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Courtney R. Nicholson  
Senior Counsel  
Legal Services - Regulatory

March 31, 2021

**Via Electronic Delivery**

Ms. Lora W. Johnson, CMC, LMMC  
Clerk of Council  
City Hall - Room 1E09  
1300 Perdido Street  
New Orleans, LA 70112

**Re: Resolution Directing Entergy New Orleans, Inc. to Investigate and Remediate Electric Service Disruptions and Complaints and to Establish Minimum Electric Reliability Performance Standards and Financial Penalty Mechanisms – CNO Docket No. UD-17-04**

Dear Ms. Johnson:

Please find enclosed for your further handling Entergy New Orleans, LLC's ("ENO") 2020 Reliability Plan Project Status Report through December 31, 2020, which is being submitted for filing in the above-referenced docket pursuant to Council Resolution R-18-98. As a result of the remote operations of the Council's office related to COVID-19, ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council resumes normal operations, or as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances.

Thank you for your assistance with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Courtney R. Nicholson".

Courtney R. Nicholson

CRN\bkd

Enclosures

cc: Official Service List (UD-17-04 *via electronic mail*)

**ENTERGY NEW ORLEANS, LLC'S  
2020 RELIABILITY PLAN PROJECT STATUS REPORT  
THROUGH DECEMBER 31, 2020**

Entergy New Orleans, LLC (“ENO”) respectfully submits this Reliability Project Status Report to provide the Council with an update through December 31, 2020 on progress regarding ENO’s 2020 Reliability Plan, as well as on two projects from the 2019 Reliability Plan that were carried over into 2020.

During 2020, despite significant challenges, ENO continued to make progress on our 100% Backbone and Lateral Inspection Program. This program is designed to inspect – over the course of eight years (2019-2026) – 100% of ENO’s backbone and lateral feeders, and based on those inspections, to perform any needed repairs to those feeders. In 2020, both of the feeders carried over from the 2019 Reliability Plan were completed, and of the 15 additional feeders selected to be inspected and repaired in 2020, 10 were completed, 1 is in construction (approximately 75% complete), and 4 have been designed, with the corresponding construction to be carried over to 2021. As noted above, 2020 brought significant challenges to ENO’s reliability work, from COVID-19 beginning in the first quarter to a historic hurricane year for Louisiana. These events significantly impacted our ability to maintain contract crews at a consistent level during the year. At the end of 2020, ENO had ten contractor crews working projects to help catch up from setbacks earlier in the year. This number will decrease in 2021 as we rebalance our work and schedule to start the new year.

