



Entergy Services, LLC
639 Loyola Avenue (70113)
P.O. Box 61000
New Orleans, LA 70161-1000
Tel 504 576 4102
Fax 504 576 5579
cnicho2@entergy.com

Courtney R. Nicholson
Senior Counsel
Legal Services - Regulatory

December 14, 2020

Via Electronic Delivery

Ms. Lora W. Johnson, CMC, LMMC
Clerk of Council
City Hall - Room 1E09
1300 Perdido Street
New Orleans, LA 70112

Re: Resolution Directing Entergy New Orleans, Inc. to Investigate and Remediate Electric Service Disruptions and Complaints and to Establish Minimum Electric Reliability Performance Standards and Financial Penalty Mechanisms – CNO Docket No. UD-17-04

Dear Ms. Johnson:

Please find enclosed for your further handling Entergy New Orleans, LLC's ("ENO") 2020 Reliability Plan Project Status Report through October 31, 2020, which is being submitted for filing in the above-referenced docket pursuant to Council Resolution R-18-98. As a result of the remote operations of the Council's office related to COVID-19, ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council resumes normal operations, or as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances.

Thank you for your assistance with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Courtney R. Nicholson".

Courtney R. Nicholson

CRN\bkd

Enclosures

cc: Official Service List (UD-17-04 *via electronic mail*)

**ENTERGY NEW ORLEANS, LLC'S
RELIABILITY PROJECT STATUS REPORT AS OCTOBER 31, 2020**

Entergy New Orleans, LLC (“ENO”) respectfully submits this Reliability Project Status Report to provide the Council with an update through October 31, 2020 on progress regarding ENO’s 2020 Reliability Plan, as well as on two carryover projects from the 2019 Reliability Plan.

We are continuing to make progress on our 100% backbone and lateral inspection and repair program. Both feeders carried over from 2019 have been completed. Of the 15 feeders originally selected as 2020 feeders: 6 are completed, 4 are in construction (1 approximately 66% complete, 3 greater than 90% complete), 1 awaiting construction resources, 1 in design, and 3 will be carried over to 2021. This year has continued to bring challenges impacting our ability to maintain contract crews at a consistent level, from COVID-19 to a historic hurricane year for Louisiana. At the end of the reporting period, we had two contractor crews remaining who are continuing to work projects. This number will increase as crews return from restoration work.

The increased scope on some of the projects due to the findings identified during the inspections along with some of the logistical challenges described above have posed budgetary pressures that contribute to ENO’s actual year-to-date distribution investment exceeding its design estimates. Given current budgetary trends, ENO currently expects to carry into 2021 three of the 100% lateral projects. Construction on these projects has not yet begun, however these projects have been designed and are expected to commence the construction phase in January 2021. Another contributing factor for postponing these particular projects to 2021 is the unpredictable nature the magnitude of work that will be needed on each feeder prior to completion of the inspection and design phases.

Our Fix-It-Now (“FIN”) reliability crew continues to work on performing infrared inspections of distribution facilities to identify and prevent outages that could result from imminent

failure conditions and investigating repeat outages to assess and repair the fundamental cause of the outage. The crew completed work on more than 22 separate locations in the city during the reporting period.

