

Entergy New Orleans, LLC

**FINAL RATE ADJUSTMENT
FORMULA RATE PLAN FILING
GAS
RIDER SCHEDULE GFRP-6**

Test Year Ended December 31, 2021

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Gas
For the Period Ended December 31, 2021

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Effective 8-30-22

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
GAS FORMULA RATE PLAN RIDER SCHEDULE GFRP-6
RATE ADJUSTMENTS
FOR THE TEST YEAR ENDED DECEMBER 31, 2021**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Gas Formula Rate Plan Rider Schedule GFRP-6 that may become effective, but not including special contracts that do not specifically provide for the application of the Rider GFRP-6. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year for the 2022 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by a percentage of 44.1747% before application of the monthly purchase gas adjustment except this Rider will not apply to the following:

*Excluded Schedules: Contract Minimums, GAFC, IRAR-G, GR-1, MGS and PGA.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Rider FRP Revenue Redetermination Formula
Gas
Evaluation Period
For the Test Year Ended December 31, 2021

SECTION 1			
BANDWIDTH CHECK			
Line No.	DESCRIPTION	REFERENCE	
1	Earned Rate of Return on Common Equity ("EROE")	Attachment B, Pg 1, L 19	8.07%
2	Evaluation Period Cost Rate for Common Equity ("EPCOE")	Developed per Attachment E	9.35%
3	Upper Band ROE	L2 + 50 basis points	9.85%
4	Lower Band ROE	L2 – 50 basis points	8.85%
SECTION 2			
ROE BAND RATE ADJUSTMENT			
	DESCRIPTION	REFERENCE	
5	Earned Rate of Return on Common Equity	L1	8.07%
6	ROE Adjustment if Earnings Above Upper Band ROE	If L1 > L3, then Adjustment = L2 - L1, but no adjustment if L1 ≤ L3.	0.00%
7	ROE Adjustment if Earnings Below Lower Band ROE	If L1 < L4, then Adjustment = L2 - L1, but no adjustment if L1 ≥ L4.	1.28%
8	Common Equity Capital Ratio	Attachment D, L3, Column B	51.00%
9	Rate Base	Attachment B, P1, L1	204,164,295
10	Revenue Conversion Factor	Attachment B, P1, L6	1.3750
11	Total Change in Rider GFRP Revenue	(L6 or L7) * L8 * L9 * L10	1,827,592
SECTION 3			
TOTAL BAND RATE ADJUSTMENT			
	DESCRIPTION	REFERENCE	
12	Annualized Evaluation Period GFRP Revenue (1)		15,564,866
13	Change in Rider GFRP Revenue	L11	1,827,592
14	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff	-
15	Total Evaluation GFRP Revenue (2)	L12 + L13 + L14	17,392,458

NOTES:

- (1) Rider GFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period revenues.
- (2) The Total Rider GFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider GFRP Redetermination Formula.

Entergy New Orleans, LLC
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Formula Rate Plan
Earned Rate of Return on Common Equity Formula
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Line No.	Description		Adjusted Amount
TOTAL COMPANY			
1	RATE BASE	Att B, P 2, L 18	204,164,295
2	BENCHMARK RATE OF RETURN ON RATE BASE	Att D, L 4, Col D	6.88%
3	REQUIRED OPERATING INCOME	L 1 * L 2	14,037,316
4	NET UTILITY OPERATING INCOME	Att B, P 3, L 24	12,708,173
5	OPERATING INCOME DEFICIENCY/(EXCESS)	L 3 - L 4	1,329,143
6	REVENUE CONVERSION FACTOR (1)		1.3750
7	REVENUE DEFICIENCY/(EXCESS)	L 5 * L 6	1,827,592
8	PRESENT RATE REVENUES ULTIMATE CUSTOMERS	Att B, P 3, L 1	106,468,902
9	REVENUE REQUIREMENT	L 7 + L 8	108,296,494
10	PRESENT RATE REVENUES	Att B, P 3, L 1	106,468,902
11	REVENUE DEFICIENCY/(EXCESS)	L 9 - L 10	1,827,592
12	REVENUE CONVERSION FACTOR (1)	L6	1.3750
13	OPERATING INCOME DEFICIENCY/(EXCESS)	L 11/L 12	1,329,143
14	RATE BASE	Att B, P 2, L 18	204,164,295
15	COMMON EQUITY DEFICIENCY/(EXCESS)	L 13/L 14	0.65%
16	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	Att D, L 3, Col D	4.77%
17	WEIGHTED EARNED COMMON EQUITY RATE (%)	L 16 - L 15	4.12%
18	COMMON EQUITY RATIO (%)	Att D, L 3, Col B	51.00%
19	EARNED RATE OF RETURN ON COMMON EQUITY (%)	L 17/L 18	8.07%

Notes:

(1) Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate}) * (1 - \text{Bad Debt-Regulatory Commission Tax})]$

Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Rate Base (A) Gas For the Test Year Ended December 31, 2021					
Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount	Reference
1	PLANT IN SERVICE (106 & 118)	371,035,048	16,189,127	387,224,175	RB 1
2	ACCUMULATED DEPRECIATION (119)	(139,768,198)	(8,756,302)	(148,524,500)	RB 2
3	NET UTILITY PLANT (L1 + L2)	231,266,850	7,432,825	238,699,675	L1 + L2
4	PLANT HELD FOR FUTURE USE	-	-	-	RB 3
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	RB 14
6	MATERIALS AND SUPPLIES (D) (154 & 163)	1,749,510	1,595,523	3,345,034	RB 4
7	PREPAYMENTS (D) (165)	550,449	1,033,437	1,583,886	RB 5
8	CUSTOMER ADVANCES (252)	-	-	-	RB 15
9	CUSTOMER DEPOSITS (235)	-	(6,270,292)	(6,270,292)	RB 8
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_2)	(2,654,196)	2,654,196	0	RB 6
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_1)	(1,718,507)	23,283	(1,695,224)	RB 7
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(32,253,574)	(16,559,207)	(48,812,781)	RB 9
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	RB 10
14	CASH WORKING CAPITAL (E)	-	-	-	RB 13
15	OTHER (F)	26,362,092	(15,684,474)	10,677,618	RB 11 Ln 1-5 & Ln 8
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	527,275	(527,275)	-	RB 11 Ln 6
17	PENSION LIABILITY EXCLUDING SFAS 158 (253 & 242)	-	6,636,378	6,636,378	RB 12
18	RATE BASE	223,829,900	(19,665,606)	204,164,295	Sum of L3 - L17