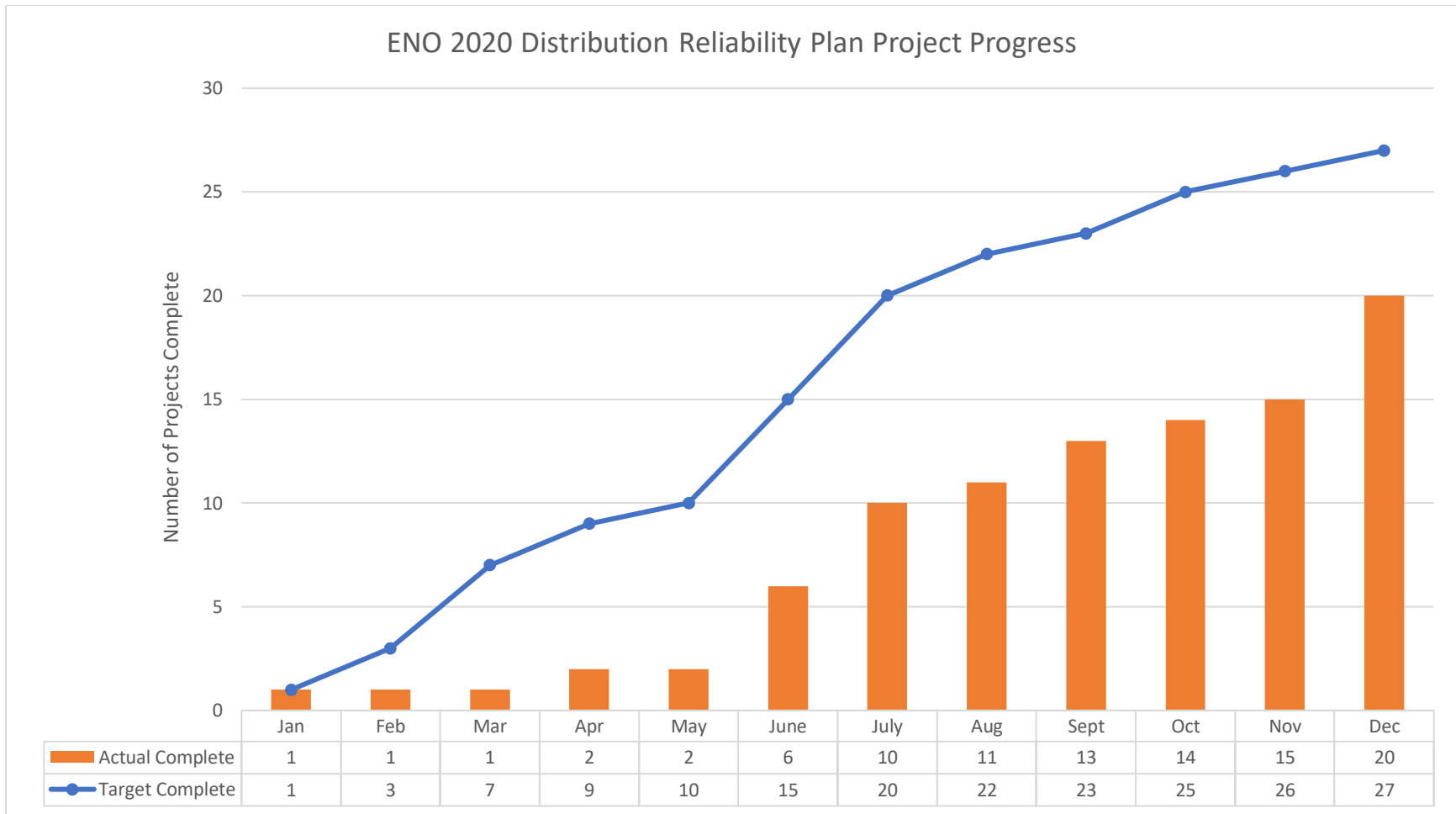
During 2020, the increased scope of work on some of the projects due to the findings identified during the inspections, along with some of the logistical challenges described above, posed budgetary pressures that contributed to ENO’s actual year-to-date distribution investment exceeding its design estimates. Given this recent experience and current budgetary trends, ENO

has moved four of the 100% lateral projects into 2021. These projects have been designed and are expected to commence construction in January 2021.

ENO's Fix-It-Now ("FIN") reliability crew continues to work on performing infrared inspections of distribution facilities to identify and prevent outages that could result from imminent failure conditions. The FIN crew also investigates repeat outages to assess and repair the fundamental cause of the outage. The FIN crew completed work on more than 21 separate locations in the city during November and December 2020.

Also attached hereto is a schedule of Transmission reliability projects scheduled to be worked in 2020, with costs incurred through December 2020.

ENO is available to discuss this report, and reliability in general, in further detail, if desired.