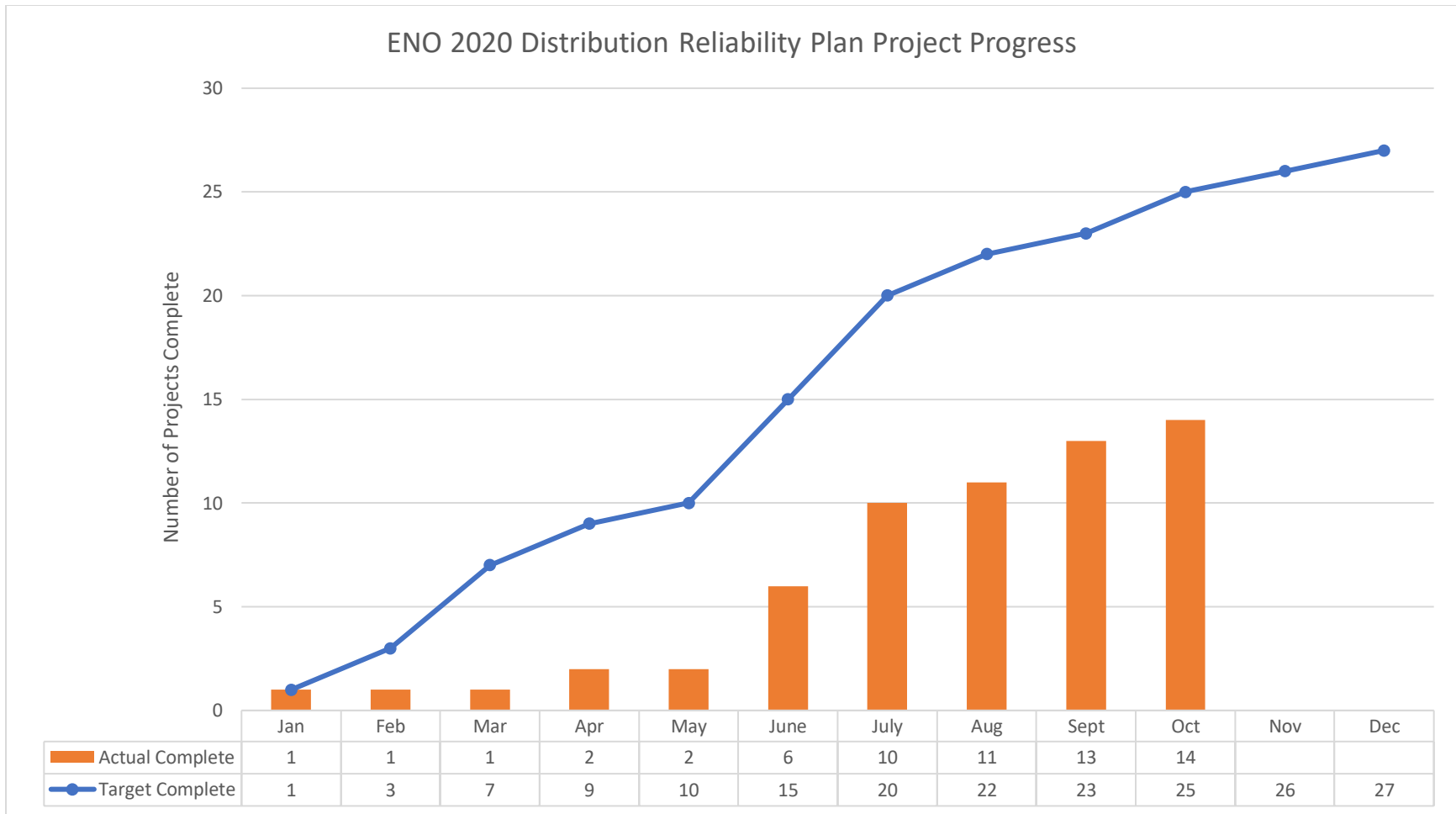
In the Sectionalization program, work has also continued connecting existing reclosers to the growing communications network. Currently approximately 38% of reclosers are on the automated network.

In the Underground program, while working in conjunction with planned transmission/substation work, we identified work to be performed on six sets of substation exit cables that could yield significant reliability benefits, reducing the potential for customer interruptions. These are the points where power leaves the substation and a fault could affect a large number of customers. Three of these projects are complete with the remainder rescheduled to fall during cooler weather to reduce risk.

Also attached hereto is a schedule of Transmission reliability projects scheduled to be worked in 2020, with costs incurred through October 2020.¹

ENO is available to discuss this report, and reliability in general, in further detail, if desired.

¹ Transmission costs shown are as of October 31, 2020, but the construction status shown reflects the date of filing.

