

Entergy Services, LLC 639 Loyola Avenue P. O. Box 61000 New Orleans, LA 70161-1000 Tel 504 576 6523 Fax 504 576 5579 amauric@entergy.com

Alyssa Maurice-Anderson Assistant General Counsel Legal Department -- Regulatory

December 9, 2019

## VIA HAND DELIVERY

Ms. Lora W. Johnson, CMC, LMMC Clerk of Council Council of the City of New Orleans Room 1E09, City Hall 1300 Perdido Street New Orleans, Louisiana 70112

## Re: Compliance Filing Pursuant to Council Resolution R-19-457 CNO Docket UD-18-07

Dear Ms. Johnson:

Enclosed for your further handling are an original and three copies of the Compliance Filing on behalf of Entergy New Orleans, LLC Subject to Injunctive Relief and Pending Judicial Review of Resolution R-19-457 ("Resolution"), ("Compliance Filing"). The filing includes all currently due requirements as outlined in the Resolution necessary to support the calculations of the change in electric and gas rates and all rate schedules and riders corresponding to those new rates and terms of service. However, pursuant to the relevant rules of the Louisiana Constitution and Home Rule Charter, on December 6, 2019, Entergy New Orleans, LLC ("ENO" or the "Company") filed with the Civil District Court for the Parish of Orleans a request for judicial review seeking an appeal and stay of, or injuctive relief from Resolution R-19-457 ("Rate Case Appeal"). The Company is therefore making this filing subject to and without waiving the pending relief granted in the referenced Rate Case Appeal as more fully set forth in the pleading accompanying this correspondence.

In order for ENO to preserve the legal rights available to it relative to the Resolution, it was necessary for ENO to submit its Rate Case Appeal within 30 days of the Council's authorization of Resolution R-19-457. However, I would emphasize that ENO remains open to efforts to resolve the issues in this docket through agreement as opposed to continued litigation and accordingly, submits this Compliance Filing to the Council to, among other things, facilitate further consideration that may support narrowing the scope of ENO's requested injunctive relief.

Ms. Johnson December 9, 2019 Page 2

Accordingly, ENO requests that the original and required number of duplicates of this Compliance Filing be filed into the record of the above-referenced docket in accordance with Council regulations. Pretermitting whether the injunctive relief requested by the Company is granted, in order to effectuate the rate structure required by the Resolution, which is based on *all* ENO customers receiving a single, combined monthly electric and gas bill, the earliest that the Company would be able to implement rates is roughly 60 days from final delays related to ENO's Compliance Filing, *i.e.*, the first billing cycle of March 2020.

Accompanying this letter is a Summary of the contents of this Compliance Filing. Formal public notice of the rates to be implemented in connection with the above-referenced matter will be made at a future, appropriate date.

Finally, ENO notes certain portions of its Compliance Filing contain commercially sensitive material, the public disclosure of which likely presents an unreasonable risk of harm to the Company and its customers. As such, this material is being provided to the parties in accordance with the Council's Official Protective Order set forth in Resolution R-07-432 and related documents. The Company's filing is voluminous and as such ENO has provided both hard copies and electronic copies of its filing to the Clerk of Council. All other required service copies are being provided in electric format only. In the event any party below requires a hard copy of the filing, please contact Alyssa Maurice-Anderson at (504) 576-6523.

With kindest regards, I am

Sincerely,

Aly maurice - Ander

Alyssa Maurice-Anderson

/ama Enc. (4) cc (e-copy only): Official Service List

## SUMMARY OF COMPLIANCE FILING OF ENTERGY NEW ORLEANS, LLC SUBJECT TO INJUNCTIVE RELIEF AND PENDING JUDICIAL REVIEW OF RESOLUTION R-19-457

On December 9, 2019, Entergy New Orleans, LLC ("ENO") filed a its Compliance Filing Subject to Injuncitve Relief and Pending Judicial Review of the Council of the City of New Orleans' ("Council") Resolution R-19-457. The filing sets forth a potential change in electric and gas rates and new rate schedules applicable to electric and gas service. ENO is making this filing subject to and without waiving its appeals taken from the Resolution 19-457. Estimated customer impacts resulting from the compliance filing show estimated effects of reducing the overall as-filed (Council Docket No. UD-18-07) electric revenue requirement by approximately \$45 million and reducing the overall gas revenue requirement by approximately \$3.3 million. The estimated net effects of these proposed rate changes on typical monthly customer bills are shown below.

The estimated net effects of these proposed rate changes on typical monthly electric summer bills are as follows:

Estimated Typical Monthly Electric Bill											
Summer											
			(\$)								
	Energy	Demand	Present	Pre	oposed Rate			Pr	oposed Rate		
Customer Type	(kWh)	(kW)	Rate		(Phase I)	Di	fference		(Phase II)	Dif	ference
Residential Legacy	1,000		\$ 122.11	\$	117.52	\$	(4.59)	\$	117.52	\$	-
Residential Algiers	1,000		\$ 104.28	\$	104.57	\$	0.29	\$	108.79	\$	4.22
Small Electric Legacy	1,825	10	\$ 242.69	\$	247.31	\$	4.62	\$	247.31	\$	-
Small Electric Algiers	1,825	10	\$ 265.13	\$	242.11	\$	(23.02)	\$	242.11	\$	-
Large Electric Legacy	91,250	250	\$9,552.67	\$	8,893.75	\$	(658.92)	\$	8,843.59	\$	(50.16)
Large Electric - HLF Algiers	91,250	250	\$8,439.13	\$	8,775.93	\$	336.80	\$	8,726.50	\$	(49.43)
Note: SSCO/SSCR revenues	remain sta	tic to colle	ect the same	e le	vel of reven	Jes	after the	in	nplementatio	n o	fnew
rates.											

Consistent with the work papers submitted in support of its compliance filing, ENO notes that the estimated monthly electric bills reflect reductions of approximately \$20 million in annual fuel and purchased power expense that ENO expected would be realized (and actually have been realized by customers) during the pendency of Docket UD-18-07.

The estimated effects of these proposed rate changes on typical monthly gas winter bills are as follows:

	Estimate	ed T	ypical Mon	thly	Gas		
			Winter				
(\$)							
<b>Customer Type</b>	stomer Type Consumption Present Rate Proposed Rate Difference					ifference	
Residential	100 ccf	\$	82.11	\$	79.74	\$	(2.37)
Commercial	50 mcf	\$	428.66	\$	375.67	\$	(52.99)
Industrial	1,000 mcf	\$	6,944.09	\$	6,553.96	\$	(390.13)

As part of its compliance filing, ENO submits revised rate schedules/riders and Service Regulations Applicable to Electric and Gas Service consistent with the provisions of Resolution R-19-457.

Written comments should be filed with the City Council Utilities Regulatory Office -City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

#### **BEFORE THE**

## **COUNCIL OF THE CITY OF NEW ORLEANS**

APPLICATION OF ENTERGY NEW)ORLEANS, LLC FOR A CHANGE IN)ELECTRIC AND GAS RATES)PURSUANT TO COUNCIL)RESOLUTIONS R-15-194 AND R-17-504)AND FOR RELATED RELIEF)

DOCKET NO. UD-18-07

## COMPLIANCE FILING SUBJECT TO INJUNCTIVE RELIEF AND PENDING JUDICIAL REVIEW OF <u>RESOLUTION R-19-457 ON BEHALF OF ENTERGY NEW ORLEANS, LLC</u>

NOW BEFORE THE COUNCIL OF THE CITY OF NEW ORLEANS through undersigned counsel, comes Entergy New Orleans, LLC ("ENO" or the "Company") and respectfully submits this Compliance Filing Subject to Injunctive Relief and Pending Judicial Review of Resolution R-19-457. ENO represents as follows:

#### **Introduction**

I.

Resolution R-19-457 ("Rate Case Resolution"), adopted November 7, 2019, (the "Rate Case Resolution") represents the decision on the merits of the Council of the City of New Orleans ("Council") regarding ENO's Revised Application for a Change in Electric and Gas Rates pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief submitted September 21, 2019 ("Revised Application"). The Rate Case Resolution orders ENO to submit thirty calendar days after the resolution's adoption a compliance filing containing documents to implement the Rate Case Resolution, including electric and gas revenue requirements, rate schedules and riders, and the pertinent workpapers supporting such documents.

On December 6, 2019, ENO filed in the Civil District Court for the Parish of Orleans its Verified Petition of Entergy New Orleans, LLC for Appeal and Judicial Review of, and for Stay of or Injunctive Relief from, Resolution R-19-457 of the Council of the City of New Orleans. Therein, the Company requested that the district court grant injunctive relief enjoining the implementation of rates and a rate structure consistent with Resolution R-19-457 and enforcement thereof and reverse and vacate the Rate Case Resolution on the grounds that the rulings therein are arbitrary, capricious, and at odds with the law and record evidence. A hearing on the request for preliminary injunction has not yet been set.

#### III.

ENO remains open to resolving this docket through agreement as opposed to continued litigation, which could include not only judicial review of the Rate Case Resolution but also the filing of another base rate case in the 2020 timeframe. ENO submits this Compliance Filing to the Council to, among other things, facilitate further consideration by the Council that may aid in reaching such an agreement; however, the rates set forth in this Compliance Filing will not be implemented at this time. ENO's submission of this Compliance Filing is subject to a full and complete reservation of its rights to appeal and seek judicial review of the Rate Case Resolution, to raise any and all issues that it deems appropriate on judicial review, and to seek all necessary injunctive relief and enforcement of such relief during the course of judicial review. ENO further submits this Compliance Filing subject to a full and complete reservation of its rights to appeal to a full and complete reservation of its rights to submission of such relief during the course of judicial review. ENO further submits this Compliance Filing subject to a full and complete reservation of its rights to appear to a full and complete reservation of its rights to submits this Compliance Filing subject to a full and complete reservation of its rights to appear and subject to a full and complete reservation of its rights to submit to raise any and all issues that it deems appropriate in future proceedings before the Council. In no way should any person, party, or the Council construe the submission of this Compliance Filing

consistent with the requirements of Resolution R-19-457 as acquiescence or assent to any ruling contained in Rate Case Resolution.

IV.

Putting aside the appeal and judicial review of the Rate Case Resolution discussed above, ENO submits that the earliest that implementation of new base rates and rate structure in compliance with the Rate Case Resolution is expected to be the first billing cycle of March 2020.

### **Description of the Compliance Filing Documents**

V.

The Rate Case Resolution directs that the Council's Advisors "confer with ENO as soon as practicable to share with ENO the Advisors' opinion as to the revenue requirement and rate class impacts of this resolution," and, on November 20, 2019, the Advisors provided documents in an effort to comply with that direction. The Rate Case Resolution further directs "ENO and the Advisors to work together to ensure ENO's compliance filing reflects every aspect the orders in this resolution." Accordingly, ENO provided the Advisors draft documents, including calculations of the revenue requirement adjustments required by the Rate Case Resolution, rate class revenue summaries with corresponding rate schedules and riders. Company representatives and the Advisors then discussed these documents in a series of meetings that occurred between November 22, 2019 and December 4, 2019. ENO's Compliance Filing consists of the following items:

Items	Description
AA-2	Summary of Proposed Rate Impacts including AA-2 WPs
AA-3	Proposed Rates
AA-4	Present Rates
AA-5	Summary Bill Comparisons
RR1	Summary of Results
RR2	Rate Base Summary
RR3	Revenue/Expense Summary
RR4	Detail Model Results
SUM1	Rate Base Adj Summary
SUM2	Rev/Exp Adj Summary
SUM3	Income Tax Adj Summary
SUM4	Rate Base Adj Detail
SUM5	Rev/Exp Adj Detail
SUM6	Income Tax Adj Detail
SA Adj	Various SA adjustments (SA 1 -14), AJ02 Interest Sync; AJ22 CWC
MD 1	Revenue Conversion Factor
MD 4	Required Rate of Return

There are two sets of these items, one for Electric operations and one for Gas operations. These items are substantially similar in format to statements required by the Code of the City of New Orleans, rate schedules and riders, and cost of service workpapers previously provided with ENO's Revised Application.

The starting point for the Compliance Filing is the Electric and Gas base rate revenue requirements. The Rate Case Resolution does not quantify the approved Electric and Gas base rate revenue requirements. Instead, in Ordering Paragraphs 1-5, 7-8, 13, and 37-38, the Rate Case Resolution required ENO to make adjustments to the Electric and Gas base rate revenue requirements submitted with the Revised Application and to calculate the approved Electric and Gas base rate revenue Gas base rate revenue requirements.

The calculation of the adjustments is shown in the "SA" adjustments and Workpaper ("WP") MD 4, listed above. The effect of those adjustments on the electric and gas base rate revenue requirements is shown on WPs RR1 – RR4 and SUM1 – SUM6. These items demonstrate ENO's compliance with the above-listed ordering paragraphs. The resulting Electric base rate revenue requirement ordered by the Rate Case Resolution is \$418.1 million. The resulting Gas base rate revenue requirement ordered by the Rate Case Resolution is \$38.9 million.

#### VIII.

Ordering Paragraph 14 directs ENO to determine the total revenue requirements to be recovered from each rate class consistent with the Advisors' proposal in Advisors' Exhibits VP-20 (Electric) and VP-21 (Gas). The documents provided by the Advisors on November 22, 2019 further illustrate how the Company should determine the total revenue requirement for each rate class. The tabs labeled Pg.49 "(VP)" in the Electric and "Pg.8 Summary (VP)" in the Gas Statements AA-2 workpapers demonstrate ENO's compliance with Ordering Paragraph 14 consistent with the Advisors' illustration.

Electric and Gas Statements AA-2 contain the summary of the rate impacts by rate class of the Rate Case Resolution. The Rate Case Resolution's rate impacts are a total revenue decrease of approximately \$42.1 million for Electric operations and total revenue decrease of \$3.3 million for Gas operations.

The Electric rate effects include the \$20 million of estimated fuel savings that electric customers have received and continue to receive through ENO's fuel adjustment clause. The Electric rate impact also includes the recovery of approximately \$1.694 million<sup>1</sup> annually in revenue through the Energy Efficiency Cost Recovery Rider; however, the Energy Efficiency Cost Recovery Rider; however, the Energy Efficiency Cost Recovery Rider; however, the Energy Efficiency cost Recovery Rider is not expected to become effective until March 2020 along with the other rates resulting from ENO's 2018 Combined Rate Case.

The rate effects shown in the Electric and Gas Statements AA-2 are the difference between the present revenue based on Period II data and the revenue resulting from the Rate Case Resolution. Included with the statements are workpapers supporting the calculation of the revenue resulting from the Rate Case Resolution. These workpapers show the development of the rate schedule billing components based on the approved rate class revenue requirements and then the calculation of expected revenue based on the application of those rate schedules to Period II billing determinants.

<sup>&</sup>lt;sup>1</sup> This amount is based on amortization over three years of the \$4.7 million of expense (including carrying costs at the judicial rate of interest) incurred in connection with Energy Smart for the period October 2019 through December 2019 of Program Year 9, consistent with the October 4, 2019 correspondence from Councilmember-at-Large, Helena Moreno.

Electric and Gas Statements AA-3 contain the rate schedules and riders implementing the Rate Case Resolution. The rate schedules and riders include the billing components calculated in the workpapers in Electric and Gas Statements AA-2. The rate schedules and riders do not include any of the riders rejected by the Council – the Electric and Gas Advanced Metering Infrastructure Charge Riders, the Distribution Grid Modernization Rider, the Demand-Side Management Cost Recovery Rider, and the Gas Infrastructure Replacement Program Rider, and the Purchased Power and Capacity Acquisition Cost Recovery Rider. Therefore, the rate schedules and riders in Electric and Gas Statements AA-3 comply with the Rate Case Resolution.

#### XI.

Also included in Electric and Gas Statements AA-3 are the Electric and Gas Formula Rate ("FRP") Riders, which comply with the terms of the Rate Case Resolution. With respect to the Electric FRP Rider, ENO reads Ordering Paragraph 25(e) regarding a possible delay in the recovery of NOPS non-fuel costs *in pari materia* with Resolution R-18-65 and Resolution R-19-78 to authorize ENO to defer the NOPS non-fuel costs, including the cost of capital, after NOPS enters operation and until ENO commences non-fuel cost recovery from ENO's customers, and has included language to this effect in the Electric FRP Rider. In Resolution R-18-65, the Council found that NOPS "serves the public convenience and necessity and is in the public interest, and therefore prudent." The Council directed that "ENO shall have a full and fair opportunity to recover all prudently incurred costs associated with" NOPS.

Electric and Gas Statements AA-5 contain the Summary Bill Comparisons. These comparisons provide rate impact information at the customer level assuming various usage.

These comparisons highlight the Company's compliance with Ordering Paragraph 18 regarding the Algiers Residential Rate Transition ("ARRT") Plan. In Ordering Paragraph 18, the Council modified the ARRT Plan and the Base Rate Adjustment Rider so that the rider no longer used a set schedule of phased rate increases to bring Algiers Residential base rates to parity with Legacy ENO Residential base rates. Instead, the Council determined that progress toward rate parity should depend on the magnitude of subsequent rate adjustments under the Electric Formula Rate Plan, as proposed by the Advisors. The Base Rate Adjustment Rider complies with this requirement. Although Electric Statement AA-5 contains tabs labeled Phase I and Phase II, Phase I presents the typical bill information for the period immediately after rate implementation, and Phase II provides a hypothetical illustration of the maximum rate changes that would occur under the Base Rate Adjustment Rider assuming that there was no rate adjustment pursuant to the Electric Formula Rate Plan.

### XII.

Ordering Paragraph 40 of the Rate Case Resolution requires ENO to include with this Compliance Filing electric and gas interim rate adjustment riders ("IRARs") that provide credits to customers for the "excess revenue" the Company would receive over the period August 1, 2019 through the first billing cycle in which ENO expects to implement the Rate Case Resolution. Ordering Paragraph 40 is unclear as it does not address the complexity from changes in cost recovery allocations among rate classes implicit in the changes of cost recovery methods required by the Rate Case Resolution. For example, the Paragraph's concept of "excess revenue" is not accurate. The concept is more properly termed "net excess revenue" because, comparing the rate structure authorized by the Rate Case Resolution to ENO's existing rate structure, as of August 1, 2019, there is deficient base revenue and excess rider revenue. The Paragraph then purports to require ENO to pay carrying charges on the excess rider revenue but not recover carrying charges on the deficient base revenue. Such a reading would produce the anomalous result of having ENO pay carrying charges on purchased power agreement capacity expenses collected through the FAC after August 1, 2019 even though ENO should have collected those capacity expenses through base rates after August 1, 2019. ENO assumes that such an asymmetric reading is incorrect and inconsistent with the Council's intent. Accordingly, ENO has assumed that both interest components would offset and has endeavored to comply with Ordering Paragraph 40 in a reasonably practical manner consistent with the Council's intent.

#### XIII.

Subject to ENO's reservation of rights and any orders of the district court discussed above, ENO has assumed, for purposes of this Compliance Filing only, that it would be able to implement the Rate Case Resolution effective the first billing cycle of March 2020. Therefore, ENO assumes its existing rate structure would remain in place for seven months longer than authorized.

To determine the required credit rates for the riders, which are volumetric and on a rate class basis, ENO calculated the annual electric and gas decrements in revenue due to the Rate Case Resolution. The annual electric revenue decrement is approximately \$23.8 million, which amount recognizes that customers have already received the expected \$20 million reduction in fuel and purchased power expenses expected to be realized through the fuel adjustment clause during the pendency of the case (until implementation of rates in August 2019) and will pay for energy efficiency expenses associated with that seven-month period through a rider expected to become effective the first billing cycle of March 2020. The annual gas revenue decrement is

approximately \$3.3 million annually. The calculations of these two decrements are shown in the Electric and Gas IRAR workpapers.

#### XIV.

Embedded in the \$23.8 million annual electric revenue decrement is an annual revenue increment for one rate class, Small Electric Service. Because Ordering Paragraph 40 indicates that there should be an IRAR credit for all rate classes, ENO reallocated the \$23.8 million annual electric revenue decrement based on rate class total revenue. No such reallocation was necessary with respect to the annual gas revenue decrement.

#### XV.

Next, ENO determined the portion of the decrement expected to be realized over the seven-month August through February period based on an average of monthly Period I and Period II revenue by rate class over the corresponding seven months. The seven-month electric revenue decrement is \$14.5 million, and the seven-month gas revenue decrement is \$2.1 million. In the final step, ENO determined rates for the Electric and Gas IRARs to return these revenue decrements over a period of three months.

WHEREFORE, ENO requests that with respect to ENO's Compliance Filing Subject to Injunctive Relief and Pending Judicial Review of Resolution R-19-457, that the Council recognize that:

(1) ENO has sought from the Civil District Court for the Parish of Orleans judicial review and the stay of or injunctive relief from, Resolution R-19-457 with and provided the Council's Advisors a courtesy copy of the Verified Petition of Entergy New Orleans, LLC for Appeal and Judicial Review of, and Stay of or Injunctive Relief from, Resolution R-19-457 of the Council of the City of New Orleans having been provided to the Advisors to the Council on December 6, 2019;

(2) ENO submits this Compliance Filing subject to a full and complete reservation of its rights to appeal and seek judicial review of the Rate Case Resolution, to raise any and all issues that it deems appropriate on judicial review, and to seek all necessary injunctive relief and enforcement of such relief during the course of judicial review and subject to a full and complete reservation of its rights to take whatever position it deems appropriate in future proceedings before the Council, and that the submission of this Compliance Filing is not acquiescence or assent on the part of ENO to any ruling contained in the Rate Case Resolution;

WHEREFORE, ENO further requests that with respect to ENO's Compliance Filing Subject to Injunctive Relief and Pending Judicial Review of Resolution R-19-457, the Council find as follows:

(3) That the revised electric and gas rate schedules and riders included in Electric and Gas Statements AA-3, with the exception of Electric and Gas IRARs, comply with the provisions of the Rate Case Resolution; and

(4) That the methodology and process for determining the Electric and Gas IRARs' credit rates presented in this Compliance Filing comply with the Rate Case Resolution but not the numerical credit rate values, which depend on dates to be determined in the future.

11

Respectfully submitted, BY: Municiple Timothy & Cragin, LSBN 22313 Alyssa Maurice-Anderson, LSBN 28388 Harry M. Barton, LSBN 29751 ENTERGY SERVICES, LLC 639 Loyola Avenue Mail Unit L-ENT-26E New Orleans, Louisiana 70113 Telephone: (504) 576-6523 Facsimile: (504) 576-5579

Stephen T. Perrien, LSBN 22590 TAGGART MORTON, L.L.C. 1100 Poydras Street, Suite 2100 New Orleans, Louisiana 70113 Telephone: (504) 599-8500 Facsimile: (504) 599-8501

## ATTORNEYS FOR ENTERGY NEW ORLEANS, LLC

## **<u>CERTIFICATE OF SERVICE</u>**

I hereby certify that I have this <u>9th</u> day of <u>December</u>, 2019, served the required number of copies of the foregoing pleading upon all other known parties of this proceeding individually and/or through their attorney of record or other duly designated individual, by:  $\boxtimes$  electronic mail,  $\square$  facsimile,  $\boxtimes$  hand delivery, and/or by depositing same with  $\boxtimes$  overnight mail carrier, or  $\square$  the United States Postal Service, postage prepaid.

Lora W. Johnson, CMC, LMMC Clerk of Council Council of the City of New Orleans City Hall, Room 1E09 1300 Perdido Street New Orleans, LA 70112

Andrew Tuozzolo CM Moreno Chief of Staff 1300 Perdido Street, Rm 2W40 New Orleans, LA 70112

Sunni LeBeouf Michael J. Laughlin City Attorney Office City Hall, Room 5th Floor 1300 Perdido Street New Orleans, LA 70112

Jonathan M. Rhodes Director of Utilites, Mayor's Office City Hall-Room 2E04 1300 Perdido Street New Orleans, LA 70012 Erin Spears, Chief of Staff Bobbie Mason Christopher Roberts Council Utilities Regulatory Office City of New Orleans City Hall, Room 6E07 1300 Perdido Street New Orleans, LA 70112

David Gavlinski Council Chief of Staff New Orleans City Council City Hall, Room 1E06 1300 Perdido Street New Orleans, LA 70112

Norman White Department of Finance City Hall – Room 3E06 1300 Perdido Street New Orleans, LA 70112

Hon. Jeffrey S. Gulin 3203 Bridle Ridge Lane Lutherville, MD 21093 Clinton A. Vince, Esq. Presley R. Reed, Jr., Esq. Emma F. Hand, Esq. Herminia Gomez Dee McGill Dentons US LLP 1900 K Street NW Washington, DC 20006

Joseph W. Rogers Victor M. Prep Byron S. Watson Legend Consulting Group 6041 South Syracuse Way Suite 105 Greenwood Village, CO 80111

Brian L. Guillot Vice-President, Regulatory Affairs Entergy New Orleans, LLC Mail Unit L-MAG-505B 1600 Perdido Street New Orleans, LA 70112

Tim Cragin Alyssa Maurice-Anderson Harry Barton Entergy Services, LLC Mail Unit L-ENT-26E 639 Loyola Avenue New Orleans, LA 70113

Joe Romano, III Suzanne Fontan Therese Perrault Entergy Services, LLC Mail Unit L-ENT-4C 639 Loyola Avenue New Orleans, LA 70113 Basile J. Uddo J.A. "Jay" Beatmann, Jr. c/o Dentons US LLP 650 Poydras Street, Suite 2850 New Orleans, LA 70130

Errol Smith Bruno and Tervalon 4298 Elysian Fields Avenue New Orleans, LA 70122

Polly S. Rosemond Seth Cureington Keith Woods Derek Mills Kevin T. Boleware Entergy New Orleans, LLC 1600 Perdido Street Mail Unit L-MAG-505B New Orleans, LA 70112

Renate Heurich 1407 Napoleon Ave, #C New Orleans, LA 70115

Andy Kowalczyk 1115 Congress St. New Orleans, LA 70117 Logan Atkinson Burke Sophie Zaken Alliance for Affordable Energy 4505 S. Claiborne Avenue New Orleans, La 70125

Katherine W. King Randy Young KEAN MILLER LLP 400 Convention Street, Suite 700 (70802) Post Office Box 3513 Baton Rouge, LA 70821-3513

John Wolfrom 720 I Hamilton Blvd. Allenton, PA 18195-1501

Myron Katz, PhD Building Science Innovators, LLC 302 Walnut Street New Orleans, LA 70118

John H. Chavanne 111 West Main St., Suite 2B P.O. Box 807 New Roads, LA 70760-8922

Luke F. Piontek Christian J. Rhodes Shelley Ann McGlathery Roedel, Parsons, Koch, Blache, Balhoff & McCollister 1515 Poydras Street, Suite 2330 New Orleans, LA 70112 Susan Stevens Miller Earthjustice 1625 Massachusetts Ave., NW, Ste. 702 Washington, DC 20036

Carrie R. Tournillon KEAN MILLER LLP 900 Poydras Street, Suite 3600 New Orleans, LA 70112

Maurice Brubaker Air Products and Chemicals, Inc. 16690 Swingly Ridge Road Suite 140 Chesterfield, MO 63017

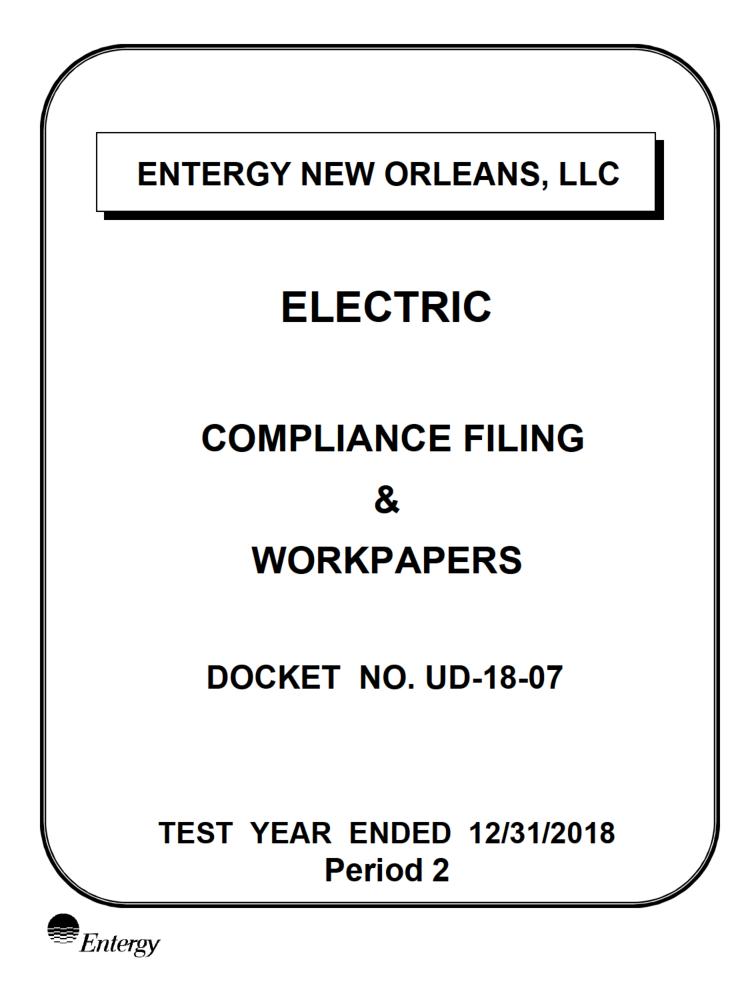
Michael W. Tifft 710 Carondelet Street New Orleans, LA 70118

Brian A. Ferrara Yolanda Y. Grinstead Sewerage and Waterboard of New Orleans Legal Department 625 St. Joseph St., Rm 201 New Orleans, Louisiana 70165

Lane Kollen Stephen Baron Randy Futral Richard Baudino Brian Barber J. Kenney & Associates 570 Colonial Park Dr., Suite 305 Rosewell, GA 30075 Rev. Gregory Manning Pat Bryant Happy Johnson Sylvia McKenzie c/o A Community Voice 2221 St. Claude Avenue New Orleans, LA 70117

Dave Stets 2101 Selma St. New Orleans, La 70122 Grace Morris Sierra Club 4422 Bienville Ave New Orleans, LA 70119

Maurice-Anderson



Electric Compliance Docket No. UD-18-07

Table of Contents

#### Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 Electric - Period II For the Test Year Ended December 31, 2018

#### Volume 1

	Section
Index	
Table of Contents	TOC
December 20 million and	
Revenue Requirement	AA-2
Summary of Proposed Rate Impacts	AA-2 AA-3
Proposed Rates Present Rates	AA-3 AA-4
Summary Bill Comparisons	AA-4 AA-5
Summary Bill Comparisons	AA-J
Cost of Service Study <sup>(1)</sup>	
Summary of Results	RR1
Rate Base Summary	RR2
Revenue/Expense Summary	RR3
Detail Model Results	RR4
Summary <sup>(1)</sup>	
Rate Base Adjustment Summary	SUM 1
Revenue/Expense Adjustment Summary	SUM 2
Income Tax Adjustment Summary	SUM 3
Rate Base Adjustment Detail	SUM 4
Revenue/Expense Adjustment Detail	SUM 5
Income Tax Adjustment Detail	SUM 6
(4)	
Workpapers <sup>(1)</sup>	
Adjustments and Subsequent Adjustments	
Interest Synchronization	AJ02
Cash Working Capital	AJ22
Fin 48	SA1
TCJA - Unprotected Excess Deferred Taxes	SA2
ADIT for Retired Meters	SA3
Restricted Stock Awards AMI	SA4 SA5
	SAD SAG
Remove Payroll 2019 Increases General Plant Reserve Deficiency	SA0 SA7
Union 40 Year Service Life	SA7 SA8
NOL	SA8 SA9
Cash Working Capital Dividend	SAJ SA10
ADIT - Deferred Storm Costs	SA10 SA11
OPEB	SA12
Rate Case Expenses	SA12
Migration Expenses	SA14
Miscellaneous Data <sup>(1)</sup>	
Revenue Conversion Factor	MD 1
Required Rate of Return	MD 4

Note:

<sup>(1)</sup> The Rate Case Resolution required ENO to make adjustments to the Period II Electric and Gas base rate revenue requirements submitted with the Revised Application and to calculate the approved Electric and Gas base rate revenue requirements. Therefore, various workpapers herein reference Period II cost of service workpapers submitted with the Revised Application.

AA-2 - Summary of Proposed Rate Impacts

Line         Average           No.         Rate Class         # of         Base           (a)         (b)         (c)         (d)           (c)         (c)         (d)         (d)           (c)         (c)         (c)         (d)           (c)         (c)         (c)         (d)           (c)         (c)         (c)         (c)           (c)         (c)         (c)         (c)           (c)         (c)         (c)         (c)           (c)         (c)         (c)         (c)		SSCR () () () () \$6,771,975 \$103,355 \$107,355 \$107,355 \$107,355 \$107,355 \$107,355 \$1064 \$285,064 \$228,953 \$228,953 \$228,953 \$228,953 \$104 \$107 \$228,953 \$228,953 \$228,953 \$106 \$228,953 \$259,953 \$250,955 \$250,9555 \$250,9555 \$250,955\$250,955\$ \$250,955\$250,955\$ \$250,955\$250,95		EAC (h)								
# of # of Rate Class         # of Lustomers           (b)         (c)           (c)         (c)           PRESENT REVENUE:         (c)           ReSIDENTIAL         (c)           RAMELELECTRIC         (c)           SMALL ELECTRIC         (c)           MUNICIPAL BUILDINGS         266           LARGE ELECTRIC         333           LARGE ELECTRIC HIGH LOAD FACTOR         606           MASITER METREED NON-RESIDENTIAL         1           HIGH VOLTAGE         2           LARGE INTERRUPTIBLE         1           TOTAL REFAURTIAL         2	2 00 00 00 00 0 00 00 00 00	SSCR (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	454) 363) 853) 1191) 170) 8555 863	EAC (h)								
(b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	(f) \$6,771,975 \$1569,421 \$107,355 \$1,061,365 \$1,061,261 \$3,603,826 \$2,66,45 \$2,66,45 \$2,86,953 \$129,305 \$2,815,019 \$14,815,179		(H)	PPCACR	MISO	NNCR	AMICE	EECR (1)	BRAR	Total	
PRESENT REVENUE:         181,500           RESIDENTIAL         181,500           RESIDENTIAL         19,131           MINICIPAL BLECTRIC         19,131           MINICIPAL BULDINGS         333           LARGE ELECTRIC         333           LARGE ELECTRIC         333           LARGE ELECTRIC         606           MASTER METERED NON-RESIDENTIAL         1           HIGH VOLTAGE         2           LARGE INTERLE         1           HIGH VOLTAGE         506           LARGE INTERLE         1           HIGH VOLTAGE         2           LARGE INTERLE         1           HIGH VOLTAGE         2           LIARGE INTERLE         1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$6,771,975 \$2,593,421 \$107,355 \$1,061,261 \$3,603,826 \$2,064 \$2,066 \$2,006 \$2,00	(\$558,454) (\$214,363) (\$214,363) (\$87,517) (\$87,517) (\$27,191) (\$170) (\$170) (\$11,665) (\$10,665)		(j)	(j)	(k)	()	(m)	(m)	(u)	
RESIDENTIAL 181,500 SMALL ELECTRIC SERVICE 19,131 MUNICIPAL EULIDINGS 19,131 MUNICIPAL ELECTRIC 19,131 MUNICIPAL ELECTRIC 19,131 LARGE ELECTRIC HIGH LOAD FACTOR 605 MASTER METERED NON-RESIDENTIAL 1 HIGH VOLTAGE 1 LIGRING SERVICE 2 LARGE INTERRUPTIBLE 1 LIGRING SERVICE 200 10,10,11 RFTAIL 200 10,10,11 RFTAIL 200 10,10,11 RFTAIL 200 10,10,11 RFTAIL 200 10,10,11 RFTAIL 200 10,11 R	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	\$6,771,975 \$2,599,421 \$1061,255 \$1,061,255 \$2,604 \$2,664 \$22,695 \$226,955 \$228,955 \$228,955 \$228,955 \$281,019 \$281,019 \$281,019	(\$558,454) (\$214,363) (\$8,853) (\$8,553) (\$87,517) (\$297,191) (\$170) (\$21,355) (\$10,663)									
MALL ELECTRIC SERVICE 19,131 MUNICIPAL BUILDINGS 256 LARGE ELECTRIC HIGH LOAD FACTOR 606 MASTER METRED NON-RESIDENTIAL 1 HIGH VOLTAGE 1 LARGE INTERRUPTIBLE 2 LARGE INTERRUPTIBLE 2 LARGE INTERRUPTIBLE 200 400 5	66 66 66 66 66 66 66 66 66 66 66 66 66	\$2,599,421 \$1,061,261 \$3,603,826 \$2,064 \$2,8,953 \$129,305 \$228,953 \$129,305 \$281,019 \$281,019 \$281,019	(\$214.363) (\$8,853) (\$8,853) (\$27,191) (\$170) (\$170) (\$10,663)	\$2,225	\$22,936,624	\$7,537,775	\$628,169	\$0	\$0	\$0	\$250,098,239	
MUNICIPAE BUILDINES LARGE ELECTRIC LARGE ELECTRIC HIGH LOAD FACTOR 333 LARGE ELECTRIC HIGH LOAD FACTOR 606 3 MASTER METERED NON-RESIDENTIAL 1 HIGH VOLTAGE 10 LARGE INTERED NON-RESIDENTIAL 2 LARGE INTERED NON-RESIDENTIAL 2	66 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$107,355 \$1,061,261 \$3,6061,261 \$2,064 \$2,064 \$2,064 \$129,305 \$2,81,019 \$14,815,179	(\$87,517) (\$87,517) (\$170) (\$170) (\$10,663) (\$10,663)	\$852	\$9,480,571	\$2,348,218	\$106,290 	80	\$0	80	\$96,599,501	
LARGE ELECTRIC LARGE ELECTRIC HIGH LOAD FACTOR 606 MASTER METERED NON-RESIDENTIAL 1 HIGH VOLTAGE 2 LARGE INTERRUPTIBLE 2 LIGHTING SERVICE 560 LIGHTING SERVICE 560		\$1,061,261 \$3,603,826 \$258,064 \$129,305 \$129,305 \$14,815,179 \$14,815,179	(\$297,191) (\$297,191) (\$21,355) (\$10,663)	\$31	\$361,152 @r 701,070	\$16,720	0.8	0,6	0.8	0.9	\$3,773,720	
MASTER METERD NON-RESIDENTIAL 00 00 00 00 00 00 00 00 00 00 00 00 00	» (ў ф)	\$2,064 \$2,064 \$258,953 \$129,305 \$281,019 \$14,815,179	(\$10,663) (\$170) (\$21,355) (\$10,663)	\$486 \$1 860	\$5,735,978 \$20,722,904	\$1,213,052 ©2 867 400	\$0 \$157 610	0.9	0.9	0.9	\$46,736,829 ©166 F00 060	
HIGH VOLTAGE 2 LARGE INTERLUPTIBLE 2 LLARGE INTERLUPTIBLE 560 1 DTTAI RETAIL 300 400 50	69 (V 69 (V 69)	\$258,953 \$129,305 \$281,019 \$14,815,179	(\$21,355) (\$10,663)	51 18	\$8 138	\$3,456	50 SU	0		0 S	\$79,482	
LARGE INTERRUPTIBLE 1 LIGHTING SERVICE 560 1 TOTAI RETAII 277 400 57	S S	\$129,305 \$281,019 \$14,815,179	(\$10,663)	\$161	\$1.904.496	\$295.265	\$0 \$0	\$0 80	80	80	\$13.381.097	
LIGHTING SERVICE 560 500 202 400 50	S S	\$281,019 \$14,815,179		\$168	\$1,983,944	\$309,390	\$0	\$0	\$0	\$0	\$11,061,296	
202 400	69	\$14,815,179	(\$23,173)	\$58	\$611,110	\$21,891	\$7,369	\$0	\$0	\$0	\$8,534,390	
			(\$1,221,739)	\$5,842	\$63,755,817	\$15,663,167	\$894,446	\$0	\$0	\$0	\$596,853,414	
/ENUE:												
RESIDENTIAL 181,500 \$		\$6,771,975	(\$558,454)	\$2,225	\$0	\$1,803,260	\$0	\$0	\$583,339	(\$2,529,749)	\$240,339,675	
SMALL ELECTRIC SERVICE 19,131 \$	0	\$2,599,421	(\$214,363)	\$852	\$0	\$618,952	\$0	\$0	\$242,427	\$0	\$94,670,823	
MUNICIPAL BUILDINGS		\$107,355	(\$8,853)	\$31	\$0	\$22,264	\$0	\$0	\$16,980	\$0	\$3,413,678	
LARGE ELECTRIC 333		\$1,061,261	(\$87,517)	\$486	\$0	\$305,324	\$0	\$0	\$179,189	\$528,489	\$42,720,449	
LARGE ELECTRIC HIGH LOAD FACTOR 606 \$105	\$37	\$3,603,826	(\$297,191)	\$1,860	80	\$1,066,676	\$0	\$0	\$625,296	\$1,807,845	\$150,141,090	
MASTER METERED NON-RESIDENTIAL		\$2,064	(\$170)	51	\$0 \$	\$444	80	80	\$191	\$0 9100 001	\$64,681	
		\$258,953	(321,355)	\$161	0.9	\$80,968 604 000	0.9	0.0	\$40,378	\$129,004	\$9,545,303 67 000 rro	
18 LARGE INTERRUPTIBLE 10 24,088,434 19 LIGHTING SERVICE 54 54	\$3,312,003 \$1 167 847	\$129,305 \$281.010	(\$10,003) (\$23,173)	\$100 \$58	0.0	\$44,900 \$17 212	0.4	0.0	0.0	\$04,411 \$0	\$6,000,75 \$6,104,026	
	\$117.369.434	\$14.815.179	(\$1.221.739)	\$5.842	So So	\$4.000.000	os So	0\$	\$1.693.800	OS OS	\$554.759.183	
					•			•		•		
											CHANGE FROM	₩ N
											TO PROPOSED TOTAL	TOTAI
CHANGE:											AMOUNT	%
- RESIDENTIAL		\$0	\$0	\$0	(\$22,936,624)	(\$5,734,515)	(\$628,169)	\$0	\$583,339	(\$2,529,749)	(\$9,758,564)	-3.90%
SMALL ELECTRIC SERVICE - \$2	(\$1	\$0	\$0	\$0	(\$9,480,571)	(\$1,729,266)	(\$106,290)	\$0	\$242,427	\$0	(\$1,928,678)	-2.00%
- NGS		\$0	\$0	\$0	(\$361,152)	(\$54,456)	\$0	\$0	\$16,980	\$0	(\$360,042)	-9.54%
LARGE ELECTRIC		\$0	\$0	\$0	(\$5,735,978)	(\$907,728)	\$0	\$0	\$179,189	\$528,489	(\$4,016,380)	-8.59%
LARGE ELECTRIC HIGH LOAD FACTOR - \$34,8	(\$30	\$0	\$0	\$0	(\$20,733,804)	(\$2,790,724)	(\$152,618)	\$0	\$625,296	\$1,807,845	(\$16,447,770)	-9.87%
MASTER METERED NON-RESIDENTIAL		\$0	\$0	\$0	(\$8,138)	(\$3,012)	\$0	80	\$191	\$0	(\$14,801)	-18.62%
HIGH VOLTAGE		80	80	80	(\$1,904,496)	(\$214,297)	20	80	\$46,378	\$129,004	(\$3,835,794)	-28.67%
LARGE INTERRUPTIBLE - \$	(S)	\$0	\$0	\$0	(\$1,983,944)	(\$224,490)	\$0	\$0	\$0	\$64,411	(\$3,392,738)	-30.67%
LIGHTING SERVICE	_	\$0	\$0	\$0	(\$611,110)	(\$4,679)	(\$7,369)	\$0	\$0	20	(\$2,339,464)	-27.41%
30 TOTAL RETAIL - \$124,933,015	(\$92,407,616)	\$0	\$0	20	(\$63,755,817)	(\$11,663,167)	(\$894,446)	\$0	\$1,693,800	\$0	(\$42,094,231)	-7.05%

this amount includes carrying costs in the amount of \$327,832 based on an interest rate of 6%.

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-2\_E Electric Page 1 of 1

AA-3 - Proposed Rates

# ENTERGY NEW ORLEANS, LLC

## INDEX OF ELECTRIC RATE AND RIDER SCHEDULES

Schedule	Title	Page No.
RES-25	Residential Electric Service	1
SE-25	Small Electric Service	2
UMS-5	Unmetered Service Rider	3
MMNR-21	Master Metered Non-Residential Service	4
LE-25	Large Electric Service	5
LE-HLF-9	Large Electric High Load Factor Service	6
Off-Peak Rider 2	Off Peak Service Rider 2	7
HV-25	High Voltage Service	8
LIS-14	Large Interruptible Service	9
ODSL-17	Outdoor Directional Security Lighting Service	10
ONW-6	Outdoor Night Watchman Service	11
HPSV NW-4	High Pressure Sodium Vapor Outdoor Night Watchman Service	12
PLS-1	Premium Lighting Service	13
SL-5	Street Lighting Service	14
MB-6	Municipal Building Light & Power Service	15
TS-5	Traffic Signal Service	16
PPS-4	Purchased Power Service	17
SMS-4	Standby and Maintenance Service	18
R-8	Summary Billing Rider	19
EDR-1	Economic Development Rider	20
AFC-4	Additional Facilities Charge Rider	21
MES-6	Miscellaneous Electric Services	22
R-3	Retail Rate Adder Rider	23
DTK-4	Datalink Web-Base Access to Interval Load Data	24
EOBP-1	Electric Optional Billing Plan	25
EPAD	Electric Pick A Date Rider	26
EOES-4	Extension of Electric Service Policy	27
NM-4	Net Metering Service	28
FAC-8	Fuel Adjustment Clause	29
EFRP-5	Electric Formula Rate Plan Rider	30
EAC-4	Environmental Adjustment Clause Rider	31
RPCEA-3	Rough Production Cost Equalization Adjustment Rider	32
PPCR	Purchased Power Cost Recovery Rider	33
MISO-1	MISO Cost Recovery Rider	34
SSCR	Securitized Storm Cost Recovery Rider	35
SSCO	Securitized Storm Cost Offset Rider	36
EECR-1	Energy Efficiency Cost Recovery Rider	37
AMO	Advance Metering Opt-Out Rider	38
EVCI	Electric Vehicle Charging Infrastructure Rider	39
BRAR	Base Rate Adjustment Rider	40
GPO	Green Power Option	41
MVLMR-1	Market Valued Load Modifying Rider	42
MVDRR-1	Market Valued Demand Response Rider	43
IRAR-E	Interim Rate Adjustment Rider	44

# ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

Т

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: RES-24 Effective 12/1/17 Schedule Consists of: Two Pages

SCHEDULE RES-25

## **RESIDENTIAL ELECTRIC SERVICE**

#### I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

This schedule is applicable to electricity served through a single meter and used for domestic purposes only. Service hereunder is for the exclusive use of the Customer occupying a single family dwelling unit and shall not be resold or shared with others except that in buildings containing more than one single family dwelling unit Customer may furnish service to its tenants if no specific charge is made therefor. In such cases, each building shall be metered through one meter and the Customer Charge, the kWh in each block of the Energy Charge and the Minimum Bill will be multiplied by the number of dwelling units served by the meter provided Customer elects to receive service under this schedule; otherwise, such Customer may elect service under an applicable rate schedule. Service for incidental hall or corridor lighting and laundry facilities for the exclusive use of the tenants shall be included. Commercial and common use facilities, such as swimming pools, barber shops, restaurants, office space and parking lot or private street lighting, will be separately metered and billed under the applicable non-domestic rate schedule.

#### III. NET MONTHLY BILL

Rate:

- A. Customer Charge: \$8.07
- B. Energy Charge:

\$0.07951	CR
\$0.07951	CR
\$0.06313	CR
	\$0.07951

C. Minimum Bill: The Customer Charge above plus all applicable adjustments.

Т

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

#### IV. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### V. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

#### ENTERGY NEW ORLEANS. LLC ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: SE-24 Effective 12/1/17 Schedule Consists of: Two Pages

SCHEDULE SE-25

## SMALL ELECTRIC SERVICE

#### I. **AVAILABILITY**

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. **APPLICATION**

The schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer previously eligible for service under this rate schedule; or
- (2) Any Customer requiring separate service or services for exit lighting or other emergency purposes, x-ray or other special technical equipment or having electrically separated locations in a building. Customer shall receive individual billing for each such installation.

#### III. **NET MONTHLY BILL**

Rate:

A.	Demand Charge:	\$16.62 for the first 3 kW, or less, of Billing Demand; \$6.80 per kW for the next 17 kW of Billing Demand; \$8.83 per kW for all additional kW of Billing Demand.	CR CR CR
В.	Energy Charge:	\$0.08203 per kWh for the first 1,000 kWh; \$0.05301 per kWh for the next 4,000 kWh; \$0.04825 per kWh for all additional kWh.	CR CR CR

#### C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Т

Т

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

#### IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest half kW) registered during the month on each meter through which Customer takes service hereunder. If no demand meter is installed, the Billing Demand shall be 1/150th of the kWh used during the month (taken to the nearest half kW).

The minimum demand for the month shall be the greater of the following:

- The registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 3 kW.

#### V. POWER FACTOR

Power factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

#### VI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### VII. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

# ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: UMS-4 Effective 12/1/17 Schedule Consists of: Two Pages

RIDER SCHEDULE UMS-5

## UNMETERED SERVICE RIDER

#### I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

This rider is applicable to alternating current electric service required by Customers who contract for unmetered electric service under Schedule SE for billboards, unmetered telephone services, telephone booths, railroad signals, traffic cameras, surveillance cameras, cathodic units, community antenna systems' pole mounted power supplies, amplifiers, and related incidental equipment, or other such equipment for which Company, in its sole discretion, deems metering is not required, hereinafter referred to as equipment.

Summary bills to the Customer may, at the Company's option, be rendered for multiple points of service; however, each point of service will be billed individually.

All provisions of Rate Schedule SE shall apply except as modified below:

NET MONTHLY BILL

For purposes of this rider, in determining the Net Monthly Bill under Schedule SE, the Demand Charge for the first 3 kW, or less, of Billing Demand will be \$9.18.

#### BILLING DEMAND

For purposes of this rider, the determination of Billing Demand under Schedule SE is modified per conditions of service below.

#### III. TYPE OF SERVICE

Alternating current, 60 cycles, single phase, and at one standard voltage as described in Company's Service Standards.

#### IV. CONDITIONS OF SERVICE

A. At the time Customer contracts for service under this Rider Schedule UMS, Customer shall complete the Company-supplied Unmetered Service Equipment Inventory and provide same to Company. Such Inventory shall list all equipment at each point of service for which Customer requests service under this Rider and shall include the equipment type, nameplate rating and the estimated hours use per month for each piece of equipment. The billing demand and energy for each point of service will be determined by the Company's estimation of the kW and kWh usage based on the type, rating, quantity and hours use per month of the equipment from the inventory provided by Customer.

Т

- B. Customer will update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly.
- C. Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kW and kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- D. Upon Company's request, but no later than the anniversary date on which Customer first takes service under this Rider, Customer shall provide an updated inventory of all equipment at each point of service.
- E. Company shall endeavor to inspect the equipment at each point of service annually as close to the anniversary date of the contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- F. As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.
- G. The minimum demand for any point of service shall be the greater of:
  - the demand calculated pursuant to § A above;
  - ten percent of the maximum Billing Demand in the prior eleven months;
  - 3 kW.

## V. CONTRACT REQUIREMENT

The Customer is required to contract for service under the terms of Rate Schedule SE and this Rider UMS by way of an Agreement for Electric Service.

## ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

Т

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: MMNR-20 Effective 12/1/17 Schedule Consists of: Two Pages

SCHEDULE MMNR-21

### MASTER-METERED NON-RESIDENTIAL SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

To electric service for the total electrical requirements of master-metered general service customers, where two or more premises are owned by a single entity but occupied by separate tenants, when the electric service is combined and served through one meter. Other uses such as air conditioning, heating, water heating, and lighting for general areas may be separated from service hereunder and billed on the applicable rate schedule.

Service hereunder is for the exclusive use of the Customer for premises owned or controlled by Customer at one location and shall not be used for standby, submetered, resold, shared with or furnished to others except as may be furnished to its tenants if no specific charge is made therefor.

Service hereunder shall be supplied at one point of delivery and measured through one meter.

#### III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase at one standard voltage described in Company's Service Standards, except the voltage shall be 4,160 volts or less. Company shall own and maintain the transformers or substation to reduce Company's distribution voltage to Customer's service voltage.

#### IV. NET MONTHLY BILL

Rate:

Α.	Demand Charge:	\$1,241.98 for the first 100 kW or less of Demand \$8.50 per kW for all additional kW	CR CR
В.	Energy Charge:	\$0.04272 per kWh for the first 40,000 kWh \$0.02809 per kWh additional up to 400 kWh per kW of Demand \$0.02641 per kWh for all additional kWh	CR CR CR

### C. Minimum:

The Demand charge based on the highest monthly kW Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement.

Т

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

#### V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 100 kW.

#### VI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on bill, which shall not be less than twenty (20) days from the date of billing.

#### VII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

# ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

Т

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: LE-24 Effective 12/1/17 Schedule Consists of: Two Pages

## LARGE ELECTRIC SERVICE

#### I. AVAILABILITY

SCHEDULE LE-25

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

This schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes or x-ray or other special technical equipment;
- (2) Any Customer as a tenant in a multi-storied office building and receiving electricity from separated meter centers;
- (3) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged;
- (4) Any circumstance where more efficient utilization or better operation of Company's distribution system would result from multi-metered installations.

#### III. NET MONTHLY BILL

Rate:

A.	Demand Charge:	\$677.90 for the first 50 kW, or less, of Billing Demand; \$11.45 per kW for the next 50 kW of Billing Demand; \$10.71 per kW for the next 100 kW of Billing Demand; \$10.26 per kW for all additional kW of Billing Demand.	CF CF CF CF
В.	Energy Charge:	\$0.06778 per kWh for the first 5,000 kWh; \$0.03659 per kWh for the next 10,000 kWh; \$0.03534 per kWh for the next 15,000 kWh; \$0.03500 per kWh for all additional kWh.	CF CF CF

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

**BILLING DEMAND** 

Т

Т

# IV.

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest kW) registered during the month on each meter through which Customer takes service hereunder. At Customer's option and expense, Company will install such facilities as are needed to record the coincident demand on each meter through which Customer takes service at the same location. In such cases, the highest fifteen minute kW coincident demand (taken to the nearest kW) registered during the month shall be the Billing Demand.

The minimum demand for the month shall be the greater of the following;

- the registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 50 kW.

#### V. **BILLING ENERGY**

The Billing Energy shall be the sum of all kWh delivered to Customer during the month.

#### VI. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

#### VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### VIII. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

т

# ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

SCHEDULE LE-HLF-9

# LARGE ELECTRIC HIGH LOAD FACTOR SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

This schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes or x-ray or other special technical equipment;
- (2) Any Customer as a tenant in a multi-storied office building and receiving electricity from separated meter centers;
- (3) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged;
- (4) Any circumstance where more efficient utilization or better operation of Company's distribution system would result from multi-metered installations.

#### III. NET MONTHLY BILL

Rate:

A.	Demand Charge:	\$688.89 for the first 50 kW, or less, of Billing Demand; \$11.61 per kW for the next 50 kW of Billing Demand; \$10.89 per kW for the next 100 kW of Billing Demand; \$10.43 per kW for all additional kW of Billing Demand.	CR CR CR CR
В.	Energy Charge:	\$0.06885 per kWh for the first 5,000 kWh; \$0.03716 per kWh for the next 10,000 kWh; \$0.03592 per kWh for the next 15,000 kWh; \$0.03560 per kWh for additional up to 400 kWh per kW of demand \$0.02946 per kWh for all additional kWh.	CR CR CR CR CR

Т

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

#### IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest kW) registered during the month on each meter through which Customer takes service hereunder. At Customer's option and expense, Company will install such facilities as are needed to record the coincident demand on each meter through which Customer takes service at the same location. In such cases, the highest fifteen minute kW coincident demand (taken to the nearest kW) registered during the month shall be the Billing Demand.

The minimum demand for the month shall be the greater of the following:

- The registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 50 kW.

#### V. BILLING ENERGY

The Billing Energy shall be the sum of all kWh delivered to Customer during the month.

#### VI. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

#### VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### VIII. SERVICE PERIOD

Service taken under this schedule requires a contract with a minimum term of five (5) years.

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: Off-Peak Rider 2 Effective 12/1/17 Schedule Consists of: Three Pages

# **OFF-PEAK SERVICE RIDER 2**

#### I. AVAILABILITY

**OFF-PEAK RIDER 2** 

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to the off-peak alternating current electrical requirements of any Customer taking, at one location, no less than 1000 kW of Firm Power Service alternating current electrical power pursuant to Rate Schedules LE or LE-HLF. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes.
- (2) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged.

This Rider Schedule is applicable up to the maximum capacity specified in the Electric Service Agreement. The Customer shall designate in the Electric Service Agreement the maximum On-Peak Demand applicable; however, whenever the On-Peak Demand exceeds the amount so designated, the difference shall be billed at five times the demand and associated energy charge specified in Rate Schedules LE or LE-HLF in lieu of the charges in this Schedule.

#### III. TYPE OF SERVICE

Off-Peak, three phase, 60 cycle, alternating current, primary or transmission service as may be available.

### IV. NET MONTHLY BILL

Rate:

The charges as determined under Rate Schedule LE or LE-HLF for all On-Peak service plus,

Demand Charge:	\$3.12 per kW for all kW of Off-Peak Demand	CR
Energy Charge:	\$0.00332 per kWh for all Off-Peak kWh	CR
Reactive Demand Charge:	\$0.66 per rkVA of Reactive Demand in excess of 25% of the Maximum Demand	CR

#### Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider Schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

т

## V. METERING

The Customer shall pay the Company for the installation cost of an interval data recording device as specified by the Company.

## VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak hours as of the date hereof:

- Summer From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter Each Monday through Friday, from hour beginning 6:00 AM to hour ending 2:00 PM or hour beginning 1:00 PM to hour ending 9:00 PM, as designated in writing by Company, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all hours of the year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

#### VII. DESCRIPTION OF DEMANDS

- Maximum The Maximum Demand shall be the kW supplied during the 15 minute period of maximum use during the month.
- Reactive The Reactive Demand shall be the rkVA supplied during the 15 minute period when the Maximum Demand is established during the month.
- Off-Peak The Off-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the month during the Off-Peak hours, less the designated On-Peak Demand as specified in the Electric Service Agreement.

- On-Peak When off-peak demand is used, the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the On-Peak hours for the month, but shall not be less than
  - 1. The designated On-Peak Demand specified in the Electric Service Agreement, or 2. 500 kW,

whichever is greater.

When no off-peak demand is used, the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during any hour of the month, but shall not be less than

- 1. 70% of the designated On-Peak Demand specified in the Electric Service Agreement, or
- 2. 500 kW,

whichever is greater.

### VIII. DESCRIPTION OF ENERGY

- Off-Peak The Off-Peak energy shall be the sum of all the kWh supplied during each Off-Peak hour during the month in excess of the designated On-Peak demand.
- On-Peak The On-Peak energy shall be all kWh other than the Off-Peak energy during the month.

### IX. POWER FACTOR

Power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

#### X. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### XI. CONTRACT PERIOD

The contract shall be for a minimum of five years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rider Schedule in accordance with such jurisdiction.

ELECTRIC SERVICE

Т

CR

CR

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: HV-24 Effective 12/1/17 Schedule Consists of: Three Pages

# **HIGH VOLTAGE SERVICE**

#### I. AVAILABILITY

SCHEDULE HV-25

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

This schedule, subject to the limitations hereinafter set forth, is applicable to the alternating current electrical requirements of any Customer at one location adjacent to the Company's overhead transmission system. Service hereunder is for the exclusive use of the Customer and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

Service shall be three-wire, three-phase, 60 Hertz alternating current at approximately 115,000 volts or other voltage as determined by Company. Customer shall own, operate and maintain the necessary substation installations (unless otherwise agreed by Customer and Company) for delivery and metering of Customer's electrical requirements at a single point of delivery and by a single metering installation. The foregoing requirements as to single point of delivery and single watt-hour metering installation may be waived by Company provided more efficient utilization or better operation of Company's electrical system results. Service hereunder will be initiated at Company's option after consideration by Company of adequacy of capacity and other relevant factors.

#### III. NET MONTHLY BILL

Rate:

- A. Demand Charge: \$9.99 per kVA of Billing Demand.
- B. Energy Charge: \$0.01737 per kWh for all kWh used.
- C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

#### IV. BILLING DEMAND

Billing Demand (taken to the nearest kVA) each month shall be the average of the highest Customer Hourly Demands occurring on four different days during said month, but in no event less than the greatest of (a) 10,000 kVA, (b) 70% of the highest Customer Hourly Demand established in the previous 11 months, or (c) 75% of Customer's Estimated Total Requirements.

### V. CUSTOMER HOURLY DEMAND

Customer Hourly Demand (taken to the nearest kVA) for any hour shall be the sum of the coincident clock-hour kVA demands registered on the meters through which Customer takes service hereunder.

#### VI. COMPANY SYSTEM LOAD

Company System Load for each clock-hour shall be the total load on Company's system excluding loads supplied to any interconnected public utility (integrated for the hour and stated in megawatts).

## VII. CUSTOMER'S ESTIMATED TOTAL REQUIREMENT

Customer's Estimated Total Requirement shall be the total capacity in kVA which Customer requests and Company agrees to make available to Customer hereunder.

Should Customer desire to change such Requirement in an amount exceeding 500 kVA, a request shall be made in writing to Company not less than sixty days prior to date the change is desired. Company shall notify Customer in writing within thirty days after receipt of such request regarding its willingness to change said Requirement.

Should Customer Hourly Demand exceed Customer's Estimated Total Requirement by more than 500 kVA, then the amount of such Hourly Demand may, at Company's option, become Customer's Estimated Total Requirement, provided, however, that Company shall be the judge of the adequacy of capacity to serve increased Total Requirement. Each such established Estimated Total Requirement shall remain in effect for at least twelve months unless increased in accordance with the provisions hereof.

#### VIII. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading unless otherwise agreed by Customer and Company.

## IX. LOAD FLUCTUATION

Customer shall control its operation and load on Company's system to minimize the magnitude of periodic load fluctuations. The adequacy of such control shall be determined by Company in order that Customer's load fluctuations shall not create service conditions adversely affecting any of Company's other customers.

# X. METERING

When meters for measurement of service rendered under this schedule are installed on the secondary side of the substation, the readings of such meters shall be adjusted to compensate for transformer losses.

## XI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

## XII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

### XIII. DISCONTINUANCE OF SERVICE

Customer may discontinue service hereunder at or after the expiration of the Service Period by notifying Company in writing of its intention not less than twelve months, or such other time as Company may require, in advance of the date of discontinuance. Following discontinuance, Customer shall pay to Company each month thereafter through the next succeeding month of May, a Demand Charge based on a Billing Demand equivalent to 70% of the highest Customer Hourly Demand established in the previous 11 months for the last month of taking service hereunder, or at Company's option, an amount equal to the sum of said monthly payments shall be due immediately upon discontinuance of service.

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: LIS-13 Effective 12/1/17 Schedule Consists of: Four Pages

SCHEDULE LIS-14

# LARGE INTERRUPTIBLE SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

This schedule is available only to customers who annually register, qualify for, and are accepted as a Midcontinent Independent System Operator, Inc. (MISO) Load Modifying Resource (LMR) as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce demand to firm service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the service months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this rider schedule if MISO precludes the Customer from participating as a Load Modifying Resource for failure to reduce load or failure to pay penalties as described in this schedule.

#### II. APPLICATION

To electric service up to 50,000 kVA for industrial purposes and for other electric service for which no specific rate schedule is provided, of which at least half of load must be able to stand interruption. All service is supplied through one metering installation at one point of delivery. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Interruptible Power may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to customers having adequate generating equipment.

#### III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 or higher.

### IV. NET MONTHLY BILL

Rate:

A.	Demand Charge:	\$51,645.36 for the first 4,000 kVA or less of Firm Demand \$12.97 per kVA for all additional kVA of Firm Demand \$5.26 per kVA for all Interruptible Demand.	CR CR CR
В.	Energy Charge	\$0.01305 per kWh for all kWh	CR

#### C. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

#### D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – When service is metered at a voltage lower than the available transmission line voltage all meter readings shall be adjusted for transformation losses by adding 1.0%.

Fourth – All other applicable adjustments approved by the City Council of the City of New Orleans.

#### V. DEMAND

Firm Demand

(A) When Interruptible Power is not being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month.

(B) When Interruptible Power is being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month less the Interruptible kVA supplied.

(C) When both conditions (A) and (B) occur during the month:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use obtained after deducting any Interruptible kVA actually supplied. Under either (A), (B), or (C) the Firm Demand shall never be less than:

- 1. 70% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 months;
- 2. The minimum kVA specified in the Electric Service Agreement; or
- 3. 4,000 kVA.

#### Interruptible Demand

The Interruptible Demand shall be:

The average kVA supplied during the one hour period of maximum use during the month, less the Firm Demand effective for such month, but not more than the kVA as set forth in the Electric Service Agreement or any Rider thereto.

### VI. NOTICE FOR INTERRUPTIBLE POWER

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions; however, Company will give at least 1-1/2 hours' notice before discontinuing Interruptible Power under normal operating conditions.

### VII. NON-COMPLIANCE

If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established for each billing month during the period of interruption shall be billed as Firm Demand for that billing month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs (C)(1) and (C)(2) of this Rate Schedule. In addition, the following penalties will apply:

(A) The amount of the specified demand reduction not achieved times the MISO defined Locational Margin Price (LMP), plus

(B) Any Revenue Sufficiency Guarantee (RSG) charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO, plus

(C) Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, customer will not be penalized.

#### VIII. SEASONS

On-Peak Season – June 1 through September 30.

Off-Peak Season – October 1 through May 31.

# IX. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

# X. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

### XI. MISO PLANNING YEAR

The MISO Planning Year is defined as the period of time from June 1st of one year to May 31st of the following year that is used for developing MISO Resource Plans.

Т

Т

Т

Т

Т

Т

Т

# ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

SCHEDULE ODSL-17

# OUTDOOR DIRECTIONAL SECURITY LIGHTING SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Not available for temporary service.

#### II. APPLICATION

For service to customers contracting for directional security lighting service from area lighting equipment provided by Company. The service provided pursuant to this rate schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The area lighting equipment shall be mounted only on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Area lighting equipment shall be of standard designs employed by Company.

Replacements requested by Customer will be scheduled consistent with available materials and the Company's available normal resources.

#### III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Upon notice from Customer, Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by Company during the regular working hours of the Company.

The Company shall use Prudent Utility Practice to provide safe, adequate and continuous Service but shall not be responsible to any governing body, person, firm or corporation for loss or damage caused by the failure or other defects of Service when such failure is not reasonably avoidable or due to unforeseen difficulties, however caused.