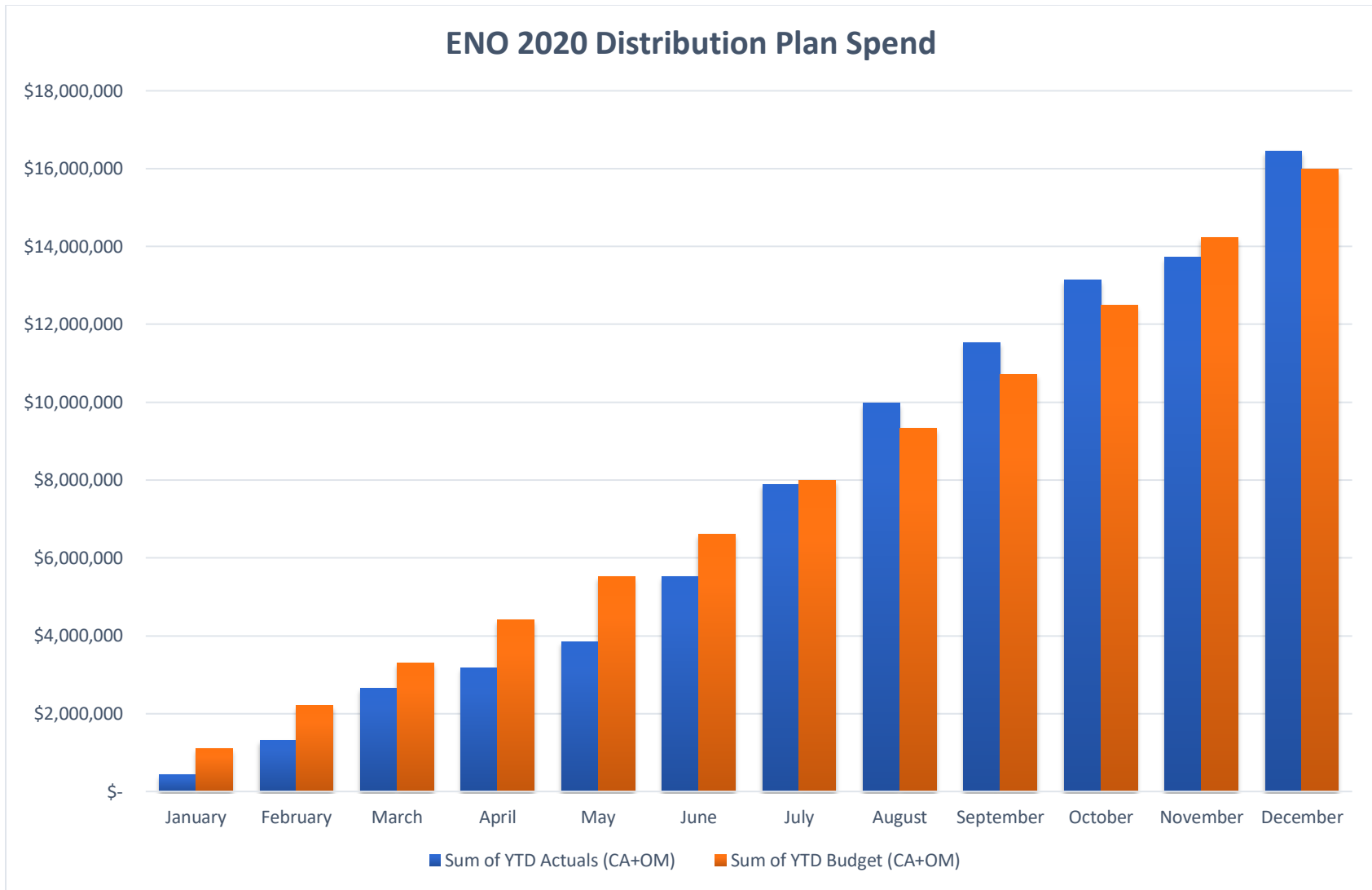


Note1: This chart shows progress for 100% lateral projects, Trip Saver installations and exit cable replacements based on in-service date in Maximo.

Note 2: In March, to ensure safety during the COVID Pandemic, all contract crews were temporarily moved out of the metro area. Upon returning mid-April and until mid-May, planned outages were limited.

Note 3: Contract crews were distributed to other areas to assist in storm restoration due to Hurricane Laura at the end of August.

Note 4: Projects will be reported as 100% complete once audits are complete and in-service date updated in Maximo



Note 1: In March, to ensure safety during the COVID Pandemic, all contract crews were temporarily moved out of the metro area. Upon returning mid-April and until mid-May, planned outages were limited.

Note 2: Contract crews were distributed to other areas to assist in storm restoration due to Hurricane Laura at the end of August.

<b>Funding Project</b>	<b>Sum of YTD Actuals</b>	<b>Sum of YTD Budget</b>	<b>Sum of YTD Variance</b>
Internal (F1PPDA0198)	\$1,349,997	\$1,147,750	\$202,247
DA Acceleration / Sectionalization (F1PPDA1250)	\$141,902	\$483,456	(\$341,554)
Focus (F1PPDA1750)	\$370,090	\$671,500	(\$301,410)
Outage Causal Analysis (F1PPDA2650)	\$0	\$62,100	(\$62,100)
100% Lateral, FIN & Other Strategic Reliability (F1PPU25021)	\$10,659,062	\$6,128,852	\$4,530,210
Equipment Inspection & Maintenance (F1PPDA0598)	\$144	\$185,011	(\$184,867)
Backbone (F1PPDA0989)	\$426,068	\$235,513	\$190,555
Underground Safety, Network Improvement & Replacement (F1PPDA1550, F1PPU25008, F1PPUA5002)	\$1,614,495	\$4,059,261	(\$2,444,766)
Pole Program (F1PPUA5001)	\$1,010,704	\$2,801,996	(\$1,791,292)
Grid Mod Make Ready Work (F1PPUMKRED)	\$6,744	\$203,128	(\$196,384)
Conti Street Reconstruction (F1PPU27263)	\$863,433	\$0	\$863,433
<b>Total</b>	<b>\$16,442,640</b>	<b>\$15,978,567</b>	<b>\$464,073</b>