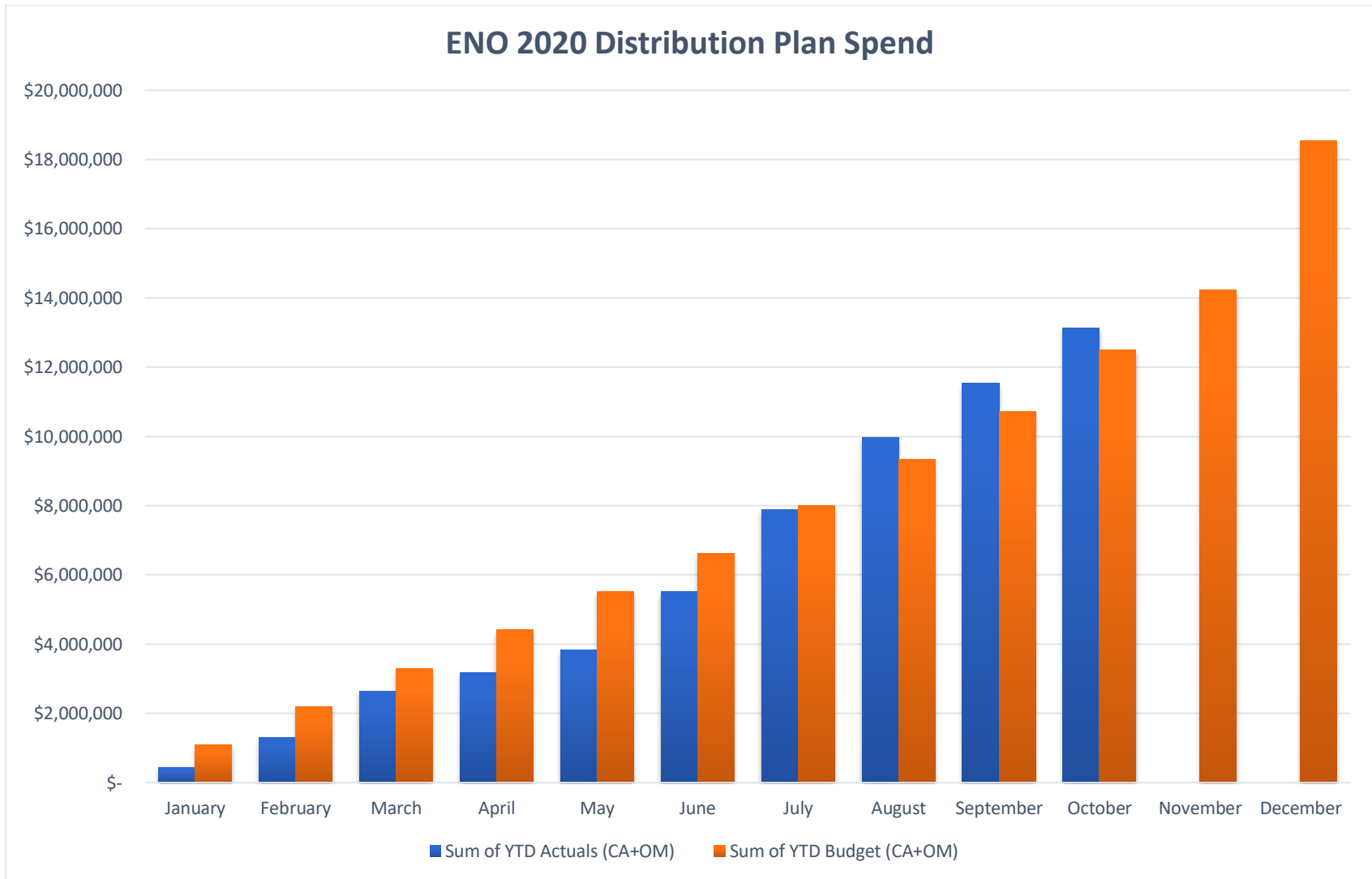


Note1: This chart shows progress for 100% lateral projects, Trip Saver installations and exit cable replacements based on in-service date in Maximo.

Note 2: In March, to ensure safety during the COVID Pandemic, all contract crews were temporarily moved out of the metro area. Upon returning mid-April and until mid-May, planned outages were limited.

Note 3: Contract crews were distributed to other areas to assist in storm restoration due to Hurricane Laura at the end of August.

ENO 2020 Distribution Plan Spend



Note 1: In March, to ensure safety during the COVID Pandemic, all contract crews were temporarily moved out of the metro area. Upon returning mid-April and until mid-May, planned outages were limited.

Note 2: Contract crews were distributed to other areas to assist in storm restoration due to Hurricane Laura at the end of August.

Funding Project	Sum of YTD Actuals	Sum of YTD Budget	Sum of YTD Variance
Internal (F1PPDA0198)	\$ 1,132,374	\$ 977,618	\$ 154,756
DA Acceleration / Sectionalization (F1PPDA1250)	\$ 141,902	\$ 402,880	\$ (260,978)
Focus (F1PPDA1750)	\$ 355,449	\$ 559,505	\$ (204,056)
Outage Causal Analysis (F1PPDA2650)	\$ -	\$ 51,750	\$ (51,750)
100% Lateral, FIN & Other Strategic Reliability (F1PPU25021)	\$ 7,639,980	\$ 4,871,875	\$ 3,998,854
Equipment Inspection & Maintenance (F1PPDA0598)	\$ 144	\$ 154,163	\$ (154,019)
Backbone (F1PPDA0989)	\$ 211,692	\$ 196,313	\$ 15,379
Underground Safety, Network Improvement & Replacement (F1PPDA1550, F1PPU25008, F1PPUA5002)	\$ 1,352,655	\$ 2,781,770	\$ (1,429,115)
Pole Program (F1PPUA5001)	\$ 704,328	\$ 2,335,617	\$ (1,631,289)
Grid Mod Make Ready Work (F1PPUMKRED)	\$ 9,439	\$ 169,346	\$ (159,907)
Conti Street Reconstruction (F1PPU27263)	\$ 354,644	--	\$ 354,644
Total	\$ 13,133,356	\$ 12,500,837	\$ 632,519

Note: As our contract crews finish their current 100% lateral projects, they are transitioning to pole projects. The overrun in 100% Laterals will be balanced by underruns in underground, Focus and Poles. This rebalancing was decided based on the benefits we are seeing from the 100% Lateral projects and the need to continue to complete those.