The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

т

## IV. NET MONTHLY BILL

- A. High Pressure Sodium, Metal Halide Directional Security Lighting, or Light Emitting Diode (LED)
  - 1. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Rate</u> Category	<u>Lamp Type</u>	Fixture Type	<u>Watts</u>	<u>Monthly</u> <u>kWh</u>	Monthly Charge <u>Per Unit</u>	Т
DSL10 DSL20 DSL11 DSL12 DSL1 DSL13 DSL2 DSL3 DSL4 DSL4 DSL4 DSL5 DSL15 DSL15 DSL16 DSL6 DSL17 DSL9 DSL18 DSL18 DSL7 DSL8 DSL19	High Pressure Sodium High Pressure Sodium (NA) High Pressure Sodium (NA) High Pressure Sodium Metal Halide (NA) Metal Halide (NA)	Flood Light NEMA/NW Acorn Colonial Cobra Head Colonial Cobra Head Flood Light Flood Light Shoebox Flood Light Cobra Head Flood Light Shoebox Flood Light Shoebox Flood Light Shoebox Flood Light Shoebox	$     \begin{array}{r}       100\\       100\\       150\\       250\\       250\\       400\\       250\\       400\\       400\\       1,000\\       1,000\\       320\\       320\\       320\\       400\\       1,000\\       1,000\\       1,000\\       1,000\\       1,000\\       1,000\\   \end{array} $	50 50 67 106 106 106 160 160 377 377 67 106 120 120 120 160 377 377	\$13.91 \$10.50 \$14.39 \$11.75 \$15.18 \$15.09 \$20.38 \$15.18 \$20.38 \$19.05 \$41.83 \$27.60 \$23.36 \$15.18 \$22.79 \$13.64 \$22.06 \$20.38 \$41.83 \$34.05	T, CR T, CR CR CR CR T, CR T, CR

(NA) Not Available for new installations after the effective date of this schedule. Replacement of burned out lamps will continue for these lights as long as these lamps are available. However, when fixtures and/or ballasts must be replaced or lamps for these fixtures are not available, these fixtures will be replaced with equivalent LED fixtures and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

<u>Rate</u> Category	<u>Nominal Lumens</u>	HPS <u>Equivalent</u>	Monthly <u>kWh</u>	Monthly Charge Per Unit	Т
LED1	4.800 Lumen NEMA	100W	13.3	\$8.00	T, CR
LED2	6,300 Lumen Flood Light	100W	16.7	\$12.32	T, CR
LED5	9,400 Lumen Flood Light	250W	30.0	\$13.89	T, CR
LED8	23,100 Lumen Flood Light	400W	60.0	\$15.68	T, CR
LED11	32,300 Lumen Flood Light	1,000W	86.7	\$18.68	T, CR
LED9	21,700 Lumen Shoebox	400W	69.0	\$15.62	T, CR
LED10	35,800 Lumen Shoebox	1,000W	112.3	\$18.31	T, CR
LED3	7,300 Lumen Traditional	150W	23.3	\$12.04	T, CR
LED4	7,500 Lumen Acorn	150W	20.0	\$18.63	T, CR
LED6	13,400 Lumen Cobra	250W	38.3	\$9.49	T, CR
LED7	26,200 Lumen Cobra	400W	70.0	\$12.79	T, CR

If a customer requests to change existing functioning lights to LED lights, the customer will be responsible for the costs of such change-outs at \$45 per light. If the Company requests to change out the light, the fee will be waived.

Rate Category	Poles	Monthly	Т
		Charge	
		<u>Per Unit</u>	
PL2	30 foot metal square pole	\$13.56	CR
PL3	39 foot metal round pole	\$17.93	CR
PL4	18 foot fiberglass pole	\$13.02	CR
PL5 / LEDP1	30' wood pole	\$9.51	T, CR
PL6 / LEDP2	35' wood pole	\$9.94	T, CR
PL7 / LEDP3	40' wood pole	\$12.22	T, CR
PL8	30' wood pole only for customers converting from a light	\$3.01	T, CR
	with pole on schedules HPSV NW or ONW to a light on		
	this schedule on or after July 31, 2019		

- 2. When Customer requests a directional security lighting system that requires the installation of poles other than those listed above that are used only for the lighting service, an additional monthly charge will be assessed based upon the installed cost of the additional facilities pursuant to the Additional Facilities Charge Rider, Option A.
- 3. For Customers converting from HPSV NW or ONW who at the time of conversion have an AFC Option A for more than one pole extension, AFC Option A will continue to apply for that existing pole extension. The light(s) will be priced according to the applicable rate(s) listed above.
- B. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third – When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual cost of change.

Fourth – When Customer requests termination of service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal costs.

Fifth – All other applicable adjustments approved by the City Council of the City of New Orleans.

Т

# V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

# VI. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: ONW-5 Effective 12/1/17 Schedule Consists of: Two Pages

SCHEDULE ONW-6

### **OUTDOOR NIGHT WATCHMAN SERVICE** (CLOSED TO NEW APPLICATIONS 4/1/08)

#### I. **AVAILABILITY**

At all points throughout the territory served by the Company where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

#### П. **APPLICATION**

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts, with control device and mounted on a bracket or mast arm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with equivalent LED fixtures and will be priced according to the terms of the appropriate Rate Schedule.

Replacements requested by Customer will be scheduled consistent with available materials and the Company's available normal resources.

#### III. **TYPE OF SERVICE**

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by the Company during the regular working hours of the Company.

The Company shall use Prudent Utility Practice to provide safe, adequate and continuous Service but shall not be responsible to any governing body, person, firm or corporation for loss or damage caused by the failure or other defects of Service when such failure is not reasonably avoidable or due to unforeseen difficulties, however caused.

The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

Т

Т

т

Т

Т

Т

Т

Extension of one 30-foot pole may be made and served under Section A of the Net Monthly Bill. Extensions of more than one pole, made at Company's option, will be served under Section B of Net Monthly Bill.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

#### IV. NET MONTHLY BILL

A. \$7.90 per lamp per month installed on existing pole(s) and where suitable phase and voltage are available, plus any applicable adjustments. (Rate Category NW1)

For a one pole extension, the charge will be \$3.01 per pole. (Rate Category NW2 pole only)

B. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer signs an Additional Facilities Agreement pursuant to the Additional Facilities Charge Rider, Option A. An additional monthly facilities charge will be assessed based upon the total installed cost of the system including any extension of electric facilities plus \$5.29 for each light. (Rate Category NW3)

CR, T

Т

### C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

#### V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: HPSV NW-3 Effective 12/1/17 Schedule Consists of: Two Pages

SCHEDULE HPSV NW-4

### HIGH PRESSURE SODIUM VAPOR OUTDOOR NIGHT WATCHMAN SERVICE (CLOSED TO NEW APPLICATIONS 7/31/2019)

### I. AVAILABILITY

At all points throughout the territory served by the Company where existing facilities of suitable T phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

#### II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall consist of a high pressure sodium vapor lamp, an open bottom outer globe and a control device, mounted on a bracket or mast arm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixture(s) and equipment are owned, maintained, and serviced by the Company.

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with equivalent fixtures and will be priced according to the terms of the appropriate Rate Schedule.

If a customer request to change existing functioning lights to LED lights, the customer will be responsible for the costs of such change-outs at \$45 per light. If the Company requests to change out the light, the fee will be waived. Replacements requested by Customer will be scheduled consistent with available materials and the Company's available normal resources.

#### III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps shall burn from dusk to dawn. Company shall furnish and install lamp renewals. All necessary service and maintenance shall be furnished by the Company during the Company's regular working hours.

The Company shall use Prudent Utility Practice to provide safe, adequate and continuous Service T but shall not be responsible to any governing body, person, firm or corporation for loss or damage caused by the failure or other defects of Service when such failure is not reasonably avoidable or due to unforeseen difficulties, however caused.

The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

Т

Т

Extension of one 30-foot pole may be made and served under Section A of the Net Monthly Bill. Extensions of more than one pole, made at Company's option, will be served under Section B of the Net Monthly Bill.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

#### IV. NET MONTHLY BILL

A. \$10.50 per 100 watt lamp per month installed on existing pole(s) and where suitable CR, T phase and voltage are available, plus any applicable adjustments. (Rate Category T NWHP\_1)

For a one pole extension, the charge will be \$3.01 per pole. (Rate Category NWHP\_2 for CR, T light and pole)

B. When Customer requests a Night Watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer signs an Additional Facilities Agreement pursuant to the Additional Facilities Charge Rider, Option A. An additional monthly facilities charge will be assessed based upon the total installed cost of the system including any extension of electric facilities plus \$6.89 for each light. (Rate Category NWHP\_3)

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

#### V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: PLS Effective 12/1/17 Schedule Consists of: Two Pages Plus Attachment A

SCHEDULE PLS-1

## PREMIUM LIGHTING SERVICE

#### I. AVAILABILITY

Schedule PLS is available under the conditions specified herein for service to Customers contracting for lighting services from facilities supplied by Company where facilities of adequate capacity and suitable voltage for the service are available and service is taken under the regular terms and conditions of the Company.

#### II. TYPE OF SERVICE

Services provided under this Schedule PLS are unmetered lighting services served from Company's existing distribution system that Company agrees to provide. The types of services provided under this Schedule PLS, along with the Net Monthly Charge, are specified in Attachment A to this Schedule.

#### III. NET MONTHLY BILL

The Net Monthly Bill shall be the total of the Net Monthly Charge and Adjustments, as defined below.

т

#### A. Net Monthly Charge

A revenue requirement will be developed for each lighting service served under this tariff. The revenue requirement will include, but not be limited to, the total cost to install, operate, maintain and recover an allowed return for this service over its expected useful life. A monthly charge will be developed that will recover the above mentioned revenue requirement over its expected useful life. This monthly charge may be further adjusted to be consistent with the monthly charge of the Company's existing lighting services that is deemed to be related in the type of service in which it provides. The resulting charge (the "Net Monthly Charge") for a particular lighting service covered under this tariff shall be available for any customer wanting the same particular service.

#### B. Adjustments

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The monthly kWh will be as specified in Attachment A and determined based upon imputed burn hours for the installed facility.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

## IV. REGULATORY APPROVAL PROCESS

The Company may provide a new lighting service under this Schedule PLS by filing of a revision to Attachment A to this Schedule, along with supporting documentation and workpapers under appropriate regulatory protective orders, with the Council of the City of New Orleans. Such new service offering shall be effective forty-five (45) days from the date of filing, or on the proposed effective date, if later, unless suspended by the Council or unless earlier approved by the Council. If suspended by the Council, the Council will have sixty (60) days following the filing to render a decision on the filing. The decision shall become effective within fifteen (15) days following such decision, or on the proposed effective date, if later.

## V. GENERAL PROVISIONS

Company will install, own, and maintain the facilities provided under this Schedule PLS. Company will service and maintain the facilities during regular daytime working hours. In case the Company shall at any time or times be prevented from delivering this lighting service by forces beyond its control, the Company will not be held liable for any damages that might occur due to the lack of delivery. If Company exercises excessive lamp replacements or maintenance expense because of vandalism or other causes beyond its control, it reserves the right to discontinue the service.

### VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due and payable after the Gross Due Date shown on the bill.

#### VII. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in facilities provided under this Scheduled PLS.

Effective: 7/31/2019 (implemented March 2020 Billing)

# ATTACHMENT A TO SCHEDULE PLS SERVICES OFFERED

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: Schedule SL-4 Effective 12/1/17 Schedule Consists of: One Page

SCHEDULE SL-5

# STREET LIGHTING SERVICE

#### I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of street lights situated in the City of New Orleans, which are the property of and are operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be unmetered. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

#### II. RATE

A. STREET LIGHTING (ENERGY ONLY)

\$0.04770 per kWh

CR

Т

т

## B. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: Schedule MB-5 Effective 12/1/17 Schedule Consists of: One Page

SCHEDULE MB-6

# MUNICIPAL BUILDING LIGHT & POWER SERVICE

#### I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of certain municipal buildings situated in the City of New Orleans, which are the property of and are operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

#### II. NET MONTHLY BILL

- A. ENERGY RATE \$0.07717 per kWh
- B. MINIMUM BILL

If the load served at a location is in excess of 500 kVA, the Net Monthly Bill will be the greater of the following:

- The Customer's total metered kWh for the current month multiplied times the Energy Rate above; or,
- Fifteen (15) hours use per month of the transformer capacity installed to serve the Customer's load at the location times the Energy Rate above, calculated as follows: Minimum = kVA x 15 x Energy Rate above.

#### C. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

CR

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: Schedule TS-4 Effective 12/1/17 Schedule Consists of: One Page

SCHEDULE TS-5

# TRAFFIC SIGNAL SERVICE

#### I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of traffic signals in the City of New Orleans, where the traffic signal is the property of and is operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

#### II. RATE

A. TRAFFIC SIGNAL SERVICE (ENERGY ONLY) \$0.08501 per kWh

#### B. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

Т

ELECTRIC SERVICE

т

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: PPS-3 Effective 12/1/17 Schedule Consists of: Two Pages

SCHEDULE PPS-4

# PURCHASED POWER SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company for purchases by the Company of energy generated by Qualified Small Power Production and Qualified Cogeneration Facilities which are determined to be qualified facilities by the Federal Energy Regulatory Commission pursuant to Sections 201 and 210 of the Public Utilities Regulatory Policies Act of 1978.

### II. APPLICATION

Company will accept and pay for all net electric energy which is produced by the Qualified Facility and is offered by Producer subject to the provisions of an Agreement for Purchased Power.

#### III. TYPE OF SERVICE

Producer shall have responsibility for connecting its facilities and equipment to Company's system. The maximum quantity of kWh to be delivered hourly by Producer and a voltage at which such deliveries are to be made shall be as set forth in the Agreement for Purchased Power between Company and Producer.

#### IV. NET MONTHLY BILL

The payment for all net electric energy which is produced by the Qualified Facility and delivered into Company's system shall be the sum of calculations made under A and B below:

A. Facility Charge

The Producer shall make a non-refundable contribution to the Company in an amount equal to Company's actual cost of facilities as determined by Company in its sole judgment to be necessary to receive energy from Producer's Qualified Facility. In addition, the Producer will pay a monthly customer charge to defray the Company's billing, metering, maintenance, administrative, and other expenses necessary to support interconnection with the Producer's Qualified Facility.

B. Rate (Monthly kWh Payment by Company)

Energy delivered into Company's system adjusted for any transformation or interconnection losses, shall be recorded hour-by-hour during each calendar month. The price to be paid per kWh for such energy delivered each hour shall be an average of the fuel costs and/or purchased power costs per kWh which were not incurred on the Entergy System in the same hour because of deliveries of energy from Qualified Facilities. Payment by Company to Producer shall be made monthly and shall be the sum of the amounts calculated in accordance with the above for hourly energy deliveries by Producer.

## V. PAYMENTS

The Net Monthly Payment is due and payable each month. If not paid within twenty (20) days from the date of billing, the Net Monthly Payment due either Producer or Company shall be increased by 2%. The Company reserves the right to credit purchase of power under this schedule against any other billings due and payable to the Company by Producer.

#### VI. CONTRACT PERIOD

The Contract Period shall be negotiated between the Producer and the Company. An Agreement for Purchased Power will be in effect for each service at each separate location.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Producer may request lawful change in rate schedule in accordance with such jurisdiction.

#### VII. SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity supplied by the Company in addition to that power which the Producer ordinarily generates for its own use. Producer's electrical requirements for supplementary power service will be supplied by the Company through one separate metering installation at one point of delivery.

Supplementary Power Service hereunder will be billed in accordance with the Company's applicable rate schedule and rider schedules.

Service must conform with the Service Standards and Service Regulations of the Company.

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: SMS-3 Effective 12/1/17 Schedule Consist of: Four Pages

SCHEDULE SMS-4

#### STANDBY AND MAINTENANCE SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

The obligations of the Company in regard to service under this Schedule SMS are dependent upon its securing and retaining all necessary right-of-ways, privileges, franchises, and permits for such service and the Company shall not be liable to any customer or applicant for service in the event the Customer is delayed in, or is prevented from, purchasing power by reason of the Company's failure to secure and retain such right-of-ways, rights, privileges, franchises, and permits.

#### II. APPLICATION

This Schedule is applicable to customers who own generation equipment and who contract for Standby and Maintenance Service from the Company.

Service under this Schedule SMS is solely for backup and maintenance power supplied during an unscheduled or a scheduled outage of a customer's generation facility to replace electric energy or capacity ordinarily generated by such facility. All service is supplied through one metering installation at one point of delivery. Lighting and incidental service supplied through other meters will be billed at the schedule applicable to such service. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this Schedule SMS shall not be resold, submetered, used for supplemental service, seasonal service or shared with others.

Service under this Schedule SMS shall be furnished solely to the individual contracting Customer in a single enterprise, located entirely on a single premise. Service hereunder shall be restricted to a maximum of the production capacity of the Customer's generating facility, which may be operated in parallel with the Company's system. Service necessary to supply the Customer's total load requirements placed on the Company's system by the Customer shall be billed on the applicable schedule(s) of the Company, and power delivered under this Schedule SMS shall not offset or be substituted for power contracted for or which may be contracted for under any other schedule of the Company, except at the option of the Company under special terms and conditions expressed in writing in the contract with the Customer.

This Schedule SMS is subject to all provisions of the Company's standard rate schedules and rider schedules, which it is used in conjunction with, except those provisions specifically modified herein.

Service under this Schedule SMS will not be made available for more than ten (10) applications, nor during more than sixty (60) calendar days of a contract year.

Any usage of this Schedule SMS during any part of a calendar day will be counted as one (1) entire calendar day's use toward the maximum allowable sixty (60) calendar day use.

#### III. DEFINITIONS

A. Contracted Standby Demand

Contracted Standby Demand is the maximum Standby Demand kW that the Customer has requested the Company to provide as stated in the application for service. The amount of Contracted Standby Demand may be increased by mutual agreement, and may be decreased by mutual agreement, by substituting one kW of demand to be taken as Supplemental Power for each kW of Contracted Standby Demand so decreased. In no event shall the Contracted Standby Demand exceed the maximum generating capacity of the Customer's generating facility.

B. Maximum Demand

The highest fifteen-minute (15-minute) interval kW established in the Standby Period, and also in the non-Standby Period.

C. Supplemental Power

Supplemental Power is electric energy or capacity regularly supplied by the Company, for which the Customer has contracted to meet the Customer's requirements that exceed the requirements supplied by the Customer's generating facility.

D. Standby Period

A Standby Period is a period of time during which the Customer has taken electric energy (Standby Energy) and capacity (Standby Demand) supplied by the Company during an outage of the Customer's generating facility for any reason, including maintenance, subject to the limitations described herein. A Customer contracting for both Supplemental Power and service under this Schedule SMS must declare a Standby Period by notifying the Company within 24 hours of the beginning of a generating facility outage. The Customer must again notify the Company within 24 hours when such outage is over. If the Company is not so notified, the Customer may forfeit its right to the rates under this Schedule SMS and all power and energy supplied shall be supplied and billed as Supplemental Power.

E. Standby Demand

If Customer has not contracted with Company for Supplemental Power, Standby Demand shall be the Maximum Demand established in the month.

If Customer has contracted with Company for Supplemental Power, Standby Demand shall be established as follows for any month during which a Standby Period occurs. In any month in which the Standby Period is less than the entire month, Standby Demand shall be the difference between the Maximum Demand established during the Standby Period and the Maximum Demand established the rest of the month. In any month in which the Standby Period covers the entire month, Standby Demand shall be the difference between the Maximum Demand established in such month and the Maximum Demand established during the twenty-four (24) hour period immediately preceding the Standby Period.

In no event shall the amount of Standby Demand billed under this Schedule SMS exceed the amount of Contracted Standby Demand.

F. Standby Energy

Standby Energy shall be the sum of the kilowatt-hours consumed during the period when Standby Demand is being provided less, for those customers who purchase Supplemental Power, the energy used under Supplemental Power in each hour of the Standby period. The Supplemental Power in each hour of the Standby Period is defined as the average energy used under the supplemental rate for the twenty-four hours prior to the beginning of the Standby Period.

#### IV. TYPE OF SERVICE

Service provided under this Schedule SMS will be three phase, 60 cycle alternating current at a primary distribution line voltage as may be available.

#### V. NET MONTHLY BILL

A. Rate

Demand Charge:	
Contracted Standby Demand per kW, plus	\$1.11
Standby Demand per kW:	\$3.33
Energy Charge:	
Standby Energy kWh per kWh:	\$0.00178

B. Minimum Bill

The monthly minimum bill shall be the Demand Charge calculated for all kW of Contracted Standby Demand as stated in the Electric Service Agreement for Standby Service, plus all applicable adjustments.

C. Adjustments

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Schedule SMS, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

Fourth – When service is metered at a voltage lower than the available primary distribution line voltage, all meter readings shall be adjusted for transformation losses by adding 1.0%. When service is metered at a voltage higher than the available primary distribution line voltage, all meter readings shall be adjusted for transformation losses by subtracting 1.0%.

Fifth – When service is taken at a transmission voltage of 115,000 volts or higher and Customer T furnishes and maintains the transmission substation and all associated electric facilities, a credit of \$0.38 per Contracted Standby Demand kW of the monthly demand billed will be allowed.

т

## VI. METERING

The Company shall install, own and maintain the metering facilities necessary to provide service under this Schedule SMS. The Customer shall pay the Company for the installed cost of such metering facilities.

If Company is also providing Supplemental Power, the customer will pay the Company for the difference in the current installation cost of required metering for Supplemental Power and the required metering cost for Schedule SMS.

### VII. POWER FACTOR

The Customer shall maintain a power factor as near as 100% as practicable, but such power factor shall not be leading unless agreed upon by the Company.

#### VIII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

## IX. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation, transmission and distribution facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in this Schedule SMS in accordance with such jurisdiction.

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: R-8 Effective 12/1/17 Schedule Consists of: Two Pages

### RIDER SCHEDULE R-8

## SUMMARY BILLING RIDER

#### I. APPLICATION

To all good paying, full requirements customers, having a minimum of five (5) non-residential accounts or ten (10) residential accounts, who elect to execute a Summary Billing agreement in the form, or substantially in the form incorporated herein, between the customer and Entergy New Orleans, LLC.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

### II. SUMMARY BILLING AGREEMENT:

This Agreement is made \_\_\_\_\_\_, \_\_\_\_\_, between

("Customer") and

Entergy New Orleans, LLC ("Company"), collectively Parties.

#### WHEREAS:

Customer currently has multiple service locations served by Company as indicated by the accounts listed on Appendix A attached hereto (the "Accounts").

Company issues Customer a separate bill for each of the Accounts.

Customer has requested Company summarize the bill for the Accounts.

Company is willing to offer a Summary Billing service, by which billings for the Accounts are summarized on one or more Summary Bills each month, in accordance with the terms and conditions set forth herein:

THEREFORE, the Parties hereto agree as follows:

1. <u>Summary Bill</u>

Company will render \_\_\_\_\_ Summary Bill(s) on approximately the \_\_\_\_\_ workday(s) of each month, said day mutually agreed upon between Company and Customer, which will summarize the Accounts in the manner described in Exhibit A attached hereto as amended from time to time by written agreement of the Parties. An image of the detailed billing for all accounts summarized will be attached to the Summary Bill.

#### 2. Payment

Regardless of any other provisions of the Company's filed Rate Tariffs and Service Regulations, Customer hereby agrees that the amount shown as owed on each Summary Bill will be due upon receipt. Payment will be considered delinquent if not received by Company, either (a) via physical delivery by the United States Postal Service or courier or (b) via electronic funds transfer, within ten (10) days of ENOL's Summary Bill mailing date. If less than the full amount shown on the Summary Bill is paid, Customer shall indicate the accounts being paid. If an account becomes delinquent, Company may exercise the rights and privileges afforded it by the

Company's filed Rate Tariffs and Service Regulations, or any superseding tariffs or regulations, with regard to delinquent accounts. When applicable holidays occur from the date of mailing through the date by which the bill must be paid to avoid delinquency, the ten day period will be extended by one day per applicable holiday.

The following is a list of the applicable holidays:

- 1. New Year's Day
- 2. Martin L. King, Jr. Day
- Memorial Day
   Fourth of July
- 3. President's Day 7. Lab
- 4. Mardi Gras
- 7. Labor Day
- Labor Day
   Thanksgiving Day

9. Christmas Eve Day 10. Christmas Day

If Customer in good faith disagrees with the statement rendered by Company, it shall so notify Company prior to the date the account becomes delinquent. All amounts not disputed in good faith shall be paid when due.

#### 3. Charge for Service

Company reserves the right to implement a charge for Summary Billing upon receipt of appropriate regulatory approval and upon forty five (45) days prior notice to the Customer of its intention to implement such a charge.

#### 4. Right to Cancel

Either party hereto may cancel this Agreement upon thirty (30) days prior written notice to the other.

### 5. <u>Notice</u>

Any notice, consent, or other communication, except the mailing and payment of the Summary Bill as described in Paragraph 2 above, shall be properly given when deposited with the United States Postal Service, postage prepaid, registered or certified, and addressed to the appropriate address as shown below, or to such other address as a party may stipulate in writing, which addresses may be changed from time to time by written notice given by one party to the other.

#### 6. Conflicts

This Agreement deals only with the rendering of bills and payment dates under the Company's Summary Billing procedure. This Agreement does not alter or supersede any contract, rate schedule or other agreement, except to the extent that such contract, rate schedule or other agreement with regard to the rendering of bills under the Summary Billing procedure.

Customer

Entergy New Orleans, LLC

Ву	Ву
Title	Title
Address: ATTN:	Address: ATTN:

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing)

Filed: December 9, 2019 Supersedes: EDR Effective 12/1/17 Schedule Consists of: Three Pages

RIDER SCHEDULE EDR-1

# ECONOMIC DEVELOPMENT RIDER

#### I. AVAILABILITY

This Rider is available under the regular terms and conditions of the Company, where facilities of adequate capacity and voltage are available, to new or existing year-round full requirements Customers who meet the following criteria:

- Customer is classified as industrial, manufacturing, distribution center/warehouse, large research facilities, large computer/data processing centers, headquarter of international or multi-state corporations, high-tech work center, telephone call center, U.S. Government military installations, correctional institutions, natural gas transmission, pipeline transportation, general merchandise/department store, supermarket/grocery store, convention center or an enterprise that the Company in its sole discretion deems sufficiently similar to one of the above.
- Customer takes service under the Company's Large Electric Service or Large Electric High Load Factor Service Rate Schedules.
- Customer has increased billing demand for firm full requirements service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary service for construction. This Rider is not available to any Customer taking service under any of the Company's interruptible, curtailable, seasonal, off-peak, or other economic expansion or development rate schedules or riders for the additional demand and energy to which this Rider applies. This Rider is not available for resale, stand-by, auxiliary or supplemental service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

#### II. APPLICATION

Service under this Rider is applicable to the additional demand and energy of an existing Customer and to the total demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive service from the Company. There shall be no credit associated with this Rider during any month in which the Customer's maximum billing demand, as defined by the otherwise applicable rate schedules, is less than the sum of the customer's Monthly Base Demand plus 500 kW.

For new Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero if needed, in the sole judgment of the Company, to provide an economic incentive to the new Customer.

## III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

## Large Electric Service and Large Electric High Load Factor Service

The Net Monthly Bill of the Large Electric Service and Large Electric High Load Factor Service rate schedules (excluding Fuel and Tax Adjustment) shall be reduced for all billing demand and energy in excess of the Monthly Base Demand and Monthly Base Energy for the corresponding month of the Base Period. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, as follows:

	Incentive Reduction to (excluding Customer Charge,	
Additional Full-time	Years 1-4	Year 5
Employment	of Application of Application	
0-25 jobs	20%	10%
26 or more jobs	ore jobs 25% 12%	

After year 5, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then effective and applicable rate schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, in Year 3 or later of the application, of a change in the applicable incentive reduction for the remaining years of the five year application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal costs are in excess of revenues produced under this Rider.

## IV. CONDITIONS OF SERVICE

Prior to service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load: and (2) the fact that this Rider is necessary to induce the new or existing Customer to locate or expand. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from Section III. In the case of a new Customer, an estimate of the full-time permanent employment shall be submitted to the Company two months prior to the in-service date of the Customer's plant with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one month following the in-service date. If a Customer changes the amount of additional full-time permanent employment such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per Section III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of average annual full-time permanent employment.

Service under this Rider requires a contract term of a minimum of five years. Final determination as to Customer's qualifications to receive service under this rider will be made solely by the Company.

## V. DEFINITIONS

The Base Period shall be defined as the 12 month period immediately preceding the first month for which service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

The Monthly Base Demand for each month during which service is provided under this Rider shall be the billing demand for the corresponding month of the Base Year.

The Monthly Base Energy for each month during which service is provided under this Rider shall be the total billing energy for the corresponding month of the Base Year.

## ENTERGY NEW ORLEANS, LLC ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: AFC-3 Effective 12/1/17 Schedule Consists of: Two Pages

**RIDER SCHEDULE AFC-4** 

## ADDITIONAL FACILITIES CHARGE RIDER

#### **AVAILABILITY** Ι.

This Facilities Charge Rider is available to Customers taking service under the Company's residential, general service, industrial service or lighting rate schedules.

#### **APPLICATION** П.

When the Company installs facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions. replacements, or modifications of facilities will be treated as described in Option A and Option B below.

### A. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.120% per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

#### B. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the Facilities Agreement.

Selected Recovery	Monthly % During	Monthly % Post-	
<u>Term (Years</u> )	<u>Recovery Term</u>	<u>Recovery Term</u>	
1 2 3 4 5 6 7 8 9	9.144% 4.967% 3.578% 2.887% 2.474% 2.200% 2.006% 1.862% 1.751% 1.663%	0.411% 0.411% 0.411% 0.411% 0.411% 0.411% 0.411% 0.411% 0.411% 0.411%	CR CR CR CR CR CR CR CR CR CR CR

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

### III. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

## IV. CONTRACT PERIOD

The initial contract period of any contract for Additional Facilities provided hereunder shall be for not less than ten (10) years and shall be automatically extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial contract period or any anniversary thereof.

ELECTRIC SERVICE

Effective Date: July 31, 2019 (implemented March 2020 Billing) Filed Date: December 9, 2019 Supersedes: MES-5 Effective 12/01/2017 Schedule Consists of: Five Pages

SCHEDULE MES-6

## MISCELLANEOUS ELECTRIC SERVICES

#### I. **AVAILABILITY**

To all points throughout the area served by the Company under retail electric service rate Т schedules.

#### **APPLICABILITY** П.

The following charges apply to the miscellaneous services provided by the Company to customers served under any retail electric rate schedule and/or rider schedule.

#### **CHARGES** III.

## A. Suspended Service Reconnection Charge

A charge at the rates set forth below will be made for those services provided in order to reconnect a Customer's point of delivery to the Company's electric distribution system where service has been terminated or suspended.

Type of Service	Reconnection Charge	
Electric Only	\$14.45	CR
Combination Electric & Gas*	\$24.98	CR

\* If reconnection of both services is requested.

## **B.** Temporary Service Connection Charge

#### **Distribution Lines Available**

A non-refundable charge of seventy-five dollars (\$75.00) will be billed where distribution lines are readily available and the installation of additional poles or lines is not necessary to provide service to the Customer.

## **Distribution Lines Unavailable**

Where distribution lines are not readily available, or where additional poles or lines are necessary, charges will be derived based upon actual costs. Customer will pay Company in advance each time application is made for temporary service. Cost will include labor, materials, equipment, transportation and supervision of furnishing, installing and removing any necessary service facilities, less the estimated salvage value of such facilities on removal.

In no event shall the Company be required to render temporary service until the Applicant has deposited (a Contribution In Aid of Construction) with the Company an amount sufficient to cover the cost of installing and removing any facilities required to make such temporary service available, as well as the cost of any material or equipment used in connection with such service which is no longer serviceable, plus any additional amounts required under the Company's Service Regulations and rate schedules.

R

Т

Т

Т

T. CR

When the use of temporary service is discontinued and/or the Service Agreement is terminated, Company will dismantle such facilities and the materials and equipment temporarily provided by Company will be salvaged by Company and remain its property. The cost of installing, dismantling and returning to the Company's storerooms of any materials or equipment used in rendering temporary service, as well as the cost of any material or equipment in connection with such service which is no longer serviceable, shall be paid for in full prior to the installation of the facilities by the Applicant/Customer.

Temporary service shall be taken by Customer under Company's applicable rate schedule(s) for electric service.

## C. Dual Service and Automatic Transfer Switches

If dual service and/or an automatic transfer switch are installed at Customer's request, the Customer will be charged the actual cost of the second service, including Reserve Capacity charges and the automatic transfer switch as such actual costs are defined in § 2.H the Company's Service Regulations.

## D. Deposits

The Company may, at any time, require a deposit from the customer as security for the payment of bills, in accordance with §§ 47 and 49 of the Company's Service Regulations.

## E. Interest on Deposit Credit

The Company will annually credit the Customer's account for interest at the then-effective Louisiana Judicial Rate of Interest as specified in Louisiana Revised Statutes RS 13:4202 on the amount of any deposit held as security for the payment of bills.

## F. Meter Test Charge

The meter test charges are as follows:

<u>Timing/Cost of Customer-</u> <u>Requested Meter Test</u>	<u>Charge</u>	
Within twelve months of initial installation:		Т
If meter test is performed at the customer's request and meter is outside the range of accurate registration*:	No Charge	
If meter test is performed at the customer's request and meter is within the range of accurate registration*:	\$33.35	T, CR T
When a meter test is performed at the customer's request after the first twelve months of initial installation:		
If it is the customer's first request during a twelve month period:	No Charge	
If it is the customer's second or higher request during a twelve month period and the meter is outside the range of accurate registration*:	No Charge	
If it is the customer's second or higher request during a twelve month period and the meter is within the range of accurate registration*:	\$33.35	T, CR
* Accurate registration as defined in the Company's Service Regulations		т

Т

Т

## G. Non-Sufficient Funds Charge

A charge will be made, as shown below, when payment for services by check, or other payment method, received from Customer and not honored for payment by Customer's financial institution for any reason other than the institution's error.

Type of Service	Non-Sufficient Funds Charge
Electric Only	\$20.00
Combination Electric & Gas	\$20.00

## H. <u>Relocation of Facilities Charge</u>

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of relocating line poles, street light poles, services and other facilities when done for the convenience of the Customer. For purposes of this section, in those instances where removal of facilities occurs at the customer's request and within six (6) months a reinstallation of facilities is requested on the same customer premises, this shall constitute relocation and a relocation fee shall be charged.

## I. Special Metering Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of special metering and associated equipment, including but not limited to remote metering, totalizing metering, pulse metering or prepaid metering when installed at the Customer's request.

### J. Underground Distribution

For new single-family residential installations the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards.

For non-residential Customers and multiple customer developments, the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards. The Customer will provide, at no cost to the Company, a stand alone or in-building vault for the sole purpose of installation and maintenance of the Company's necessary equipment.

When it is necessary to extend an underground primary feeder to provide service to a Customer, said Customer will be charged a line extension cost.

## K. Network Area

The Customer will be charged the actual costs in accordance with the Company's Service Regulations for all services in excess of 10 feet past the property line. The exact cost depends on the length, size and type of cables. The Customer shall provide and install a complete conduit system in accordance with the latest revision of the Company's Customer Installation Standards to a Company designated point near Company's facilities.

## M. Subdivision Cost

In the event of a request for underground services to a new subdivision development, the following charges shall apply:

- 1) If a Subdivision Development consists of fewer than 20 lots, the developer shall pay the cost difference between an underground distribution system and a comparable overhead system.
- 2) If a Subdivision development consists of 20 lots or more, the developer shall pay the average estimated cost difference of \$6.70 (non-refundable) per front foot.

## M. Unauthorized Use of Service/Service Diversion (Meter Tampering)

For all Company confirmed cases of Unauthorized Use of Service/Service Diversion cases, the Company shall be entitled to collect the Actual Tampering Costs associated with such Unauthorized Use of Service/Service Diversion, which Actual Tampering Cost shall be calculated and assessed in the manner set forth below.

## 1) Calculation of Actual Tampering Costs

"Actual Tampering Costs" shall include all prudently incurred costs actually incurred by the Company in examining and investigating the Unauthorized Use of Service/Service Diversion, including but not limited to the use of Company vehicles, service and office personnel or contractor time, property used to further secure facilities (e.g. locking devices), replacement of equipment and the repair of any damages to the Company's facilities, as well as the cost of consumption calculated as a result of the Unauthorized Use of Service/Service Diversion.

## 2) Calculation of Consumption

If actual meter readings can be determined, the consumption charge will be calculated using the Customer's previous history where it can be determined as accurate. If the meter readings cannot be determined, the consumption charge will be calculated using the location's previous history where it can be determined as accurate. If the meter readings can be determined but are unusable or if the meter readings cannot be determined and previous history cannot be used, the consumption charge will be calculated using the individual monthly/daily average kWh for that Customer classification for the time period or a calculation of average daily consumption using the actual readings from the newly installed/secured meter multiplied by the then current rates.

## 3) Assessment of Actual Tampering Costs

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location and results in disconnection of Service, the Standard Average Diversion Charge of \$314.00 shall be assessed to a Customer's account prior to reconnection of Service. Upon reconnection of Service, the Actual Cost of Tampering will be calculated as outlined above and will be applied to the next bill.

If the Actual Cost of Tampering calculated exceeds the Standard Average Diversion Charge, the Customer's account will be billed the additional amount. If the Actual Cost of Tampering calculated does not exceed the Standard Average Diversion Charge, the account will be charged the Actual Cost calculated and credited for the Standard Average Diversion Charge paid on the account.

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location, but does not result in disconnection of Service, the Actual Cost of Tampering shall be assessed to the Customer's Account.

Т

Т

Т

Т

## N. Meter Seal

At the Customer's request or as a result of a Service Diversion investigation, a Service fee of \$25.00 will be charged on a Customer's Account to reseal the meter and install a meter locking device.

## ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: R-3 Effective 12/1/17 Schedule Consists of: One Page

**RIDER SCHEDULE R-3** 

## **RETAIL RATE ADDER RIDER**

### I. APPLICATION

To all retail customers served under any retail electric service rate schedule, rider schedule, or T contract.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

## II. BILLING

All charges under the applicable rate schedule, except in the Fifteenth Ward of the City of New T Orleans, shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 5% by Ordinance 17962 M.C.S.; thus, 1 - .05 = .95) to determine the total amount due.

All charges under the applicable rate schedule for service in the Fifteenth Ward of the City of New Orleans shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 2% by Ordinances 30,747 and 30,748; thus, 1 - .02 = .98) to determine the total amount due.

## III. MINIMUM BILL

The Minimum Bill under the applicable rate schedule, except in the Fifteenth Ward of the City of New Orleans, shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 5% by Ordinance 17962 M.C.S.; thus, 1 - .05 = .95) to determine the total Minimum Bill.

The Minimum Bill under the applicable rate schedule for service in the Fifteenth Ward of the City of New Orleans shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 2% by Ordinances 30,747 and 30,748; thus, 1 - .02 = .98) to determine the total Minimum Bill.

Т

## ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

RIDER SCHEDULE DTK-4

## DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER

### I. AVAILABILITY

DataLink is available under the regular terms and conditions of Entergy New Orleans, LLC ("ENOL" or the "Company"), at all points throughout the territory served by the Company to customers receiving electric service under the following Rate Schedules: Small Electric Service (SE), Master-Metered Non-Residential Service (MMNR), Large Electric Service (LE), Large Electric High Load Factor Service (LE-HLF), High Voltage Service (HV) and Large Interruptible Service (LIS). Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the City Council of the City of New Orleans. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer's then-current contract term, irrespective of whether such contract is in its Original Term or Renewal Term as defined below.

## II. APPLICABILITY

This Rider Schedule DTK is an optional service available at the Customer's request and applicable at the option of the Company to any Customer contracting under any of the ENOL rate schedules listed above for 150 kW or more of maximum capacity and who also has an Interval Data Recording ("IDR") meter installed. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, submetered, used for standby, or shared with others.

## III. CONTRACT TERM AND TERMINATION

An Agreement for DataLink Service requires a "Minimum Term" of two (2) years ("Original Term"), except that such Agreement Minimum will no longer be applicable with the deployment of Advanced Metering Infrastructure. If the customer elects to cancel service before the completion of the Minimum Term, the customer will pay to the Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. Customer and Company each has the option to terminate the contract at the end of a contract term (irrespective of whether such contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the contract will automatically renew for successive one year terms (each individual one-year period being a "Renewal Term").

## IV. GENERAL PROVISIONS

DataLink is an optional service that provides the Customer with web-based viewing access to Customer's interval load data that has been collected by the Company. The service allows subscribing customers the option of viewing the updated load data on an hourly or daily basis.

Т

Т

Т

Customers that do not have interval metering must have an interval meter installed by the Company at Customer's expense to enable interval data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval meter installation either through a one-time charge or by a recurring charge paid monthly during the term of, and extensions of, the contract term.

The communication link for the transmission of the collected interval data by the Company will be the telephone line, which will be provided by the customer and at the customer's expense.

## V. CHARGES/PAYMENT OPTIONS

#### Subscription Charge:

Daily Viewing Option Hourly Viewing Option

\$ 39.50 per month, per meter \$122.50 per month, per meter

Installation of Interval Meter Charge:

Monthly Payment Option Single Payment Option \$ 12.50 per month, per meter \$300.00 per meter

## VI. OTHER PROVISIONS

All equipment installed to provide service under this Rider shall be and remain the property of Entergy New Orleans, LLC.

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: EOBP Effective 12/1/17 Schedule Consists of: Two Pages

## ELECTRIC OPTIONAL BILLING PLAN (LEVELIZED AND EQUAL PAY)

## I. PURPOSE

SCHEDULE EOBP-1

To provide billing options, in addition to the standard billing, which equalize, to the extent practicable, the monthly amounts to be paid by the customer during a twelve (12) month period.

## II. AVAILABILITY

At all points throughout the territory served by the Company to any year-round customer receiving service under the Company's residential rate schedule(s) and to places of worship such as churches, synagogues, mosques, and temples (including service provided on the premises which is directly related to the operation of the church for religious purposes). Customers requesting to be billed under either optional billing plan must have an acceptable credit rating.

#### III. BILLING OPTIONS

### A. LEVELIZED BILLING OPTION

The Customer's monthly bill will be computed in accordance with the applicable rate schedule(s) and the Customer's account debited with such amount ("Billed Amount") in the usual manner. The net amount payable for service in the current month ("Levelized Amount") shall equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) months ending with the current month, plus or minus one-twelfth (1/12) of the current balance of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

Where the Customer has less than twelve (12) months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the month's Levelized Amount.

## B. EQUAL PAY OPTION

The Customer's monthly bill will be computed in accordance with the applicable rate schedule and the Customer's account will be debited with the Billed Amount. The net amount payable for service for the current month ("Equal Pay Amount") will equal, to the nearest whole dollar, one-twelfth (1/12) of the current and previous eleven (11) months' amounts billed for all metered electric service to the account. During the billing process for the thirteenth (13<sup>th</sup>) month ("Anniversary Month"), and during the billing process for each subsequent Anniversary Month, the Equal Pay Amount will be recalculated. The new Equal Pay Amount for the current and next eleven (11) months will equal one-twelfth (1/12) of the sum of the current and prior eleven (11) months' Billed Amounts plus the current balance of the accountlated difference between the previous twelve (12) months' Billed Amounts and Equal Pay Amounts.

The Equal Pay Amount may be adjusted in any month in which there is significant variation between the Equal Pay Amount and the current balance of the accumulated difference.

T T Where Customer has less than twelve (12) months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the monthly equal pay amount.

## IV. WITHDRAWAL

Customers who voluntarily or involuntarily withdraw from this Optional Billing Plan for any reason will not be eligible for readmission to the Plan until the seventh (7<sup>th</sup>) billing month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the Customer for any reason shall constitute voluntary withdrawal from this Optional Billing Plan.

## V. TERMINATION

Billing under this plan may be terminated by either party by giving notice to the other, in which event any debit or credit existing in the customer's account will either be billed to the customer or refunded, as the case may be at the time. If customer's billing under this plan is terminated for any reason, customer is not eligible for this billing option until the seventh (7<sup>th</sup>) billing month following termination.

## VI. CONDITIONS OF SERVICE

This Optional Billing Plan deals only with equalizing the monthly amounts to be paid by the customer during the year and does not alter or supersede any contract, rate schedule, or other agreement except to the extent that such contract, rate schedule, or other agreement may be in conflict with the provisions of this Optional Billing Plan ("Levelized and Equal Pay") with regards to equalizing the monthly amounts to be paid by the customer during the year.

## ENTERGY NEW ORLEANS, LLC ELECTRIC SERVICE

**RIDER SCHEDULE EPAD** 

## **ELECTRIC PICK A DATE RIDER** (OPTIONAL DUE DATE PLAN)

#### PURPOSE I.

To provide an optional date, to be chosen by the Customer, on which the payment of a customer's bill is due.

#### П. AVAILABILITY

At all points throughout the territory served by the Company to any Customer receiving electric service from the Company with the exception of those Customers who have chosen to be billed under the Company's Summary Billing Plan.

#### III. **DUE DATE OPTION (PICK A DATE)**

A Customer is allowed to choose the date on which his/her bill will be due. Once a due date has been selected, a Customer may not select another due date until twelve (12) months has elapsed.

"Pick A Date" due date will become effective the first time the customer's account is billed following the time the due date is selected by the customer.

#### IV. **TERMINATION**

The "Pick A Date" option will be terminated and Customer's due date will be changed from the date selected per the "Pick A Date" option to the normal due date for the billing cycle in which customer's meter is read if:

- 1. Payment of bill is not received by "Pick A Date" due date two (2) times in a row or three (3) times within a 12 month period; or
- 2. Customer is disconnected for non-payment.

#### V. CONDITIONS OF SERVICE

This due date option deals only with payment dates and does not alter or supersede any contract. rate schedule, or other agreement except to the extent that such contract, rate schedule, or other agreement may be in conflict with the provisions of this Optional Due Date Plan ("Pick A Date") with regards to payment date.

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: EOES-3 Effective 12/1/17 Schedule Consists of: Three Pages

SCHEDULE EOES-4

## EXTENSION OF ELECTRIC SERVICE POLICY

### I. AVAILABILITY

This Extension of Service Policy is available to all applicants for the provision of permanent electric service from any point on the Company's existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected system.

## II. COST OF EXTENSIONS OR ADDITIONS

The term "cost" when applied to the Company's property or additions thereto shall include the following.

- **A.** The invoice cost, plus transportation, storage, insurance, and handling expenses, of all material, equipment and incidental supplies used in the work.
- **B.** The payroll cost of all labor and direct supervision employed on the work, plus associated employee liability insurance, medical insurance, payroll taxes, subsistence, retirement benefits, and travel expenses.
- C. The cost of services performed by a contractor, if used.
- D. The cost of any required privileges, permits, certificates, easements, servitude, etc.
- E. The pro-rated cost of expendable tools, safety devices, etc.
- **F.** The cost, including interest, taxes, insurance, depreciation and operation and maintenance expenses, of equipment used such as air compressors, air drills, hole diggers, ditchers, wagons, trailers, tractors, etc., if owned by the Company and the rental and other charges paid therefore or in connection therewith when not so owned, calculated at a rate per day or hour.
- **G.** All direct truck and transportation expense incurred which shall include insurance, license fees, interest, taxes, depreciation, and operation and maintenance expense charged for at a rate per mile or per hour.
- **H.** The cost of engineering, inspecting, testing, general supervision, legal and general office auditing and accounting expense, public liability insurance, injuries and damages during construction and other general administration and overhead expenses.
- I. The cost of interest and taxes on idle investments solely dedicated to the alteration, extension, or addition during the period to be from the beginning of the project until it is completed and placed in operation.

## III. EXTENSION OF OVERHEAD FACILITIES

The Company will accept applications for service and extend overhead lines and/or add other overhead facilities when required to satisfy the Customer's service requirements without cost to the Customer under the following conditions:

- A. the extension and/or additions do not exceed three hundred (300) feet; or
- **B.** the extension and/or additions or combinations of extension and/or additions will cost no more than two (2) times the Customer's estimated minimum annual revenue, excluding adjustments, for which the Customer has furnished to the Company adequate and satisfactory contractual guarantees.

Т

When the conditions above are not met, the Company will provide service after satisfactory payment to the Company of a contribution in aid of construction by the Customer. Such contribution shall be the amount by which the cost of such extension and/or additions exceeds two (2) times the Customer's estimated minimum annual revenue, excluding adjustments, for which the Customer has furnished to the Company adequate and satisfactory guarantees. When requirements of law or rules of governmental agencies require that such contribution in aid of construction be considered as revenue to the Company and therefore the basis of additional income taxes due, such contribution in aid of construction will be adjusted so as to provide to the Company the required funds after such income taxes have been deducted.

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

## IV. EXTENSION OF UNDERGROUND FACILITIES

The Company will accept applications for service and extend underground lines or other underground facilities when required to satisfy the Customer's service requirements, the requirements of appropriate regulatory or governmental authority or to preserve consistency with practices in the immediate locale after satisfactory payment to the Company of a contribution in aid of construction by the Customer. Such contribution shall be any amount required to be paid by the Customer under Section III.B above plus the differential amount between the estimated cost of the necessary underground lines and/or underground facilities and the estimated cost of the overhead lines and/or overhead facilities which would have been required to provide service. However, nothing herein shall prevent the Company, at its sole discretion, from waiving or amending the underground lines and/or facilities cost for reasons of (but not limited to) compliance with regulatory or governmental directives, consistency with past practices and procedures, contractual obligations, unusual conditions or circumstances which render overhead lines and/or facilities impractical or recognition of other reasonable benefit to be derived by the Company by said underground lines and/or facilities.

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

## V. UNUSUAL COSTS

When unusual costs are incurred by the Company that are not explicitly mentioned in Paragraph II above, Cost of Extensions or Additions, such costs shall be recorded at the cost to the Company and shall be added to any other charges to be paid by the Customer pursuant to this Policy.

## VI. RELOCATION, MODIFICATION OR COMPLETE REMOVAL OF COMPANY FACILITIES

When a Customer requests a relocation or modification of the Company's existing facilities, the Customer shall reimburse the Company for the costs of such relocation or modification and provide right-of-way if required. Where relocation or modification of the Company's existing facilities is made for Company purposes, the cost shall be borne by the Company.

If a request is made or the Company is required to completely remove electric service facilities from a property location, the requesting party, property owner or Customer shall pay the Company the cost for removal of such facilities. If the Customer does not require the facilities for the full term of any contract for electric services and wishes to cancel the contract prior to the expiration date, the Company reserves the right to remove such facilities and may consent to the cancellation of the contract provided the Customer pays to the Company the applicable termination charges in addition to the costs associated with the removal of the facilities.

## VII. CHANGES IN SERVICE REQUIREMENTS

The Company will install facilities pursuant to this Policy to accommodate the electrical load proposed by the Customer. If the Customer increases or otherwise changes load characteristics such that the Company must modify its facilities, the Customer shall be responsible for the cost of such modification unless the additional revenue, excluding adjustments, justifies the cost of such modification.

## VIII. RIGHT OF WAY

The Company shall not be required to make such extensions and deliver service unless and until the Customer delivers to the Company free of all cost, satisfactory permits, servitude or easements (including minimum underground clearances) granting to the Company the right to construct, operate, maintain and remove such extensions across or over any affected private property.

## ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: NM-3 Effective 12/1/17 Schedule Consists of: Two Pages

SCHEDULE NM-4

## NET METERING SERVICE

#### I. AVAILABILITY

Net Metering is available to any residential, commercial or governmental customer who has installed a Net Energy Metering Facility ("Facility") having a generating capacity of no more than 25 kW for residential nor more than 300 kW for commercial or governmental, and has signed a Standard Interconnection Agreement for Net Metering Facilities with the Company.

Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location.

The Company will not allow interconnection in Central Business District Underground Secondary Networks, Spot Network Grids and Downtown Underground Radially Fed Installations. This restriction includes, but is not limited to, Downtown New Orleans and the French Quarter.

#### II. APPLICABILITY

Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the customer's standard rate schedule are modified only as specified herein.

#### III. CHARGES

A. Net Monthly Bill

On a monthly basis, the Net Metering Customer ("Customer") shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering only the kilowatt hour ("kWh") units of the Customer's bill are affected.

- <u>Net Delivery to Customer</u>: If the kWh supplied by the Company exceeds the kWh generated by the Facility and delivered to the Company in a month, the Customer shall be billed for such excess ("Net") kWh supplied by the Company in accordance with the rates and charges of the currently effective standard rate and appropriate rider schedules under which the Customer is provided electric service.
- 2. <u>Net Delivery to Company</u>: If the kWh generated by the Facility and delivered to the Company in a month exceeds the kWh supplied by the Company, such Net kWh shall be credited against the kWh supplied to the Customer by the Company in subsequent billing periods. If, after any current month billing, a balance of Net kWh delivered to the Company exists, such balance shall be similarly credited in subsequent billing periods until such balance is depleted. If any portion of such balance remains after the billing for the final month in which the Customer takes service from the Company, the Company shall issue a check to the Customer for the remainder of such balance of any credit due the Customer. The payment for any remaining credits shall be in accordance with § II. A. 3 below.

Т

- 3. <u>Company's Avoided Cost</u>: The rate per kWh to be paid for Net Deliveries to the Company, pursuant to § II. A. 2 above, shall be the Company's estimated avoided cost for the appropriate time period from the Company's most recent biennial filing with the Clerk of Council of the City of New Orleans pursuant to the Public Utility Regulatory Policies Act of 1978, Section 210.
  - a. For Solar Facilities, the payment shall be based on the on-peak, seasonal avoided cost rate.
  - b. For all Facilities other than Solar Facilities, the payment shall be based on the average of the on-peak and off-peak, seasonal avoided cost rate.
- B. Installation

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The cost of the meter is the responsibility of the Company, but the Company will assess an installation charge to cover the cost associated with initial testing of both the Customer's meter and interconnection, initial meter installation and any future meter testing in accordance with the New Orleans Net Energy Metering Rules (the "Rules"). The Company will also assess a charge, calculated based on the specific case, for any additional meter installations if the additional installations are requested by the Customer.

Any additional work required by the Company other than what has been identified as the installation charge in the Rules will require the charge to be borne by the Customer to be calculated based on the specific case. Installation Charges will be as follows:

- 1. Residential \$50.00
- 2. Commercial \$75.00.

## ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: FAC-7 effective 12/1/17 Schedule Consists of: Two Pages Plus Attachment A

## FUEL ADJUSTMENT CLAUSE

## I. GENERAL

### A. PURPOSE

**RIDER SCHEDULE FAC-8** 

This Fuel Adjustment Clause ("Rider FAC") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall recover its net fuel, purchased energy, and certain capacity costs in accordance with the provisions of Section III of this Rider FAC. Rider FAC shall apply in accordance with the provisions of Section I.B below to electric service billed under certain rate schedules and/or rider schedules, whether metered or unmetered, subject to the jurisdiction of the Council of the City of New Orleans ("Council").

## **B. FUEL ADJUSTMENT CLAUSE RATES**

Effective with the first billing cycle for the month of August 2019, the monthly rates associated with the Fuel Adjustment Clause ("Fuel Adjustment Clause Rates") shall be set forth in Attachment A, Section 1, Page 1 of 3, to this Rider FAC. The Fuel Adjustment Clause Rates shall be determined in accordance with the provisions of Sections II and III of this Rider FAC. The Fuel Adjustment Clause Rates shall be applied in accordance with the provisions set out in Attachment A to this Rider FAC. However, if any of the Fuel Adjustment Clause Rates are expected to be more than 1 cent per kWh higher than the rate charged in the previous month, the Company has the obligation to notify the Council within ten (10) days prior to the first billing cycle in which the Fuel Adjustment Clause Rates will be charged.

## II. MONTHLY FUEL ADJUSTMENT CLAUSE FILING

On or before the first billing cycle of each month, the Company shall file a monthly Fuel Adjustment Clause Filing with the Council. The monthly Fuel Adjustment Clause Filing shall include the monthly Fuel Adjustment Clause Rates as determined by application of the formula set out in Attachment A to this Rider FAC. Each Fuel Adjustment Clause Filing shall be filed with the Council and shall be accompanied by a set of workpapers sufficient to document fully the calculations of the redetermined Fuel Adjustment Clause Rates.

#### III. METHODOLOGIES

#### A. FUEL RATE

The Fuel Rate shall be determined as set forth in Attachment A, Section 1, Page 1 of 3, to this Rider FAC.

## B. OVER / UNDER RECOVERY

The Fuel Adjustment Clause Filing should include over / under recovery computations to provide a true-up of Fuel Costs to actual Rider FAC revenues. This computation should be made in accordance with Attachment A, Page 2 of 3 to this Rider FAC for ENOL Customers.

Т

Т

т т

## т

Т

T T

## C. CARRYING CHARGES ON OVER / UNDER RECOVERY

The over / under recovery computations should include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the <u>Wall Street Journal</u> on the last business day of each month.

## IV. CORRECTION OF ERRORS IN PRIOR PERIODS

ENOL is obligated to correct filing errors in prior period Fuel Adjustment Clause Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings must be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the Council. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section III C above.

## V. TERM

This Rider FAC shall remain in effect until modified or terminated in accordance with the provisions of this Rider FAC or applicable regulations or laws. Nothing herein shall prevent the Council or the Company from proposing elimination of this Rider FAC at any time in the manner provided by law.

Nothing contained in this Rider FAC shall limit the right of any party to file an appeal as provided by law.

Page 29.3 Schedule FAC Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Attachment A Page 1 of 3

## ENTERGY NEW ORLEANS, LLC FUEL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of \_\_\_\_\_

Applied to Bill in the Mon h of \_\_\_\_\_

LINE				
NO	DESCRIPTION	REFERENCE		
SECTION	(Maria)			
******		FUEL RATES		: - : - : - :
1	Total Actual Fuel and Purchased Pow er Energy Costs for Operations			
	Month - Per Books	WP3, L13	\$0.00	
1a	Total Company kWh Input for Operations Month	WP4	0 kWh	
1b	Fuel Rate	L1/L1a	\$0.000000 /kWh	
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	0.000000	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level			
	Sales in Billing Month	L1b * L2	\$0.00000	/kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	0.000000	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales			
	in Billing Month	L1b* L4	\$0.00000	/kWh
SECTION	<del></del>	DER SURCHARGE RATE		
6	ENOI (Over) / Under Surcharge Rate for All kWh Sales in Billing Month		\$0.00000	/k\\/b
0		Audonneni A. 12, LTT	40.00000	
SECTION	<del></del>	TMENT CLAUSE RATES		
	ENO Fuel Adjustment Clause Rate in Billing Month for			
7	Non-Transmission Service Voltage Level Sales	L3 + L6	\$0.000000	/kWh
8	Transmission Service Voltage Level Sales	L5 + L6	\$0.000000	/kWh
	-			
1				

Page 29.4 Schedule FAC Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019

> Attachment A Page 2 of 3

#### ENTERGY NEW ORLEANS,LLC FUEL ADJUSTMENT CLAUSE RATE FORMULA ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of \_\_\_\_\_

Applied to Bill in the Month of \_\_\_\_\_

LINE				
NO	DESCRIPTION	REFERENCE		
SECTION	<u>F</u>			
	FUEL ADJUSTM	ENT REVENUE		
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2, Ln 12	\$0 00	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2, Ln 12	\$0 00	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2	· · · · ·	0.00
SECTION	₩	<ul> <li>V) UNDER COLLECTION</li> </ul>		
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2, L9 of		
_		Previous Month Filing	\$0 00	
5	ENO Fuel & Purchased Pow er Costs	WP3, Ln 13	\$0 00	
6	Fuel Adjustment Revenue for Operations Month	L3	\$0 00	
7	Prior Period Adjustments		\$0 00	
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) /	((L4 + (L4+L5 -L6+L7)) / 2) *		
	Under Balances for Operations Month	((Prime Rate) / 12) (See Note)	\$0 00	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8	_	\$0.00
SECTION		SURCHARGE RATE		
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	0 kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		\$0 000000 /kWh
<u>,</u>				

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was

Page 29.5 Schedule FAC Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019

> Attachment A Page 3 of 3

## ENTERGY NEW ORLEANS, LLC FUEL ADJUSTMENT CLAUSE RATE FORMULA LOSS FACTORS / LOSS MULTIPLIERS

Data Based on Operations Month of \_\_\_\_\_ Applied to Bill in the Month of \_\_\_\_\_

LINE			
<u>NO</u>	DESCRIPTION	REFERENCE	
SECTION		LES AND INPUT	
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	0 kWh
2	Total Company Net Area Input for 12 Months Ending w ith Operations Month	WP4, Col. (d) 12 Mths.	0_kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input		
4	Level Net Area Input for Non-Transmission Service Voltage	WP2, Ln 20	0_kWh
	Level for 12 Months Ending with Operations Month	L2 - L3	<u>0</u> kWh
SECTION		OSS FACTORS	
	Loss Factors:	.033 FACTOR3	
5	Non- Transmission Service Level Voltage Loss Factor	L4 / L1	0.000000
6	Transmission Service Level Voltage Loss Factor	WP5	0.000000

# ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

**RIDER SCHEDULE EFRP-5** 

Effective: September 2020 Billing Filed: December 9, 2019 Supersedes: Rider EFRP-4 effective 12/1/17 Schedule Consists of: Eight Pages Plus Attachments A - H

## ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE

## I. GENERAL

This Electric Formula Rate Plan Rider Schedule EFRP-5 ("Rider EFRP") defines the procedure T by which the rates contained in the Entergy New Orleans, LLC ("ENOL" or "Company") electric T rate schedules designated in Attachment A to this Rider EFRP ("Rate Schedules") may be periodically adjusted. Rider EFRP shall apply in accordance with the provisions of Section II.A below to all electric service billed under the Rate Schedules, whether metered or unmetered, and subject to the jurisdiction of the Council of the City of New Orleans ("CNO" or "Council").

Additionally, this Rider EFRP seeks to comply with Resolution R-16-103 ("Decoupling Pilot Resolution") in which ENO was to include in its 2018 Combined rate case filing a proposal for a decoupling mechanism in a three-year pilot program.

### II. APPLICATION AND REDETERMINATION PROCEDURE

### A. RATE ADJUSTMENT

The adjustments to the Company's rates set forth in Attachment A to this Rider EFRP (" Rate Adjustments") shall be added to the rates set out in the monthly bills in accordance with the Company's Rate Schedules. Such Rate Adjustments are determined by rate class consistent with Resolution R-16-103. The Rate Adjustments shall be determined in accordance with the provisions of Sections II.B and II.C below.

## B. ANNUAL FILING AND REVIEW

## 1. FILING DATE

On or before April 30 of each year, beginning in 2020, ENOL shall file a report with the T Council containing an evaluation of the Company's earnings for the immediately preceding calendar year prepared in accordance with the provisions of Section II.C below ("Evaluation Report"). A revised Attachment A shall be included in each such filing containing the Company's proposed revised Rate Adjustments determined in accordance with the provisions of Section II.C below.

## 2. RATE CLASS REVENUE REQUIREMENT AND REVENUE ALLOCATION

Т

Т

Т

Т

Period revenue between fixed and variable revenue shall be based on the fixed and variable revenue requirements that underlie the rates, as adjusted by any FRP Rate Adjustments in effect during the Evaluation Period, with the exception of Fuel Adjustment Clause revenue, which shall be treated as variable revenue. The determination of the fixed and variable revenue requirements by rate class shall be consistent with the allocation methodologies approved in Docket UD-18-07 except that the return on rate base component shall be based on class rates of return corresponding to the relative rate class revenues set in Docket UD-18-07. The numerical values of the external allocation factors will be updated with each EFRP filing in accordance with Section II.C.1.a (2). The Fixed and Variable Revenue Deficiency/(Excess) by rate class shall be shown in Attachment G.

For purposes of determining Rate Adjustments by rate class, the allocation of Evaluation

т

Т

Т

т

Т

Т

Т

Т

Т

Т

Т

Т

## 3. REVIEW PERIOD

The Council's Advisors ("Advisors") and all intervenors ("Intervenors"), which together with ENOL shall be referred to hereinafter, collectively, as the "Parties," shall receive a copy at the time it is filed with the Council of each Evaluation Report filing together with all subsequent filings in the related proceeding. All Intervenors in Docket UD-18-07 shall be recipients of each such Evaluation Report filing. At the time each such Evaluation Report is filed, ENOL shall provide all Parties with workpapers supporting the data and calculations reflected in the Evaluation Report. The Parties may request such clarification and additional supporting data as each deems necessary and within the scope of normal discovery to adequately review the Evaluation Report and ENOL's proposed revised Rate Adjustments. ENOL shall provide such clarifications and additional supporting data sought by the other Parties within fifteen (15) days for each and every request.

The Parties shall then have until July 15 of the filing year or 75 days after filing, whichever is longer, to review the Evaluation Report to ensure that it complies with the requirements of Section II.C below. If any of the Parties should detect an error(s) (as distinguished from a regulatory issue(s)) in the application of the principles and procedures contained in Section II.C below, such error(s) shall be formally communicated in writing to the Company and/or other Parties by July 15 of the filing year. Each such indicated error shall include documentation of the proposed correction. The Company shall then have twenty-five (25) days to review any proposed corrections, to work with the other Parties to resolve any differences and to file a revised Attachment A containing Rate Adjustments reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate work papers supporting any revisions made to the Rate Adjustments initially filed.

Except where there is an unresolved dispute, which shall be addressed in accordance with the provisions of Section II.B.4 below, the Rate Adjustments initially filed under the provisions of Section II.B.1 above, or such corrected Rate Adjustments as may be determined pursuant to the terms of this Section II.B.3, shall become effective for bills rendered on and after the first billing cycle for the following month of September ("September Adjustment"). Those Rate Adjustments shall then remain in effect until changed pursuant to the provisions of this Rider EFRP.

## 4. RESOLUTION OF DISPUTED ISSUES

In the event there is a dispute regarding any Evaluation Report, the Parties shall work together in good faith to resolve such dispute. If the Parties are unable to resolve the dispute by the end of the twenty-five (25) day period provided for in Section II.B.3 above, revised Rate Adjustments reflecting all revisions to the initially filed Rate Adjustments on which the Parties agree shall become effective as provided for in Section II.B.3 above. Any disputed issues shall be submitted to the Council for the setting of an Administrative Hearing before its designated Hearing Officer and a subsequent Resolution of the Council pursuant to the provisions of the Home Rule Charter.

If the Council's final ruling on any disputed issues requires changes to the September Adjustment referenced in Paragraph II.B.3 above, the Company shall file a revised Attachment A ("Final Adjustment") containing such further modified Rate Adjustments within fifteen (15) days after receiving the Council's order resolving the dispute. The Company shall provide a copy of the filing to the Council together with appropriate supporting documentation. Such modified Rate Adjustments shall then be implemented with the first billing cycle of the month after the date of the ruling if the ruling is received by the 5<sup>th</sup> day of the month, otherwise, the modified Rate Adjustments shall then be implemented with the first billing cycle of the second subsequent month after the date of the ruling and shall remain in effect until superseded by Rate Adjustments established in accordance with the provisions of this Rider EFRP.

Within 60 days after receipt of the Council's final ruling on disputed issues, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at a Council mandated rate of interest. Such refund/surcharge amount shall be based on customers' revenue from the first billing cycle of September of the filing year through the last date the interim Rate Adjustments were billed. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Council.