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Operating Income Gas For the Test Year Ended December 31, 2021					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
REVENUES					
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	98,299,993	8,168,910	106,468,902	RV 1
2	OTHER GAS REVENUE (484, 487, 488 & 495)	(1,465,131)	2,486,758	1,021,627	RV 2 + RV 1 Ln 6
3	TOTAL OPERATING REVENUES (L1 + L2)	96,834,862	10,655,667	107,490,529	L1 + L2
EXPENSES					
4	GAS OPERATION & MAINTENANCE				
	PRODUCTION - GAS PURCHASES (804)	51,143,074	(21)	51,143,053	EX 1
5	TRANSMISSION (859 & 860)	19,473	1,083	20,556	EX 1
6	DISTRIBUTION (870 - 894)	8,911,336	1,762,935	10,674,271	EX 1
7	CUSTOMER ACCOUNTING (901 - 905)	4,787,393	(1,143,517)	3,643,876	EX 1
8	CUSTOMER SERVICE & INFORMATION (907 - 910)	527,552	27,142	554,694	EX 1
9	SALES (911 - 916)	99,108	2,846	101,954	EX 1
10	ADMINISTRATIVE & GENERAL (920 - 935)	9,759,955	208,249	9,968,204	EX 1
11	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	75,247,891	858,717	76,106,608	Sum of L4 through L10
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	EX 2
13	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	(1,023,932)	(1,023,932)	EX 4
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	11,915,036	702,076	12,617,112	EX 5
15	INTEREST ON CUSTOMER DEPOSITS	-	219,460	219,460	N/A
16	TAXES OTHER THAN INCOME (408)	8,121,447	(4,504,153)	3,617,294	EX 6
17	STATE INCOME TAX (409114 & 409149)	(2,041,113)	1,869,791	(171,321)	EX 7
18	FEDERAL INCOME TAX (409112 & 409148)	(5,167,095)	4,708,840	(458,255)	EX 7
19	PROV DEF INC TAX - STATE - NET (410120 & 411120)	1,442,130	(365,023)	1,077,107	EX 8
20	PROV DEF INC TAX - FED - NET (410101 & 411110)	3,899,213	(1,109,506)	2,789,707	EX 8
21	INVESTMENT TAX CREDIT (411430)	(26,641)	-	(26,641)	EX 9
22	OTHER (C)	-	35,219	35,219	N/A
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	93,390,867	1,391,489	94,782,356	Sum of L11 - L22
24	NET UTILITY OPERATING INCOME	3,443,995	9,264,178	12,708,173	L3 - L23

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities
- (C) Other items included pursuant to Section 8 of Attachment C

<p style="text-align: center;">Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Income Tax Gas For The Test Year Ended December 31, 2021</p>					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
1	TOTAL OPERATING REVENUES	96,834,862	10,655,667	107,490,529	Att B, P 3, L 3
2	TOTAL O&M EXPENSE	75,247,891	858,717	76,106,608	Att B, P 3, L 11
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	Att B, P 3, L 12
4	REGULATORY DEBITS & CREDITS	-	(1,023,932)	(1,023,932)	Att B, P 3, L 13
5	DEPRECIATION & AMORTIZATION EXPENSE	11,915,036	702,076	12,617,112	Att B, P 3, L 14
6	INTEREST ON CUSTOMER DEPOSITS	-	219,460	219,460	Att B, P 3, L 15
7	TAXES OTHER THAN INCOME	8,121,447	(4,504,153)	3,617,294	Att B, P 3, L 16
8	OTHER	-	35,219	35,219	Att B, P 3, L 22
9	NET INCOME BEFORE INCOME TAXES	1,550,488	14,368,280	15,918,768	L1 - Sum of L2 through L8
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	(23,184,606)	4,974,654	(18,209,952)	EX 7
11	TAXABLE INCOME	(21,634,117)	19,342,934	(2,291,183)	L9 + L10
COMPUTATION OF STATE INCOME TAX					
12	STATE TAXABLE INCOME	(21,634,117)	19,342,934	(2,291,183)	L11
13	STATE ADJUSTMENTS	0	-	0	EX 7
14	TOTAL STATE TAXABLE INCOME	(21,634,117)	19,342,934	(2,291,183)	L12 + L13
15	STATE INCOME TAX BEFORE ADJUSTMENTS (B) (C)	(1,390,641)	1,218,802	(171,839)	L14 * Eff. Tax Rate
16	ADJUSTMENTS TO STATE TAX	(650,472)	650,989	517	EX 7
17	STATE INCOME TAX	(2,041,113)	1,869,791	(171,321)	L15 + L16
COMPUTATION OF FEDERAL INCOME TAX					
18	TAXABLE INCOME	(21,634,117)	19,342,934	(2,291,183)	L11
19	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	1,390,641	(1,218,802)	171,839	L15 as deduction
20	FEDERAL ADJUSTMENTS	-	-	-	
21	TOTAL FEDERAL TAXABLE INCOME	(20,243,476)	18,124,132	(2,119,344)	Sum of L18 through L20
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	(4,251,130)	3,806,068	(445,062)	L21 * Federal Tax Rate
23	ADJUSTMENTS TO FEDERAL TAX	(915,965)	902,772	(13,193)	EX 7
24	FEDERAL INCOME TAX	(5,167,095)	4,708,840	(458,255)	L22 + L23
25	TOTAL INCOME TAX	(7,208,208)	6,578,631	(629,577)	L17 + L24

