCOME TAX	1,167,075	109,485	(188,507)	(778)	430,328	342,045	9,307,442	(10,808,552)	(39,617)
48	Sub-Total CURRENT INCOME TAXES	1,548,978	145,311	(250,192)	(1,032)	571,145	453,973	12,353,130	(14,345,450)	(52,581)
49	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	-	-	-	-	-	-	-	(338,304)	-
50	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	-	-	-	-	-	-	-	(54,631)	-
51	Sub-Total PROVISION FOR DEFERRED INCOME TAXES	-	-	-	-	-	-	-	(392,935)	-
52	Sub-Total OPERATING EXPENSES	(4,390,424)	(411,870)	709,144	2,926	(1,618,855)	(1,286,741)	(35,013,710)	41,288,949	(62,581)

Entergy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Detail - Operating Income - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	AJ18 - Miscellaneous	AJ19 - Rate Case Expenses	AJ20 - Amortization of Special Rate-making Items	AJ21 - Taxes Other than Income Taxes	AJ23 - Uncollectible	AJ 27 - Aglers Transfer & Consolidation Costs	AJ28-Solar	SA 2 TCJA	SA 4 Remove Restricted Stock
39	AEAROTC:411 ACCRETION EXPENSE - ARO	(116,000)	-	-	-	-	-	-	-	-
40	Sub-Total ACCRETION EXPENSE	(116,000)	-	-	-	-	-	-	-	-
41	TOFE: 408.110 EMPLOYMENT TAXES	-	-	1,636	-	-	303	-	-	-
42	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	-	-	-	-	-	-	379,000	-	-
43	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	-	-	-	(25,871,186)	-	-	-	-	-
44	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	-	-	-	-	106,637	-	-	-	-
45	Sub-Total TAXES OTHER THAN INCOME	-	-	1,636	(25,871,186)	106,637	303	379,000	-	-
46	SITTOA: STATE INCOME TAX	56,068	-	(186,302)	1,754,180	(26,179)	137,515	(39,030)	28,766	47,862
47	FTTOA: FEDERAL INCOME TAX	171,339	-	(569,329)	5,360,671	(80,001)	420,239	(119,274)	87,906	146,263
48	Sub-Total CURRENT INCOME TAXES	227,407	-	(755,631)	7,114,852	(106,180)	557,754	(158,304)	116,672	194,125
49	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(31,686)	(197,931)	-	-	-	(245,213)	-	-	-
50	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	(10,368)	(64,768)	-	-	-	(80,240)	-	-	-
51	Sub-Total PROVISION FOR DEFERRED INCOME TAXES	(42,054)	(262,700)	-	-	-	(325,453)	-	-	-
52	Sub-Total OPERATING EXPENSES	(525,365)	744,584	2,141,760	(18,756,335)	300,955	(658,448)	448,696	(330,694)	(550,228)

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Detail - Operating Income - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	SA 5 AMI	SA 6 Payroll 2019 Increases	SA 7 General Plant Reserve Der	SA 8 Union 40 Year Service Life	SA 12 OPEB	SA 13 Rate Case Expenses	SA 14 Migration Expenses
39	AEAROT: 411 ACCRETION EXPENSE - ARO	-	-	-	-	-	-	-
40	Sub-Total ACCRETION EXPENSE	-	-	-	-	-	-	-
41	TOFE: 408.110 EMPLOYMENT TAXES	-	-	-	-	-	83,653	3,507
42	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	-	-	-	-	-	-	-
43	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	-	-	-	-	-	-	-
44	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	-	-	-	-	-	-	-
45	Sub-Total TAXES OTHER THAN INCOME	-	-	-	-	-	83,653	3,507
46	SITTOA: STATE INCOME TAX	(204,356)	49,822	0	332,491	-	-	-
47	FTTTOA: FEDERAL INCOME TAX	(624,500)	152,255	0	1,016,074	-	-	-
48	Sub-Total CURRENT INCOME TAXES	(828,856)	202,077	0	1,348,566	-	-	-
49	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	-	-	169,152	-	141,633	(232,212)	(43,917)
50	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	-	-	27,316	-	22,872	(75,986)	(14,371)
51	Sub-Total PROVISION FOR DEFERRED INCOME TAXES	-	-	196,468	-	164,505	(308,197)	(58,288)
52	Sub-Total OPERATING EXPENSES	2,349,308	(572,767)	(314,103)	(3,822,375)	164,505	873,541	165,208

**SUM 6 - Income Tax
Adjustment Detail**

Entergy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Cross Reference - Income Tax - Period III
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	Total Adjustments	AJ01A - Rate Schedule and Other Revenue	AJ01B - Fuel, Purchased Power and NOX Emission Allowance Expenses	AJ01C - Capacity and LTSA Expenses	AJ01D - MISO	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT	AJ03C - Income Taxes-NOL CB	AJ03D - CIT DIT Income Tax Reform
1	RTOA: TOTAL REVENUES	(277,074,922)	(244,576,298)	(49,940,571)	-	(2,387,950)	-	-	-	-	-
2											
3	OETOA - SITOA - FTTOA: TOTAL OPERATING EXPENSES	(167,456,718)	-	(332,739,338)	195,241,368	(4,984,544)	-	-	-	-	-
4											
5	N BTACALC: NET INCOME BEFORE TAXES	(109,618,204)	(244,576,298)	282,798,767	(195,241,368)	2,596,594	-	-	-	-	-
6											
7	CITTOA: ADJUSTMENTS TO NET INCOME	(76,862,654)	-	-	-	-	(4,600,128)	-	(76,594,767)	-	-
8											
9	CTTITO: FEDERAL TAXABLE INCOME	(186,480,858)	(244,576,298)	282,798,767	(195,241,368)	2,596,594	(4,600,128)	-	(76,594,767)	-	-
10											
11	STATITO: STATE TAXABLE INCOME	(190,255,743)	(244,576,298)	282,798,767	(195,241,368)	2,596,594	(4,600,128)	-	(80,369,652)	-	-
12											
13	SITTOA: STATE INCOME TAX	(12,233,444)	(15,726,256)	18,183,961	(12,554,020)	166,961	(295,788)	-	(5,167,769)	-	-
14											
15	FEDTITO: FEDERAL TAXABLE INCOME	(174,247,414)	(228,850,042)	284,614,807	(182,687,348)	2,429,633	(4,304,340)	-	(71,426,998)	-	-
16											
17	FEDERAL TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	-	21.00%	-	-
18											
19	FTCALC: FEDERAL INCOME TAX	(36,591,957)	(48,058,509)	55,569,109	(38,364,343)	510,223	(903,911)	-	(14,999,670)	-	-
20											
21	FTTOA: TOTAL FEDERAL INCOME TAX	(36,591,957)	(48,058,509)	55,569,109	(38,364,343)	510,223	(903,911)	-	(14,999,670)	-	-
22											
23	CITTOA TOTAL CURRENT INCOME TAXES	(48,825,401)	(63,784,765)	73,753,070	(50,918,363)	677,184	(1,199,700)	-	(20,167,438)	-	-

Amounts may not add or tie to other schedules due to rounding.

SUM6.1

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Cross Reference - Income Tax - Period III
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	AJ03E - Unprotected Excess ADIT	AJ03F - Protected Excess ADIT	AJ04 - External Restructuring Costs	AJ05 - Payroll	AJ06 - Regulatory Debits and Credits	AJ07 - Stock Options and Incentive Compensation	AJ08 - ESI, Bank Loans, and Customer Deposits Interest	AJ09 - Unfunded Pension	AJ10 - Product Line ReClass	AJ11 - Energy Smart
1	RTOA: TOTAL REVENUES	18,621,516	-	-	-	-	-	-	-	-	-
2											
3	OETOA - SITOA - FTTOA: TOTAL OPERATING EXPENSES	-	-	-	1,447,824	(5,939,403)	(557,182)	959,336	-	3,959	(2,190,000)
4											
5	N BTACALC: NET INCOME BEFORE TAXES	18,621,516	-	-	(1,447,824)	5,939,403	557,182	(959,336)	-	(3,959)	2,190,000
6											
7	CTTOA: ADJUSTMENTS TO NET INCOME	-	-	-	-	-	-	-	-	-	-
8											
9	CTTITO: FEDERAL TAXABLE INCOME	18,621,516	-	-	(1,447,824)	5,939,403	557,182	(959,336)	-	(3,959)	2,190,000
10											
11	STATITO: STATE TAXABLE INCOME	18,621,516	-	-	(1,447,824)	5,939,403	557,182	(959,336)	-	(3,959)	2,190,000
12											
13	SITTOA: STATE INCOME TAX	1,197,363	-	-	(93,095)	381,904	35,827	(61,685)	-	(255)	140,817
14											
15	FEDTITO: FEDERAL TAXABLE INCOME	17,424,153	-	-	(1,354,729)	5,557,499	521,355	(897,651)	-	(3,704)	2,049,183
16											
17	FEDERAL TAX RATE	21.00%	-	-	21.00%	21.00%	21.00%	21.00%	-	21.00%	21.00%
18											
19	FTCALC: FEDERAL INCOME TAX	3,659,072	-	-	(284,493)	1,167,075	109,485	(188,507)	-	(778)	430,328
20											
21	FTTOA: TOTAL FEDERAL INCOME TAX	3,659,072	-	-	(284,493)	1,167,075	109,485	(188,507)	-	(778)	430,328
22											
23	CITTOA TOTAL CURRENT INCOME TAXES	4,856,436	-	-	(377,588)	1,548,978	145,311	(250,192)	-	(1,032)	571,145

Amounts may not add or tie to other schedules due to rounding.