## C. ANNUAL REDETERMINATION OF RATE ADJUSTMENTS

## 1. DEFINITION OF TERMS

## a. EVALUATION PERIOD

- (1). The Evaluation Period shall be the twelve-month period ended December 31 of the calendar year immediately preceding the filing. The historic data utilized in each Evaluation Report shall be based on actual results for the Evaluation Period as recorded as electric operations on the Company's books in accordance with the Uniform System of Accounts and such other documentation as may be appropriate in support of adjustments including known and measurable<sup>1</sup> changes in the revenues or cost of providing utility service for the Evaluation Period as further addressed in Attachments B and C hereto.
- (2). ENOL shall update external allocation factors with supporting workpapers for the Evaluation Period for the twelve-month period ended September 30 of the calendar year immediately preceding the filing. External allocation factors are those developed independently from the class cost of service study using customer data such as peak demands, energy usage, and number of customers, etc., e.g. external allocation factors are production demand, production energy, and transmission demand.

## b. EARNED RATE OF RETURN ON COMMON EQUITY

The Earned Return on Common Equity ("EROE") shall be evaluated based on the Company's total revenues and costs except for the revenues and costs recovered through the Securitized Storm Cost Recovery Rider and the Securitized Storm Cost Offset Rider. The EROE for any Evaluation Period shall be determined in accordance with the EROE Formula set out in Attachment B. The EROE determination shall reflect the Evaluation Period adjustments set out in Attachment C.

## c. BENCHMARK RATE OF RETURN ON RATE BASE

The Benchmark Rate of Return on Rate Base ("BRORB") shall be determined in accordance with the BRORB formula set out in Attachment D. The BRORB is the composite weighted embedded cost of capital reflecting the Company's annualized costs of Long-term Debt, Preferred Stock, and Common Equity as of the end of the Evaluation Period. The Debt, Preferred Stock and Equity capitalization ratios, as set out in Attachment D, shall be the actual equity capitalization ratio as of December 31 of the calendar year immediately preceding the filing adjusted for financing activity.

Т

т

Т

<sup>&</sup>lt;sup>1</sup> For purposes of this Rider EFRP, adjustments for changes to Rate Base, Revenues, and Expense for the prospective twelve months following the EFRP evaluation period (i.e. Proforma Adjustments) can be made as long as they are "Known and Measurable." Known and Measurable changes, including attendant impacts, are those changes that reflect changes in operating conditions and/or costs incremental to test year evaluation period operations. Such costs must be expected to be incurred and reasonably budgeted with sufficient information to be verified as appropriate proforma adjustments as set forth in Attachment H.

## d. EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The Evaluation Period Cost Rate for Common Equity ("EPCOE") is the Company's cost rate for common equity applicable to the Evaluation Period. The EPCOE value applicable for each Evaluation Period shall be determined in accordance with Attachment E.

## e. ANNUALIZED EVALUATION PERIOD EFRP REVENUE

The Annualized Evaluation Period EFRP Revenue is the Rider EFRP Rider Rate Adjustment by rate class (Final Adjustments) in effect at the end of the Evaluation Period multiplied times the applicable Evaluation Period Billing Revenues.

## f. TOTAL RIDER EFRP REVENUE

The Total Rider EFRP Revenue is the Annualized Evaluation Period EFRP Revenue plus the reduction/increase in Rider EFRP Revenue as calculated in Attachment F.

## g. RATE OF RETURN ON COMMON EQUITY BANDWIDTH

The Rate of Return on Common Equity Bandwidth ("Bandwidth") shall be an Upper Band equal to the EPCOE plus 0.50% (50 basis points) and a Lower Band equal to the EPCOE minus 0.50% (50 basis points).

## 2. TOTAL RIDER EFRP REVENUE

In each Evaluation Period, the Total Rider EFRP Revenue level shall be determined using the Rider EFRP Revenue Redetermination Formula set out in Attachment F, which reflects the following rules:

- a. If the EROE is less than the Lower Band, the ROE Adjustment shall be equal to the EPCOE minus the EROE.
- b. If the EROE is greater than the Upper Band the ROE Adjustment shall be equal to the EPCOE minus the EROE.
- c. There shall be no change in Rider EFRP Revenue level for the Evaluation Period if the EROE is less than or equal to the Upper Band and greater than or equal to the Lower Band.

## 3. RATE CLASS TOTAL RIDER EFRP REVENUE

In the event of a change in Total Rider EFRP Revenue, as determined under the provisions of Section II.C.2, the Total Rider EFRP Revenue by rate class will be determined by comparing each rate class's Evaluation Period Fixed and Variable Revenue Requirements to the Evaluation Period Fixed and Variable Revenues, excluding the effects of the Base Rate Adjustment Rider, respectively, in Attachment G.

In the event that the change in Total Rider FRP Revenues determined under the provisions of Section II.C.2 is less than 10% and the comparison in the above paragraph shows a rate class increase of greater than 10% in the Total Rider EFRP Revenue for the Mastered Metered Non-Residential, High Voltage, or Large Interruptible Service rate classes individually, then such rate class's EFRP Revenue increase shall be limited to 10% and the increase above 10% shall be allocated to all other rate classes (to the extent not subject to the cap described in this paragraph) in proportion to their individual rate class Total Rider FRP Revenues.

Т

Т

т

Т

Т

## 4. EVALUATION REPORT RATE ADJUSTMENT REDETERMINATION

All applicable retail rate and rider schedules as shown on Attachment A to this rider schedule EFRP on file with the Council will be adjusted through Rider Schedule EFRP by these percentages as determined under Section II.C.3, with the exception of the Residential rate class, and will be shown on Attachment A. For the Residential rate class, the percentage determined under Section II.C.3 shall not be applied to the customer charge so that the Total Rider EFRP Revenue is recovered by applying a Rate Adjustment to the Energy Charge.

## III. PROVISIONS FOR OTHER RATE CHANGES

## A. EXTRAORDINARY COST CHANGES

It is recognized that from time to time ENOL may experience extraordinary increases or decreases in costs that occur as a result of actions, events, or circumstances beyond the control of the Company. Such costs may significantly increase or decrease the Company's revenue requirements and, thereby, require rate changes that this Rider EFRP is not designed to address. Should ENOL experience such an extraordinary cost increase or decrease, excluding costs recovered via the Fuel Adjustment Clause, having an annual revenue requirement impact exceeding \$6 million on a total electric Company basis then either the Company or the Council may initiate a proceeding to consider a pass-through of such extraordinary cost increase or decrease.

## **B. FORCE MAJEURE**

In addition to the rights of ENOL under this Rider, or as provided by law, to make a filing for the pass-through of costs outside the provisions of the Rider EFRP, if any event or events beyond the reasonable control of ENOL including natural disaster, damage or unforeseeable loss of generating capacity, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority, cause increased costs to ENOL or result in a deficiency of revenues to ENOL which is not readily capable of being addressed in a timely manner under this Rider EFRP, ENOL may file for rate or other relief outside the provisions of the Rider EFRP. Such request shall be considered by the Council in accordance with applicable law governing such filings.

## C. NEW ORLEANS POWER STATION

ENOL shall include through an FRP interim rate adjustment effective as of the first billing cycle of the month following the Commercial Operation Date ("COD") the final estimated firstyear revenue requirement associated with the completion of the construction of the New Orleans Power Station ("NOPS"), the construction of which was approved by the Council of the City of New Orleans in Resolution R-18-65. The final first-year estimated revenue requirement shall be determined in connection with a filing by ENOL submitted no later than seventy-five (75) days prior to the expected in-service date/COD of NOPS, setting forth the then-current estimate of the incremental revenue requirement associated with ENOL's ownership of NOPS reflected in Section 3 of Attachment F line 14. The revenue requirement shall be allocated among the classes based on the most recently calculated production demand allocation factor. The final estimated first-year revenue requirement determined as a result of such filing shall form the basis for an in-service rate adjustment to the Company's base rates in accordance with Attachment A of this ENOL Rider Schedule FRP-5. In the event that the two pending appeals of Resolution R-18-65 have not concluded by the NOPS COD, then ENO shall be permitted to defer the NOPS non-fuel costs, including the cost of capital, after NOPS enters operation and until ENO commences non-fuel cost recovery from ENO's customers so as to keep ENO in the same position as if ENO had implemented the FRP interim rate adjustment the month following COD. Such deferral shall be included in the

Т

Т

Т

interim FRP rate adjustment.

## D. RIDER PPCR TRANSITIONAL ITEMS/

This Rider EFRP shall also include transitional revenue requirements from constructed or acquired capacity as approved by the Council effective with the realignment of those revenue requirements from Rider PPCR to base revenue.

## E. CHANGES IN TAX RATE

In the event of a change in the state or federal corporate income tax rate(s) applicable to ENOL, and/or any related changes to tax law, including, but not limited to changes that may affect the effective tax rate(s) and/or changes that may affect the treatment of accumulated deferred income tax, ENOL shall include in the EFRP Evaluation Report following the change in law, all relevant information for the Council to determine the effective as of the date of the change in law.

## F. SPECIAL RATE FILINGS

The Company is experiencing a changing business environment and increasing competition. Experimental, developmental, and alternative rate schedules may be appropriate tools for the Company to use to address these conditions. Therefore, nothing in this Rider shall be interpreted as preventing the Company from proposing, or requiring the Council to approve, any revisions to existing rate schedules or implement new rate schedules as may be appropriate. Any such rate changes shall be filed with the Council and evaluated in accordance with the rules and procedures then in effect.

## IV. EFFECTIVE DATE AND TERM

Rider EFRP shall continue in effect for three years with annual Evaluation Report filings to be made on or before April 30 of 2020, 2021 and 2022 for the Evaluation Periods 2019, 2020, and 2021, respectively. The Rate Adjustments, resulting from the April 30, 2022 Filing shall continue in effect until such time as new rates become effective pursuant to a final Council order.

Т

Т

Т

Т

## ENTERGY NEW ORLEANS, LLC ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-5 FOR THE PERIOD ENDED DECEMBER 31, 20XX

## **TABLE OF CONTENTS to FILING & WORKPAPERS**

SECTION	DESCRIPTION	
1	Attachment A - Revised Rate Adjustments by Rate Class	T
2	Attachment F - Evaluation Period Revenue Adjustment Total Rider EFRP Revenue and Fixed and Variable Revenue Deficiency/(Excess) by Rate Class Attachment G - Baseline Fixed and Variable Revenue Requirement	ר ר ר
3	Attachment B - Earned Rate of Return on Common Equity Rate Base Operating Income Income Tax Baseline Revenue Requirement Current Revenue Requirement	1
4	Attachment E - Evaluation Period Cost Rate for Common Equity	
5	Attachment D - Benchmark Rate of Return on Rate Base	
6	Attachment C - Adjustment Descriptions Rate Base Adjustments Operating Income Statement Adjustments Income Tax Adjustments	
7	Other Rate Changes	-
	Workpapers (to be included in EFRP filings)	ľ
8	Per Book Evaluation Period Result	
8.1	Per Book Accounting Workpapers	
8.2	Miscellaneous Data	
9	FERC Form 1 selected pages substantiating Per Book Data	

10	Adjustments per Attachment C	
	Rate Annualization Adjustment	
	Interest Synchronization	
	Income Taxes	
	Ratemaking Adjustments for Evaluation Report Based on Test Year 2019	Т
	Ratemaking Adjustments for Evaluation Report Based on Test Year 2020 and 2021	Т
	Reclassifications	
	Out-of-Period Items	
	Other	
11	Benchmark Rate of Return on Rate Base	
12	Other Rate Changes	
13	Attachment H – Documentation in Support of Known and Measurable Changes	Т

т

Т

Т

Т

Т

т

Т

### ATTACHMENT A

## ENTERGY NEW ORLEANS, LLC ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-5 RATE ADJUSTMENTS

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-5 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule<sup>\*</sup> and rider schedule<sup>\*</sup> on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

\*Excluded Schedules: AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO and SSCR

Line No.	Rate Class	Applicable Base Revenue (1)	Fixed and Variable Revenue Deficiency/(Excess)	Total FRP Rates
1 2 3 4 5 6 7 8 9	RESIDENTIAL SMALL ELECTRIC MUNICIPAL BUILDINGS LARGE ELECTRIC LARGE ELECTRIC HIGH LOAD FACTOR MASTER METERED NON-RESIDENTIAL HIGH VOLTAGE LARGE INTERRUPTIBLE LIGHTING			

#### ENTERGY NEW ORLEANS, LLC – ELECTRIC FORMULA RATE PLAN RATES

Note:

(1). Excluded schedules specifically identified on Attachment A above.

Т

### Attachment B

	ENTERGY NEW ORLEANS, LLC – ELECTRIC EARNED RATE OF RETURN ON COMMON EQUITY FORMULA			
Line No.			Adjusted Amount	
	TOTAL COMPANY			
1 2	RATE BASE BENCHMARK RATE OF RETURN ON RATE BASE	P 2, L23 Att D, L 4, Col D		
3 4 5 6	REQUIRED OPERATING INCOME NET UTILITY OPERATING INCOME OPERATING INCOME DEFICIENCY/(EXCESS) REVENUE CONVERSION FACTOR (1)	L 1 * L 2 P 3, L 25 L 3 - L 4		
7	REVENUE DEFICIENCY/(EXCESS)	L5*L6		
8	PRESENT RATE REVENUES ULTIMATE CUSTOMERS	P 3, L 1		
9	REVENUE REQUIREMENT	L 7 + L 8		
10 11 12	PRESENT BASE RATE REVENUES REVENUE DEFICIENCY/(EXCESS) REVENUE CONVERSION FACTOR (1)	P 3, L 1 L 9 - L 10		
13	OPERATING INCOME DEFICIENCY/(EXCESS)	L 11/L 12		
14 15 16 17 18 19	RATE BASE COMMON EQUITY DEFICIENCY/(EXCESS) WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%) WEIGHTED EARNED COMMON EQUITY RATE (%) COMMON EQUITY RATIO (%) EARNED RATE OF RETURN ON COMMON EQUITY (%)	P 2, L 23 L 13/L 14 Att D, L 3, Col D L 16 - L 15 Att D, L 3, Col B L 17 /L 18		

#### Notes:

(1) Revenue Conversion Factor = 1 / [(1 - Composite Tax Rate) \* (1 – Bad Debt-Revenue Related Tax Rate-Regulatory Commission Expense Rate)]

## Attachment B

ENTERGY NEW ORLEANS, LLC – ELECTRIC RATE BASE (A)				
Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount
1 2 3 4 5 6 7 8 9 10 11 12 13 14 5 6 7 8 9 10 11 12 13 14 5 6 7 8 9 10 11 12 3 14 5 6 7 8 9 10 11 12 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PLANT IN SERVICE ACCUMULATED DEPRECIATION <b>NET UTILITY PLANT</b> (L1+ L2) PLANT HELD FOR FUTURE USE CONSTRUCTION WORK IN PROGRESS (C) MATERIALS AND SUPPLIES (D) PREPAYMENTS (D) CASH WORKING CAPITAL (E) PROVISION FOR INJURIES & DAMAGES RESERVE (D) PROVISION FOR PROPERTY INSURANCE RESERVE (D) PLANT ACQUISITION ADJUSTMENT INVESTMENT IN SUB-CAPITAL (D) CUSTOMER ADVANCES CUSTOMER ADVANCES CUSTOMER DEPOSITS ACCUMULATED DEFERRED INCOME TAXES ACCUMULATED DEFERRED ITC - PRE-1971 OTHER (F)(G) FUEL INVENTORY (D) NET UNAMORTIZED RATE CASE EXPENSE NET UNAMORTIZED ALGIERS MIGRATION COSTS NET UNAMORTIZED UNRECOVERED GENERAL PLANT PENSION LIABILITY RATE BASE EXCL SFAS 158			
23	RATE BASE (L3 + Sum of L4 through L22)			

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- ÌΒ́) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) (E)
- 13-month average balances Cash Working Capital is deemed to be zero.
- Other items included pursuant to Section 8 of Attachment C
- (F) (G) Beginning & Ending or 13-mos average as more appropriate

#### Attachment B

Page	30.	12
------	-----	----

Т

	ENTERGY NEW ORLEANS OPERATING IN	9, LLC – ELECTR ICOME	lC	
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount
	REVENUES			
1	SALES TO ULTIMATE CUSTOMERS			
2 3	EPP & SYSTEM SALES OTHER ELECTRIC REVENUE			
4	TOTAL OPERATING REVENUES (Sum of L1 through L3)			
	EXPENSES			
5 6 7 8 9 10 11 12	ELECTRIC 0&M PRODUCTION TRANSMISSION DISTRIBUTION CUSTOMER ACCOUNTING CUSTOMER SERVICE & INFORMATION SALES ADMINISTRATIVE & GENERAL TOTAL ELECTRIC 0&M EXPENSES ( Sum of L5 through L11)			
13 14 15 16 17 18 19 20 21 22 23 24	GAIN FROM DISPOSITION OF ALLOWANCES REGULATORY DEBITS & CREDITS (B) DEPRECIATION & AMORTIZATION EXPENSES INTEREST ON CUSTOMER DEPOSITS TAXES OTHER THAN INCOME STATE INCOME TAX FEDERAL INCOME TAX PROV DEF INC TAX - STATE – NET PROV DEF INC TAX - FED – NET INVESTMENT TAX CREDIT-NET OTHER (C) TOTAL UTILITY OPERATING EXPENSES (L12 + Sum of L13 through L23)			
25	NET UTILITY OPERATING INCOME (L4 – L24)	-		
26				

Notes:

- (A) Adjustments defined in Attachment C
  (B) Including, but not limited to, the amortization of regulatory assets and liabilities.
  (C) Other items included pursuant to Section 8 of Attachment C

	ENTERGY NEW OR INC	LEANS, LLC – ELE OME TAX	CTRIC		
Line No.	Description	Reference	Per Books	Adjustments (A)	Adjusted Amount
1 2 3 4 5 6 7	TOTAL OPERATING REVENUES TOTAL O&M EXPENSE GAIN FROM DISPOSITION OF ALLOWANCES REGULATORY DEBITS & CREDITS) DEPRECIATION & AMORTIZATION EXPENSE INTEREST ON CUSTOMER DEPOSITS TAXES OTHER THAN INCOME	Att B, P 3, L 4 Att B, P 3, L 12 Att B, P 3, L 13 Att B, P 3, L 14 Att B, P 3, L 15 Att B, P 3, L 16 Att B, P 3, L 17			
8	NET INCOME BEFORE INCOME TAXES	L 1- Sum of L 2 through L 7			
9	ADJUSTMENTS TO NET INCOME BEFORE TAXES				
10	TAXABLE INCOME	L 8 + L 9			
	COMPUTATION OF STATE INCOME TAX				
11	STATE TAXABLE INCOME	L 10			
12	STATE ADJUSTMENTS				
13	TOTAL STATE TAXABLE INCOME	Sum of L 11 through L 12			
14	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	L 13*Eff. Tax Rate			
15	ADJUSTMENTS TO STATE TAX				
16	STATE INCOME TAX	L 14 + L 15			
	COMPUTATION OF FEDERAL INCOME TAX				
17	TAXABLE INCOME	L 10			
18 19	STATE INCOME TAX FEDERAL ADJUSTMENTS	L 14 as deduction			
20	TOTAL FEDERAL TAXABLE INCOME	Sum of L 17 through L 19			
21	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	L 20* Eff. Tax Rate			
22	ADJUSTMENTS TO FEDERAL TAX				
23	FEDERAL INCOME TAX	L 21+L 22			
Notes:					

Notes:

Г

(A) Adjustments as defined in Attachment C
 (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Т

Т

Т

Т

т

Т

Т

#### Attachment C

#### ENTERGY NEW ORLEANS, LLC

#### **EVALUATION PERIOD ADJUSTMENTS**

The actual (per book) data for each Evaluation Period as reflected in Attachment B, shall be adjusted to reflect the following:

#### 1 Rate Annualization Adjustment

- A) Rate Schedule Revenue shall be adjusted to reflect, on an annualized basis by Rate Class, the Rate Adjustments in effect at the end of the Evaluation Period under this Rider EFRP. The revenue effects of the Algiers Residential mitigation rider are to be eliminated.
- B) The rate base, revenue and expense effects associated with the IRAR-E, SSCR, and SSCO riders, that ENOL may have in effect during T the Evaluation Period which recover specific costs are to be eliminated.

#### 2 Interest Synchronization

All Evaluation Period Interest expenses are to be eliminated and replaced with an imputed interest expense amount equal to the Evaluation Period rate base multiplied by the weighted embedded cost of debt for the Evaluation Period determined in accordance with Attachment D.

#### 3 Income Taxes

All state and federal income tax effects including 1) adjustments to taxable income, 2) adjustments to current taxes, 3) provisions for deferred income tax (debit and credit), and 4) accumulated provision for deferred income tax (debit and credit) shall be adjusted or eliminated, as appropriate, to comport with the following principles:

- A) Effects associated with other adjustments set out in this Attachment C shall similarly and consistently be adjusted;
- B) All effects associated with the difference in the timing of transactions, where the underlying timing difference is eliminated, shall also be eliminated;
- C) The corporate state and federal income tax laws legally in effect on the date an Evaluation Report is filed under this EFRP Rider shall be reflected in the calculation of all income tax amounts; and
- D) Tax effects normally excluded for ratemaking purposes shall be eliminated.

#### 4 Ratemaking Adjustments for Evaluation Report Based on Test Year 2019

- A) Present base rate revenue shall be adjusted to reflect, on an annualized basis, the rate actions resulting from the Combined Rate Case, Council Docket No. UD-18-07 (2019).
- B) The expense credit associated with amounts expensed prior to 2019 but included in any regulatory assets authorized in the Combined Rate Case shall be eliminated.
- C) The amortization of any regulatory asset authorized in the Combined Rate Case shall be annualized.
- D) The amortization of Unrecovered General Plant shall be annualized.
- E) The depreciation expense associated with Plant in Service shall be annualized.
- F) Extraordinary Cost Changes

#### 5 Ratemaking Adjustments for Evaluation Reports Based on Test Year 2020 and 2021

A) Extraordinary Cost Changes

#### 6 Reclassifications

- A) Revenues associated with ENOL's rates in the CNO Retail Jurisdiction but included in Other Electric Revenue on a per book basis (Attachment B, Page 3, Line 3) shall be reclassified as rate schedule revenue.
- B) Costs not allowable for ratemaking purposes shall be removed by adjustment from the Evaluation Period cost data. Likewise, costs that are allowed, but recorded below the utility operating income line, shall be included in the Evaluation Period cost data through appropriate reclassification adjustments. These adjustments shall include but are not limited to the reclassification of below-the-line interest expense associated with customer deposits as interest on customer deposits expense.

#### 7 Out-of-Period Items

Expenses and revenues recorded in any Evaluation Period that are related to transactions occurring prior to the Evaluation Period used in the first Filing shall be eliminated by adjustment from the Evaluation Period cost data. This shall include any associated tax adjustments.

#### 8 Other

In addition to Adjustments 1 through 7 above, there may, from time-to-time, be special costs or rate effects that occur during an Evaluation Period that require adjustments of the Evaluation Period cost data. Nothing in this Rider EFRP shall preclude any Party from proposing such adjustments.

A) ENO may propose other known and measurable costs that are supportable and expected to be incurred in the prospective 12 months following the FRP evaluation period including the New Orleans Power Station (2020), if the Company elects to do so, in accordance with Attachment H.

Т

Т

Т

#### Attachment D

#### ENTERGY NEW ORLEANS, LLC

#### BENCHMARK RATE OF RETURN ON RATE BASE

	Description	(A) Capital Amount (1) (\$)	(B) Capital Ratio (%)	(C) Cost Rate (2) (%)	( D ) Benchmark Rate of Return on Rate Base (3)
1	LONG-TERM DEBT				
2	PREFERRED EQUITY				
3	COMMON EQUITY (4)				
4	TOTAL		100%		

#### Notes:

- (1) Amounts at the end of the Evaluation Period as adjusted for refinancing activities. All Long-Term Debt issues shall reflect the balance net of a) unamortized debt discount, premium, and expense; b) gain or loss on reacquired debt; and c) any adjustments required per Attachment C. All Preferred Stock issues shall reflect the balance net of discount, premium and capital stock expense.
- (2) Annualized cost of Long-Term Debt and Preferred Equity at the end of the Evaluation Period divided by the corresponding Capital Amount. The Long-Term Debt Cost Rates shall include a) annualized amortization of debt discount, premium, and expense; b) annualized gain or loss on reacquired debt; and c) any adjustments required per Attachment C. The Common Equity Cost Rate shall be the Evaluation Period Cost Rate for Common Equity (EPCOE) determined in accordance with Attachment E.
- (3) The components of the BRORB column are the corresponding Cost Rates multiplied by the associated Capital Ratio. The BRORB is the sum of the components so determined and expressed as a % to two decimal places (XX.XX%).
- (4) The common equity ratio shall be the lesser of 50% or the percentage resulting from the Common Equity amount at the end of the Evaluation Period as adjusted for refinancing activities.

#### Attachment E

# ENTERGY NEW ORLEANS, LLC EVALUATION PERIOD COST RATE FOR COMMON EQUITY PROCEDURE

# EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The EPCOE applicable for any Evaluation Report pursuant to this Rider EFRP shall be 9.35%.

т

#### Attachment F

# ENTERGY NEW ORLEANS, LLC – ELECTRIC RIDER EFRP REVENUE REDETERMINATION FORMULA

	B/	ANDWIDTH CHECK	
	DESCRIPTION	REFERENCE	
1	Earned Rate of Return on Common Equity ("EROE") Evaluation Period Cost Rate for Common Equity	Attachment B, P 1, L 21	
2	("EPCOE")	Per Attachment E	
3	Upper Band	L 2 + 0.50%	
4	Lower Band	L 2 - 0.50%	
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1	
		but no adjustment if $L1 \ge L4$ and $L1 \le L3$	
TION	12		
	ROE BANI	D RATE ADJUSTMENT	
	DESCRIPTION	REFERENCE	
6	ROE Adjustment	Per L 5	
7	Common Equity Capital Ratio	Attachment D, L 3, Col B	
8	Rate Base	Attachment B, P 1, L 1	
9	Revenue Conversion Factor	Attachment B, P 1, L 6	
0	Total Change in Rider EFRP Revenue	L6 * L7 * L8 * L9	
TION	13		
	TOTAL BAN	ND RATE ADJUSTMENT	
	DESCRIPTION	REFERENCE	
1	Annualized Evaluation Period EFRP Revenue (1)	See Note 1	
2	(Reduction)/Increase in Rider EFRP Revenue	L 10	
3	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff	
4	NOPS Revenue Requirement (3)	Per Sec III.C of the Tariff	
5	Total Rider EFRP Revenue (2)	L 11 + L 12 + L 13 + L 14	

Notes:

(1) Rider EFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing revenues plus any other applicable adjustments.

(2) The Total Rider EFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider EFRP Redetermination Formula.

(3) This line item will be used for the interim rate adjustments to recover the NOPS Revenue Requirement pursuant Section III.C. In that instance, the Company will determine Total Rider EFRP Revenue, including the NOPS Revenue Requirement, using Section 3 above, which will then be used to determine the necessary interim rate adjustments.

# ENTERGY NEW ORLEANS, LLC – ELECTRIC RATE CLASS RIDER EFRP REVENUE REDETERMINATION

Line No.	Description	Total Company	Residential	Small Electric	Municipal	Large Electric	High Load Factor	Master Metered	High Voltage	Large Interruptible	Lighting
[.]	11.1	Adjusted	L-11	[.]	10	( . 1	11.1	7:1	- [']		<i>m</i>
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	[k]	[1]
1	Rate Base	XXXX	хххх	XXXX	ХХХХ	XXXX	xxxx	хххх	XXXX	xxxx	xxxx
2	ENO Required Rate of Return on Rate Base After taxes	X.XX%									
3	ENO Required Rate of Return on Rate Base Including taxes	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%	X.XX%
4	Return on Rate Base including income taxes	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
5	Operation & Maintenance Expense	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
6	Gains from Disp of Allowances	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
7	Regulatory Debits & Credits	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
8	Interest on Customer Deposits	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
9	Other Credit Fees	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
10	Depreciation & Amortization Expense	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
11	Amortization of Plant Acquisition Adjustment	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
12	Taxes Other than Income	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
13	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
14	Fuel&MISO (recovered w/ a Rider)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
15	SSCR (recovered w/ a Rider)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
16	SSCO (recovered w/ a Rider)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
17	EECR (recovered w/ a Rider)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
18	EAC (recovered w/ a Rider)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
19	Less Credit to COS from Other Operating Revenue	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
20	Total Cost of Service	ХХХХ	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
21	Less Present Revenue	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
22	= Revenue Deficiency (Excess)	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX

	ENTERGY NEW ORLEANS, LLC – ELECTRIC FIXED REVENUE DEFICIENCY/(EXCESS) (\$)						
Line No.	Rate Class	Current Fixed Revenue Requirement	Current Fixed Revenue	Fixed Revenue Deficiency/ (Excess)			
1 2 3 4 5 6 7 8 9	RESIDENTIAL SMALL ELECTRIC MUNICIPAL BUILDINGS LARGE ELECTRIC LARGE ELECTRIC HIGH LOAD FACTOR MASTER METERED NON- RESIDENTIAL HIGH VOLTAGE LARGE INTERRUPTIBLE LIGHTING						
10	TOTALS (Sum of L1 through L9)						

	ENTERGY NEW ORLEANS, LLC – ELECTRIC VARIABLE REVENUE DEFICIENCY/(EXCESS)							
Line No.	Rate Class	Current Variable Revenue Requirement	Current Variable Revenue	Variable Revenue Deficiency/(Excess)				
1 2 3 4 5 6 7 8 9	RESIDENTIAL SMALL ELECTRIC MUNICIPAL BUILDINGS LARGE ELECTRIC LARGE ELECTRIC HIGH LOAD FACTOR MASTER METERED NON-RESIDENTIAL HIGH VOLTAGE LARGE INTERRUPTIBLE LIGHTING							
10	TOTALS (Sum of L1 through L9)							

	ENTERGY NEW ORLEANS, L FIXED AND VARIABLE REVENUE D		SS)	
Line No.	Rate Class	Current Fixed and Variable Revenue Requirement	Current Fixed and Variable Revenue	Fixed and Variable Revenue Deficiency/ (Excess)
1 2 3 4 5 6 7 8 9	RESIDENTIAL SMALL ELECTRIC MUNICIPAL BUILDINGS LARGE ELECTRIC LARGE ELECTRIC HIGH LOAD FACTOR MASTER METERED NON-RESIDENTIAL HIGH VOLTAGE LARGE INTERRUPTIBLE LIGHTING			
10	TOTALS (Sum of L1 through L9)			

#### Known and Measurable Adjustments to Rate Base and Operating Income

ENO proposes, but not limited to, the below known and measurable costs that are supportable and expected to be incurred in the prospective 12 months following the FRP evaluation period which are either (i) approved by the Council, or (ii) clearly supported in ENO's detailed budgeting process.

#### A) Rate Base:

Plant In Service - Each Evaluation Report may include and be based upon actual plant in service, plus additions to and retirements of plant in service expected to occur by the end of the year following the Evaluation Period (net of ADIT), as noted in Attachment B.

Accumulated Depreciation - Each Evaluation Report may include depreciation expense using the depreciation rates in effect during the Evaluation Period as applied to the Plant In Service described above.

ADIT - Each Evaluation Report may include the synchronized ADIT based upon amounts included in rate base for the Evaluation Period.

Other Rate Base Adjustments – ENOL or CNO may propose adjustments for annualization or normalization, or to reflect known and measurable changes to rate base, subject to Council approval.

#### B) Revenues:

Rate Schedule Revenue - The Per Book revenues will be adjusted for any large industrial and/or commercial customer additions or losses by the end of the year following the Evaluation Period. Additionally, Per Book revenues will be adjusted to remedy the erosion of fixed cost recovery (i.e., the lost contribution to fixed costs or LCFC) expected to result from Energy Smart (or other demand-side management) efforts over the year following the Evaluation Period.

#### C) Expenses:

O&M Expense Adjustments (Non-Payroll) - Each Evaluation Report may include adjustments to the previous calendar year O&M Expense based on known and measurable changes by the end of the year following the Evaluation Period.

Administrative & General Expense Adjustment - Each Evaluation Report may include adjustments to the previous calendar year Administrative & General Expense based on known changes by the end of the year following the Evaluation Period.

Payroll Expense Adjustment - Each Evaluation Report may include an adjustment that reflects the level of payroll, related benefits and payroll taxes on an annualized basis for the headcount as of January 31 of the year following the Evaluation Period.

Depreciation Expense Adjustment - Each Evaluation Report may include an adjustment that reflects the annualized depreciation expense using the depreciation rates to be in effect during the Evaluation Period applied to Plant In Service including any known and measurable changes.

Other Expense Adjustments – The Company or CNO may propose adjustments for annualization or normalization, or to reflect known and measurable changes to operating expenses, subject to Commission approval.

#### Documentation in Support of Known and Measurable Changes to Plant in Service

A. Capital Project Summary Sheet (Plant in Service) by Function (Transmission, Distribution, Production, and General Plant & Intangible):

The Company shall provide a complete listing of the Company's capital programs and projects not otherwise included in the programs reflected in the Evaluation Period historical rate base, broken out by function by FERC account, that clearly shows the amount to be closed to plant or included in CWIP for amounts closing in the year following the Evaluation Period historical rate base as known and measurable adjustments.

B. Major Specific Projects (\$10 million and above closing to plant or in CWIP for amounts closing in the year following the Evaluation Period historical rate base as known and measurable adjustments):

For each capital project listed in Section A above for which the estimated capital costs exceed \$10 million and which does not fall within the description of recurring program spending described in Section D below, the Company shall provide as minimum filing requirements the following documentation:

- 1) Clearly defined project description, including project objective
- 2) The projected start and end dates of the project
- 3) Any historical spend on the project, if applicable, and developed cost estimate for the spend in
- the Evaluation Period that will close to plant by December 31 of the following year
- 4) An analysis that describes:
  - a) how the project advances customer service, reliability, safety, operational efficiency or other similar purposes
  - b) why the project is appropriate at this time

c) alternative(s) that were considered and the cost associated with alternative(s) or a statement explaining why no feasible alternatives exist

d) Any engineering plans, specifications or drawings that exist at the time of the Evaluation Report filing

# C. Specific Projects (between \$5 million and \$10 million closing to plant or in CWIP for amounts closing in the year following the Evaluation Period historical rate base as known and measurable adjustments):

For each capital project listed in Section A above for which the estimated capital costs exceeds \$5 million but are less than \$10 million and which does not fall within the description of recurring program spending described in Section D below, the Company shall provide as minimum filing requirements the following documentation, with the understanding that the Company shall provide any additional documentation in response to reasonable data requests by CNO that will facilitate CNO's review of the Evaluation Report:

- 1) Clearly defined project description and project objective, including how the program advances customer service, reliability, safety, operational efficiency or other similar purposes
- 2) The projected start and end dates of the project
- Any historical spend on the project, if applicable, and developed cost estimate for the spend in the Evaluation Period that will close to plant by December 31 of the following year
- D. Recurring program spending:

For recurring capital spending that can be categorized in to programs with defined objectives that are budgeted collectively, and which is not captured in Sections B and C above, the Company shall provide:

- a. program description and purpose of the program, including how the program advances customer service, reliability, safety, operational efficiency or other similar purposes
- b. Cost estimate based upon an analysis of historical plant in service data from which the amount requested to be included in rate base was derived
- c. An explanation for any material deviations from historical program trends that are reflected in the amount requested to be included in rate base

#### **ENTERGY NEW ORLEANS, LLC** ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: EAC-3 Effective 12/1/17 Schedule Consists of: One Page and Attachment A

**RIDER SCHEDULE EAC-4** 

# **ENVIRONMENTAL ADJUSTMENT CLAUSE RIDER**

#### Ι. **APPLICABILITY**

This Environmental Adjustment Clause Rider ("Rider EAC") is applicable under the regular terms and conditions of the Company to all customers served under any retail electric rate schedule, whether metered or unmetered, and/or rider schedule subject to the jurisdiction of the Council of the City of New Orleans ("CNO" or "Council").

#### II. **NET MONTHLY RATE**

The monthly rate shall be .0001 cent per kWh used during the month for each .0001 cent of all qualifying environmental costs associated with the purchase and utilization of NO<sub>X</sub> Allowances in compliance with the Cross State Air Pollution Rule charged in the second preceding billing month, adjusted for any over or under collection.

Page 31.2 Schedule EAC Page 2 of 3 Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Attachment A Page 1 of 2

#### ENTERGY NEW ORLEANS, LLC. ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA Data Based on Operations Month of \_\_\_\_\_

Applied to Bill in the Month of \_\_\_\_\_

#### EAC RATES

1	Actual Costs for the Operations Month-Per Books	WP3	\$0.00			
1a	kWh Input for Operations Month	WP4	0	kWh		
1b	Cost/kWh of Input for Operations Month	L1 / L1a	\$0.000000	/kWh		
2 3	Non-Transmission Service Level Voltage Loss Factor EAC Rate per kWh Delivered for Non-Transmission	WP1 Line 5	0.000000			
	Service Voltage Level Sales in Billing Month	L1b * L2			\$0.000000	/kWh
4 5	Transmission Level Loss Factor EAC Rate per kWh Delivered for Transmission Service	WP1 Line 6	0.000000			-
6	Voltage Level Sales in Billing Month (Over) / Under Surcharge Rate for All kWh Sales in	L1b * L4			\$0.000000	/kWh
-	Billing Month	Page 2 L7			\$0.000000	/kWh
7	Non-Transmission Service Voltage Level kWh Rate	L3 + L6			\$0.000000	///////////////////////////////////////
8	Transmission Service Voltage Level Sales Rate	L3 T L0			φυ.υυυυυυ	/
		L5 + L6			\$0.000000	/kWh

Page 31.3 Schedule EAC Page 3 of 3 Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Attachment A Page 2 of 2

#### ENTERGY NEW ORLEANS, LLC. SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of \_\_\_\_\_ Applied to Bill in the Month of \_\_\_\_\_

#### CUMULATIVE (OVER)/UNDER RECOVERY

1	Cumulative (Over) / Under Collection from Previous Month	Prior Month ENO Attachment A, Page 2, Line 5	\$0.00		
2	Actual Costs for Operations Month - Per Books	WP3	\$0.00		
3	EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	\$0.00		
4	Interest on Average of Beginning-of-Month and End-of- Month Cumulative (Over) / Under Balances for Operations	((L1 + (L1 + L2 - L3)) / 2) * ((Prime Rate) / 12) (See Note)			
	Month	_	\$0.00		
5	Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4		\$0 00	
	(C	OVER) / UNDER SURCHARGE RATE			
6	Sales for 12 Months Ending With Operations Month	(WP2, Ln 13 Cols. e+f+g+h+j + Ln 34)	<u>0 </u> kWh		
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6		\$0 000000	/kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was \_\_\_\_\_%

# ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

#### RIDER SCHEDULE RPCEA-3

# ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

#### I. GENERAL

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA") defines the procedure by which Entergy New Orleans, LLC ("Company") shall treat the annual Rough Production Cost Equalization Remedy Payments/ Receipts as directed in Docket No. EL01-88-001, Opinion Nos. 480 and 480-A, and any subsequent modifications thereof ("FERC Decision"). Rider RPCEA shall recover from customers any payments made by the Company or return to customers any receipts received by the Company as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

#### II. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

#### III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the New Orleans City Council ("NOCC").

#### IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA shall be set forth in Attachment A to this Rider RPCEA. The Company shall file an Attachment A with the NOCC setting forth the Adjustment Factors necessary to recover from customers any payments made or return to customers any receipts received as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

#### V.TRUE-UP

Any over or under refund/recovery through the Rider RPCEA including carrying costs will be credited/debited to the over/under account of the fuel adjustment in the March billing month of the following calendar year. To the extent that there are any modifications to the annual Rough Production Cost Equalization Remedy Payments/Receipts resulting from a FERC Decision related to Opinion Nos. 480 or 480-A or any bandwidth-related proceeding, ENOL shall file the change with the Council for its subsequent approval for inclusion in the Rider RPCEA, including carrying costs.

Т

#### ENTERGY NEW ORLEANS, LLC ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER RIDER SCHEDULE RPCEA

#### ADJUSTMENT FACTORS

The following Rider Schedule RPCEA Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for electric service billed under applicable retail rate and rider schedules on file with the NOCC. The Adjustment shall be effective for the billing months of \_\_\_\_\_\_ through \_\_\_\_\_. Amounts billed pursuant to this Rider RPCEA are subject to applicable State and Local sales tax.

Any over or under recovery through Rider RPCEA including carrying costs will be credited/debited to the fuel adjustment in the \_\_\_\_\_\_ billing month.

		Applicable Monthly Adjustment Factors			
Rate Class	Rate Schedule	Month 20XX	Billing Months Month 20XX	Month 20XX	
Nate Class	<u>Nate Generale</u>				
Residential	RES	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh	
Small Electric	SE, TS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh	
Municipal Building	MB	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh	
Large Electric	LE	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh	
Large Electric-High Load Factor	LE-HLF	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh	
Master Metered Non- Residential	MMNR	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh	
High Voltage	HV	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh	
Large Interruptible Service	LIS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh	
Lighting	ODSL, ONW, HPSV NW, PLS, SL	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh	

SMS is excluded from RPCEA

# ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

RIDER SCHEDULE PPCR

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: PPACCR Effective 12/1/17 Schedule Consists of: Two Pages plus Attachments A and B and Schedule A

# PURCHASED POWER COST RECOVERY RIDER

#### I. GENERAL

The purpose of the Purchased Power Cost Recovery Rider ("Rider Schedule PPCR") or ("PPCR Rider") is to provide contemporaneous cost recovery by Entergy New Orleans, LLC ("ENO" or "Company") of the capacity costs associated with the Purchase Power Agreements ("PPA") or Long-Term Service Agreements ("LTSA") authorized by the Council of the City of New Orleans ("CNO") listed in Paragraph 4 below. The fuel and variable costs associated with the PPAs shall be recovered through Rider Schedule FAC.

#### II. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

#### III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers that are served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the CNO.

# IV. PPAs AND LTSAs AND SCHEDULE A

For the existing PPAs and LTSAs listed in this paragraph below, only the difference between the actual associated expenses and the estimated associated expenses included in Schedule A to this rider shall be recovered through the PPCR Rider as authorized by the CNO in Docket No. UD-18-07. The PPAs are as follows: Grand Gulf Unit Power Sales Agreement between System Energy Resources, Inc. and New Orleans Public Service, Inc. *et al.*, the PPAs (sourced from Entergy Louisiana, LLC's unregulated 30% share of the River Bend unit and Entergy Arkansas, LLC's wholesale baseload capacity) approved in CNO Resolution R-03-272 dated May 15, 2003, the Ninemile 6 PPA approved in CNO Resolution R-12-29, dated February 2, 2012, and the Algiers Transaction PPA approved by the CNO in Resolution R-15-194, dated May 14, 2015. The LTSAs are associated with the following units: Union Station Power Block 1, Ninemile 6, Perryville Station, and Acadia Station.

Т

Т

т

Т

Т

Т

Т

Т

# V. RIDER RATE

A. The Rider PPCR Rate shall be determined as set forth in Attachment A and Attachment B to this Rider PPCR.

The Rider PPCR Rate will include an over / under recovery computation. This computation will be made in accordance with Attachment B. The over / under recovery computations will include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month.

- B. The Rider PPCR Rate shall include the actual monthly revenue requirement calculated as the difference between the approved monthly Schedule A amounts for the PPAs and LTSAs described above and the actual amounts for the operations month.
- C. The Rider PPCR Revenue Requirement will be allocated to the Rate Classes based on the Production Demand Allocation Factor approved by the Council in Docket No. UD-18-07. The Rider PPCR Rates will be calculated for each Rate Class by dividing the Rate Class Rider PPCR Revenue Requirement by the estimated Rate Class Base Rate Revenue for the applicable billing month.

#### VI. CORRECTION OF ERRORS IN PRIOR PERIODS

The Company is obligated to correct filing errors in prior period Rider PPCR Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings shall be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the CNO. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section V above.

# VII. TERM

Upon termination of the entire Rider PPCR, the Rider PPCR true-up balance at the date of termination will be included in Attachment A, Page 2, Line 7 of the then-effective Rider Schedule FAC as a Prior Period Adjustment to the Cumulative (Over)/Under Collection Account.

т

Т

Т

Т

Т

Т

Т

Т

Т

Page 33.3 Schedule PPCR Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019

Т

#### ENTERGY NEW ORLEANS LLC PPCR RIDER RATE FORMULA PPCR RIDER RATE ADJUSTMENTS MONTH XXX 20XX

#### I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule \* and/or rider schedule.\*

#### II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule\* and/or rider schedule\* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

\* Excluded Schedules: AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

Attachment A Page 1 of 1

# Entergy New Orleans LLC Rider PPCR PPCR Rider Rate Formula Rate Adjustments - MONTH XXX 20XX

Ln No.	Rate Class (1)	Rider PPCR Rates (2)
1	Residential	
2	Small Electric	
3	Municipal Buildings	
4	Large Electric	
5	Large Electric High Load Factor	
6	Master Metered Non Residential	
7	High Voltage	
8	Large Interruptible	
9	Lighting	

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this Rider PPCR.
- (2) See Attachment B, Page 1, Col E

Page 33.4 Schedule PPCR Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019

Attachment B

Page 1 of 2

# Entergy New Orleans LLC Rider PPCR Rider PPCR Revenue Requirement Formula Rate Adjustments - MONTH XXX 20XX

	<u>Col A</u>		<u>Col B</u> <u>Col C</u> Rider PPCR Revenue Requirement (PPCRRR)		<u>Col E</u>	
Ln No.	Rate Class (1)	Class Allocation (%) (2)	PPCRRR (\$) (3)	Applicable Base Rate Revenue (\$) (4)	Rider PPCR Rates (5)	
1	Residential					
2	Small Electric					
3	Municipal Buildings					
4	Large Electric					
5 6	Large Electric High Load Factor Master Metered Non Residential					
7	High Voltage					
8	Large Interruptible					
9	Lighting					
10	Total ENO					

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this Rider PPCR.
- (2) The PPCR Revenue Requirement (PPCRRR) shall be allocated to the retail rate classes based on the Production Demand Allocation Factor (PDAF) determined in the 2018 Combined Rate Case, Council Docket No. UD-18-07.
- (3) Attachment B, Page 2, Line3. The class amount is the Class Allocation % in Col B times the PPCRRR.
- (4) The billing determinants shall be the estimated monthly ENO Base Rate Revenue for the applicable billing month.
- (5) Class Total Rider PPCR Revenue Requirement (Col C) divided by Class Billing Determinants (Col D).

Page 33.5 Schedule PPCR Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019

#### Attachment B

Page 2 of 2

# ENTERGY NEW ORLEANS, LLC. PURCHASED POWER COST RECOVERY RIDER

Data Based on Operations Month of XXX 20XX

Applied to Bill in the Month of XXX 20XX

LINE				
<u>NO</u>	DESCRIPTION	REFERENCE		-
SECTION 1				
	PURCHASED POWER COS	T RECOVERY REVENUE REQU	JIREMENT	
1	Difference between Actual PPA and LTSA Costs for Operations Month and Schedule A Estimated PPA and LTSA Costs for Corresponding Month Recoverable in Rider Schedule PPCR	WP1	\$0.00	_
2	Recoverable Cumulative (Over) / Under for Operations Month	Attachment B: P2 L11	\$0.00	-
3	Total Operations Month Rider Schedule PPCR Revenue Requirement	L1 + L2	\$0.00	-
SECTION 2		OVER) / UNDER COLLECTION		-
4	Cumulative (Over) / Under Collection from Previous Month	Attachment B: P2 L10 of Previous Month Filing	\$0.00	_
5	Difference between Actual PPA and LTSA Costs for Operations Month and Schedule A Estimated PPA and LTSA Costs for Corresponding Month Recoverable in Rider Schedule PPCR	WP1	\$0.00	<u>-</u>
6	PPCACR Rider Revenue for Operations Month	WP2	\$0.00	_
7	Prior Period Adjustment		\$0.00	_
8	Other Council-approved Adjustments		\$0.00	-
9	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	((L4 + (L4 + L5- L6 +L7 + L8)) / 2) * ((Prime Rate) / 12) (See Note)	\$0.00	-
10	Cumulative (Over) / Under for Operations Month	L4 + L5- L6 +L7 + L8+9	\$0.00	_
11	Recoverable Cumulative (Over) / Under for Operations Month	L10/12		\$0.00

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was x.x%

Page 33.6 Schedule PPCR Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Schedule A Page 1 of 1 WP 1

#### Entergy New Orleans, LLC SCHEDULE A CAPACITY AND LTSA COSTS IN BASE RATES

		EAI						LTSA	LTCA Conto	
		Resource	Riverbend	Ninemile 6	Algiers SOS	LTSA		Costs- Perryville	LTSA Costs- Acadia	
	Grand Gulf -	PPA - ENO	PPA - ENO	PPA - ENO	PPA, incl	Costs -	LTSA Costs -	1 (Algiers	(Algiers	
	ENO Legacy	Legacy	Legacy	Legacy	NM6 costs	Union	Ninemile 6	SOS PPA)	SOS PPA)	Total
January	7,517,000	2,516,334	2,785,829	1,272,590	1,354,824	579,068	204,136	2,869	8,123	16,240,773
February	7,429,000	2,455,146	2,598,673	1,275,148	1,357,236	579,068	204,136	2,869	8,123	15,909,399
March	6,138,000	2,462,565	2,657,430	1,293,089	1,431,076	579,068	204,136	2,869	8,123	14,776,357
April	7,448,000	2,579,273	2,406,325	1,272,332	1,455,895	579,068	204,136	2,869	8,123	15,956,021
May	7,092,000	2,526,714	2,660,679	1,273,529	1,383,237	579,068	204,136	2,869	8,123	15,730,355
June	6,939,000	2,531,900	2,814,562	1,286,514	1,408,877	579,068	204,136	2,869	8,123	15,775,049
July	7,324,000	2,554,493	2,849,362	1,283,720	1,389,818	579,068	204,136	2,869	8,123	16,195,589
August	8,236,000	2,498,929	2,671,263	1,274,092	1,376,876	579,068	204,136	2,869	8,123	16,851,357
September	8,368,000	2,443,304	2,689,011	1,282,166	1,400,291	579,068	204,136	2,869	8,123	16,976,968
October	7,849,000	2,596,425	2,861,409	1,269,743	1,469,527	579,068	204,136	2,869	8,123	16,840,300
November	7,587,000	2,538,207	2,907,379	1,264,637	1,423,302	579,068	204,136	2,869	8,123	16,514,722
December	8,698,000	2,273,392	2,829,543	1,391,685	1,487,661	579,068	204,136	2,869	8,123	17,474,477
	90,625,000	29,976,682	32,731,465	15,439,244	16,938,621	6,948,810	2,449,636	34,433	97,477	195,241,368

# ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

RIDER SCHEDULE MISO-1

Effective Date: July 31, 2019 (implemented March 2020 Billing) Filed Date: December 9, 2019 Supersedes: MISO effective 12/1/17 Schedule Consists of: Three Pages plus Attachments A - B

# MISO COST RECOVERY RIDER

#### I. GENERAL

The MISO Cost Recovery Rider ("Rider Schedule MISO") or ("MISO Rider") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall implement and adjust rates contained in the rate classes designated in Attachment A to this MISO Rider for recovery of the costs designated in Sections II.B. and II.C. below, including but not limited to costs charged to ENOL pursuant to the Midcontinent Independent System Operator, Inc. ("MISO") Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs that are not recovered via the Fuel Adjustment Clause as ordered by the Council of the City of New Orleans ("Council") in Council Resolution R-15-139. The MISO Rider shall apply in accordance with the provisions of Section II.A below to all electric service billed under the rate schedules, whether metered or unmetered, and subject to the jurisdiction of the Council. Nothing in this MISO Rider should be considered precedent for ratemaking, legal or policy purposes.

#### II. APPLICATION AND REDETERMINATION PROCEDURE

# A. MISO RIDER RATES

The rates associated with the MISO Rider ("MISO Rider Rates") as set forth on Attachment A shall be derived by the formula set out in Attachment B to this MISO Rider ("MISO Cost Recovery Rider Rate Formula"). The MISO Rider Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The MISO Rider Rates shall be determined in accordance with the provisions of this MISO Rider and shall be subject to Annual Updates.

#### **B. MISO RIDER COSTS**

The MISO Rider Rates shall be based on the following.

# B.1 NET MISO CHARGES OR CREDITS

The estimated Net MISO Charges/(Credits) as reflected on Attachment B that the Company expects to incur for the twelve (12) months ended June 30 of the calendar year of the filing and that are not recovered via the Fuel Adjustment Clause as ordered by the Council in Resolution R-15-139, shall be recovered through this MISO Rider.

The estimate used to determine the amount of Net MISO Charges/(Credits) for the 2020 and subsequent Annual Updates will be based on Actual ENOL Accounting Data for the nine months ending March 31 of the filing year plus estimated amounts for ENOL for the months April through June of the filing year. Attachment B, Pages 2 and 3 will apply in determining all such Annual Updates.

# B.2 [RESERVED]

Т

Т

Т

# B.3 LINE OF CREDIT FEES

The estimated costs associated with line of credit fees used in the initial MISO Rider and Annual Updates shall be the amount the Company expects to incur for the twelve (12) months ended May 31 for the subsequent MISO Planning Year.

B.4 PLANNING RESOURCE AUCTION ("PRA")

The estimated net PRA revenues/expenses used in the initial MISO Rider and Annual Updates shall be the amount that the Company expects for the twelve (12) months ended May 31 for the subsequent MISO Planning Year.

# B.5 TRUE-UP ADJUSTMENT

In the 2021 and all subsequent filings, a True-up Adjustment shall be made for the difference between the actual MISO Cost Recovery Revenue Requirement for the twelve (12) months ending on March 31 of the filing year and the actual MISO Rider Revenues collected during the twelve (12) months ending on March 31 of the filing year as defined on Attachment B, Page 4. The True-up Adjustment shall include carrying charges based on the then current Louisiana Judicial Rate of Interest applied to the average balance of the Total True-Up Adjustment Before Interest as shown on Attachment B, Page 4.

#### C. ANNUAL UPDATE

#### C.1 FILING DATE

On or about May 31, beginning in 2020, the Company shall file a redetermination of the MISO Rider Rates by filing updated versions of Attachments A and B with supporting workpapers and documentation. The Annual Update filing will include a True-up Adjustment as calculated on Attachment B, Page 4.

# C.2 MISO RIDER EFFECTIVE DATE

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of July of the filing year and shall remain in effect until superseded.

# D. REVIEW PERIOD & EFFECTIVE DATE

The Council Advisors ("Advisors"), intervenors, and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the Annual Update filing complies with the requirements of Sections II.B and II.C above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections II.B or II.C, such error(s) shall be formally communicated in writing to the other Parties within the same 15 days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the MISO Rider Rates initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section II.E below, the MISO Rider Rates initially filed under the provisions of Sections II.B or II.C above shall become effective for bills rendered on and after the first billing cycle for the month of July of the filing year. Those MISO Rider Rates shall then remain in effect until changed pursuant to the provisions of this MISO Rider.

Т

Т

Т

T T

Т

Т

Т

Т

Т

Т

Т

Т

Т

T T

# E. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual filing, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 30 day period provided for in Section II.D above, revised MISO Rider Rates reflecting all revisions to the initially filed MISO Rider Rates on which the Parties agree shall become effective as provided for in Section II.D above. Any remaining disputes shall be submitted to the Council for resolution.

If the Council's final ruling on any disputes requires changes to the MISO Rider Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified MISO Rider Rates within fifteen (15) days after receiving the Council's resolution resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified MISO Rider Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by MISO Rider Rates established in accordance with the provisions of this MISO Rider.

Within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the Louisiana Judicial rate as of the date of the annual filing. Such refund/surcharge amount shall be included in the MISO Rider True-up and contained in the next annual redetermination.

# F. MISO RIDER REVENUE REQUIREMENT ALLOCATION

The MISO Cost Recovery Revenue Requirement, as stated on Attachment B, Page 2, Line 13, as determined under the provisions of Sections II.B and II.C above, shall be allocated to each of the applicable ENOL rate classes based on the applicable class Transmission Demand Allocation Factor as a percentage of total Transmission Demand for all rate schedules pursuant to Attachment A.

# G. MISO RIDER ANNUAL RATE REDETERMINATION

The applicable class retail rates and riders as noted on Attachment A on file with the City of New Orleans shall be adjusted by the applicable class percentage of applicable base rate revenue.

#### III. INTERIM ADJUSTMENT

If the cumulative MISO Rider True-up Balance exceeds 10% of the annual Net MISO Rider Revenue Requirement included in the most recently filed MISO Rider, then the Advisors or the Company may propose an interim adjustment of the MISO Rider Rates.

#### IV. TERM

The MISO Rider shall remain in effect until otherwise terminated by a Council resolution, subject to three (3) months advance notice of termination by the Council following reasonable notice and opportunity for hearing. If the MISO Rider is terminated by mutual agreement of the Council and the Company, or if this MISO Rider is terminated by a future Council resolution, the then-existing MISO Rider Rates shall continue to be in effect until new rates reflecting the then-existing MISO Rider Rates are duly approved and implemented. The recovery of any increases or decreases in MISO Rider costs subsequent to the last approved filing will also be realigned to base rates or an applicable rider as appropriate. Nothing contained in this MISO Rider shall limit the right of any party to file an appeal as provided by law.

Т

Т

Page 34.4

MISO Rider Attachment A Page 1 of 1

Effective: July 31, 2019

#### ENTERGY NEW ORLEANS, LLC MISO RIDER RATE FORMULA MISO RIDER RATE ADJUSTMENTS AUGUST 2019

# I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule \* and/or rider schedule.\*

#### II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule\* and/or rider schedule\* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

\* Excluded Schedules:

AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

# Entergy New Orleans, LLC MISO Rider MISO Cost Recovery Revenue Requirement Formula Rate Adjustments - 2019

Ln No.	Rate Class (1)	MISO Rider Rates (2)
1	Residential	0.7814%
2	Small Electric	0.6146%
3	Municipal Buildings	0.4489%
4	Large Electric	0.6870%
5	Large Electric High Load Factor	0.6950%
6	Master Metered Non Residential	1.3821%
7	High Voltage	0.9814%
8	Large Interruptible	1.4714%
9	Lighting	0.0768%

Notes:

 Excludes schedules specifically identified on Attachment A above of this MISO Rider.

(2) See Attachment B, Page 1, Col E

Т

Т

# Entergy New Orleans, LLC MISO Rider MISO Cost Recovery Revenue Requirement Formula Rate Adjustments - 2019

<u>Col A</u>		<u>Col B</u> Col C MISO Cost Recovery Revenue Requirement (MCRRR)		<u>Col D</u> Applicable		<u>Col E</u>	
Ln No.	Rate Class (1)	Class Allocation (%) (2)	M	CRRR (\$) (3)		Base Rate Revenue (\$) (4)	MISO Rider Rates (5)
1	Residential	49.04%	\$	1,481,045	\$	189,530,924	0.7814%
2	Small Electric	15.11%	\$	456,416.53	\$	74,268,006	0.6146%
3	Municipal Buildings	0.40%	\$	11,945.15	\$	2,661,007	0.4489%
4	Large Electric	7.04%	\$	212,738.46	\$	30,967,195	0.6870%
5	Large Electric High Load Factor	24.37%	\$	736,020.66	\$	105,909,022	0.6950%
6	Master Metered Non Residential	0.02%	\$	667.48	\$	48,295	1.3821%
7	High Voltage	1.91%	\$	57,626.67	\$	5,871,821	0.9814%
8	Large Interruptible	1.99%	\$	60,157.65	\$	4,088,434	1.4714%
9	Lighting	0.12%	\$	3,648.48	\$	4,751,963	0.0768%
10	Total ENO	100.00%	\$	3,020,266	\$	418,096,667	

Notes:

(1) Excludes schedules specifically identified on Attachment A, Page 1 of this MISO Rider.

- (2) The MISO Cost Recovery Revenue Requirement (MCRRR) shall be allocated to the retail rate classes based on the Transmission Demand Allocation Factor, i.e., the 12 CP allocation factors from the 2018 Rate Case Proceeding. For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved in the 2018 Rate Case Proceeding pursuant to Section II.F of this MISO Rider.
- (3) See Attachment B, Page 2, Line 13 for the MCRRR. The class amount is the Class Allocation % in Col B times the MCRRR.
- (4) The billing determinants (Col D) shall be the ENO Base Rate Revenue applicable to this MISO Rider as approved by the Council in the 2018 Rate Case Proceeding. For subsequent redeterminations the applicable base rate revenue/billing determinates (Col D) shall be the base rate revenue for the Annual true-up period per Section II.B.5 of this MISO Rider.
- (5) Class Total MISO Cost Recovery Revenue Requirement (Col C) divided by Class Billing Determinants (Col D).

т

# Entergy New Orleans, LLC MISO Rider

MISO Cost Recovery Revenue Requirement Formula (1)

For the Twelve Months ended June 30, 2019 (2)

(\$000'S Omitted)

Ln		ENO Combined		
No.	Description	Amount	Reference	
	Net MISO Charges/(Credits)			
1	Schedule 10 Invoice	1,695	Att B Page 3, L6	
2	Non-TO Trust Invoice	(360)	Att B Page 3, L12	
3	TO-Trust Invoice	545	Att B Page 3, L19	
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	Att B Page 3, L20	
5	Administrative Costs related to Market Settlements	1,267	Att B Page 3, L21	
6	Other MISO Settlements	88	Att B Page 3, L22	
7	MISO-related Line of Credit Fee	65	Att B Page 3, L23	
8	Planning Resource Auction Costs	147	Att B Page 3, L24	
9	Total ENO Net MISO Charges/(Credits)	3,446	Sum of Lines 1 - 8	
10	Revenue Related Expense Factor (3)	1.00409	WP 5	
11	ENO Net MISO Costs to be Recovered	3,460	L9 * L10	
12	True-up of MISO Cost Recovery Revenue Requirement (MCRRR)	(440)	Att B Pg 4, L24	
13	MISO Cost Recovery Revenue Requirement (MCRRR)	3,020	L11 + L12	

#### Notes:

(1) Pursuant to Section II.B of this MISO Rider

(2) Amounts consist of 9 months of actual data and 3 months of forecasted data.

(3) Revenue Related Expense Factor = 1 / (1-ENO Retail Bad Debt Rate). The ENO Bad Debt Rate shall be developed consistent with the methodology used for calculating it in the most recent ENO general rate case and shall use the most recently available calendar year data at the time of filing.

# Entergy New Orleans, LLC MISO Rider MISO Cost Recovery Revenue Requirement Formula (1)

For the Twelve Months ended June 30, 2019 (2)

(\$000'S Omitted)

		(\$000°S Omitted)		
.n lo.		Description	ENO Combined	Poforonoo
		Description	Amount	Reference
	Schedule 10 In			
1	Schedule 10	ISO Cost Recovery Adder	1,191	WP 1
2	Sch. 10 - FERC	C FERC Annual Charges Recovery	504	WP 1
3	Schedule 23	Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	-	
4	Schedule 34	Allocation of Costs Associated With Penalty Assessments (3)	-	
5	Schedule 35	HVDC Agreement Cost Recovery Fee	-	
6	Total Schedu	le 10 Invoice	1,695	Sum of Lines 1 - 5
	Non-TO Trust	Invoice		
7	Schedule 1	Scheduling, System Control, and Dispatch Service	(4)	WP 1
8	Schedule 2	Reactive Power	(773)	WP 1
9	Schedule 11	Wholesale Distr bution Services (4)	417	WP 1
10	Schedule 15	Power Factor Correction Service	-	
11	Schedule 20	Treatment of Station Power	-	
12	Total Non-TO	Trust Invoice	(360)	Sum of Lines 7-11
	<u>TO-Trust Invoi</u>	<u>ce</u>		
13	Schedule 7	Long & Short-Term Firm Point-To-Point Trans. Service	(185)	WP 1
14	Schedule 8	Non-Firm Point-To-Point Transmission Service	(14)	WP 1
15	Schedule 9	Network Integration Transmission Service	744	WP 1
16	Schedule 26	Network Upgrade Charge From Trans. Expansion Plan	-	
17	Schedule 26-A	Multi-Value Project Usage Rate	-	
18	Schedule 33	Blackstart Service	-	
19	Total TO-Tru	st Invoice	545	Sum of Lines 13-18
20	Schedule 31 -	Reliability Coordination Service Cost Recovery Adder	-	
21	Administrative	Costs related to Market Settlements	1,267	WP 1
22	Other MISO Se	ettlements (5)	88	WP 1
23	MISO-related L	ine of Credit Fees	65	WP 1
24	Planning Reso	urce Auction Costs	147	WP 1.4
lote	s:			
(1)		on II.B of this MISO Rider		

(1) Pursuant to Section II.B of this MISO Rider

(2) Amounts consist of 9 months of actual data and 3 months of forecasted data.

(3) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.

(4) Includes Wholesale Distribu ion Services, Prior Period Adjustments and Other.

(5) Other MISO Settlements are defined as MISO Schedules 41 - Storm Securitization, 42a - Accrued Interest Recovery, 42b - AFUDC Amortization, and BB - Attachment BB PPA.

# Т

т

Т

# Entergy New Orleans, LLC MISO Rider MISO Cost Recovery Revenue Requirement Formula (1) True-up of MISO Cost Recovery Revenue Requirement

For the Period ended March 31, 2019

(\$000'S Omitted)

Ln	(+,	ENO Combined	
No.	Description	Amount	Reference
	Actual Net MISO Charges/(Credits)		
1	Schedule 10 Invoice	1,665	WP 2
2	Non-TO Trust Invoice	(379)	WP 2
3	TO-Trust Invoice	547	WP 2
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	
5	Administrative Costs related to Market Settlements	1,261	WP 2
6	Other MISO Settlements	87	WP 2
7	MISO-related Line of Credit Fee	63	WP 2
8	Planning Resource Auction Costs	236	WP 2
9	Total ENO Combined Net MISO Charges/(Credits)	3,481	Sum of Lines 1 - 8
10	Transmission Revenue Credit Included in Base Rates	6,508	WP 7
11	ICT Costs Included in Base Rates	(1,200)	WP 8
12	Net Balance Included in Base Rates True-Up	(373)	WP 9
13	ENO Combined Actual Net MISO-related Costs	8,416	L9 + L10 + L11 + L12
14	Revenue Related Expense Factor (2)	1.00409	WP 5
15	Actual MISO Cost Recovery Revenue Requirement Pre-Adjustme	8,450	L13 * L14
16	Adjustment Per 2014 AIP Approved in Council Docket UD-13-01 (3	1,245	WP 10
17	Actual MISO Cost Recovery Revenue Requirement	9,695	L15 + L16
18	Actual MISO Rider Revenue	13,187	WP 6
	Difference in Actual MISO Cost Recovery Revenue Requirement and Actual MISO Rider Revenue	(3,491)	L17 - L18
20	Annual Prior Recovery Period True-Up Adjustment (4)	3,064	Att B Page 4, L29 2018 Filing (Legacy ENO), Att B Page 4, L27 2018 Filing (Algiers)
21	Total True-Up Adjustment Before Interest	(427)	L19 + L20
22	Louisiana Judicial Rate of Interest	6%	Section II.B.5 of this MISO Rider
23	Carrying Cost	(13)	(L21/2) * L22
24	True-up of MISO Cost Recovery Revenue Requirement	(440)	L21 + L23

#### Notes:

(1) Pursuant to Section II.B of this MISO Rider

(2) See Attachment B, Page 2 Note (3)

(3) Composed of \$853K (Entergy OATT revenues net of ICT-related expenses) + \$392K (ITRR calculation) pursuant to Docket UD-13-01.