Notes :

- (A) Adjustments as defined in Attachment C.
- (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
- (C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT
1	PLANT IN SERVICE (106 & 118)	16,189,127	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	(8,756,302)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	7,432,825	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	1,595,523	-	-	-	-
7	PREPAYMENTS (D) (165)	1,033,437	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-	-
9	CUSTOMER DEPOSITS (235)	(6,270,292)	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_2)	2,654,196	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_1)	23,283	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(16,559,207)	-	-	-	(17,215,213)
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-	-
15	OTHER (F)	(15,684,474)	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	(527,275)	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (253 & 242)	6,636,378	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	(19,665,606)	-	-	-	(17,215,213)

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider, GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

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LINE NO.	DESCRIPTION	AJ03B - Income Taxes-CIT & DIT	AJ03C - Unprotected Deficient ADIT	AJ04A - Regulatory Debits and Credits	AJ04E - Retired Revenue Requirement
1	PLANT IN SERVICE (106 & 118)	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_2)	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_1)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	548,764
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-
15	OTHER (F)	-	(13,949,932)	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (253 & 242)	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	-	(13,949,932)	-	548,764

NOTES:

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LINE NO.	DESCRIPTION	AJ04F - Rate Case Expenses	AJ04H - COVID 19 Adjustment	AJ06A - Miscellaneous	AJ06B - ESI and Customer Deposits Interest
1	PLANT IN SERVICE (106 & 118)	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_2)	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_1)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	141,969	343,211	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-
15	OTHER (F)	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	(627,275)	(1,274,693)	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (253 & 242)	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	(385,306)	(931,482)	-	-

NOTES:

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- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

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LINE NO.	DESCRIPTION	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G- Stock Options and Incentives	AJ08A - Plant Transfers
1	PLANT IN SERVICE (106 & 118)	-	-	-	-	15,917,427
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-	(8,748,359)
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-	7,169,069
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	1,595,523	-	-	-
7	PREPAYMENTS (D) (165)	-	1,033,437	-	-	-
8	CUSTOMER ADVANCES (252)	-	(6,278,637)	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_2)	2,654,196	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_1)	-	23,283	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-	(1,028,022)
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-	-
15	OTHER (F)	-	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (253 & 242)	-	7,059,134	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	2,654,196	3,432,740	-	-	6,141,047

NOTES:

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- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

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LINE NO.	DESCRIPTION	AJ08B - ADIT	AJ08F - Pension	AJ08G - Customer Deposits and Interest	AJ08I - Payroll	AJ08J - Depreciation	AJ08J - Depreciation (Reversal)
1	PLANT IN SERVICE (106 & 118)	-	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	8,345	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_2)	-	-	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_1)	-	-	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	526,712	-	-	-	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
15	OTHER (F)	-	-	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	(422,756)	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (253 & 242)	-	(422,756)	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	526,712	(422,756)	8,345	-	-	-

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ08M - Underground Utility Conflicts	AJ08O - Non-Payroll - AMI Savings	AJ08R - Backup Generators	SA4 - COVID Bad Debt Adjustment	SA14 - Settlement Adjustment
1	PLANT IN SERVICE (106 & 118)	-	-	271,700	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	(7,943)	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	263,757	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_2)	-	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_1)	-	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	(443)	123,814	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-	-
15	OTHER (F)	-	-	-	(459,849)	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (253 & 242)	-	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	-	-	263,314	(336,035)	-

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Gas
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT
	REVENUES					
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	8,168,910	8,168,910	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	2,486,758	2,486,758	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	10,655,667	10,655,667	-	-	-
	EXPENSES					
4	GAS OPERATION & MAINTENANCE	(21)	-	-	-	-
5	PRODUCTION - GAS PURCHASES (804)	1,063	-	-	-	-
6	TRANSMISSION (859 & 860)	1,762,935	-	-	-	-
7	DISTRIBUTION (870 - 894)	(1,143,517)	-	(441,960)	-	-
8	CUSTOMER ACCOUNTING (901 - 905)	27,142	-	-	-	-
9	CUSTOMER SERVICE & INFORMATION (907 - 910)	2,846	-	-	-	-
10	SALES (911 - 916)	208,249	-	-	-	-
11	ADMINISTRATIVE & GENERAL (920 - 935)	858,717	-	(441,960)	-	-
	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	-	-	-	-	-
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	(1,023,932)	-	-	-	-
13	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	702,076	-	-	-	-
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	219,460	-	-	-	-
15	INTEREST ON CUSTOMER DEPOSITS	(4,504,153)	-	-	-	-
16	TAXES OTHER THAN INCOME (408)	1,869,791	-	14,689	-	-
17	STATE INCOME TAX (409114 & 409149)	4,708,840	799,175	32,045	38,360	-
18	FEDERAL INCOME TAX (409112 & 409148)	(365,023)	2,069,863	82,997	99,352	-
20	PROV DEF INC TAX - STATE - NET (410120 & 411120)	(1,109,506)	-	-	-	-
19	PROV DEF INC TAX - FED - NET (410101 & 411110)	-	-	-	-	-
21	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-
22	OTHER (C)	35,219	-	-	-	-
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	1,391,489	2,869,038	(312,228)	137,712	-
24	NET UTILITY OPERATING INCOME (L3 - L23)	9,264,178	7,786,629	312,228	(137,712)	-