Projects by Council District: A

% Work Complete²	Name	Project Phase	Est. Start	Actual Start	Est. Finish	Actual Finish
100%	ENO 290 2019 100% Lateral Napoleon SBKR 1926	Complete	01/2020	1/20/2020	02/2020	4/16/2020
94%	ENO 5 2020 100% Lateral JOLIET SBKR 2013	Construction	03/2020	7/27/2020	04/2020	-
64%	ENO 8 2020 100% Lateral NAPOLEON SBKR 1916	Construction	05/2020	9/21/2020	06/2020	-
0%	ENO 10 2020 100% Lateral JOLIET SBKR 2014	Design	07/2020	-	08/2020	-
0%	ENO 11 2020 100% Lateral SOUTHPORT SBKR B0527	Design	07/2020	-	10/2020	-
100%	Trip Saver - Napoleon 1916	Complete	06/2020	7/8/2020	07/2020	7/8/2020
100%	Trip Saver - Almonaster 615	Complete	06/2020	7/14/2020	07/2020	7/14/2020
100%	Trip Saver - Avenue C 403	Complete	06/2020	7/17/2020	07/2020	7/17/2020
0%	Exit Cable Replacement - Derbigny 1513	On-Hold	10/2020	-	10/2020	-

² Percent work complete is based on points reported complete by crew foremen. Projects will be reported as 100% complete once audits are complete and in-service date updated in Maximo.

Projects by Council District: B

% Work Complete³	Name	Project Phase	Est. Start	Actual Start	Est. Finish	Actual Finish
100%	ENO 290 2019 100% Lateral Napoleon SBKR 1926	Complete	01/2020	1/20/2020	02/2020	4/16/2020
100%	ENO 366 2019 100% Lateral Market SBKR 2147	Complete	01/2020	4/27/2020	05/2020	10/22/2020
100%	ENO 3 2020 100% Lateral MIDTOWN SBKR 912	Complete	01/2020	5/4/2020	02/2020	9/30/2020
0%	ENO 6 2020 100% Lateral NAPOLEON SBKR 1924	Construction Queue	03/2020	-	04/2020	-
64%	ENO 8 2020 100% Lateral NAPOLEON SBKR 1916	Construction	05/2020	9/21/2020	06/2020	-
100%	Trip Saver - Napoleon 1916	Complete	06/2020	7/8/2020	07/2020	7/8/2020
100%	Trip Saver - Napoleon 1925	Complete	06/2020	5/5/2020	07/2020	5/5/2020
0%	Exit Cable Replacement - Derbigny 1513	On-Hold	10/2020	-	10/2020	-
0%	Exit Cable Replacement - Derbigny 1551	Construction Queue	12/2020	-	12/2020	-
100%	Exit Cable Replacement - Napoleon 1911	Complete	03/2020	3/8/2020	03/2020	3/9/2020
100%	Exit Cable Replacement - Napoleon 1915	Complete	10/2020	10/23/2020	10/2020	10/20/2020

³ Percent work complete is based on points reported complete by crew foremen. Projects will be reported as 100% complete once audits are complete and in-service date updated in Maximo.

Projects by Council District: C

% Work Complete⁴	Name	Project Phase	Est. Start	Actual Start	Est. Finish	Actual Finish
95%	ENO 1 2020 100% Lateral ALMONASTER SBKR 614	Construction	01/2020	5/11/2020	02/2020	-
100%	ENO 3 2020 100% Lateral MIDTOWN SBKR 912	Complete	01/2020	5/4/2020	02/2020	9/30/2020
100%	ENO 7 2020 100% Lateral SHERWOOD FOREST SBKR 611	Complete	04/2020	2/12/2020	05/2020	7/31/2020
0%	ENO 12 2020 100% Lateral PAUGER SBKR 1709	Design Queue	10/2020	-	11/2020	-
100%	ENO 13 2020 100% Lateral LOWER COAST SBKR W1713	Complete	01/2020	1/1/2020	01/2020	1/1/2020
100%	ENO 14 2020 100% Lateral LOWER COAST SBKR W1725	Complete	07/2020	-	08/2020	-
0%	ENO 15 2020 100% Lateral HOLIDAY (LA) SBKR W0115	Design	08/2020	-	09/2020	-
100%	Trip Saver - Almonaster 611	Complete	06/2020	6/18/2020	07/2020	6/18/2020

⁴ Percent work complete is based on points reported complete by crew foremen. Projects will be reported as 100% complete once audits are complete and in-service date updated in Maximo.

Projects by Council District: D

% Work Complete⁵	Name	Project Phase	Est. Start	Actual Start	Est. Finish	Actual Finish
95%	ENO 1 2020 100% Lateral ALMONASTER SBKR 614	Construction	01/2020	5/11/2020	02/2020	-
100%	ENO 3 2020 100% Lateral MIDTOWN SBKR 912	Complete	01/2020	5/4/2020	02/2020	9/30/2020
100%	ENO 4 2020 100% Lateral PAUGER SBKR 1704	Complete	02/2020	6/1/2020	03/2020	8/10/2020
100%	ENO 7 2020 100% Lateral SHERWOOD FOREST SBKR 611	Complete	04/2020	2/12/2020	05/2020	7/31/2020
0%	ENO 12 2020 100% Lateral PAUGER SBKR 1709	Design Queue	10/2020	-	11/2020	-
100%	Trip Saver - Almonaster 611	Complete	06/2020	6/18/2020	07/2020	6/18/2020
100%	Trip Saver - Almonaster 615	Complete	06/2020	7/14/2020	07/2020	7/14/2020
100%	Trip Saver - Avenue C 403	Complete	06/2020	7/17/2020	07/2020	7/17/2020
0%	Exit Cable Replacement - Pauger 1702	Construction Queue	12/2020	-	12/2020	-