Note: As our contract crews finish their current 100% lateral projects, they are transitioning to pole projects. The overrun in 100% Laterals will be balanced by underruns in underground, Focus and Poles. This rebalancing was decided based on the benefits we are seeing from the 100% Lateral projects and the need to continue to complete those.

**Projects by Council District: A**

<b>% Work Complete<sup>1</sup></b>	<b>Name</b>	<b>Project Phase</b>	<b>Est. Start</b>	<b>Actual Start</b>	<b>Est. Finish</b>	<b>Actual Finish</b>
100%	ENO 290 2019 100% Lateral Napoleon SBKR 1926	Complete	01/2020	1/20/2020	02/2020	7/24/2020
100%	ENO 5 2020 100% Lateral JOLIET SBKR 2013	Complete	03/2020	7/27/2020	04/2020	10/27/2020
75%	ENO 8 2020 100% Lateral NAPOLEON SBKR 1916	Construction	05/2020	9/21/2020	06/2020	-
0%	ENO 10 2020 100% Lateral JOLIET SBKR 2014	Moved to 2021	07/2020	-	08/2020	-
0%	ENO 11 2020 100% Lateral SOUTHPORT SBKR B0527	Moved to 2021	07/2020	-	10/2020	-
100%	Trip Saver - Napoleon 1916	Complete	06/2020	7/8/2020	07/2020	7/8/2020
100%	Trip Saver - Almonaster 615	Complete	06/2020	7/14/2020	07/2020	7/14/2020
100%	Trip Saver - Avenue C 403	Complete	06/2020	7/17/2020	07/2020	7/17/2020
0%	Exit Cable Replacement - Derbigny 1513	Moved to 2021	10/2020	-	10/2020	-

<sup>1</sup> Percent work complete is based on points reported complete by crew foremen. Projects will be reported as 100% complete once audits are complete and in-service date updated in Maximo.

**Projects by Council District: B**

<b>% Work Complete<sup>2</sup></b>	<b>Name</b>	<b>Project Phase</b>	<b>Est. Start</b>	<b>Actual Start</b>	<b>Est. Finish</b>	<b>Actual Finish</b>
100%	ENO 290 2019 100% Lateral Napoleon SBKR 1926	Complete	01/2020	1/20/2020	02/2020	7/24/2020
100%	ENO 366 2019 100% Lateral Market SBKR 2147	Complete	01/2020	4/27/2020	05/2020	10/22/2020
100%	ENO 3 2020 100% Lateral MIDTOWN SBKR 912	Complete	01/2020	5/4/2020	02/2020	9/30/2020
0%	ENO 6 2020 100% Lateral NAPOLEON SBKR 1924	Moved to 2021	03/2020	-	04/2020	-
75%	ENO 8 2020 100% Lateral NAPOLEON SBKR 1916	Construction	05/2020	9/21/2020	06/2020	-
100%	Trip Saver - Napoleon 1916	Complete	06/2020	7/8/2020	07/2020	7/8/2020
100%	Trip Saver - Napoleon 1925	Complete	06/2020	5/5/2020	07/2020	5/5/2020
0%	Exit Cable Replacement - Derbigny 1513	Moved to 2021	10/2020	-	10/2020	-
0%	Exit Cable Replacement - Derbigny 1551	Moved to 2021	12/2020	-	12/2020	-
100%	Exit Cable Replacement - Napoleon 1911	Complete	03/2020	3/8/2020	03/2020	3/9/2020
100%	Exit Cable Replacement - Napoleon 1915	Complete	10/2020	10/23/2020	10/2020	10/20/2020

<sup>2</sup> Percent work complete is based on points reported complete by crew foremen. Projects will be reported as 100% complete once audits are complete and in-service date updated in Maximo.