- Notes:
- (A) Adjustments defined in Attachment C
 - (B) Including, but not limited to, the amortization of regulatory assets and liabilities
 - (C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Gas
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ03B - Income Taxes- CIT & DIT	AJ03C - Unprotected Deficient ADIT	AJ04A - Regulatory Debits and Credits	AJ04E - Retired Revenue Requirement	AJ04F - Rate Case Expenses
	REVENUES					
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	-	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	-	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	-	-	-	-	-
	EXPENSES					
4	GAS OPERATION & MAINTENANCE	-	-	-	-	-
5	PRODUCTION - GAS PURCHASES (804)	-	-	-	-	-
6	TRANSMISSION (859 & 860)	-	-	-	-	-
7	DISTRIBUTION (870 - 894)	-	-	-	-	-
8	CUSTOMER ACCOUNTING (901 - 905)	-	-	-	-	-
9	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	(790)
10	SALES (911 - 916)	-	-	-	-	-
11	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	-	-	(533,158)
	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	-	-	-	-	(533,949)
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-
13	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	329,735	-
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	-	-	(86,112)	-	(14,548)
15	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-
16	TAXES OTHER THAN INCOME (408)	-	-	-	-	(10,528)
17	STATE INCOME TAX (409114 & 409149)	524,538	-	6,458	(24,730)	81,472
18	FEDERAL INCOME TAX (409112 & 409148)	1,224,635	-	16,727	(64,051)	211,014
20	PROV DEF INC TAX - STATE - NET (410120 & 411120)	(136,509)	-	-	-	(39,546)
19	PROV DEF INC TAX - FED - NET (410101 & 411110)	(758,172)	240,518	-	-	(102,423)
21	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-
22	OTHER (C)	-	-	-	-	-
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	854,493	240,518	(62,927)	240,954	(408,507)
24	NET UTILITY OPERATING INCOME (L3 - L23)	(854,493)	(240,518)	62,927	(240,954)	408,507

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities
- (C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Gas
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ04H - COVID 19 Adjustment	AJ06A - Miscellaneous	AJ06B - ESI and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	-	-	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	-	-	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	-	-	-	-	-	-
	EXPENSES						
	GAS OPERATION & MAINTENANCE						
4	PRODUCTION - GAS PURCHASES (804)	-	(21)	-	-	-	-
5	TRANSMISSION (859 & 860)	-	-	-	-	996	-
6	DISTRIBUTION (870 - 894)	(136,023)	(3,495)	-	-	81,693	-
7	CUSTOMER ACCOUNTING (901 - 905)	657,447	-	-	-	56,879	-
8	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	(33)	-	-	20,614	-
9	SALES (911 - 916)	-	-	-	-	-	-
10	ADMINISTRATIVE & GENERAL (920 - 935)	-	(25,545)	5,506	-	(28,321)	-
11	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	521,424	(29,094)	5,506	-	131,861	-
	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-	-
12	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	46,333	-	-	-	-	-
13	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	-	(2)	-	-	(346)	-
14	INTEREST ON CUSTOMER DEPOSITS	-	-	212,990	-	-	-
15	TAXES OTHER THAN INCOME (408)	-	(1)	-	-	(269)	(4,527,022)
16	STATE INCOME TAX (409114 & 409149)	53,020	2,182	(19,029)	-	(9,843)	339,527
17	FEDERAL INCOME TAX (409112 & 409148)	137,322	5,652	(49,284)	-	(25,495)	879,374
18	PROV DEF INC TAX - STATE - NET (410120 & 411120)	(95,602)	-	-	-	-	-
19	PROV DEF INC TAX - FED - NET (410101 & 411110)	(247,609)	-	-	-	-	-
20	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-	-
21	OTHER (C)	-	-	35,219	-	-	-
22	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	414,888	(21,263)	185,402	-	95,908	(3,308,121)
23	NET UTILITY OPERATING INCOME (L3 - L23)	(414,888)	21,263	(185,402)	-	(95,908)	3,308,121

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
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Gas
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ06G- Stock Options and Incentives	AJ08A - Plant Transfers	AJ08B - ADIT	AJ08F - Pension	AJ08G - Customer Deposits and Interest	AJ08I - Payroll
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	-	-	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	-	-	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	-	-	-	-	-	-
	EXPENSES						
	GAS OPERATION & MAINTENANCE						
4	PRODUCTION - GAS PURCHASES (804)	0	-	-	-	-	(0)
5	TRANSMISSION (859 & 860)	-	-	-	-	-	87
6	DISTRIBUTION (870 - 894)	(9,631)	-	-	-	-	179,038
7	CUSTOMER ACCOUNTING (901 - 905)	(7,354)	-	-	-	-	17,252
8	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-	7,352
9	SALES (911 - 916)	-	-	-	-	-	2,846
10	ADMINISTRATIVE & GENERAL (920 - 935)	(375,180)	-	-	1,032,128	-	119,631
11	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	(392,165)	-	-	1,032,128	-	326,206
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-	-
13	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	-	-
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	-	-	-	-	-	-
15	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	6,471	-
16	TAXES OTHER THAN INCOME (408)	(10,311)	-	-	-	-	27,164
17	STATE INCOME TAX (409114 & 409149)	30,186	-	-	(77,410)	(485)	(26,503)
18	FEDERAL INCOME TAX (409112 & 409148)	78,181	-	-	(200,491)	(1,257)	(68,642)
20	PROV DEF INC TAX - STATE - NET (410120 & 411120)	-	-	-	-	-	-
19	PROV DEF INC TAX - FED - NET (410101 & 411110)	-	-	-	-	-	-
21	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-	-
22	OTHER (C)	-	-	-	-	-	-
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	(294,109)	-	-	754,228	4,728	258,225
24	NET UTILITY OPERATING INCOME (L3 - L23)	294,109	-	-	(754,228)	(4,728)	(258,225)