SUM6.2

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Cross Reference - Income Tax - Period III
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	AJ12 - Storm Costs	AJ14 - Plant Additions	AJ15 - AMI	AJ16 - Depreciation (Reversal)	AJ16 - Depreciation	AJ17 - Misc Service Revenues	AJ18 - Miscellaneous	AJ19 - Rate Case Expenses	AJ20 - Amortization of Special Rate-making Items	AJ21 - Taxes Other than Income Taxes
1	RTOA: TOTAL REVENUES	-	-	-	-	-	(201,618)	-	-	-	1,410,000
2											
3	OETOA - SITOA - FITOA: TOTAL OPERATING EXPENSES	-	-	(1,740,713)	(47,366,839)	56,027,334	-	(710,718)	1,007,284	2,897,391	(25,871,186)
4											
5	N BTACALC: NET INCOME BEFORE TAXES	-	-	1,740,713	47,366,839	(56,027,334)	(201,618)	710,718	(1,007,284)	(2,897,391)	27,281,186
6											
7	CTTOA: ADJUSTMENTS TO NET INCOME	-	-	-	-	1,021,142	-	161,250	1,007,284	-	-
8											
9	CTTITO: FEDERAL TAXABLE INCOME	-	-	1,740,713	47,366,839	(55,006,192)	(201,618)	871,968	-	(2,897,391)	27,281,186
10											
11	STATITO: STATE TAXABLE INCOME	-	-	1,740,713	47,366,839	(55,006,192)	(201,618)	871,968	-	(2,897,391)	27,281,186
12											
13	SITTOA: STATE INCOME TAX	-	-	111,928	3,045,688	(3,536,898)	(12,964)	56,068	-	(186,302)	1,754,180
14											
15	FEDITTO: FEDERAL TAXABLE INCOME	-	-	1,628,786	44,321,151	(51,469,294)	(188,654)	815,900	-	(2,711,089)	25,527,006
16											
17	FEDERAL TAX RATE	-	-	21.00%	21.00%	21.00%	21.00%	21.00%	-	21.00%	21.00%
18											
19	FTCALC: FEDERAL INCOME TAX	-	-	342,045	9,307,442	(10,808,552)	(39,617)	171,339	-	(569,329)	5,360,671
20											
21	FTTOA: TOTAL FEDERAL INCOME TAX	-	-	342,045	9,307,442	(10,808,552)	(39,617)	171,339	-	(569,329)	5,360,671
22											
23	CITTOA TOTAL CURRENT INCOME TAXES	-	-	453,973	12,353,130	(14,345,450)	(52,581)	227,407	-	(755,631)	7,114,852

Amounts may not add or tie to other schedules due to rounding.

SUM6.3

Energy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Cross Reference - Income Tax - Period III
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	AJ22 - Cash Working Capital	AJ23 - Uncollectible	AJ27 - Algiers Transfer Transaction & Consolidation Costs	AJ28-Solar	SA 1 Fin 48	SA 2 TCJA	SA 3 ADIT - Retired Meters	SA 4 Remove Restricted Stock	SA 5 AMI	SA 6 Payroll 2019 Increases
1	RTOA: TOTAL REVENUES	-	-	-	-	-	-	-	-	-	-
2											
3	OETOA - SITTOA - FITTOA: TOTAL OPERATING EXPENSES	-	407,135	(890,749)	607,000	-	(447,366)	-	(744,353)	3,178,164	(774,844)
4											
5	N BTACALC: NET INCOME BEFORE TAXES	-	(407,135)	890,749	(607,000)	-	447,366	-	744,353	(3,178,164)	774,844
6											
7	CTTOA: ADJUSTMENTS TO NET INCOME	-	-	1,247,902	-	-	-	-	-	-	-
8											
9	CTTITO: FEDERAL TAXABLE INCOME	-	(407,135)	2,138,651	(607,000)	-	447,366	-	744,353	(3,178,164)	774,844
10											
11	STATITO: STATE TAXABLE INCOME	-	(407,135)	2,138,651	(607,000)	-	447,366	-	744,353	(3,178,164)	774,844
12											
13	SITTOA: STATE INCOME TAX	-	(26,179)	137,515	(39,030)	-	28,766	-	47,862	(204,356)	49,822
14											
15	FEDITTO: FEDERAL TAXABLE INCOME	-	(380,956)	2,001,136	(567,970)	-	418,601	-	696,491	(2,973,808)	725,022
16											
17	FEDERAL TAX RATE	-	21.00%	21.00%	21.00%	-	21.00%	-	21.00%	21.00%	21.00%
18											
19	FTCALC: FEDERAL INCOME TAX	-	(80,001)	420,239	(119,274)	-	87,906	-	146,263	(624,500)	152,255
20											
21	FTTOA: TOTAL FEDERAL INCOME TAX	-	(80,001)	420,239	(119,274)	-	87,906	-	146,263	(624,500)	152,255
22											
23	CITTOA TOTAL CURRENT INCOME TAXES	-	(106,180)	557,754	(158,304)	-	116,672	-	194,125	(828,856)	202,077

Amounts may not add or tie to other schedules due to rounding.

SUM6.4

Entergy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 Adjustments Cross Reference - Income Tax - Period II
 Electric
 For the Test Year Ended December 31, 2018

Line No.	Description	SA 7 General Plant Reserve Def	SA 8 Union 40 Year Service Life	SA 9 NOL	SA 10 CWC Dividend	SA 11 ADIT - Deferred Storm Costs	SA 12 OPEB	SA 13 Rate Case Expenses	SA 14 Migration Expenses
1	RTOA: TOTAL REVENUES	-	-	-	-	-	-	-	-
2									
3	OETOA - STTOA - FTTOA: TOTAL OPERATING EXPENSES	(510,571)	(5,170,941)	-	-	-	-	1,181,738	223,496
4									
5	NIBTACALC: NET INCOME BEFORE TAXES	510,571	5,170,941	-	-	-	-	(1,181,738)	(223,496)
6									
7	CTTOA: ADJUSTMENTS TO NET INCOME	(510,571)	-	-	-	-	-	1,181,738	223,496
8									
9	CTTITO: FEDERAL TAXABLE INCOME	0	5,170,941	-	-	-	-	(0)	-
10									
11	STATITO: STATE TAXABLE INCOME	0	5,170,941	-	-	-	-	(0)	-
12									
13	STTOA: STATE INCOME TAX	0	332,491	-	-	-	-	-	-
14									
15	FEDITTO: FEDERAL TAXABLE INCOME	0	4,838,449	-	-	-	-	(0)	-
16									
17	FEDERAL TAX RATE	21.00%	21.00%	-	-	-	-	-	-
18									
19	FTCALC: FEDERAL INCOME TAX	0	1,016,074	-	-	-	-	-	-
20									
21	FTTOA: TOTAL FEDERAL INCOME TAX	0	1,016,074	-	-	-	-	-	-
22									
23	CITTOA TOTAL CURRENT INCOME TAXES	0	1,348,566	-	-	-	-	-	-

Amounts may not add or tie to other schedules due to rounding.

