Entergy New Orleans, LLC

FORMULA RATE PLAN
FILING

ELECTRIC

PROPOSED RATE
ALLOCATION

ATTACHMENT A

Test Year Ended December 31, 2021
# Evaluation Report

**Entergy New Orleans, LLC**  
Formula Rate Plan  
Electric  
For the Period Ended December 31, 2021

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TOC.1
ATTACHMENT A

ENTERTY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-6
RATE ADJUSTMENTS

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC’s (“ENOL”) Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-6 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year for the 2022 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* and rider schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

*Excluded Schedules: AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO and SSCR

### ENTERGY NEW ORLEANS, LLC – ELECTRIC FORMULA RATE PLAN RATES

<table>
<thead>
<tr>
<th>Line No.</th>
<th>Rate Class</th>
<th>Applicable Base Revenue (1)</th>
<th>Fixed and Variable Revenue Deficiency/Excess</th>
<th>Total FRP Rates</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>RESIDENTIAL</td>
<td>$173,169,512</td>
<td>$50,074,172</td>
<td>28.9163%</td>
</tr>
<tr>
<td>2</td>
<td>SMALL ELECTRIC</td>
<td>$67,608,761</td>
<td>$20,507,390</td>
<td>30.3324%</td>
</tr>
<tr>
<td>3</td>
<td>MUNICIPAL BUILDINGS</td>
<td>$2,373,838</td>
<td>$612,212</td>
<td>25.7900%</td>
</tr>
<tr>
<td>4</td>
<td>LARGE ELECTRIC</td>
<td>$25,664,770</td>
<td>$6,858,712</td>
<td>26.7242%</td>
</tr>
<tr>
<td>5</td>
<td>LARGE ELECTRIC HIGH LOAD FACTOR</td>
<td>$93,112,367</td>
<td>$20,930,346</td>
<td>22.4786%</td>
</tr>
<tr>
<td>6</td>
<td>MASTER METERED NON-RESIDENTIAL</td>
<td>$302,457</td>
<td>$64,036</td>
<td>21.1720%</td>
</tr>
<tr>
<td>7</td>
<td>HIGH VOLTAGE</td>
<td>$5,667,145</td>
<td>$1,767,532</td>
<td>31.1891%</td>
</tr>
<tr>
<td>8</td>
<td>LARGE INTERRUPTIBLE</td>
<td>$4,393,635</td>
<td>$1,245,350</td>
<td>28.3444%</td>
</tr>
<tr>
<td>9</td>
<td>LIGHTING</td>
<td>$4,087,042</td>
<td>$1,126,400</td>
<td>27.5603%</td>
</tr>
</tbody>
</table>

Note:
(1) Excludes schedules specifically identified on Attachment A above.

Amounts may not add or tie to other schedules due to rounding.
## Formula Rate Plan Calculation of FRP Percentage