**Projects by Council District: C**

<b>% Work Complete<sup>3</sup></b>	<b>Name</b>	<b>Project Phase</b>	<b>Est. Start</b>	<b>Actual Start</b>	<b>Est. Finish</b>	<b>Actual Finish</b>
100%	ENO 1 2020 100% Lateral ALMONASTER SBKR 614	Complete	01/2020	5/11/2020	02/2020	12/9/2020
100%	ENO 3 2020 100% Lateral MIDTOWN SBKR 912	Complete	01/2020	5/4/2020	02/2020	9/30/2020
100%	ENO 7 2020 100% Lateral SHERWOOD FOREST SBKR 611	Complete	04/2020	2/12/2020	05/2020	7/31/2020
0%	ENO 12 2020 100% Lateral PAUGER SBKR 1709	Moved to 2021	10/2020	-	11/2020	-
100%	ENO 13 2020 100% Lateral LOWER COAST SBKR W1713	Complete	01/2020	1/1/2020	01/2020	1/1/2020
100%	ENO 14 2020 100% Lateral LOWER COAST SBKR W1725	Complete	07/2020	-	08/2020	-
100%	ENO 15 2020 100% Lateral HOLIDAY (LA) SBKR W0115	Complete	08/2020	12/7/2020	09/2020	12/10/2020
100%	Trip Saver - Almonaster 611	Complete	06/2020	6/18/2020	07/2020	6/18/2020

<sup>3</sup> Percent work complete is based on points reported complete by crew foremen. Projects will be reported as 100% complete once audits are complete and in-service date updated in Maximo.

**Projects by Council District: D**

<b>% Work Complete<sup>4</sup></b>	<b>Name</b>	<b>Project Phase</b>	<b>Est. Start</b>	<b>Actual Start</b>	<b>Est. Finish</b>	<b>Actual Finish</b>
100%	ENO 1 2020 100% Lateral ALMONASTER SBKR 614	Complete	01/2020	5/11/2020	02/2020	12/9/2020
100%	ENO 3 2020 100% Lateral MIDTOWN SBKR 912	Complete	01/2020	5/4/2020	02/2020	9/30/2020
100%	ENO 4 2020 100% Lateral PAUGER SBKR 1704	Complete	02/2020	6/1/2020	03/2020	8/10/2020
100%	ENO 7 2020 100% Lateral SHERWOOD FOREST SBKR 611	Complete	04/2020	2/12/2020	05/2020	7/31/2020
0%	ENO 12 2020 100% Lateral PAUGER SBKR 1709	Moved to 2021	10/2020	-	11/2020	-
100%	Trip Saver - Almonaster 611	Complete	06/2020	6/18/2020	07/2020	6/18/2020
100%	Trip Saver - Almonaster 615	Complete	06/2020	7/14/2020	07/2020	7/14/2020
100%	Trip Saver - Avenue C 403	Complete	06/2020	7/17/2020	07/2020	7/17/2020
100%	Exit Cable Replacement - Pauger 1702	Complete	12/2020	12/8/2020	12/2020	12/16/2020

**Projects by Council District: E**

<b>% Work Complete<sup>5</sup></b>	<b>Name</b>	<b>Project Phase</b>	<b>Est. Start</b>	<b>Actual Start</b>	<b>Est. Finish</b>	<b>Actual Finish</b>
100%	ENO 2 2020 100% Lateral GULF OUTLET SBKR 1205	Complete	02/2020	7/27/2020	03/2020	12/9/2020
100%	ENO 9 2020 100% Lateral CURRAN SBKR 2216	Complete	06/2020	5/14/2020	07/2020	9/17/2020
100%	Trip Saver - Gulf Outlet 1203	Complete	06/2020	6/23/2020	07/2020	6/23/2020
100%	Trip Saver - Sherwood Forest 1604	Complete	06/2020	6/19/2020	07/2020	6/19/2020

<sup>4</sup> Percent work complete is based on points reported complete by crew foremen. Projects will be reported as 100% complete once audits are complete and in-service date updated in Maximo.

<sup>5</sup> Percent work complete is based on points reported complete by crew foremen. Projects will be reported as 100% complete once audits are complete and in-service date updated in Maximo.