(4) Prior Period True-up of MISO Cost Recovery Revenue Requirement (MCRRR) reflected on line 29 of Attachment B, Page 4 in the ENO Legacy MISO Rider and line 27 of Attachment B, Page 4 in the Algiers MISO Rider, both filed May 2018.

ELECTRIC SERVICE

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: SSCR Effective 7/30/15 Schedule Consists of: One Page and Attachment A

# SECURITIZED STORM COST RECOVERY RIDER SSCR

#### I. APPLICABILITY

RIDER SSCR

This rider is applicable under the regular terms and conditions of Entergy New Orleans, LLC to all customers served under any retail electric rate schedule\* and/or rider schedule\* or Special Contract Rates pursuant to Council of the City of New Orleans (the "Council") orders in Docket No. UD-14-01. The initial SSCR rate shall be billed beginning on the first day of the first billing cycle of the next revenue month following the date of issuance of the Hurricane Isaac storm recovery bonds.

#### II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of Hurricane Isaac storm recovery costs and the replenishment of the storm reserve and up front financing costs as approved by the Council. Customer charges, energy charges, load or demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

#### III. TRUE-UP

The SSCR Rate Adjustment shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semiannually.

Т

Attachment A Page 1 of 1 Effective: March 2020 Billing

#### ENTERGY NEW ORLEANS, LLC SECURITIZED STORM COST RECOVERY RIDER

#### SSCR RATE

All Rate Classes

4.1642%

\*Excluding Schedules AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS and SSCO. ELECTRIC SERVICE

RIDER SSCO

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: SSCO Effective 7/30/15 Schedule Consists of: One Page and Attachment A

# SECURITIZED STORM COST OFFSET RIDER - SSCO

#### I. APPLICABILITY

This rider is applicable under the regular terms and conditions of Entergy New Orleans, LLC to all customers served under any retail electric rate schedule\* and/or rider schedule\* or Special Contract Rates pursuant to the Council of the City of New Orleans (the "Council") orders in Docket No. UD-14-01.

#### II. NET MONTHLY RATE

There shall be added to each monthly bill for electric service an adjustment as approved by the Council. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

#### III. ANNUAL REVIEW AND FILING

Beginning in 2016 and concurrent with the filing for the first adjustment to Rider SSCR, ENOL shall file a revised Attachment A containing a revised Rate Adjustment. The revised Rate Adjustment shall become effective for bills rendered on and after the first billing cycle for the month of August of the filing year and shall then remain in effect until changed pursuant to the provisions of this Rider.

Т

Attachment A Page 1 of 1 Effective Date: March 2020 Billing

# ENTERGY NEW ORLEANS, LLC SECURITIZED STORM COST OFFSET RIDER SSCO

# SSCO RATE

All Rate Classes

-0.1425%

\*Excluding Schedules AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS and SSCR.

ENTERGY NEW ORLEANS, LLC	
ELECTRIC SERVICE	Effective: July 31, 2019 (implemented March 2020
	Billing)
	Filed: December 9, 2019
	Supersedes: EECR Effective 6/29/18
RIDER SCHEDULE EECR-1	Schedule Consists of: Two Pages
	Plus Attachments A and B

# ENERGY EFFICIENCY COST RECOVERY RIDER

# I. PURPOSE

The purpose of the Energy Efficiency Cost Recovery Rider ("Rider EECR") is to establish the rates by which Entergy New Orleans, LLC ("ENOL" or the "Company") will recover the approved program costs associated with demand side management and energy efficiency programs from the customer classes that receive services under these programs per Resolution R-17-623.

# II. APPLICABILITY

This rider is applicable to all Customers of ENOL, served under the applicable retail rate schedules set forth in Attachment A to this Rider EECR, whether metered or unmetered, subject to the jurisdiction of the New Orleans City Council ("Council").

# III. ENERGY EFFICIENCY COST RATES

The rates associated with Rider EECR ("Energy Efficiency Cost Rates") shall be as set forth in Attachment A ("Rider EECR Rates") by application of the formula set out in Attachment B to this Rider EECR ("Rider EECR Rate Calculation") and shall be based on the program costs of the demand side management and energy efficiency programs and performance incentives as approved by the Council in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176.

### IV. RATE DETERMINATION

The Rider EECR Rate(s) shall be based on the approved program costs of the demand side management and energy efficiency programs, performance incentives, and a true-up of the over or under recovery of costs from the previous program year. EECR rates shall be filed each year on or before June 30, with rates to be effective with the first billing cycle of January each year.

#### V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of all EECR Program Costs incurred by the Company. The procedures shall enable the revenue requirement of the demand side management and energy efficiency programs incurred to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of these costs for which it is seeking recovery.

Т

Т

Т

Т

Т

Т

Т

Т

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR Tariff. The procedures shall enable the Rider EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR revenues.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall utilize Council approved procedures, in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176, to provide separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked and shall include, but shall not be limited to, information that will enable the Council to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

All aspects of utility-sponsored energy efficiency efforts, including, but not limited to, measures, programs, and reports are potentially subject to Evaluation, Measurement and Verification ("EM&V").

All EM&V activities undertaken as part of a utility-sponsored program, including, but not limited to, estimation of energy efficiency savings and process evaluations, shall be conducted consistent with the New Orleans Technical Resource Manual ("TRM") or other similar accepted EM&V standards.

### VI. TERM

This Rider EECR shall remain in effect until superseded by a Council-approved recovery mechanism for future program costs or otherwise terminated in accordance with the provisions of this Rider EECR or Council resolution, subject to notice of termination by the Council following reasonable notice and opportunity for hearing. If the EECR Rider is terminated by mutual agreement of the Council and the Company, or if this EECR Rider is terminated by a future Council resolution, the then-existing EECR Rider Rates shall continue to be in effect until new rates reflecting the then-existing approved program costs are duly approved and implemented. Nothing contained in this EECR Rider shall limit the right of any party to file an appeal as provided by law.

If this Rider EECR is terminated by a future order of the Council, the Rider EECR Rate(s) then in effect shall continue to be applied until Council approves an alternative mechanism by which the Company can recover its previously approved amounts. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated Rider EECR Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings beginning on the first billing cycle of the second month following the termination of Rider EECR Tariff in a manner prescribed by Council.

Page 37.3 EECR Rider Attachment A Page 1 of 1

Effective: March 2020 Billing

#### ENTERGY NEW ORLEANS, LLC EECR RIDER RATE ADJUSTMENTS MARCH 2020

#### I. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule<sup>\*</sup> and/or rider schedule<sup>\*</sup> on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules:	AFC, BRAR, DTK, EAC, EFRP, EVCI, FAC, GPO, IRAR-E, MES,	1
	MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR	

Ln No.	Rate Class	EECR Rider Rates (1)	Т
1	Residential	3.812487%	T, CR
2	Small Electric	3.611466%	1, 011
3	Municipal Buildings	6.697281%	
4	Large Electric	6.697281%	
5	Large Electric High Load Factor	6.697281%	
6	Master Metered Non Residential	3.611466%	
7	High Voltage	6.697281%	
8	Large Interruptible	0.00000%	
9	Lighting	0.00000%	

Note:

(1) See Attachment B, Page 1, Col. D

Т

Т

#### ENTERGY NEW ORLEANS, LLC ENERGY EFFICIENCY COST RECOVERY RIDER EECR RIDER RATE ADJUSTMENTS FORMULA RATE ADJUSTMENTS - 2020

Ln No.	Col A Customer Class	Col B Revenue Requirement (\$)	Col C Applicable Base Rate Revenue (\$)	Col D EECR Rider Rates
1 2	Residential (RES) Small Commercial & Industrial (SE/MMNR)	\$7,225,841 \$2,683,908	\$189,530,924 \$74,316,301	3.812487% 3.611466%
3	Large Commercial & Industrial (LE/LE- HLF/HV/MB)	\$9,738,452	\$145,409,045	6.697281%
4	Total	\$19,648,201		

Note:

(1) See Att B Page 2, Ln 6

т т

#### Entergy New Orleans, LLC Energy Efficiency Cost Recovery Rider Revenue Requirement For the Twelve Months Ended December 31, 2020

Ln.									Referenc
No.	Description	Re	esidential	S	mall C&I	L	arge C&I	 Total (\$)	е
1	Energy Efficiency Program Costs (PY10)	\$	5,990,967	\$2	2,351,876	\$7	7,732,352	\$ 16,075,195	WP 1
2	Demand Response Program Costs (PY10)	\$	651,535	\$	89,414	\$ `	,138,258	\$ 1,879,207	WP 1.1
3	Incentive (PYXX)	\$	-	\$	-	\$	-	\$ -	
4	True-up Adjustment (PYXX)	\$	-	\$	-	\$	-	\$ -	WP 2
5	Program Year 9 Deferred Costs (including carrying c	\$	583,339	\$	242,618	\$	867,843	\$ 1,693,799	WP 5
6	Total EECR Revenue Requirement	\$	7,225,841	\$2	2,683,908	\$9	,738,452	\$ 19,648,201	

Effective: October 30, 2018 Filed: September 24, 2018 Supersedes: New Schedule Schedule Consists of: One Page

#### ADVANCED METERING OPT-OUT

#### I. **AVAILABILITY**

**RIDER SCHEDULE AMO** 

This rider is available to customers served on an Entergy New Orleans. LLC ("ENOL" or "the Company") rate schedule for residential service, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken under the regular terms and conditions of the Company.

This rider is available to residential customers who elect non-standard meter service in lieu of the standard communicating advanced meter service (Opt-Out) and who are currently taking service at no more than 200 Amps under a rate schedule for which a communicating advanced meter is the standard meter service. Customers electing this service must submit the applicable required up-front fee along with the required signed form requesting such service.

#### II. **APPLICABILITY**

Pursuant to the Council of the City of New Orleans (the "Council") Resolution No. R-18-37, ENOL is authorized to implement an Opt-Out policy for residential customers. The Council's Order No. XXXXX defines the approved opt-out fees in Section III.

#### III. **ADVANCED METER OPT-OUT FEES**

A customer receiving non-standard metering service and opting out from receiving an advanced meter shall be charged a one-time fee depending upon when the request to opt-out is received relative the customer's meter being replaced and a recurring monthly manual meter reading fee:

One-time Up-Front Fee for Opt-Out before the initial Advanced Meter Install*	\$131.94
One-time Up-Front Fee for Opt-Out after the initial Advanced Meter Install	\$146.96
Monthly Manual Meter Reading Fee for Opt-Out Customers	\$12.42 per Month

\*Existing meters must pass an inspection to ensure the meter meets safety and accuracy standards. If the existing meter fails the safety inspection or accuracy test, the existing meter will be replaced with a refurbished digital non-communicating meter.

Customers taking service under Rider Schedule AMO relocating to a new premise who wish to continue service under Rider Schedule AMO are required to request new service according to the Company's Opt-Out request requirements including payment of the one-time service and administration fee at the new premise. A Customer who cancels service under Rider Schedule AMO and later re-enrolls for this service at any location served by the Company would be required to pay another one-time service and administration fee.

If a customer's account includes both an electric contract and a gas contract, the fees in Section III will be applicable to only the electric contract; however, the customer's electric and gas meters will be read manually.

Effective: March 2020 Billing Filed: December 9, 2019 Supersedes: New Schedule Schedule Consists of: Two Pages

#### RIDER SCHEDULE EVCI-1

# ELECTRIC VEHICLE CHARGING INFRASTRUCTURE RIDER

#### I. AVAILABILITY

This Electric Vehicle Charging Infrastructure ("EVCI") Rider is available to Entergy New Orleans, LLC ("ENOL") Customers taking metered service under the Company's non-residential rate schedules.

#### II. APPLICATION

Prior to the Company installing Electric Vehicle ("EV") Charging Infrastructure at the Customer's premises, the Customer will enter into an Agreement with the Company and agree to pay to the Company a net monthly charge based on the investment, subject to adjustment, by Company in such infrastructure and a monthly percentage, plus an agreed-upon fixed amount to cover on-going operation and maintenance ("O&M") expenses based on the Customer's desired level of warranty, insurance, remote monitoring, access, and network services. Any subsequent capital additions, replacements, or modifications of EV Charging Infrastructure will be treated as described below.

A percentage of 1.375% will apply monthly to the installed cost of all EV Charging Infrastructure included in the Agreement during the initial ten (10) years (the "Recovery Term"). Following the Recovery Term, the agreed-upon fixed amount included in the Agreement will apply thereafter for operations, maintenance, and other on-going expenses.

Subsequent modifications and additions to EV Charging Infrastructure covered by an Agreement shall be subject to a new Agreement covering the installed cost of such infrastructure.

Subsequent replacement of a component shall be subject to a new Agreement covering the installed cost of such item. If the Agreement covering the replaced item remains in effect because there was not a total replacement of the EV Charging Infrastructure covered by the Agreement, the costs covered by such Agreement shall be reduced by the original cost of the replaced infrastructure. If the replacement occurs prior to the end of the Recovery Term for the replaced infrastructure, the replacement installed cost shall be reduced by the salvage value of the replaced infrastructure, if any.

#### III. PAYMENT

Per the terms of the Agreement, the Net Monthly Bill will be calculated based on the total installed cost of EV Charging Infrastructure less applicable adjustment for (1) utilization of any available government tax or other form of incentives and (2) additional revenues anticipated to be received by the Company, plus the agreed-upon fixed amount for on-going O&M. The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions, and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in EV Charging Infrastructure.

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

#### IV. CONTRACT PERIOD

The initial contract period of any Agreement for EV Charging Infrastructure provided hereunder shall be for ten (10) years and shall be automatically extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial contract period or any anniversary thereof.

ELECTRIC SERVICE

Effective: July 31, 2019 (implemented March 2020 Billing) Filed: December 9, 2019 Supersedes: New Schedule Schedule Consists of: One Page plus Attachment A

# BASE RATE ADJUSTMENT RIDER

#### I. GENERAL

SCHEDULE BRAR

The purpose of this Base Rate Adjustment Rider ("BRAR") schedule is to provide a phase-in of the change of rates approved by the Council of the City of New Orleans ("CNO" or "Council") and set forth in Resolution R-19-457.

#### II. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to residential Customers located in the Fifteenth Ward of the City of New Orleans and to other Customers served under the applicable retail rate schedules as described in Attachment A of this BRAR, subject to the jurisdiction of the New Orleans City Council.

#### III. SCHEDULE BRAR RATES

The Schedule BRAR Rates shall be applied as set forth in Attachment A to this Schedule BRAR. The Schedule BRAR Rates shall reflect the rates approved by the Council in Resolution R-19-457 commencing with the first billing cycle of August 2019.

#### IV. TERM

The Schedule BRAR rates shall remain in effect until changed by subsequent order of the Council.

#### ATTACHMENT A

#### ENTERGY NEW ORLEANS, LLC BASE RATE ADJUSTMENT RIDER

#### NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule\* and/or rider schedule\* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of other riders and monthly fuel adjustment.

\* Excluded Schedules: AFC, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

Rate Class	Rate Schedule	BRAR Rates August 2019 – <u>August 2021</u>	BRAR Rates September 2021 –
Residential – Fifteenth Ward	RES	-10.588%	-5.874%
Residential – outside the Fifteenth Ward	RES	0.000%	0.000%
Small Electric	SE, TS	0.000%	0.000%
Municipal Building	MB	0.000%	0.000%
Large Electric	LE	1.723%	0.956%
Large Electric-High Load Factor	LE-HLF	1.723%	0.956%
Master Metered Non-Residential	MMNR	0.000%	0.000%
High Voltage	HV	1.723%	0.956%
Large Interruptible Service	LIS	1.723%	0.956%
Lighting	ODSL, ONW, HPSV NW, PLS, SL	0.000%	0.000%

#### ENTERGY NEW ORLEANS, LLC ELECTRIC SERVICE

Effective: March 2020 Billing Filed: December 9, 2019 Supersedes: New Schedule Schedule Consists of: Two Pages

# **GREEN POWER OPTION**

#### I. GENERAL

This Green Power Option ("GPO") rate schedule is offered on a voluntary basis to customers served by Entergy New Orleans, LLC ("ENOL" or "Company") as approved by the Council of the City of New Orleans ("CNO" or "Council") in Resolution R-19-457. GPO is available to Customers who choose to support renewable energy resources.

#### II. APPLICABILITY

GPO is available upon request to all customers that are in good financial standing with the Company.

All rates and terms and conditions of the rate schedules under which the Customer is otherwise served are applicable. Service hereunder is subject to the Service Regulations Applicable to Electric and Gas Service on file with the City of New Orleans.

#### III. MONTHLY BILLING

A. Monthly Rate

	GPO Election	Rate
Tier One Option	25%	\$0.0150
Tier Two Option	50%	\$0.0125
Tier Three Option	100%	\$0.0100

- B. Prior to taking service under this schedule, Customers will designate their GPO Election as the Tier One Option of 25%, the Tier Two Option of 50%, or the Tier Three Option of 100%.
- C. The billed GPO Energy is equal to the Customer's monthly billing kWh for electric service times Customer's GPO Election of 25%, 50%, or 100%. The Customer will be billed the product of the GPO Energy and the rate for the elected Tier Option.
- D. All provisions associated with this GPO schedule are in addition to provisions and billing under other applicable tariffs for electric service. Service under GPO does not modify any other tariffs or provisions for service.
- E. Monthly Billings under GPO will not be prorated.

#### IV. TERMS

Service under GPO will be month-to-month. Customers who withdraw from GPO will not be eligible for service under this tariff until the seventh (7<sup>th</sup>) billing month following such withdrawal.

Before taking service under GPO, Customers will select their GPO Election as 25%, 50%, or 100% of their monthly billing kWh for electric service. Such election may be changed no more than one time in a six month period.

If the Customer terminates service and moves from the Company's service territory, the customer's service under GPO will be cancelled. If the Customer moves to a new location within the ENOL service area, the customer's service under GPO may be transferred to such new location at the Company's option.

## V. PAYMENT

The Monthly Billing is due and payable each month. Payment terms under the Customer's rate schedule for electric service will be applicable to this GPO schedule.

Т

#### ENTERGY NEW ORLEANS, LLC ELECTRIC SERVICE

Effective Date: July 31, 2019 (implemented March 2020 Billing) Filed Date: December 9, 2019 Supersedes: MVLMR effective 12/1/17 Schedule Consists of: Two Pages

SCHEDULE MVLMR-1

### MARKET VALUED LOAD MODIFYING RIDER

#### I. AVAILABILITY

This Rider is available at all points served by the Company on an experimental basis, to provide a load modifying resource service option for customer's firm load served under one of the Company's firm service rate schedules. Service under this Rider may not be taken in lieu of Standby Service.

Customer must execute a Market Valued Load Modifying Rider Agreement ("MVLMR Agreement").

#### II. DEFINITIONS

MISO: Midcontinent Independent System Operator, Inc.

BPM: MISO Business Practice Manual

Firm Contract Demand: The amount of load the customer agrees not to exceed during a demand response event.

Interruptible Demand: The difference between the customer's monthly maximum registered demand for firm service and the Firm Contract Demand, but not less than zero (0).

LMR-DR: Load Modifying Resource – Demand Resource. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs. Does not include LMR - Behind The Meter Generation.

LMR-BTMG: Load Modifying Resource – Behind The Meter Generation. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated BPMs.

#### III. GENERAL PROVISIONS

#### A. PROGRAM DESCRIPTION

Participation in this Rider is voluntary and offers customers the opportunity to authorize the Company to interrupt customer's load to the Firm Contact Demand for the compensation described in IV. Net Monthly Billing - Billing Provisions of this schedule. Customer participation in this Rider shall not begin until all MISO registration requirements have been completed and certified by MISO. Customer must assist and coordinate with Company to complete all MISO requirements.

MISO programs to be offered upon completion of above requirement:

1) LMR-DR.

#### **B. CURTAILMENT**

An LMR-DR Customer must specify a Firm Contract Demand. Customer must interrupt load to Firm Contract Demand based on the criteria established by the currently effective MISO FERC tariff and as described in the associated MISO BPMs including but not limited to the Demand Response BPM and the Resource Adequacy BPM.

#### C. METERING AND COMMUNICATION

Company will designate standard metering and communication equipment compliant with MISO requirements for participation in this Rider. If the Customer does not have the appropriate equipment already installed it will be installed by the Company at customer expense.

All metering and communication equipment installed to provide service under this Rider is and will remain the property of Entergy New Orleans, LLC.

#### IV. NET MONTHLY BILL - BILLING PROVISIONS

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below.

#### A. RATES & CHARGES

Billing Item	Frequency	Amount
Customer Charge	Monthly	\$175.00
Interruptible Credit per kW of Interruptible Demand	Monthly	\$ -x.xx

The value of the Interruptible Credit per kW applicable for the planning period of June 1 through May 31 will be updated annually by 11/30 in the prior year.

#### B. PENALTY FOR FAILURE TO PERFORM

The customer will pay all penalties imposed on the Company by MISO for failure to reduce load as directed by MISO plus \$500.00 to cover the Company's administrative costs to determine and pay the penalty.

The Company may terminate customer's participation in this Rider if MISO precludes the customer from participating in the MISO market for failure to reduce load or for failure to pay MISO penalties imposed on the Company and the Company's administrative costs.

### V. CONTRACT PERIOD

The MVLMR Agreement will have an initial term of one year unless modified by the provisions in Section IV.B. of this schedule.

Т

Effective Date: July 31, 2019 (implemented March 2020 Billing) Filed Date: December 9, 2019 Supersedes: MVDRR effective 12/1/17 Schedule Consists of: Four Pages

SCHEDULE MVDRR-1

### MARKET VALUED DEMAND RESPONSE RIDER

#### I. AVAILABILITY

This Rider is available at all points served by the Company on an experimental basis, to provide a demand response resource option to customers. Service under this Rider may not be taken in lieu of Standby Service.

This Rider is also available to Aggregators of Retail Customers as described below.

Customer must execute a Market Valued Demand Response Rider Agreement ("MVDRR Agreement").

#### II. DEFINITIONS

MISO: Midcontinent Independent System Operator, Inc.

BPM: MISO Business Practice Manual

DRR Type I – Energy Only: Demand Response Resource. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs. An energy-only resource supplying a specific quantity of energy to the MISO energy market. Does not include resources for the MISO ancillary services markets.

MISO-EDR: Emergency Demand Response. A type of demand resource, as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs, to meet energy needs at time of emergencies.

ARC: Aggregator of Retail Customers. Businesses that combine one or more retail customers of the Company and represent those customers' combined demand response capabilities.

Consumption Baseline: Customer-specific load data, as defined by in MISO's currently effective FERC tariff and as described in the associated MISO BPMs, representing the electrical consumption pattern and usage level typical of the customer's operation absent load curtailment for a demand response event.

Curtailment Amount: The amount of load the customer reduces from its Consumption Baseline.

Firm Contract Demand: The amount of load the customer agrees not to exceed during a demand response event.

Standard Retail Rate: The energy charge per kWh for the customer's firm service rate schedule or the applicable rate schedule for each customer being aggregated by an ARC. All applicable non-fuel riders will also apply.

#### III. GENERAL PROVISIONS

A. PROGRAM DESCRIPTION

Participation in this Rider is voluntary and offers customers or ARCs the opportunity to authorize the Company to market their Curtailment Amount in the MISO day-ahead energy market and to share in any MISO revenue generated from the day-ahead market and during MISO declared emergency events. Customer or ARC participation in this Rider shall not begin until all MISO registration requirements have been completed and certified by MISO. Customer or ARC must assist and coordinate with Company to complete all MISO requirements.

MISO programs to be offered upon completion of above requirement:

- 1) DRR Type I Energy Only.
- 2) MISO-EDR.
- B. CURTAILMENT REQUIREMENTS
  - 1. A DRR Type I Energy Only customer or ARC must offer the Company a minimum load reduction of the greater of:
    - 1) 1 MW; or
    - 2) The minimum specified in the currently effective MISO FERC tariff and as described in the associated MISO BPMs.

Customer or ARC must specify load reduction as a Curtailment Amount below customer's Consumption Baseline. The method to compute the amount of load reduction will be specified in the MVDRR Agreement.

- 2. A MISO-EDR customer or ARC must offer the Company a minimum load reduction of the greater of:
  - 1) 100 kW; or
  - 2) The minimum specified in the currently effective MISO FERC tariff and as described in the associated MISO BPMs.

Customer or ARC may specify load reduction as a Curtailment Amount below customer's Consumption Baseline or customer may limit demand to a Firm Contract Demand. In either case the method to compute the amount of load reduction will be specified in the MVDRR Agreement.

C. DAILY PROCESS

Participation will be permitted on any day. Customer's and ARC's daily offer will be included in the Company's daily offer to MISO. At the time of first registration the customer or ARC will establish a default offer that will remain valid unless the customer or ARC modifies the offer or notifies the Company they will not participate on a particular day by 8:30 a.m. or by deadline established in the MVDRR Agreement.

D. METERING AND COMMUNICATION

Company will designate standard metering and communication equipment compliant with MISO requirements for participation in this Rider. If the Customer does not have the appropriate equipment already installed it will be installed by the Company at customer or ARC expense.

All metering and communication equipment installed to provide service under this Rider is and will remain the property of Entergy New Orleans, LLC.

#### E. MISO PERFORMANCE REQUIREMENTS

Customer must comply with all currently effective MISO requirements as stated in MISO's currently effective FERC tariff and as described in the associated MISO BPMs including but not limited to the Demand Response BPM and the Resource Adequacy BPM.

#### F. AGGREGATION OF RETAIL LOAD

An ARC shall be subject to all the requirements set forth in this Rider. In addition, the ARC must identify each customer being aggregated and provide all the information required by MISO for participation and certification as a DRR Type I – Energy Only and / or MISO-EDR for each customer to the Company.

A customer may serve as an ARC. No customer shall be represented by more than one ARC. No customer may participate directly in this Rider and simultaneously through an ARC.

#### IV. NET MONTHLY BILL - BILLING PROVISIONS

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below.

#### A. RATES & CHARGES

Billing ItemFrequencyAmountRegistrationAnnually\$1,000.00Modification to RegistrationPer Occurrence\$100.00Change to Day Ahead OfferPer Change\$50.00Energy not consumed pursuant<br/>to this RiderOffers cleared by MISOStandard Retail Rate

#### B. PENALTY FOR FAILURE TO PERFORM

The customer or ARC will pay all penalties imposed on the Company by MISO for failure to reduce load as directed by MISO plus \$500.00 to recover the Company's administrative costs for determination and payment of penalty(ies).

The Company may terminate customer or ARC participation in this Rider if MISO precludes the customer or ARC from participating in the MISO market for failure to reduce load or for failure to pay MISO penalties imposed on the Company and the Company's administrative costs.

#### C. SETTLEMENTS / CUSTOMER AND ARC BILL

For offers cleared by MISO the Company will include on the customer's bill:

- 1. the customer's MISO settlement amount (less 10 percent to cover the Company's administrative costs), and
- 2. the Rates & Charges in Section IV.A of this schedule, and
- 3. any Penalty For Failure To Perform as described in Section IV. B. of this schedule.

For offers cleared by MISO the Company will pay or bill the ARC pursuant to:

- 1. the ARC's MISO settlement amount (less 10 percent to cover the Company's administrative costs), and
- 2. the Rates & Charges in Section IV.A of this schedule, and
- 3. any Penalty For Failure To Perform as described in Section IV. B. of this schedule.

A true-up will take place following any additional revised settlement amounts the Company receives from MISO and will be included in subsequent customer and ARC bills.

# V. CONTRACT PERIOD

The MVDRR Agreement will have an initial term of one year unless modified by the provisions in Section IV.B. of this schedule.

ELECTRIC SERVICE

Effective: March 2020 Billing Filed: December 9, 2019 Supersedes: New Schedule Schedule Consists of: One Page plus Attachment A

# INTERIM RATE ADJUSTMENT RIDER

#### I. GENERAL

SCHEDULE IRAR-E

The purpose of this Interim Rate Adjustment Rider ("IRAR-E") schedule is to provide a mechanism to adjust the Entergy New Orleans, LLC ("ENOL" or "Company") rates from the date of implementation to the effective date [of August 2019 billing as] approved by the Council of the City of New Orleans ("CNO" or "Council") and set forth in Resolution R-19-457.

#### II. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to Customers served under the applicable retail rate schedules as described in Attachment A of this IRAR-E, whether metered or unmetered, subject to the jurisdiction of the New Orleans City Council.

#### III. SCHEDULE IRAR-E RATES

The Schedule IRAR-E Rates shall be applied as set forth in Attachment A to this Schedule IRAR-E.

#### IV. TERM

The Schedule IRAR-E rates shall be applied commencing with the billing months of implementation of the rate proceeding in Council Docket No. UD-18-07, March, April and May 2020.

#### ATTACHMENT A

#### ENTERGY NEW ORLEANS, LLC INTERIM RATE ADJUSTMENT RIDER

#### NET MONTHLY RATE

The following Rates will be added to the rates approved by the Council in Docket No. UD-18-07 and as set out in the Net Monthly Bill or Monthly Bill for electric service billed under applicable retail rate schedule\* and riders\* on file with the City of New Orleans. The IRAR-E Rate Adjustments shall be effective for the billing months of March, April and May 2020.

\*Excluding Schedule: SMS

Rate Class	Rate Schedule	IRAR-E Rates March – May 2020
Residential – Fifteenth Ward	RES	(\$0.00068) per kWh
Residential – outside the	RES	(\$0.01609) per kWh
Fifteenth Ward Small Electric	SE, TS	(\$0.01307) per kWh
Municipal Building	MB	(\$0.01248) per kWh
Large Electric	LE	(\$0.00939) per kWh
Large Electric-High Load Factor	LE-HLF	(\$0.00925) per kWh
Master Metered Non-Residential	MMNR	(\$0.01097) per kWh
High Voltage	HV	(\$0.00740) per kWh
Large Interruptible Service	LIS	(\$0.00466) per kWh
Lighting	ODSL, ONW, HPSV NW, PLS, SL	(\$0.01112) per kWh

AA-4 - Present Rates

# ENTERGY NEW ORLEANS, LLC

# INDEX OF ELECTRIC RATE AND RIDER SCHEDULES

Schedule	Title	Page No.
RES-24	Residential Electric Service	1
MMRA-4	Master Metered Residential Apartment Service	2
SE-24	Small Electric Service	3
UMS-4	Unmetered Service Rider	4
MMNR-20	Master Metered Non-Residential Service	5
LE-24	Large Electric Service	6
LE-HLF-8	Large Electric High Load Factor Service	7
Off-Peak Rider 2	Off Peak Service Rider 2	8
HV-24	High Voltage Service	9
LIS-13	Large Interruptible Service	10
EIS-17	Experimental Interruptible Service	11
ODSL-16	Outdoor Directional Security Lighting Service	12
ONW-5	Outdoor Night Watchman Service	13
PLS	Premium Lighting Service	14
SL-4	Street Lighting Service	15
MB-5	Municipal Building Light & Power Service	16
TS-4	Traffic Signal Service	17
PPS-3	Purchased Power Service	18
SMS-3	Standby and Maintenance Service	19
R-8	Summary Billing Rider	20
EDR	Economic Development Rider	21
AFC-3	Additional Facilities Charge Rider	22
MES-5	Miscellaneous Electric Services	23
R-3	Retail Rate Adder Rider	24
DTK-3	Datalink Web-Base Access to Interval Load Data	25
FAC-7	Fuel Adjustment Clause	26
EOBP	Electric Optional Billing Plan	27
EPAD	Electric Pick A Date Rider	28
EOES-3	Extension of Electric Service Policy	29
NM-3	Net Metering Service	30
HPSV NW-3	High Pressure Sodium Vapor Outdoor Night Watchman Service	31
EFRP-4	Electric Formula Rate Plan Rider	32
RCL-2	Remote Communications Link Rider	33
EAC-3	Environmental Adjustment Clause Rider	34
RPCEA-2	Rough Production Cost Equalization Adjustment Rider	35
PPCACR	Purchased Power and Capacity Acquisition Cost Recovery Rider	36
MISO	MISO Cost Recovery Rider	37
SSCR	Securitized Storm Cost Recovery Rider	38
SSCO	Securitized Storm Cost Offset Rider	39
EECR	Interim Energy Efficiency Cost Recovery Rider	40
AMO	Advanced Metering Opt-Out Rider	41

SCHEDULE RES-24

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: RES-23 Effective 9/1/15 Schedule Consists of: Two Pages

# RESIDENTIAL ELECTRIC SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

This schedule is applicable to electricity served through a single meter and used for domestic purposes only. Service hereunder is for the exclusive use of the Customer occupying a single family dwelling unit and shall not be resold or shared with others except that in buildings containing more than one single family dwelling unit Customer may furnish service to its tenants if no specific charge is made therefor. In such cases, each building shall be metered through one meter and the Customer Charge, the kWh in each block of the Energy Charge and the Minimum Bill will be multiplied by the number of dwelling units served by the meter provided Customer elects to receive service under this schedule; otherwise, such Customer may elect service under an applicable rate schedule. Service for incidental hall or corridor lighting and laundry facilities for the exclusive use of the tenants shall be included. Commercial and common use facilities, such as swimming pools, barber shops, restaurants, office space and parking lot or private street lighting, will be separately metered and billed under the applicable non-domestic rate schedule.

#### III. NET MONTHLY BILL

Rate:

- A. Customer Charge: \$8.07
- B. Energy Charge:

Per kWh Summer (May - Oct) \$0.06002 Winter (Nov - Apr) Up to 800 kWh \$0.06002 Over 800 kWh \$0.04766

C. Minimum Bill: The Customer Charge above plus all applicable adjustments.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

### IV. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

# V. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

SCHEDULE MMRA-4

Page 2.1

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: MMRA-3 Effective 9/1/15 Schedule Consists of: Two Pages

### MASTER METERED RESIDENTIAL APARTMENT SERVICE (CLOSED TO NEW APPLICATIONS 6/01/03)

#### **AVAILABILITY** I.

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### П. **APPLICATION**

To electric service for the total electrical requirements of master-metered residential apartment complexes where the complex owns, operates, and maintains its own distribution system and distributes electric service to individual family apartments for domestic purposes, and other uses such as central air conditioning and heating, laundry, lighting, and water heating, where such services are provided only for the apartment complex. Such other uses may be separated from service used within the individual apartment and served on a general service rate schedule.

Service hereunder is for the exclusive use of the apartment complex, for itself and its residential tenants and is not to be used for standby, resold, except as may be furnished to its tenants, if no specific charge is made therefor, and is not available to other parties within or without the apartment complex for commercial establishments.

Service hereunder shall be supplied at one point of delivery and measured through one meter.

#### III. **TYPE OF SERVICE**

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company's Service Standards.

#### IV. **NET MONTHLY BILL**

Rate:

A.	Demand Charge:	71.56 6.95	for the first 35 kW or less of Demand per kW for all additional kW of Demand
В.	Energy Charge:		per kWh for the first 14,000 kWh per kWh for additional kWh up to 80,000 kWh, or up to 400 kWh per kW of Demand, whichever is the greater
		\$ 0.02770	per kWh for all additional kWh

#### C. Minimum:

The Demand Charge based on the highest monthly kW Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

### V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 35 kW.

#### VI. PRIMARY VOLTAGE ADJUSTMENT

Amounts computed under the regularly applicable rate schedules, excluding Adjustments, will be reduced as follows:

Primary Voltage Delivery and Metering

5% when all service is delivered and metered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment.

Primary Voltage Metering and Secondary Voltage Delivery

2% when all service is metered at primary line voltage and Company owns any part of the service transformers or substation, except metering equipment.

Primary Voltage Delivery and Secondary Voltage Metering

3% when all service is delivered at primary line voltage and Customer owns and maintains all service transformers and substation, except metering equipment, and the Company elects to meter at secondary voltage.

#### VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### VIII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

SCHEDULE SE-24

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: SE-23 Effective 9/1/15 Schedule Consists of: Two Pages

# SMALL ELECTRIC SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

The schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer previously eligible for service under this rate schedule; or
- (2) Any Customer requiring separate service or services for exit lighting or other emergency purposes, x-ray or other special technical equipment or having electrically separated locations in a building. Customer shall receive individual billing for each such installation.

#### III. NET MONTHLY BILL

Rate:

A.	Demand Charge:	\$12.64 \$ 5.17 \$ 6.71	for the first 3 kW, or less, of Billing Demand; per kW for the next 17 kW of Billing Demand; per kW for all additional kW of Billing Demand.
В.	Energy Charge:	\$ 0.04033	per kWh for the first 1,000 kWh; per kWh for the next 4,000 kWh; per kWh for all additional kWh.

#### C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

### IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest half kW) registered during the month on each meter through which Customer takes service hereunder. If no demand meter is installed, the Billing Demand shall be 1/150th of the kWh used during the month (taken to the nearest half kW).

The minimum demand for the month shall be the greater of the following:

- The registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 3 kW.

### V. POWER FACTOR

Power factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

#### VI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### VII. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

# ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

**RIDER SCHEDULE UMS-4** 

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: UMS-3 Effective 9/1/015 Schedule Consists of: Two Pages

# UNMETERED SERVICE RIDER

#### **AVAILABILITY** Ι.

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. **APPLICATION**

This rider is applicable to alternating current electric service required by Customers who contract for unmetered electric service under Schedule SE for billboards, unmetered telephone services, telephone booths, railroad signals, traffic cameras, surveillance cameras, cathodic units, community antenna systems' pole mounted power supplies, amplifiers, and related incidental equipment, or other such equipment for which Company, in its sole discretion, deems metering is not required, hereinafter referred to as equipment.

Summary bills to the Customer may, at the Company's option, be rendered for multiple points of service; however, each point of service will be billed individually.

All provisions of Rate Schedule SE shall apply except as modified below:

NET MONTHLY BILL

For purposes of this rider, in determining the Net Monthly Bill under Schedule SE, the Demand Charge for the first 3 kW, or less, of Billing Demand will be \$7.10.

#### BILLING DEMAND

For purposes of this rider, the determination of Billing Demand under Schedule SE is modified per conditions of service below.

#### III. **TYPE OF SERVICE**

Alternating current, 60 cycles, single phase, and at one standard voltage as described in Company's Service Standards.

#### IV. CONDITIONS OF SERVICE

- A. At the time Customer contracts for service under this Rider Schedule UMS, Customer shall complete the Company-supplied Unmetered Service Equipment Inventory and provide same to Company. Such Inventory shall list all equipment at each point of service for which Customer requests service under this Rider and shall include the equipment type, nameplate rating and the estimated hours use per month for each piece of equipment. The billing demand and energy for each point of service will be determined by the Company's estimation of the kW and kWh usage based on the type, rating, quantity and hours use per month of the equipment from the inventory provided by Customer.
- B. Customer will update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly.
- C. Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kW and kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- D. Upon Company's request, but no later than the anniversary date on which Customer first takes service under this Rider, Customer shall provide an updated inventory of all equipment at each point of service.
- E. Company shall endeavor to inspect the equipment at each point of service annually as close to the anniversary date of the contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- F. As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.
- G. The minimum demand for any point of service shall be the greater of:
  - the demand calculated pursuant to § A above;
  - ten percent of the maximum Billing Demand in the prior eleven months;
  - 3 kW.

### V. CONTRACT REQUIREMENT

The Customer is required to contract for service under the terms of Rate Schedule SE and this Rider UMS by way of an Agreement for Electric Service.

# ENTERGY NEW ORLEANS, INC.

ELECTRIC SERVICE

SCHEDULE MMNR-20

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: MMNR-19 Effective 9/1/15 Schedule Consists of: Two Pages

## MASTER-METERED NON-RESIDENTIAL SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

To electric service for the total electrical requirements of master-metered general service customers, where two or more premises are owned by a single entity but occupied by separate tenants, when the electric service is combined and served through one meter. Other uses such as air conditioning, heating, water heating, and lighting for general areas may be separated from service hereunder and billed on the applicable rate schedule.

Service hereunder is for the exclusive use of the Customer for premises owned or controlled by Customer at one location and shall not be used for standby, submetered, resold, shared with or furnished to others except as may be furnished to its tenants if no specific charge is made therefor.

Service hereunder shall be supplied at one point of delivery and measured through one meter.

#### III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase at one standard voltage described in Company's Service Standards, except the voltage shall be 4,160 volts or less. Company shall own and maintain the transformers or substation to reduce Company's distribution voltage to Customer's service voltage.

#### IV. NET MONTHLY BILL

Rate:

A.	Demand Charge:	\$1,´ \$	161.20 7.95	for the first 100 kW or less of Demand per kW for all additional kW
В.	Energy Charge:	\$	0.02627	per kWh for the first 40,000 kWh per kWh additional up to 400 kWh per kW of Demand per kWh for all additional kWh

### C. Minimum:

The Demand charge based on the highest monthly kW Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

### V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 100 kW.

#### VI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on bill, which shall not be less than twenty (20) days from the date of billing.

#### VII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

#### ENTERGY NEW ORLEANS, LLC ELECTRIC SERVICE

ELECTRIC SERVICE

SCHEDULE LE-24

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: LE-23 Effective 9/1/15 Schedule Consists of: Two Pages

# LARGE ELECTRIC SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

This schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes or x-ray or other special technical equipment;
- (2) Any Customer as a tenant in a multi-storied office building and receiving electricity from separated meter centers;
- (3) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged;
- (4) Any circumstance where more efficient utilization or better operation of Company's distribution system would result from multi-metered installations.

#### III. NET MONTHLY BILL

Rate:

A.	Demand Charge:	\$ \$	)8.33 8.58 8.04 7.70	for the first 50 kW, or less, of Billing Demand; per kW for the next 50 kW of Billing Demand; per kW for the next 100 kW of Billing Demand; per kW for all additional kW of Billing Demand.
B.	Energy Charge:	\$ \$	0.02744 0.02650	per kWh for the first 5,000 kWh; per kWh for the next 10,000 kWh; per kWh for the next 15,000 kWh; per kWh for all additional kWh.

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

D. Primary Voltage Adjustment:

Application of this clause is limited to those locations receiving a primary voltage adjustment on or before January 25, 1973 and is further limited to a maximum discount based on a primary voltage adjustment shown below and the highest Billing Demand created by the primary electrical requirements at such location during the 12 month period preceding November 14, 1975:

All locations Credit of \$0.22 per kW

#### IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest kW) registered during the month on each meter through which Customer takes service hereunder. At Customer's option and expense, Company will install such facilities as are needed to record the coincident demand on each meter through which Customer takes service at the same location. In such cases, the highest fifteen minute kW coincident demand (taken to the nearest kW) registered during the month shall be the Billing Demand.

The minimum demand for the month shall be the greater of the following;

- the registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 50 kW.

### V. BILLING ENERGY

The Billing Energy shall be the sum of all kWh delivered to Customer during the month.

### VI. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

#### VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### VIII. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

SCHEDULE LE-HLF-8

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: LE-HLF-7 Effective 9/1/15 Schedule Consists of: Two Pages

# LARGE ELECTRIC HIGH LOAD FACTOR SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

This schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes or x-ray or other special technical equipment;
- (2) Any Customer as a tenant in a multi-storied office building and receiving electricity from separated meter centers;
- (3) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged;
- (4) Any circumstance where more efficient utilization or better operation of Company's distribution system would result from multi-metered installations.

#### III. NET MONTHLY BILL

Rate:

A.	Demand Charge:	\$508.06 \$ 8.57 \$ 8.04 \$ 7.68	for the first 50 kW, or less, of Billing Demand; per kW for the next 50 kW of Billing Demand; per kW for the next 100 kW of Billing Demand; per kW for all additional kW of Billing Demand.
В.	Energy Charge:	\$ 0.02741 \$ 0.02649 \$ 0.02625	per kWh for the first 5,000 kWh; per kWh for the next 10,000 kWh; per kWh for the next 15,000 kWh; per kWh for additional up to 400 kWh per kW of demand per kWh for all additional kWh.

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

D. Primary Voltage Adjustment:

Application of this clause is limited to those locations receiving a primary voltage adjustment on or before January 25, 1973 and is further limited to a maximum discount based on a primary voltage adjustment shown below and the highest Billing Demand created by the primary electrical requirements at such location during the 12 month period preceding November 14, 1975:

All locations Credit of \$0.22 per kW

#### IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest kW) registered during the month on each meter through which Customer takes service hereunder. At Customer's option and expense, Company will install such facilities as are needed to record the coincident demand on each meter through which Customer takes service at the same location. In such cases, the highest fifteen minute kW coincident demand (taken to the nearest kW) registered during the month shall be the Billing Demand.

The minimum demand for the month shall be the greater of the following:

- The registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 50 kW.

### V. BILLING ENERGY

The Billing Energy shall be the sum of all kWh delivered to Customer during the month.

#### VI. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

#### VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### VIII. SERVICE PERIOD

Service taken under this schedule requires a contract with a minimum term of five (5) years.

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: Off-Peak Rider 2 Effective 9/1/15 Schedule Consists of: Three Pages

## **OFF-PEAK SERVICE RIDER 2**

#### **AVAILABILITY** Ι.

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. **APPLICATION**

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to the off-peak alternating current electrical requirements of any Customer taking, at one location, no less than 1000 kW of Firm Power Service alternating current electrical power pursuant to Rate Schedules LE or LE-HLF. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes.
- (2) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged.

This Rider Schedule is applicable up to the maximum capacity specified in the Electric Service Agreement. The Customer shall designate in the Electric Service Agreement the maximum On-Peak Demand applicable; however, whenever the On-Peak Demand exceeds the amount so designated, the difference shall be billed at five times the demand and associated energy charge specified in Rate Schedules LE or LE-HLF in lieu of the charges in this Schedule.

#### III. **TYPE OF SERVICE**

Off-Peak, three phase, 60 cycle, alternating current, primary or transmission service as may be available.

#### IV. NET MONTHLY BILL

Rate:

The charges as determined under Rate Schedule LE or LE-HLF for all On-Peak service plus,

Demand Charge:	\$2.34	per kW for all kW of Off-Peak Demand
Energy Charge:	\$0.00249	per kWh for all Off-Peak kWh
Reactive Demand Charge:	\$0.49	per rkVA of Reactive Demand in excess of 25% of the Maximum Demand

## Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider Schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

## V. METERING

The Customer shall pay the Company for the installation cost of an interval data recording device as specified by the Company.

## VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak hours as of the date hereof:

- Summer From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter Each Monday through Friday, from hour beginning 6:00 AM to hour ending 2:00 PM or hour beginning 1:00 PM to hour ending 9:00 PM, as designated in writing by Company, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all hours of the year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

## VII. DESCRIPTION OF DEMANDS

- Maximum The Maximum Demand shall be the kW supplied during the 15 minute period of maximum use during the month.
- Reactive The Reactive Demand shall be the rkVA supplied during the 15 minute period when the Maximum Demand is established during the month.
- Off-Peak The Off-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the month during the Off-Peak hours, less the designated On-Peak Demand as specified in the Electric Service Agreement.

OFF-PEAK RIDER 2 (Cont.)

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: Off-Peak Rider 2 Effective 9/1/15 Schedule Consists of: Three Pages

## **OFF-PEAK SERVICE RIDER 2**

- On-Peak When off-peak demand is used the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the On-Peak hours for the month, but shall not be less than
  - The designated On-Peak Demand specified in the Electric Service Agreement, or
     500 kW,

whichever is greater.

When no off-peak demand is used the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during any hour of the month, but shall not be less than

- 1. 70% of the designated On-Peak Demand specified in the Electric Service Agreement, or
- 2. 500 kW,

whichever is greater.

#### VIII. DESCRIPTION OF ENERGY

- Off-Peak The Off-Peak energy shall be the sum of all the kWh supplied during each Off-Peak hour during the month in excess of the designated On-Peak demand.
- On-Peak The On-Peak energy shall be all kWh other than the Off-Peak energy during the month.

## IX. POWER FACTOR

Power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

#### X. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

## XI. CONTRACT PERIOD

The contract shall be for a minimum of five years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rider Schedule in accordance with such jurisdiction.

SCHEDULE HV-24

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: HV-23 Effective 9/1/15 Schedule Consists of: Three Pages

## HIGH VOLTAGE SERVICE

## I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

## II. APPLICATION

This schedule, subject to the limitations hereinafter set forth, is applicable to the alternating current electrical requirements of any Customer at one location adjacent to the Company's overhead transmission system. Service hereunder is for the exclusive use of the Customer and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

Service shall be three-wire, three-phase, 60 Hertz alternating current at approximately 115,000 volts or other voltage as determined by Company. Customer shall own, operate and maintain the necessary substation installations (unless otherwise agreed by Customer and Company) for delivery and metering of Customer's electrical requirements at a single point of delivery and by a single metering installation. The foregoing requirements as to single point of delivery and single watt-hour metering installation may be waived by Company provided more efficient utilization or better operation of Company's electrical system results. Service hereunder will be initiated at Company's option after consideration by Company of adequacy of capacity and other relevant factors.

## III. NET MONTHLY BILL

Rate:

- A. Demand Charge: \$9.64 per kVA of Billing Demand.
- B. Energy Charge: \$0.01676 per kWh for all kWh used.
- C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

## IV. BILLING DEMAND

Billing Demand (taken to the nearest kVA) each month shall be the average of the highest Customer Hourly Demands occurring on four different days during said month, but in no event less than the greatest of (a) 10,000 kVA, (b) 70% of the highest Customer Hourly Demand established in the previous 11 months, or (c) 75% of Customer's Estimated Total Requirements.

## V. CUSTOMER HOURLY DEMAND

Customer Hourly Demand (taken to the nearest kVA) for any hour shall be the sum of the coincident clock-hour kVA demands registered on the meters through which Customer takes service hereunder.

#### VI. COMPANY SYSTEM LOAD

Company System Load for each clock-hour shall be the total load on Company's system excluding loads supplied to any interconnected public utility (integrated for the hour and stated in megawatts).

## VII. CUSTOMER'S ESTIMATED TOTAL REQUIREMENT

Customer's Estimated Total Requirement shall be the total capacity in kVA which Customer requests and Company agrees to make available to Customer hereunder.

Should Customer desire to change such Requirement in an amount exceeding 500 kVA, a request shall be made in writing to Company not less than sixty days prior to date the change is desired. Company shall notify Customer in writing within thirty days after receipt of such request regarding its willingness to change said Requirement.

Should Customer Hourly Demand exceed Customer's Estimated Total Requirement by more than 500 kVA, then the amount of such Hourly Demand may, at Company's option, become Customer's Estimated Total Requirement, provided, however, that Company shall be the judge of the adequacy of capacity to serve increased Total Requirement. Each such established Estimated Total Requirement shall remain in effect for at least twelve months unless increased in accordance with the provisions hereof.

#### VIII. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading unless otherwise agreed by Customer and Company.

## IX. LOAD FLUCTUATION

Customer shall control its operation and load on Company's system to minimize the magnitude of periodic load fluctuations. The adequacy of such control shall be determined by Company in order that Customer's load fluctuations shall not create service conditions adversely affecting any of Company's other customers.

SCHEDULE HV-24 (Cont.)

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: HV-23 Effective 9/1/15 Schedule Consists of: Three Pages

## HIGH VOLTAGE SERVICE

#### X. METERING

When meters for measurement of service rendered under this schedule are installed on the secondary side of the substation, the readings of such meters shall be adjusted to compensate for transformer losses.

#### XI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

#### XII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

#### XIII. DISCONTINUANCE OF SERVICE

Customer may discontinue service hereunder at or after the expiration of the Service Period by notifying Company in writing of its intention not less than twelve months, or such other time as Company may require, in advance of the date of discontinuance. Following discontinuance, Customer shall pay to Company each month thereafter through the next succeeding month of May, a Demand Charge based on a Billing Demand equivalent to 70% of the highest Customer Hourly Demand established in the previous 11 months for the last month of taking service hereunder, or at Company's option, an amount equal to the sum of said monthly payments shall be due immediately upon discontinuance of service.

ELECTRIC SERVICE

SCHEDULE LIS-13

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: LIS-12 Effective 9/1/15 Schedule Consists of: Four Pages

## LARGE INTERRUPTIBLE SERVICE

## I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

This schedule is available only to customers who annually register, qualify for, and are accepted as a Midcontinent Independent System Operator, Inc. (MISO) Load Modifying Resource (LMR) as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce demand to firm service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the service months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this rider schedule if MISO precludes the Customer from participating as a Load Modifying Resource for failure to reduce load or failure to pay penalties as described in this schedule.

## II. APPLICATION

To electric service up to 50,000 kVA for industrial purposes and for other electric service for which no specific rate schedule is provided, of which at least half of load must be able to stand interruption. All service is supplied through one metering installation at one point of delivery. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Interruptible Power may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to customers having adequate generating equipment.

## III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 or higher.

## IV. NET MONTHLY BILL

Rate:

ss of Firm Demand
VA of Firm Demand
Demand.
١

C. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – When service is metered at a voltage lower than the available transmission line voltage all meter readings shall be adjusted for transformation losses by adding 1.0%.

## V. DEMAND

Firm Demand

(A) When Interruptible Power is not being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month.

(B) When Interruptible Power is being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month less the Interruptible kVA supplied.

(C) When both conditions (A) and (B) occur during the month:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use obtained after deducting any Interruptible kVA actually supplied. Under either (A), (B), or (C) the Firm Demand shall never be less than:

- 70% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 months;
- 2. The minimum kVA specified in the Electric Service Agreement; or
- 3. 4,000 kVA.

SCHEDULE LIS-13 (Cont.)

## LARGE INTERRUPTIBLE SERVICE

Interruptible Demand

The Interruptible Demand shall be:

The average kVA supplied during the one hour period of maximum use during the month, less the Firm Demand effective for such month, but not more than the kVA as set forth in the Electric Service Agreement or any Rider thereto.

## VI. NOTICE FOR INTERRUPTIBLE POWER

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions; however, Company will give at least 1-1/2 hours' notice before discontinuing Interruptible Power under normal operating conditions.

## VII. NON-COMPLIANCE

If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established for each billing month during the period of interruption shall be billed as Firm Demand for that billing month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs (C)(1) and (C)(2) of this Rate Schedule. In addition, the following penalties will apply:

(A) The amount of the specified demand reduction not achieved times the MISO defined Locational Margin Price (LMP), plus

(B) Any Revenue Sufficiency Guarantee (RSG) charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO, plus

(C) Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, customer will not be penalized.

## VIII. SEASONS

On-Peak Season – June 1 through September 30.

Off-Peak Season – October 1 through May 31.

## IX. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

## X. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

## XI. MISO PLANNING YEAR

The MISO Planning Year is defined as the period of time from June 1st of one year to May 31st of the following year that is used for developing MISO Resource Plans.

ELECTRIC SERVICE

SCHEDULE EIS-17

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: EIS-16 Effective 9/1/15 Schedule Consists of: Three Pages

## EXPERIMENTAL INTERRUPTIBLE SERVICE

## I. AVAILABILITY

At those points in the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and where, in Company's sole judgment, the power supply needs of the Customer are such that effective, efficient use may be made of interruptible power, which power may be supplied when, as and if Company determines such to be available, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

#### II. APPLICATION

To electric service for industrial purposes, including lighting and other uses accessory thereto, and for other service for which no specific rate schedule is provided. All service is supplied through one metering installation at one point of delivery. Lighting and incidental service supplied through other meters will be billed at the schedule applicable to such service. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby or shared with others.

This rate schedule is applicable, subject to the terms and conditions hereinafter set forth, up to the capacity specified in the Electric Service Agreement. The minimum demand served under this rate schedule shall not be less than 7,500 kVA.

## III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 volts or higher as may be available.

## IV. NET MONTHLY BILL

A. Demand Charge:

Firm:	\$10.83	per kVA for all kVA of Firm Demand
Available:	\$ 3.75	per kVA for all kVA of Available Demand
Off-Peak:	\$ 1.51	per kVA for all kVA of Off-Peak Demand
Energy Charge:		per kWh for all firm kWh per kWh for all other kWh

C. Minimum Bill:

Β.

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment as follows:

Firm Energy: the Firm kWh times the fuel adjustment as calculated in accordance with Rider Schedule FAC.

Available and Off Peak energy: the Available and Off Peak kWh times the fuel adjustment as calculated in accordance with Rider Schedule FAC.

Third – When service is metered at a voltage lower than transmission voltage of 69,000 volts all meter readings shall be adjusted for losses between the transmission voltage level and the point where service is metered.

## V. METERING

The Customer shall pay the Company for the installation cost of an interval data recording device as specified by the Company.

## VI. DESCRIPTION OF DEMANDS

- Firm The Firm Demand shall be the contract Firm Demand specified in the Electric Service Agreement.
- Available The Available Demand shall be the coincident clock-hour kVA demand registered at the time of Entergy's Peak Load during the month in excess of the contract Firm Demand.
- Off-Peak The Off-Peak Demand shall be the hourly kVA of maximum use during the month, less the sum of the Available and Firm Demands during the month.

Maximum – The hourly kVA of maximum use during the month.

## VII. DESCRIPTION OF ENERGY

Firm – The firm kWh shall be the sum of the kWh consumed when the demand is equivalent to or below the Firm Demand.

## VIII. CURTAILMENT

The Company shall have the right to curtail the Customer to the Customer's Contract Firm Demand at any time when in the sole discretion and judgment of the Company there may be, on the Company's part, a lack of adequate power which may endanger the integrity and/or the reliability of the Company's system.

SCHEDULE EIS-17 (Cont.)

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: EIS-16 Effective 9/1/15 Schedule Consists of: Three Pages

## EXPERIMENTAL INTERRUPTIBLE SERVICE

If the Customer does not curtail its load to no more than 1.05 times the requested level within 15 minutes of the requested curtailment time and maintain its load at the requested level, the Customer will pay five times the Firm Demand rate for each kVA in excess of the curtailment demand level.

The Company shall notify the Customer at least 2-1/2 hours prior to the hour in which curtailment must begin. The Company shall also notify the Customer of the maximum demand (curtailment demand level) which the Customer can use and the approximate length of the curtailment in hours.

## IX. POWER FACTOR

Power Factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

#### X. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

## XI. CONTRACT PERIOD

The contract shall be for a minimum of three years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

SCHEDULE ODSL-16

## OUTDOOR DIRECTIONAL SECURITY LIGHTING SERVICE

#### I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Not available for temporary service.

## II. APPLICATION

For service to customers contracting for directional security lighting service from flood lighting equipment supplied by Company. The service provided pursuant to this rate schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles.

Flood lighting equipment shall be of standard designs employed by Company.

## III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Upon notice from Customer, Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder, it shall not be liable in damages to any person, firm, legal entity, or governing body. The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

## IV. NET MONTHLY BILL

- A. High Pressure Sodium or Metal Halide Directional Security Lighting
  - 1. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Rate</u> Category	Lamp Type	Fixture Type	<u>Watts</u>	<u>kWh</u>	Monthly Charge <u>Per Unit</u>
DSL10 DSL11 DSL12 DSL1 DSL13 DSL2 DSL3 DSL4 DSL14 DSL5 DSL15 DSL15 DSL16 DSL16 DSL6 DSL17 DSL9 DSL18 DSL7 DSL8 DSL7 DSL8 DSL19 PL2 PL3 PL4	High Pressure Sodium High Pressure Sodium Metal Halide Metal Halide (NA) Metal Halide Metal Halide	FL Acorn Colonial Cobra Head Colonial Cobra Head D. S. L. D. S. L. Shoebox Acorn D. S. L. Shoebox Acorn D. S. L. Cobrahead D. S. L. Shoebox D. S. L. Shoebox D. S. L. Shoebox	$100 \\ 150 \\ 150 \\ 250 \\ 250 \\ 400 \\ 250 \\ 400 \\ 1,000 \\ 1,000 \\ 150 \\ 250 \\ 320 \\ 320 \\ 320 \\ 320 \\ 320 \\ 1,000 \\ 1,$	50 67 67 106 106 160 160 377 377 67 106 120 120 120 120 160 377 377	\$17.94 \$18.55 \$15.15 \$19.56 \$26.29 \$24.57 \$53.92 \$35.59 \$30.11 \$19.56 \$29.38 \$17.58 \$28.45 \$26.29 \$53.92 \$53.92 \$53.92 \$43.90 \$17.48 \$23.13 \$16.78

- (NA) Not Available for new installations after the effective date of this schedule. Replacement of burned out lamps will continue for these lights as long as these lamps are available. However, when fixtures and/or ballasts must be replaced or lamps for these fixtures are not available, these fixtures will be replaced with 320 watt Metal Halide fixtures and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.
  - 2. When Customer requests a directional security lighting system that requires the installation of poles other than those listed above that are used only for the lighting service an additional monthly charge will be assessed based upon the installed cost of the additional facilities pursuant to the Additional Facilities Charge Rider, Option A.

## B. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third – When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual cost of change.

Fourth – When Customer requests termination of service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal costs.

## V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

## VI. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: ONW-4 Effective 9/1/15 Schedule Consists of: One Sheet

## OUTDOOR NIGHT WATCHMAN SERVICE (CLOSED TO NEW APPLICATIONS 4/1/08)

## I. AVAILABILITY

SCHEDULE ONW-5

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

#### II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts, with control device and mounted on a bracket or mastarm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with 100W High Pressure Sodium fixtures and will be priced according to the terms of the HPSV NW Rate Schedule.

## III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be serviced.

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by the Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

Extension of one 30-foot pole may be made and served under Section A of the Net Monthly Bill. Extensions of more than one pole, made at Company's option, will be served under Section B of Net Monthly Bill.

## IV. NET MONTHLY BILL

A. \$10.18 per lamp installed on existing pole(s) and where suitable phase and voltage are available, plus any applicable adjustments.

For a one pole extension, the charge will be \$3.89 per pole.

- B. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer signs an Additional Facilities Agreement pursuant to the Additional Facilities Charge Rider, Option A. An additional monthly facilities charge will be assessed based upon the total installed cost of the system including any extension of electric facilities plus \$6.83 for each light.
- C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

## V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

## VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

SCHEDULE PLS

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: PLS Effective 3/31/16 Schedule Consists of: Two Pages Plus Attachment A

## PREMIUM LIGHTING SERVICE

## I. AVAILABILITY

Schedule PLS is available under the conditions specified herein for service to Customers contracting for lighting services from facilities supplied by Company where facilities of adequate capacity and suitable voltage for the service are available and service is taken under the regular terms and conditions of the Company.

## II. TYPE OF SERVICE

Services provided under this Schedule PLS are unmetered lighting services served from Company's existing distribution system that Company agrees to provide. The types of services provided under this Schedule PLS, along with the Net Monthly Charge, are specified in Attachment A to this Schedule.

## III. NET MONTHLY BILL

The Net Monthly Bill shall be the total of the Net Monthly Charge and the Fuel Adjustment, as defined below.

A. Net Monthly Charge

A revenue requirement will be developed for each lighting service served under this tariff. The revenue requirement will include, but not be limited to, the total cost to install, operate, maintain and recover an allowed return for this service over its expected useful life. A monthly charge will be developed that will recover the above mentioned revenue requirement over its expected useful life. This monthly charge may be further adjusted to be consistent with the monthly charge of the Company's existing lighting services that is deemed to be related in the type of service in which it provides. The resulting charge (the "Net Monthly Charge") for a particular lighting service covered under this tariff shall be available for any customer wanting the same particular service.

B. Adjustments

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The monthly kWh will be as specified in Attachment A and determined based upon imputed burn hours for the installed facility.

## IV. REGULATORY APPROVAL PROCESS

The Company may provide a new lighting service under this Schedule PLS by filing of a revision to Attachment A to this Schedule, along with supporting documentation and workpapers under appropriate regulatory protective orders, with the Council of the City of New Orleans. Such new service offering shall be effective forty-five (45) days from the date of filing, or on the proposed effective date, if later, unless suspended by the Council or unless earlier approved by the Council. If suspended by the Council, the Council will have sixty (60) days following the filing to render a decision on the filing. The decision shall become effective within fifteen (15) days following such decision, or on the proposed effective date, if later.

## V. GENERAL PROVISIONS

Company will install, own, and maintain the facilities provided under this Schedule PLS. Company will service and maintain the facilities during regular daytime working hours. In case the Company shall at any time or times be prevented from delivering this lighting service by forces beyond its control, the Company will not be held liable for any damages that might occur due to the lack of delivery. If Company exercises excessive lamp replacements or maintenance expense because of vandalism or other causes beyond its control, it reserves the right to discontinue the service.

## VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due and payable after the Gross Due Date shown on the bill.

## VII. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in facilities provided under this Scheduled PLS.

ATTACHMENT A TO SCHEDULE PLS
SERVICES OFFERED

<u>Description</u>	HPS Equivalent	Monthly kWh	Net Monthly Charge*
PAL LED Lighting			
Estimated Lumens			
4,800 Lumen NEMA	100W	16.0	\$10.33
5,500 Lumen Flood Light	100W	18.3	\$15.89
11,500 Lumen Flood Light	250W	40.0	\$17.91
22,400 Lumen Flood Light	400W	80.0	\$20.22
32,300 Lumen Flood Light	1,000W	121.0	\$24.10
22,400 Lumen Shoebox	400W	71.7	\$20.14
24,800 Lumen Shoebox	1,000W	105.0	\$23.61
6,200 Lumen Traditional	150W	24.3	\$15.52
8,400 Lumen Acorn	150W	32.0	\$24.03
12,300 Lumen Cobra	250W	35.7	\$12.24
21,000 Lumen Cobra	400W	71.0	\$16.50
Poles			
30' wood pole			\$12.25
35' wood pole			\$12.82
40' wood pole			\$15.76

\*The Net Monthly Charge on this Attachment A is for new installations only. If a customer request to change existing functioning lights to LED lights, the customer will be responsible for the costs of such change-outs at \$45 per light.

ELECTRIC SERVICE

SCHEDULE SL-4

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: Schedule SL-3 Effective 9/1/15 Schedule Consists of: One Page

## STREET LIGHTING SERVICE

## I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of street lights situated in the City of New Orleans (except the Fifteenth Ward of the City of New Orleans), which are the property of and are operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be unmetered. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

## II. RATE

A. STREET LIGHTING (ENERGY ONLY)

\$0.06259 per kWh

#### B. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

ELECTRIC SERVIC

SCHEDULE MB-5

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: Schedule MB-4 Effective 9/1/15 Schedule Consists of: One Page

## MUNICIPAL BUILDING LIGHT & POWER SERVICE

## I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of certain municipal buildings situated in the City of New Orleans (except the Fifteenth Ward of the City of New Orleans), which are the property of and are operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

## II. NET MONTHLY BILL

- A. ENERGY RATE \$0.06812 per kWh
- B. MINIMUM BILL

If the load served at a location is in excess of 500 kVA, the Net Monthly Bill will be the greater of the following:

- The Customer's total metered kWh for the current month multiplied times the Energy Rate above; or,
- Fifteen (15) hours use per month of the transformer capacity installed to serve the Customer's load at the location times the Energy Rate above, calculated as follows: Minimum = kVA x 15 x Energy Rate above.