- Notes:
- (A) Adjustments defined in Attachment C
 - (B) Including, but not limited to, the amortization of regulatory assets and liabilities
 - (C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Gas
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ08J - Depreciation	AJ08J - Depreciation (Reversal)	AJ08M - Underground Utility Conflicts	AJ08O - Non-Payroll - AMI Savings	AJ08R - Backup Generators	SA4 - COVID Bad Debt Adjustment	SA14 - Settlement Adjustment
	REVENUES							
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	-	-	-	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	-	-	-	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	-	-	-	-	-	-	-
	EXPENSES							
	GAS OPERATION & MAINTENANCE							
4	PRODUCTION - GAS PURCHASES (804)	-	-	-	-	-	-	-
5	TRANSMISSION (859 & 860)	-	-	-	-	-	-	-
6	DISTRIBUTION (870 - 894)	-	-	1,651,353	(1,310,820)	-	(114,962)	-
7	CUSTOMER ACCOUNTING (901 - 905)	-	-	-	-	-	-	-
8	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-	-	-
9	SALES (911 - 916)	-	-	-	-	-	-	-
10	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	13,187	-	-	-	-
11	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	-	-	1,664,540	(1,310,820)	-	(114,962)	-
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-	-	-
13	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	-	-	(1,400,000)
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	12,171,594	(11,376,453)	-	-	7,943	-	-
15	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-
16	TAXES OTHER THAN INCOME (408)	-	-	2,126	-	-	-	-
17	STATE INCOME TAX (409114 & 409149)	(853,234)	853,234	(125,000)	98,311	(596)	43,111	105,000
18	FEDERAL INCOME TAX (409112 & 409148)	(2,209,876)	2,209,876	(323,750)	254,627	(1,543)	111,657	271,950
20	PROV DEF INC TAX - STATE - NET (410120 & 411120)	(58,878)	-	-	-	-	(34,489)	-
19	PROV DEF INC TAX - FED - NET (410101 & 411110)	(152,495)	-	-	-	-	(89,326)	-
21	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-	-	-
22	OTHER (C)	-	-	-	-	-	-	-
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	8,897,112	(8,313,343)	1,217,917	(957,881)	5,805	(84,009)	(1,023,050)
24	NET UTILITY OPERATING INCOME (L3 - L23)	(8,897,112)	8,313,343	(1,217,917)	957,881	(5,805)	84,009	1,023,050

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Gas
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT	AJ03C - Unprotected Deficient ADIT
1	TOTAL OPERATING REVENUES	10,655,667	10,655,667	-	-	-	-	-
2	TOTAL O&M EXPENSE	858,717	-	(441,960)	-	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-
4	REGULATORY DEBITS & CREDITS	(1,023,932)	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	702,076	-	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	219,460	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	(4,504,153)	-	14,689	-	-	-	-
8	OTHER	35,219	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	14,368,280	10,655,667	427,271	-	-	-	-
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	4,974,654	-	-	511,466	-	1,406,230	-
11	TAXABLE INCOME (Line 9 + Line 10)	19,342,934	10,655,667	427,271	511,466	-	1,406,230	-
	COMPUTATION OF STATE INCOME TAX							
12	TAXABLE INCOME (L11)	19,342,934	10,655,667	427,271	511,466	-	1,406,230	-
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	19,342,934	10,655,667	427,271	511,466	-	1,406,230	-
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B) (C)	1,218,802	799,175	32,045	38,360	-	(126,450)	-
16	ADJUSTMENTS TO STATE TAX	650,989	-	-	-	-	650,989	-
17	STATE INCOME TAX (L15 + L16)	1,869,791	799,175	32,045	38,360	-	524,538	-
	COMPUTATION OF FEDERAL INCOME TAX							
18	TAXABLE INCOME (Line 11)	19,342,934	10,655,667	427,271	511,466	-	1,406,230	-
19	STATE INCOME TAX (L15 as deduction)	(1,218,802)	(799,175)	(32,045)	(38,360)	-	126,450	-
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	18,124,132	9,856,492	395,226	473,106	-	1,532,681	-
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	3,806,068	2,069,863	82,997	99,352	-	321,863	-
23	ADJUSTMENTS TO FEDERAL TAX	902,772	-	-	-	-	902,772	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	4,708,840	2,069,863	82,997	99,352	-	1,224,635	-
25	TOTAL INCOME TAX (Line 17 + Line 24)	6,578,631	2,869,038	115,043	137,712	-	1,749,174	-

Notes:
 (A) Adjustments as defined in Attachment C.
 (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
 (C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Gas
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ04A - Regulatory Debits and Credits	AJ04E - Retired Revenue Requirement	AJ04F - Rate Case Expenses	AJ04H - COVID 19 Adjustment	AJ06A - Miscellaneous	AJ06B - ESI and Customer Deposits Interest	AJ06C - Storm Costs
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
2	TOTAL O&M EXPENSE	-	-	(533,949)	521,424	(29,094)	5,506	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-
4	REGULATORY DEBITS & CREDITS	-	329,735	-	46,333	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	(86,112)	-	(14,548)	-	(2)	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	(10,528)	-	-	212,990	-
7	TAXES OTHER THAN INCOME	-	-	-	-	(1)	35,219	-
8	OTHER	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	86,112	(329,735)	559,025	(567,757)	29,098	(253,715)	-
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	527,275	1,274,692	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	86,112	(329,735)	1,086,300	706,935	29,098	(253,715)	-
	COMPUTATION OF STATE INCOME TAX							
12	TAXABLE INCOME (L11)	86,112	(329,735)	1,086,300	706,935	29,098	(253,715)	-
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	86,112	(329,735)	1,086,300	706,935	29,098	(253,715)	-
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Etf Tax Rate) (B) (C)	6,458	(24,730)	81,472	53,020	2,182	(19,029)	-
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	6,458	(24,730)	81,472	53,020	2,182	(19,029)	-
	COMPUTATION OF FEDERAL INCOME TAX							
18	TAXABLE INCOME (Line 11)	86,112	(329,735)	1,086,300	706,935	29,098	(253,715)	-
19	STATE INCOME TAX (L15 as deduction)	(6,458)	24,730	(81,472)	(53,020)	(2,182)	19,029	-
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	79,654	(305,005)	1,004,827	653,915	26,915	(234,686)	-
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	16,727	(64,051)	211,014	137,322	5,652	(49,284)	-
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	16,727	(64,051)	211,014	137,322	5,652	(49,284)	-
25	TOTAL INCOME TAX (Line 17 + Line 24)	23,186	(88,781)	292,486	190,342	7,835	(68,313)	-