SUM6.5

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
AJ02 Interest Synchronization - Period II
Electric
For the Test Year Ended December 31, 2018

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	CTAINT: INTEREST EXPENSE	EXNUM: Current Tax Schedule M	(4,600,128)
2		Total Adjustment to Taxable Income	(4,600,128)

Notes:

⁽¹⁾ Reference AJ02.2

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
AJ02 Interest Synchronization - Period II
Electric
For the Test Year Ended December 31, 2018

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line No.	Adjustments to Taxable Income	Amount
1	RBTOA: Total Adjusted Rate Base ⁽¹⁾	769,788,329
2		
3	DEBTRATE: Total Debt Rate ⁽²⁾	2.41%
4		
5	INTRSYNC: Interest Synchronization (DEBTRATE*RBTOA)	<u>(18,551,899)</u>
6		
7	CTAINT: Interest Expense ⁽³⁾	(13,951,771)
8		
9	Adjustment to Interest Expense ⁽⁴⁾	<u>(4,600,128)</u>
10		
11	Adjustment to Interest Capitalized - AFUDC (CTAICA) ⁽⁵⁾	
12		
13	Total Adjustment to Taxable Income ⁽⁶⁾	<u><u>(4,600,128)</u></u>

Notes:

⁽¹⁾ Reference RR 1

⁽²⁾ Reference MD 1

⁽³⁾ Reference EX 7

⁽⁴⁾ Line 5 - Line 7

⁽⁵⁾ Forecasted Interest Capitalized AFUDC is not provided for period II

⁽⁶⁾ Line 9 + Line 11

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
AJ22 Cash Working Capital - Period II
Electric
For the Test Year Ended December 31, 2018

Adjustment to calculate the working cash requirement.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	WCTO: WORKING CASH	RRC000: Rate Base Adj-Cash Working Cap	(1,584,101)
2		Sub-Total WORKING CASH	(1,584,101)

Notes:

⁽¹⁾ Reference AJ22.2

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
AJ22 Cash Working Capital - Period II
Electric
For the Test Year Ended December 31, 2018

Adjustment to calculate the working cash requirement.

Line No.	Description	Cash Amount ⁽¹⁾	Average Daily Cash ⁽²⁾	Net Lag Days ⁽³⁾	Working Cash ⁽⁴⁾
		(a)	(b)	(c)	(d)
	Total Cash Working Capital				
	Taxes Other Than Income Taxes				
	408.110 Employment Taxes	671,382	1,839	40.0	73,576
	408.110 Employment Taxes - Esi	979,290	2,683	13.8	37,025
	408.122 Excise Tax - State	4,216	12	-63.6	(735)
	408.122 Excise Tax - ESI	14	0	13.8	1
	408.123 Excise Tax - Federal	3,273	9	-32.7	(293)
	408.123 Excise Tax - Federal - ESI	33	0	13.8	1
	408.142 Ad Valorem Tax	1,566,502	4,292	142.7	612,438
	408.142 Ad Valorem Tax - Esi	189,335	519	13.8	7,158
	408.152 Franchise Tax-State (La Tax)	-	-	118.9	-
	408.154 Franchise Tax-Local	-	-	7.7	-
	408.155 Franchise Tax-State-Ms	-	-	-	-
	408.158 Franchise Tax - Louisiana	1,905,387	5,220	-22.7	(118,499)
	408.164 Gross Receipts & Sales Tax	-	-	7.7	-
	408.165 Occupational License Tax	352	1	-	-
	408.165 City Occupation Tax - Esi	81	0	13.8	3
	408.173 Regulatory Commission-Local	1,095,866	3,002	-33.1	(99,379)
	408.155 Franchise Tax-State-Ms - ESI	-	-	13.8	-
	408.158 Franchise Tax - Louisiana - ESI	18,803	52	13.8	711
1	Sub-Total Taxes Other Than Income Taxes	6,434,533	17,629		512,008
	Current Income Taxes				
	State Taxes	(4,755,581)	(13,029)	4.4	(57,328)
	Federal Taxes	(14,540,984)	(39,838)	4.4	(175,289)
2	Sub-Total Current Income Taxes	(19,296,565)	(52,867)		(232,616)
	O&M Excluding Recoverables				
	Payroll				
	Direct Payroll	8,852,529	24,254	14.4	349,250
	Fuel				
	Gas	99,705,283	273,165	3.4	928,762
	Fuel ⁽⁵⁾	150,000	411		-
	MISO Payments				
	MISO Monthly Payments	3,584,142	9,820	15.7	154,167
	Recoverable Allowances (A/C 509)	-	-		-
	Entergy Services, Inc.	27,482,145	75,294	13.8	1,039,051
	Other O&M	61,110,263	167,425	-7.9	(1,322,660)
	Purchased Power Total				
	Purchased Power	1	0		-
	SERI	86,605,096	237,274	13.4	3,179,475
	MSS-4 Like	107,522,902	294,583	-17.1	(5,037,374)
	MISO Weekly Payments	16,783,185	45,981	28.4	1,305,870
	Other	-	-		-
3	Sub-Total O&M Excluding Recoverables	411,795,545	1,128,207		596,540
	Interest Expense	18,551,899	50,827	-48.4	(2,460,033)
	Preferred Dividends	-	-		-
4	Sub-Total Total Cash Working Capital	417,485,412	1,143,796		(1,584,101)
	O&M Recoverable Calculation				
	Total O&M Expenses	285,737,494	782,842		-
	Recoverable Fuel (Account 501)	99,855,283	273,576		-
	Recoverable Allowances (Account 509)	-	-		-
	Recoverable Fuel (Account 518)	-	-		-
	Purchased Power Eligible and Non-Recoverable	22,618,626	61,969		-
	MISO Payments	3,584,142	9,820		-
5	Sub-Total O&M Recoverable Calculation	411,795,545	1,128,207		-

Notes:

⁽¹⁾ Reference AJ22.3, Column D

⁽²⁾ Column (a) / 365

⁽³⁾ Reference AJ22.5, Column C

⁽⁴⁾ Column (b) * Column (c)

⁽⁵⁾ Residual Fuel Oil, not a cash expense therefore it has no lag day applied.

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
AJ22 Cash Working Capital - Period II
Electric
For the Test Year Ended December 31, 2018

Adjustment to calculate the working cash requirement.

Line No.	Descriptions	Expense Amount	Reclassifications ⁽¹⁾	Amount ⁽¹⁾	Cash Amount ⁽²⁾
		(a)	(b)	(c)	(d)
1	Total Cash Working Capital				
2	Taxes Other Than Income Taxes				
3	408.110 Employment Taxes	1,650,672	(979,290)	-	671,382
4	408.110 Employment Taxes - Esi	-	979,290	-	979,290
5	408.122 Excise Tax - State	4,230	(14)	-	4,216
6	408.122 Excise Tax - ESI	-	14	-	14
7	408.123 Excise Tax - Federal	3,428	(33)	(122)	3,273
8	408.123 Excise Tax - Federal - ESI	-	33	-	33
9	408.142 Ad Valorem Tax	15,835,806	(189,335)	(14,079,969)	1,566,502
10	408.142 Ad Valorem Tax - Esi	-	189,335	-	189,335
11	408.152 Franchise Tax-State (La Tax)	-	-	-	-
12	408.154 Franchise Tax-Local	-	-	-	-
13	408.155 Franchise Tax-State-Ms	-	-	-	-
14	408.158 Franchise Tax - Louisiana	2,430,440	(18,803)	(506,250)	1,905,387
15	408.164 Gross Receipts & Sales Tax	-	-	-	-
16	408.165 Occupational License Tax	7,011	(81)	(6,578)	352
17	408.165 City Occupation Tax - Esi	-	81	-	81
18	408.173 Regulatory Commission-Local	1,095,866	-	-	1,095,866
19	408.155 Franchise Tax-State-Ms - ESI	-	-	-	-
20	408.158 Franchise Tax - Louisiana - ESI	-	18,803	-	18,803
21	Sub-Total Taxes Other Than Income Taxes ⁽³⁾	21,027,453	-	(14,592,919)	6,434,533
22	Current Income Taxes				
23	State Taxes	(4,755,581)	-	-	(4,755,581)
24	Federal Taxes	(14,540,984)	-	-	(14,540,984)
25	Sub-Total Current Income Taxes ⁽⁴⁾	(19,296,565)	-	-	(19,296,565)
26	O&M Excluding Recoverables				
27	Payroll				
28	Direct Payroll	-	8,852,529	-	8,852,529
29	Fuel				
30	Gas ⁽⁵⁾	99,705,283	-	-	99,705,283
31	Fuel Oil ⁽⁶⁾	150,000	-	-	150,000
32	MISO Payments				
33	MISO Monthly Payments ⁽⁷⁾	3,584,142	-	-	3,584,142
34	Recoverable Allowances (A/C 509)	-	-	-	-
35	Entergy Services, Inc.	-	27,482,145	-	27,482,145
36	Other O&M ⁽⁸⁾	94,969,372	(36,334,674)	2,475,565	61,110,263
37	Purchased Power Total				
38	Purchased Power	1	-	-	1
39	SERI ⁽⁹⁾	86,605,096	-	-	86,605,096
40	MSS-4 Like ⁽¹⁰⁾	107,522,902	-	-	107,522,902
41	MISO Weekly Payments ⁽¹¹⁾	16,783,185	-	-	16,783,185
42	Other	-	-	-	-
43	Sub-Total O&M Excluding Recoverables	409,319,980	(0)	2,475,565	411,795,545
44	Interest Expense ⁽¹²⁾	18,551,899	-	-	18,551,899
45	Preferred Dividends	-	-	-	-
46	Sub-Total Total Cash Working Capital	429,602,766	(0)	(12,117,354)	417,485,412
47					
48	O&M Recoverable Calculation				
49	Total O&M Expenses ⁽¹³⁾	283,261,929	(0)	2,475,565	285,737,494
50	Recoverable Fuel (Account 501) ⁽⁵⁾⁽⁶⁾	99,855,283	-	-	99,855,283
51	Recoverable Allowances (Account 509)	-	-	-	-
52	Recoverable Fuel (Account 518)	-	-	-	-
53	Purchased Power Eligible and Non-Recoverable ⁽¹⁴⁾	22,618,626	-	-	22,618,626
54	MISO Payments ⁽⁷⁾	3,584,142	-	-	3,584,142
55	Sub-Total O&M Recoverable Calculation	409,319,980	(0)	2,475,565	411,795,545