## C. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

ELECTRIC SERVICE

SCHEDULE TS-4

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: Schedule TS-3 Effective 9/1/15 Schedule Consists of: One Page

## TRAFFIC SIGNAL SERVICE

## I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of traffic signals in the City of New Orleans (except the Fifteenth Ward of the City of New Orleans), where the traffic signal is the property of and is operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

## II. RATE

A. TRAFFIC SIGNAL SERVICE (ENERGY ONLY)

\$0.06574 per kWh

#### B. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: PPS-2 Effective 9/1/15 Schedule Consists of: Two Pages

## PURCHASED POWER SERVICE

#### **AVAILABILITY** Ι.

SCHEDULE PPS-3

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) for purchases by the Company of energy generated by Qualified Small Power Production and Qualified Cogeneration Facilities which are determined to be qualified facilities by the Federal Energy Regulatory Commission pursuant to Sections 201 and 210 of the Public Utilities Regulatory Policies Act of 1978.

#### П. **APPLICATION**

Company will accept and pay for all net electric energy which is produced by the Qualified Facility and is offered by Producer subject to the provisions of an Agreement for Purchased Power.

#### III. TYPE OF SERVICE

Producer shall have responsibility for connecting its facilities and equipment to Company's system. The maximum quantity of kWh to be delivered hourly by Producer and a voltage at which such deliveries are to be made shall be as set forth in the Agreement for Purchased Power between Company and Producer.

#### IV. NET MONTHLY BILL

The payment for all net electric energy which is produced by the Qualified Facility and delivered into Company's system shall be the sum of calculations made under A and B below:

Α. **Facility Charge** 

> The Producer shall make a non-refundable contribution to the Company in an amount equal to Company's actual cost of facilities as determined by Company in its sole judgment to be necessary to receive energy from Producer's Qualified Facility. In addition, the Producer will pay a monthly customer charge to defray the Company's billing, metering, maintenance, administrative, and other expenses necessary to support interconnection with the Producer's Qualified Facility.

#### Β. Rate (Monthly kWh Payment by Company)

Energy delivered into Company's system adjusted for any transformation or interconnection losses, shall be recorded hour-by-hour during each calendar month. The price to be paid per kWh for such energy delivered each hour shall be an average of the fuel costs and/or purchased power costs per kWh which were not incurred on the Entergy System in the same hour because of deliveries of energy from Qualified Facilities. Payment by Company to Producer shall be made monthly and shall be the sum of the amounts calculated in accordance with the above for hourly energy deliveries by Producer.

## V. PAYMENTS

The Net Monthly Payment is due and payable each month. If not paid within twenty (20) days from the date of billing, the Net Monthly Payment due either Producer or Company shall be increased by 2%. The Company reserves the right to credit purchase of power under this schedule against any other billings due and payable to the Company by Producer.

## VI. CONTRACT PERIOD

The Contract Period shall be negotiated between the Producer and the Company. An Agreement for Purchased Power will be in effect for each service at each separate location.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Producer may request lawful change in rate schedule in accordance with such jurisdiction.

## VII. SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity supplied by the Company in addition to that power which the Producer ordinarily generates for its own use. Producer's electrical requirements for supplementary power service will be supplied by the Company through one separate metering installation at one point of delivery.

Supplementary Power Service hereunder will be billed in accordance with the Company's applicable rate schedule and rider schedules.

Service must conform with the Service Standards and Service Regulations of the Company.

SCHEDULE SMS-3

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: SMS-2 Effective 9/1/15 Schedule Consist of: Four Pages

## STANDBY AND MAINTENANCE SERVICE

## I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

The obligations of the Company in regard to service under this Schedule SMS are dependent upon its securing and retaining all necessary right-of-ways, privileges, franchises, and permits for such service and the Company shall not be liable to any customer or applicant for service in the event the Customer is delayed in, or is prevented from, purchasing power by reason of the Company's failure to secure and retain such right-of-ways, rights, privileges, franchises, and permits.

## II. APPLICATION

This Schedule is applicable to customers who own generation equipment and who contract for Standby and Maintenance Service from the Company.

Service under this Schedule SMS is solely for backup and maintenance power supplied during an unscheduled or a scheduled outage of a customer's generation facility to replace electric energy or capacity ordinarily generated by such facility. All service is supplied through one metering installation at one point of delivery. Lighting and incidental service supplied through other meters will be billed at the schedule applicable to such service. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this Schedule SMS shall not be resold, submetered, used for supplemental service, seasonal service or shared with others.

Service under this Schedule SMS shall be furnished solely to the individual contracting Customer in a single enterprise, located entirely on a single premise. Service hereunder shall be restricted to a maximum of the production capacity of the Customer's generating facility, which may be operated in parallel with the Company's system. Service necessary to supply the Customer's total load requirements placed on the Company's system by the Customer shall be billed on the applicable schedule(s) of the Company, and power delivered under this Schedule SMS shall not offset or be substituted for power contracted for or which may be contracted for under any other schedule of the Company, except at the option of the Company under special terms and conditions expressed in writing in the contract with the Customer.

This Schedule SMS is subject to all provisions of the Company's standard rate schedules and rider schedules, which it is used in conjunction with, except those provisions specifically modified herein.

Service under this Schedule SMS will not be made available for more than ten (10) applications, nor during more than sixty (60) calendar days of a contract year.

Any usage of this Schedule SMS during any part of a calendar day will be counted as one (1) entire calendar day's use toward the maximum allowable sixty (60) calendar day use.

## III. DEFINITIONS

A. Contracted Standby Demand

Contracted Standby Demand is the maximum Standby Demand kW that the Customer has requested the Company to provide as stated in the application for service. The amount of Contracted Standby Demand may be increased by mutual agreement, and may be decreased by mutual agreement, by substituting one kW of demand to be taken as Supplemental Power for each kW of Contracted Standby Demand so decreased. In no event shall the Contracted Standby Demand exceed the maximum generating capacity of the Customer's generating facility.

B. Maximum Demand

The highest fifteen-minute (15-minute) interval kW established in the Standby Period, and also in the non-Standby Period.

C. Supplemental Power

Supplemental Power is electric energy or capacity regularly supplied by the Company, for which the Customer has contracted to meet the Customer's requirements that exceed the requirements supplied by the Customer's generating facility.

D. Standby Period

A Standby Period is a period of time during which the Customer has taken electric energy (Standby Energy) and capacity (Standby Demand) supplied by the Company during an outage of the Customer's generating facility for any reason, including maintenance, subject to the limitations described herein. A Customer contracting for both Supplemental Power and service under this Schedule SMS must declare a Standby Period by notifying the Company within 24 hours of the beginning of a generating facility outage. The Customer must again notify the Company within 24 hours when such outage is over. If the Company is not so notified, the Customer may forfeit its right to the rates under this Schedule SMS and all power and energy supplied shall be supplied and billed as Supplemental Power.

E. Standby Demand

If Customer has not contracted with Company for Supplemental Power, Standby Demand shall be the Maximum Demand established in the month.

If Customer has contracted with Company for Supplemental Power, Standby Demand shall be established as follows for any month during which a Standby Period occurs. In any month in which the Standby Period is less than the entire month, Standby Demand shall be the difference between the Maximum Demand established during the Standby Period and the Maximum Demand established the rest of the month. In any month in which the Standby Period covers the entire month, Standby Demand shall be the difference between the Maximum Demand established the rest of the month. In any month in which the Standby Period covers the entire month, Standby Demand shall be the difference between the Maximum Demand established in such month and the Maximum Demand established during the twenty-four (24) hour period immediately preceding the Standby Period.

In no event shall the amount of Standby Demand billed under this Schedule SMS exceed the amount of Contracted Standby Demand.

SCHEDULE SMS-3 (Cont.)

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: SMS-2 Effective 9/1/15 Schedule Consist of: Four Pages

## STANDBY AND MAINTENANCE SERVICE

F. Standby Energy

Standby Energy shall be the sum of the kilowatt-hours consumed during the period when Standby Demand is being provided less, for those customers who purchase Supplemental Power, the energy used under Supplemental Power in each hour of the Standby period. The Supplemental Power in each hour of the Standby Period is defined as the average energy used under the supplemental rate for the twenty-four hours prior to the beginning of the Standby Period.

#### IV. TYPE OF SERVICE

Service provided under this Schedule SMS will be three phase, 60 cycle alternating current at a primary distribution line voltage as may be available.

## V. NET MONTHLY BILL

A. Rate

Demand Charge:	
Contracted Standby Demand per kW, plus	\$1.11
Standby Demand per kW:	\$3.33
Energy Charge:	
Standby Energy kWh per kWh:	\$0.00178

B. Minimum Bill

The monthly minimum bill shall be the Demand Charge calculated for all kW of Contracted Standby Demand as stated in the Electric Service Agreement for Standby Service, plus all applicable adjustments.

C. Adjustments

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Schedule SMS, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – When service is metered at a voltage lower than the available primary distribution line voltage, all meter readings shall be adjusted for transformation losses by adding 1.0%. When service is metered at a voltage higher than the available primary distribution line voltage, all meter readings shall be adjusted for transformation losses by subtracting 1.0%.

Fourth – When service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities, a credit of \$0.38 per Contracted Standby Demand kW of the monthly demand billed will be allowed.

## VI. METERING

The Company shall install, own and maintain the metering facilities necessary to provide service under this Schedule SMS. The Customer shall pay the Company for the installed cost of such metering facilities.

If Company is also providing Supplemental Power, the customer will pay the Company for the difference in the current installation cost of required metering for Supplemental Power and the required metering cost for Schedule SMS.

## VII. POWER FACTOR

The Customer shall maintain a power factor as near as 100% as practicable, but such power factor shall not be leading unless agreed upon by the Company.

## VIII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

## IX. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation, transmission and distribution facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in this Schedule SMS in accordance with such jurisdiction.

**RIDER SCHEDULE R-8** 

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: R-8 Effective 9/1/15 Schedule Consists of: Two Pages

## SUMMARY BILLING RIDER

## I. APPLICATION

To all good paying, full requirements customers, having a minimum of five (5) non-residential accounts or ten (10) residential accounts, who elect to execute a Summary Billing agreement in the form, or substantially in the form incorporated herein, between the customer and Entergy New Orleans, LLC.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

## II. SUMMARY BILLING AGREEMENT:

This Agreement is made	, between
	("Customer") and

Entergy New Orleans, LLC ("Company"), collectively Parties.

#### WHEREAS:

Customer currently has multiple service locations served by Company as indicated by the accounts listed on Appendix A attached hereto (the "Accounts").

Company issues Customer a separate bill for each of the Accounts.

Customer has requested Company summarize the bill for the Accounts.

Company is willing to offer a Summary Billing service, by which billings for the Accounts are summarized on one or more Summary Bills each month, in accordance with the terms and conditions set forth herein:

THEREFORE, the Parties hereto agree as follows:

## 1. <u>Summary Bill</u>

Company will render \_\_\_\_\_ Summary Bill(s) on approximately the \_\_\_\_\_ workday(s) of each month, said day mutually agreed upon between Company and Customer, which will summarize the Accounts in the manner described in Exhibit A attached hereto as amended from time to time by written agreement of the Parties. An image of the detailed billing for all accounts summarized will be attached to the Summary Bill.

## 2. <u>Payment</u>

Regardless of any other provisions of the Company's filed Rate Tariffs and Service Regulations, Customer hereby agrees that the amount shown as owed on each Summary Bill will be due upon receipt. Payment will be considered delinquent if not received by Company, either (a) via physical delivery by the United States Postal Service or courier or (b) via electronic funds transfer, within ten (10) days of ENOL's Summary Bill mailing date. If less than the full amount shown on the Summary Bill is paid, Customer shall indicate the accounts being paid. If an

Т

Т

Т

account becomes delinquent, Company may exercise the rights and privileges afforded it by the Company's filed Rate Tariffs and Service Regulations, or any superseding tariffs or regulations, with regard to delinquent accounts. When applicable holidays occur from the date of mailing through the date by which the bill must be paid to avoid delinquency, the ten day period will be extended by one day per applicable holiday.

The following is a list of the applicable holidays:

- 1. New Year's Day
- 2. Martin L. King, Jr. Day
- Memorial Day
   Fourth of July
- . Day 0. Tour 7 Joho
- President's Day
   Mardi Gras
- 7. Labor Day
   8. Thanksgiving Day
- 9. Christmas Eve Day 10. Christmas Day

If Customer in good faith disagrees with the statement rendered by Company, it shall so notify Company prior to the date the account becomes delinquent. All amounts not disputed in good faith shall be paid when due.

## 3. Charge for Service

Company reserves the right to implement a charge for Summary Billing upon receipt of appropriate regulatory approval and upon forty five (45) days prior notice to the Customer of its intention to implement such a charge; provided however, that no such charge shall be allowed prior to expiration of the Rate Freeze Period as provided for in Resolution R-91-157.

## 4. Right to Cancel

Either party hereto may cancel this Agreement upon thirty (30) days prior written notice to the other.

#### 5. <u>Notice</u>

Any notice, consent, or other communication, except the mailing and payment of the Summary Bill as described in Paragraph 2 above, shall be properly given when deposited with the United States Postal Service, postage prepaid, registered or certified, and addressed to the appropriate address as shown below, or to such other address as a party may stipulate in writing, which addresses may be changed from time to time by written notice given by one party to the other.

#### 6. <u>Conflicts</u>

This Agreement deals only with the rendering of bills and payment dates under the Company's Summary Billing procedure. This Agreement does not alter or supersede any contract, rate schedule or other agreement, except to the extent that such contract, rate schedule or other agreement with regard to the rendering of bills under the Summary Billing procedure.

Customer	Entergy New Orleans, LLC	
Ву	Ву	
Title	Title	
Address: ATTN:	Address: ATTN:	

# ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

RIDER SCHEDULE EDR

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: EDR Effective 9/1/15 Schedule Consists of: Three Pages

## ECONOMIC DEVELOPMENT RIDER

## I. AVAILABILITY

This Rider is available under the regular terms and conditions of the Company (except the Fifteenth Ward of the City of New Orleans), where facilities of adequate capacity and voltage are available, to new or existing year-round full requirements Customers who meet the following criteria:

- Customer is classified as industrial, manufacturing, distribution center/warehouse, large research facilities, large computer/data processing centers, headquarter of international or multi-state corporations, high-tech work center, telephone call center, U.S. Government military installations, correctional institutions, natural gas transmission, pipeline transportation, general merchandise/department store, supermarket/grocery store, convention center or an enterprise that the Company in its sole discretion deems sufficiently similar to one of the above.
- Customer takes service under the Company's Large Electric Service or Large Electric High Load Factor Service Rate Schedules.
- Customer has increased billing demand for firm full requirements service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary service for construction. This Rider is not available to any Customer taking service under any of the Company's interruptible, curtailable, seasonal, off-peak, or other economic expansion or development rate schedules or riders for the additional demand and energy to which this Rider applies. This Rider is not available for resale, stand-by, auxiliary or supplemental service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

## II. APPLICATION

Service under this Rider is applicable to the additional demand and energy of an existing Customer and to the total demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive service from the Company. There shall be no credit associated with this Rider during any month in which the Customer's maximum billing demand, as defined by the otherwise applicable rate schedules, is less than the sum of the customer's Monthly Base Demand plus 500 kW.

For new Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero if needed, in the sole judgment of the Company, to provide an economic incentive to the new Customer.

## III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

#### Large Electric Service and Large Electric High Load Factor Service

The Net Monthly Bill of the Large Electric Service and Large Electric High Load Factor Service rate schedules (excluding Fuel and Tax Adjustment) shall be reduced for all billing demand and energy in excess of the Monthly Base Demand and Monthly Base Energy for the corresponding month of the Base Period. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, as follows:

	Incentive Reduction to Net Monthly Bill		
	(excluding Customer Charge, Fuel and Tax Adjustment)		
Additional Full-time	Years 1-4	Year 5	
Employment	of Application	of Application	
0-25 jobs	20%	10%	
26 or more jobs	25%	12%	

After year 5, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then effective and applicable rate schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, in Year 3 or later of the application, of a change in the applicable incentive reduction for the remaining years of the five year application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal costs are in excess of revenues produced under this Rider.

#### IV. CONDITIONS OF SERVICE

Prior to service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load: and (2) the fact that this Rider is necessary to induce the new or existing Customer to locate or expand. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from Section III. In the case of a new Customer, an estimate of the full-time permanent employment shall be submitted to the Company two months prior to the in-service date of the Customer's plant with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one month following the in-service date. If a Customer changes the amount of additional full-time permanent employment such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per Section III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of average annual full-time permanent employment.

Service under this Rider requires a contract term of a minimum of five years. Final determination as to Customer's qualifications to receive service under this rider will be made solely by the Company.

## V. DEFINITIONS

The Base Period shall be defined as the 12 month period immediately preceding the first month for which service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

RIDER SCHEDULE EDR (Cont.)

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: EDR Effective 9/1/15 Schedule Consists of: Three Pages

## ECONOMIC DEVELOPMENT RIDER

The Monthly Base Demand for each month during which service is provided under this Rider shall be the billing demand for the corresponding month of the Base Year.

The Monthly Base Energy for each month during which service is provided under this Rider shall be the total billing energy for the corresponding month of the Base Year.

RIDER SCHEDULE AFC-3

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: AFC-2 Effective 9/1/15 Schedule Consists of: Two Pages

## ADDITIONAL FACILITIES CHARGE RIDER

## I. AVAILABILITY

Except for service in the Fifteenth Ward of the City of New Orleans, this Facilities Charge Rider is available to Customers taking service under the Company's residential, general service, industrial service or lighting rate schedules.

## II. APPLICATION

When the Company installs facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

## A. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.454% per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

## B. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the Facilities Agreement.

Selected Recovery <u>Term (Years</u> )	Monthly % During <u>Recovery Term</u>	Monthly % Post- <u>Recovery Term</u>
1	9.426%	0.480%
2	5.248%	0.480%
3	3.864%	0.480%
4	3.178%	0.480%
5	2.771%	0.480%
6	2.503%	0.480%
7	2.316%	0.480%
8	2.178%	0.480%
9	2.073%	0.480%
10	1.991%	0.480%

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

## III. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

# IV. CONTRACT PERIOD

The initial contract period of any contract for Additional Facilities provided hereunder shall be for not less than ten (10) years and shall be automatically extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial contract period or any anniversary thereof.

ELECTRIC SERVICE

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: MES-4 Effective 9/1/15 Schedule Consists of: Four Pages

# SCHEDULE MES-5

# MISCELLANEOUS ELECTRIC SERVICES

## I. AVAILABILITY

To all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) under retail electric service rate schedules.

## II. APPLICABILITY

The following charges apply to the miscellaneous services provided by the Company to customers served under any retail electric rate schedule and/or rider schedule.

## III. CHARGES

## A. <u>Suspended Service Reconnection Charge</u>

A charge at the rates set forth below will be made for those services provided in order to reconnect a Customer's point of delivery to the Company's electric distribution system where service has been terminated or suspended.

Type of Service	<b>Reconnection Charge</b>
Electric Only	\$30.00
Combination Electric & Gas*	\$30.00

\* If reconnection of both services is requested.

## B. <u>Temporary Service Connection Charge</u>

A non-refundable charge of forty-five dollars (\$45.00) will be made for each residential, non-residential and un-metered temporary service connection made pursuant to Company's Service Regulations. Customer will be placed on Company's applicable rate schedule(s) for electric service.

## C. Dual Service and Automatic Transfer Switches

If dual service and/or an automatic transfer switch are installed at Customer's request, the Customer will be charged the actual cost of the second service, including Reserve Capacity charges and the automatic transfer switch as such actual costs are defined in § 2.H the Company's Service Regulations.

# D. Deposits

The Company may, at any time, require a deposit from the customer as security for the payment of bills, in accordance with §§ 45 & 47 of the Company's Service Regulations.

# E. Interest on Deposit Credit

The Company will annually credit the Customer's account for interest at the theneffective Louisiana Judicial Rate of Interest as specified in Louisiana Revised Statutes RS 13:4202 on the amount of any deposit held as security for the payment of bills.

# F. Meter Test Charge

The meter test charges are as follows:

Timing of Meter Test Cha	
First Meter Test in any twelve (12) month period: No Cl	harge
Each subsequent Meter Test in the same twelve (12) month period:	
If outside the range of accurate registration as defined in the Company's Service Regulations:	harge
If within the range of accurate registration as defined in the Company's Service Regulations:\$50.	.00

# G. Non-Sufficient Funds Charge

A charge will be made, as shown below, when payment for services by check, or other payment method, received from Customer and not honored for payment by Customer's financial institution for any reason other than the institution's error.

Type of Service	Non-Sufficient Funds Charge
Electric Only	\$20.00
Combination Electric & Gas	\$20.00

# H. <u>Relocation of Facilities Charge</u>

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of relocating line poles, street light poles, services and other facilities when done for the convenience of the Customer. For purposes of this section, in those instances where removal of facilities occurs at the customer's request and within six (6) months a reinstallation of facilities is requested on the same customer premises, this shall constitute relocation and a relocation fee shall be charged.

## I. Special Metering Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of special metering and associated equipment, including but not limited to remote metering, totalizing metering, pulse metering or prepaid metering when installed at the Customer's request.

# J. Underground Distribution

For new single-family residential installations the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards.

ELECTRIC SERVICE

SCHEDULE MES-5 (Cont.)

# MISCELLANEOUS ELECTRIC SERVICES

For non-residential Customers and multiple customer developments, the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards. The Customer will provide, at no cost to the Company, a stand alone or in-building vault for the sole purpose of installation and maintenance of the Company's necessary equipment.

When it is necessary to extend an underground primary feeder to provide service to a Customer, said Customer will be charged a line extension cost.

# K. Network Area

The Customer will be charged the actual costs in accordance with the Company's Service Regulations for all services in excess of 10 feet past the property line. The exact cost depends on the length, size and type of cables. The Customer shall provide and install a complete conduit system in accordance with the latest revision of the Company's Customer Installation Standards to a Company designated point near Company's facilities.

## L. Subdivision Cost

In the event of a request for underground services to a new subdivision development, the following charges shall apply:

- 1) If a Subdivision Development consists of fewer than 20 lots, the developer shall pay the cost difference between an underground distribution system and a comparable overhead system.
- 2) If a Subdivision development consists of 20 lots or more, the developer shall pay the average estimated cost difference of \$6.70 (non-refundable) per front foot.

# M. Unauthorized Use of Service/Service Diversion (Meter Tampering)

For all confirmed cases of Unauthorized Use of Service/Service Diversion cases, the Company shall be entitled to collect the Actual Tampering Costs associated with such Unauthorized Use of Service/Service Diversion, which Actual Tampering Cost shall be calculated and assessed in the manner set forth below.

## Calculation of Actual Tampering Costs

"Actual Tampering Costs" shall include all costs actually incurred by the Company in examining and investigating the Unauthorized Use of Service/Service Diversion, including but not limited to the use of Company vehicles, service and office personnel or contractor time, property used to further secure facilities (e.g. locking devices), replacement of equipment and the repair of any damages to the Company's facilities, as well as the cost of consumption calculated as a result of the Unauthorized Use of Service/Service Diversion.

# Calculation of Consumption

If actual meter readings can be determined, the consumption charge will be calculated using the Customer's previous history where it can be determined as accurate. If the meter readings cannot be determined, the consumption charge will be calculated using the location's previous history where it can be determined as accurate. If the meter readings can be determined but are unusable or if the meter readings cannot be determined but are unusable or if the meter readings cannot be determined and previous history cannot be used, the consumption charge will be calculated using the individual monthly/daily average kWh for that Customer classification for the time period or a calculation of average daily consumption using the actual readings from the newly installed/secured meter multiplied by the then current rates.

# Assessment of Actual Tampering Costs

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location and results in disconnection of Service, the Standard Average Diversion Charge of \$314.00 shall be assessed to a Customer's account prior to reconnection of Service. Upon reconnection of Service, the Actual Cost of Tampering will be calculated as outlined above and will be applied to the next bill.

If the Actual Cost of Tampering calculated exceeds the Standard Average Diversion Charge, the Customer's account will be billed the additional amount. If the Actual Cost of Tampering calculated does not exceed the Standard Average Diversion Charge, the account will be charged the Actual Cost calculated and credited for the Standard Average Diversion Charge paid on the account.

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location, but does not result in disconnection of Service, the Actual Cost of Tampering shall be assessed to the Customer's Account.

# N. Meter Seal

At the Customer's request or as a result of a Service Diversion investigation, a Service fee of \$25.00 will be charged on a Customer's Account to reseal the meter and install a meter locking device.

**RIDER SCHEDULE R-3** 

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: R-3 Effective 9/1/15 Schedule Consists of: One Page

# **RETAIL RATE ADDER RIDER**

## I. APPLICATION

To all retail customers (except in the Fifteenth Ward of the City of New Orleans) served under any retail electric service rate schedule, rider schedule, or contract.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

## II. BILLING

All charges under the applicable rate schedule shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 5% by Ordinance 17962 M.C.S.; thus, 1 -.05 = .95) to determine the total amount due.

#### III. MINIMUM BILL

The Minimum Bill under the applicable rate schedule shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 5% by Ordinance 17962 M.C.S.; thus, 1 - .05 = .95) to determine the total Minimum Bill.

Т

Т

RIDER SCHEDULE DTK-3

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: DTK-2 Effective 9/1/15 Schedule Consists of: Two Pages

# DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER

# I. AVAILABILITY

DataLink is available under the regular terms and conditions of Entergy New Orleans, LLC ("ENOL" or the "Company"), at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) to customers receiving electric service under the following Rate Schedules: Small Electric Service (SE), Master-Metered Non-Residential Service (MMNR), Large Electric Service (LE), Large Electric High Load Factor Service (LE-HLF), High Voltage Service (HV), Large Interruptible Service (LIS) and Experimental Interruptible Service (EIS). Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the City Council of the City of New Orleans. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer's then current contract term, irrespective of whether such contract is in its Original Term or Renewal Term as defined below.

# II. APPLICABILITY

This Rider Schedule DTK is an optional service available at the Customer's request and applicable at the option of the Company to any Customer contracting under any of the ENOL rate schedules listed above for 150 kW or more of maximum capacity and who also has an Interval Data Recording ("IDR") meter installed. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

# III. CONTRACT TERM AND TERMINATION

An Agreement for DataLink Service requires a minimum term of two (2) years ("Original Term"). If the customer elects to cancel service before the completion of the minimum term, the customer will pay to the Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. Customer and Company each has the option to terminate the contract at the end of a contract term (irrespective of whether such contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the contract will automatically renew for successive one year terms (each individual one-year period being a "Renewal Term").

# IV. GENERAL PROVISIONS

DataLink is an optional service that provides the Customer with web based viewing access to Customer's interval load data that has been collected by the Company. The service allows subscribing customers the option of viewing the updated load data on an hourly or daily basis.

Customers that do not have interval metering must have an interval meter installed by the Company at Customer's expense to enable interval data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval meter installation either through a one-time charge or by a recurring charge paid monthly during the term of, and extensions of, the contract term.

The communication link for the transmission of the collected interval data by the Company will be the telephone line which will be provided by the customer and at the customer's expense. At the customer's request, the Company will provide an optional wireless communication link pursuant to the terms of the Company's Remote Communications Link Rider, RCL. If Customer requests a wireless communication link Company reserves the right to use such link to provide access for retrieval of Customer usage data for billing purposes.

# V. CHARGES/PAYMENT OPTIONS

## Subscription Charge:

Daily Viewing Option Hourly Viewing Option

\$ 39.50 per month, per meter \$122.50 per month, per meter

# Installation of Interval Meter Charge:

Monthly Payment Option Single Payment Option \$ 12.50 per month, per meter \$300.00 per meter

# VI. OTHER PROVISIONS

All equipment installed to provide service under this Rider shall be and remain the property of Entergy New Orleans, LLC.

**RIDER SCHEDULE FAC-7** 

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: FAC-6 effective 11/1/15 Schedule Consists of: Two Pages Plus Schedule A and Attachment A

# FUEL ADJUSTMENT CLAUSE

#### I. GENERAL

# A. PURPOSE

This Fuel Adjustment Clause ("Rider FAC") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall recover its net fuel, purchased energy and capacity costs in accordance with the provisions of Section III of this Rider FAC. Rider FAC shall apply in accordance with the provisions of Section I.B below to electric service furnished throughout the City of New Orleans, including the Fifteenth Ward, and billed under certain rate schedules and/or rider schedules, whether metered or unmetered, subject to the jurisdiction of the Council of the City of New Orleans ("Council").

# **B. FUEL ADJUSTMENT CLAUSE RATES**

Effective with the first billing cycle for the month of November 2015, the monthly rates associated with the Fuel Adjustment Clause ("Fuel Adjustment Clause Rates") shall be set forth in Attachment A, Section 4, Page 1 of 6, to this Rider FAC. The Fuel Adjustment Clause Rates shall be determined in accordance with the provisions of Sections II and III of this Rider FAC. The Fuel Adjustment Clause Rates shall be applied in accordance with the provisions set out in Attachment A to this Rider FAC. However, if any of the Fuel Adjustment Clause Rates are expected to be more than twenty five (25) percent higher than the rate charged in the previous month, the Company has the obligation to notify the Council within ten (10) days prior to the first billing cycle in which the Fuel Adjustment Clause Rates will be charged.

#### II. MONTHLY FUEL ADJUSTMENT CLAUSE FILING

On or before the first billing cycle of each month, the Company shall file a monthly Fuel Adjustment Clause Filing with the Council. The monthly Fuel Adjustment Clause Filing shall include the monthly Fuel Adjustment Clause Rates as determined by application of the formula set out in Attachment A to this Rider FAC. Each Fuel Adjustment Clause Filing shall be filed with the Council and shall be accompanied by a set of workpapers sufficient to document fully the calculations of the redetermined Fuel Adjustment Clause Rates.

#### III. **METHODOLOGIES**

# A. FUEL RATE

The Fuel Rate shall be determined as set forth in Attachment A, Section 1, Page 1 of 6, to this Rider FAC.

# B. GEOGRAPHIC-SPECIFIC RATES

The Geographic-Specific rate for Customers not located in the Fifteenth Ward of the City of New Orleans ("Legacy ENOL Customers") shall be determined as set forth in Attachment A, Section 1, Page 4 of 6 to this Rider FAC. The Geographic-Specific rate for Customers located in the Fifteenth Ward of the City of New Orleans ("Algiers Customers") shall be determined as set forth in Attachment A, Section 1, Page 5 of 6 to this Rider FAC.

Т

Т

# C. OVER / UNDER RECOVERY

The Fuel Adjustment Clause Filing should include over / under recovery computations to provide a true-up of Fuel Costs to actual Rider FAC revenues. This computation should be made in accordance with Attachment A, Page 2 of 6 to this Rider FAC for Legacy ENOL Customers and Page 3 of 6 for Algiers Customers.

# D. CARRYING CHARGES ON OVER / UNDER RECOVERY

The over / under recovery computations should include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the <u>Wall Street Journal</u> on the last business day of each month.

# IV. CORRECTION OF ERRORS IN PRIOR PERIODS

ENOL is obligated to correct filing errors in prior period Fuel Adjustment Clause Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings must be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the Council. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section III D above.

# V. TERM

This Rider FAC shall remain in effect until modified or terminated in accordance with the provisions of this Rider FAC or applicable regulations or laws. Nothing herein shall prevent the Council or the Company from proposing elimination of this Rider FAC at any time in the manner provided by law.

Nothing contained in this Rider FAC shall limit the right of any party to file an appeal as provided by law.

Т

Т

Page 26.3 Schedule FAC Schedule A Page 1 of 6 Effective: December 1, 2017 Filed: December 21, 2017

#### Attachment A Page 1 of 6

ENTERGY NEW ORLEANS, LLC

FUEL ADJUSTMENT CLAUSE RATE FORMULA	١
Data Based on Operations Month of	

	Appl	ied to Bill in the Month of		
Line <u>No</u>		REFERENCE		
		FUEL RATES		
	Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books Total Company kWh Input for Operations Month Fuel Rate	Attachment A: P2, L9 + P3, L5 WP4 L1/L1a	kWi	
	GEOG	RAPHIC-SPECIFIC LEGACY ENOL		
2	Capacity Rate for All kWh Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWI	h		
3		Attachment A: P4, L12		/kWh
	Peak kWh Input in Billing Month	Attachment A: P4, L13		/kWh
	GE	OGRAPHIC-SPECIFIC ALGIERS		
4	Algiers Allocation Factor	Attachment A: P5, L31		/kWh
				achment A
			Pa	ge 1a of 6
	LOSS	FACTORS / LOSS MULTIPLIERS		
	Legacy ENOL Total Legacy ENOL Fuel and Geographic-Specific Non-			
5	Transmission & Transmission Rate before Loss Factor and Surcharge	L1b + L2		/kWh
	Total Legacy ENOL Fuel and Geographic-Specific EIS Available and Off-Peak Rate before Loss Factor and			
6	Surcharge	L1b + L3		/kWh
7	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P6, L5		
8	Fuel Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	xe L5 * L7		/kWh
9 10	Transmission Service Level Voltage Loss Factor Fuel Rate per kWh Delivered for Transmission Service	Attachment A: P6, L6		
	Voltage Level Sales in Billing Month Excluding Rate			
	Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 " L9		/kWh
11	Fuel Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	(L6 * L9) * 1.3		/kWh
	Algiers			
12	Total Algiers Fuel and Geographic-Specific Rate before Loss Factor and Surcharge	L1b + L4		/kWh
	Loss Multipliers:			
	Average Loss Multiplier	Attachment A: P6, L7		
	Average Fuel and Purchased Power Rate per kWh Secondary Loss Multiplier	L12 * L7 * L13 Attachment A: P6, L8		/kWh
	Secondary Fuel and Purchased Power Rate per kWh Primary Loss Multiplier	L12 * L7 * L15 Attachment A: P6, L9		/kWh
18	Primary Fuel and Purchased Power Rate per kWh Transmission (Below 230 kV) Loss Multiplier	L12 * L7 * L17 Attachment A: P6, L10		/kWh
	Transmission (Below 230 kV) Fuel and Purchased Power	L12 * L7 * L19		
	Rate per kWh Transmission (230 kV and Above) Loss Multiplier	Attachment A: P6, L11		/kWh
22	Transmission (230 kV and Above) Fuel and Purchased Power Rate per kWh	L12 * L7 * L21		/kWh
	(OVE	R) / UNDER SURCHARGE RATE		
23	Legacy ENOL (Over) / Under Surcharge Rate for All kWh			
24	Sales in Billing Month Algiers (Over) / Under Surcharge Rate for All kWh Sales in	Attachment A: P2, L16 <sup>n</sup> Attachment A: P3, L12		/kWh /kWh
	Billing Month			
	FUEL	ADJUSTMENT CLAUSE RATES		
	Legacy ENOL Fuel Adjustment Clause Rate in Billing	Month for:		
25 26	Non-Transmission Service Voltage Level kWh Sales Transmission Service Voltage Level Sales Excluding Rate	L8 + L23		/kWh
	Schedule EIS Available and Off-Peak kWh Sales	L10 + L23		/kWh
21	Rate Schedule EIS Available and Off-Peak kWh Sales	L11 + L23		/kWh
	Algiers Fuel Adjustment Clause Rate in Billing Month	for:		
28 29	Average Fuel Adjustment Rate per kWh Secondary Fuel Adjustment Rate per kWh	L14 + L24 L16 + L24		/kWh /kWh
30	Primary Fuel Adjustment Rate per WMh Transmission (Below 230 kV) Fuel Adjustment Rate per	L18 + L24		/kWh
	kWh	L20 + L24		/kWh
32	Transmission (230 kV and Above) Fuel Adjustment Rate per kWh	L22 + L24		/kWh

Т

T T Т

Т

Т

Page 26.4 Schedule FAC Schedule A Page 2 of 6 Effective: December 1, 2017 Filed: December 21, 2017

> Attachment A Page 2 of 6

ENTERGY NEW ORLEANS, LLC

#### FUEL ADJUSTMENT CLAUSE RATE FORMULA LEGACY ENOL SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of \_\_\_\_\_ Applied to Bill in the Month of \_\_\_\_\_

LINE NO DESCRIPTION REFERENCE FUEL ADJUSTMENT REVENUE Non-Transmission Service Voltage Level Sales for 1 **Operations Month** WP2 kWh 2 Transmission Service Voltage Level Sales for Operations Month Excluding Rate Schedule and EIS Available and Off-Peak kWh Sales WP2 kWh 3 Rate Schedule EIS Available and Off-Peak kWh Sales for Operations Month WP2 kWh 4 Fuel Adjustment Clause Rate for Non-Transmission Attachment A: P1 of Operations Month Service Voltage Level Sales in Operations Month Filina /kWh Fuel Adjustment Clause Rate for Transmission 5 Service Voltage Level Sales in Operations Month Excluding Rate Schedule EIS Available and Off-Attachment A: P1 of Operations Month Peak kWh Sales Filina /kWh 6 Fuel Adjustment Clause Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Attachment A: P1 of Operations Month Operations Month /kWh Filina 7 Fuel Adjustment Revenue for Operations Month (L1 \* L4) + (L2 \* L5) + (L3 \* L6) CUMULATIVE (OVER) / UNDER COLLECTION Legacy ENOL Cumulative (Over) / Under Collection 8 Attachment A: P2, L14 of Previous Month from Previous Month Filing 9 Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books (Allocated) WP3 Attachment A: P4, L10 10 Capacity Cost for Operations Month 11 Fuel Adjustment Revenue for Operations Month L7 12 Prior Period Adjustment 13 Interest on Average of Beginning-of-Month and Endof-Month Cumulative (Over) / Under Balances for ((L8 + (L8 + L9+ L10 - L11 +L12)) / 2) \* Operations Month ((Prime Rate) / 12) (See Note) L8+L9+L10-L11+L12+L13 14 Cumulative (Over) / Under for Operations Month (OVER) / UNDER SURCHARGE RATE Sales for 12 Months Ending With Operations Month 15 WP2 kWh 16 (Over) / Under Surcharge Rate for All kWh Sales in **Billing Month** L14/L15 /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 3.25%

T T

Page 26.5 Schedule FAC Schedule A Page 3 of 6 Effective: December 1, 2017 Filed: December 21, 2017

> Attachment A Page 3 of 6

#### ENTERGY NEW ORLEANS, LLC FUEL ADJUSTMENT CLAUSE RATE FORMULA ALGIERS SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of \_\_\_\_\_

Applied to Bill in the Month of

LINE				
NO	DESCRIPTION	REFERENCE		
		FUEL ADJUSTMENT REVENUE		
1	Algiers (CNO) Jurisdictional Sales for Operations Month:			
1a	Average	WP2	kWh	
1b	Secondary (Below 13 kV)	WP2	kWh	
1c	Primary (13 kV to 114 kV)	WP2	kWh	
1d	Transmission (Below 230 kV)	WP2	kWh	
1e	Transmission (230 kV and Above)	WP2	kWh	
1f	Total Algiers (CNO) Sales	WP2	kWh	
2	Fuel Adjustment Rate Applied in Operations Month:			
2a		Attachment A: P1 of Operations Month		
	Average	Filing	/kWI	1
2b		Attachment A: P1 of Operations Month		
	Secondary (Below 13 kV)	Filing	/kWI	1 I
2c		Attachment A: P1 of Operations Month		
	Primary (13 kV to 114 kV)	Filing	/kWI	ו
2d		Attachment A: P1 of Operations Month		
2e	Transmission (Below 230 kV)	Filing Attachment A: P1 of Operations Month	/kWI	1
Ze	Transmission (230 kV and Above)	Filing	/kWI	,
		, milig		
3	Fuel Adjustment Revenue for Operations Month:			
3a	Average	L1a * L2a		
3b	Secondary (Below 13 kV)	L1b * L2b		
3c	Primary (13 kV to 114 kV)	L1c * L2c		
3d	Transmission (Below 230 kV)	L1d * L2d		
3e 3f	Transmission (230 kV and Above)	L1e * L2e Sum L3a - L3e		
31	Total Fuel Adjustment Revenue	Sum Loa - Loe		
	CU	MULATIVE (OVER) / UNDER COLLEC	CTION	
4	Algiers Cumulative (Over) / Under Collection from	Attachment A: P3, L10 of Previous Month		
	Previous Month	Filing		
5	Total Algiers (CNO) Jurisdictional Fuel and Purchased Power Costs - Per Books (Allocated)	WP3		
6	Geographic-Specific Algiers Adjustments	Attachment A: P5, L22		
7	Prior period adjustments			
8	Fuel Adjustment Revenue for Operations Month	L3f		
9	Interest on Average of Beginning-of-Month and End-			
	of-Month Cumulative (Over) / Under Balances for	((L4 + (L4 + L5 + L6 + L7 - L8)) / 2 * (Prime		
	Operations Month	Rate / 12) (See Note)		
10	Cumulative (Over) / Under for Operations Month	L4 + L5 + L6 + L7 - L8 + L9		
44	Algiors (CNO) Jurisdictional Onlos for 42 Manth			
11	Algiers (CNO) Jurisdictional Sales for 12 Months Ending With Operations Month			
40		WP2	kWh	
12	(Over) / Under Surcharge Rate for All kWh Sales in	140/144		
	Billing Month	L10/L11		/kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 3.25%

Page 26.6 Schedule FAC Schedule A Page 4 of 6 Effective: December 1, 2017 Filed: December 21, 2017

> Attachment A Page 4 of 6

#### ENTERGY NEW ORLEANS, LLC FUEL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of \_\_\_\_\_ Applied to Bill in the Month of \_\_\_\_\_

LINE				
NO	DESCRIPTION	REFERENCE		
	Geo	graphic-Specific Legacy E	INOL	
1	Actual Capacity Cost of New Resource Plan	WP3		
2	Plus Reserve Equalization in Account 555	WP3		
3	Less Reserve Equalization in Account 447	WP3		
4	Legacy ENOL MSS-1 Allocation Factor			
5	Total Legacy ENOL MSS-1	(L2 - L3) * L4		
	Plus Non-Energy Costs in FERC Accounts 501 and 547			
6	costs	WP3		
7	Plus Call Options Premium in Account 555			
	Plus Actual Grand Gulf Non-Fuel Costs for Operations			
8	Month (ENOL's purchase from SERI)	WP3		
9	Less Grand Gulf Non-Fuel Costs in Base Rates	WP1, Operations Month		
10	Capacity Cost for Operations Month	L1-L5+L6+L7+L8-L9		
11	kWh Input for Operations Month	WP4		kWh
	Capacity Rate for All kWh Sales in Billing Month			
12	Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	L10/L11		/kWh
12	Capacity Rate for Rate Schedule EIS Available and Off-			/KWH
13	Peak kWh Input in Billing Month	L12		/kWh
	Carter and the binning month			

Т

Т

T T

Т

Page 26.7 Schedule FAC Schedule A Page 5 of 6 Effective: December 1, 2017 Filed: December 21, 2017

Attachment A Page 5 of 6

#### ENTERGY NEW ORLEANS, LLC

FUEL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of \_\_\_\_\_ Applied to Bill in the Month of \_\_\_\_\_

LINE				
NO	DESCRIPTION	REFERENCE		
		Geographic-Specific Algiers		
	(	seographic-specific Aigrers		
	Grand Gulf Retained Share Energy Re-Pricing			
1	ENOL Fuel Cost	WP3		
2	Algiers (CNO) Jurisdictional Factor			
3	Algiers Fuel Cost	L1*L2		
4	12.1% Uprate	L3 * 12.1%		
5	Algiers Fuel Cost w/o Uprate	L3-L4		
6	Removal of Disallowed 18%	20 21		
7	Algiers Fuel Cost less Uprate and Disallowance	L5 * 82%		
1	Aigiers Fuer Cost less oprate and Disanowance	LJ 0270		
8	ENOL kWh			
8 9	Algiers (CNO) Jurisdictional Factor			
10	Algiers (CNO) Julisdictional Factor	L8 * L9		
11	Retained Share	20 20		
12	Algiers kWh Retained Share	L10 * L11		
13	Removal of Extended Power Uprate			
14	Algiers kwh Retained Share less Extended Power Uprate	L12 * L13		
15	KWH X 46 Mills =	L14 * 0.046		
16	12.1% Uprate added back	L4		
10	12.1 N Oprate added back	24		
17	Total Grand Gulf	L7 + L15 + L16		
18	Less: Algiers Fuel Cost	L3		
19	Total Grand Gulf Adjustment	L17 + L18		
	1000			
20	MSS-1 Persona Equalization	WP3		
20 21	Reserve Equalization Algiers MSS-1 Allocation Factor	VYES		
22	Total Algiers MSS-1 Expense / (Revenue)	L20 * L21		
23	Less: MSS-1 Algiers Base Rate			
24	Difference to be included in FAC	L22 - L23		
	Net Balance			
25	ENOL Net Balance	WP3		
26	Algiers Allocation Factor			
27	Total Algiers Net Balance	L25 * L26		
	Farran Garant			
28	Energy Smart Algiers Energy Smart Adjustment			
20	Augusta Energy anian Augustitetit			
29	Total Geographic-Specific Algiers	L19 + L24 + L27 + L28		
	- • • •			
30	Algiers kWh Input for Operations Month	WP4	 kWh	
31	Algiers Geographic-Specific Rate	L29 / L30	/k\	Wh

Т

Т

Т

Т

Page 26.8 Schedule FAC Schedule A Page 6 of 6 Effective: December 1, 2017 Filed: December 21, 2017

### ENTERGY NEW ORLEANS, LLC FUEL ADJUSTMENT CLAUSE RATE FORMULA LOSS FACTORS / LOSS MULTIPLIERS

Data Based on Operations Month of

Applied to Bill in the Month of

LINE					
NO	DESCRIPTION	REFERENCE			
		SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months	14/22	138/6		
2	Ending with Operations Month Total Company Net Area Input for 12 Months Ending with	WP2	kWh		
<b>^</b>	Operations Month	WP4	kWh		
3	Transmission Service Voltage Level Sales for 12 Months				
	Ending with Operations Month Adjusted to Input Level	WP2	kWh		
4	Net Area Input for Non-Transmission Service Voltage				
	Level for 12 Months Ending with Operations Month	L2 - L3		kWi	h
		S FACTORS/LOSS MULTIPLIERS			
	Loss Factors:				
5	Total Company Loss Factor	L4 / L1			
6	Transmission Service Level Voltage Loss Factor	WP5			
	Loss Multipliers:	Per Total Company Bi-Annual Filing			
7	Average				
8	Secondary (Below 13 kV)				
9	Primary (13 kV to 114 kV)				
10	Transmission (Below 230 kV)				
11	Transmission (230 kV and Above)				
	. ,				

т

SCHEDULE EOBP

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: EOBP Effective 9/1/15 Schedule Consists of: Two Pages

# ELECTRIC OPTIONAL BILLING PLAN (LEVELIZED AND EQUAL PAY)

## I. PURPOSE

To provide billing options, in addition to the standard billing, which equalize, to the extent practicable, the monthly amounts to be paid by the customer during a twelve (12) month period.

# II. AVAILABILITY

At all points throughout the territory served by the Company to any year-round customer receiving service under the Company's residential rate schedule(s) and to churches (including service provided on the premises which is directly related to the operation of the church for religious purposes). Customers requesting to be billed under either optional billing plan must have an acceptable credit rating.

# III. BILLING OPTIONS

# A. LEVELIZED BILLING OPTION

The Customer's monthly bill will be computed in accordance with the applicable rate schedule(s) and the Customer's account debited with such amount ("Billed Amount") in the usual manner. The net amount payable for service in the current month ("Levelized Amount") shall equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) months ending with the current month, plus or minus one-twelfth (1/12) of the current balance of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

Where the Customer has less than twelve (12) months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the month's Levelized Amount.

## B. EQUAL PAY OPTION

The Customer's monthly bill will be computed in accordance with the applicable rate schedule and the Customer's account will be debited with the Billed Amount. The net amount payable for service for the current month ("Equal Pay Amount") will equal, to the nearest whole dollar, one-twelfth (1/12) of the current and previous eleven (11) months' amounts billed for all metered electric service to the account. During the billing process for the thirteenth (13<sup>th</sup>) month ("Anniversary Month"), and during the billing process for each subsequent Anniversary Month, the Equal Pay Amount will be recalculated. The new Equal Pay Amount for the current and next eleven (11) months will equal one-twelfth (1/12) of the sum of the current and prior eleven (11) months' Billed Amounts plus the current balance of the accumulated difference between the previous twelve (12) months' Billed Amounts and Equal Pay Amounts.

The Equal Pay Amount may be adjusted in any month in which there is significant variation between the Equal Pay Amount and the current balance of the accumulated difference.

Where Customer has less than twelve (12) months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the monthly equal pay amount.

# IV. WITHDRAWAL

Customers who voluntarily or involuntarily withdraw from this Optional Billing Plan for any reason will not be eligible for readmission to the Plan until the seventh (7<sup>th</sup>) billing month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the Customer for any reason shall constitute voluntary withdrawal from this Optional Billing Plan.

# V. TERMINATION

Billing under this plan may be terminated by either party by giving notice to the other, in which event any debit or credit existing in the customer's account will either be billed to the customer or refunded, as the case may be at the time. If customer's billing under this plan is terminated for any reason, customer is not eligible for this billing option until the seventh (7<sup>th</sup>) billing month following termination.

## VI. CONDITIONS OF SERVICE

This Optional Billing Plan deals only with equalizing the monthly amounts to be paid by the customer during the year and does not alter or supersede any contract, rate schedule, or other agreement except to the extent that such contract, rate schedule, or other agreement may be in conflict with the provisions of this Optional Billing Plan ("Levelized and Equal Pay") with regards to equalizing the monthly amounts to be paid by the customer during the year.

# ENTERGY NEW ORLEANS, LLC ELECTRIC SERVICE

**RIDER SCHEDULE EPAD** 

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: EPAD Effective 9/1/15 Schedule Consists of: One Page

# **ELECTRIC PICK A DATE RIDER** (OPTIONAL DUE DATE PLAN)

#### PURPOSE I.

To provide an optional date, to be chosen by the Customer, on which the payment of a customer's bill is due.

#### П. AVAILABILITY

At all points throughout the territory served by the Company to any Customer receiving electric service from the Company with the exception of those Customers who have chosen to be billed under the Company's Summary Billing Plan.

#### III. **DUE DATE OPTION (PICK A DATE)**

A Customer is allowed to choose the date on which his/her bill will be due. Once a due date has been selected, a Customer may not select another due date until twelve (12) months has elapsed.

"Pick A Date" due date will become effective the first time the customer's account is billed following the time the due date is selected by the customer.

#### IV. **TERMINATION**

The "Pick A Date" option will be terminated and Customer's due date will be changed from the date selected per the "Pick A Date" option to the normal due date for the billing cycle in which customer's meter is read if:

- 1. Payment of bill is not received by "Pick A Date" due date two (2) times in a row or three (3) times within a 12 month period; or
- 2. Customer is disconnected for non-payment.

#### V. CONDITIONS OF SERVICE

This due date option deals only with payment dates and does not alter or supersede any contract, rate schedule, or other agreement except to the extent that such contract, rate schedule, or other agreement may be in conflict with the provisions of this Optional Due Date Plan ("Pick A Date") with regards to payment date.

SCHEDULE EOES-3

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: EOES-2 Effective 9/1/15 Schedule Consists of: Three Pages

# EXTENSION OF ELECTRIC SERVICE POLICY

## I. AVAILABILITY

This Extension of Service Policy is available to all applicants for the provision of permanent electric service from any point on the Company's existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected system.

## II. COST OF EXTENSIONS OR ADDITIONS

The term "cost" when applied to the Company's property or additions thereto shall include the following.

- **A.** The invoice cost, plus transportation, storage, insurance, and handling expenses, of all material, equipment and incidental supplies used in the work.
- **B.** The payroll cost of all labor and direct supervision employed on the work, plus associated employee liability insurance, hospital insurance, payroll taxes, subsistence, retirement benefits, and travel expenses.
- **C.** The cost of services performed by a contractor, if used.
- D. The cost of any required privileges, permits, certificates, easements, servitude, etc.
- E. The pro-rated cost of expendable tools, safety devices, etc.
- **F.** The cost, including interest, taxes, insurance, depreciation and operation and maintenance expenses, of equipment used such as air compressors, air drills, hole diggers, ditchers, wagons, trailers, tractors, etc., if owned by the Company and the rental and other charges paid therefor or in connection therewith when not so owned, calculated at a rate per day or hour.
- **G.** All direct truck and transportation expense incurred which shall include insurance, license fees, interest, taxes, depreciation, and operation and maintenance expense charged for at a rate per mile or per hour.
- **H.** The cost of engineering, inspecting, testing, general supervision, legal and general office auditing and accounting expense, public liability insurance, injuries and damages during construction and other general administration and overhead expenses.
- I. The cost of interest and taxes on idle investments, the period to be from the beginning of the project until it is completed and placed in operation.

# III. EXTENSION OF OVERHEAD FACILITIES

The Company will accept applications for service and extend overhead lines and/or add other overhead facilities when required to satisfy the Customer's service requirements without cost to the Customer under the following conditions:

- A. the extension and/or additions do not exceed three hundred (300) feet; or
- **B.** the extension and/or additions or combinations of extension and/or additions will cost no more than two (2) times the Customer's estimated minimum annual revenue, excluding adjustments, for which the Customer has furnished to the Company adequate and satisfactory contractual guarantees.

When the conditions above are not met, the Company will provide service after satisfactory payment to the Company of a contribution in aid of construction by the Customer. Such contribution shall be the amount by which the cost of such extension and/or additions exceeds two (2) times the Customer's estimated minimum annual revenue, excluding adjustments, for which the Customer has furnished to the Company adequate and satisfactory guarantees. When requirements of law or rules of governmental agencies require that such contribution in aid of construction be considered as revenue to the Company and therefore the basis of additional income taxes due, such contribution in aid of construction will be adjusted so as to provide to the Company the required funds after such income taxes have been deducted.

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

# IV. EXTENSION OF UNDERGROUND FACILITIES

The Company will accept applications for service and extend underground lines or other underground facilities when required to satisfy the Customer's service requirements, the requirements of appropriate regulatory or governmental authority or to preserve consistency with practices in the immediate locale after satisfactory payment to the Company of a contribution in aid of construction by the Customer. Such contribution shall be any amount required to be paid by the Customer under Section III.B above plus the differential amount between the estimated cost of the necessary underground lines and/or underground facilities and the estimated cost of the overhead lines and/or overhead facilities which would have been required to provide service. However, nothing herein shall prevent the Company, at its sole discretion, from waiving or amending the underground lines and/or facilities cost for reasons of (but not limited to) compliance with regulatory or governmental directives, consistency with past practices and procedures, contractual obligations, unusual conditions or circumstances which render overhead lines and/or facilities impractical or recognition of other reasonable benefit to be derived by the Company by said underground lines and/or facilities.

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

# V. UNUSUAL COSTS

When unusual costs are incurred by the Company that are not explicitly mentioned in Paragraph II above, Cost of Extensions or Additions, such costs shall be recorded at the cost to the Company and shall be added to any other charges to be paid by the Customer pursuant to this Policy.

## VI. RELOCATION, MODIFICATION OR COMPLETE REMOVAL OF COMPANY FACILITIES

When a Customer requests a relocation or modification of the Company's existing facilities, the Customer shall reimburse the Company for the costs of such relocation or modification and provide right-of-way if required. Where relocation or modification of the Company's existing facilities is made for Company purposes, the cost shall be borne by the Company.

If a request is made or the Company is required to completely remove electric service facilities from a property location, the requesting party, property owner or Customer shall pay the Company the cost for removal of such facilities. If the Customer does not require the facilities for the full term of any contract for electric services and wishes to cancel the contract prior to the expiration date, the Company reserves the right to remove such facilities and may consent to the cancellation of the contract provided the Customer pays to the Company the applicable termination charges in addition to the costs associated with the removal of the facilities. SCHEDULE EOES-3 (Cont.)

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: EOES-2 Effective 9/1/15 Schedule Consists of: Three Pages

# EXTENSION OF ELECTRIC SERVICE POLICY

## VII. CHANGES IN SERVICE REQUIREMENTS

The Company will install facilities pursuant to this Policy to accommodate the electrical load proposed by the Customer. If the Customer increases or otherwise changes load characteristics such that the Company must modify its facilities, the Customer shall be responsible for the cost of such modification unless the additional revenue, excluding adjustments, justifies the cost of such modification.

# VIII. RIGHT OF WAY

The Company shall not be required to make such extensions and deliver service unless and until the Customer delivers to the Company free of all cost, satisfactory permits, servitude or easements granting to the Company the right to construct, operate, maintain and remove such extensions across or over any affected private property. ELECTRIC SERVICE

SCHEDULE NM-3

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: NM-2 Effective 9/1/15 Schedule Consists of: Two Pages

# NET METERING SERVICE

## I. AVAILABILITY

Net Metering is available to any residential, commercial or governmental customer (except the Fifteenth Ward of the City of New Orleans) who has installed a Net Energy Metering Facility ("Facility") having a generating capacity of no more than 25 kW for residential nor more than 300 kW for commercial or governmental, and has signed a Standard Interconnection Agreement for Net Metering Facilities with the Company.

Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location.

The Company will not allow interconnection in Central Business District Underground Secondary Networks, Spot Network Grids and Downtown Underground Radially Fed Installations. This restriction includes, but is not limited to, Downtown New Orleans and the French Quarter.

Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the customer's standard rate schedule are modified only as specified herein.

## II. CHARGES

A. Net Monthly Bill

On a monthly basis, the Net Metering Customer ("Customer") shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering only the kilowatt hour ("kWh") units of the Customer's bill are affected.

- 1. <u>Net Delivery to Customer</u>: If the kWh supplied by the Company exceeds the kWh generated by the Facility and delivered to the Company in a month, the Customer shall be billed for such excess ("Net") kWh supplied by the Company in accordance with the rates and charges of the currently effective standard rate and appropriate rider schedules under which the Customer is provided electric service.
- 2. <u>Net Delivery to Company</u>: If the kWh generated by the Facility and delivered to the Company in a month exceeds the kWh supplied by the Company, such Net kWh shall be credited against the kWh supplied to the Customer by the Company in subsequent billing periods. If, after any current month billing, a balance of Net kWh delivered to the Company exists, such balance shall be similarly credited in subsequent billing periods until such balance is depleted. If any portion of such balance remains after the billing for the final month in which the Customer takes service from the Company, the Company shall issue a check to the Customer for the remainder of such balance of any credit due the Customer. The payment for any remaining credits shall be in accordance with § II. A. 3 below.

- 3. <u>Company's Avoided Cost</u>: The rate per kWh to be paid for Net Deliveries to the Company, pursuant to § II. A. 2 above, shall be the Company's estimated avoided cost for the appropriate time period from the Company's most recent biennial filing with the Clerk of Council of the City of New Orleans pursuant to the Public Utility Regulatory Policies Act of 1978, Section 210.
  - a. For Solar Facilities, the payment shall be based on the on-peak, seasonal avoided cost rate.
  - b. For all Facilities other than Solar Facilities, the payment shall be based on the average of the on-peak and off-peak, seasonal avoided cost rate.

# B. Installation

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The cost of the meter is the responsibility of the Company, but the Company will assess an installation charge to cover the cost associated with initial testing of both the Customer's meter and interconnection, initial meter installation and any future meter testing in accordance with the New Orleans Net Energy Metering Rules (the "Rules"). The Company will also assess a charge, calculated based on the specific case, for any additional meter installations if the additional installations are requested by the Customer.

Any additional work required by the Company other than what has been identified as the installation charge in the Rules will require the charge to be borne by the Customer to be calculated based on the specific case. Installation Charges will be as follows:

1.	Residential	\$50.00
2.	Commercial	\$75.00.

SCHEDULE HPSV NW-3

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: HPSV-2 NW Effective 9/1/5 Schedule Consists of: Two Pages

# HIGH PRESSURE SODIUM VAPOR OUTDOOR NIGHT WATCHMAN SERVICE

## I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

## II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall consist of a high pressure sodium vapor lamp, an open bottom outer globe and a control device, mounted on a bracket or mastarm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixture(s) and equipment are owned, maintained, and serviced by the Company.

### III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be serviced.

The lamps shall burn from dusk to dawn. Company shall furnish and install lamp renewals. All necessary service and maintenance shall be furnished by the Company during the Company's regular working hours.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

Extension of one 30-foot pole may be made and served under Section A of the Net Monthly Bill. Extensions of more than one pole, made at Company's option, will be served under Section B of the Net Monthly Bill.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

### IV. NET MONTHLY BILL

A. \$13.53 per 100 watt lamp installed on existing pole(s) and where suitable phase and voltage are available, plus any applicable adjustments.

For a one pole extension, the charge will be \$3.89 per pole.

- B. When Customer requests a Night Watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer signs an Additional Facilities Agreement pursuant to the Additional Facilities Charge Rider, Option A. An additional monthly facilities charge will be assessed based upon the total installed cost of the system including any extension of electric facilities plus \$8.89 for each light.
- C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

# V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

# VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

RIDER SCHEDULE EFRP-4

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: EFRP-3 Effective 9/1/15 Schedule Consists of: Six Pages Plus Attachments A - H

# ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE

## I. GENERAL

This Electric Formula Rate Plan Rider Schedule EFRP-4 ("Rider EFRP") defines the procedure by which the rates contained in the Entergy New Orleans, LLC ("ENOL" or "Company") (except the Fifteenth Ward of the City of New Orleans) electric rate schedules designated in Attachment A to this Rider EFRP ("Rate Schedules") may be periodically adjusted. Rider EFRP shall apply in accordance with the provisions of Section II.A below to all electric service billed under the Rate Schedules, whether metered or unmetered, and subject to the jurisdiction of the Council of the City of New Orleans ("CNO" or "Council").

## II. APPLICATION AND REDETERMINATION PROCEDURE

## A. RATE ADJUSTMENT

The adjustments to the Company's rates set forth in Attachment A to this Rider EFRP ("Rate Adjustments") shall be added to the rates set out in the monthly bills in accordance with the Company's Rate Schedules. The Rate Adjustments shall be determined in accordance with the provisions of Sections II.B and II.C below.

## B. ANNUAL FILING AND REVIEW

## 1. FILING DATE

On or before May 31 of each year, beginning in 2010, ENOL shall file a report with the Council containing an evaluation of the Company's earnings for the immediately preceding calendar year prepared in accordance with the provisions of Section II.C below ("Evaluation Report"). A revised Attachment A shall be included in each such filing containing the Company's proposed revised Rate Adjustments determined in accordance with the provisions of Section II.C below.

### 2. REVIEW PERIOD

The Council's Advisors ("Advisors") and all intervenors ("Intervenors"), which together with ENOL shall be referred to hereinafter, collectively, as the "Parties," shall receive a copy at the time it is filed with the Council of each Evaluation Report filing together with all subsequent filings in the related proceeding. All Intervenors in Docket UD-08-03 shall be recipients of each such Evaluation Report filing. At the time each such Evaluation Report is filed, ENOL shall provide all Parties with workpapers supporting the data and calculations reflected in the Evaluation Report. The Parties may request such clarification and additional supporting data as each deems necessary and within the scope of normal discovery to adequately review the Evaluation Report and ENOL's proposed revised Rate Adjustments. ENOL shall provide such clarifications and additional supporting data sought by the other Parties within fifteen (15) days for each and every request.

Т

Т

Т

Т

Т

The Parties shall then have until August 15 of the filing year or 75 days after filing, whichever is longer, to review the Evaluation Report to ensure that it complies with the requirements of Section II.C below. If any of the Parties should detect an error(s) (as distinguished from a regulatory issue(s)) in the application of the principles and procedures contained in Section II.C below, such error(s) shall be formally communicated in writing to the Company and/or other Parties by August 15 of the filing year. Each such indicated error shall include documentation of the proposed correction. The Company shall then have twenty-five (25) days to review any proposed corrections, to work with the other Parties to resolve any differences and to file a revised Attachment A containing Rate Adjustments reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate work papers supporting any revisions made to the Rate Adjustments initially filed.

Except where there is an unresolved dispute, which shall be addressed in accordance with the provisions of Section II.B.3 below, the Rate Adjustments initially filed under the provisions of Section II.B.1 above, or such corrected Rate Adjustments as may be determined pursuant to the terms of this Section II.B.2, shall become effective for bills rendered on and after the first billing cycle for the following month of October ("October Adjustment"). Those Rate Adjustments shall then remain in effect until changed pursuant to the provisions of this Rider EFRP.

# 3. RESOLUTION OF DISPUTED ISSUES

In the event there is a dispute regarding any Evaluation Report, the Parties shall work together in good faith to resolve such dispute. If the Parties are unable to resolve the dispute by the end of the twenty-five (25) day period provided for in Section II.B.2 above, revised Rate Adjustments reflecting all revisions to the initially filed Rate Adjustments on which the Parties agree shall become effective as provided for in Section II.B.2 above. Any disputed issues shall be submitted to the Council for the setting of an Administrative Hearing before its designated Hearing Officer and a subsequent Resolution of the Council pursuant to the provisions of the Home Rule Charter.

If the Council's final ruling on any disputed issues requires changes to the October Adjustment referenced in Paragraph II.B.2 above, the Company shall file a revised Attachment A ("Final Adjustment") containing such further modified Rate Adjustments within fifteen (15) days after receiving the Council's order resolving the dispute. The Company shall provide a copy of the filing to the Council together with appropriate supporting documentation. Such modified Rate Adjustments shall then be implemented with the first billing cycle of the month after the date of the ruling if the ruling is received by the 5<sup>th</sup> day of the month, otherwise, the modified Rate Adjustments shall then be implemented with the first billing cycle of the second subsequent month after the date of the ruling and shall remain in effect until superseded by Rate Adjustments established in accordance with the provisions of this Rider EFRP.

Within 60 days after receipt of the Council's final ruling on disputed issues, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at a Council mandated rate of interest. Such refund/surcharge amount shall be based on customers' revenue from the first billing cycle of October of the filing year through the last date the interim Rate Adjustments were billed. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Council.

RIDER SCHEDULE EFRP-4 (Cont.)

# ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE

## C. ANNUAL REDETERMINATION OF RATE ADJUSTMENTS

# 1. DEFINITION OF TERMS

## a. EVALUATION PERIOD

The Evaluation Period shall be the twelve month period ended December 31 of the calendar year immediately preceding the filing. All data utilized in each Evaluation Report shall be based on actual results for the Evaluation Period as recorded as electric operations on the Company's books in accordance with the Uniform System of Accounts or such other documentation as may be appropriate.

# b. EARNED RATE OF RETURN ON COMMON EQUITY

The Earned Return on Common Equity ("EROE") for any Evaluation Period shall be determined in accordance with the EROE Formula set out in Attachment B. The EROE determination shall reflect the Evaluation Period adjustments set out in Attachment C.

## c. BENCHMARK RATE OF RETURN ON RATE BASE

The Benchmark Rate of Return on Rate Base ("BRORB") shall be determined in accordance with the BRORB formula set out in Attachment D. The BRORB is the composite weighted embedded cost of capital reflecting the Company's annualized costs of Long-term Debt, Preferred Stock, and Common Equity as of the end of the Evaluation Period. The Debt, Preferred Stock and Equity capitalization ratios, as set out in Attachment D, shall be the actual equity capitalization ratio as of December 31 of the calendar year immediately preceding the filing adjusted for financing activity and the exclusion of Affiliate notes arising in connection with ENOL's exit from bankruptcy.