Notes:
 (A) Adjustments as defined in Attachment C.
 (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
 (C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Gas
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G- Stock Options and Incentives	AJ08A - Plant Transfers	AJ08B - ADIT	AJ08F - Pension	AJ08G - Customer Deposits and Interest	AJ08I - Payroll
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	-
2	TOTAL O&M EXPENSE	131,861	-	(392,165)	-	-	1,032,128	-	326,206
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-	-
4	REGULATORY DEBITS & CREDITS	-	-	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	(346)	-	-	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	(269)	(4,527,022)	(10,311)	-	-	-	6,471	-
7	TAXES OTHER THAN INCOME	-	-	-	-	-	-	-	27,164
8	OTHER	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(131,246)	4,527,022	402,476	-	-	(1,032,128)	(6,471)	(353,370)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	-	-	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	(131,246)	4,527,022	402,476	-	-	(1,032,128)	(6,471)	(353,370)
	COMPUTATION OF STATE INCOME TAX								
12	TAXABLE INCOME (L11)	(131,246)	4,527,022	402,476	-	-	(1,032,128)	(6,471)	(353,370)
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(131,246)	4,527,022	402,476	-	-	(1,032,128)	(6,471)	(353,370)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B) (C)	(9,843)	339,527	30,186	-	-	(77,410)	(485)	(26,503)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(9,843)	339,527	30,186	-	-	(77,410)	(485)	(26,503)
	COMPUTATION OF FEDERAL INCOME TAX								
18	TAXABLE INCOME (Line 11)	(131,246)	4,527,022	402,476	-	-	(1,032,128)	(6,471)	(353,370)
19	STATE INCOME TAX (L15 as deduction)	9,843	(339,527)	(30,186)	-	-	77,410	485	26,503
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(121,403)	4,187,495	372,290	-	-	(954,719)	(5,985)	(326,867)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(25,495)	879,374	78,181	-	-	(200,491)	(1,257)	(68,642)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(25,495)	879,374	78,181	-	-	(200,491)	(1,257)	(68,642)
25	TOTAL INCOME TAX (Line 17 + Line 24)	(35,338)	1,218,901	108,367	-	-	(277,901)	(1,742)	(95,145)

Notes:
(A) Adjustments as defined in Attachment C.
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
(C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Amounts may not add or tie to other schedules due to rounding

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Gas
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ08J - Depreciation	AJ08J - Depreciation (Reversal)	AJ08M - Underground Utility Conflicts	AJ08O - Non-Payroll - AMI Savings	AJ08R - Backup Generators	SA4 - COVID Bad Debt Adjustment	SA14 - Settlement Adjustment
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
2	TOTAL O&M EXPENSE	-	-	1,664,540	(1,310,820)	-	(114,962)	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-
4	REGULATORY DEBITS & CREDITS	-	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	12,171,594	(11,376,453)	-	-	7,943	-	(1,400,000)
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	-	-	2,126	-	-	-	-
8	OTHER	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(12,171,594)	11,376,453	(1,666,667)	1,310,820	(7,943)	114,962	1,400,000
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	795,142	-	-	-	-	459,849	-
11	TAXABLE INCOME (Line 9 + Line 10)	(11,376,453)	11,376,453	(1,666,667)	1,310,820	(7,943)	574,811	1,400,000
	COMPUTATION OF STATE INCOME TAX							
12	TAXABLE INCOME (L11)	(11,376,453)	11,376,453	(1,666,667)	1,310,820	(7,943)	574,811	1,400,000
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(11,376,453)	11,376,453	(1,666,667)	1,310,820	(7,943)	574,811	1,400,000
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B) (C)	(853,234)	853,234	(125,000)	98,311	(596)	43,111	105,000
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(853,234)	853,234	(125,000)	98,311	(596)	43,111	105,000
	COMPUTATION OF FEDERAL INCOME TAX							
18	TAXABLE INCOME (Line 11)	(11,376,453)	11,376,453	(1,666,667)	1,310,820	(7,943)	574,811	1,400,000
19	STATE INCOME TAX (L15 as deduction)	853,234	(853,234)	125,000	(98,311)	596	(43,111)	(105,000)
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(10,523,219)	10,523,219	(1,541,667)	1,212,508	(7,347)	531,700	1,295,000
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(2,209,876)	2,209,876	(323,750)	254,627	(1,543)	111,657	271,950
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(2,209,876)	2,209,876	(323,750)	254,627	(1,543)	111,657	271,950
25	TOTAL INCOME TAX (Line 17 + Line 24)	(3,063,110)	3,063,110	(448,750)	352,938	(2,139)	154,768	376,950

Notes:
 (A) Adjustments as defined in Attachment C.
 (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
 (C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Calculation of FRP Percentage
GAS