**CERTIFICATE OF SERVICE**

**Docket No. UD-17-04**

I hereby certify that I have served the required number of copies of the foregoing report upon all other known parties of this proceeding, by the following: electronic mail, facsimile, overnight mail, hand delivery, and/or United States Postal Service, postage prepaid.

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New Orleans, Louisiana, this 31<sup>st</sup> day of March 2021.



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Courtney R. Nicholson

WO #s	Substation	Project Status	Work Description	Construction Start Date	EST ISD	Actual ISD	Estimated 2020 Project Cost	YTD Actuals at end of December 2020	Budget Variance Reason	Schedule Change Reasons
C6PPGR0060	NOTRE DAME	Completed	Replace XFMR Diff Panel on T4 Type: EM - WH H	1/15/2020	2/12/2020	2/12/2020	\$ 320,000	\$ 411,434		
C6PPGR0074	CURRAN	Completed	Replace OCB #22BT-12	2/24/2020	3/5/2020		\$ 148,500	\$ 166,840		
C6PPGR0144	SHERWOOD FOREST	Completed	Replace HV & LV Arresters on T2	3/1/2020	3/11/2020	3/11/2020	\$ 35,999	\$ -	This project was performed under other work order.	
C6PPBU1559	NAPOLEON	Completed	Replace Feeder Breaker 1911-2 and disconnect	3/2/2020	3/13/2020	3/20/2020	\$ 178,200	\$ 126,848		
C6PPBU1557	NAPOLEON	Completed	Replace Feeder Breaker 1912-2 and disconnect	3/13/2020	3/20/2020	3/25/2020	\$ 178,200	\$ 131,197		
C6PPGR0139	ALMONASTER	Completed	Replace SEL-287 V with SEL-451 230kV Cap Bank	3/30/2020	4/30/2020	4/14/2020	\$ 191,400	\$ 85,844		COVID-19
C6PPKO1067	DERBIGNY	Completed	Add Standard Animal Mitigation	5/18/2020	5/21/2020	5/21/2020	\$ 35,200	\$ 53,782	Posted 5-30-20	
C6PPGR0145	SHERWOOD FOREST	Completed	Replace LV Arresters on T4	5/25/2020	6/12/2020	6/22/2020	\$ 35,999	\$ 280		COVID-19-Internal resource unavailable
C6PPGR0162	MARKET 230	Completed	Replace/Upgrade SCADA RTU Type: D-20	6/22/2020	7/2/2020		\$ 125,400	\$ 154,366		
C6PPKO1062	ALMONASTER	Completed	Add standard animal mitigation	6/22/2020	7/8/2020	7/8/2020	\$ 55,440	\$ -		COVID-19-DOC Outage denial
C6PPBU1555	NAPOLEON	Completed	Replace Feeder Breaker 1925-2 and disconnect	7/12/2020	7/31/2020	7/28/2020	\$ 178,200	\$ 121,283		
C6PPBU1560	NAPOLEON	Completed	Replace Feeder Breaker 1916-2 and disconnect	7/12/2020	7/31/2020	7/28/2020	\$ 178,200	\$ 135,833		COVID-19-DOC Outage denial
C6PPGR0159	DERBIGNY	Completed	Replace 1551-2 Feeder Breaker	7/13/2020	7/31/2020	7/30/2020	\$ 178,200	\$ 274,199		COVID-19-Internal resource unavailable
C6PPGR0160	GULF OUTLET	Completed	Replace/ Upgrade SCADA RTU type: D-20	7/28/2020	8/12/2020	8/12/2020	\$ 225,192	\$ 107,073		
C6PPBU1562	NAPOLEON	Completed	Replace Feeder Breaker 1917-2 and disconnect	8/24/2020	9/4/2020	9/4/2020	\$ 178,200	\$ 136,772		COVID-19-DOC Outage denial
C6PPBU1566	NAPOLEON	Completed	Replace Feeder Breaker 1927-2 and disconnect	8/24/2020	9/4/2020	9/4/2020	\$ 178,200	\$ 118,894		