Notes:

⁽¹⁾ Reference AJ22.4

⁽²⁾ Column (a) + Column (b) + Column (c)

⁽³⁾ Reference SUM 2, Line 52

⁽⁴⁾ Reference SUM 2, Line 55

⁽⁵⁾ Reference EX 1.1 Line 4

⁽⁶⁾ Reference EX 1.1 Line 3

⁽⁷⁾ Reference EX 1.1 Line 37 and Line 39

⁽⁸⁾ Reference Line 42 minus Line 30, 31, 33, 36, 38, 39 and 40

⁽⁹⁾ Reference EX 1.1 Line 25

⁽¹⁰⁾ Reference EX 1.1 Line 24

⁽¹¹⁾ Reference EX 1.1 Line 23 and 26

⁽¹²⁾ Reference AJ02 2 Line 5

⁽¹³⁾ Reference SUM 2, Line 27

⁽¹⁴⁾ Reference AJ01B, AJ01C and AJ01D.

Entergy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 AJ22 Cash Working Capital - Period II
 Electric
 For the Test Year Ended December 31, 2018

Adjustment to calculate the working cash requirement.

Line No.	Description	Expense Reclass		Payroll ⁽²⁾	Total	Energy Eff ⁽³⁾	Expense Adjustment		Prepayments ⁽⁶⁾
		Total	ESI ⁽¹⁾				M&S ⁽⁴⁾	Other O&M ⁽⁵⁾	
1	Direct Payroll	8,852,529	-	8,852,529	-	-	-	-	-
2	Entergy Services, Inc.	27,482,145	12,686,120	14,796,025	-	-	-	-	-
3	Gas	-	-	-	-	-	-	-	-
4	MISO Monthly Payments	-	-	-	-	-	-	-	-
5	MISO Weekly Payments	-	-	-	-	-	-	-	-
6	MSS-4 Like	-	-	-	-	-	-	-	-
7	Other O&M	(36,334,674)	(12,686,120)	(23,648,554)	2,475,565	2,190,000	(608,917)	3,052,161	(2,157,679)
8	SERI	-	-	-	-	-	-	-	-
9	Sub-Total O&M Excluding Recoverables	(0)	-	(0)	2,475,565	2,190,000	(608,917)	3,052,161	(2,157,679)
10	408.110 Employment Taxes	(979,290)	(979,290)	-	-	-	-	-	-
11	408.110 Employment Taxes - Esi	979,290	979,290	-	-	-	-	-	-
12	408.122 Excise Tax - Esi	14	14	-	-	-	-	-	-
13	408.122 Excise Tax - State	(14)	(14)	-	-	-	-	-	-
14	408.123 Excise Tax - Federal	(33)	(33)	-	(122)	-	-	-	(122)
15	408.123 Excise Tax - Federal - Esi	33	33	-	-	-	-	-	-
16	408.142 Ad Valorem Tax	(189,335)	(189,335)	-	(14,079,969)	-	-	-	(14,079,969)
17	408.142 Ad Valorem Tax - Esi	189,335	189,335	-	-	-	-	-	-
18	408.158 Franchise Tax - Louisiana	(18,803)	(18,803)	-	(506,250)	-	-	-	(506,250)
19	408.158 Franchise Tax - Louisiana - Esi	18,803	18,803	-	-	-	-	-	-
20	408.165 City Occupation Tax - Esi	81	81	-	-	-	-	-	-
21	408.165 Occupational License Tax	(81)	(81)	-	(6,578)	-	-	-	(6,578)
22	Sub-Total Taxes Other Than Income Taxes	-	-	-	(14,592,919)	-	-	-	(14,592,919)
23	Total	(0)	-	(0)	(12,117,354)	2,190,000	(608,917)	3,052,161	(16,750,588)

Notes:

- (1) Per Book Affiliate plus Adjustments identified as Affiliate (AJ01D, AJ04 and AJ18)
- (2) Per Book Payroll plus Adjustments identified as Payroll (AJ105) for Total Adjusted Payroll, by Direct vs Indirect
- (3) Reference AJ11.
- (4) Remove M&S expense included in Rate Base
- (5) Reference AJ19.2 Line 4 plus AJ20 Line 1 thru 15 plus AJ27.2 Line 6 and Line 9 plus AJ27.3 Line 4 thru 12 plus AJ01D Line 15
- (6) Remove Prepayment expense included in Rate Base

**Entergy New Orleans, LLC
Lead Lag Study Results
For the Test Year Ending December 31, 2017**

LEAD LAG STUDY RESULTS- ELECTRIC [16]

Line No.	Description	Revenue Lag Days ^[1]	Expense Lag Days	Net Amount ⁽¹⁾	Workpaper Reference
		[a]	[b]	[c]	[d]
1	Fuel & Purchased Power				
2	Gas	42.9	39.5	3.4	[2]
3	MSS-4 Like	42.9	60.0	(17.1)	[4]
4	SERI	42.9	29.5	13.4	[4]
5	MISO				
6	MISO Weekly Payments	42.9	14.5	28.4	[4]
7	MISO Monthly Payments	42.9	27.2	15.7	[4]
8	Operation & Maintenance Expense				
9	Total Payroll	42.9	28.5	14.4	[5]
10	Entergy Services, Inc. (Affiliate)	42.9	29.1	13.8	[6]
11	Other O&M	42.9	50.8	(7.9)	[7]
12	Taxes Other Than Income Taxes				
13	Payroll-Related Taxes	42.9	2.9	40.0	[9]
14	State Excise Tax	42.9	106.5	(63.6)	[10]
15	State Excise Tax (ESI)	42.9	29.1	13.8	[10]
16	Federal Excise (Highway Use) Tax	42.9	75.6	(32.7)	[10]
17	Federal Excise (Highway Use) Tax (ESI)	42.9	29.1	13.8	[10]
18	Property (Ad Valorem) Taxes	42.9	(99.8)	142.7	[10]
19	Property (Ad Valorem) Taxes (ESI)	42.9	29.1	13.8	[10]
20	State Franchise Tax	42.9	(76.0)	118.9	[10]
21	State Franchise Tax (ESI)	42.9	29.1	13.8	[10]
22	Local Franchise Requirement (CNO Franchise Tax)	42.9	35.2	7.7	[10]
23	Mississippi Franchise Tax (ESI)	42.9	29.1	13.8	
24	Louisiana Franchise Tax	42.9	65.6	(22.7)	
25	Sales and Use Tax (Gross Receipts and Sales Tax)	42.9	35.2	7.7	[10]
26	Occupational License Fee	42.9	16.2	26.7	[10]
27	Occupational License Fee (City Occupation Tax) (ESI)	42.9	29.1	13.8	[10]
28	Regulatory Commission Local	42.9	76.0	(33.1)	
29	Inspection and Supervision Fees (Regulatory)	42.9	136.9	(94.0)	[10]
30	Current Income Taxes				
31	Federal	42.9	38.5	4.4	[11]
32	State	42.9	38.5	4.4	[12]
33	Other Financing Activities				
34	Interest Expense	42.9	91.3	(48.4)	[13]