Projects by Council District: E

% Work Complete⁶	Name	Project Phase	Est. Start	Actual Start	Est. Finish	Actual Finish
84%	ENO 2 2020 100% Lateral GULF OUTLET SBKR 1205	Construction	02/2020	7/27/2020	03/2020	-
100%	ENO 9 2020 100% Lateral CURRAN SBKR 2216	Complete	06/2020	5/14/2020	07/2020	9/17/2020
100%	Trip Saver - Gulf Outlet 1203	Complete	06/2020	6/23/2020	07/2020	6/23/2020
100%	Trip Saver - Sherwood Forest 1604	Complete	06/2020	6/19/2020	07/2020	6/19/2020

⁵ Percent work complete is based on points reported complete by crew foremen. Projects will be reported as 100% complete once audits are complete and in-service date updated in Maximo.

⁶ Percent work complete is based on points reported complete by crew foremen. Projects will be reported as 100% complete once audits are complete and in-service date updated in Maximo.

CERTIFICATE OF SERVICE

Docket No. UD-17-04

I hereby certify that I have served the required number of copies of the foregoing report upon all other known parties of this proceeding, by the following: electronic mail, facsimile, overnight mail, hand delivery, and/or United States Postal Service, postage prepaid.

Ms. Lora W. Johnson, CMC, LMMC
Clerk of Council
Council of the City of New Orleans
City Hall, Room 1E09
1300 Perdido Street
New Orleans, LA 70112

Erin Spears, Chief of Staff
Bobbie Mason
Council Utilities Regulatory Office
City of New Orleans
City Hall, Room 6E07
1300 Perdido Street
New Orleans, LA 70112

David Gavlinski
Council Chief of Staff
New Orleans City Council
City Hall, Room 1E06
1300 Perdido Street
New Orleans, LA 70112

Sunni LeBeouf
City Attorney Office
City Hall, Room 5th Floor
1300 Perdido Street
New Orleans, LA 70112

Norman White
Department of Finance
City Hall, Room 3E06
1300 Perdido Street
New Orleans, LA 70112

Hon. Jeffery S. Gulin
3203 Bridle Ridge Lane
Lutherville, MD 21093

Andrew Tuozzolo
CM Moreno Chief of Staff
1300 Perdido Street, Room 2W40
New Orleans, LA 70112

Jonathan M. Rhodes
Director of Utilities, Mayor's Office
City Hall, Room 2E04
1300 Perdido Street
New Orleans, LA 70112

Clinton A. Vince
Presley R. Reed, Jr.
Emma F. Hand
Herminia Gomez
Dee McGill
Dentons US LLP
1900 K Street, NW
Washington, DC 20006

Basile J. Uddo
J.A. "Jay" Beatmann, Jr.
c/o Dentons US LLP
The Poydras Center
650 Poydras Street, Suite 2850
New Orleans, LA 70130-6132

Joseph W. Rogers
Victor Prep
Byron S. Watson
Cortney Crouch
Legend Consulting Group
6041 South Syracuse Way, Suite 105
Greenwood Village, CO 80111

Errol Smith
Bruno and Tervalon
4298 Elysian Fields Avenue
New Orleans, LA 70122

Brian Guillot
Vice President, Regulatory Affairs
Entergy New Orleans, LLC
1600 Perdido Street
Mail Unit L-MAG-505B
New Orleans, LA 70112

Alyssa Maurice-Anderson
Entergy New Orleans, LLC
1600 Perdido Street
Mail Unit L-MAG-505B
New Orleans, LA 70112

Timothy S. Cragin
Courtney Nicholson
Kimberly Silas
Entergy Services, LLC
639 Loyola Avenue
Mail Unit L-ENT-26E
New Orleans, LA 70113

Joseph J. Romano, III
Tim Rapier
Therese Perrault
Entergy Services, LLC
639 Loyola Avenue
Mail Unit L-ENT-4C
New Orleans, LA 70113

Emily K. Leitzinger
Mid-City Neighborhood Organization
4313 Palmyra Street
New Orleans, LA 70119

Logan Atkinson Burke
Sophie Zaken
Alliance for Affordable Energy
4505 S. Claiborne Avenue
New Orleans, LA 70125

Julianna D. Padgett
Carrollton Riverbend Neighborhood Assn.
935 Dante Street
New Orleans, LA 70118