# d. EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The Evaluation Period Cost Rate for Common Equity ("EPCOE") is the Company's cost rate for common equity applicable to the Evaluation Period. The EPCOE value applicable for each Evaluation Period shall be determined in accordance with Attachment E.

## e. ANNUALIZED EVALUATION PERIOD EFRP REVENUE

The Annualized Evaluation Period EFRP Revenue is the Rider EFRP Rider Rate Adjustment (Final Adjustment) in effect at the end of the Evaluation Period multiplied times the applicable Evaluation Period Billing Revenues.

## f. TOTAL RIDER EFRP REVENUE

The Total Rider EFRP Revenue is the Annualized Evaluation Period EFRP Revenue plus the reduction/increase in Rider EFRP Revenue as calculated in Attachment F.

# g. RATE OF RETURN ON COMMON EQUITY BANDWIDTH

The Rate of Return on Common Equity Bandwidth ("Bandwidth") shall be an Upper Band equal to the EPCOE plus 0.40% (40 basis points) and a Lower Band equal to the EPCOE minus 0.40% (40 basis points).

# 2. TOTAL RIDER EFRP REVENUE

In each Evaluation Period, the Total Rider EFRP Revenue level shall be determined using the Rider EFRP Revenue Redetermination Formula set out in Attachment F, which reflects the following rules:

- a. If the EROE is less than the Lower Band, the ROE Adjustment shall be equal to the EPCOE minus the EROE.
- b. If the EROE is greater than the Upper Band the ROE Adjustment shall be equal to the EPCOE minus the EROE.
- c. There shall be no change in Rider EFRP Revenue level for the Evaluation Period if the EROE is less than or equal to the Upper Band and greater than or equal to the Lower Band.

## 3. RIDER EFRP REVENUE ALLOCATION

The Total Rider EFRP Revenue, as determined under the provisions of Section II.C.2, will be allocated to each applicable rate schedule based on an equal percentage of base rate revenue. This percentage will be developed by dividing the Total Rider EFRP Revenue by the total applicable base rate revenue, calculated pursuant to Attachment B.

# 4. RATE ADJUSTMENT REDETERMINATION

All applicable retail rate and rider schedules on file with the Council will be adjusted through Rider Schedule EFRP by the percentage as determined under Section II.C.3.

## III. PROVISIONS FOR OTHER RATE CHANGES

## A. EXTRAORDINARY COST CHANGES

It is recognized that from time to time ENOL may experience extraordinary increases or decreases in costs that occur as a result of actions, events, or circumstances beyond the control of the Company. Such costs may significantly increase or decrease the Company's revenue requirements and, thereby, require rate changes that this Rider EFRP is not designed to address. Should ENOL experience such an extraordinary cost increase or decrease, excluding costs recovered via the Fuel Adjustment Clause, having an annual revenue requirement impact exceeding \$2 million on a total electric Company basis then either the Company or the Council may initiate a proceeding to consider a pass-through of such extraordinary cost increase or decrease.

## **B. SPECIAL RATE FILINGS**

The Company is experiencing a changing business environment and increasing competition. Experimental, developmental, and alternative rate schedules may be appropriate tools for the Company to use to address these conditions. Therefore, nothing in this Rider shall be interpreted as preventing the Company from proposing, or requiring the Council to approve, any revisions to existing rate schedules or implement new rate schedules as may be appropriate. Any such rate changes shall be filed with the Council and evaluated in accordance with the rules and procedures then in effect.

Т

Т

Т

Т

Т

Т

Т

Т

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: EFRP-3 Effective 9/1/15 Schedule Consists of: Six Pages Plus Attachments A - H

# ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE

## C. FORCE MAJEURE

In addition to the rights of ENOL under this Rider, or as provided by law, to make a filing for the pass-through of costs outside the provisions of the Rider EFRP, if any event or events beyond the reasonable control of ENOL including natural disaster, damage or unforeseeable loss of generating capacity, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority, cause increased costs to ENOL or result in a deficiency of revenues to ENOL which is not readily capable of being addressed in a timely manner under this Rider EFRP, ENOL may file for rate or other relief outside the provisions of the Rider EFRP. Such request shall be considered by the Council in accordance with applicable law governing such filings.

# D. ADDITIONAL PURCHASED CAPACITY

## 1. APPROVED ADDITIONAL CAPACITY PURCHASE

Except as otherwise provided in the Agreement in Principle in Docket UD-08-03, ENOL shall be allowed to recover fully through this Rider EFRP consistent with Section II.C.2, the revenue requirement associated with purchased capacity costs in excess of the amounts in base rates as approved by the Council. Such new capacity costs shall include:

- (1) approval of a new purchase capacity agreement, or
- (2) approval of the recovery of previously deferred capacity costs.

In the event the Company adds to its resources by means of a capacity and/or capacity and energy purchase and in the event that such new resource is used to provide capacity to the Company on or before the first billing cycle for the month of October of a filing year and the Council has approved the incurrence of such costs and their level, then the Company may include all capacity costs related to such resource under this Section III.D.1 as a cost, so that, at the time that new rates take effect with the first billing cycle for the month of October, those new rates will reflect the capacity costs that are represented by such generating resource.

# 2. PURCHASED CAPACITY COST ADJUSTMENTS

The Rider EFRP shall be adjusted on an interim basis for:

- (1) the expiration of a purchase capacity agreement previously recovered through Rider EFRP, or
- (2) the completion of the recovery of previously deferred capacity costs.

# 3. PURCHASED CAPACITY COST TRUE-UP ADJUSTMENTS

The revenue requirement associated with the purchased capacity costs that are billed to ENOL pursuant to a cost of service agreement or tariff and recovered via this Rider pursuant to Section III.D shall be compared to the actual cost of such capacity. Any difference between the revenue requirement of the capacity costs used to determine the level of this Rider during the Evaluation Period and the revenue requirement associated with the actual capacity cost during the Evaluation Period shall be included in the Evaluation Report as part of the Additional Purchased Capacity Revenue Requirement in

Т

т

the next Rider EFRP Revenue Requirement Redetermination Formula as set out in Attachment F.

# E. ENERGY EFFICIENCY PROGRAM

## 1. LOST CONTRIBUTION TO FIXED COSTS

ENOL shall include in its annual Evaluation Report filing an estimate of Lost Contribution to Fixed Costs in the year of the filing (i.e. the filing year). For example, in the 2010 Evaluation Report filing (evaluation period 2009), an estimate will be made of the lost Contribution to Fixed Costs expected to occur from energy efficiency programs in 2010. This amount will be reflected in the EFRP rider outside the ROE dead band. Such Lost Contribution to Fixed Costs shall be recorded in FERC Account 182.3 Other Regulatory Assets. In the subsequent annual Evaluation Report filing, such filing year estimates will be trued up to the actual Lost Contribution to Fixed Costs occurring in the Evaluation Period. Any differential between the actual and the estimated Lost Contribution to Fixed Costs in that subsequent period. After the true-up of Lost Contribution to Fixed Costs for a specific period, the amount in Account 182.3 attributable to that period will be reset.

The estimate of Lost Contribution to Fixed Costs for a filing year shall be the product of the Company's Adjusted Gross Margin per kilowatt-hour (AGM per KWH) multiplied by the deemed savings from estimated program participants. This amount shall only be the incremental amount related to the programs and incremental penetrations estimated to occur in the filing year.

Actual Lost Contribution to Fixed Costs for an evaluation period shall be the product of the Company's adjusted gross margin per kilowatt-hour multiplied by the deemed savings from actual program participants The deemed savings will be based on the projected savings in kilowatt-hours used in determining the cost effectiveness of each energy efficiency program as approved by the Council. Attachment G contains an example of the calculations required by this provision.

## 2. ENERGY EFFICIENCY INCENTIVE MECHANISM

ENOL shall include in its annual Evaluation Report filing (i.e. the filing year) an incentive amount based upon actual KWH savings calculated using deemed savings achieved in the Evaluation Period as compared to the Council approved energy efficiency performance targets for the Evaluation Period. This incentive amount will be reflected in the EFRP outside the ROE dead band. The incentive amount will be determined for example in 2011 based upon the actual achievement of KWH savings vs. 2010 targets.

A tax adjusted Return on Equity (ROE) applied to the equity component of rate base of between 0% and .30% ROE will be recognized in the EFRP rider outside the bandwidth mechanism based upon the percentage achievement of Council approved targeted savings. The incentive is based upon goal achievement on a sliding scale beginning at 75% achievement (ROE of +0.04%) to a maximum of 125 % achievement (capped ROE of +0.30%). 100% achievement of targeted goals results 0.25% in ROE incentive in the EFRP. An example of the amount of incentive is calculated pursuant to Attachment H.

## IV. EFFECTIVE DATE AND TERM

Rider EFRP shall continue in effect for three years with annual Evaluation Report filings to be made on or before May 31 of 2010, 2011 and 2012 for the Evaluation Periods 2009, 2010, and 2011, respectively. The Rate Adjustments, resulting from the May 31, 2012 Filing shall continue in effect until such time as new rates become effective pursuant to a final Council order.

# ENTERGY NEW ORLEANS, LLC ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP -4 FOR THE PERIOD ENDED DECEMBER 31, 200X

T T

# TABLE OF CONTENTS to FILING & WORKPAPERS

SECTION	DESCRIPTION
1	Attachment A - Revised Rate Adjustments
2	Attachment F - Evaluation Period Revenue Adjustment Total Rider EFRP Revenue
3	Attachment B - Earned Rate of Return on Common Equity Rate Base Operating Income Income Tax
4	Attachment E - Evaluation Period Cost Rate for Common Equity
5	Attachment D - Benchmark Rate of Return on Rate Base
6	Attachment C - Adjustment Descriptions Rate Base Adjustments Operating Income Statement Adjustments Income Tax Adjustments
7	Other Rate Changes Attachment G-Example of Lost Contribution to fixed costs Attachment H-Example of incentive payment
	Workpapers ( to be included in EFRP filings)
8	Per Book Evaluation Period Result
8.1	Per Book Accounting Workpapers
8.2	Miscellaneous Data
9	FERC Form 1 selected pages substantiating Per Book Data

10	Adjustments per Attachment C
	Rate Annualization Adjustment
	Interest Synchronization
	Income Taxes
	Ratemaking Adjustments for Evaluation Report Based on Test Year 2009
	Ratemaking Adjustments for Evaluation Report Based on Test Year 2010 and 2011
	Reclassifications
	Out-of-Period Items
	Other
11	Benchmark Rate of Return on Rate Base

12 Other Rate Changes

## ATTACHMENT A

## ENTERGY NEW ORLEANS, LLC ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-4 RATE ADJUSTMENTS FOR THE TEST YEAR ENDED DECEMBER 31, 2011

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-4 (except the Fifteenth Ward of the City of New Orleans) that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of January 2014.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule\* and rider schedule\* on file with the City Council of the City of New Orleans will be adjusted monthly by a percentage of -10.5278% before application of the monthly fuel adjustment except this Rider will not apply to the following:

\*Excluded Schedules: AFC-Additional Facilities Charge Rider, DTK-Datalink, RCL-Remote Communications Link Rider, PPS-Purchased Power Service, SMS-Standby Maintenance Service, FAC-Fuel Adjustment Charge, R-8-Summary Billing Rider, MES-Miscellaneous Service Schedules, R-3-Retail Rate Adder Rider, EOBP-Electric Optional Billing Plan, EPAD-Electric Pick a Date Rider, EOES-Extension of Electric Service, EAC-Environmental Adjustment Clause Rider, RPCEA-Rough Production Cost Equalization Rider, PPACCR-Purchase Power Agreement Capacity Cost Recovery Rider and MISO Cost Recovery Rider.

Base rates producing EFRP percent increases or decreases will be based on Exhibit 2, Column I to the 2013 Agreement in Principle in Docket No. UD-08-03.

# Attachment B

ENTERGY NEW ORLEANS, LLC – ELECTRIC EARNED RATE OF RETURN ON COMMON EQUITY FORMULA				
Line No.	Description		Adjusted Amount	
TOTAL COMPANY				
1 2	RATE BASE BENCHMARK RATE OF RETURN ON RATE BASE	P 2, L23 Att D, L 4, Col D		
3 4 5 6	REQUIRED OPERATING INCOME NET UTILITY OPERATING INCOME OPERATING INCOME DEFICIENCY/(EXCESS) REVENUE CONVERSION FACTOR (1)	L 1 * L 2 P 3, L 25 L 3 - L 4		
7	REVENUE DEFICIENCY/(EXCESS)	L 5 * L 6		
8	PRESENT RATE REVENUES ULTIMATE CUSTOMERS	P 3, L 1		
9	REVENUE REQUIREMENT	L 7 + L 8		
10 11 12 13 14 15	PRESENT RATE REVENUES REVENUE DEFICIENCY/(EXCESS) REVENUE CONVERSION FACTOR (1) OPERATING INCOME DEFICIENCY/(EXCESS) NOL CARRYBACK REFUND AMORTIZATION OPERATING INCOME DEFICIENCY/(EXCESS) AFTER NOL CARRYBACK REFUND AMORTIZATION	P 3, L 1 L 9 - L 10 L 11/L 12 P 3, L 26 L 13 - L 14		
16 17 18 19 20 21	RATE BASE COMMON EQUITY DEFICIENCY/(EXCESS) WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%) WEIGHTED EARNED COMMON EQUITY RATE (%) COMMON EQUITY RATIO (%) EARNED RATE OF RETURN ON COMMON EQUITY (%)	P 2, L 23 L 15/L 16 Att D, L 3, Col D L 18 - L 17 Att D, L 3, Col B L 19 /L 20		

Notes:

(1) Revenue Conversion Factor = 1 / [(1 - Composite Tax Rate) \* (1 - Bad Debt)]

Т

#### Attachment B

	ENTERGY NEW ORLEANS, LLC – ELECTRIC RATE BASE (A)						
Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount			
1 2 3 4 5 6 7 8 9 10 12 13 14 15 16 17 18 19 20 21 22 23	PLANT IN SERVICE ACCUMULATED DEPRECIATION <b>NET UTILITY PLANT</b> (L1+ L2) PLANT HELD FOR FUTURE USE CONSTRUCTION WORK IN PROGRESS (C) MATERIALS AND SUPPLIES (D) PREPAYMENTS (D) CASH WORKING CAPITAL (E) PROVISION FOR INJURIES & DAMAGES RESERVE (D) INVESTMENT IN SFI (D) CUSTOMER ADVANCES CUSTOMER ADVANCES CUSTOMER DEPOSITS ACCUMULATED DEFERRED INCOME TAXES ACCUMULATED DEFERRED ITC - PRE-1971 OTHER (F) (G) NOL CARRYBACK REFUND NET UNAMORTIZED TROPICAL STORM CINDY COSTS NET UNAMORTIZED UNRECOVERED GENERAL PLANT NET UNAMORTIZED NON-STORM COSTS PENSION LIABILITY RATE BASE EXCL SFAS 158 RATE BASE (L3 + Sum of L4 through L22)						

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
   (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- Other items included pursuant to Section 6 of Attachment C (F)
- (G) Beginning & Ending or 13-mos average as more appropriate

#### Attachment B

	ENTERGY NEW ORLEANS, OPERATING INC		IC	
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount
	REVENUES			
1	SALES TO ULTIMATE CUSTOMERS			
2 3	EPP & SYSTEM SALES OTHER ELECTRIC REVENUE			
4	TOTAL OPERATING REVENUES (Sum of L1 through L3)			
	EXPENSES			
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	ELECTRIC O&M PRODUCTION TRANSMISSION DISTRIBUTION CUSTOMER ACCOUNTING CUSTOMER SERVICE & INFORMATION SALES ADMINISTRATIVE & GENERAL TOTAL ELECTRIC O&M EXPENSES ( Sum of L5 through L11) GAIN FROM DISPOSITION OF ALLOWANCES REGULATORY DEBITS & CREDITS (B) DEPRECIATION & AMORTIZATION EXPENSES INTEREST ON CUSTOMER DEPOSITS TAXES OTHER THAN INCOME STATE INCOME TAX FEDERAL INCOME TAX PROV DEF INC TAX - STATE – NET PROV DEF INC TAX - FED – NET INVESTMENT TAX CREDIT-NET OTHER (C) TOTAL UTILITY OPERATING EXPENSES (L12 + Sum of L13 through L23)			
25	NET UTILITY OPERATING INCOME (L4 – L24)			
26	NOL CARRYBACK REFUND AMORTIZATION			

Notes:

(A) Adjustments defined in Attachment C

(B) Including, but not limited to, the amortization of regulatory assets and liabilities established in the Agreement in Principle in UD-08-03.

(C) Other items included pursuant to Section 6 of Attachment C

#### Attachment B

2 T 3 G 4 F 5 C 6 II 7 T	Description TOTAL OPERATING REVENUES TOTAL 0&M EXPENSE	Reference	Per Books	A diu otra ant-	
2 T 3 G 4 F 5 C 6 II 7 T				Adjustments (A)	Adjusted Amount
	GAIN FROM DISPOSITION OF ALLOWANCES REGULATORY DEBITS & CREDITS) DEPRECIATION & AMORTIZATION EXPENSE INTEREST ON CUSTOMER DEPOSITS TAXES OTHER THAN INCOME	P 3, L 4 P 3, L 12 P 3, L 13 P 3, L 14 P 3, L 15 P 3, L 16 P 3, L 17			
8 N	NET INCOME BEFORE INCOME TAXES	L 1- Sum of L 2 through L 7			
9 A	ADJUSTMENTS TO NET INCOME BEFORE TAXES				
10 T	TAXABLE INCOME	L 8 + L 9			
(	COMPUTATION OF STATE INCOME TAX	-			
11 S	STATE TAXABLE INCOME	L 10			
12 S	STATE ADJUSTMENTS				
13 T	TOTAL STATE TAXABLE INCOME	Sum of L 11 through L 12			
14 S	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	L 13*Eff. Tax Rate			
15 A	ADJUSTMENTS TO STATE TAX				
16 <b>S</b>	STATE INCOME TAX	L 14 + L 15			
C	COMPUTATION OF FEDERAL INCOME TAX	-			
17 T	TAXABLE INCOME	L 10			
	STATE INCOME TAX FEDERAL ADJUSTMENTS	L 14 as deduction			
20 T	TOTAL FEDERAL TAXABLE INCOME	Sum of L 17 through L 19			
21 F	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	L 20* Eff. Tax Rate			
22 A	ADJUSTMENTS TO FEDERAL TAX				
23 F	FEDERAL INCOME TAX	L 21+L 22			

Notes:

(A) Adjustments as defined in Attachment C(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

#### Attachment C

#### ENTERGY NEW ORLEANS, LLC

#### **EVALUATION PERIOD ADJUSTMENTS**

The actual (per book) data for each Evaluation Period, as reflected in Attachment B, shall be adjusted to reflect the following:

#### 1 Rate Annualization Adjustment

- A) Present base rate revenue shall be adjusted to reflect, on an annualized basis, the Rate Adjustment in effect at the end of the Evaluation Period under this Rider EFRP.
- B) The rate base, revenue and expense effects associated with any riders, or other rate mechanisms, that ENOL may have in effect during the Evaluation Period which recover specific costs are to be eliminated.

#### 2 Interest Synchronization

All Evaluation Period Interest expenses are to be eliminated and replaced with an imputed interest expense amount equal to the Evaluation Period rate base multiplied by the weighted embedded cost of debt for the Evaluation Period determined in accordance with Attachment D.

#### 3 Income Taxes

All state and federal income tax effects including 1) adjustments to taxable income, 2) adjustments to current taxes, 3) provisions for deferred income tax (debit and credit), and 4) accumulated provision for deferred income tax (debit and credit) shall be adjusted or eliminated, as appropriate, to comport with the following principles:

- A) Effects associated with other adjustments set out in this Attachment C shall similarly and consistently be adjusted;
- B) All effects associated with the difference in the timing of transactions, where the underlying timing difference is eliminated, shall also be eliminated;
- C) The corporate state and federal income tax laws legally in effect on the date an Evaluation Report is filed under this EFRP Rider shall be reflected in the calculation of all income tax amounts; and
- D) Tax effects normally excluded for ratemaking purposes shall be eliminated.

#### 4 Ratemaking Adjustments for Evaluation Report Based on Test Year 2009

- A) Present base rate revenue shall be adjusted to reflect, on an annualized basis, the rate actions set forth in the Agreement in Principle in UD-08-03.
- B) The offset to the electric revenue requirement resulting from flow through of Hurricane Katrina Carryback Refund shall be annualized, and the associated regulatory liability shall be adjusted to the amount agreed to for ratemaking purposes as specified in the attachments to the Agreement in Principle in Docket UD-08-03.
- C) The amortization of Account 301 Organization Costs shall be annualized.
- D) The depreciation of Hurricane Katrina and Rita capital expenditures shall be annualized.
- E) The amortization of Tropical Storm Cindy Costs shall be annualized.
- F) The amortization of Hurricane Katrina and Rita Deferred O&M shall be annualized.
- G) The amortization of Unrecovered General Plant shall be annualized.
- H) The amortization of Non-Storm Costs included in Docket UD-08-03 as per Paragraph 22 of the 2006 Agreement in Principle shall be annualized.

- All prudently incurred capital expenditures found not to be related to Hurricane Gustav/Ike in the audit of Hurricane Gustav/Ike costs shall be treated and recovered as plant in service.
- J) All non-capital charges found not to be related to Hurricane Gustav/lke in the audit of Hurricane Gustav/lke costs shall be removed. All fully-loaded, direct labor (i.e., straight time labor) associated with non-capital activities related to Hurricane Gustav/lke shall be removed.
- K) The reversal of the Resolution R-86-112 Accumulated Liability shall be removed from O&M expense.
- L) Deferred purchased capacity costs will be adjusted.
- M) Additional purchased capacity costs will be annualized.
- N) Extraordinary Cost Changes
- O) Energy Efficiency Lost Contribution Adjustment as per Sec III.D

#### Ratemaking Adjustments for Evaluation Reports Based on Test Year 2010 and 2011

- A) Offset to the electric revenue requirement resulting from flow through of Hurricane Katrina Carryback Refund and adjustment of the associated regulatory liability to the amount agreed to for ratemaking purposes.
- B) Deferred purchased capacity costs will be adjusted.
- C) Additional purchased capacity costs will be annualized.
- D) Extraordinary Cost Changes
- E) Energy Efficiency Lost Contribution Adjustment as per Sec III.D
- F) Energy Efficiency Incentive Mechanism as per Sec III.D

#### 6 Reclassifications

- A) Revenues associated with ENOL's rates in the CNO Retail Jurisdiction, but included in Other Electric Revenue on a per book basis (Attachment B, Page 3, Line 3) shall be reclassified as rate schedule revenue.
- B) Costs not allowable for ratemaking purposes shall be removed by adjustment from the Evaluation Period cost data. Likewise, costs that are allowed, but recorded below the utility operating income line, shall be included in the Evaluation Period cost data through appropriate reclassification adjustments. These adjustments shall include, but are not limited to: 1) the reclassification of below-the-line interest expense associated with customer deposits as interest on customer deposits expense, and 2) interest income related to System Fuels, Inc.

#### 7 Out-of-Period Items

Expenses and revenues recorded in any Evaluation Period that are related to transactions occurring prior to the Evaluation Period used in the first Filing shall be eliminated by adjustment from the Evaluation Period cost data. This shall include any associated tax adjustments.

#### 8 Other

In addition to Adjustments 1 through 7 above, there may, from time-to-time, be special costs or rate effects that occur during an Evaluation Period that require adjustments of the Evaluation Period cost data. Nothing in this Rider EFRP shall preclude any Party from proposing such adjustments.

Т

#### Attachment D

#### ENTERGY NEW ORLEANS, LLC

#### BENCHMARK RATE OF RETURN ON RATE BASE

	Description	(A) Capital Amount (1) (\$)	(B) Capital Ratio (%)	( C ) Cost Rate (2) (%)	(D) Benchmark Rate of Return on Rate Base (3)
1	LONG-TERM DEBT				
2	PREFERRED EQUITY				
3	COMMON EQUITY				
4	TOTAL		100%		

#### Notes:

- (1) Amounts at the end of the Evaluation Period as adjusted for refinancing activities. All Long-Term Debt issues shall reflect the balance net of a) unamortized debt discount, premium, and expense; b) gain or loss on reacquired debt; and c) any adjustments required per Attachment C. All Preferred Stock issues shall reflect the balance net of discount, premium and capital stock expense. The Affiliate Notes shall be excluded from the calculation of the BRORB.
- (2) Annualized cost of Long-Term Debt and Preferred Equity at the end of the Evaluation Period divided by the corresponding Capital Amount. The Long-Term Debt Cost Rates shall include a) annualized amortization of debt discount, premium, and expense; b) annualized gain or loss on reacquired debt; and c) any adjustments required per Attachment C. The Common Equity Cost Rate shall be the Evaluation Period Cost Rate for Common Equity (EPCOE) determined in accordance with Attachment E.
- (3) The components of the BRORB column are the corresponding Cost Rates multiplied by the associated Capital Ratio. The BRORB is the sum of the components so determined and expressed as a % to two decimal places (XX.XX%).

#### Attachment E

#### ENTERGY NEW ORLEANS, LLC

Т

## EVALUATION PERIOD COST RATE FOR COMMON EQUITY PROCEDURE

## EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The EPCOE applicable for any Evaluation Report pursuant to this Rider EFRP shall be 11.10%.

#### Attachment F

#### ENTERGY NEW ORLEANS, LLC – ELECTRIC RIDER EFRP REVENUE REDETERMINATION FORMULA

SECTION 1						
BANDWIDTH CHECK						
Line						
No.	DESCRIPTION	REFERENCE				
1	Earned Rate of Return on Common Equity ("EROE")	Attachment B, P 1, L 21				
2	Evaluation Period Cost Rate for Common Equity ("EPCOE")	Per Attachment E				
3	Upper Band	L 2 + 0.40%				
4	Lower Band	L 2 - 0.40%				
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1				
		but no adjustment if $L1 \ge L4$ and $L1 \le L3$				
RECTION	10					
SECTION		RATE ADJUSTMENT				
	DESCRIPTION	REFERENCE				
6	ROE Adjustment	Per L 5				
7	Common Equity Capital Ratio	Attachment D, L 3, Col B				
8	Rate Base	Attachment B, P 1, L 1				
9	Revenue Conversion Factor	Attachment B, P 1, L 6				
10	Total Change in Rider EFRP Revenue	L6 * L7 * L8 * L9				
SECTION	۷3					
		D RATE ADJUSTMENT				
	DESCRIPTION	REFERENCE				
11	Annualized Evaluation Period EFRP Revenue (1)	See Note 1				
12	(Reduction)/Increase in Rider EFRP Revenue	L 10				
13	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff				
14	Additional Purchased Capacity Revenue Requirement	Per Sec. III.D of the Tariff				
15	Energy Efficiency Lost Contribution/Incentive Mechanism	Per Sec. III.E of the Tariff				
16	Total Rider EFRP Revenue (2)	L 11 + L 12 + L <mark>1</mark> 3 + L 14 + L 15				

Note:

(1) (2) Rider EFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing revenues. The Total Rider EFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider EFRP Redetermination Formula

# <u>Attachment G</u> Example of Estimate of Lost Contribution to Fixed Costs due to Energy Efficiency in FRP

Assume: May 2010 EFRP Filing-initial filing Calendar 2009 Evaluation period EFRP Rider Effective October 2010 through September 2011 May 2011 EFRP Filing-True up/new estimate of incremental Lost Contribution AGM/kWh = \$0.04	
1) Determine Estimate of Incremental 2010 Lost Contribution for May 2010 EFRP Filing [3,000,000 KWH X \$0.04 AGM per kWh] <sup>1</sup>	\$120,000
2) 2010 Lost Contribution Estimate for May 2010 EFRP filing	\$120,000
3) Actual Lost Contribution related to 2010 [2,500,000 KWH X \$0.04 per kWh] <sup>2</sup>	\$100,000
4) 2010 Lost Contribution True-up for May 2011 EFRP Filing [2010 Estimate – 2010 actual] <sup>3</sup>	\$20,000
5) Determine Estimate of Incremental 2011 Lost Contribution for May 2011 EFRP Filing [3,200,000 X \$.04 AGM per kWh] <sup>4</sup>	\$ 128,000
Less 2010 Lost Contribution True-up <sup>5</sup>	<u>(\$20,000)</u>
Net 2011 Incremental 2011 Lost Contribution for 2011 EFRP Filing	\$108,000

<sup>&</sup>lt;sup>1</sup> deemed savings from estimated program participants times AGM per kWh ,where AGM is average base rates <sup>2</sup> deemed savings from actual program participants times AGM per kWh

<sup>&</sup>lt;sup>3</sup> 2010 Estimated lost contribution of \$120,000 less actual of \$100,000 <sup>4</sup> 2011 incremental deemed savings from estimated program participants times AGM per kWh

<sup>&</sup>lt;sup>5</sup> Line 4

#### <u>Attachment H</u> Illustrative Example of DSM Incentive Calculation

To determine annual incentive in the filing year based on achievement of deemed savings kWh goals set in the evaluation period.

The incentive is calculated as shown below:

#### Equity Rate Base x ROE Incentive x Tax Factor

The incentives will be calculated based on the following sliding scale:

% DSM Goal	ENOL ROE
Achieved	Incentive %
<75%	0.000%
75%	0.040%
80%	0.080%
85%	0.120%
90%	0.160%
95%	0.200%
100%	0.250%
105%	0.260%
110%	0.270%
115%	0.280%
120%	0.290%
125%	0.300%
>125%	0.300%

Based on a sliding scale shown in the table below, at 75% of goal, ENOL earns a 0.04% ROE incentive, at 100% of goal, ENOL earns a 0.25% incentive and at 125% of goal or greater, the incentive is capped at 0.3% ROE adder.

A sample calculation using the following assumptions is shown below: Equity portion of Rate base = \$168,000,000 Tax Factor = 1.62% Target KWh savings = 10,000,000 Actual KWh savings = 9,000,000

KWh goal achieved = 90% = 1- (10,000,000 - 9,000,000)/ 10,000,000 At 90% of Goal, ROE Incentive = 0.16% (based on table above)

[ROE Incentive = \$168,000,000 x 0.16% x 1.62 = \$435,456]

1) % DSM Goal Achieved = Ratio of KWh goal achieved to target kWh

ENOL is eligible for an ROE incentive adder if the Company achieves 75% of its kWh savings goal. The ROE adder will increase as the percentage of achievement versus target increase along a sliding scale to a maximum of 0.3% ROE

T T ELECTRIC SERVICE

**RIDER SCHEDULE RCL-2** 

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: RCL-1 Effective 9/1/15 Schedule Consists of: Two Pages

## **REMOTE COMMUNICATIONS LINK RIDER**

#### I. AVAILABILITY

This Remote Communications Link Schedule ("Rider RCL" or "Rider") is available under the regular terms and conditions of Entergy New Orleans, LLC ("ENOL"), at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) to eligible Customers receiving electric service under the following Rate Schedules: Small Electric Service (SE), Master-Metered Non-Residential Service (MMNR), Large Electric Service (LE), Large Electric High Load Factor Service (LE-HLF), High Voltage Service (HV), Large Interruptible Service (LIS) and Experimental Interruptible Service (EIS). Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the City Council of the City of New Orleans. In such event, each current Customer served under Rider RCL will continue on this Rider until the end of the Customer's then current contract term, irrespective of whether such contract is in its Original Term or Renewal Term as defined below.

#### II. APPLICABILITY

Rider RCL is an optional service available at the Customer's request and applicable at the option of the Company to any Customer contracting under any of the Entergy New Orleans, LLC ("ENOL") rate schedules listed above and for 150 kW or more of maximum capacity. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

#### III. CONTRACT TERM AND TERMINATION

An Agreement for Remote Communications Link Service requires a minimum term of two (2) years ("Original Term"). If the customer elects to cancel service before the completion of the minimum term, the customer will pay to the Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. Customer and Company each has the option to terminate the contract at the end of a contract term (irrespective of whether such contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the contract will automatically renew for successive one year terms (each individual one-year period being a "Renewal Term".

#### IV. GENERAL PROVISIONS

The Remote Communications Link Rider is a service that provides a communications link to the Company's meter located at the customer's premises to provide access for retrieval of customer usage data for billing or to meet customer requested interval load data requirements.

All Customers must have an Interval Demand Recording ("IDR") meter with wireless communication capability installed by the Company at Customer's expense to enable such data collection, such expenses set forth herein. Customers requiring an upgrade to interval metering may elect to pay for the IDR meter installation either through a one-time charge or through a recurring charge paid monthly during the term of, and extensions of the term of, the contract.

Customers who currently own the communications link to the Company's meter may retain that link or they may opt to convert to a Company-owned link at the Customer's expense.

#### V. CHARGES/PAYMENT OPTIONS

#### **Wireless Communication Package**

Company-owned Communications Link \$ 12.00 per month, per meter

Wireless Meter Upgrade Self Contained Meter:	
Single Payment Option	\$375.00 per meter
Monthly Payment Option	\$ 15.62 per month, per meter
Transformer Rated Meter:	
Single Payment Option	\$680.00 per meter
Monthly Payment Option	\$ 28.33 per month, per meter

#### VI. OTHER PROVISIONS

All equipment installed to provide service under this Rider shall be and remain the property of Entergy New Orleans, LLC.

**RIDER SCHEDULE EAC-3** 

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: EAC-2 Effective 9/1/15 Schedule Consists of: One Page and Attachment A

## ENVIRONMENTAL ADJUSTMENT CLAUSE RIDER

#### Ι. **APPLICABILITY**

This Environmental Adjustment Clause Rider ("Rider EAC") is applicable under the regular terms and conditions of the Company to all customers served under any retail electric rate schedule, whether metered or unmetered, and/or rider schedule subject to the jurisdiction of the Council of the City of New Orleans ("CNO" or "Council").

#### II. **NET MONTHLY RATE**

In accordance with the July XX, 2015 Resolution #R-15-XXX, .0001 cent per kWh used during the month for each .0001 cent of all qualifying environmental costs associated with the purchase and utilization of NOx Allowances in compliance with the Cross State Air Pollution Rule charged in the second preceding billing month, adjusted for any over or under collection.

Page 34 2 Attachment A Page 1 of 2 Effective: 12/1/2017

# ENTERGY NEW ORLEANS, LLC ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA Data Based on Operations Month of Applied to Bill in the Month of

	EAC RATES					
1	Actual Costs for the Operations Month-Per Books	WP3	\$	_		
1a	kWh Input for Operations Month	WP3.1		kWh		
1b	Cost/kWh of Input for Operations Month	L1 / L1a		/kWh		
2 3	Non-Transmission Service Level Voltage Loss Factor EAC Rate per kWh Delivered for Non-Transmission	WP1 Line 5		_		
	Service Voltage Level Sales in Billing Month	L1b * L2		\$/kWh		
4	Transmission Service Level Voltage Loss Factor	WP1 Line 6				
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in					
	Billing Month	L1b * L4		\$/kWh		
6 7	EAC Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month (Over) / Under Surcharge Rate for All kWh Sales in	L5 * 1.3		<u>\$/kWh</u>		
,	Billing Month	Page 2 L8		<u>\$</u> /kWh		
8	Non-Transmission Service Voltage Level kWh Rate	L3 + L7		\$ /kWh		
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Rate					
10	Rate Schedule EIS Available and Off-Peak kWh Rate	L5 + L7		<u>\$</u> /kWh		
10	Rate Schedule EIS Available and Off-Peak kivin Rate	L6 + L7		<u>\$</u> /kWh		

Page 34.3 Attachment A Page 2 of 2 Effective: 12/1/2017

# ENTERGY NEW ORLEANS, LLC SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY Data Based on Operations Month of Applied to Bill in the Month of

	CU	MULATIVE (OVER)/UNDER RECOVI	ERY		
1	Cumulative (Over) / Under Collection from Previous Month	Page 2 Line 6 of Previous Month Filing			
			\$		
2	Actual Costs for Operations Month - Per Books	WP3	\$		
3	EAC Revenue for Operations Month-Per Book	WP	\$		
4	Prior period adjustments and associated interest		\$		
5	Interest on Average of Beginning-of-Month and End-of- Month Cumulative (Over) / Under Balances for Operations Month	((L1 + (L1 + L2- L3 +L4)) / 2) * ((Prime Rate) / 12) (See Note)			
			\$	•	
6	Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4 + L5		\$	
		(OVER) / UNDER SURCHARGE RAT	E		
7 8	Sales for 12 Months Ending With Operations Month (Over) / Under Surcharge Rate for All kWh Sales in Billing	(WP2, cols. e+f+g+h+j)	kWh		
0	Month	L6/L7		\$	/kWh
	Note: Prime Rate on the last business day of	as stated in the Wall Street	Journal was%.		

ELECTRIC SERVICE

RIDER SCHEDULE RPCEA-2

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: RPCEA-1 Effective 9/1/15 Schedule Consists of: One Page plus Attachment A

#### ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

#### I. GENERAL

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA") defines the procedure by which Entergy New Orleans, LLC ("Company") (except the Fifteenth Ward of the City of New Orleans) shall treat the annual Rough Production Cost Equalization Remedy Payments/ Receipts as directed in Docket No. EL01-88-001, Opinion Nos. 480 and 480-A, and any subsequent modifications thereof ("FERC Decision"). Rider RPCEA shall recover from customers any payments made by the Company or return to customers any receipts received by the Company as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

#### II. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

#### III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the New Orleans City Council ("NOCC").

#### IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA shall be set forth in Attachment A to this Rider RPCEA. The Company shall file an Attachment A with the NOCC setting forth the Adjustment Factors necessary to recover from customers any payments made or return to customers any receipts received as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

#### V.TRUE-UP

Any over or under refund/recovery through the Rider RPCEA including carrying costs will be credited/debited to the over/under account of the fuel adjustment in the March billing month of the following calendar year. To the extent that there are any modifications to the annual Rough Production Cost Equalization Remedy Payments/Receipts resulting from a FERC Decision related to Opinion Nos. 480 or 480-A or any bandwidth-related proceeding, ENOL shall file the change with the Council for its subsequent approval for inclusion in the Rider RPCEA, including carrying costs.

Т

Page 35.2 Attachment A Effective: 12/1/2017

#### ENTERGY NEW ORLEANS, LLC ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER RIDER SCHEDULE RPCEA

#### **ADJUSTMENT FACTORS**

The following Rider Schedule RPCEA Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for electric service billed under applicable retail rate and rider schedules on file with the NOCC. The Adjustment shall be effective for the billing months of \_\_\_\_\_\_ through \_\_\_\_\_. Amounts billed pursuant to this Rider RPCEA are subject to applicable State and Local sales tax.

Any over or under recovery through Rider RPCEA including carrying costs will be credited/debited to the fuel adjustment in the \_\_\_\_\_\_ billing month.

		Billing Months	
Rate Schedule	August 201X	September 201X	October 201X
RES	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
MMRA	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
SE	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
MB	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
LE	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
LE-HLF	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
MMNR	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
HV	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
EIS – Firm	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
EIS – Off Peak	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
LIS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
ODSL	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
ONW/HPSV NW	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
SL	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
TS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
SMS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Rate Schedule	November 201X	December 201X	
RES	0.00000 per kWh	0.00000 per kWh	
RES MMRA	0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh	
RES MMRA SE	0.00000 per kWh 0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB	0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB LE	0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB LE LE-HLF	0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB LE LE-HLF MMNR	0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB LE LE-HLF MMNR HV	0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB LE LE-HLF MMNR HV EIS – Firm	0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB LE LE-HLF MMNR HV EIS – Firm EIS – Off Peak	0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB LE LE-HLF MMNR HV EIS – Firm EIS – Off Peak LIS	0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB LE LE-HLF MMNR HV EIS – Firm EIS – Off Peak LIS ODSL	0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB LE LE-HLF MMNR HV EIS – Firm EIS – Off Peak LIS ODSL ONW/HPSV NW	0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB LE LE-HLF MMNR HV EIS – Firm EIS – Off Peak LIS ODSL ONW/HPSV NW SL	0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh	
RES MMRA SE MB LE LE-HLF MMNR HV EIS – Firm EIS – Off Peak LIS ODSL ONW/HPSV NW	0.00000 per kWh 0.00000 per kWh	0.00000 per kWh 0.00000 per kWh	

## Applicable Monthly Adjustment Factors

RIDER SCHEDULE PPCACR

Effective: December 1, 2017 Filed: December 21, 2017 Supersedes: PPACCR Effective 11/30/15 Schedule Consists of: Three Pages plus Attachment A

## PURCHASED POWER AND CAPACITY ACQUISITION COST RECOVERY RIDER

#### I. GENERAL

The purpose of the Purchased Power and Capacity Acquisition Cost Recovery Rider ("Rider Schedule PPCACR") or ("PPCACR Rider") is to provide contemporaneous cost recovery by Entergy New Orleans, LLC ("ENOL" or "Company") of the capacity costs associated with the Purchased Power Agreement ("PPA") authorized by the Council of the City of New Orleans ("CNO") for the Nine Mile 6 Unit and associated with Union Power Station Power Block 1 ("Power Block 1") owned by ENOL. The fuel and variable costs associated with the Nine Mile 6 Unit and Power Block 1 shall be recovered through Rider Schedule FAC.

#### II. AVAILABILITY

At all points throughout the territory served by the Company, except the Fifteenth Ward of the City of New Orleans, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

#### III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers that are located outside the Fifteenth Ward of the City of New Orleans and that are served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the CNO.

#### IV. PPAs EXCEPTED

The capacity costs associated with the PPAs listed in this paragraph shall continue to be recovered in the manner previously authorized by the CNO, and such capacity costs shall not be recovered through the PPCACR Rider. The PPAs are as follows: Grand Gulf Unit Power Sales Agreement between System Energy Resources, Inc. and New Orleans Public Service Inc. *et al.*, the PPAs (sourced from Entergy Gulf States Louisiana, L.L.C.'s unregulated 30% share of the River Bend unit and Entergy Arkansas, Inc.'s wholesale baseload capacity) approved in CNO Resolution R-03-272, dated May 15, 2003, and the Algiers PPA approved by the CNO in Resolution R-15-194.

Т

#### V. RIDER RATE

A. The Rider PPCACR Rate shall be determined as set forth in Attachment A to this Rider PPCACR.

The Rider PPCACR Rate will include an over / under recovery computation. This computation will provide a true-up of actual capacity costs to actual Rider PPCACR revenues. This computation will be made in accordance with Attachment A, Page 2 of 4. The over / under recovery computations will include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month.

B. (1) The Rider PPCACR Rate shall include the estimated monthly revenue requirement associated with Power Block 1 effective the first billing cycle of January 2016. For calendar year 2016, the estimated monthly revenue requirement shall be the amount determined in Council Docket No. UD-15-01.

For each calendar year subsequent to 2016, the Company shall update the estimated monthly revenue requirement associated with Power Block 1. Contemporaneously with the October Billing Month Rider PPCACR Filing of each year, the Company shall file a new estimated monthly revenue requirement, which will be based on forecasted information for the following calendar year and which will be used beginning in the first billing cycle of the following January.

Additionally, on August 1 of each year, ENOL shall report to the Council the actual revenue requirement associated with the Power Block 1 for the first six months of the calendar year for the purpose of determining whether the effective estimated monthly revenue requirement should be revised prior to the first billing cycle of the following January.

(2) Beginning in 2017, the Company contemporaneously shall file with the May Billing Month Rider PPCACR Filing a computation to true-up the estimated monthly revenue requirement associated with Power Block 1 for the previous calendar year to the actual revenue requirement for that calendar year. The difference plus interest calculated using the rate set forth in Paragraph A above shall be included as a Prior Period Adjustment in the over / under recovery computation in the June Billing Month Rider PPCACR Filing.

The Council Advisors ("Advisors") and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the true-up is correctly calculated. If any of the Parties should detect any error(s), such error(s) shall be formally communicated in writing to the other Parties within the same fifteen (15) days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work to resolve any disputes, and to file a revised true-up reflecting all corrections upon which the Parties agree. The Company shall provide the Advisors with appropriate workpapers supporting any revisions made to the true-up initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the following paragraph, the true-up shall be reflected in June Billing Month Rider PPCACR Filing.

In the event there are disputes regarding the true-up, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the thirty (30) day period provided for above, a revised true-up reflecting all revisions to the initially filed true-up on which the Parties agree shall be used in the reflected in the June Billing Month Rider PPCACR Filing. Any remaining disputes shall be submitted to the Council for resolution. If the Council's final ruling on any disputes requires changes to the true-up initially used pursuant to the above provisions, within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall file a revised true-up and shall determine the amount to be refunded or surcharged to customers, if any, together with interest based on the rate set forth in Paragraph A above. Such refund/surcharge amount shall be included in the next true-up computation.

#### VI. CORRECTION OF ERRORS IN PRIOR PERIODS

The Company is obligated to correct filing errors in prior period Rider PPCACR Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings shall be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the CNO. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section V above.

#### VII. TERM

The Rider PPCACR shall terminate the last day of the month prior to the implementation of base rates recovering the capacity costs recovered through the rider.

Upon termination of the Rider PPCACR, the Rider PPCACR collections shall be trued-up and any over or under refund/recovery, including carrying costs calculated utilizing the prime bank lending rate as published in the Wall Street Journal on the last business day of each month the Rider PPCACR is in effect, will be included in Attachment A, Page 2, Line 12 of the then-effective Rider Schedule FAC as a Prior Period Adjustment to the Cumulative (Over)/Under Collection Account.

Page 36.4 Schedule PPCACR Attachment A Page 1 of 4

#### ENTERGY NEW ORLEANS, LLC

#### PURCHASED POWER AND CAPACITY ACQUISITION COST RECOVERY RIDER

Data Based on Operations Month of

Applied to Bill in the Month of

LINE				
NO	DESCRIPTION	REFERENCE		
	PURCHASED POWER AND	CAPACITY ACQUISITION COST F	RECOVERY RATES	
1	Union Estimated Monthly Revenue Requirement NM 6 PPA Costs Recoverable in Rider Schedule PPCACR	Attachment A: P4	\$0.00	
1b 1c	kWh Sales for Operations Month	WP1, cols. e+f+q+h+j	0 kWh	
1d	Average PPA Cost Rate per kWh	(L1 + L1b) / L1c	\$0.000000 /kWh	
2	Non-Transmission Service Level Voltage Loss Factor Rate per kWh Delivered for Non-Transmission Service Voltage	Rider FAC Attachment A: P1a, L5	0.000000	
3	Level Sales in Billing Month Sales	L1d * L2		\$0.000000 /kWh
4	Transmission Service Level Voltage Loss Factor	Rider FAC Attachment A: P1a, L7	0 -	<u>\$0.00000</u>
5	Rate per kWh Delivered for Transmission Service Voltage			
	Level Sales in Billing Month Excluding Rate Schedule EIS			
	Available and Off-Peak kWh Sales in Billing Month	L1d * L4	_	\$0.000000 /kWh
6	Rate per kWh Delivered for Rate Schedule EIS Available and	L5 * 1.3		CO 000000 #\\//b
	Off-Peak kWh Sales in Billing Month	L5 - 1.3	—	\$0.000000 /kWh
	(OVER	) / UNDER SURCHARGE RATE		
-	(Ourse) ( ) is dee Oursebarre Date for All MA/b Oales in Dillion			
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L15		\$0.000000 /kWh
	monur	,	-	<del>••••••••</del>
		PPCACR Rider Rates		
	PPCACR Rider Rate in Billing Month for			
8	Non-Transmission Service Voltage Level kWh Sales	L3 + L7		\$0.000000 /kWh
9	Transmission Service Voltage Level Sales Excluding Rate		-	
	Schedule EIS Available and Off-Peak kWh Sales	L5 + L7		\$0.000000 /kWh
10	Rate Schedule EIS Available and Off-Peak kWh Sales	L6 + L7	-	\$0.000000 /kWh
				ψυ.υυυυυυ ///ΨΠ

т

Page 36.5 Schedule PPCACR Attachment A Page 2 of 4

#### SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Opera ions Month of \_\_\_\_

Applied to Bill in the Mon h of \_\_\_\_\_

10	DESCRIPTION	REFERENCE		
		PP&CACR RIDER REVENUE		
1	Non-Transmission Service Voltage Level Sales for			
2	Operations Month Transmission Service Voltage Level Sales for Operations Month Excluding Rate Schedule EIS	WP1, col. (j)	0_kWh	
3	Available and Off-Peak kWh Sales	WP1, col. (e) + (f)	<u>    0  </u> kWh	
5	Rate Schedule EIS Available and Off-Peak kWh Sales for Operations Month	WP1, col. (g) + (h)	0 kWh	
4	PPCACR Rider Rate for Non-Transmission Service Voltage Level Sales in Operations Month	Attachment A Page 1 of Operations Month	\$0.000000 /kWh	
5	PPCACR Rider Rate for Transmission Service Voltage		<u> </u>	
_	Level Sales in Operations Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	Attachment A Page 1 of Operations Month Filing	\$0.000000 /kWh	
6	PPCACR Rider Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Operations Month	Attachment A Page 1 of Operations Month Filing	\$0.000000 /kWh	
7	PPCACR Rider Revenue for Operations Month	(L1 * L4) + (L2 * L5) + (L3 * L6)	\$0.000000 /KWII	\$0.00
	CU	IMULATIVE (OVER) / UNDER COLLECTIO	N	
8	Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L13 of Previous Month	\$0.00	
9	Actual NM 6 PPA Costs Recoverable in Rider Schedule PPCACR - Per Books	WP2	\$0.00	
b		Attachment A: P1, L1 of the Month Filing		
	Union Estimated Monthly Revenue Requirement	before the Previous Month	\$0.00	
0	PPCACR Rider Revenue for Operations Month	L7	\$0.00	
1	Prior Period Adjustment and associated interest	_		
2	Interest on Average of Beginning-of-Month and End-of- Month Cumulative (Over) / Under Balances for Operations Month	((L8 + (L8 + L9 +L9b - L10 + L11)) / 2) * ((Prime Rate) / 12) (See Note)	\$0.00	
3		((-1111) + (-12)(-32)(-32)(-32)(-32)(-32)(-32)(-32)(-3	\$0.00	\$0.00
		(OVER) / UNDER SURCHARGE RATE		
4	Sales for 12 Months Ending With Operations Month (Over) / Under Surcharge Rate for All kWh Sales in	WP1, cols. e+f+g+h+j	<u>0 </u> kWh	
		L13/L14		\$0.000000 //
5	Billing Month	ETOPETA		

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was XXX%

#### LOSS FACTORS

## Data Based on Operations Month of \_\_\_\_\_

A	Applied	to Bill ir	the l	Month of	

LINE				
NO	DESCRIPTION	REFERENCE		
		SALES AND INPUT		
1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP1, Ln 13 + Ln 35	0 kWh	
2	Net Area Input for 12 Months Ending with Operations Month	WP3, Col. (d) 12 Mths.	0 kWh	
3	Transmission Service Voltage Level Sales for 12 Months			
	Ending with Operations Month Adjusted to Input Level	WP1, Ln 20	0 kWh	
4	Net Area Input for Non-Transmission Service Voltage Level for		<u></u>	
	12 Months Ending with Operations Month	L2 - L3		0 kWh
			-	
		LOSS FACTORS		
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1		0.000000
6	Transmission Service Level Voltage Loss Factor	WP4	-	0.000000
	-		-	
1				

Page 36.7 Schedule PPCACR Attachment A Page 4 of 4

## **Union Estimated Revenue Requirement**

LINE			
NO	DESCRIPTION	ANNUAL AMOUNT	MONTHLY AMOUNT
1	Calendar Year 2016	\$0.00	\$0.00
2	Calendar Year 2017		
3	Calendar Year 2018		
4	Calendar Year 2019		

#### **ENTERGY NEW ORLEANS, LLC** ELECTRIC SERVICE

**RIDER SCHEDULE MISO** 

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: MISO effective 9/1/15 Schedule Consists of: Five Pages plus Attachments A - B

#### MISO COST RECOVERY RIDER

#### I. **GENERAL**

The MISO Cost Recovery Rider ("Rider Schedule MISO") or ("MISO Rider") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall implement and adjust rates contained in the rate classes designated in Attachment A to this MISO Rider for recovery of the costs designated in Sections II.B. and II.C. below, including but not limited to costs charged to ENOL pursuant to the Midcontinent Independent System Operator, Inc. ("MISO") Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs that are not recovered via the Fuel Adjustment Clause as ordered by the Council of the City of New Orleans ("Council") in Council Resolution R-15-139. The MISO Rider shall apply in accordance with the provisions of Section II.A below to all electric service billed under the rate schedules, whether metered or unmetered, and subject to the jurisdiction of the Council. Nothing in this MISO Rider should be considered precedent for ratemaking, legal or policy purposes.

#### II. APPLICATION AND REDETERMINATION PROCEDURE

#### A. MISO RIDER RATES

The rates associated with the MISO Rider ("MISO Rider Rates") as set forth on Attachment A shall be derived by the formula set out in Attachment B to this MISO Rider ("MISO Cost Recovery Rider Rate Formula"). The MISO Rider Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The MISO Rider Rates shall be determined in accordance with the provisions of this MISO Rider.

#### **B. MISO RIDER COSTS**

The MISO Rider Rates shall be based on the following.

On September 1, 2015, ENOL will acquire the Algiers electric operations of Entergy Louisiana, LLC., which is referred to herein the "Algiers Transaction." For clarity, where appropriate, ENOL after the Algiers is referred to as "Combined ENOL." As a result of the Algiers Transaction, the MISO Rider Rates to be set in 2016 will be based on ENOL accounting data before the AlgiersTransaction ("Actual Legacy ENOL Accounting Data") and ENOL accounting data after the AlgiersTransaction ("Actual Combined ENOL Accounting Data"), as explained below. The MISO Rider Rates to be set in 2017 and thereafter will be based on ("Actual Combined ENOL Accounting Data"), as explained below.

The MISO Rider Rates applicable for the period after the Algiers Transaction until changed in 2016 shall be those in effect on August 31, 2015.

#### **B.1 NET MISO CHARGES OR CREDITS**

The estimated Net MISO Charges/(Credits) as reflected on Attachment B that the Company expects to incur for the twelve (12) months ended June 30 of the calendar year of the filing and that are not recovered via the Fuel Adjustment Clause as ordered by the Council in Resolution R-15-139 shall be recovered through this MISO Rider.

Т

т

The estimate used for the 2017 and subsequent Annual Updates will be based on Actual Combined ENOL Accounting Data for the nine months ending March 31 of the filing year plus estimated amounts for Combined ENOL for the months April through June of the filing year. For the 2017 Annual Update and subsequent updates, Attachment B, Pages 2 and 3 will apply.

The estimate used in the 2016 MISO Rider Update filing will be based on data for the period starting July 1, 2015 and ending June 30, 2016 consisting of two months of Actual Legacy ENOL Accounting Data (July 2015 – August 2015), seven months of Actual Combined ENOL Accounting Data (September 2015 – March 2016), and three months estimated Combined ENOL Accounting data (April 2016 – June 2016) in accordance with Attachment B, Pages 2-A and 3-A.

#### B.2 COST ASSOCIATED WITH DEFERRALS

The Company deferred certain costs related to the Company joining MISO ("MISO Implementation Deferral") pursuant to Council Resolution R-12-439 dated November 15, 2012 in Council Docket UD-11-01. The Company shall recover through this MISO Rider, carrying charges on the net-of-tax MISO Implementation Deferral and the amortization of the MISO Implementation Deferral over thirty-six (36) months beginning with the first billing cycle of the calendar month following Council approval. Carrying charges on the MISO Implementation Deferral shall be calculated using the current Louisiana Judicial rate of 4%.

The Company shall defer the Net MISO Charges/(Credits) as defined on Attachment B, page 2, Lines 1-8.a from the beginning of the MISO Integration until April 30, 2015 ("MISO Integration Deferral"). The Company shall recover through this MISO Rider carrying charges on the net-of-tax MISO Integration Deferral and the amortization of the MISO Integration Deferral over the period of months between the effective dates of the initial MISO Rider and the effective date of the rates pursuant to the next MISO Rider annual redetermination filing. Carrying charges on the MISO Integration Deferral shall be calculated using the current Louisiana Judicial rate of 4%.

## B.3 LINE OF CREDIT FEES

The estimated costs associated with line of credit fees the Company expects to incur on an ENOL retail basis for the twelve (12) months ended May 31 for the subsequent MISO Planning Year.

The estimate used in the initial MISO Rider shall be the amount set forth in Attachment B. The estimate used for the Annual Updates will be based on the Company's most recent estimate available prior to the filing of the Annual Update.

## B.4 PLANNING RESOURCE AUCTION ("PRA")

The estimated net PRA revenues/expenses that the Company expects on an ENOL Combined retail basis for the twelve (12) months ended May 31 for the subsequent MISO Planning Year.

Т

т

Т

Т

Т

## **ENTERGY NEW ORLEANS, LLC**

ELECTRIC SERVICE

RIDER SCHEDULE MISO (Cont.)

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: MISO effective 9/1/15 Schedule Consists of: Five Pages plus

Attachments A - B

## MISO COST RECOVERY RIDER

#### **B.5 TRUE-UP ADJUSTMENT**

Beginning in 2016, a True-up Adjustment for the difference between the actual MISO Cost Recovery Revenue Requirement for the twelve (12) months ending on March 31 of the filing year and the actual MISO Rider Revenues collected during the twelve (12) months ending on March 31 of the filing year as defined on Attachment B, Page 4 or Attachment B, Page 4-A. The True-up Adjustment shall include carrying charges based on the current Louisiana Judicial Rate of Interest of 4% applied to the difference between the actual MISO Cost Recovery Revenue Requirement and the actual MISO Rider Revenues as shown on Attachment B, Page 4 or Attachment B, Page 4-A.

For the 2016 True-up Adjustment only, the adjustment will be computed for the period starting April 1, 2015 and ending March 31, 2016, and will be based on five months of Actual Legacy ENOL Accounting Data and seven months of Actual Combined ENOL Accounting Data in accordance with Attachment B, Page 4-A. In addition, the March 31, 2016 True-up Adjustment will include the MISO Integration Deferral for the period of April 1-30, 2015.

For all subsequent True-up Adjustment computations, Attachment B, Page 4 will apply.

#### **MISO RIDER RATE EFFECTIVE DATE B.6**

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of July 2016.

#### C. ANNUAL UPDATE

On or about May 31, beginning in 2016, the Company shall file a redetermination of the MISO Rider Rates by filing updated versions of Attachments A and B with supporting workpapers and documentation. The first Annual Update filing of May 31, 2016 will include a True-up calculated on Attachment B. Page 4-A. All subsequent True-ups will be calculated on Attachment B, Page 4.

As part of the annual redetermination and True-up filing, beginning in 2017, the allocation percentage will be updated based on actual metered data for the twelve months ending March 31 of the filing year.

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of July of the filing year and shall remain in effect until superseded.

## D. REVIEW PERIOD & EFFECTIVE DATE

The Council Advisors ("Advisors"), intervenors, and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the annual filing complies with the requirements of Sections II.B or II.C above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections II.B or II.C, such error(s) shall be formally communicated in writing to the other Parties within the same 15 days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the MISO Rider Rates initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section II.E below, the MISO Rider Rates initially filed under the provisions of Sections II.B or II.C above shall become effective for bills rendered on and after the first billing cycle for the month of July of the filing year. Those MISO Rider Rates shall then remain in effect until changed pursuant to the provisions of this MISO Rider.

#### E. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual filing, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 30 day period provided for in Section II.D above, revised MISO Rider Rates reflecting all revisions to the initially filed MISO Rider Rates on which the Parties agree shall become effective as provided for in Section II.D above. Any remaining disputes shall be submitted to the Council for resolution.

If the Council's final ruling on any disputes requires changes to the MISO Rider Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified MISO Rider Rates within fifteen (15) days after receiving the Council's resolution resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified MISO Rider Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by MISO Rider Rates established in accordance with the provisions of this MISO Rider.

Within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the Louisiana Judicial rate as of the date of the annual filing. Such refund/surcharge amount shall be included in the MISO Rider True-up and contained in the next annual redetermination.

#### F. MISO RIDER REVENUE REQUIREMENT ALLOCATION

Net Retail MISO Rider Revenue Requirement, as stated on Attachment B, Page 2, Line 22, and as determined under the provisions of Sections II.B or II.C above, shall be allocated to each of the applicable ENOL rate classes based on the applicable class Transmission Demand Allocation Factor as a percentage of total retail Transmission Demand for all retail rate schedules pursuant to Attachment A.

ELECTRIC SERVICE

RIDER SCHEDULE MISO (Cont.)

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: MISO effective 9/1/15 Schedule Consists of: Five Pages plus

Attachments A - B

## MISO COST RECOVERY RIDER

#### G. MISO RIDER ANNUAL RATE REDETERMINATION

The applicable class retail rates and riders as noted on Attachment A on file with the City of New Orleans shall be adjusted by the applicable class percentage of applicable base rate revenue.

#### III. **INTERIM ADJUSTMENT**

If the cumulative MISO Rider True-up Balance exceeds 10% of the annual Net MISO Rider Revenue Requirement included in the most recently filed MISO Rider, then the Advisors or the Company may propose an interim adjustment of the MISO Rider Rates.

#### IV. TERM

The MISO Rider shall remain in effect until otherwise terminated by a Council resolution, subject to three (3) months advance notice of termination by the Council following reasonable notice and opportunity for hearing. If the MISO Rider is terminated by mutual agreement of the Council and the Company, or if this MISO Rider is terminated by a future Council resolution, the then-existing MISO Rider Rates shall continue to be in effect until new rates reflecting the then-existing MISO Rider Rates are duly approved and implemented. Nothing contained in this MISO Rider shall limit the right of any party to file an appeal as provided by law.

MISO Rider Attachment A Page 1 of 1

Effective: 7/1/2019

#### ENTERGY NEW ORLEANS, LLC MISO RIDER RATE FORMULA MISO RIDER RATE ADJUSTMENTS JULY 2018

#### I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule \* and/or rider schedule.\*

#### II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule\* and/or rider schedule\* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

\* Excluded Schedules:

AFC, DTK, EAC, EDR, EFRP, EOBP, EOES, EPAD, FAC, MES, PPCACR, PPS, R-3, R-8, RCL, RPCEA, SMS, SSCO and SSCR

Ln No.	Rate Class (1)	MISO Rider Rates (2)
1	Residential	2.7077%
2	Master Metered Residential	0.0000%
3	Small Electric	2.3663%
4	Municipal Buildings	1.6998%
5	Large Electric	2.7440%
6	Large Electric High Load Factor	2.7067%
7	Master Metered Non Residential	1.5615%
8	High Voltage	2.9122%
9	Experimental Interruptible	0.0000%
10	Large Interruptible	5.3623%
11	Outdoor Directional Security	0.1163%
12	Outdoor Night Watchman	0.0122%
13	Street Lighting	0.3582%
14	Traffic Signal	1.4785%

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this MISO Rider.
- (2) See Attachment B, Page 1, Col. E

Т

T T T T T T T T T

#### Entergy New Orleans, LLC MISO Rider MISO Cost Recovery Revenue Requirement Formula Rate Adjustments - 2019

	<u>Col A</u>	<u>Col B</u> <u>Col C</u> MISO Cost Recovery Revenue Requirement (MCRRR)			<u>Col D</u>	<u>Col E</u>
Ln No.	Rate Class (1)	Class Allocation (%) (2)	М	CRRR (\$) (3)	Applicable Base Rate Revenue (\$) (4)	MISO Rider Rates (5)
1	Residential	47.0736%	\$	3,642,189	\$ 134,513,622	2.7077%
2	Master Metered Residential	0.0000%		0	0	0.0000%
3	Small Electric	15.5527%		1,203,347	50,853,756	2.3663%
4	Municipal Buildings	0.4309%		33,340	1,961,392	1.6998%
5	Large Electric	7.6739%		593,747	21,638,042	2.7440%
6	Large Electric High Load Factor	24.8658%		1,923,922	71,080,880	2.7067%
7	Master Metered Non Residential	0.0241%		1,865	119,419	1.5615%
8	High Voltage	2.0787%		160,834	5,522,712	2.9122%
9	Experimental Interruptible	0.0000%		0	0	0.0000%
10	Large Interruptible	2.1700%		167,898	3,131,079	5.3623%
11	Outdoor Directional Security	0.0389%		3,010	2,588,572	0.1163%
12	Outdoor Night Watchman	0.0010%		77	632,887	0.0122%
13	Street Lighting	0.0773%		5,981	1,669,602	0.3582%
14	Traffic Signal	0.0131%		1,014	68,553	1.4785%
15	Total ENO		\$	7,737,222	\$ 293,780,516	

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this MISO Rider.
- (2) The MISO Cost Recovery Revenue Requirement (MCRRR) shall be allocated to the retail rate classes based on the Transmission Demand Allocation Factor, i.e., the 12 CP allocation factors from the 2008 Rate Case Proceeding. For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved in the 2008 Rate Case Proceeding pursuant to Section II.F of this MISO Rider.
- (3) See Attachment B, Page 2, Line 24 for the MCRRR. The class amount is the class allocation in column B times the MCRRR.
- (4) The billing determinants shall be the ENO Base Rate Revenue applicable to this MISO Rider as approved by the Council in the 2008 Rate Case Proceeding updated for base rate revenue amount approved in the TY2011 EFRP. For subsequent redeterminations the applicable base rate revenue/billing determinates (Col. D) shall be the base rate revenue for the Annual true-up period per Section II.B.5 of this MISO Rider.
- (5) Class Total MISO Cost Recovery Revenue Requirement (Column C) divided by Class Billing Determinants (Column D).

Т

#### Entergy New Orleans, LLC MISO Rider MISO Cost Recovery Revenue Requirement Formula (1) For the Twelve Months ended June 30, 2019 (2) (\$000'S Omitted)

	(auto 5 Officied)	1	
Ln		ENO Combined	
No.	Description	Amount	Reference
	Net MISO Charges/(Credits)		
1	Schedule 10 Invoice	1,695	Att B Page 3, L6
2	Non-TO Trust Invoice	(360)	Att B Page 3, L12
3	TO-Trust Invoice	545	Att B Page 3, L19
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	Att B Page 3, L20
5	Administrative Costs related to Market Settlements	1,267	Att B Page 3, L21
6	Other MISO Settlements	88	Att B Page 3, L22
7	MISO-related Line of Credit Fee	65	Att B Page 3, L23
8	Planning Resource Auction Costs	147	Att B Page 3, L24
9	Administrative Costs related to Union (3)	(244)	WP 11
10	Total ENO Combined Net MISO Charges/(Credits)	3,202	Sum of Lines 1 - 9
11	ENO Combined Retail Allocation Factor (4)	91.42%	Att B Page 4, L11
12	ENO Combined Net MISO Charges/(Credits)	2,927	L10 * L11
	Cost Associated with MISO Implementation Deferral (5)		
13	Carrying Cost on MISO Implementation Deferral	-	WP 12
14	Amortization of MISO Implementation Deferral	-	WP 12
15	Cost associated with MISO Implementation Deferral	-	L13 + L14
16	Transmission Revenue Credit Included in Base Rates	6,508	Att B Page 4, L16
17	ICT Costs Included in Base Rates	(1,200)	Att B Page 4, L17
18	Net Balance Included in Base Rates	(373)	Att B Page 4, L18
19	Addition of Administrative Costs related to Union (3)	244	WP 11
20	ENO Combined Net MISO-related Costs	8,107	L12 + L15 + L16 + L17 + L18 + L19
21	Revenue Related Expense Factor (6)	1.00394	Att B Page 4, L21
22	ENO Combined Net Retail MISO Costs to be Recovered	8,139	L20 * L21
23	True-up of MISO Cost Recovery Revenue Requirement (MCRRR)	(401)	Att B Pg 4, L29
24	MISO Cost Recovery Revenue Requirement (MCRRR)	7,737	L22 + L23

#### Notes:

(1) Pursuant to Section II.B of this MISO Rider

(2) Amounts consist of 9 months of actual data and 3 months of forecasted data.