Notes

- | | |
|---|--|
| <p>[1] Reference ENO CWC WP 1, col. [i]
 [2] Reference ENO CWC WP 2
 [3] Reference ENO CWC WP 3, col. [g]
 [4] Reference ENO CWC WP 4
 [5] Reference ENO CWC WP 5, col. [d]
 [6] Reference ENO CWC WP 6, col. [h]
 [7] Reference ENO CWC WP 7, col. [o]. Includes Check Float factor.
 [8] Reference ENO CWC WP 8, col. [h]</p> | <p>[9] Reference ENO CWC WP 9-1, col. [d]
 [10] Reference ENO CWC WP 9-2, col. [e]
 [11] Reference ENO CWC WP 10-1, col. [e]
 [12] Reference ENO CWC WP 10-2, col. [e]
 [13] Reference ENO CWC WP 11-1
 [14] Reference ENO CWC WP 11-2
 [15] [c] = [a] - [b]
 [16] Supported by Company witness Kenneth F. Gallagher</p> |
|---|--|

**Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07**

Electric – Period II

**This workpaper contains
HIGHLY SENSITIVE PROTECTED MATERIAL**

Workpapers

Fin 48

SA 1

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
SA 2 - TCJA - Unprotected Excess Deferred Taxes - Period II
Electric
For the Test Year Ended December 31, 2018

Adjustment to remove capital expenditures related to Grid Modernization projects included in CNO's Revised Application dated September 21, 2018 that were offset by Unprotected Excess Deferred Taxes per Council Resolution R-18-227 and to include the regulatory liability associated with the remaining Unprotected Excess Deferred Taxes and the final amount of 2017 excess deferred income taxes.

Grid Modernization Projects:

Project	a Total Plant Removed	b Total Accum Depr Removed	c Total NBV Removed	d Total Depr Exp Removed
Curran	(5,073,013)	234,948	(4,838,065)	(234,948)
Market St.	(8,050,390)	212,418	(7,837,972)	(212,418)
	<u>(13,123,403)</u>	<u>447,366</u>	<u>(12,676,036)</u>	<u>(447,366)</u>

e Total Timing Diffs	f Tax Rates	g = e*f Amounts	
(475,358)	19.65%	93,408	Federal
	6.43%	30,565	State
		<u>123,973</u>	Total ADIT Removed

Total Rate Base Effect	(12,552,063)	Sum of C+G
Total Operating Exp Effect	(447,366)	D

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
SA 2 - TCJA - Unprotected Excess Deferred Taxes - Period II
Electric & Gas
For the Test Year Ended December 31, 2018

Adjustment to remove capital expenditures related to Grid Modernization projects included in CNO's Revised Application dated September 21, 2018 that were offset by Unprotected Excess Deferred Taxes per Council Resolution R-18-227 and to include the regulatory liability associated with the remaining Unprotected Excess Deferred Taxes and the final amount of 2017 excess deferred income taxes.

Unprotected Excess Deferred Taxes Reconciliation:			
a	b	c	d = b+c
Stipulated Recovery Items	R-18-38 Give back Grossed Up	Reg Liab Balance GL Not grossed up	Remaining Balance in Reg Liab October 2019
Grid Mod	(12,000,000)	(8,870,627)	(3,773,822)
Smart City Pilot	(3,200,000)	(2,365,500)	(2,081,683)
Total	(15,200,000)	(11,236,127)	(5,855,505)
Stipulated Recovery Items	R-18-38 Give back	Amortization Expense 2018-2019	g = e+f
Energy Smart Legacy	(6,600,000)	6,600,000	-
Energy Smart - Algiers	(1,000,000)	1,000,000	-
Grid Mod - Algiers	(800,000)		(800,000)
Total	(8,400,000)	7,600,000	(800,000)
	Final 2017 Excess ADIT	Estimated 2017 Excess ADIT	j = h-i
Electric	(28,326,105)	(27,215,295)	(1,110,810)
Gas	(275,703)	(204,941)	(70,762)
	(28,601,808)	(27,420,236)	(1,181,572)

Electric		Sum of D + G
Account		
254404	(6,655,505)	(6,655,505)
254404	(1,110,810)	(1,110,810)
		RTA-Electric

Gas		J
Account		
254404	(70,762)	(70,762)
		RTA-Gas

**Entergy New Orleans, LLC
 Compliance Filing
 CNO Docket No. UD-18-07
 SA 3 - ADIT for Retired Meters - Period II
 Electric & Gas
 For the Test Year Ended December 31, 2018**

Adjustment to include the ADIT associated with the Stranded Plant as prescribed in Council Resolution R-19-457.

Line No.	Account and Description	Electric	Gas
1	282111: Liberalized Depreciation-Fed	(5,003,335)	(661,389)
2	282112: Liberalized Deprec - State	(1,223,671)	(161,757)
3	Total ADIT for Retired Meters ⁽¹⁾⁽²⁾	(6,227,006)	(823,146)

Notes:

⁽¹⁾ Reference Table 4 and Table 7 of Mr. Victor Prep's Direct Testimony related to Advisor's recommended Adjustment ADV07 based on sponsoring witness Byron Watson.

⁽²⁾ Reference Adjustment AJ15 in the as filed ENO COS application.

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
SA 4 - Restricted Stock Awards - Period II
Electric & Gas
For the Test Year Ended December 31, 2018

Adjustment to remove restricted stock incentive associated with project F5PPZZ4091: Restricted Stock Incentive.

Electric

Line No.	Account and Description	Direct Costs		Indirect Costs	Total ⁽¹⁾
		066: Restricted Stock	410: Service Company Billings		
1	500000: Oper Supervision & Engineerin	(12,932)		(101,045)	(113,976)
2	560000: Oper Super & Engineering	-		(28,250)	(28,250)
3	580000: Operation Supervision&Enginee	-		(12,746)	(12,746)
4	901000: Supervision	(2,802)		(5,781)	(8,583)
5	920000: Adm & General Salaries	(80,305)		(500,492)	(580,798)
6	Total Restricted Stock Adjustment (Electric)	(96,039)		(648,314)	(744,353)

Gas

Line No.	Account and Description	Direct Costs		Indirect Costs	Total ⁽¹⁾
		066: Restricted Stock	410: Service Company Billings		
1	859000: Other Expenses-Gas Transm	-		(6,328)	(6,328)
2	870000: Operation Supervision & Eng	-		(25,487)	(25,487)
3	901000: Supervision	(1,509)		(1,295)	(2,804)
4	920000: Adm & General Salaries	(18,837)		(112,101)	(130,938)
5	Total Restricted Stock Adjustment (Gas)	(20,346)		(145,211)	(165,556)

Notes:

⁽¹⁾ Reference Table 4 and Table 7 of Mr. Victor Prep's Direct Testimony related to Advisor's recommended Adjustment ADV08 based on sponsoring witness Thomas Ferris.

Entergy New Orleans, LLC
Compliance Filing
CNO Docket UD-18-07
SA 5 - AMI
Electric & Gas

For the Test Year Ended December 31, 2018

Adjustment to proform the AMI costs related to plant additions and other plant related costs along with O&M expenses into the Cost of Service.