Ian Dreyer
Parkview Neighborhood Association
432 N. Anthony Street, Suite 303
New Orleans, LA 70119

Jacob Rickoll
Tulane Canal Neighborhood Association
2301 Conti Street
New Orleans, LA 70119

Abigail Sebton
Urban Conservancy Petition
1307 OC Haley Boulevard #307
New Orleans, LA 70113

Keith Hardie
Maple Area Residents, Inc.
618 Audubon Street
New Orleans, LA 70118

Monique Harden
Deep South Center for
Environmental Justice, Inc.
3157 Gentilly Boulevard, #145
New Orleans, LA 70122

Renate Heurich
350 Louisiana-New Orleans
1407 Napoleon Avenue, #B
New Orleans, LA 70115

Ed Morris
Yolanda Y. Grinstead
Sewerage and Water Board
625 St. Joseph Street, Room 201
New Orleans, LA 70165

Luke F. Piontek
Judith Sulzer
Roedel, Parsons, Koch, Blache, Balhoff
& McCollister
8440 Jefferson Highway
Suite 301
Baton Rouge, LA 70809

Eric J. Songy
Algiers Neighborhood Presidents Council
P.O. Box 740446
New Orleans, LA 70174

Warrenetta C. Banks
Lower 9 Resilient
5130 Chartres Street
New Orleans, LA 70117-3808

Arthur J. Johnson
Lower 9th Ward Center for Sustainable
Engagement and Development
5227 Chartres Street
New Orleans, LA 70117

David Dalia
609 Dumaine Street
New Orleans, LA 70115-3210

Dawn Hebert
6846 Lake Willow Dr.
New Orleans, LA. 70126

Denise T. Turbinton
931 Mazant St.
New Orleans, LA 70117

New Orleans, Louisiana, this 14th day of December 2020.