Test Year Ending December 31, 2021

Line No.	Rate Class	2021 Per Book Base Rate Revenue	2021 Base Rate Revenue Exclusions	2021 Applicable Base Rate Revenue (1)	Allocator (2)	Allocated FRP Revenue	FRP Percentage
(a)	(b)	(c)	(d)	(e) = (c) - (d)	(f)	(g)	(h) = (g) / (e)
1	Residential	\$ 25,640,393	\$ -	\$ 25,640,393	65.123372%	\$ 11,326,555	44.1747%
2	Small General	\$ 5,208,868	\$ -	\$ 5,208,868	13.229870%	\$ 2,301,000	44.1747%
3	Large General	\$ 5,673,179	\$ -	\$ 5,673,179	14.409161%	\$ 2,506,107	44.1747%
4	Small Municipal	\$ 61,882	\$ -	\$ 61,882	0.157173%	\$ 27,336	44.1747%
5	Large Municipal	\$ 2,787,707	\$ -	\$ 2,787,707	7.080424%	\$ 1,231,460	44.1747%
6	Non-Jurisdictional	\$ 907,340	\$ -	\$ -	0.000000%	\$ -	
7	Total	\$ 40,279,370	\$ -	\$ 39,372,030	100.000000%	\$ 17,392,458	
8	Current FRP Annualization Revenue (5)					\$ 15,564,866	
9	Revenue Increase (3)					\$ 1,827,592	
10	Gas Regulatory Asset Revenue Requirement (4)					\$ -	
11	Revenue Change					\$ 17,392,458	44.1747%

Note: Revenue from the following Rate/Rider Schedules were not included: Contract Minimums, GAFC, MGS, GR-1, PGA.

- (1) Excludes rate schedules specifically identified on Attachment A of Schedule GFRP
- (2) Based on Column (e).
- (3) Attachment F, Line 13-Change in Rider GFRP Revenue
- (4) Attachment F, Other Recoveries (not applicable in 2021TY GFRP)
- (5) Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Revenue Based on Test Year 2021 Per Book Revenue and As Billed Rates and Riders
GAS

Test Year Ending December 31, 2021

Line No.	Rate Class	Average Number of Customers (1)			PRESENT		Total Revenue
			Base Rate Revenue	Purchased Gas Adj.	Current FRP Rate (2)	Current FRP Revenue	
(a)	(b)	(c)	(h)	(k)	(l)	(m)	
1	RESIDENTIAL	51,869	\$ 25,640,393	\$ 19,584,745	39.5328%	\$ 10,136,365	\$55,361,505
2	SMALL GENERAL	879	\$ 5,208,868	\$ 6,978,685	39.5328%	\$ 2,059,211	\$14,246,765
3	LARGE GENERAL	76	\$ 5,673,179	\$ 11,338,146	39.5328%	\$ 2,242,767	\$19,254,092
4	SMALL MUNICIPAL	13	\$ 61,882	\$ 82,837	39.5328%	\$ 24,464	\$169,183
5	LARGE MUNICIPAL	7	\$ 2,787,707	\$ 7,325,321	39.5328%	\$ 1,102,059	\$11,215,086
6	NON JURISDICTIONAL	4	\$ 907,340	\$ 5,314,933		\$ -	\$6,222,273
7	TOTAL	52,848	\$40,279,370	\$50,624,666		\$15,564,866	\$106,468,904

Note:

- (1) Does not include Facilities Charge bills.
- (2) Revenue annualization reflects a GFRP rate that excludes the portion attributable to "Outside the Bandwidth" items as opposed to the as-billed rate in the current FRP Tariff.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
AJ02 Interest Synchronization
Gas
For the Test Year Ended December 31, 2021

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line No.	Account and Description	Amount ⁽¹⁾
1	EXNUSM: Current Tax Schedule M	<u>511,466</u>
2	Total Adjustment to Taxable Income	<u><u>511,466</u></u>

Notes:

⁽¹⁾ Reference AJ02.2

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
AJ02 Interest Synchronization
For the Test Year Ended December 31, 2021

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line No.	Adjustments to Taxable Income	Amount
1	RBTOA: Total Adjusted Rate Base ⁽¹⁾	204,164,295
2		
3	DEBTRATE: Total Debt Rate ⁽²⁾	2.11%
4		
5	INTRSYNC: Interest Synchronization (DEBTRATE*RBTOA)	<u>(4,301,742)</u>
6		
7	CTAINT: Interest Expense ⁽³⁾	(4,727,560)
8		
9	Adjustment to Interest Expense ⁽⁴⁾	<u>425,818</u>
10		
11	Adjustment to Interest Capitalized - AFUDC (CTAICA) ⁽⁵⁾	85,648
12		
13	Total Adjustment to Taxable Income ⁽⁶⁾	<u>511,466</u>

Notes:

⁽¹⁾ Reference Attachment B, page 2

⁽²⁾ Reference MD 1

⁽³⁾ Reference EX 7

⁽⁴⁾ Line 5 - Line 7

⁽⁵⁾ Reference EX 7

⁽⁶⁾ Line 9 + Line 11

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
SA4 COVID Bad Debt Adjustment
Gas
For the Test Year Ended December 31, 2021

Adjustment to the COVID-19 deferred bad debt regulatory asset balance, amortization, and associated tax effects following receipt of the Council Support Fund payment for customers with an arrears balance associated with gas services.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	ADFIT283: 283 - FEDERAL	283149: Reg Asset Covid 19 - Fed	89,326
2	ADSIT283: 283 - STATE	283150: Reg Asset Covid 19 - State	34,489
3		Subtotal ACCUMULATED DEFERRED INCOME TAXES	<u>123,814</u>
4	1823CBD: 182 REGULATORY ASSET - COVID19 BAD DEBT	1823CB: Reg asset Covid 19 bad debt	(459,849)
5		Subtotal REGULATORY ASSETS AND LIABILITIES	<u>(459,849)</u>
6	OMCA904: 904 UNCOLLECTIBLE ACCOUNTS	904000: Uncollectible Accounts	(114,962)
7	DTFRAC: REGULATORY ASSET COVID19 - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	(89,326)
8	DTSRAC: REGULATORY ASSET COVID19 - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta	(34,489)
9		Subtotal OPERATING EXPENSES	<u>(238,776)</u>
10	CTARACV: REGULATORY ASSET COVID 19	EXNUSM: Current Tax Schedule M	459,849
11		Subtotal STATE TAXABLE INCOME	<u>459,849</u>

Notes:

⁽¹⁾ Reference SA4.2

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
SA4 COVID Bad Debt Adjustment
Gas

For the Test Year Ended December 31, 2021

Adjustment to the COVID-19 deferred bad debt regulatory asset balance, amortization, and associated tax effects following receipt of the Council Support Fund payment for customers with an arrears balance associated with gas services.