Line No.	Account	Utility Account	Description	Reverse AJ-15 to Per Book Amount	2019 Amount in OT-1 (Adjusted Amount)	Adjustment to Per Book Amount	Total Adjustment Amount ⁽¹⁾
To adjust the electric AMI revenue requirements to the 2019 levels reflected in the revised HSPM OT-1.							
1	101000	37015	Plant in Service-Meters & Devices	12,682,920	12,682,920	12,682,920	PIS
2	101000	303	Plant in Service-Customer CCS	13,652,529	-	(13,652,529)	-
3	101000	303	Plant in Service-A&G	20,065,023	32,194,178	12,129,155	PIS
4	111000	37015	Acc Prov Amort Elec Util Plant-Meters & Devices	(864,299)	(422,764)	(422,764)	A/D
5	111000	303	Acc Prov Amort Elec Util Plant-Customer CCS	(528,874)	-	864,299	-
6	111000	303	Acc Prov Amort Elec Util Plant-A&G	(2,620,657)	422,764	(2,091,783)	A/D
7	404000	37015	Amort Limited Term Elec Plant-Meters & Devices	1,219,573	-	422,764	Dep/Amort
8	404000	303	Amort Limited Term Elec Plant-Customer CCS	1,846,898	1,846,898	(1,219,573)	-
9	404000	303	Amort Limited Term Elec Plant-A&G	1,028,263	1,846,898	818,635	Dep/Amort
10	282111	303	Liberalized Depreciation-Fed	(2,923,451)	(1,839,856)	1,083,595	ADIT
11	282112		Liberalized Deprec - State	(714,992)	(445,070)	269,922	ADIT
12	580000		Operation Supervision&Enginee	157,833	94,595	252,428	OM
13	902		Meter Services Expense		1,199,405	(609,526)	OM
14	902		Meter Reading Expense		1,331,951	(190,715)	OM
15	909000		Information & Instruct Adv Ex	(46)		(46)	
16	930200		Miscellaneous General Expense	18,146		1,350,097	OM
17	904		Customer Write-Off Expense			105,058	OM
18	931000		Renis-Cust Accis, Serv, Sales, GA	1,159		1,159	OM
						42,726,915	Total AMI Adjustment (Electric)
To adjust the gas AMI rate base to the 2019 levels reflected in the revised HSPM OT-2.							
1	1180AM	381	Plant in Service-Meters - Gas	1,368,056	1,368,056	1,368,056	PIS
2	1180AM	38115	Plant in Service-Gas Meters & Devices	5,836,501	5,836,501	5,836,501	PIS
3	118000	303	Plant in Service-Customer CCS	1,749,160	-	(1,749,160)	-
4	118000	303	Plant in Service-A&G	1,749,160	59,966	(1,689,194)	PIS
5	119100	381	Acc Prov Depr Plant-Meters-Gas	(31,084)	(31,084)	(31,084)	A/D
6	119100	38115	Acc Prov Amort Elec Util Plant-Gas Meters & Devices	(220,738)	(220,738)	(220,738)	A/D
7	119100	303	Acc Prov Amort Elec Util Plant-Customer CCS	(57,457)	-	57,457	-
8	119100	303	Acc Prov Amort Elec Util Plant-A&G	(57,457)	(5,997)	51,460	A/D
9	404000	381	Depreciation Expense-Meters - Gas	23,884	23,884	23,884	Dep/Amort
10	404000	38115	Depreciation Expense-Gas Meters & Devices	207,644	207,644	207,644	Dep/Amort
11	404000	303	Amort Limited Term Elec Plant-Customer CCS	116,611	-	(116,611)	-
12	404000	303	Amort Limited Term Elec Plant-A&G	116,611	3,998	(112,613)	Dep/Amort
13	282111		Liberalized Depreciation-Fed	(275,610)	(117,495)	158,115	ADIT
14	282112		Liberalized Deprec - State	(67,406)	(57,222)	10,184	ADIT
15	870000		Operation Supervision & Eng	2,238		2,238	O&M
16	902		Meter Reading Expense		1,069,736	196,685	O&M
17	930200		Miscellaneous General Expense		103,515	103,515	O&M
18	904		Customer Write-Off Expense		24,643	24,643	OM
						7,394,594	Total AMI Adjustment (Gas)

Note:
⁽¹⁾ Reference CNO DR to Advisors 5-25.

Entergy New Orleans, LLC
Compliance Filing
CNO Docket UD-18-07
SA 6 - Remove 2019 Payroll Increases - Period II
Electric & Gas
For the Test Year Ended December 31, 2018

Adjustment to remove 2019 payroll increases.

Line No.	Description	Total Company	Electric	Gas
1	Direct Payroll Allocation Percentages Used By Company ⁽¹⁾	100.00%	64.84%	35.16%
2	Direct Benefits and Other Taxes Percentages Used by Company ⁽²⁾	11.84%	11.84%	11.84%
3	Remove Direct Payroll Increases for Projected 3% Wage Increases During 2019	(394,781)	(255,976)	(138,805)
4	Remove Direct Benefits and Taxes Associated With 2019 Wage Increases	(46,742)	(30,308)	(16,435)
5	Affiliate Payroll Allocation Percentages Used By Company ⁽¹⁾	100.00%	81.34%	18.66%
6	Affiliate Benefits and Other Taxes Percentages Used by Company ⁽²⁾	11.84%	11.84%	11.84%
7	Remove Affiliate Payroll Increases for Projected 3% Wage Increases During 2019	(537,053)	(436,839)	(100,214)
8	Remove Affiliate Benefits and Taxes Associated With 2019 Wage Increases	(63,587)	(51,722)	(11,865)
9	Total Adjustment to Remove 2019 Wage Increases	(1,042,163)	(774,844)	(267,319)

Notes:

⁽¹⁾ Reference AJ05.3 for direct allocation percentages and AJ05.9 for affiliate allocation percentages.

⁽²⁾ Percentages include Savings Plan, FICA, FUTA, and SUTA.

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
SA7 - General Plant Reserve Deficiency - Period II
Electric
For the Test Year Ended December 31, 2018

Adjustment to establish a Regulatory Asset for the General Plant Reserve Deficiency and to record the first year of a twenty-year amortization.

Line No.	Account	Description	A Update to 20-Year Amortization	B As Filed Amount ⁽¹⁾	C = A - B Compliance Adjustment
		To establish a regulatory asset for the General Plant Reserve Deficiency.			
1	1080AM	Accum Prov Depr Plant Service ⁽²⁾	(10,211,422)	(10,211,422)	-
2	182398	RegAsset-Unrecov'd GenPlt-Elec ⁽²⁾	10,211,422	10,211,422	-
		To record one year of a twenty-year amortization period.			
3	407348	Regulatory Debits	510,571	1,021,142	(510,571)
		Total One-Year Amortization	<u>510,571</u>	<u>1,021,142</u>	<u>(510,571)</u>
4	EXNUSM	Current Tax Schedule M	510,571	1,021,142	(510,571)
5	411110	Prov Defer Inc Taxes-Util-Fed	(169,152)	(338,304)	169,152
6	411120	Prov Def Inc Tax-Util Op-State	(27,316)	(54,631)	27,316
7				Total Adjustment	<u>(824,674)</u>

Notes:

⁽¹⁾ Reference AJ16.

⁽²⁾ Reference AJ16.8 for breakdown by utility account.

Energy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
SA 8 - Union 40-Year Life Depreciation - Period II
Electric

For the Test Year Ended December 31, 2018

Adjustment to update annualized depreciation for Union to a 40-year life and to adjust accumulated depreciation and ADIT for the rate effective period.

Line No.	Account	Description	Adjusted to 12/31/2019		Net Proposed [1]		2019 Annualized Accrual at filed Depr Rate	ENO Calc Depr Rate	2019 Annualized Accrual at 40 Yr Rate Depr Rate	Annual Depr Adj	Annual Accum Adj
			EPIS	EAPD	Salvage Pct [2]	Depr Rate [2]					
1	341_0	Union Plant Power Block Common	25,453,562	(5,347,657)	-8.00%	5.90%	22,142,190	3.53%	898,241	(604,340)	251,808
2	342_0	Union Plant Power Block Common	340,390	(39,325)	-8.00%	0.00%	328,296	3.53%	12,030	12,030	(5,013)
3	343_0	Union Plant Power Block Common	310,709	(46,627)	-8.00%	6.18%	288,940	3.70%	11,499	(7,693)	3,206
4	344_0	Union Plant Power Block Common	-	-	-8.00%	0.00%	-	3.54%	-	-	-
5	345_0	Union Plant Power Block Common	743,837	(134,121)	-8.00%	6.10%	669,223	3.65%	27,163	(18,200)	7,583
6	346_0	Union Plant Power Block Common	481,704	(81,791)	-8.00%	6.13%	438,449	3.67%	17,688	(11,844)	4,935
7		Union Plan Power Block Total	27,330,202	(5,649,521)			1,596,668		966,621	(630,047)	262,520
8	340_1	Union Plant Power Block Unit 1	2,491,224	70	0.00%	0.00%	2,491,294	0.00%	-	-	-
9	341_0	Union Plant Power Block Unit 1	6,531,240	(1,380,009)	-8.00%	5.90%	5,673,731	3.53%	230,306	(154,965)	64,569
10	342_0	Union Plant Power Block Unit 1	1,469,204	(309,543)	-8.00%	5.91%	1,277,198	3.53%	51,925	(34,929)	14,554
11	343_0	Union Plant Power Block Unit 1	137,054,508	(27,719,825)	-8.00%	5.91%	120,299,044	3.54%	4,846,070	(3,259,667)	1,358,195
12	344_0	Union Plant Power Block Unit 1	34,553,209	(7,252,153)	-8.00%	5.91%	30,065,313	3.54%	1,221,908	(821,893)	342,456
13	345_0	Union Plant Power Block Unit 1	10,797,539	(2,227,746)	-8.00%	5.93%	9,433,596	3.55%	383,078	(257,568)	107,320
14	346_0	Union Plant Power Block Unit 1	17,455	(3,678)	-8.00%	5.91%	15,174	3.53%	617	(415)	173
15		Union Plant Power Block Unit 1 Total	192,914,380	(38,892,882)			11,263,340		6,733,903	(4,529,437)	1,887,265
16	341_0	Union Plant Power Block - Acq Non Depreciable	85,644,883	(85,644,883)	0.00%	0.00%	-	0.00%	-	-	-
17		Union Plant Power Block - Acq Non Depreciable Total	85,644,883	(85,644,883)			-		-	-	-
18	341_0	Union Plant Power Block - Acq Adjustment (114)	21,414,418	(4,574,846)	0.00%	5.56%	16,839,572	5.56%	1,189,690	-	-
19		Union Plant Power Block - Acq Adjustment (114) Total	21,414,418	(4,574,846)			1,189,690		1,189,690	-	-
20	341_0	Union Plant Power Block Common Units 1&2	482,562	(102,836)	-8.00%	5.90%	418,331	3.53%	17,029	(11,457)	4,774
21		Union Plant Power Block Common Units 1&2 Total	482,562	(102,836)			28,487		17,029	(11,457)	4,774
										(5,170,941)	2,154,559
										Federal ADIT Adj	(423,371)
										State ADIT Adj	(138,538)