### Electric

#### Test Year Ending December 31, 2021

<table>
<thead>
<tr>
<th>Line No.</th>
<th>Rate Class</th>
<th>Current Base Revenue</th>
<th>Current Exclusions</th>
<th>Current Applicable Base Revenue</th>
<th>Current Rider FRP</th>
<th>Current Annualization</th>
<th>Change in FRP Revenue</th>
<th>Outside the Bandwidth</th>
<th>Total FRP Revenue</th>
<th>FRP Percentage</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>(a)</td>
<td>(b)</td>
<td>(c)</td>
<td>(d)</td>
<td>(e)</td>
<td>(f)</td>
<td>(g)</td>
<td>(h)</td>
<td>(i)</td>
</tr>
<tr>
<td>1</td>
<td>RESIDENTIAL</td>
<td>$191,246,970</td>
<td>$18,077,458</td>
<td>$173,169,512</td>
<td>19.0390%</td>
<td>$32,969,743</td>
<td>$15,657,324</td>
<td>$1,447,104</td>
<td>$50,074,172</td>
<td>28.9163%</td>
</tr>
<tr>
<td>2</td>
<td>SMALL ELECTRIC SERVICE</td>
<td>$67,649,407</td>
<td>$40,646</td>
<td>$67,608,761</td>
<td>21.5066%</td>
<td>$14,540,346</td>
<td>$5,538,434</td>
<td>$428,610</td>
<td>$20,597,390</td>
<td>30.3324%</td>
</tr>
<tr>
<td>3</td>
<td>MUNICIPAL BUILDINGS</td>
<td>$2,444,492</td>
<td>$70,655</td>
<td>$2,373,838</td>
<td>15.6315%</td>
<td>$371,066</td>
<td>$200,130</td>
<td>$41,016</td>
<td>$612,212</td>
<td>25.7900%</td>
</tr>
<tr>
<td>4</td>
<td>LARGE ELECTRIC</td>
<td>$25,664,770</td>
<td>$0</td>
<td>$25,664,770</td>
<td>16.9061%</td>
<td>$4,338,912</td>
<td>$2,101,166</td>
<td>$418,635</td>
<td>$6,858,712</td>
<td>26.7242%</td>
</tr>
<tr>
<td>5</td>
<td>LARGE ELECTRIC HIGH LOAD FACTOR</td>
<td>$93,130,217</td>
<td>$17,850</td>
<td>$92,343,367</td>
<td>12.634%</td>
<td>$11,766,051</td>
<td>$7,624,539</td>
<td>$1,539,755</td>
<td>$20,930,346</td>
<td>22.4786%</td>
</tr>
<tr>
<td>6</td>
<td>MASTER METERED NON-RESIDENTIAL</td>
<td>$302,457</td>
<td>$0</td>
<td>$302,457</td>
<td>12.1514%</td>
<td>$36,753</td>
<td>$24,762</td>
<td>$2,521</td>
<td>$64,036</td>
<td>21.7120%</td>
</tr>
<tr>
<td>7</td>
<td>HIGH VOLTAGE</td>
<td>$5,667,145</td>
<td>$0</td>
<td>$5,667,145</td>
<td>15.7569%</td>
<td>$692,301</td>
<td>$359,705</td>
<td>$193,344</td>
<td>$1,245,350</td>
<td>28.3444%</td>
</tr>
<tr>
<td>8</td>
<td>LARGE INTERRUPTIBLE</td>
<td>$4,393,635</td>
<td>$0</td>
<td>$4,393,635</td>
<td>15.7569%</td>
<td>$692,301</td>
<td>$359,705</td>
<td>$193,344</td>
<td>$1,245,350</td>
<td>28.3444%</td>
</tr>
<tr>
<td>9</td>
<td>LIGHTING SERVICE</td>
<td>$4,087,042</td>
<td>$0</td>
<td>$4,087,042</td>
<td>15.7569%</td>
<td>$692,301</td>
<td>$359,705</td>
<td>$193,344</td>
<td>$1,245,350</td>
<td>28.3444%</td>
</tr>
<tr>
<td>10</td>
<td>TOTAL RETAIL</td>
<td>$394,586,134</td>
<td>$18,206,609</td>
<td>$376,379,526</td>
<td>19.0390%</td>
<td>$32,969,743</td>
<td>$15,657,324</td>
<td>$1,447,104</td>
<td>$50,074,172</td>
<td>28.9163%</td>
</tr>
</tbody>
</table>

### FRP IRAR Other Total

<table>
<thead>
<tr>
<th>(l)</th>
<th>(m)</th>
<th>(n)</th>
<th>(o)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>$15,657,324</td>
<td>$235,410</td>
<td>$1,211,693</td>
</tr>
<tr>
<td>2</td>
<td>$5,538,434</td>
<td>$0</td>
<td>$428,610</td>
</tr>
<tr>
<td>3</td>
<td>$200,130</td>
<td>$25,528</td>
<td>$15,488</td>
</tr>
<tr>
<td>4</td>
<td>$2,101,166</td>
<td>$256,529</td>
<td>$162,606</td>
</tr>
<tr>
<td>5</td>
<td>$24,762</td>
<td>$605</td>
<td>$1,916</td>
</tr>
<tr>
<td>6</td>
<td>$463,967</td>
<td>$353,073</td>
<td>$35,906</td>
</tr>
<tr>
<td>7</td>
<td>$359,705</td>
<td>$165,507</td>
<td>$27,837</td>
</tr>
<tr>
<td>8</td>
<td>$334,606</td>
<td>$914,142</td>
<td>$25,345</td>
</tr>
<tr>
<td>9</td>
<td>$28,304,633</td>
<td>$2,200,000</td>
<td>$2,500,000</td>
</tr>
</tbody>
</table>

Amounts may not add or tie to other schedules due to rounding.

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(1) The following schedules are excluded from the FRP percentages applied to the Net Monthly Bill:
- APC, BRR, IRAR-E, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GOI, NES, MSO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO and SSCR

(2) Att F, Line 12
(3) Att F, Line 14
(4) Att F, Line 15
(5) Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.