C6PPBU1558	NAPOLEON	Completed	Replace Feeder Breaker 1914-2 and disconnect	9/15/2020	9/30/2020	9/25/2020	\$ 178,200	\$ 151,866		COVID-19-DOC Outage denial
C6PPBU1572	PAUGER	Completed	Replace 17BT-24 Bus Tie Breaker	9/16/2020	10/2/2020	10/2/2020	\$ 178,200	\$ 277,489		
C6PPGR0141	DELTA	Completed	Replace Switch N9810 (Motor Operator Only Rep	9/1/2020	10/6/2020	10/6/2020	\$ 51,480	\$ 24,979		COVID-19-Internal resource unavailable
C6PPBU1573	PAUGER	Completed	Replace 1701-2 Feeder Breaker	10/5/2020	10/23/2020	10/16/2020	\$ 178,200	\$ 146,634		
C6PPGR0082	MICHOUD SWITCHYARD	Completed	Replace 115kV Bus CCVT A Phase (AT1)	9/28/2020	10/28/2020	10/28/2020	\$ 21,700	\$ 40,568		COVID-19-Internal resource unavailable
C6PPBU1561	NAPOLEON	Completed	Replace Feeder Breaker 1915-2 and disconnect	10/12/2020	11/5/2020	11/5/2020	\$ 178,200	\$ 120,801		COVID-19-DOC Outage denial
C6PPBU1556	NAPOLEON	Completed	Replace Feeder Breaker 1913-2 and disconnect	9/15/2020	11/6/2020	11/6/2020	\$ 178,200	\$ 133,654		COVID-19-DOC Outage denial
C6PPGR0083	MICHOUD SWITCHYARD	Completed	Replace 115kV Bus CCVTs (3 Phase) (North Bus)	9/28/2020	11/9/2020	11/9/2020	\$ 66,000	\$ 76,484		COVID-19-Internal resource unavailable
C6PPBU1461	PAUGER	Completed	Replace 1712-6 Main T2 Breaker	10/12/2020	11/30/2020	11/13/2020	\$ 148,500	\$ 240,500		
C6PPBU1473	PAUGER	Completed	Replace XFMR Diff Panel on T2 Type: EM - WH H	10/12/2020	11/13/2020	11/13/2020	\$ 330,000	\$ 181,750		
C6PPGR0148	GENTILLY	Completed	Replace 115kV OCB N1312 (T-Asset)	11/2/2020	11/20/2020	11/19/2020	\$ 211,200	\$ 397,229		COVID-19-Contractor unavailable
C6PPBU1567	PAUGER	Completed	Replace 1705-2 Feeder Breaker	11/18/2020	12/2/2020	11/20/2020	\$ 178,200	\$ 110,035		
C6PPBU1568	PAUGER	Completed	Replace 1702-2 Feeder Breaker	11/30/2020	12/4/2020	11/20/2020	\$ 178,200	\$ 161,337		
C6PPBU1569	PAUGER	Completed	Replace 1704-2 Feeder Breaker	11/18/2020	12/2/2020	11/20/2020	\$ 178,200	\$ 128,000		
C6PPGR0166	PATTERSON	Completed	Replace / Upgrade SCADA RTU Type: D-20	11/1/2020	11/30/2020	11/25/2020	\$ 263,208	\$ 89,782		
C6PPGR0090	MICHOUD SWITCHYARD	Completed	Replace 115kV OCB N1102 (230/115KV AUTO BK	11/18/2020	11/27/2020	12/2/2020	\$ 184,800	\$ 548,719		COVID-19-Internal resource unavailable
C6PPGR0091	MICHOUD SWITCHYARD	Completed	Replace 115kV OCB N1105 (230/115KV AUTO BK	11/22/2020	11/23/2020	12/2/2020	\$ 184,800	\$ 573,495		COVID-19-Internal resource unavailable
C6PPGR0093	SHERWOOD FOREST	Completed	Replace OCB Main Breaker 16T2-6 and Disconne	11/30/2020	12/4/2020	12/4/2020	\$ 396,000	\$ 397,975		Material Delay
C6PPBU1563	NAPOLEON	Completed	Replace Feeder Breaker 1921-2 and disconnect	10/26/2020	11/27/2020	12/7/2020	\$ 178,200	\$ 137,163		COVID-19-DOC Outage denial
C6PPGR0092	SHERWOOD FOREST	Completed	Replace OCB Main Breaker 16T4-6 and Disconne	12/7/2020	12/11/2020	12/10/2020	\$ 396,000	\$ 411,637		Material Delay