Notes

[1] Reference AJ14 and AJ16

[2] Reference Exhibit DJC -3

**Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07**

Electric – Period II

**This workpaper contains
HIGHLY SENSITIVE PROTECTED MATERIAL**

Workpapers

NOL

SA 9

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
SA10 Cash Working Capital - Period II
Electric
For the Test Year Ended December 31, 2018

Adjustment to calculate the working cash requirement.

Line No.	Description	Cash Amount ⁽¹⁾	Working Cash Days in Test Year	Average Daily Cash ⁽²⁾	Net Lag Days ⁽³⁾	Working Cash ⁽⁴⁾
		(a)	(b)	(c)	(d)	(e)
	Total Cash Working Capital					
	Taxes Other Than Income Taxes					
	408.110 Employment Taxes	671,382	365	1,839	40.0	73,576
	408.110 Employment Taxes - Esi	979,290	365	2,683	13.8	37,025
	408.122 Excise Tax - State	4,216	365	12	-63.6	(735)
	408.122 Excise Tax - ESI	14	365	0	13.8	1
	408.123 Excise Tax - Federal	3,273	365	9	-32.7	(293)
	408.123 Excise Tax - Federal - ESI	33	365	0	13.8	1
	408.142 Ad Valorem Tax	1,566,502	365	4,292	142.7	612,438
	408.142 Ad Valorem Tax - Esi	189,335	365	519	13.8	7,158
	408.152 Franchise Tax-State (La Tax)	-	365	-	118.9	-
	408.154 Franchise Tax-Local	-	365	-	7.7	-
	408.155 Franchise Tax-State-Ms	-	365	-	-	-
	408.158 Franchise Tax - Louisiana	1,905,387	365	5,220	-22.7	(118,499)
	408.164 Gross Receipts & Sales Tax	-	365	-	7.7	-
	408.165 Occupational License Tax	352	365	1	-	-
	408.165 City Occupation Tax - Esi	81	365	0	13.8	3
	408.173 Regulatory Commission-Local	1,095,866	365	3,002	-33.1	(99,379)
	408.155 Franchise Tax-State-Ms - ESI	-	365	-	13.8	-
	408.158 Franchise Tax - Louisiana - ESI	18,803	365	52	13.8	711
1	Sub-Total Taxes Other Than Income Taxes	6,434,533	6,570	17,629		512,008
	Current Income Taxes					
	State Taxes	(4,755,581)	365	(13,029)	4.4	(57,328)
	Federal Taxes	(14,540,984)	365	(39,838)	4.4	(175,289)
2	Sub-Total Current Income Taxes	(19,296,565)	730	(52,867)		(232,616)
	O&M Excluding Recoverables					
	Payroll					
	Direct Payroll	8,852,529	365	24,254	14.4	349,250
	Fuel					
	Gas	99,705,283	365	273,165	3.4	928,762
	Fuel ⁽⁵⁾	150,000	365	411		-
	MISO Payments					
	MISO Monthly Payments	3,584,142	365	9,820	15.7	154,167
	Recoverable Allowances (A/C 509)	-	365	-		-
	Entergy Services, Inc.	27,482,145	365	75,294	13.8	1,039,051
	Other O&M	61,110,263	365	167,425	-7.9	(1,322,660)
	Purchased Power Total					
	SERI	86,605,096	365	237,274	13.4	3,179,475
	MSS-4 Like	107,522,902	365	294,583	-17.1	(5,037,374)
	MISO Weekly Payments	16,783,185	365	45,981	28.4	1,305,870
	Other	-	365	-		-
3	Sub-Total O&M Excluding Recoverables	411,795,545	4,745	1,128,207		596,540
	Interest Expense	18,551,899	365	50,827	-48.4	(2,460,033)
	Preferred Dividends	-	365	-		-
4	Sub-Total Total Cash Working Capital ⁽⁶⁾	417,485,412	12,775	1,143,796		(1,584,101)
	Common Equity - Dividends ⁽⁷⁾	12,580,421	365	34,467	-58.7	(2,023,207)
5	Total Compliance Cash Working Capital	430,065,832	13,140	1,178,263		(3,607,309)
					Total Compliance Adjustment	(2,023,207)
	O&M Recoverable Calculation					
	Total O&M Expenses	285,737,494	365	782,842		-
	Recoverable Fuel (Account 501)	99,855,283	365	273,576		-
	Recoverable Allowances (Account 509)	-	365	-		-
	Recoverable Fuel (Account 518)	-	365	-		-
	Purchased Power Eligible and Non-Recoverable	22,618,626	365	61,969		-
	MISO Payments	3,584,142	365	9,820		-
6	Sub-Total O&M Recoverable Calculation	411,795,545	2,190	1,128,207		-

Notes:

⁽¹⁾ Reference AJ22 3, Column d

⁽²⁾ Column (a) / 365

⁽³⁾ Reference AJ22 5, Column c

⁽⁴⁾ Column (b) * Column (c)

⁽⁵⁾ Residual Fuel Oil, not a cash expense therefore it has no lag day applied.

⁽⁶⁾ Reference AJ22.2 Line 4

⁽⁷⁾ Calculated in accordance with Council Resolution R-19-457, Item No. 13.

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
SA11 - Deferred Storm Costs ADIT - Period II
Electric
For the Test Year Ended December 31, 2018

Remove deferred storm cost ADIT adjustment per CNO DR to Advisor's 5-19.

Line

No.	Line Item	Account and Description	Amount
1	ADFIT283: 283 - FEDERAL	283249: Deferred Storm Costs - Federal ⁽²⁾	(4,969,125)
2	ADSIT283: 283 - STATE	283250: Deferred Storm costs - State ⁽²⁾	(802,500)
3		Total Compliance Adjustment ⁽¹⁾	(5,771,625)

Notes:

⁽¹⁾ Reference Table 4 of Mr. Victor Prep's Direct Testimony related to Advisor's recommended Adjustment ADV11 based on sponsoring witness James A. Proctor. ADIT adjustment was an error that was noted by the Company in CNO DR to Advisor's 5-19.

⁽²⁾ Reference Adjustment AJ03A in the as filed ENO COS application.

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
SA 12 - OPEB - Period II
Electric
For the Test Year Ended December 31, 2018

Adjustment to DIT and ADIT to include the income tax expense associated with Medicare Part D subsidies per CNO DR to Advisor's 4-1.

Line No.	Description	Amount
1	410101: Prov Defer Inc Taxes-Util-Fed	141,633
2	410120: Prov Def Inc Tax-Util Op-State	22,872
3	Total Deferred Tax Adjustment ⁽¹⁾	164,505
4	190221 - ADIT OPEB - Federal	(141,633)
5	190222 - ADIT OPEB - State	(22,872)
6	Total ADIT Adjustment ⁽¹⁾	(164,505)

Notes:

⁽¹⁾ Reference Table 4 of Mr. Victor Prep's Direct Testimony related to Advisor's recommended Adjustment ADV06 based on sponsoring witness James A. Proctor.