Line No.	Account and Description	C = A - B		A		Revised AJ04H Amount ⁽¹⁾
		Amount		Total COVID Correction + Council Support Update	B	
1	1823CB: Reg asset Covid 19 bad debt	(459,849)		(1,688,209)		(1,228,360)
2	1823CV: Reg asset Covid 19	-		(46,333)		(46,333)
3	283149: Reg Asset Covid 19 - Fed	89,326		336,935		247,609
4	283150: Reg Asset Covid 19 - State	34,489		130,091		95,602
5	Total Reduction to Rate Base	(336,035)		(1,267,516)		(931,481)
6	904000: Uncollectible Accounts ⁽²⁾	(114,962)		542,485		657,447
7	4074CV: Reg credit Covid 19	-		46,333		46,333
8	Total One Year Amortization	(114,962)		588,818		703,780
9	EXNUMM: Current Tax Schedule M	459,849		1,734,541		1,274,692
10	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	(89,326)		(336,935)		(247,609)
11	411120: Prov Def Inc Tax-Cr-Op Inc-Sta	(34,489)		(130,091)		(95,602)

Notes:

⁽¹⁾ Reference Revised AJ04H.2 filed 7/15/2022 with ENO's Correction Report.

⁽²⁾ Reference SA4.3

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
SA4 COVID-19 Bad Debt Adjustment
Gas
For the Test Year Ended December 31, 2021

COVID-19 Bad Debt Amortization Schedule

Periods	Date	Beg Bal	Amortization		Adjustment for Council Support Fund Payment	End Bal
			Principal			
0	03/31/22	3,287,236 ⁽¹⁾				3,287,236
					(574,811)	2,712,425
1	09/30/22	2,712,425	(45,207)			2,667,218
2	10/31/22	2,667,218	(45,207)			2,622,011
3	11/30/22	2,622,011	(45,207)			2,576,804
4	12/31/22	2,576,804	(45,207)			2,531,597
5	01/31/23	2,531,597	(45,207)			2,486,390
6	02/28/23	2,486,390	(45,207)			2,441,183
7	03/31/23	2,441,183	(45,207)			2,395,975
8	04/30/23	2,395,975	(45,207)			2,350,768
9	05/31/23	2,350,768	(45,207)			2,305,561
10	06/30/23	2,305,561	(45,207)			2,260,354
11	07/31/23	2,260,354	(45,207)			2,215,147
12	08/31/23	2,215,147	(45,207)			2,169,940
13	09/30/23	2,169,940	(45,207)			2,124,733
14	10/31/23	2,124,733	(45,207)			2,079,526
15	11/30/23	2,079,526	(45,207)			2,034,319
16	12/31/23	2,034,319	(45,207)			1,989,112
17	01/31/24	1,989,112	(45,207)			1,943,905
18	02/29/24	1,943,905	(45,207)			1,898,698
19	03/31/24	1,898,698	(45,207)			1,853,490
20	04/30/24	1,853,490	(45,207)			1,808,283
21	05/31/24	1,808,283	(45,207)			1,763,076
22	06/30/24	1,763,076	(45,207)			1,717,869
23	07/31/24	1,717,869	(45,207)			1,672,662
24	08/31/24	1,672,662	(45,207)			1,627,455
25	09/30/24	1,627,455	(45,207)			1,582,248
26	10/31/24	1,582,248	(45,207)			1,537,041
27	11/30/24	1,537,041	(45,207)			1,491,834
28	12/31/24	1,491,834	(45,207)			1,446,627
29	01/31/25	1,446,627	(45,207)			1,401,420
30	02/28/25	1,401,420	(45,207)			1,356,213
31	03/31/25	1,356,213	(45,207)			1,311,005
32	04/30/25	1,311,005	(45,207)			1,265,798
33	05/31/25	1,265,798	(45,207)			1,220,591
34	06/30/25	1,220,591	(45,207)			1,175,384
35	07/31/25	1,175,384	(45,207)			1,130,177
36	08/31/25	1,130,177	(45,207)			1,084,970
37	09/30/25	1,084,970	(45,207)			1,039,763
38	10/31/25	1,039,763	(45,207)			994,556
39	11/30/25	994,556	(45,207)			949,349
40	12/31/25	949,349	(45,207)			904,142
41	01/31/26	904,142	(45,207)			858,935
42	02/28/26	858,935	(45,207)			813,728
43	03/31/26	813,728	(45,207)			768,520
44	04/30/26	768,520	(45,207)			723,313
45	05/31/26	723,313	(45,207)			678,106
46	06/30/26	678,106	(45,207)			632,899
47	07/31/26	632,899	(45,207)			587,692
48	08/31/26	587,692	(45,207)			542,485
49	09/30/26	542,485	(45,207)			497,278
50	10/31/26	497,278	(45,207)			452,071
51	11/30/26	452,071	(45,207)			406,864
52	12/31/26	406,864	(45,207)			361,657
53	01/31/27	361,657	(45,207)			316,450
54	02/28/27	316,450	(45,207)			271,243
55	03/31/27	271,243	(45,207)			226,035
56	04/30/27	226,035	(45,207)			180,828
57	05/31/27	180,828	(45,207)			135,621
58	06/30/27	135,621	(45,207)			90,414
59	07/31/27	90,414	(45,207)			45,207
60	08/31/27	45,207	(45,207)			(0)
TOTAL			(2,712,425)			

Notes:

⁽¹⁾ Represents per book balance as of 3/31/2022, to align the per book balance in account 1823CB to the proper level of amortization for the rate effective period.