C6PPBU1564	NAPOLEON	Completed	Replace Feeder Breaker 1922-2 and disconnect	11/6/2020	11/27/2020	12/11/2020	\$ 178,200	\$ 106,380		COVID-19-DOC Outage denial
C6PPBU1554	NAPOLEON	Completed	Replace Feeder Breaker 1924-2 and disconnect	11/30/2020	12/11/2020	12/18/2020	\$ 178,200	\$ 79,256		
C6PPBU1565	NAPOLEON	Completed	Replace Feeder Breaker 1923-2 and disconnect	11/23/2020	12/11/2020	12/18/2020	\$ 178,200	\$ 93,663		
C6PPBU1490	PAUGER	Deferred	Replace the SCADA Remote Terminal Units (RTU)	11/30/2020	12/11/2020		\$ 148,500	\$ 73,286	Project deferred to 2021	Resource and schedule availability
C6PPBU1553	NAPOLEON	Deferred	Replace/upgrade SCADA RTU Type: D-20 M++	12/14/2020	12/31/2020		\$ 125,400	\$ 112,479	Project deferred to 2021	COVID-19-Internal resource unavailable
C6PPBU1571	PAUGER	Deferred	Add Two (2) DGA Monitors	3/1/2021	3/31/2021		\$ 153,120	\$ -	Project deferred to 2021	COVID-19-Internal resources unavailable
C6PPGR0095	PONTCHARTRAIN PARK	Deferred	Add Standard Animal Mitigation	2/1/2021	2/5/2021		\$ 79,200	\$ 41,478		COVID-19-Internal resources unavailable
C6PPGR0140	DERBIGNY	Deferred	Replace 1513-2 Feeder Breaker	2/8/2021	2/12/2021		\$ 178,200	\$ 155,555	Project deferred to 2021	Hurricane Delta
C6PPGR0152	CURRAN	Deferred	Replace/upgrade SCADA RTU Type: D-400S	2/1/2021	2/5/2021		\$ 125,400	\$ 128,749	Project deferred to 2021	COVID-19 - Material Delay (Vendor)
C6PPGR0153	SHERWOOD FOREST	Deferred	Replace/upgrade SCADA RTU Type: D-20 ME (N	3/1/2021	3/5/2021		\$ 125,400	\$ 90,578	Project deferred to 2021	COVID-19 - Material Delay (Vendor)
C6PPGR0158	CURRAN	Cancelled	Install Green Jacket Animal Mitigation				\$ 396,000	\$ -	Project Cancelled	
C6PPGR0164	NOTRE DAME	Deferred	Replace / Upgrade SCADA RTU Type: D-20	12/1/2020	12/31/2020		\$ 125,400	\$ 98,074	Project deferred to 2021	COVID-19 - Material Delay (Vendor)
C6PPGR0165	NOTRE DAME	Deferred	Add 3 DGA Monitor	8/31/2021	9/4/2021		\$ 219,120	\$ 24,224	Project deferred to 2021	Material Delay
F1PPU75760	UpG Patrsn-Ponchtrn Pk 115kv		Upgraded TLine, and bus and switches at Patters	7/15/2019	6/1/2020	3/13/2020	\$ 288,227	\$ 292,886		
F1PPU6066	NOLA Solar- Sherwood Forest Fdrs		Install high side CCVT, replace fder brk 1612, upg	3/2/2020	6/1/2020	5/8/2020	\$ 928,532	\$ 952,504		
F1PPU51158	Gulf Outlet 115kV: Inst Cap Bdr		Install new capbank	5/1/2020	12/1/2020	TBD	\$ 2,587,767	\$ 2,282,572		
F1PPUX4897	Tricou- Energize Xfmr T2		Install new Transformer	2/15/2020	12/31/2020	TBD	\$ 3,476,883	\$ 2,239,806		
F1PPU75782	Upgrade Ave C - Paris Tap line		Upgrade TLine and switches and bus work at Ave	TBD	6/1/2021	TBD	\$ 162,694	\$ 100,483		
F1PPU50894	SPOF ELL -NMP Relaying Imprv		Install new relaying at Joliet, Labarre, Market & S	10/1/2020	6/30/2021	TBD	\$ 445,894	\$ 237,657		
F1PPU51353	Lower Coast 230kV- Add Breaker		Install high side breakers	TBD	6/1/2022	TBD	\$ 371,748	\$ 198,521		
F1PPU51248	Curran 230kV- Add Breaker		Install high side breakers	TBD	9/22/2022	TBD	\$ 333,225	\$ 250,932		