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
SA13 - Rate Case Expenses - Period II

Electric

For the Test Year Ended December 31, 2018

To establish a regulatory asset for Rate Case Expenses and to record one year of amortization.

Line No.	Account	Description	A Total Amount ⁽¹⁾	B As Filed Amount ⁽²⁾	C = A - B Compliance Adjustment
To establish a regulatory asset for Rate Case Expenses					
1	182000	Pro-Forma Adjustment ⁽¹⁾	6,567,065	3,021,852	3,545,213
2		Less Accumulated Deferred Income Tax @ 26.08%	(1,712,691)	(788,099)	(924,592)
3		Total Regulatory Asset-Rate Case Expenses Rate Base Balance	<u>4,854,375</u>	<u>2,233,753</u>	<u>2,620,622</u>

To record one year of a three year amortization period.

4	4031AM	Deprec Exp Billed From Service Co.	126,719	-	126,719
5	408110	Employment Taxes	83,653	-	83,653
8	926000	Employee Pension and Benefits	301,812	-	301,812
9	926NS1	ASC 715 NSC - Emp Pens & Ben	40,049	-	40,049
10	928000	Regulatory Commission Expense	1,636,789	1,007,284	629,505
		Total One Year Amortization	<u>2,189,022</u>	<u>1,007,284</u>	<u>1,181,738</u>
11	EXNUSM	Current Tax Schedule M	2,189,022	1,007,284	1,181,738
12	410101	Prov Defr Inc Taxes-Util-Fed	(430,143)	(197,931)	(232,211)
13	410120	Prov Def Inc Tax-Util Op-Sate	(140,754)	(64,768)	(75,986)
		Total Rate Case Adjustment			<u>4,675,900</u>

Notes:

⁽¹⁾ Amount represents the actual incremental costs from the ENO 2018 Rate Case Project F3PPRC2018 from January 1, 2018 through October 31, 2019.

⁽²⁾ Reference AJ19.

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
SA14 - Algiers Transfer Transaction & Consolidation Costs - Period II
Electric
For The Test Year Ended December 31, 2018

To establish a regulatory asset for the Algiers Migration Expense and to record one year of amortization.

Line No.	Account	Description	A Update to Actuals ⁽¹⁾	B As Filed Amount ⁽²⁾	C = A - B Compliance Adjustment
To establish a regulatory asset for the Algiers Migration Expenses.					
1	182000	Proforma Adjustment ⁽²⁾	5,394,780	4,277,302	1,117,478
2		Less Accumulated Deferred Income Tax @ 26.08%	<u>(1,406,959)</u>	<u>(1,115,520)</u>	<u>(291,438)</u>
3		Total Regulatory Asset-Algiers Transaction Expenses Rate Base Balance	<u>3,987,821</u>	<u>3,161,782</u>	<u>826,040</u>
To record one year of a five year amortization period.					
4	4031AM	Deprec Exp billed from Serv Co	5,498	-	5,498
5	408110	Employment Taxes	3,507	-	3,507
6	588000	Misc Distribution Expense	24	-	24
7	903001	Customer Records	1,908	-	1,908
8	903002	Collection Expense	14,610	-	14,610
9	905000	Misc Customer Accounts Exp	87	-	87
10	908000	Customer Assistance Expenses	1,079	-	1,079
11	910000	Misc Cust Ser & Information Ex	2,738	-	2,738
12	920000	Adm & General Salaries	38,500	171,092	(132,593)
13	923000	Outside Services Employed	983,831	684,368	299,463
14	926000	Employee Pension & Benefits	11,781	-	11,781
15	926NS1	ASC 715 NSC - Emp Pens & Ben	1,771	-	1,771
16	928000	Regulatory Commission Expense	11,860	-	11,860
17	930100	General Advertising Expenses	383	-	383
18	930200	Miscellaneous General Expense	1,220	-	1,220
19	931000	Rents-Cust Accts, Serv, Sales, GA	160	-	160
20		Total One Year Amortization ⁽²⁾	<u>1,078,956</u>	<u>855,460</u>	<u>223,496</u>
To remove forecasted costs for Period II for Project F3PPENOACC: Algiers Migration					
21	920000	Adm & General Salaries	(427,731)	(427,731)	-
22	923000	Outside Services Employed	<u>(1,710,920)</u>	<u>(1,710,920)</u>	-
23			<u>(2,138,651)</u>	<u>(2,138,651)</u>	-
24	EXNUSM	Schedule M for Algiers Migration Expenses	1,078,956	855,460	223,496
25	410101	Prov Defer Inc Taxes-Util-Fed	(212,015)	(168,098)	(43,917)
26	410120	Prov Def Inc Tax-Util Op-State	(69,377)	(55,006)	(14,371)
Total Migration Cost Adjustment					<u>1,214,743</u>

Notes:

⁽¹⁾ The Algiers Migration Expenses represent the actual costs incurred for the migration of Algiers customer accounts for a total of \$5.4M spent through October 31, 2019.

⁽²⁾ Reference AJ27.4

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Miscellaneous Data -Period II
Electric

For the Test Year Ended December 31, 2018

Line No.	Description	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	MASTER METERED NON RES.	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC LOAD FACTOR	LARGE HIGH INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
1	BDEBT-Bad Debt Rate ⁽¹⁾	0.007664	0.001173	0.000000	0.000000	0.000000	0.000699	0.000201	0.000000	0.001444	0.000000
2	FCITR-Federal Income Tax Rate	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000
3	STR-State Income Tax Rate	0.064300	0.064300	0.064300	0.064300	0.064300	0.064300	0.064300	0.064300	0.064300	0.064300
4	ROR-Required Rate of Return ⁽²⁾	0.070850	0.070850	0.070850	0.070850	0.070850	0.070850	0.070850	0.070850	0.070850	0.070850
5	INCTAX-Composite Income Tax Rate ⁽³⁾	0.260797	0.260797	0.260797	0.260797	0.260797	0.260797	0.260797	0.260797	0.260797	0.260797
6	RCEXP-Regulatory Commission Expense Rate ⁽⁴⁾	0.001833	0.001833	0.001833	0.001833	0.001833	0.001833	0.001833	0.001833	0.001833	0.001833
7	LTDRATE-Weighted Average Cost of Long-Term Debt ⁽²⁾	0.024100	0.024100	0.024100	0.024100	0.024100	0.024100	0.024100	0.024100	0.024100	0.024100
8	REVCOFBD- Bad Debt Revenue Conversion Factor ⁽⁵⁾	0.352808	0.352808	0.352808	0.352808	0.352808	0.352808	0.352808	0.352808	0.352808	0.352808
9	REVCOFIT-Income Tax Revenue Conversion Factor ⁽⁶⁾	1.352808	1.352808	1.352808	1.352808	1.352808	1.352808	1.352808	1.352808	1.352808	1.352808
10	REVCOF-Revenue Conversion Factor ⁽⁷⁾	1.355293	1.355293	1.355293	1.355293	1.355293	1.355293	1.355293	1.355293	1.355293	1.355293

Notes:

- ⁽¹⁾ Reference Workpaper MD 3
- ⁽²⁾ Reference Workpaper MD 4
- ⁽³⁾ $1 - ((1 - L2) * (1 - L3))$
- ⁽⁴⁾ Reference Workpaper MD 2
- ⁽⁵⁾ $L1 / (1 - L1)$
- ⁽⁶⁾ $L5 / (1 - L5)$
- ⁽⁷⁾ $1 / ((1 - L5)(1 - L1 - L6))$

Entergy New Orleans, LLC
Compliance Filing
CNO Docket No. UD-18-07
Required Rate of Return - Period II
Electric
For the Test Year Ended December 31, 2018

		(a)	(b)	(c)	(d)
Line No.	Description	Capital Amount	Capital Ratio	Cost Rate	Rate of Return on Rate Base ⁽¹⁾
1	Long-term Debt ⁽³⁾⁽⁵⁾	400,973,227	50.00%	4.82%	2.41%
2	Preferred Equity ⁽⁴⁾	-	-	-	-
2	Common Equity ⁽²⁾	400,973,227	50.00%	9.35%	4.68%
3	Total	801,946,454	100.00%		7.09%

Notes:

⁽¹⁾ Column B * Column C

⁽²⁾ The common equity ratio shall be the lesser of 50% or the percentage resulting from the Common activities. Equity amount at the end of the Evaluation Period as adjusted for refinancing

⁽³⁾ Reference Workpaper MD 4.2 as filed.

⁽⁴⁾ Reference Workpaper MD 4.3 as filed.

⁽⁵⁾ Projected balance as of December 31, 2018.