Courtney R. Nicholson

WO #s	Substation	Project Status	Work Description	Construction Start Date	EST ISD	Actual ISD	Estimated 2020 Project Cost	YTD Actuals at end of October 2020	Budget Variance Reason	Schedule Change Reasons
C6PPGR0060	NOTRE DAME	Completed	Replace XFMR Diff Panel on T4 Type: EM - WH H	1/15/2020	2/12/2020	2/12/2020	\$ 320,000	\$ 411,434		
C6PPGR0074	CURRAN	Completed	Replace OCB #22BT-12	2/24/2020	3/5/2020	3/6/2020	\$ 148,500	\$ 166,840		
C6PPGR0144	SHERWOOD FOREST	Completed	Replace HV & LV Arresters on T2	3/1/2020	3/11/2020	3/11/2020	\$ 35,999	\$ -	This project was performed under other work order.	
C6PPBU1559	NAPOLEON	Completed	Replace Feeder Breaker 1911-2 and disconnect	3/2/2020	3/13/2020	3/20/2020	\$ 178,200	\$ 125,715		
C6PPBU1557	NAPOLEON	Completed	Replace Feeder Breaker 1912-2 and disconnect	3/13/2020	3/20/2020	3/25/2020	\$ 178,200	\$ 130,113		
C6PPGR0139	ALMONASTER	Completed	Replace SEL-287 V with SEL-451 230kV Cap Bank	3/30/2020	4/30/2020	4/14/2020	\$ 191,400	\$ 82,966		COVID-19
C6PPKO1067	DERBIGNY	Completed	Add Standard Animal Mitigation	5/18/2020	5/21/2020	5/21/2020	\$ 35,200	\$ -	Posted 5-30-20	
C6PPGR0145	SHERWOOD FOREST	Completed	Replace LV Arresters on T4	5/25/2020	6/12/2020	6/22/2020	\$ 35,999	\$ 280		COVID-19-Internal resource unavailable
C6PPGR0162	MARKET 230	Completed	Replace/Upgrade SCADA RTU Type: D-20	6/22/2020	7/2/2020	7/1/2020	\$ 125,400	\$ 150,175	Project in Progress	
C6PPKO1062	ALMONASTER	Completed	Add standard animal mitigation	6/22/2020	7/8/2020	7/8/2020	\$ 55,440	\$ -	Project in Progress	COVID-19-DOC Outage denial
C6PPBU1555	NAPOLEON	Completed	Replace Feeder Breaker 1925-2 and disconnect	7/12/2020	7/31/2020	7/28/2020	\$ 178,200	\$ 110,340	Project in Progress	
C6PPBU1560	NAPOLEON	Completed	Replace Feeder Breaker 1916-2 and disconnect	7/12/2020	7/31/2020	7/28/2020	\$ 178,200	\$ 129,337	Project in Progress	COVID-19-DOC Outage denial
C6PPGR0159	DERBIGNY	Completed	Replace 1551-2 Feeder Breaker	7/13/2020	7/31/2020	7/30/2020	\$ 178,200	\$ 268,728	Project in Progress	COVID-19-Internal resource unavailable
C6PPGR0160	GULF OUTLET	Completed	Replace/ Upgrade SCADA RTU type: D-20	7/28/2020	8/12/2020	8/12/2020	\$ 225,192	\$ 106,231	Project in Progress	
C6PPBU1562	NAPOLEON	Completed	Replace Feeder Breaker 1917-2 and disconnect	8/24/2020	9/4/2020	9/4/2020	\$ 178,200	\$ 129,602	Project in Progress	COVID-19-DOC Outage denial
C6PPBU1566	NAPOLEON	Completed	Replace Feeder Breaker 1927-2 and disconnect	8/24/2020	9/4/2020	9/4/2020	\$ 178,200	\$ 115,452	Project in Progress	
C6PPBU1558	NAPOLEON	Completed	Replace Feeder Breaker 1914-2 and disconnect	9/15/2020	9/30/2020	9/25/2020	\$ 178,200	\$ 139,612	Project in Progress	COVID-19-DOC Outage denial
C6PPBU1572	PAUGER	Completed	Replace 17BT-24 Bus Tie Breaker	9/16/2020	10/2/2020	10/2/2020	\$ 178,200	\$ 259,710	Project in Progress	
C6PPGR0141	DELTA	Completed	Replace Switch N9810 (Motor Operator Only Rep	9/1/2020	10/6/2020	10/6/2020	\$ 51,480	\$ 24,852	Project in Progress	COVID-19-Internal resource unavailable
C6PPBU1573	PAUGER	Completed	Replace 1701-2 Feeder Breaker	10/5/2020	10/23/2020	10/16/2020	\$ 178,200	\$ 114,395	Project in Progress	
C6PPGR0082	MICHOU SWITCHYARD	Completed	Replace 115kV Bus CCVT A Phase (AT1)	9/28/2020	10/28/2020	10/28/2020	\$ 21,700	\$ 39,636	Project in Progress	COVID-19-Internal resource unavailable
C6PPBU1561	NAPOLEON	In Construction	Replace Feeder Breaker 1915-2 and disconnect	10/12/2020	11/5/2020		\$ 178,200	\$ 76,257	Project in Progress	COVID-19-DOC Outage denial
C6PPBU1556	NAPOLEON	In Construction	Replace Feeder Breaker 1913-2 and disconnect	9/15/2020	11/6/2020		\$ 178,200	\$ 98,369	Project in Progress	COVID-19-DOC Outage denial
C6PPGR0083	MICHOU SWITCHYARD	In Construction	Replace 115kV Bus CCVTs (3 Phase) (North Bus)	9/28/2020	11/9/2020		\$ 66,000	\$ 76,264	Project in Progress	COVID-19-Internal resource unavailable
C6PPBU1473	PAUGER	In Construction	Replace XFMR Diff Panel on T2 Type: EM - WH H	10/12/2020	11/13/2020		\$ 330,000	\$ 54,886	Project in Progress	
C6PPGR0148	GENTILLY	In Construction	Replace 115kV OCB N1312 (T-Asset)	11/2/2020	11/20/2020		\$ 211,200	\$ 376,670	Project in Progress	COVID-19-Contractor unavailable
C6PPGR0091	MICHOU SWITCHYARD	In Construction	Replace 115kV OCB N1105 (230/115KV AUTO BK	11/2/2020	11/23/2020		\$ 184,800	\$ 304,998	Project in Progress	COVID-19-Internal resource unavailable