- (3) Amount reflects administra ive costs related to Union, which are fully attributed to ENO Legacy. Initially removed before the allocation of Total Net MISO Charges/(Credits) and added back in to the calculation of ENO Legacy Net MISO-related Costs as these amounts are 100% allocated to ENOI Legacy.
- (4) Pursuant to Section II.B.1 of this MISO Rider. The total jurisdictional net MISO Charges/(Credits) will be allocated to the ENO legacy customers based on the ENO load, excluding Algiers, as a percentage of ENO total company peak load for the twelve mon hs ended March 31, 2019. This percentage will be updated annually per Section C of this MISO Rider.
- (5) Return of and on MISO Implementation Deferral per Sec ion II.B.2 of this MISO Rider. Amortization period is 36 months and the deferral was fully amortized in April 2018. Therefore, no deferral costs included in the forecast period.
- (6) Revenue Related Expense Factor = 1 / (1-ENO Retail Bad Debt Rate). The ENO Bad Debt Rate shall be developed consistent with the methodology used for calculating it in the most recent ENO general rate case and shall use he most recently available calendar year data at the time of filing.

#### Entergy New Orleans, LLC MISO Rider MISO Cost Recovery Revenue Requirement Formula (1)

For the Twelve Months ended June 30, 2019 (2)

(\$000'S Omitted)

		(\$000'S Omitted)		
Ln			ENO Combined	
No.		Description	Amount	Reference
	Schedule 10 In			
1	Schedule 10	ISO Cost Recovery Adder	1,191	WP 1
2	Sch. 10 - FERC	FERC Annual Charges Recovery	504	WP 1
3	Schedule 23	Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	-	
4	Schedule 34	Allocation of Costs Associated With Penalty Assessments (3)	-	
5	Schedule 35	HVDC Agreement Cost Recovery Fee	-	
6	Total Schedul	le 10 Invoice	1,695	Sum of Lines 1 - 5
	Non-TO Trust	Invoice		
7	Schedule 1	Scheduling, System Control, and Dispatch Service	(4)	WP 1
8	Schedule 2	Reactive Power	(773)	WP 1
9	Schedule 11	Wholesale Distribution Services (4)	417	WP 1
10	Schedule 15	Power Factor Correction Service	-	
11	Schedule 20	Treatment of Station Power	-	
12	Total Non-TO	Trust Invoice	(360)	Sum of Lines 7-11
	TO-Trust Invoi	<b>CO</b>		
13	Schedule 7		(195)	W/D 1
		Long & Short-Term Firm Point-To-Point Trans. Service	(185)	
14	Schedule 8	Non-Firm Point-To-Point Transmission Service	(14)	WP 1
15	Schedule 9	Network Integration Transmission Service	744	WP 1
16	Schedule 26	Network Upgrade Charge From Trans. Expansion Plan	-	
17	Schedule 26-A	Multi-Value Project Usage Rate	-	
18	Schedule 33	Blackstart Service	-	
19	Total TO-Trus	st Invoice	545	Sum of Lines 13-18
20	Schedule 31 - F	Reliability Coordination Service Cost Recovery Adder	-	
21	Administrative	Costs related to Market Settlements	1,267	WP 1
22	Other MISO Se	ttlements (5)	88	WP 1
23	MISO-related L	ine of Credit Fees	65	WP 1
24	Planning Reso	urce Auction Costs	147	WP 1.4

Notes:

(1) Pursuant to Section II.B of this MISO Rider

(2) Amounts consist of 9 months of actual data and 3 months of forecasted data.

(3) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.

(4) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.

(5) Other MISO Settlements are defined as MISO Schedules 41 - Storm Securitization, 42a - Accrued Interest Recovery, 42b - AFUDC Amortization, 42-EXP, and BB - Attachment BB PPA.

#### MISO Rider Attachment B Page 4 of 4

Т

Т

#### Entergy New Orleans, LLC MISO Rider MISO Cost Recovery Revenue Requirement Formula (1) True-up of MISO Cost Recovery Revenue Requirement For the Period ended March 31, 2019

(\$000'S Omitted) ENO Combined

No.	Description	Amount	Reference	
	·			
	Actual Net MISO Charges/(Credits)			
1	Schedule 10 Invoice	1,665	WP 2	
2	Non-TO Trust Invoice	(379)	WP 2	
3	TO-Trust Invoice	547	WP 2	
4	Sch. 31 - Reliability Coordina ion Service Cost Recovery Adder	-		
5	Administra ive Costs related to Market Settlements	1,261	WP 2	
6	Other MISO Settlements	87	WP 2	
7	MISO-related Line of Credit Fee	63	WP 2	
8	Planning Resource Auc ion Costs	236	WP 2	
9	Administra ive Costs related to Union (2)	(283)	WP 11.2	
10	Total ENO Combined Net MISO Charges/(Credits)	3,198	Sum of Lines 1 - 9	
11	ENO Combined Retail Allocation Factor (3)	91.42%	WP 13	
12	ENO Combined Actual Net MISO Charges/(Credits)	2,923	L10 * L11	
	Actual Cost Associated with MISO Implementation Deferral (4)			
40	Carrying Cost on MISO Implementation Deferral		WD 40	
13		-	WP 12	
14	Amortization of MISO Implementa ion Deferral		WP 12	
15	Cost associated with MISO Implementation Deferral		L13 + L14	
16	Transmission Revenue Credit Included in Base Rates	6,508	WP 7	
17	ICT Costs Included in Base Rates	(1,200)	WP 8	
18	Net Balance Included in Base Rates True-Up	(373)	WP 9	
19	Addi ion of Administra ive Costs related to Union (2)	283	WP 11.2	
20	ENO Combined Actual Net MISO-related Costs	8,142	L12 + L15 + L16 + L17 + L18 + L19	
21	Revenue Related Expense Factor (5)	1.00394	WP 5	
22	Actual MISO Cost Recovery Revenue Requirement	8,174	L20 * L21	
23	Actual MISO Rider Revenue	11,372	WP 6	
24	Difference in Actual MISO Cost Recovery Revenue Requirement and Actual MISO Rider Revenue	(3,198)	L22 - L23	
25	Annual Prior Recovery Period True-Up Adjustment (6)	2,805	Att B Page 4, L29 2018 Filing	
26	Total True-Up Adjustment Before Interest	(393)	L24 + L25	
27	Louisiana Judicial Rate of Interest	4%	Section II B 5 of this MISO Rider	
28	Carrying Cost	(8)	(L26/2) * L27	
29	True-up of MISO Cost Recovery Revenue Requirement	(401)	L26 + L28	
	· · · · · · · · · · · · · · · · · · ·	(131)		1

Notes:

Ln

(1) Pursuant to Section II.B of this MISO Rider

(2) See Attachment B, Page 2 Note (3)

(3) See Attachment B, Page 2 Note (4)

(4) Return of and on MISO Implementation Deferral per Section II B.2 of this MISO Rider. Amortization period is 36 months and the deferral was fully amortized in previous rider true-ups.

(5) See Attachment B, Page 2 Note (6)

(6) Prior Period True-up of MISO Cost Recovery Revenue Requirement (MCRRR) reflected on line 29 of Attachment B, Page 4 in the MISO Rider filed May 2018.

#### ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: SSCR Effective 7/30/15 Schedule Consists of: One Page and Attachment A

#### RIDER SSCR

#### SECURITIZED STORM COST RECOVERY RIDER SSCR

#### I. APPLICABILITY

This rider is applicable under the regular terms and conditions of Entergy New Orleans, LLC to all customers served under any retail electric rate schedule\* and/or rider schedule\* or Special Contract Rates pursuant to Council of the City of New Orleans (the "Council") orders in Docket No. UD-14-01. The initial SSCR rate shall be billed beginning on the first day of the first billing cycle of the next revenue month following the date of issuance of the Hurricane Isaac storm recovery bonds.

#### II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of Hurricane Isaac storm recovery costs and the replenishment of the storm reserve and up front financing costs as approved by the Council. Customer charges, energy charges, load or demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

#### III. TRUE-UP

The SSCR Rate Adjustment shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semiannually.

Т

Attachment A Page 1 of 1 Effective: July 31, 2019

#### ENTERGY NEW ORLEANS, LLC SECURITIZED STORM COST RECOVERY RIDER

#### SSCR RATE

All Rate Classes

4.1642%

\*Excluding Schedules AFC, DTK, EAC, EDR, EECR, EFRP, EOBP, EOES, EPAD, FAC, MES, MISO, PPCACR, PPS, R-3, R-8, RCL, RPCEA, SMS, SSCO and Algiers Rider Schedules AFC, CCR, DTK, FRAN, MES-A, MISO, MVDRR, MVLMR, NNCR, RCL and RPCEA-A. **RIDER SSCO** 

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: SSCO Effective 7/30/15 Schedule Consists of: One Page and Attachment A

# SECURITIZED STORM COST OFFSET RIDER - SSCO

#### I. APPLICABILITY

This rider is applicable under the regular terms and conditions of Entergy New Orleans, LLC to all customers served under any retail electric rate schedule\* and/or rider schedule\* or Special Contract Rates pursuant to the Council of the City of New Orleans (the "Council") orders in Docket No. UD-14-01.

#### II. NET MONTHLY RATE

There shall be added to each monthly bill for electric service an adjustment as approved by the Council. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

## III. ANNUAL REVIEW AND FILING

Beginning in 2016 and concurrent with the filing for the first adjustment to Rider SSCR, ENOL shall file a revised Attachment A containing a revised Rate Adjustment. The revised Rate Adjustment shall become effective for bills rendered on and after the first billing cycle for the month of August of the filing year and shall then remain in effect until changed pursuant to the provisions of this Rider.

Т

Т

Attachment A Page 1 of 1 Effective Date: July 31, 2019

# ENTERGY NEW ORLEANS, LLC SECURITIZED STORM COST OFFSET RIDER SSCO

# SSCO RATE

All Rate Classes

-0.1425%

Т

\*Excluding Schedules AFC, DTK, EAC, EDR, EECR, EFRP, EOBP, EOES, EPAD, FAC, MES, MISO, PPCACR, PPS, R-3, R-8, RCL, RPCEA, SMS, SSCR and Algiers Rider Schedules AFC, CCR, DTK, FRAN, MES-A, MISO, MVDRR, MVLMR, NNCR, RCL and RPCEA-A.

#### ENTERGY NEW ORLEANS, LLC ELECTRIC SERVICE

RIDER SCHEDULE EECR

Effective: June 29, 2018 Filed: May 31, 2018 Supersedes: New Schedule Schedule Consists of: Two Pages Plus Attachments A and B

## INTERIM ENERGY EFFICIENCY COST RECOVERY RIDER

#### I. PURPOSE

The purpose of the Interim Energy Efficiency Cost Recovery Rider ("Rider EECR") is to establish the rates by which Entergy New Orleans, LLC ("ENOL" or the "Company") will recover the approved program costs associated with demand side management and energy efficiency programs from the customer classes that receive services under these programs per Resolution R-17-623.

#### II. APPLICABILITY

This rider is applicable to all Customers of ENOL, except the Fifteenth Ward of the City of New Orleans, served under the applicable retail rate schedules set forth in Attachment A to this Rider EECR, whether metered or unmetered, subject to the jurisdiction of the New Orleans City Council ("Council").

#### III. ENERGY EFFICIENCY COST RATES

The rates associated with Rider EECR ("Energy Efficiency Cost Rates") shall be as set forth in Attachment A ("Rider EECR Rates") by application of the formula set out in Attachment B to this Rider EECR ("Rider EECR Rate Calculation") and shall be based on the program costs of the energy efficiency programs, associated lost contribution to fixed costs and performance incentives as approved by the Council in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176.

#### IV. INTERIM RATE DETERMINATION

The interim Rider EECR Rate(s) shall be based on the approved program costs of the demand side management and energy efficiency programs, the lost contribution to fixed costs and performance incentives that the Company expects to incur during the thirteen months ended July 2019. The interim Rider EECR Rate(s) so determined shall become effective with the first billing cycle of July 2018 and continue in effect until [\_\_\_\_\_].

## V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of all EECR Program Costs incurred by the Company. The procedures shall enable the revenue requirement of the demand side management and energy efficiency programs incurred to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of these costs for which it is seeking recovery.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR Tariff. The procedures shall enable the Rider EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR revenues.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall utilize Council approved procedures, in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176, to provide separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked and shall include, but shall not be limited to, information that will enable the Council to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

All aspects of utility-sponsored energy efficiency efforts, including, but not limited to, measures, programs, and reports are potentially subject to Evaluation, Measurement and Verification ("EM&V").

All EM&V activities undertaken as part of a utility-sponsored program, including, but not limited to, estimation of energy efficiency savings and process evaluations, shall be conducted consistent with the New Orleans Technical Resource Manual ("TRM") or other similar accepted EM&V standards.

# VI. TERM

This Rider EECR shall remain in effect until superseded by a Council-approved recovery mechanism for future program costs or otherwise terminated in accordance with the provisions of this Rider EECR or Council resolution, subject to notice of termination by the Council following reasonable notice and opportunity for hearing. If the EECR Rider is terminated by mutual agreement of the Council and the Company, or if this EECR Rider is terminated by a future Council resolution, the then-existing EECR Rider Rates shall continue to be in effect until new rates reflecting the then-existing approved program costs are duly approved and implemented. Nothing contained in this EECR Rider shall limit the right of any party to file an appeal as provided by law.

If this Rider EECR is terminated by a future order of the Council, the Rider EECR Rate(s) then in effect shall continue to be applied until Council approves an alternative mechanism by which the Company can recover its previously approved amounts. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated Rider EECR Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings beginning on the first billing cycle of the second month following the termination of Rider EECR Tariff in a manner prescribed by Council.

Page 40.3 EECR Rider Attachment A Page 1 of 1

Effective: 6/29/2018

#### ENTERGY NEW ORLEANS, LLC EECR RIDER RATE ADJUSTMENTS JULY 2018

## I. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule\* and/or rider schedule\* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

\* Excluded Schedules: AFC, DTK, EAC, EDR, EFRP, EOBP, EOES, EPAD, FAC, MES, MISO, PPCACR, PPS, R-3, R-8, RCL, RPCEA, SMS, SSCO and SSCR

Ln No.	Rate Class (1)	EECR Rider Rates (2)
1	Residential	3.1468%
2	Master Metered Residential	0.000%
3	Small Electric	2.9136%
4	Municipal Buildings	4.8296%
5	Large Electric	4.8296%
6	Large Electric High Load Factor	4.8296%
7	Master Metered Non Residential	0.000%
8	High Voltage	4.8296%
9	Experimental Interruptible	0.000%
10	Large Interruptible	0.000%
11	Outdoor Directional Security	0.000%
12	Outdoor Night Watchman	0.000%
13	Street Lighting	0.000%
14	Traffic Signal	0.000%

Notes:

- (1) Excludes schedules specifically identified on Attachment A above on this EECR Rider.
- (2) See Attachment B, Page 1, Col. E

#### ENTERGY NEW ORLEANS, LLC EECR RIDER RATE ADJUSTMENTS FORMULA JULY 2018

	_	Energy Smart Revenue Requirement (EECR)				
Ln Rate Class (1) No.		Class Shortfall Allocation EECR		Applicable Base Rate Revenue (\$) (2)	EECR Rider Rates	
	Col A	Col B	Col C	Col D	Col E	
1	Residential	39.2546%	\$4,442,930	\$141,187,011	3.1468%	
2	Small Electric	14.0143%	\$1,586,171	\$54,439,981	2.9136%	
3	LE/LE-HLF/HV/MB	46.7312%	\$5,289,150	\$109,515,710	4.8296%	
4	Total		\$11,318,251	\$305,142,702		

Note:

(1) Excludes schedules specifically identified on Attachment A on this EECR Rider.

(2) Base Rate Revenues 12 months ending March, 2018, extrapolated to a 13 month period

Effective: October 30, 2018 Filed: September 24, 2018 Supersedes: New Schedule Schedule Consists of: One Page

## ADVANCED METERING OPT-OUT

#### I. **AVAILABILITY**

**RIDER SCHEDULE AMO** 

This rider is available to customers served on an Entergy New Orleans. LLC ("ENOL" or "the Company") rate schedule for residential service, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken under the regular terms and conditions of the Company.

This rider is available to residential customers who elect non-standard meter service in lieu of the standard communicating advanced meter service (Opt-Out) and who are currently taking service at no more than 200 Amps under a rate schedule for which a communicating advanced meter is the standard meter service. Customers electing this service must submit the applicable required up-front fee along with the required signed form requesting such service.

#### II. **APPLICABILITY**

Pursuant to the Council of the City of New Orleans (the "Council") Resolution No. R-18-37, ENOL is authorized to implement an Opt-Out policy for residential customers. The Council's Order No. XXXXX defines the approved opt-out fees in Section III.

#### III. **ADVANCED METER OPT-OUT FEES**

A customer receiving non-standard metering service and opting out from receiving an advanced meter shall be charged a one-time fee depending upon when the request to opt-out is received relative the customer's meter being replaced and a recurring monthly manual meter reading fee:

One-time Up-Front Fee for Opt-Out before the initial Advanced Meter Install*	\$131.94
One-time Up-Front Fee for Opt-Out after the initial Advanced Meter Install	\$146.96
Monthly Manual Meter Reading Fee for Opt-Out Customers	\$12.42 per Month

\*Existing meters must pass an inspection to ensure the meter meets safety and accuracy standards. If the existing meter fails the safety inspection or accuracy test, the existing meter will be replaced with a refurbished digital non-communicating meter.

Customers taking service under Rider Schedule AMO relocating to a new premise who wish to continue service under Rider Schedule AMO are required to request new service according to the Company's Opt-Out request requirements including payment of the one-time service and administration fee at the new premise. A Customer who cancels service under Rider Schedule AMO and later re-enrolls for this service at any location served by the Company would be required to pay another one-time service and administration fee.

If a customer's account includes both an electric contract and a gas contract, the fees in Section III will be applicable to only the electric contract; however, the customer's electric and gas meters will be read manually.

# ENTERGY NEW ORLEANS, LLC CNO FIFTEENTH WARD, ALGIERS

# **INDEX OF RATE and RIDER SCHEDULES**

Schedule	Title	Page
RS-1XA	Residential and Farm Service	101
*MMRA-17A	Master-Metered Residential Apartment Service	102
GS-1XA	Small General Service	103
MMGS-16A	Master Metered General Service	104
LGS-22A	Large General Service	105
LIS-22A	Large Industrial Service	106
LIS-22A R1 *NW-20A	Off-Peak Service Rider Schedule 1 to Rate Schedule LIS-18A "Night Watchman" Controlled All Night Outdoor Lighting Service - 175 Watt MV	107 108
HPSV NW-6A	"Night Watchman" Controlled All Night Outdoor Lighting Service	109
DSL-10A	Directional Security Lighting	110
TS-5	Traffic Signal Lighting	111
SL-5	Street Lighting Service	112
NM-3A	Net Metering Service	113
AFC	Additional Facilities Charge Rider	114
DTK	Datalink Web-Based Access to Interval Load Data Rider	115
RCL	Remote Communication Link Rider	116
MES-3A	Miscellaneous Electric Services	117
*A-1	Three Phase Residential and Farm Electric Service	118
A-13	Three Phase Residential and Farm Electric Service	119
C-11	Temporary and Short Term Electric Service	120
D-13	Seasonal and Intermittent Service	121
E-1	Large Seasonal Loads	122
G	Primary Voltage Delivery & Metering	123
H-13	Low Power Factor Installations	124
J-1	Highly Fluctuating Loads	125
L-15	Churches, Schools and Athletic Fields	126
*M-1 & M-2	Water Heating and Space Heating - Commercial and General Service	127
FRAN	Street Use Franchise Fee Rider	128
RPCEA-A	Rough Production Cost Equalization Adjustment Rider	129
MVLMR	Market Valued Load Modifying Rider	130
MVDRR	Market Valued Demand Response Rider	131
MISO	MISO Cost Recovery Rider	132
NNCR	Ninemile 6 Nonfuel Cost Recovery Interim Rider	133
CCR	Purchased Power Agreement Capacity Cost Recovery Rider	134
SUM	Summary Billing Policy – see ENOL Schedule R-8 page 20	
FAC	Fuel Adjustment Clause – see ENOL Schedule FAC-7 page 26	
EAC	Environmental Adjustment Clause Rider – see ENOL Schedule EAC-3	
	page 34	
OBP	Optional Billing Plan Policy – see ENOL Schedule EOBP page 27	
PAD	Pick-A-Date Policy – see ENOL Schedule EPAD page 28	
EOSP	Extension of Service Policy – see ENOL Schedule EOES page 29	

SCHEDULE RS-1XA

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: RS-1WA effective 6/29/17 Schedule Consists of: Two Pages

# RESIDENTIAL AND FARM SERVICE RATE SCHEDULE

#### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

## II. APPLICATION

To electric service for all domestic purposes in a private residence or an individual family apartment or for combined domestic and farm purposes, when all such service required by Customer on the premises is supplied by Company, at one point of delivery, and is measured through one kilowatt-hour meter. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

## III. TYPE OF SERVICE

Alternating current, 60 cycles, single phase and at one standard voltage as described in Company's Service Standards. Three phase may be made available only as provided by Rider Schedule A.

## IV. NET MONTHLY BILL

- A. Customer Charge: \$8.07
- B. Energy Charge:

Per kWh	
Summer (May - October)	\$0.06256
Winter (November - Apr)	
Up to 800 kWh	\$0.06256
Over 800 kWh	\$0.05202

C. Minimum Bill: The Customer Charge above plus all applicable adjustments.

# D. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

# V. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill.

## VI. CONTRACT PERIOD

Open order unless, due to special circumstances, Company requires a term contract; provided however, that where service at the location designated by Customer is transient, seasonal, only occasionally used, or requires temporary facilities, Customer will pay the cost of connection and disconnection and at least \$16.14 for each period service is rendered.

SCHEDULE MMRA-17A

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: MMRA-16A effective 6/29/17 Schedule Consists of: Two Pages

## MASTER-METERED RESIDENTIAL APARTMENT SERVICE RATE SCHEDULE (NOT AVAILABLE TO NEW CUSTOMERS)

### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available. This schedule is not available to new customers.

## II. APPLICATION

To electric service for the total electrical requirements of master-metered residential apartment complexes where the complex owns, operates, and maintains its own distribution system and distributes electric service to individual family apartments for domestic purposes, and other uses such as central air conditioning and heating, laundry, lighting, and water heating, where all such services are provided only for the apartment complex. Such other uses may be separated from service used within the individual apartment and served on a general service rate schedule.

Service hereunder is for the exclusive use of the apartment complex, for itself and its residential tenants and is not to be used for standby, resold, except as may be furnished to its tenants, if no specific charge is made therefor, and is not available to other parties within or without the apartment complex for commercial establishments.

Service hereunder shall be supplied at one point of delivery and measured through one meter. Service hereunder is subject to any of Company's rider schedules that may be applicable.

#### III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase at one standard voltage as described in Company's Service Standards.

#### IV. NET MONTHLY BILL

A. Rate:

•	23.37 5.14	for the first 35 kW or less of Demand per kW for all additional kW of Demand
\$	0.06482	per kWh for the first 14,000 kWh
\$	0.04176	per kWh for additional kWh up to 80,000 kWh, or up to 400 kWh per kW of Demand, whichever is the greater
\$	0.02860	per kWh for all additional kWh

B. Minimum Bill:

\$4.43 per kW, based on the highest monthly Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement, plus any applicable adjustments.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

# V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 35 kW.

# VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

# VII. CONTRACT PERIOD

The contract shall be for a minimum period of three years, and at Company's option, may be longer to justify the investment in facilities.

Т

SCHEDULE GS-1XA

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: GS-1WA effective 6/29/17 Schedule Consists of: Two Pages

## SMALL GENERAL SERVICE RATE SCHEDULE

#### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

## II. APPLICATION

To electric service for which no specific rate schedule is provided, when all such service required by Customer on the premises is supplied by Company, at one point of delivery, and is measured through one kilowatt-hour meter. Service here-under is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

#### III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company's Service Standards.

#### IV. NET MONTHLY BILL

#### A. Rate:

Customer Charge: \$12.04

Energy Charge:

\$0.11263*	per kWh for the first 700 kWh
\$0.05866	per kWh for the next 24,500 kWh
\$0.04220	per kWh for all additional kWh, except
\$0.03651	per kWh during the billing months of November
	through the following April

\* When the monthly consumption exceeds 700 kWh and the Demand exceeds 4.5 kW, the number of kWh billed at \$0.11263 is:

If over 4.5 kW but not over 10 kW	150 kWh per kW of Demand
If over 10 kW but not over 35 kW	80 kWh per kW of Demand, plus 700 kWh
If over 35 kW	55 kWh per kW of Demand, plus 1,575 kWh

т

B. Minimum:

\$12.04 plus \$4.48 for each kW over 3 kW of the highest Demand established during the 12 months ending with the current month, but not less than \$22.19 for three phase service, plus any applicable adjustments.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval.

## VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill.

# VII. CONTRACT

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in facilities.

SCHEDULE MMGS-16A

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: MMGS-15A effective 6/29/17 Schedule Consists of: Two Pages

# MASTER-METERED GENERAL SERVICE RATE SCHEDULE

### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

## II. APPLICATION

To electric service for the total electrical requirements of master-metered general service customers, where two or more premises are owned by a single entity but occupied by separate tenants, when the electric service is combined and served through one meter. Other uses such as air conditioning, heating, water heating, and lighting for general areas may be separated from service hereunder and billed on the applicable rate schedule.

Service hereunder is for the exclusive use of the Customer for premises owned or controlled by Customer at one location and shall not be used for standby, submetered, resold, shared with, or furnished to others except as may be furnished to its tenants if no specific charge is made therefor.

Service hereunder shall be supplied at one point of delivery and measured through one meter. Service hereunder is subject to any of Company's rider schedules that may be applicable.

## III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase at one standard voltage as described in Company's Service Standards, except the voltage shall be 480 volts or less. Company shall own and maintain the transformers or substation to reduce Company's distribution voltage to Customer's service voltage.

## IV. NET MONTHLY BILL

A. Rate:

\$1	,077.46	for the first 100 kW or less of Demand
\$	6.70	per kW for all additional kW of Demand
\$	0.06163	per kWh for the first 40,000 kWh
\$	0.04097	per kWh additional up to 400 kWh per kW of Demand
\$	0.03408	per kWh for all additional kWh

B. Minimum:

The Demand charge based on the highest monthly kW Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

# V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 100 kW.

### VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

# VII. CONTRACT PERIOD

The contract shall be for a minimum period of three years, and at Company's option, may be longer to justify the investment in generation, transmission, and distribution facilities.

SCHEDULE LGS-22A

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: LGS-21A effective 6/29/17 Schedule Consists of: Two Pages

# LARGE GENERAL SERVICE RATE SCHEDULE

#### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

## II. APPLICATION

To electric service up to 3,000 kilowatts for which no specific rate schedule is provided, when all such service required by Customer on the premises is supplied by Company, at one point of delivery, and is measured through one kilowatt-hour meter. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

#### III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company's Service Standards.

## IV. NET MONTHLY BILL

A. Rate:

\$	25.53 3.38 0.63	for the first 60 kW or less of Demand per kW for all additional kW of Demand per rkVa of reactive demand in excess 50% of Demand billed
¢	0.04965	per kWh for the first 30,000 kWh
\$	0.03892	per kWh additional up to 40,000 kWh, or up to 400 kWh per kW of
		Demand billed, whichever is the greater
\$	0.02851	per kWh for all additional kWh

B. Minimum:

The Demand charge for the current month, but not less than \$4.32 per kW of the highest Demand established during the 12 months ending with the current month, plus any applicable adjustments.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

т

# V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 60 kW.

The maximum rkVa registered during a 15-minute interval during the current month by a demand meter suitable for measuring the rkVa.

# VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

# VII. CONTRACT PERIOD

The contract shall be for a minimum period of three years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction. SCHEDULE LIS-22A

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: LIS-21A effective 6/29/17 Schedule Consists of: Three Pages

# LARGE INDUSTRIAL SERVICE RATE SCHEDULE

#### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

## II. APPLICATION

To electric service up to 25,000 kilowatts for industrial purposes and for other electric service for which no specific rate schedule is provided. All service is supplied through one metering installation at one point of delivery. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

## III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000, or 13,800 as may be available.

# IV. NET MONTHLY BILL

A. Rate:

\$37,825.44	for the first 2,000 kW or less of Firm Demand
\$18.83	per kW for all additional kW of Firm Demand
\$ 0.55	per rkVa of Reactive Demand in excess of 25% of the Firm Demand
\$ 0.01048	per kWh for all kWh

B. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

т

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

Third - When service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, Customer shall execute a Facilities Agreement. A monthly charge under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC shall be added to the monthly rate for the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer.

Fourth - When service is metered at a voltage lower or higher than the available primary distribution line voltage all meter readings shall be adjusted for transformation losses by adding or subtracting 1.0%.

Fifth - When service is taken at a transmission voltage of 69,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.56 per kW of the monthly demand billed will be allowed.

Sixth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Where Company is requested to furnish line extensions, transformers, or other facilities in addition to the above, Company will provide such additional facilities, at its option, when Customer executes a Facilities Agreement, agreeing to a monthly charge for the allocable investment in such facilities under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC in addition to the Net Monthly Bill.

### V. DEMAND

The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the month, but shall be not less than:

- 1. 70% of the highest Firm Demand established during the preceding 11 months.
- 2. Minimum kW specified in the Electric Service Agreement.
- 3. 2,000 kW.

The rkVa Demand shall be the average rkVa supplied during the time of the maximum kW demands.

# VI. POWER FACTOR

Power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

## VII. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

## VIII. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

Т

Т

т

Т

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: Rider 1 to LIS-21A effective 6/29/17 Schedule Consists of: Two Pages

RIDER 1 TO LIS-22A

# OFF-PEAK SERVICE RIDER SCHEDULE 1 TO RATE SCHEDULE LIS-22A

#### I. APPLICATION

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to additional services in conjunction with Firm Power Service to Customer under Rate Schedule LIS-22A, when prearrangement has been made for the installation of facilities of adequate capacity and suitable phase and voltage adjacent to the premises to be served. All service is supplied at one location and at the voltage prescribed in Rate Schedule LIS-22A so as to permit delivery and metering of the total service at a single point of delivery and by a single metering installation.

All provisions of Rate Schedule LIS-22A shall apply except as modified herein.

### II. OFF-PEAK SERVICE

By prearrangement with Company any Customer may contract for a designated maximum amount of Off-Peak Firm Service in which event the provisions of Rate Schedule LIS-22A are modified as follows:

#### III. DEMAND

The Firm Demand shall be the On-Peak Demand plus one-half of the Off-Peak Demand in excess of the On-Peak Demand.

#### **On-Peak Demand**

The On-Peak Demand shall not be less than:

- 1. The average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the On-Peak Hours of the month;
- 2. 70% of the highest On-Peak Demand (recorded during any On-Peak Season) established during the preceding 11 months;
- 3. Minimum kW specified in the Electric Service Agreement; or
- 4. 2,000 kW.

### **Off-Peak Demand**

The Off-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Off-Peak Hours of the month, and shall be not less than specified in the Electric Service Agreement.

#### rkVa Demand

The rkVa Demand shall be the average rkVa supplied during the time of the maximum On-Peak Demands, plus one-half of the excess rkVa supplied during the time of the maximum Off-Peak Demands.

# IV. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak Hours as of the date hereof:

- Summer From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak Hours are all hours of the year not designated as On-Peak Hours.

The Company's On-Peak Season as currently defined extends during the billing months of June through September of each year. The Company's Off-Peak Season as currently defined extends during any part of the year that is not "On-Peak Season."

The Company's On-Peak Hours and Seasons may be changed from time to time and Customer will be notified prior to such change coming effective.

SCHEDULE NW-20A

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: NW-19A effective 6/29/17 Schedule Consist of: Two Pages

# "NIGHT WATCHMAN" CONTROLLED ALL NIGHT OUTDOOR LIGHTING SERVICE 175 WATT, MERCURY VAPOR LAMP (NOT AVAILABLE TO NEW APPLICATIONS)

## I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

#### II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 Watts with control device, mounted on a bracket or mastarm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with 100W High Pressure Sodium fixtures and will be priced according to the terms of the HPSV NW Rate Schedule.

## III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by the Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

Extension of one 30 foot pole may be made and served under Section A of the Net Monthly Rate. Extensions of more than one pole, made at Company's option, will be served under Section B of the Net Monthly Rate.

# IV. NET MONTHLY BILL

Rate:

A. \$8.68 per lamp per month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments.

Plus \$1.65 per pole for all poles furnished prior to May 3, 1977, except in the Fifteenth Ward of the City of New Orleans.

For a one pole extension furnished after the above appropriate date, the charge will be \$3.73 per pole.

- B. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten year contract with a monthly charge equal to the amount computed by multiplying the installed cost of the additional facilities by the percentage specified in Option A of the currently effective Schedule AFC Additional Facilities Charge, plus \$6.27 for each light.
- C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated use per lamp.

# V. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill.

# VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

SCHEDULE HPSV NW-6A

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: HPSV NW-5A effective 6/29/17 Schedule Consist of: Two Pages

# "NIGHT WATCHMAN" CONTROLLED ALL NIGHT OUTDOOR LIGHTING SERVICE HIGH PRESSURE SODIUM VAPOR LAMP

## I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

## II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall consist of a high pressure sodium vapor lamp, an open bottom outer globe and a control device, mounted on a bracket or mastarm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixture(s) and equipment are owned, maintained, and serviced by the Company.

#### III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps shall burn from dusk to dawn. Company shall furnish and install lamp renewals. All necessary service and maintenance shall be furnished by the Company during the Company's regular working hours.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

Extension of one 30 foot pole may be made and served under Section A of the Net Monthly Rate. Extensions of more than one pole, made at Company's option, will be served under Section B of the Net Monthly Rate.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

### IV. NET MONTHLY BILL

Rate:

A. \$12.33 per 100 watt lamp per month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments.

For a one pole extension, the charge will be \$3.73 per pole.

- B. When Customer requests a Night Watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten year contract with a monthly charge equal to the amount computed by multiplying the installed cost of the additional facilities by the percentage specified in Option A of the currently effective Schedule AFC Additional Facilities Charge, plus \$7.45 for each light.
- C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated use per lamp.

# V. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill.

# VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

SCHEDULE DSL-10A

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: DSL-9A effective 6/29/17 Schedule Consist of: Three Pages

# DIRECTIONAL SECURITY LIGHTING

#### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Not available for temporary service.

#### II. APPLICATION

For service to customers contracting for directional security lighting service from flood lighting equipment supplied by Company. The service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles.

Flood lighting equipment shall be of standard designs employed by Company.

## III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Upon notice from Customer, Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder, it shall not be liable in damages to any person, firm, legal entity, or governing body. The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

# IV. NET MONTHLY BILL

- A. High Pressure Sodium or Metal Halide Directional Security Lighting
  - 1. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

Rate Categories DSL_A10 DSL_A1 DSL_A2 DSL_A3	Fixture High Pressure Sodium Vapor High Pressure Sodium Vapor High Pressure Sodium Vapor High Pressure Sodium Vapor		Lamp Wattage 100 250 400 1000	Monthly Charge Per Unit \$16.13 \$16.60 \$22.26 \$45.48
DSL_A4 DSL_A5 DSL_A14 DSL_A15	HPSV Cobra Head HPSV Cobra Head HPSV Shoebox HPSV Shoebox		250 400 400 1000	\$16.62 \$22.26 \$19.15 \$33.75
DSL_A6 DSL_A9 DSL_A17 DSL_A20 DSL_A7 DSL_A8 DSL_A19	Metal Halide Metal Halide Metal Halide Cobra Head Metal Halide Shoebox Metal Halide Metal Halide Metal Halide Shoebox	(NA) (NA)	250 320 320 320 400 1000 1000	\$16.60 \$27.41 \$26.92 \$27.46 \$22.26 \$45.49 \$41.46

- (NA) Not Available for new installations after the effective date of this schedule. Replacement of burned out lamps will continue for these lights as long as these lamps are available. However, when fixtures and/or ballasts must be replaced or lamps for these fixtures are not available, these fixtures will be replaced with 320 watt Metal Halide fixtures and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.
  - 2. When Customer requests a directional security lighting system that requires the installation of poles used only for the lighting service, an additional monthly charge will be made equal to the amount computed by multiplying the installed cost of the subject facilities by the percentage specified in Option A of the currently effective Schedule AFC Additional Facilities Charge.

# B. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated use per lamp.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual cost of change.

Fourth - When Customer requests termination of service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal costs.

## V. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill.

## VI. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

SCHEDULE TS-5

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: TS-4 effective 6/29/17 Schedule Consists of: One Page

# TRAFFIC SIGNAL LIGHTING RATE SCHEDULE

#### I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of traffic signals in the Fifteenth Ward of the City of New Orleans, where the traffic signal is the property of and is operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

#### II. RATE

- A. TRAFFIC SIGNAL SERVICE (ENERGY ONLY) \$0.09434 per kWh
- **B. ADJUSTMENTS**

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

Third – Plus service hereunder is subject to any of the Company's rider schedules that may be applicable.

SCHEDULE SL-5

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: SL-4 effective 6/29/17 Schedule Consists of: One Page

## STREET LIGHTING SERVICE RATE SCHEDULE

#### I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of street lights situated in the Fifteenth Ward of the City of New Orleans, which are the property of and are operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be unmetered. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

## II. RATE

- A. STREET LIGHTING (ENERGY ONLY) \$0.08969 per kWh
- **B. ADJUSTMENTS**

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with ENOL Rider Schedule FAC.

Third – Plus service hereunder is subject to any of the Company's rider schedules that may be applicable.

## ENTERGY NEW ORLEANS, LLC ELECTRIC SERVICE CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE NM-3A

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: NM-2A effective 9/1/15 Schedule Consists of: Two Pages

# NET METERING SERVICE

### I. AVAILABILITY

Net Metering is available to any residential or commercial customer in the Fifteenth Ward of the City of New Orleans (Algiers) who

- A. has a net generating capacity of no more than 25 kW for residential customers nor more than 300 kW for commercial customers respectively, and
- B. takes service under the following standard rate schedules: Residential and Farm Service (RS-1A), Master-Metered Residential Apartment Service (MMRA-A), Small General Service (GS-1A), Master-Metered General Service (MMGS-A), Large General Service (LGS-A), or Large Industrial Service (LIS-A), and
- C. has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company.

Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location.

Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the customer's standard rate schedule are modified only as specified herein.

### II. NET MONTHLY BILL

If the kilowatt hours supplied by Company exceeds the kilowatt hours generated by the net metering facility, the Net Metering Customer shall be billed for the net kilowatt hours supplied by Company in accordance with the rates and charges under the Customer's standard rate schedule.

If the kilowatt hours generated by the Customer's net metering facility exceed the kilowatt hours supplied by Company, the Net Metering Customer shall be credited during the next billing period for the excess kilowatt hours generated. For the final month in which the Net Metering Customer takes service from Company, the Company shall issue a check to the Net Metering Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company. The payment for any remaining credits shall be at the Company's standard rates for purchases at avoided cost in accordance with the Company's most recent biennial filing with the City Council pursuant to the Public Utility Regulatory Policies Act of 1978, Section 210.

# III. GENERAL PROVISIONS

Under net metering only the kilowatt hour units of the Customer's bill are affected.

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Net Metering Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The cost of the meter is the responsibility of the Company, but the Company will assess a one-time charge to cover the initial installation, testing, and interconnection costs. The Company will also assess a charge for any additional work by the Company other than that required for the normal net meter installation. Such charge will be calculated based on the specific case. The charge for the initial single-meter installation will be as follows:

Initial Single Met Meter Installation \$100.00

SCHEDULE AFC

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: AFC effective 9/1/15 Schedule Consists of: Two Pages

# ADDITIONAL FACILITIES CHARGE RIDER

#### I. AVAILABILITY

This Facilities Charge Rider is available to Customers taking service in the Fifteenth Ward of the City of New Orleans under the Company's residential, general service, industrial service or lighting rate schedules.

#### II. APPLICATION

When the Company installs facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

## A. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.210% per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

### B. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the Facilities Agreement. Once a customer executes a Facilities Agreement electing payment under Option B, the customer may not subsequently buy down or accelerate the selected recovery term through a full or partial lump sum payment.

Selected Recovery <u>Term (Years</u> )	Monthly % During <u>Recovery Term</u>	Monthly % Post- <u>Recovery Term</u>
1	9.223%	0.379%
2	5.045%	0.379%
3	3.659%	0.379%
4	2.969%	0.379%
5	2.559%	0.379%
6	2.289%	0.379%
7	2.098%	0.379%
8	1.956%	0.379%
9	1.848%	0.379%
10	1.763%	0.379%

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

### III. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

# IV. CONTRACT PERIOD

The initial contract period of any contract for Additional Facilities provided hereunder shall be for not less than ten (10) years and shall be automatically extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial contract period or any anniversary thereof.

SCHEDULE DTK

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: DTK effective 9/1/15 Schedule Consists of: Two Pages

# DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER

### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available. Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the Commission. In such event, each current Customer's then current contract term irrespective of whether such contract is in its Original Term or Renewal Term as defined below. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for reasons beyond the Company's reasonable control, including, but not limited to, the unavailability of requisite remote communications technology.

### II. APPLICABILITY

This rate is applicable to any Customer contracting under any ENOL rate schedule for 150 kW or more of maximum capacity. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Schedule DTK is available upon the Customer's request and at the option of the Company.

### III. LENGTH OF CONTRACT AND CONTRACT TERMINATION

Customer will be required to sign a contract for a minimum term of two (2) years ("Original Term"). If Customer chooses to cancel service under the contract before the completion of such term, the monthly charges not then paid for the remainder of the term shall become due and payable immediately. Customer and Company each has the option to terminate the contract at the end of a contract term (irrespective of whether such contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the contract will automatically renew for successive one year terms (each individual one-year term being a "Renewal Term").

# IV. GENERAL PROVISIONS

DataLink is an optional service that provides the Customer with web based viewing access to Customer's interval load data, which data has been collected by the Company. The service gives a subscribing customer the option of viewing the collected load data on an hourly or daily basis.

Customers that do not have interval metering must have an interval meter installed by the Company at Customer's expense to enable such data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval meter installation either through a one-time charge or through a recurring charge paid monthly during the term of, and extension of, the contract term.

The Company can transmit the collected interval data through a telephone line provided by the Customer and at the Customer's expense or, at the Customer's request, by wireless communication. Customers who must install interval metering for DataLink Service may choose telephone or wireless communication. Customers who currently have interval metering where data is transmitted by telephone line for billing purposes may continue that method or may elect to have data transmitted by way of wireless communication. Wireless communication is offered and charges will be billed pursuant to the Remote Communications Link Rider, RCL. If Customer requests a wireless communication link, Company reserves the right to use such link to provide access for retrieval of Customer usage data for billing purposes.

# V. CHARGES/PAYMENT OPTIONS

### Subscription Charge:

Daily Viewing Option\$ 39.50 per month, per meterHourly Viewing Option\$122.50 per month, per meter

### Installation of Interval Meter Charge:

Monthly Payment Option Single Payment Option \$ 12.50 per month, per meter \$300.00 per meter

# VI. OTHER PROVISIONS

All equipment installed to provide service under this Rider is and shall remain the property of Entergy New Orleans, LLC.

Т

Т

SCHEDULE RCL

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: RCL effective 9/1/15 Schedule Consists of: Two Pages

# REMOTE COMMUNICATIONS LINK RIDER

### I. AVAILABILITY

This Remote Communications Link Schedule ("Rider RCL" or "Rider") is available at all points throughout in the Fifteenth Ward of the City of New Orleans served by Entergy New Orleans, LLC ("ENOL" or the "Company") to any eligible customer receiving service from the Company. Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the Commission. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer's then current contract term, irrespective of whether such contract is in its Original Term or Renewal Term as defined below. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for reasons beyond the Company's reasonable control, including, but not limited to, the unavailability of requisite remote communications technology.

### II. APPLICABILITY

Rider RCL is an optional service available at the Customer's request and applicable at the option of the Company to any Customer contracting under any ENOL rate schedule for 150 kW or more of maximum capacity and who also has an Interval Data Recording ("IDR") meter installed. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, submetered, used for standby, or shared with others.

# III. LENGTH OF CONTRACT AND CONTRACT TERMINATION

Customer will be required to sign a contract for a minimum term of two (2) years ("Original Term"). If Customer chooses to cancel service under the contract before the completion of such term, the monthly charges not then paid for the remainder of the term shall become due and payable immediately. Customer and Company each has the option to terminate the contract at the end of a contract term (irrespective of whether such contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the contract will automatically renew for successive one year terms (each individual one-year period being a "Renewal Term").

# IV. GENERAL PROVISIONS

The Remote Communications Link Rider is a service that provides a communications link to the Company's meter located at the customer's premises to provide access for retrieval of customer usage data for billing and/or to meet customer-requested interval load data requirements.

All Customers must have an IDR meter with wireless communication capability installed by the Company at Customer's expense to enable such data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval meter installation either through a one-time charge or through a recurring charge paid monthly during the term of, and extensions of the term of, the contract. Customers who currently own the communications link to the Company's meter may retain that link or they may opt to convert to a Company-owned link at the customer's expense.

# V. CHARGES/PAYMENT OPTIONS

Wireless Communication Package	
Company-owned Communications Link	\$ 12.00 per month, per meter
Wireless Meter Upgrade	
Self Contained Meter:	
Single Payment Option	\$375.00 per meter
Monthly Payment Option	\$ 15.62 per month, per meter
Transformer Rated Meter:	
Single Payment Option	\$680.00 per meter
Monthly Payment Option	\$ 28.33 per month, per meter

# VI. OTHER PROVISIONS

All equipment installed to provide service under this Rider is and shall remain the property of Entergy New Orleans, LLC.

SCHEDULE MES-3A

# MISCELLANEOUS ELECTRIC SERVICES

### I. AVAILABILITY

To all points in the Fifteenth Ward of the City of New Orleans served under retail electric service rate schedules.

### II. APPLICABILITY

The following charges apply to the miscellaneous services provided by the Company to customers served under any retail electric rate schedule and/or rider schedule.

### III. CHARGES

### A. Connection Charge

A charge of \$10.00 per event will be billed for those services provided in order to: 1) connect a Customer's new point of delivery to the Company's electric distribution system; or, 2) to make connection changes to a Customer's existing point of delivery to the Company's electric distribution system.

### B. Disconnect/Reconnect Fees

Electric service may be disconnected five days after issuing notice to customer of failure to pay the past due balance for service rendered. In the event service is disconnected for nonpayment of a past due balance, service will not be reconnected until customer pays the total amount due the Company plus a service charge to partially cover the cost of disconnecting and reconnecting service, to be determined as follows:

- 1. Normal Working Hours: A service charge of \$22.00 will be billed before service is reconnected during normal working hours, after having been disconnected for nonpayment of the past due balance. Normal Working Hours are defined as 8:00 a.m. through 5:00 p. m., Central Time, Monday through Friday, excluding holidays.
- 2. After Hours: When payment is made between 5:00 p.m. and 7:00 p.m., Central Time, Monday through Friday, excluding holidays and service is reconnected during other than Normal Working Hours, an After Hours service charge of \$26.00 will be billed before service is reconnected.

A Notice of Past Due Account shall have been mailed to the individual customer concerned advising him of the date after which his service would be disconnected unless his past due balance is paid in full. Five full days shall have been allowed after service of such notice before the customer's service is actually disconnected.

# C. Temporary Metered Service Connection Charge

A non-refundable charge of one hundred twenty-five dollars (\$125.00) will be billed where distribution lines are readily available and the installation of additional poles or lines is not necessary to provide service to the Customer. Where distribution lines are not readily available, or where additional poles or lines are necessary, charges will be derived based upon the Temporary and Short Term Service Rider Schedule.

### D. Dual Service and Automatic Transfer Switches

If dual service and/or an automatic transfer switch is installed at Customer's request, the Customer will be charged the actual cost of the second service and the switch as provided for in the Company's Service Regulations.

# E. Deposits

The Company may, at any time, require a deposit from the customer as security for the payment of bills, in accordance with  $\S$  45 and 47 of the Company's Service Regulations.

# F. Interest on Deposit Credit

The Company will annually credit the Customer's account for interest at the theneffective Louisiana Judicial Rate of Interest as specified in Louisiana Revised Statutes RS 13:4202 on the amount of any deposit held as security for the payment of bills.

# G. Meter Test Charge

The meter test charges are as follows:

# Timing of Meter Test

#### <u>Charge</u>

### H. Non-Sufficient Funds Charges

A charge will be made, as shown below, when payment for services by check, or other payment method, received from Customer and not honored for payment by Customer's financial institution for any reason other than the institution's error.

Description	<u>Charge</u>
Payment refused by financial institution:	\$20.00

# I. Relocation of Facilities Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of relocating line poles, street light poles, services and other facilities when done for the convenience of the Customer. For purposes of this section, in those instances where removal of facilities occurs at the customer's request and within six (6) months a reinstallation of facilities is requested on the same customer premises, this shall constitute relocation and a relocation fee shall be charged.

# J. Special Metering Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of special metering and associated equipment, including but not limited to remote metering, totalizing metering, pulse metering and prepaid metering when installed at the Customer's request or when installed because of: (a) a threat of violence against a Company employee or contractor, or (b) a refusal to grant access to the Company's meter at the Customer's premises.

# K. Underground Distribution

For new single-family residential installations the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards.

For non-residential Customers and multiple customer developments, the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards. The Customer will provide, at no cost to the Company, a stand alone or in-building vault for the sole purpose of installation and maintenance of the Company's necessary equipment.

When it is necessary to extend an underground primary feeder to provide service to a Customer, said Customer will be charged the line extension cost.

### L. Network Area

The Customer will be charged the actual costs in accordance with the Company's Service Regulations for all services in excess of 10 feet past the property line. The exact cost depends on the length, size and type of cables. The Customer shall provide and install a complete conduit system in accordance with the latest revision of the Company's Customer Installation Standards to a Company designated point near Company's facilities.

### M. Subdivision Cost

In the event of a request for underground services to a subdivision development, the following charge shall apply:

- 1) If a Subdivision Development consists of fewer than 20 lots, the developer shall pay the cost difference between an underground distribution system and a comparable overhead system.
- 2) If a Subdivision development consists of 20 lots or more, the developer shall pay the average estimated cost difference of \$6.70 (non-refundable) per front foot.

# N. Unauthorized Use of Service/Service Diversion (Meter Tampering)

A charge of \$50.00 will be billed to Customers in instances of tampering with Company's meter or equipment, bypassing the same, or in other instances of diversion. This charge shall be billed when the Company confirms that its delivery of electric service has been tampered with, interfered with, or stolen. This charge is in addition to charges imposed to recover associated operational and administrative costs incurred by the Company. This fee shall be paid prior to reconnection of service.

For all confirmed cases of Unauthorized Use of Service/Service Diversion cases, the Company shall be entitled to collect the Actual Tampering Costs associated with such Unauthorized Use of Service/Service Diversion, which Actual Tampering Cost shall be calculated and assessed in the manner set forth below.

# Calculation of Actual Tampering Costs

"Actual Tampering Costs" shall include all costs actually incurred by the Company in examining and investigating the Unauthorized Use of Service/Service Diversion, including but not limited to the use of Company vehicles, service and office personnel or contractor time, property used to further secure facilities (e.g. locking devices), replacement of equipment and the repair of any damages to the Company's facilities, as well as the cost of consumption calculated as a result of the Unauthorized Use of Service/Service Diversion.

# Calculation of Consumption

If actual meter readings can be determined, the consumption charge will be calculated using the Customer's previous history where it can be determined as accurate. If the meter readings cannot be determined, the consumption charge will be calculated using the location's previous history where it can be determined as accurate. If the meter readings can be determined but are unusable or if the meter readings cannot be determined but are unusable or if the meter readings cannot be determined and previous history cannot be used, the consumption charge will be calculated using the individual monthly/daily average kWh for that Customer classification for the time period or a calculation of average daily consumption using the actual readings from the newly installed/secured meter multiplied by the then current rates.

### Assessment of Actual Tampering Costs

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location and results in disconnection of Service, the Standard Average Diversion Charge of \$314.00 shall be assessed to a Customer's account prior to reconnection of Service. Upon reconnection of Service, the Actual Cost of Tampering will be calculated as outlined above and will be applied to the next bill.

If the Actual Cost of Tampering calculated exceeds the Standard Average Diversion Charge, the Customer's account will be billed the additional amount. If the Actual Cost of Tampering calculated does not exceed the Standard Average Diversion Charge, the account will be charged the Actual Cost calculated and credited for the Standard Average Diversion Charge paid on the account.

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location, but does not result in disconnection of Service, the Actual Cost of Tampering shall be assessed to the Customer's Account.

# O. Meter Seal

At the Customer's request or as a result of a Service Diversion investigation, a Service fee of \$25.00 will be charged on a Customer's Account to reseal the meter and install a meter locking device.

# P. Paperless Billing and Payment By Draw Draft

Customer bills will be credited \$1.00 per month when Customer authorizes both 1) paperless billing, and 2) draw draft payments for services rendered by Company. Draw draft must be made by the due date and honored for payment in full.

SCHEDULE A-1

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: A-1 effective 6/29/17 Schedule Consists of: One Page

### THREE PHASE RESIDENTIAL AND FARM ELECTRIC SERVICE RIDER SCHEDULE A-1 (NOT AVAILABLE TO NEW CUSTOMERS)

### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where three phase primary distribution facilities of 13,800 volts or less or three phase facilities of adequate capacity at utilization voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Not available to customers not presently taking service under this schedule.

Where such three phase primary distribution facilities are not adjacent to the premises to be served and are needed, three phase service will be made available upon payment to Company by Customer of the amount of the additional cost of making such facilities available over the cost of making single phase primary distribution facilities available.

#### II. APPLICATION

To any Customer otherwise qualified to take service under the Residential and Farm Electric Service rate schedule available at the location, and who contracts for not less than 5 kW of billing Demand.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

### III. BILLING

The rate set forth under the Net Monthly Bill in the available rate schedule plus \$1.61 net each month.

Minimum: \$9.68 plus any applicable adjustments.

### IV. CONTRACT PERIOD

Not less than one year.

SCHEDULE A-13

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: A-12 effective 6/29/17 Schedule Consists of: One Page

# THREE PHASE RESIDENTAL AND FARM ELECTRIC SERVICE RIDER SCHEDULE

### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where three phase primary distribution facilities of 13,800 volts or less or three phase facilities of adequate capacity at utilization voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

Where such three phase primary distribution facilities are not adjacent to the premises to be served and are needed, three phase service will be made available upon payment to Company by Customer of the amount of the additional cost of making such facilities available over the cost of making single phase primary distribution facilities available. In lieu of such payment, Company may, at its option require a facilities charge.

# II. APPLICATION

To any Customer otherwise qualified to take service under the Residential and Farm Electric Service rate schedule available at the location, and requires three phase service for motors as provided in the Service Standards of the Company.

All provisions of the rate schedule with which this Rider Schedule is used will apply except as modified herein.

### III. BILLING

The rate set forth under the Net Monthly Bill in the available rate schedule plus \$12.80 net each month.

Minimum: \$20.87 plus any applicable adjustments.

### IV. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in electric facilities.

RIDER SCHEDULE C-11

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: Rider C-10 effective 9/1/15 Schedule Consists of: Two Pages

# TEMPORARY AND SHORT TERM SERVICE RIDER SCHEDULE

### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are available in the vicinity, and service is taken according to the Service Standards and Service Regulations of the Company.

The supplying of service at any point of delivery shall in no way obligate the Company to leave in place any facilities temporarily installed, to furnish additional service at such point of delivery or service at another point of delivery, or to extend or renew any service agreement after a period of discontinuance of use. Each application for service and period of use in a separate transaction determined by availability of capacity at the location at the time, and by the need for temporary facilities.

### II. APPLICATION

To any Customer served under the Small General Service rate schedule available at the location, whose use of service is temporary in nature or is for a term of less than that specified in the rate schedule or in the Electric Service Agreement.

Service for installations not intended to be permanent shall be classed as temporary. The Company provides many types and classes of temporary service that may be requested at a location, such as: service for construction work, traveling carnivals/circuses, special holiday decorations, etc. Services to such locations shall always be considered as temporary service. In cases of doubt or uncertainty, or in cases of a speculative enterprise, the Company shall be the sole judge of the probable period of service and the application of temporary service.

The Customer shall provide adequate protective devices for all temporary services. The Company may refuse to render temporary service if, in its judgment, the Company could not provide temporary service without impairing service to its other Customers.

Customer will, upon request by Company, curtail its use of service at times of peak load of Company's system to the extent and during the hours specified by Company from time to time on not less than 6 hours notice, but such curtailment will not be required for more than 10 hours in any one day.

Not applicable to Standby or Supplementary Service.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

The Additional Facilities Charge Rider ("AFC") is not available to Customers taking service designated as temporary.

### III. BILLING

The Net Monthly Bill will be an amount computed under the Small General Service rate schedule for the Demand established and the kilowatt-hours used during the current month and the Minimum will be an amount computed on the basis of the Demand established during the current month, but not less than the amount specified in the Service Agreement.

Bills will be prorated for a period of less than one month only at the beginning and on termination of the Service Agreement. The minimum billing period is one month and the total billing shall be at least the minimum bill provision of the Small General Service rate schedule for each period service is rendered.

# IV. CONNECTION COST

Customer will pay Company in advance each time application is made for service the estimated cost of extending lines, erecting transformers, installing metering equipment and doing any work to supply service, except where the installation of only a self-contained meter will provide service. Cost will include labor, materials, equipment, transportation and supervision of furnishing, installing and removing any necessary service facilities, less the estimated salvage value of such facilities on removal.

In no event shall the Company be required to render temporary service until the Applicant has deposited (a Contribution In Aid of Construction) with the Company an amount sufficient to cover the cost of installing and removing any facilities required to make such temporary service available, as well as the cost of any material or equipment used in connection with such service which is no longer serviceable, plus any additional amounts required under the Company's Service Regulations and rate schedules.

When the use of service is discontinued or the Service Agreement is terminated, Company will dismantle such facilities and the materials and equipment temporarily provided by Company will be salvaged by Company and remain its property. The cost of installing, dismantling and returning to the Company's storerooms of any materials or equipment used in rendering temporary service, as well as the cost of any material or equipment in connection with such service which is no longer serviceable, shall be paid for in full prior to the installation of the facilities by the Applicant/Customer.

By location of the point of delivery, all or any part of the service facilities that are located on property owned or controlled by Customer may be owned and maintained by Customer, as mutually agreed upon between Company and Customer. RIDER SCHEDULE D-13

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: Rider D-12 effective 6/29/17 Schedule Consists of: Two Pages

# SEASONAL AND INTERMITTENT ELECTRIC SERVICE RIDER SCHEDULE

### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

Where the Customer contracts to take service under this rider schedule for a term of one year or longer, with periodic renewals for similar periods, the existing facilities or any new facilities made available by line extension agreement with Customer will be left in place to serve the Customer throughout the term of the Service Agreement.

### II. APPLICATION

To any Customer served under the Small General Service rate schedule available at the location, whose electric service requirements are limited to certain months of the year or vary greatly from month to month so that Customer would pay less for service on an annual basis under this rider schedule than under a term agreement and the regularly applicable rate schedule; except where another rate schedule is specifically provided for the class of service taken by Customer.

Not applicable to short term, temporary, breakdown, standby, or supplementary service.

All provisions of the rate schedule with which this Rider Schedule is used will apply except as modified herein.

#### III. BILLING

- 1 The Net Monthly Bill will be an amount computed under the Small General Service rate schedule for the Demand established and the kilowatt-hours used during the current month and the Minimum will be an amount computed on the basis of the Demand established during the current month. In months when no service at all is used and the facilities are disconnected, the Minimum will be waived entirely.
- 2 To the Net Monthly Bill for each of three consecutive months during each contract year there will be added a facilities charge of \$4.48 for each kW of the maximum capacity specified in Customer's Electric Service Agreement (or the highest Demand previously established, if that is greater) but not less than 6.67% of the gross construction cost of the local facilities installed by Company to serve Customer. During each contract year, this facilities charge will begin with the first month in which service is used, and when no service has been used during the contract year to date it will begin with the tenth month of the contract year.
- 3 From the Net Monthly Bill there will be deducted a credit of \$1.13 for each kW of Demand billed for the current month.

# IV. REMOVAL OF FACILITIES

If Customer is not using service or is only partially using service, Company may, after notice to Customer, remove any of its transformers and other equipment (other than structures and conductors), or may substitute other equipment for that which is being only partially used by Customer. In either event, Company will furnish and install, at its expense, the same or equivalent equipment, or any needed substitute equipment, at the time Customer notifies Company of his desire to resume taking service.

# V. CONTRACT PERIOD

This contract shall be for a minimum period of one year, and at Company's option, may be longer to justify the investment in electric facilities.

### ENTERGY NEW ORLEANS, LLC ELECTRIC SERVICE CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE E-1

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: Rider E-1 effective 9/1/15 Schedule Consists of: One Page

# LARGE SEASONAL LOADS RIDER SCHEDULE

#### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

### II. APPLICATION

To any industrial Customer served under the Large General (LGS) Service rate schedule, whose electric service requirements occur predominately during Company's off-peak season and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with the Company's line extension plan, to justify the Company in installing its service facilities and leaving them in place from season to season.

Not applicable to short term, temporary breakdown, standby, or supplementary service.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

#### III. BILLING

Net Monthly Bill will be the same as computed under the Large General Electric Service rate schedule, except that in the billing months of May through October it may, if it is cheaper, be an amount computed for the Demand during the current month with all energy used during the current month billed at the unit price per kilowatt-hour in the initial block of the energy charges in such rate schedule, subject to the following conditions:

That the Monthly Minimum shall be the same as under the Large General Electric Service rate schedule, provided however, that such Minimum shall not be more in any month billed at the foregoing option that an amount sufficient to make the total charges for the twelve months ending with the current month equal to twelve times the minimum otherwise effective for such current month.

#### IV. CONTRACT PERIOD

As specified in Customer's Electric Service Agreement.

**RIDER SCHEDULE G** 

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: Rider G effective 9/1/15 Schedule Consists of: Two Pages

# PRIMARY VOLTAGE DELIVERY AND METERING RIDER SCHEDULE

### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

### II. APPLICATION

To any Customer served under the available rate schedule when Rider Schedule G-1 is applicable and when service is delivered or metered at the voltage of Company's most suitable primary line available at the point of delivery and when:

- 1 the primary line voltage is 13,800 or higher,
- 2 the Customer is receiving all service through one kilowatt-hour meter under the regulatory applicable rate and rider schedules, and
- 3 it is permissible from the standpoint of efficient operations for Company to deliver or meter service at such primary line voltage.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

#### III. DISCOUNT

Amounts computed under the regularly applicable rate and rider schedules, excluding Adjustments will be discounted as follows:

Primary Voltage Delivery and Metering

5% when all service is delivered and metered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment

Primary Voltage Metering and Secondary

2% when all service is metered at primary line voltage and Company owns any part of the service transformers or substation, except metering equipment.

Primary Voltage Delivery and Secondary Voltage Metering

When all service is delivered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment, and the Company elects to meter at secondary voltage, bills computed on the basis of secondary metering will be adjusted to primary metering by dividing by 0.98 before application of the 5% discount for Primary Delivery and Metering.

# IV. CONTRACT PERIOD

As specified in Customer's Electric Service Agreement.

# V. DELIVERY OF SERVICE

The point of delivery of service, the location of meter initially agreed upon, and the location of Company's equipment on Customer's property are shown by the sketch attached hereto. Any subsequent change shall be shown thereon, as shown by the supplementary sketch, and be initialed by both parties to the Agreement.

RIDER SCHEDULE H-13

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: Rider H-12 effective 6/29/17 Schedule Consists of: One Page

# LOW POWER FACTOR INSTALLATIONS RIDER SCHEDULE

### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

### II. APPLICATION

To any Customer contracting under any rate schedule for 25 kW or more of maximum capacity. Company may at any time install such meters as necessary to determine the rkVa.

All provisions of the rate schedule with which this Rider Schedule is used will apply except as modified herein.

# III. BILLING

Add to the Net Monthly Rate \$0.63 for each rkVa of maximum reactive demand registered during the current month in excess of 0.5 rkVa for each kW of demand billed.

### IV. REACTIVE DEMAND

The maximum kilovolt-amperes of reactive demand (rkVa) registered during a 15-minute interval in the current month by a demand meter suitable for measuring the reactive demand.

### V. CONTRACT PERIOD

As specified in Customer's Electric Service Agreement.

# ENTERGY NEW ORLEANS, LLC ELECTRIC SERVICE CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE J-1

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: Rider J-1 effective 9/1/15 Schedule Consists of: Two Pages

# HIGHLY FLUCTUATING LOADS RIDER SCHEDULE

### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

Where operation of equipment with a highly fluctuating load characteristic adversely affects voltage regulation or impairs Company's service to Customer or others supplied from the same distribution system, such service to Customer will be connected or continued, as the case may be, only after Customer provides, installs and maintains, at his own expense, such special transformers, reactors, series or multiple capacitors, or other corrective or starting equipment as Company may recommend to remedy the condition.

# II. APPLICATION

To electric service for the operation of equipment which imposes on Company's system a Highly Fluctuating Load, as defined below. Electric welding machines, X-ray apparatus, electric furnaces, and elevator, hoist, and compressor motors are among the equipment having such load characteristics.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

### III. DEMAND

The Demand determined in accordance with the provisions of the rate schedule with which this rider schedule is used plus one-half of the Highly Fluctuating Load.

### IV. HIGHLY FLUCTUATING LOAD

Definition - A load of extremely short duration, the magnitude of which is not reflected in regular monthly demand measurements, to the extent that it exceeds the highest of such regular monthly demand measurements.

Determination - The total kilovolt-amperes (kva) of capacity in transformers and lines necessary to maintain proper voltage minus the kva capacity required when the equipment causing the Highly Fluctuating Load is not operating, determined from transformer capacity and demand measurements when transformers only are involved or from the rated or tested capacity in kva of the equipment causing the Highly Fluctuating Load when line capacity is involved, one kva being considered equivalent to one kW in such determination, provided however that:

At the option of a Customer who contracts for 25 kW or more of maximum capacity the Highly Fluctuating Load will be the kva computed from the nominal voltage and the highest instantaneous current flow obtained when the equipment causing the Highly

Fluctuating Load is operating, minus the kW registered by demand meter for the demand interval in which this highest current flow occurred.

The Highly Fluctuating Load will be determined not more frequently than once in twelve months unless Customer removes or installs equipment or changes his normal operating conditions.

# V. CONTRACT PERIOD

As specified in Customer's Electric Service Agreement.