C6PPBU1563	NAPOLEON	In Progress	Replace Feeder Breaker 1921-2 and disconnect	10/26/2020	11/27/2020		\$ 178,200	\$ 98,508	Project in Progress	COVID-19-DOC Outage denial
C6PPBU1564	NAPOLEON	In Progress	Replace Feeder Breaker 1922-2 and disconnect	11/6/2020	11/27/2020		\$ 178,200	\$ 59,570	Project in Progress	COVID-19-DOC Outage denial
C6PPGR0090	MICHOU SWITCHYARD	In Progress	Replace 115kV OCB N1102 (230/115KV AUTO BK	11/18/2020	11/27/2020		\$ 184,800	\$ 275,629	Project in Progress	COVID-19-Internal resource unavailable
C6PPBU1461	PAUGER	In Progress	Replace 17T2-6 Main T2 Breaker	10/12/2020	11/30/2020		\$ 148,500	\$ 185,565	Project in Progress	
C6PPGR0166	PATTERSON	In Progress	Replace / Upgrade SCADA RTU Type: D-20	11/1/2020	11/30/2020		\$ 263,208	\$ 61,802	Project in Progress	
C6PPBU1567	PAUGER	In Progress	Replace 1705-2 Feeder Breaker	11/18/2020	12/2/2020		\$ 178,200	\$ 87,155	Project in Progress	
C6PPBU1569	PAUGER	In Progress	Replace 1704-2 Feeder Breaker	11/18/2020	12/2/2020		\$ 178,200	\$ 91,447	Project in Progress	
C6PPBU1568	PAUGER	In Progress	Replace 1702-2 Feeder Breaker	11/30/2020	12/4/2020		\$ 178,200	\$ 102,842	Project in Progress	
C6PPGR0093	SHERWOOD FOREST	In Progress	Replace OCB Main Breaker 16T2-6 and Disconn	11/30/2020	12/4/2020		\$ 396,000	\$ 351,872	Project in Progress	Material Delay
C6PPBU1490	PAUGER	In Progress	Replace the SCADA Remote Terminal Units (RTU	11/30/2020	12/11/2020		\$ 148,500	\$ 61,727	Project in Progress	
C6PPBU1554	NAPOLEON	In Progress	Replace Feeder Breaker 1924-2 and disconnect	11/30/2020	12/11/2020		\$ 178,200	\$ 66,093	Project in Progress	
C6PPBU1565	NAPOLEON	In Progress	Replace Feeder Breaker 1923-2 and disconnect	11/23/2020	12/11/2020		\$ 178,200	\$ 58,688	Project in Progress	
C6PPGR0092	SHERWOOD FOREST	In Progress	Replace OCB Main Breaker 16T4-6 and Disconn	12/7/2020	12/11/2020		\$ 396,000	\$ 363,104	Project in Progress	Material Delay
C6PPBU1553	NAPOLEON	In Progress	Replace/upgrade SCADA RTU Type: D-20 M++	12/14/2020	12/31/2020		\$ 125,400	\$ 55,931	Project in Progress	COVID-19-Internal resource unavailable
C6PPGR0164	NOTRE DAME	In Progress	Replace / Upgrade SCADA RTU Type: D-20	12/1/2020	12/31/2020		\$ 125,400	\$ 75,248	Project in Progress	
C6PPGR0152	CURRAN	Deferred	Replace/upgrade SCADA RTU Type: D-400S	2/1/2021	2/5/2021		\$ 125,400	\$ 103,229	Project deferred to 2021	COVID-19 - Material Delay (Vendor)
C6PPGR0095	PONTCHARTRAIN PARK	Deferred	Add Standard Animal Mitigation	2/1/2021	2/5/2021		\$ 79,200	\$ 41,478	Project deferred to 2021	COVID-19-Internal resources unavailable
C6PPGR0140	DERBIGNY	Deferred	Replace 1513-2 Feeder Breaker	2/8/2021	2/12/2021		\$ 178,200	\$ 152,847	Project deferred to 2021	Hurricane Delta
C6PPGR0153	SHERWOOD FOREST	Deferred	Replace/upgrade SCADA RTU Type: D-20 ME (N	3/1/2021	3/5/2021		\$ 125,400	\$ 77,678	Project deferred to 2021	COVID-19 - Material Delay (Vendor)
C6PPBU1571	PAUGER	Deferred	Add Two (2) DGA Monitors	3/1/2021	3/31/2021		\$ 153,120	\$ -	Project deferred to 2021	COVID-19-Internal resources unavailable
C6PPGR0165	NOTRE DAME	Deferred	Add 3 DGA Monitor	8/31/2021	9/4/2021		\$ 219,120	\$ 21,154	Project deferred to 2021	Material Delay
C6PPGR0158	CURRAN	Cancelled	Install Green Jacket Animal Mitigation				\$ 396,000	\$ -	Project Cancelled	
F1PPU75760	UpG Patrsn-Ponchtrn Pk 115kv		Upgraded TLine, and bus and switches at Patters	7/15/2019	6/1/2020	3/13/2020	\$ 288,227	\$ 292,886		
F1PPUX6066	NOLA Solar- Sherwood Forest Fdrs		Install high side CCVT, replace fder brk 1612, upg	3/2/2020	6/1/2020	5/8/2020	\$ 928,532	\$ 952,504		
F1PPU51158	Gulf Outlet 115kV: Inst Cap Ba		Install new capbank	5/1/2020	12/1/2020	TBD	\$ 2,587,767	\$ 2,375,325		
F1PPUX4897	Tricou- Energize Xfmr T2		Install new Transformer	2/15/2020	12/31/2020	TBD	\$ 3,476,883	\$ 1,973,902		
F1PPU75782	Upgrade Ave C - Paris Tap line		Upgrade TLine and switches and bus work at Ave	TBD	6/1/2021	TBD	\$ 162,694	\$ 81,815		
F1PPU50894	SPOF ELL -NMP Relaying Imprv		Install new relaying at Joliet, Labarre, Market & S	10/1/2020	6/30/2021	TBD	\$ 445,894	\$ 223,011		
F1PPU51353	Lower Coast 230kV- Add Breaker		Install high side breakers	TBD	6/1/2022	TBD	\$ 371,748	\$ 143,889		
F1PPU51248	Curran 230kV- Add Breaker		Install high side breakers	TBD	9/22/2022	TBD	\$ 333,225	\$ 204,958		