RIDER SCHEDULE L-15

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: Rider L-14 effective 6/29/17 Schedule Consists of: Two Pages

# CHURCHES, SCHOOLS, AND ATHLETIC FIELDS RIDER SCHEDULE

### I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

### II. APPLICATION

To any Customer served under the applicable Small General Service rate available at the location who uses electric service for any of the following uses:

- A Churches and other uses on the premises directly related to the operation of the church for religious purposes.
- B Schools and other uses on the premises directly related to the operation of the school for educational purposes.
- C School athletic associations, amateur non-profit athletic fields devoted to public use, and public playgrounds, parks, swimming pools, gymnasiums, or stadiums owned and supported by a municipality or parish, if separately operated and served for amateur athletic or public recreation purposes.
- Public auditoriums owned and supported by a municipality or parish for public use, if operated and served separately from contiguous space rented to tenants.

Uses of service for other purposes on the same undivided premises or elsewhere shall be separately served at the applicable rate without modification by this rider schedule.

Central air conditioning shall be permanently connected to a separate circuit or circuits serving only such equipment and in the event of abnormal conditions affecting Company's system the Customer will on request of Company curtail the operation of such equipment or operate it off-peak.

All provisions of the rate schedule with which this Rider Schedule is used will apply except as modified herein.

# III. BILLING

The rate set forth under the Net Monthly Bill in the applicable Small General Service rate schedule except the Minimum Bill shall be \$12.04 per month for single phase or \$22.19 per month for three phase service.

Customer shall be entitled to one suspension and one reestablishment of service each year in event that no service is required during one or more consecutive non-operating months. If service is suspended by Customer and consumption is zero, no bill will be rendered until service is restored or again used by Customer.

RIDER SCHEDULE M-1 & M-2

# WATER HEATING AND SPACE HEATING COMMERCIAL AND GENERAL SERVICE RIDER SCHEDULE (NOT AVAILABLE TO NEW CUSTOMERS)

# I. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Not available to customers not presently taking service under this rate schedule.

### II. APPLICATION

To any Customer served under the Small General Service rate schedule available at the location where the Customer takes electric service for all his comfort space conditioning and for all his water heating requirements.

- Space Heating: Customer must have permanently installed and in regular use an electric heat pump roviding year round comfort air conditioning or electric resistance comfort heating equipment.
- Water Heating: Where Customer has permanently installed and in regular use electric water heating equipment of thirty gallons capacity or more, billing under Section (2) below will be applicable.

All provisions of the rate schedule with which this Rider Schedule is used will apply except as modified herein.

### III. BILLING

The rate set forth under the Net Monthly Bill in the applicable rate schedule shall apply, except that,

- (1) the billing Demand during the winter billing months of October through May shall be the maximum Demand established during the current month, however, shall not be more than 110% of the highest Demand billed in the preceding summer billing months of June through September, and
- (2) where Customer has a qualifying water heater, the last 350 kWh used in excess of 300 kWh, shall be billed at \$0.05664 per kWh. If any or all of the last 350 kWh would be billed at a unit price lower than \$0.05664 per kWh the last 350 kWh normally billed at \$0.05866 per kWh shall be reduced to \$0.05664 per kWh.

# Minimum:

The minimum of the applicable rate schedule shall apply, except the minimum shall be based on the highest Demand billed during the 12 months ending with the current month, rather than the highest Demand established.

# IV. QUALIFICATIONS OF CUSTOMER'S INSTALLATIONS

To qualify for this rate schedule, Customer's installation must be approved by the Company. Customer's equipment should meet Company's recommendation as to sizes and types of heating and water heating equipment and applicable accessories. Company shall have the right to make periodic inspections of heating and water heating installations in order to determine if the equipment conforms to the applicable provisions of this rate schedule.

It shall be the responsibility of the Customer to notify the Company immediately of any changes in his space heating or water heating equipment.

# V. CODING

M-1 Space heating without qualifying water heater. M-2 Space heating with qualifying water heater. RIDER SCHEDULE FRAN

# STREET USE FRANCHISE FEE RIDER

#### I. AVAILABILITY

To all points in the Fifteenth Ward of the City of New Orleans served under retail electric service rate schedules.

#### II. APPLICATION

To all retail customers served under any retail electric service rate schedule, rider schedule, or contract.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

### III. BILLING

All charges under the applicable rate schedule shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 2% by Ordinances 30,747 and 30,748; thus, 1 - .02 = .98) to determine the total amount due.

### IV. MINIMUM BILL

The Minimum Bill under the applicable rate schedule shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 2% by Ordinances 30,747 and 30,748; thus, 1 - .02 = .98) to determine the total Minimum Bill.

RIDER SCHEDULE RPCEA-A

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: RPCEA-A effective 9/1/15 Schedule Consists of: One Page plus Attachment A

# ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

#### I. GENERAL

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA-A") defines the procedure by which Entergy New Orleans, LLC ("Company") shall treat the Rough Production Cost Equalization Remedy Receipts and FERC Interruptible Order Retail Effects.

### II. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company.

#### III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the New Orleans City Council ("NOCC").

### IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA-A shall be set forth in Attachment A to this Rider RPCEA-A.

### Attachment A

Effective: 12/1/2017

### ENTERGY NEW ORLEANS, LLC CNO FIFTEENTH WARD, ALGIERS ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER RIDER SCHEDULE RPCEA-A

#### ADJUSTMENT FACTORS

The following Rider Schedule RPCEA-A Total Monthly Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for electric service billed under applicable retail rate and rider schedules on file with the New Orleans City Council. The Adjustments relating to the Rough Production Cost Equalization Remedy Receipts shall be effective for the \_\_\_\_\_\_ to \_\_\_\_\_\_ billing months, and the Adjustments relating to the FERC Interruptible Order Retail Effects (FIORE) shall be effective for the \_\_\_\_\_\_\_ billing month and as determined by the Council in future years as necessary. Amounts billed pursuant to this Rider RPCEA-A are subject to applicable State and Local sales tax.

Any over or under recovery through Rider RPCEA-A including carrying costs will be credited/debited to the fuel adjustment in the \_\_\_\_\_\_ billing month.

Billing Month	RPCEA-A Component	FIORE Component	Total Adjustment Factor
June 201X	\$0.00000	-	\$0.00000
July 201X	\$0.00000	-	\$0.00000
August 201X	\$0.00000	-	\$0.00000
September 201X	\$0.00000	-	\$0.00000
October 201X	\$0.00000	-	\$0.00000
November 201X	\$0.00000	-	\$0.00000
December 201X	\$0.00000	-	\$0.00000

# Applicable Monthly Adjustment Factors (Dollars per kWh)

SCHEDULE MVLMR

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: MVLMR effective 9/1/15 Schedule Consists of: Two Pages

# MARKET VALUED LOAD MODIFYING RIDER

### I. AVAILABILITY

This Rider is available at all points served by the Company in the Fifteenth Ward of the City of New Orleans, on an experimental basis, to provide a load modifying resource service option for customer's firm load served under one of the Company's firm service rate schedules. Service under this Rider may not be taken in lieu of Standby Service.

Customer must execute a Market Valued Load Modifying Rider Agreement ("MVLMR Agreement").

### II. DEFINITIONS

MISO: Midcontinent Independent System Operator, Inc.

BPM: MISO Business Practice Manual

Firm Contract Demand: The amount of load the customer agrees not to exceed during a demand response event.

Interruptible Demand: The difference between the customer's monthly maximum registered demand for firm service and the Firm Contract Demand, but not less than zero (0).

LMR-DR: Load Modifying Resource – Demand Resource. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs. Does not include LMR - Behind The Meter Generation.

LMR-BTMG: Load Modifying Resource – Behind The Meter Generation. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated BPMs.

# III. GENERAL PROVISIONS

### A. PROGRAM DESCRIPTION

Participation in this Rider is voluntary and offers customers the opportunity to authorize the Company to interrupt customer's load to the Firm Contact Demand for the compensation described in IV. Net Monthly Billing - Billing Provisions of this schedule. Customer participation in this Rider shall not begin until all MISO registration requirements have been completed and certified by MISO. Customer must assist and coordinate with Company to complete all MISO requirements.

MISO programs to be offered upon completion of above requirement: 1) LMR-DR.

### B. CURTAILMENT

An LMR-DR Customer must specify a Firm Contract Demand. Customer must interrupt load to Firm Contract Demand based on the criteria established by the currently effective MISO FERC tariff and as described in the associated MISO BPMs including but not limited to the Demand Response BPM and the Resource Adequacy BPM.

### C. METERING AND COMMUNICATION

Company will designate standard metering and communication equipment compliant with MISO requirements for participation in this Rider. If the Customer does not have the appropriate equipment already installed it will be installed by the Company at customer expense.

All metering and communication equipment installed to provide service under this Rider is and will remain the property of Entergy New Orleans, LLC.

### IV. NET MONTHLY BILL - BILLING PROVISIONS

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below.

### A. RATES & CHARGES

Billing Item	Frequency	Amount
Customer Charge	Monthly	\$175.00
Interruptible Credit per kW of	Monthly	\$ -x.xx
Interruptible Demand		

The value of the Interruptible Credit per kW applicable for the planning period of June 1 through May 31 will be updated annually by 11/30 in the prior year.

### B. PENALTY FOR FAILURE TO PERFORM

The customer will pay all penalties imposed on the Company by MISO for failure to reduce load as directed by MISO plus \$500.00 to cover the Company's administrative costs to determine and pay the penalty.

The Company may terminate customer's participation in this Rider if MISO precludes the customer from participating in the MISO market for failure to reduce load or for failure to pay MISO penalties imposed on the Company and the Company's administrative costs.

### V. CONTRACT PERIOD

The MVLMR Agreement will have an initial term of one year unless modified by the provisions in Section IV.B. of this schedule.

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: MVDRR effective 9/1/15 Schedule Consists of: Four Pages

# MARKET VALUED DEMAND RESPONSE RIDER

### I. AVAILABILITY

This Rider is available at all points served by the Company in the Fifteenth Ward of the City of New Orleans, on an experimental basis, to provide a demand response resource option to customers. Service under this Rider may not be taken in lieu of Standby Service.

This Rider is also available to Aggregators of Retail Customers as described below.

Customer must execute a Market Valued Demand Response Rider Agreement ("MVDRR Agreement").

# II. DEFINITIONS

MISO: Midcontinent Independent System Operator, Inc.

BPM: MISO Business Practice Manual

DRR Type I – Energy Only: Demand Response Resource. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs. An energy-only resource supplying a specific quantity of energy to the MISO energy market. Does not include resources for the MISO ancillary services markets.

MISO-EDR: Emergency Demand Response. A type of demand resource, as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs, to meet energy needs at time of emergencies.

ARC: Aggregator of Retail Customers. Businesses that combine one or more retail customers of the Company and represent those customers' combined demand response capabilities.

Consumption Baseline: Customer-specific load data, as defined by in MISO's currently effective FERC tariff and as described in the associated MISO BPMs, representing the electrical consumption pattern and usage level typical of the customer's operation absent load curtailment for a demand response event.

Curtailment Amount: The amount of load the customer reduces from its Consumption Baseline.

Firm Contract Demand: The amount of load the customer agrees not to exceed during a demand response event.

Standard Retail Rate: The energy charge per kWh for the customer's firm service rate schedule or the applicable rate schedule for each customer being aggregated by an ARC. All applicable non-fuel riders will also apply.

# III. GENERAL PROVISIONS

### A. PROGRAM DESCRIPTION

Participation in this Rider is voluntary and offers customers or ARCs the opportunity to authorize the Company to market their Curtailment Amount in the MISO day-ahead energy market and to share in any MISO revenue generated from the day-ahead market and during MISO declared emergency events. Customer or ARC participation in this Rider shall not begin until all MISO registration requirements have been completed and certified by MISO. Customer or ARC must assist and coordinate with Company to complete all MISO requirements.

MISO programs to be offered upon completion of above requirement:

- 1) DRR Type I Energy Only.
- 2) MISO-ÉDR.

# B. CURTAILMENT REQUIREMENTS

- 1. A DRR Type I Energy Only customer or ARC must offer the Company a minimum load reduction of the greater of:
  - 1) 1 MW; or
  - 2) The minimum specified in the currently effective MISO FERC tariff and as described in the associated MISO BPMs.

Customer or ARC must specify load reduction as a Curtailment Amount below customer's Consumption Baseline. The method to compute the amount of load reduction will be specified in the MVDRR Agreement.

- 2. A MISO-EDR customer or ARC must offer the Company a minimum load reduction of the greater of:
  - 1) 100 kW; or
  - 2) The minimum specified in the currently effective MISO FERC tariff and as described in the associated MISO BPMs.

Customer or ARC may specify load reduction as a Curtailment Amount below customer's Consumption Baseline or customer may limit demand to a Firm Contract Demand. In either case the method to compute the amount of load reduction will be specified in the MVDRR Agreement.

### C. DAILY PROCESS

Participation will be permitted on any day. Customer's and ARC's daily offer will be included in the Company's daily offer to MISO. At the time of first registration the customer or ARC will establish a default offer that will remain valid unless the customer or ARC modifies the offer or notifies the Company they will not participate on a particular day by 8:30 a.m. or by deadline established in the MVDRR Agreement.

### D. METERING AND COMMUNICATION

Company will designate standard metering and communication equipment compliant with MISO requirements for participation in this Rider. If the Customer does not have the appropriate equipment already installed it will be installed by the Company at customer or ARC expense.

All metering and communication equipment installed to provide service under this Rider is and will remain the property of Entergy New Orleans, LLC.

Т

# E. MISO PERFORMANCE REQUIREMENTS

Customer must comply with all currently effective MISO requirements as stated in MISO's currently effective FERC tariff and as described in the associated MISO BPMs including but not limited to the Demand Response BPM and the Resource Adequacy BPM.

# F. AGGREGATION OF RETAIL LOAD

An ARC shall be subject to all the requirements set forth in this Rider. In addition, the ARC must identify each customer being aggregated and provide all the information required by MISO for participation and certification as a DRR Type I – Energy Only and / or MISO-EDR for each customer to the Company.

A customer may serve as an ARC. No customer shall be represented by more than one ARC. No customer may participate directly in this Rider and simultaneously through an ARC.

### IV. NET MONTHLY BILL - BILLING PROVISIONS

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below.

# A. RATES & CHARGES

Billing ItemFrequenRegistrationAnnuallyModification to RegistrationPer OcciChange to Day Ahead OfferPer ChaiEnergy not consumed pursuantOffers clto this RiderOffers cl

<u>Frequency</u> Annually Per Occurrence Per Change Offers cleared by MISO <u>Amount</u> \$1,000.00 \$100.00 \$50.00 Standard Retail Rate

# B. PENALTY FOR FAILURE TO PERFORM

The customer or ARC will pay all penalties imposed on the Company by MISO for failure to reduce load as directed by MISO plus \$500.00 to recover the Company's administrative costs for determination and payment of penalty(ies).

The Company may terminate customer or ARC participation in this Rider if MISO precludes the customer or ARC from participating in the MISO market for failure to reduce load or for failure to pay MISO penalties imposed on the Company and the Company's administrative costs.

# C. SETTLEMENTS / CUSTOMER AND ARC BILL

For offers cleared by MISO the Company will include on the customer's bill:

- 1. the customer's MISO settlement amount (less 10 percent to cover the Company's administrative costs), and
- 2. the Rates & Charges in Section IV.A of this schedule, and
- 3. any Penalty For Failure To Perform as described in Section IV. B. of this schedule.

For offers cleared by MISO the Company will pay or bill the ARC pursuant to:

- 1. the ARC's MISO settlement amount (less 10 percent to cover the Company's administrative costs), and
- 2. the Rates & Charges in Section IV.A of this schedule, and

3. any Penalty For Failure To Perform as described in Section IV. B. of this schedule.

A true-up will take place following any additional revised settlement amounts the Company receives from MISO and will be included in subsequent customer and ARC bills.

# V. CONTRACT PERIOD

The MVDRR Agreement will have an initial term of one year unless modified by the provisions in Section IV.B. of this schedule.

Т

Т

# ENTERGY NEW ORLEANS, LLC ELECTRIC SERVICE CNO FIFTEENTH WARD, ALGIERS

RIDER SCHEDULE MISO

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: MISO effective 9/1/15 Schedule Consists of: Five Pages and Attachments A - B

# MISO COST RECOVERY RIDER RIDER SCHEDULE MISO

# I. GENERAL

The MISO Cost Recovery Rider ("Rider Schedule MISO") or ("MISO Rider") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall implement and adjust rates contained in the rate classes designated in Attachment A to this MISO Rider for recovery of the costs designated in Sections II.B. and II.C. below, including but not limited to costs charged to ENOL pursuant to the Midcontinent Independent System Operator, Inc. ("MISO") Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs that are not recovered via the Fuel Adjustment Clause as ordered by the Council of the City of New Orleans ("Council") in Council Resolution R-14-278. The MISO Rider shall apply in accordance with the provisions of Section II.A below to all electric service billed under the rate schedules at all points in the Fifteenth Ward of the City of New Orleans (Algiers), whether metered or unmetered, and subject to the jurisdiction of the Council. Nothing in this MISO Rider should be considered precedent for ratemaking, legal or policy purposes.

# II. APPLICATION AND REDETERMINATION PROCEDURE

### A. MISO RIDER RATES

The rates associated with the MISO Rider ("MISO Rider Rates") as set forth on Attachment A shall be derived by the formula set out in Attachment B to this MISO Rider ("MISO Cost Recovery Rider Rate Formula"). The MISO Rider Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The MISO Rider Rates shall be determined in accordance with the provisions of this MISO Rider.

### **B. MISO RIDER COSTS**

The MISO Rider Rates shall be based on the following.

On September 1, 2015, ENOL will acquire the Algiers electric operations of Entergy T Louisiana, LLC. ("ELL"), which is referred to herein the "Algiers Transaction." For clarity, where appropriate, ENOL after the Algiers Transaction is referred to as "Combined ENOL." T As a result of the Algiers Transaction, the MISO Rider Rates for Algiers customers to be set in 2016 will be based on ELL accounting data before the AlgiersTransaction ("Actual Legacy Algiers Accounting Data") and ENOL accounting data after the AlgiersTransaction ("Actual Combined ENOL Accounting Data"), as explained below. The MISO Rider Rates to be set in 2017 and thereafter will be based on Actual Combined ENOL Accounting Data, as explained below.

The MISO Rider Rates applicable for the period after the Algiers Transaction until changed in 2016 shall be those in effect on August 31, 2015.

# B.1 NET MISO CHARGES OR CREDITS

The estimated Net MISO Charges/(Credits) as reflected on Attachment B that the Company expects to incur for the twelve (12) months ended June 30 of the calendar year of the filing and that are not recovered via the Fuel Adjustment Clause as ordered by the Council in Resolution R-14-278 shall be recovered through this MISO Rider.

The estimate used for the 2017 and subsequent Annual Updates will be based on Actual Combined ENOL Accounting Data for the nine months ending March 31 of the filing year plus estimated amounts for Combined ENOL for the months April through June of the filing year. For the 2017 and subsequent Annual Updates, Attachment B, Pages 2 and 3 will apply.

The estimate used in the 2016 MISO Rider Update filing will be based on data for the period starting July 1, 2015 and ending June 30, 2016 consisting of two months of Actual Legacy Algiers Accounting Data (July 2015 – August 2015) and ten months of Actual Combined ENOL Accounting Data (September 2015 – March 2016), and three months estimated Combined ENOL Accounting data (April 2016 – June 2016) in accordance with Attachment B, Pages 2-A and 3-A.

# B.2 COST ASSOCIATED WITH DEFERRALS

The Company deferred certain costs related to the Company joining MISO ("MISO Implementation Deferral") pursuant to Council Resolution R-12-439 dated November 15, 2012 in Council Docket No. UD-11-01. The Company shall recover through this MISO Rider, carrying charges on the net-of-tax MISO Implementation Deferral and the amortization of the the MISO Implementation Deferral over thirty-six (36) months beginning with the first billing cycle of July 2014. Carrying charges on the MISO Implementation Deferral shall be calculated using the current Louisiana Judicial rate of 4%.

The Company shall defer the Net MISO Charges/(Credits) as defined on Attachment B, page 3, Lines 1-7 from the beginning of the MISO Integration until June 30, 2014 ("MISO Integration Deferral"). The Company shall recover through this MISO Rider carrying charges on the net-of-tax MISO Integration Deferral over twelve months (12) months beginning with the first billing cycle of July 2014. Carrying charges on the MISO Integration Deferral shall be calculated using the current Louisiana Judicial rate of 4%.

# B.3 LINE OF CREDIT FEES

The estimated costs associated with line of credit fees the Company expects to incur on an ENOL-Algiers retail basis for the twelve (12) months ended May 31 of the following calendar year.

The estimate used in the initial MISO Rider shall be the amount set forthin Attachment B. The estimate used for the Annual Updates will be based on the Company's most recent estimate available prior to the filing of the Annual Update.

# B.4 PLANNING RESOURCE AUCTION ("PRA")

The estimated net PRA revenues/expenses that the Company expects on an ENOL Combined retail basis for the twelve (12) months ended May 31 of the year following the filing year PRA.

Т

T T

T T

Т

# B.5 TRUE-UP ADJUSTMENT

Beginning in 2016, a True-up Adjustment for the difference between the actual MISO Cost Recovery Revenue Requirement for the twelve (12) months ending on March 31 of the filing year and the actual MISO Rider Revenues collected during the twelve (12) months ending on March 31 of the filing year as defined on Attachment B, Page 4 or Attachment B, Page 4-A. The True-up Adjustment shall include carrying charges based on the current Louisiana Judicial Rate of Interest of 4% applied to the difference between the actual MISO Cost Recovery Revenue Requirement and the actual MISO Rider Revenues as shown on Attachment B, Page 4 or Attachment B, Page 4-A.

For the 2016 True-up Adjustment only, the adjustment will be computed for the period starting April 1, 2015 and ending March 31, 2016, and will be based on five months of Actual Legacy Algiers Accounting Data and seven months of Actual Combined ENOL Accounting Data in accordance with Attachment B, Page 4-A.

For all subsequent True-up Adjustment computations, Attachment B, Page 4 will apply.

# B.6 MISO RIDER RATE EFFECTIVE DATE

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of July 2016.

## C. ANNUAL UPDATE

On or about May 31, beginning in 2016, the Company shall file a redetermination of the MISO Rider Rates by filing updated versions of Attachments A and B with supporting workpapers and documentation. The first Annual Update filing of May 31, 2016 will include a True-up calculated on Attachment B, Page 4-A. All subsequent True-ups will be calculated on Attachment B, Page 4.

As part of the annual redetermination and True-up filing, beginning in 2017, the allocation percentage be based on actual metered data for the twelve months ending March 31 of the filing year.

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of July of the filing year and shall remain in effect until superseded.

# D. REVIEW PERIOD & EFFECTIVE DATE

The Council Advisors ("Advisors"), intervenors, and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the annual filing complies with the requirements of Sections II.B or II.C above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections II.B or II.C, such error(s) shall be formally communicated in writing to the other Parties within the same 15 days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the MISO Rider Rates initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section II.E below, the MISO Rider Rates initially filed under the provisions of Sections II.B or II.C above shall become effective for bills rendered on and after the first billing cycle for the month of July of the filing year. Those MISO Rider Rates shall then remain in effect until changed pursuant to the provisions of this MISO Rider.

# E. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual filing, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 30 day period provided for in Section II.D above, revised MISO Rider Rates reflecting all revisions to the initially filed MISO Rider Rates on which the Parties agree shall become effective as provided for in Section II.D above. Any remaining disputes shall be submitted to the Council for resolution.

If the Council's final ruling on any disputes requires changes to the MISO Rider Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified MISO Rider Rates within fifteen (15) days after receiving the Council's resolution resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified MISO Rider Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by MISO Rider Rates established in accordance with the provisions of this MISO Rider.

Within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the legal rate of interest. Such refund/surcharge amount shall be included in the MISO Rider True-up and contained in the next annual redetermination.

# F. MISO RIDER REVENUE REQUIREMENT ALLOCATION

Net Retail MISO Rider Revenue Requirement, as stated on Attachment B, Page 2, Line 20, and as determined under the provisions of Sections II.B or II.C above, shall be allocated to each of the applicable Algiers rate classes based on the applicable class Transmission Demand Allocation Factor as a percentage of total retail Transmission Demand for all retail rate schedules pursuant to Attachment A.

## G. MISO RIDER ANNUAL RATE REDETERMINATION

The applicable class retail rates and riders as noted on Attachment A on file with the City of New Orleans shall be adjusted by the applicable class percentage of applicable base rate revenue.

#### III. INTERIM ADJUSTMENT

If the cumulative MISO Rider True-up Balance exceeds 10% of the annual Net MISO Rider Revenue Requirement included in the most recently filed MISO Rider, then the Advisors or the Company may propose an interim adjustment of the MISO Rider Rates.

## IV. TERM

The MISO Rider shall remain in effect until otherwise terminated by a Council resolution, subject to three (3) months advance notice of termination by the Council following reasonable notice and opportunity for hearing. If the MISO Rider is terminated by mutual agreement of the Council and the Company, or if this MISO Rider is terminated by a future Council resolution, the then-existing MISO Rider Rates shall continue to be in effect until new base rates reflecting the then-existing MISO Rider Rates are duly approved and implemented. Nothing contained in this MISO Rider shall limit the right of any party to file an appeal as provided by law.

MISO Rider Attachment A Page 1 of 1 Effective: 7/1/2019

## ENTERGY NEW ORLEANS, LLC MISO RIDER RATE FORMULA MISO RIDER RATE ADJUSTMENTS JULY 2019

#### I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers located in the Fifteenth Ward of the City of New Orleans (Algiers) served under any retail electric rate schedule \* and/or rider schedule.\*

#### II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule\* and/or rider schedule\* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

\* Excluded Schedules: AFC, CCR, DTK, EAC-A, FAC, FRAN, MES-3A, MVDRR, MVLMR, NNCR, RCL, RPCEA-A, SSCR and SSCO

Ln No.	Rate Class (1)	MISO Rider Rates (2)
1	Residential	5.4083%
2	Small General Service	3.4793%
3	Large General Service	5.3543%
4	Lighting	0.3375%

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this MISO Rider.
- (2) See Attachment B, page 1, Col. E

# Entergy New Orleans, LLC - Algiers MISO Rider MISO Cost Recovery Revenue Requirement Formula Rate Adjustments - 2019

	<u>Col A</u>	<u>Col B</u> MISO Cos	<u>Col C</u> t Recovery	<u>Col D</u>	<u>Col E</u>
Ln No.	Rate Class (1)	Class Allocation (%) (2)	MCRRR (\$) (3)	Applicable Base Rate Revenue (\$) (4)	MISO Rider Rates (5)
1	Residential	71.00%	\$1,055,307	\$19,512,604	5.4083%
2	Small General Service	9.23%	137,180	3,942,719	3.4793%
3	Large General Service	19.61%	291,540	5,444,959	5.3543%
4	Lighting	0.16%	2,421	717,500	0.3375%
5	Total Algiers	.	\$ 1,486,448	\$ 29,617,781	

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this MISO Rider.
- (2) Unless otherwise agreed, the MISO Cost Recovery Revenue Requirement (MCRRR) shall be allocated to the retail rate classes based on the Transmission High Demand Allocation Factor, i.e., the 12 CP allocation factors. For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved in the ENO 2008 Rate Case Proceeding pursuant to Section II.F of this MISO Rider.
- (3) See Attachment B, Page 2, Line 21 for the MCRRR. The class amount is the class allocation in column B times the MCRRR.
- (4) The billing determinants shall be the Algiers Base Rate Revenue applicable to this MISO Rider as approved by the Council in the 2013 Rate Case Proceeding. For subsequent redeterminations, the billing determinants shall be the applicable class base rate revenue, as defined on Attachment A of this MISO Rider.
- (5) Class Total MISO Cost Recovery Revenue Requirement (Column C) divided by Class Billing Determinants (Column D).

Т

Т

T, CR T, CR T, CR T, CR T, CR T, CR

Т

RIDER SCHEDULE MISO

#### Entergy New Orleans, LLC - Algiers

MISO Rider

MISO Cost Recovery Revenue Requirement Formula (1)

For the Twelve Months ended June 30, 2019 (2)

(\$000'S Omitted)

	(\$000 S Officted)		
Ln No.	<b>-</b> <i></i>	ENO Combined	
NO.	Description	Amount	Reference
	Net MISO Charges/(Credits)		
1	Schedule 10 Invoice	1,695	Att B Page 3, L6
2	Non-TO Trust Invoice	(360)	Att B Page 3, L12
3	TO-Trust Invoice	545	Att B Page 3, L19
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	Att B Page 3, L20
5	Administrative Costs related to Market Settlements	1,267	Att B Page 3, L21
6	Other MISO Settlements	88	Att B Page 3, L22
7	MISO-related Line of Credit Fee	65	Att B Page 3, L23
8	Planning Resource Auction Costs	147	Att B Page 3, L24
9	Administrative Costs related to Union (3)		
		(244)	WP 11
10	Total Jurisdictional Net MISO Charges/(Credits)	3,202	Sum of lines 1-9
11	Algiers Retail Allocation Factor (4)	8.58%	Att B Page 4, L11
12	Algiers MISO Charges/(Credits)	275	L10 * L11
	Cost Associated with MISO Implementation Deferral (5)		
13	Carrying Cost on MISO Implementation Deferral	-	WP 12
14	Amortization of MISO Implementation Deferral	-	WP 12
15	Cost associated with MISO Implementation Deferral		Sum of Lines 13 - 14
16	Algiers Net MISO-related Costs	275	L12 + L15
17	Revenue Related Expense Factor (6)	1.00584	Att B Page 4, L17
18	Net Retail MISO Costs to be Recovered	276	L16 * L17
19	Adjustment Per 2014 AIP Approved in Council Docket UD-13-01 (7)	1,245	Att B Page 4, L19
20	True-up of MISO Cost Recovery Revenue Requirement	(35)	Att B Page 4, L27
21	MISO Cost Recovery Revenue Requirement (MCRRR)	1,486	L18 + L19 + L20
Note	s:		
(1)	Pursuant to Section II.B of this MISO Rider		
(2)	Amounts consist of 9 months of actual data and 3 months of forecasted data		
(3)	Amount reflects administrative costs related to Union, which are fully attributa	• •	
(4)	Pursuant to Section II.B.1 of this MISO Rider. The total jurisdictional net MISO Algiers portion of combined ENO customers based on the Algiers load as a p the twelve months ended March 31, 2019. This will be updated annually per S	ercentage of ENO total	company peak load for
(5)	Return of and on MISO Implementation Deferral per Section II.B.2 of this MISO 12 months amortization in the test year which is fully amortized. Therefore, no	•	

(6) Revenue Related Expense Factor = 1 / (1-ENO Retail Bad Debt Rate). The ENO Bad Debt Rate shall be developed consistent with the methodology used for calculating it in the most recent ENO general rate case and shall use the most recently available calendar year data at the time of filing.

(7) Composed of \$853K (Entergy OATT revenues net of ICT-related expenses) + \$392K (ITRR calculation) pursuant to Docket UD-13-01.

Т

Т

Т

т

## Entergy New Orleans, LLC - Algiers MISO Rider MISO Cost Recovery Revenue Requirement Formula (1)

For the Twelve Months ended June 30, 2019 (2)

(\$000'S Omitted)

Ln		(+++++++)	ENO Combined	
No.		Description	Amount	Reference
	Schedule 10 In	voice		
1	Schedule 10	ISO Cost Recovery Adder	1,191	WP 1
2	Sch. 10 - FERC	FERC Annual Charges Recovery	504	WP 1
3	Schedule 23	Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	-	
4	Schedule 34	Allocation of Costs Associated With Penalty Assessments (3)	-	
5	Schedule 35	HVDC Agreement Cost Recovery Fee	-	
6	Total Schedu	le 10 Invoice	1,695	Sum of Lines 1 - 5
	Non-TO Trust	Invoice		
7	Schedule 1	Scheduling, System Control, and Dispatch Service	(4)	WP 1
8	Schedule 2	Reactive Power	(773)	WP 1
9	Schedule 11	Wholesale Distribution Services (4)	417	WP 1
10	Schedule 15	Power Factor Correction Service	-	
11	Schedule 20	Treatment of Station Power	-	
12	Total Non-TO	Trust Invoice	(360)	Sum of Lines 7-11
	<u>TO-Trust Invoi</u>	<u>ce</u>		
13	Schedule 7	Long & Short-Term Firm Point-To-Point Trans. Service	(185)	WP 1
14	Schedule 8	Non-Firm Point-To-Point Transmission Service	(14)	WP 1
15	Schedule 9	Network Integration Transmission Service	744	WP 1
16	Schedule 26	Network Upgrade Charge From Trans. Expansion Plan	-	
17	Schedule 26-A	Multi-Value Project Usage Rate	-	
18	Schedule 33	Blackstart Service		
19	Total TO-Trus	st Invoice	545	Sum of Lines 13-18
20	Schedule 31 - I	Reliability Coordination Service Cost Recovery Adder	-	
21	Administrative	Costs related to Market Settlements	1,267	WP 1
22	Other MISO Se	ttlements (5)	88	WP 1
23	MISO-related L	ine of Credit Fees	65	WP 1
24	Planning Reso	urce Auction Costs	147	WP 1.4

#### Notes:

(1) Pursuant to Section II.B of this MISO Rider

(2) Amounts consist of 9 months of actual data and 3 months of forecasted data.

(3) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.

(4) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.

(5) Other MISO Settlements are defined as MISO Schedules 41 - Storm Securitization, 42a - Accrued Interest Recovery, 42b - AFUDC Amortization, 42-EXP, and BB - Attachment BB.

# Entergy New Orleans, LLC - Algiers MISO Rider

MISO Cost Recovery Revenue Requirement Formula (1)

True-up of MISO Cost Recovery Revenue Requirement

For the Period ended March 31, 2019 (\$000'S Omitted)

**ENO Combined** Ln No. Description Amount Reference Actual Net MISO Charges/(Credits) Schedule 10 Invoice 1 1.665 WP 2 2 Non-TO Trust Invoice (379) WP 2 3 TO-Trust Invoice 547 WP 2 4 Schedule 31 - Reliability Coordination Service Cost Recovery Adder 5 Administrative Costs related to Market Settlements 1,261 WP 2 Other MISO Settlements 6 87 WP 2 7 MISO-related Line of Credit Fee 63 WP 2 8 Planning Resource Auction Costs 236 WP 2 9 Administrative Costs related to Union (2) (283) WP 11.2 Total Jurisdictional Net MISO Charges/(Credits) 10 3,198 Sum of Lines 1 - 9 8.58% WP 13 Algiers Allocation Factor (3) 11 12 Algiers Net MISO Charges/(Credits) 274 L10 \* L11 Actual Cost Associated with MISO Implementation Deferral (4) WP 12 Carrying Cost on MISO Implementation Deferral 13 WP 12 Amortization of MISO Implementation Deferral 14 Cost associated with MISO Implementation Deferral 15 0 Sum of Lines 13 - 14 16 Algiers Net MISO-related Costs 274 L12 + L15 Revenue Related Expense Factor (5) 1.00584 WP 5 17 18 Actual MISO Cost Recovery Revenue Requirement pre-Adjustment 276 L16 \* L17 Adjustment Per 2014 AIP Approved in Council Docket UD-13-01 (6) 1,245 WP 10 19 20 Actual MISO Cost Recovery Revenue Requirement 1,521 L18 + L19 21 Actual MISO Rider Revenue 1,815 WP 6 Difference in Actual MISO Cost Recovery Revenue Requirement and 22 (294) L20 - L21 Actual MISO Rider Revenue 23 Annual Prior Recovery Period True-Up Adjustment (7) 260 Att B Page 4, L27 2018 Filing 24 Total True-Up Adjustment Before Interest (34) L22 + L23 Louisiana Judicial Rate of Interest 4% Section II.B.5 of this MISO Rider 25 **Carrying Cost** 26 (1) (L24/2) \* L25 27 True-up of MISO Cost Recovery Revenue Requirement (35) L24 + L26 Notes: Pursuant to Section II.B of this MISO Rider (1) See Attachment B, Page 2 Note (3) (2) See Attachment B, Page 2 Note (4) (3) See Attachment B, Page 2 Note (5) (4) See Attachment B, Page 2 Note (6) (5)

(6) See Attachment B, Page 2 Note (7)

(7) Prior Period True-up of MISO Cost Recovery Revenue Requirement (MCRRR) reflected on line 27 of Attachment B, Page 4 in the MISO Rider filed May 2018.

#### Т

Т

т

Т

SCHEDULE NNCR

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: NNCR effective 9/1/15 Schedule Consists of: Three Pages plus Attachment A - B

# NINEMILE 6 NONFUEL COST RECOVERY INTERIM RIDER

#### I. GENERAL

Entergy New Orleans, LLC ("ENOL" or "Company") intends to purchase from Entergy Louisiana, LLC ("ELL"), pursuant to a power purchase agreement ("PPA") priced pursuant to Service Schedule MSS-4 of the Entergy System Agreement, 1.84% of ELL's currently uncommitted (55%) capacity and related energy generated by Ninemile 6 on a life-of-unit basis (approved by Council Resolution R-15-194). The Ninemile 6 Nonfuel Cost Recovery Interim Rider ("Rider Schedule NNCR" or "NNCR Rider") is intended to serve as the interim rate recovery method for the above-referenced PPA Capability Payments billed to the Company until such time as these costs are recovered through the Company's base rates. The remaining costs billed to the Company will be collected through Rider Schedule FAC. Nothing in this NNCR Rider should be considered precedent for ratemaking, legal or policy purposes.

The NNCR Rider shall apply to all Customers located in the Fifteenth Ward of the City of New Orleans (Algiers) and in accordance with the provisions of Section II below to all electric service billed under the rate schedules, whether metered or unmetered, and subject to the jurisdiction of the Council.

#### II. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers) served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

#### III. APPLICATION AND RATE PROCEDURE

#### A. NNCR RIDER RATES

The rates associated with the NNCR Rider ("NNCR Rider Rates") as set forth on Attachment A shall be derived by the formula set out in Attachment B to this NNCR Rider ("Ninemile 6 Rate Formula"). The NNCR Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules applicable in the Fifteenth Ward of the City of New Orleans. The NNCR Rider Rates shall be determined in accordance with the provision of this NNCR Rider.

Т

# B. NNCR RIDER COSTS

The NNCR Rider Rates shall be based on the estimated PPA Capability Payments billed to the Company from ELL and will include an over / under recovery computation to provide a true-up of the actual capacity costs to actual Rider NNCR revenues. This computation will be made in accordance with Attachment B, Page 2 of 2. The over / under recovery computations will include interest on the average of the balances existing at the beginning and end of the true-up recovery period. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of the true-up recovery period. The updated Rider NNCR rates shall be effective with monthly bills rendered on an after the first billing cycle for the month following the closing of the ENOL-Algiers Transaction described in Council Resolution R-15-194.

# C. ANNUAL UPDATE

On or about May 31 of each year beginning in 2016, the Company shall file a redetermination of the NNCR Rider Rates by filing updated versions of Attachment A and B with supporting workpapers and documentation. The first Annual Update filing of May 31, 2016 will include a True-up calculated on Attachment B, Page 2.

The NNCR Rider Rates so determined shall be effective for bills rendered on or after the first billing cycle of July of the filing year and shall remain in effect until superseded.

# D. REVIEW PERIOD & EFFECTIVE DATE

The Council Advisors ("Advisors"), intervenors, and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the annual filing complies with the requirements of Sections III.B or III.C above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections III.B or III.C, such error(s) shall be formally communicated in writing to the other Parties within the same 15 days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the NNCR Rider Rates initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section III.E below, the NNCR Rider Rates initially filed under the provisions of Sections III.B or III.C above shall become effective for bills rendered on and after the first billing cycle for the month of July of the filing year. Those NNCR Rider Rates shall then remain in effect until changed pursuant to the provisions of this NNCR Rider.

# E. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual filing, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 30 day period provided for in Section III.D above, revised NNCR Rider Rates reflecting all revisions to the initially filed NNCR Rider Rates on which the Parties agree shall become effective as provided for in Section III.D above. Any remaining disputes shall be submitted to the Council for resolution.

If the Council's final ruling on any disputed issue(s) requires changes to the NNCR Rider Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified NNCR Rider Rates within fifteen (15) days after receiving the Council's resolution resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified NNCR Rider Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by NNCR Rider Rates established in accordance with the provisions of this NNCR Rider.

Within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the then-current judicial rate of interest. Such refund/surcharge amount shall be included in the NNCR Rider True-up and contained in the next annual redetermination.

# F. NNCR RIDER REVENUE REQUIREMENT ALLOCATION

The NNCR Rider Revenue Requirement, as stated on Attachment B, Page 2, Line 10, and as determined under the provisions of Sections III.B above, shall be allocated to each of the applicable Algiers rate classes based on the applicable class Production Demand Allocation Factor as a percentage of total retail Production Demand for all retail rate schedules pursuant to Attachment A (see Att. B, p.1 note 2).

# G. NNCR RIDER RATE DETERMINATION

The applicable class retail rates and riders as noted on Attachment A on file with the City of New Orleans shall be adjusted by the applicable class percentage of applicable base rate revenue.

#### IV. TERM

If the Council determines in a proceeding subsequent to approval of this rider that the NNCR revenue requirement should be recovered through base rates, the NNCR Rider shall terminate the last day of the month prior to implementation of base rates that include the appropriate level of PPA Capability Payments.

Upon termination of the NNCR Rider, the Rider NNCR costs and collections shall be trued-up and any over- or under- recovery, including carrying costs calculated utilizing the prime bank lending rate as published in the Wall Street Journal on the last business day of the true-up recovery period the NNCR Rider is in effect shall be included in Attachment A, Page 2, Line 12 of Rider Schedule FAC as a prior period adjustment to the Cumulative (Over)/Under Collection Account.

Attachment A Page 1 of 1 Effective: 7/1/2019

#### ENTERGY NEW ORLEANS, LLC- ALGIERS Ninemile 6 Nonfuel Cost Recovery Interim Rider NNCR Rider Rate Formula Rate Adjustments - 2019

# I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers located in the Fifteenth Ward of the City of New Orleans (Algiers) served under any retail electric rate schedule \* and/or rider schedule.\*

#### II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule<sup>\*</sup> and/or rider schedule<sup>\*</sup> on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

\* Excluded Schedules: AFC, CCR, DTK, EAC-A, FAC, FRAN, MES-3A, MISO, MVDRR, MVLMR, RCL, RPCEA-A, SSCO, SSCR and all schedules applicable to sections of the City of New Orleans outside the Fifteenth Ward.

Ln No.	Rate Class (1)	NNCR Rider Rates (2)
1	Residential	3.5654%
2	Small General Service	2.2733%
3	Large General Service	3.4363%
4	Lighting	1.0957%
5	Total ENO - Algiers	

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this NNCR Rider.
- (2) See Attachment B, page 1, Col. E

#### Entergy New Orleans, LLC - Algiers Ninemile 6 Nonfuel Cost Recovery Interim Rider NNCR Rider Rate Formula Rate Adjustments - 2019

	<u>Col A</u>		<u>Col C</u> Revenue uirement	<u>Col D</u>	<u>Col E</u>
Ln No.	Rate Class (1)	Class Allocation (%) (2)	NNCRRR (\$) (3)	Applicable Base Rate Revenue (\$) (4)	NNCR Rider Rates (5)
1	Residential	71.62%	\$725,544	\$20,349,618	3.5654%
2	Small General Service	9.97%	101,027	4,444,091	2.2733%
3	Large General Service	17.45%	176,783	5,144,516	3.4363%
4	Lighting	0.95%	9,662	881,836	1.0957%
5	Total ENO - Algiers	100.00%	\$ 1,013,017	\$ 30,820,061	

Notes:

(1) Excludes schedules specifically identified on Attachment A, Page 1 of this NNCR Rider.

(2) The NNCR Revenue Requirement (NNCRRR) shall be allocated to the retail rate classes based on the Production Demand Allocation Factor, i.e., the 12 CP allocation factors for the twelve months ended December 31, 2013.

(4) The billing determinants shall be the Algiers Base Rate Revenue applicable to this NNCR Rider as approved by the Council in the 2013 ELL Rate Case Proceeding.

(5) Class Total NNCRRR (Column C) divided by Class Billing Determinants (Column D).

т

<sup>(3)</sup> See Attachment B, Page 2, Line 10 for the NNCRRR. The Class amount is the Class Allocation in Column B times the NNCRRR.

#### Entergy New Orleans, LLC. - Algiers Ninemile 6 Nonfuel Cost Recovery Interim Rider NNCR Rider Rate Formula

Line No.	Description	Amount
NO.	Description	(\$)
	I. PPA Capability Payments	
1	Net ENO-Algiers Retail Net Ninemile 6 Revenue Requirement (A)	989,638
2	Revenue-Related Expense Factor (B)	1.005840
3	Ninemile PPA Capability Payment Revenue Requirement (Ln1 * Ln2 )	995,418
	II. True-up Adjustment	
4	Prior Recovery Period True-up Adjustment (C)	(26,718)
5	Recovery Period Actual NNCRRR (D)	831,577
6	Recovery Period Actual NNCR Revenues (E)	(787,016)
7	True-up Adjustment Before Interest	17,843
8	Average Interest on Balance (F)	(244)
9	Current Year True-up Adjustment	17,599
10	Total Ninemile 6 Nonfuel Cost Recovery Revenue Requirement (NNCRRR)	1,013,017
Notes:		
(A)	Total Legacy Algiers Estimated NNCR Revenue Requirement will be the latest available	le monthly
	\$/mWh rate from the MSS-4 bill multiplied times 12 times the purchased KW.	

(B) Revenue-Related Expense Factor = 1 / (1-Algiers Retail Bad Debt Rate)

- (C) The Prior Recovery Period True-Up Adjustment is the Prior Year True-Up Adjustment reflected on Attachment B, Page 2, Line 9 of the NNCR Rider filed in May 2018.
- (D) Actual NNCRRR based on PPA billings from the operation months of April 2018 March 2019.
- (E) Actual NNCR Revenues for Algiers Retail based on the operation months of April 2018 March 2019.
- (F) Prime Rate on the last business day of the operations recovery period as stated in the Wall Street Journal was 5.50%

Т

Т

T T

т

SCHEDULE CCR

Effective Date: December 1, 2017 Filed Date: December 21, 2017 Supersedes: CCR effective 9/1/15 Schedule Consists of: Four Pages and Attachments A - B

# PURCHASED POWER AGREEMENT CAPACITY COST RECOVERY RIDER

#### I. PURPOSE

The purpose of the Purchased Power Agreement ("PPA") Capacity Cost Recovery Rider ("Rider Schedule CCR") or ("CCR Rider") is to provide contemporaneous cost recovery of PPA capacity costs until such time that they are recovered in base rates or a Formula Rate Plan Rate Adjustment. Entergy New Orleans, LLC ("ENOL" or "Company") shall bill the rates set forth in the CCR Rider ("CCR Rider Rates") to the various rate classes as shown in Attachment A to this CCR Rider. The CCR Rider shall apply in accordance with the provisions of Section II.A below to all electric service billed under the rate schedules at all points in the Fifteenth Ward of the City of New Orleans (Algiers), whether metered or unmetered, and subject to the jurisdiction of the Council. Nothing in this CCR Rider should be considered precedent for ratemaking, legal or policy purposes.

#### II. APPLICATION AND PROCEDURE

#### A. APPLICABILITY

The CCR Rider Rates as set forth on Attachment A shall be derived by the formula set out in Attachment B to this CCR Rider ("Capacity Rate Formula"). The CCR Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The CCR Rider Rates shall be determined in accordance with the provision of this CCR Rider.

#### **B. CCR RIDER COSTS**

The CCR Rider Rates shall be based on the estimated annual capacity costs associated with PPAs approved by the New Orleans City Council ("NOCC" or "Council") after October 1, 2014. The estimated annual capacity costs shall be those approved by the Council.

#### C. CONTEMPORANEOUS COST RECOVERY

No later than sixty days after Council approval of a PPA, the Company shall file revised CCR Rider Rates to become effective the first billing cycle of the calendar month after deliveries under the PPA commence.

#### D. ANNUAL REDETERMINATION

On or about August 31 of each year beginning in 2015, the Company shall file redetermined CCR Rider Rates with the Council. Such rates, shall reflect the realignment of the PPA capacity costs for recovery through a Formula Rate Plan ("FRP") Rate Adjustment or a change in base rates, if possible. The following rules will apply to the redetermination of the CCR Rider Rates and any realignment of PPA capacity costs.

(1) In the event that an Evaluation Report pursuant to a Formula Rate Plan ("FRP") will be filed in the calendar year by the Company, to the extent practical,

the Company shall include an adjustment in the Evaluation Report filed in May pursuant to the FRP Rider Schedule to realign all PPA capacity costs being recovered in the current CCR Rider Rates for recovery in the FRP Rate Adjustment. Such PPA capacity costs shall be annualized and recovered outside of the bandwidth formula. In subsequent Evaluation Reports, such PPA capacity costs will be included inside the bandwidth formula.

If it is not practical to include the adjustment in the May filed Evaluation Report, contemporaneously with the filing of redetermined CCR Rider Rates, the Company shall file an addendum to its Evaluation Report including the adjustment described in the previous paragraph. Such addendum shall be deemed to be part of the Evaluation Report filed in the previous May.

In this instance, the redetermined CCR Rider Rates shall be zero, except to the extent that a True-Up Adjustment is necessary, and shall become effective when the FRP Rate Adjustment reflecting the realigned PPA capacity costs becomes effective.

(2) In the event that a base rate case is pending at the time that deliveries under a PPA are occurring, the Company shall file, contemporaneously with the filing of redetermined CCR Rider Rates, an addendum to its Application to realign all PPA capacity costs being recovered in the current CCR Rider Rates for recovery in base rates. Such PPA capacity costs shall be annualized. Such addendum shall be deemed to be part of the application to change base rates and filed with such application.

In this instance, the redetermined CCR Rider Rates shall be zero except to the extent that a True-Up Adjustment is necessary, and shall become effective when the base rates reflecting the realigned PPA capacity costs becomes effective.

(3) In the event that an Evaluation Report has not been filed in the calendar year and no base rate case is pending, the PPA capacity costs to be reflected in the CCR Rider Rates shall be based on the PPA capacity costs incurred in the previous twelve months ending June 30 or, in the case of a fixed price PPA, the projected capacity costs and shall be annualized to the extent necessary. The CCR Rider Rates so determined shall be effective the first billing cycle of October of the filing year and shall remain in effect until redetermined.

# E. TRUE-UP ADJUSTMENT

Beginning in 2015, a True-up Adjustment shall be reflected in the CCR Rider revenue requirement. The True-up Adjustment shall be defined as the difference between the CCR capacity cost revenue requirement and the actual revenues resulting from the CCR Rider for the twelve months ended June 30.

# F. REDETERMINATION REVIEW PERIOD & EFFECTIVE DATE

The redetermined CCR Rider Rates shall be filed by the Company and shall be accompanied by a set of workpapers sufficient to document fully the calculations of the redetermined Capacity Rates including any potential True-up Adjustment. The Council Advisors ("Advisors"), intervenors, and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the annual filing complies with the requirements of Sections II.B through II.E above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections II.B through II.E, such error(s) shall be formally communicated in writing to the other Parties within the same 15 days. Each

such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the CCR Rider Rates initially filed.

Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section II.G below, the redetermined CCR Rider Rates shall become effective as set forth in Section II.D. Those CCR Rider Rates shall then remain in effect until changed pursuant to the provisions of this CCR Rider.

# G. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual filing, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 30 day period provided for in Section II.F above, revised CCR Rider Rates reflecting all revisions to the initially filed CCR Rider Rates on which the Parties agree shall become effective as provided for in Section II.F above. Any remaining disputes shall be submitted to the Council for resolution.

If the Council's final ruling on any disputes requires changes to the CCR Rider Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified CCR Rider Rates within fifteen (15) days after receiving the Council's resolution resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified CCR Rider Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by CCR Rider Rates established in accordance with the provisions of this CCR Rider.

Within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the legal rate of interest. Such refund/surcharge amount shall be included in the CCR Rider True-up and contained in the next annual redetermination.

#### H. CCR RIDER REVENUE REQUIREMENT ALLOCATION

The CCR Rider Revenue Requirement, as stated on Attachment B, Page 2, Line 8, and as determined under the provisions of Sections II.B through II.E above, shall be allocated to each of the applicable Algiers rate classes based on the applicable class Production Demand Allocation Factor as a percentage of total retail Production Demand for all retail rate schedules pursuant to Attachment A.

## III. INTERIM ADJUSTMENT

If the cumulative CCR Rider True-up Balance exceeds 10% of the annual Net CCR Rider Revenue Requirement included in the most recently filed CCR Rider, then the Advisors or the Company may propose an interim adjustment of the CCR Rider Rates.

# IV. TERM

The CCR Rider shall remain in effect until otherwise terminated by a Council resolution, subject to three (3) months advance notice of termination by the Council following reasonable notice and opportunity for hearing. If the CCR Rider is terminated by mutual agreement of the Council and the Company, or if this CCR Rider is terminated by a future Council resolution, the then-existing CCR Rider Rates shall continue to be in effect until new base rates reflecting the then-existing CCR Rider Rates are duly approved and implemented. Nothing contained in this CCR Rider shall limit the right of any party to file an appeal as provided by law.

Attachment A Page 1 of 1 Effective: 12/1/2017

# Entergy New Orleans, LLC - Algiers CCR Rider CCR Capacity Rate Formula Rate Adjustments - XXXX

#### I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers in the Fifteenth Ward of the City of New Orleans served under any retail electric rate schedule \* and/or rider schedule.\*

#### II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule<sup>\*</sup> and/or rider schedule<sup>\*</sup> on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

\* Excluded Schedules: AFC, DTK, EAC-A, FA, FRAN, MES-3A, MISO, MVDRR, MVLMR, RCL, RPCEA-A, NNCR

Ln No.	Rate Class (1)	CCR Rider Rates (2)
1	Residential	0.0000%
2	Small General Service	0.0000%
3	Large General Service	0.0000%
4	Lighting	0.0000%
5	Total Algiers	

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this CCR Rider.
- (2) See Attachment B, page 1, Col. E

# Entergy New Orleans, LLC - Algiers CCR Rider CCR Capacity Rate Formula Rate Adjustments - XXXX

	<u>Col A</u>	<u>Col B</u>	<u>Col C</u>	<u>Col D</u>	<u>Col E</u>
			icity Revenue iirement	Applicable Base Rate	
Ln No.	Rate Class (1)	Class Allocation (%) (2)	CRR (\$) (3)	Revenue (\$) (4)	CCR Rider Rates (5)
1	Residential	71.79%	\$0	\$15,723,123	0.0000%
2	Small General Service	11.19%	0	3,433,773	0.0000%
3	Large General Service	16.51%	0	3,974,810	0.0000%
4	Lighting	0.51%	0	681,345	0.0000%
5	Total Algiers	100.00%	\$-	\$ 23,813,051	

Notes:

(1) Excludes schedules specifically identified on Attachment A, Page 1 of this CCR Rider.

(2) The CCR Capacity Revenue Requirement (CRR) shall be allocated to the retail rate classes based on the Production Demand Allocation Factor, i.e., the 12 CP allocation factors. For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved for allocating the CRR pursuant to Section II.F of this CCR Rider.

(3) See Attachment B, Page 2, Line 8 for the CRR. The class amount is the class allocation in column B times the CRR.

(4) The billing determinants shall be the Algiers Base Rate Revenue applicable to this CCR Rider as approved by the Council in the 2013 Rate Case Proceeding. For subsequent redeterminations, the billing determinants shall be the applicable class base rate revenue, as defined on Attachment A of this CCR Rider.

(5) Class Total CCR Capacity Revenue Requirement (Column C) divided by Class Billing Determinants (Column D).

# Entergy New Orleans, LLC-Algiers CCR Capacity Rate Formula

Line No.	Description	Amount (\$)
	I. Retail Purchased Capacity	
1	Net Retail Purchased Capacity Costs (A)	0
2	Revenue-Related Expense Factor (B)	1.008782
3	Purchased Capacity Revenue Requirement (Ln1 * Ln2 )	0
	II. True-up Adjustment (C)	
4	Prior Year Estimated Purchased Capacity Revenue Requirement	0
5	Prior Year Actual Purchased Capacity Revenue Requirement	0
6	Carrying Costs	0
7	Current Year True-up Adjustment (Ln5 – Ln4 + Ln6)	0
8	Total CCR Rider Revenue Requirement (Ln3+Ln7)	0

## Notes:

- (A) Cost of purchased capacity incurred by the Company for new, incremental purchased capacity contracts offset by revenue from sales of retail capacity, if any, that are known and measurable as of the date of the CCR Rider.
- (B) Revenue-Related Expense Factor = 1 / (1-Louisiana Retail Bad Debt Rate Revenue-Related Tax Rate )
- (D) Beginning in 2015, a True-up Adjustment shall be reflected in the CCR Rider revenue requirement

AA-5 - Summary Bill Comparisons

# RESIDENTIAL SERVICE - PHASE I Summer Present Rate

									rease)	Percent	(1.88%)	(3.03%)	(3.52%)	(3.76%)	(4.01%)	(4.14%)	(4.28%)											rease)	Percent	(1.88%)	(3.03%)	(3.52%)	(4.70%)	(6.35%)	(7.26%)	(8.21%)
									Increase/(Decrease)	Amount	(69	(\$1.98)	(\$3.30)	(\$4.59)	(\$7.17)	(\$9.77)	(\$14.95)											Increase/(Decrease)	Amount	(\$0.69)	(\$1.98)	(\$3.30)	(\$5.62)	(\$10.80)	(\$16.00)	(\$26.38)
	Total	\$36.80	\$65.24	\$93.68	\$122.11	\$178.98	\$235.86	\$349.61		Total	\$36.11	\$63.26	\$90.38	\$117.52	\$171.81	\$226.09	\$334.66			Total	\$36.80	\$65.24	\$93.68	\$119.55	\$170.01	\$220.48	\$321.43		Total	\$36.11	\$63.26	\$90.38	\$113.93	\$159.21	\$204.48	\$295.05
1	Fran. Tax	\$184	\$3 26	\$4.68	\$6.11	\$8 95	\$11.79	\$17.48		Fran. Tax	\$181	\$3.16	\$4 52	\$5 88	\$8 59	\$11 30	\$16.73			Fran. Tax	\$184	\$3 26	\$4.68	\$5 98	\$8 50	\$11.02	\$16.07		Fran. Tax	\$181	\$3.16	\$4 52	\$5.70	\$7 96	\$10 22	\$14.75
	BRAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		BRAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			BRAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		BRAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	EECR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		EECR	\$0.09	\$0.15	\$0.21	\$0.27	\$0.39	\$0.51	\$0.76			EECR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		EECR	\$0.09	\$0.15	\$0.21	\$0.26	\$0.36	\$0.45	\$0.65
	AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	MISO	\$1.11	\$1.83	\$2.55	\$3.28	\$4.72	\$6.16	\$9.05		MISO	\$0.27	\$0.46	\$0.64	\$0.83	\$1.21	\$1.59	\$2.35			MISO	\$1.11	\$1.83	\$2.55	\$3.16	\$4.30	\$5.45	\$7.74		NISO	\$0.27	\$0.46	\$0.64	\$0.80	\$1.10	\$1.40	\$2.00
ate	PPCACR	\$2.95	\$5.91	\$8.86	\$11.81	\$17.72	\$23.62	\$35.44	Rate	PPCACR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		tate	PPCACR	\$2.95	\$5.91	\$8.86	\$11.81	\$17.72	\$23.62	\$35.44	Rate	PPCACR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Present Rate	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Pronosed Rate	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Winter	Present Rate	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Proposed Rate	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	SSCO	(\$0.09)	(\$0.14)	(\$0.20)	(\$0.26)	(\$0.37)	(\$0.48)	(\$0.71)		SSCO	(\$0.09)	(\$0.14)	(\$0.20)	(\$0.26)	(\$0.37)	(\$0.48)	(\$0.71)			ssco	(\$0.09)	(\$0.14)	(\$0.20)	(\$0.25)	(\$0.34)	(\$0.43)	(\$0.61)		ssco	(\$0.09)	(\$0.14)	(\$0.20)	(\$0.25)	(\$0.34)	(\$0.43)	(\$0.61)
	SSCR	\$1.05	\$1.74	\$2.43	\$3.11	\$4.48	\$5.86	\$8.60		SSCR	\$1.05	\$1.74	\$2.43	\$3.11	\$4.48	\$5.86	\$8.60			SSCR	\$1.05	\$1.74	\$2.43	\$3.00	\$4.09	\$5.18	\$7.36		SSCR	\$1.05	\$1.74	\$2.43	\$3.00	\$4.09	\$5.18	\$7.36
:	Fuel Adj.	\$9.29	\$18.57	\$27.86	\$37.14	\$55.71	\$74.29	\$111.43		Fuel Adi.	\$5.03	\$10.06	\$15.08	\$20.11	\$30.17	\$40.22	\$60.33			Fuel Adj.	\$9.29	\$18.57	\$27.86	\$37.14	\$55.71	\$74.29	\$111.43		Fuel Adj.	\$5.03	\$10.06	\$15.08	\$20.11	\$30.17	\$40.22	\$60.33
	FRP	(\$2.43)	(\$4.01)	(\$2 23)	(\$7.17)	(\$10 33)	(\$13.49)	(\$19 81)		FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			FRP	(\$2.43)	(\$4.01)	(\$5 59)	(\$6 91)	(\$9.42)	(\$11 93)	(\$16 94)		FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Base	\$23.08	\$38.08	\$53.09	\$68.09	\$98.10	\$128.11	\$188.13		Base	\$27.95	\$47.83	\$67.70	\$87.58	\$127.34	\$167.09	\$246.60			Base	\$23.08	\$38.08	\$53.09	\$65.62	\$89.45	\$113.28	\$160.94		Base	\$27.95	\$47.83	\$67.70	\$84.31	\$115.87	\$147.44	\$210.57
	KWH	250	500	750	1,000	1,500	2,000	3,000		KWH	250	500	750	1,000	1,500	2,000	3,000			KWH	250	500	750	1,000	1,500	2,000	3,000		KWH	250	500	750	1,000	1,500	2,000	3,000

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 1 of 28

SMALL ELECTRIC SERVICE - PHASE I Present Rate

																				ase)	(2000	Percent		4.59%	3.06%	3.19%	3.11%	3.07%		1.90%	0.48%	0.38%	0.30%	0.27%		(0.13%)	(1.54%)	(1.75%)	(1.81%)	(1.85%)
																				Increase/(Decrease)		Amount P		\$9.59	\$15.28	\$32.02	\$46.70	\$61.40		\$4.62	\$2.82	\$4.40	\$5.31	\$6.22		(\$0.36)	(\$10.32)	(\$23.21)	(\$36.09)	(\$48.99)
Totol	10141		\$208.74	\$500.12	\$1,003.64	\$1,502.13	\$2,000.62		\$242.69	\$585.07	\$1,166,61	\$1.746.60	\$2,326.53		\$276.64	\$668.15	\$1,329.58	\$1,991.02	\$2,652.46		Takin T	Total		\$218.33	\$515.40	\$1,035.66	\$1,548.83	\$2,062.02		\$247.31	\$587.89	\$1,171.01	\$1,751.91	\$2,332.75		\$276.28	\$657.83	\$1,306.37	\$1,954.93	\$2,603.47
Eron Tov			\$10.44	\$25.01	\$50.18	\$75.11	\$100.03		\$12.13	\$29 25	\$58.33	\$87.33	\$116 33		\$13 83	\$33.41	\$66.48	\$99 55	\$132.62		Free Terr	Fran. Tax		\$10 92	\$25.77	\$51.78	\$77.44	\$103.10		\$12 37	\$29 39	\$58 55	\$87.60	\$116.64		\$13 81	\$32 89	\$65 32	\$97.75	\$130.17
			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	5		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			EECR		\$0.56	\$1.30	\$2.62	\$3.91	\$5.21		\$0.62	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19	\$4.78	\$6.36
			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	00.08	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ColM	DO IN		\$5.26	\$12.30	\$24.74	\$36.98	\$49.22		\$5.86	\$13.80	\$27.46	\$41.06	\$54.65		\$6.46	\$15.22	\$30.18	\$45.13	\$60.09		COM	MISO		\$1.42	\$3.32	\$6.69	\$9.99	\$13.30		\$1.58	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15	\$12.19	\$16.24
	LCACK		\$17.25	\$43.11	\$86.23	\$129.34	\$172.46		\$21.56	\$53.90	\$107.78	\$161.68	\$215.57		\$25.87	\$64.67	\$129.34	\$194.01	\$258.68			PPCACR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Present Rate			\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02	Proposed Rate		EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02
Pres	0000		(\$0.49)	(\$1.14)	(\$2.30)	(\$3.44)	(\$4.57)		(\$0.54)	(\$1.28)	(\$2.55)	(\$3.82)	(\$5.08)		(\$0.60)	(\$1.41)	(\$2.80)	(\$4.19)	(\$5.58)	Propo		ssco		(\$0.49)	(\$1.14)	(\$2.30)	(\$3.44)	(\$4.57)		(\$0.54)	(\$1.28)	(\$2.55)	(\$3.82)	(\$5.08)		(\$0.60)	(\$1.41)	(\$2.80)	(\$4.19)	(\$5.58)
0,00	1000		\$5.93	\$13.86	\$27.88	\$41.67	\$55.46		\$6.60	\$15.55	\$30.94	\$46.26	\$61.58		\$7.28	\$17.15	\$34.00	\$50.86	\$67.71		0000	SSCR		\$5.93	\$13.86	\$27.88	\$41.67	\$55.46		\$6.60	\$15.55	\$30.94	\$46.26	\$61.58		\$7.28	\$17.15	\$34.00	\$50.86	\$67.71
Eucl Adi	ruei Auj.		\$54.23	\$135.57	\$271.14	\$406.72	\$542.29		\$67.79	\$169.48	\$338.93	\$508.41	\$677.86		\$81.34	\$203.36	\$406.72	\$610.07	\$813.43		71 A.40	Fuel Adj.		\$29.36	\$73.41	\$146.81	\$220.22	\$293.62		\$36.70	\$91.77	\$183.51	\$275.28	\$367.03		\$44.04	\$110.11	\$220.22	\$330.32	\$440.43
000	×.		(\$13.66)	(\$31 94)	(\$64 22)	(\$95 98)	(\$127.75)		(\$15 21)	(\$35 81)	(\$71.27)	(\$106.57)	(\$141 86)		(\$16.76)	(\$39 50)	(\$78 32)	(\$117.14)	(\$155 96)			FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Con Cl	000	20%	\$129.78	\$303.35	\$609.98	\$911.72	\$1,213.47	25%	\$144.50	\$340.18	\$676.98	\$1.012.24	\$1,347.46	30%	\$159.22	\$375.24	\$743.97	\$1,112.71	\$1,481.45			Base	20%	\$170.63	\$398.88	\$802.17	\$1,199.03	\$1,595.89	25%	\$189.98	\$447.27	\$890.22	\$1,331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28	\$1,463.20	\$1,948.12
IVM I		OR OF	1,460	3,650	7,300	10,950	14,600	OR OF	1.825	4.563	9.125	3,123	18,250	OR OF	2,190	5,475	10,950	16,425	21,900		17471	KWH	OR OF	1,460	3,650	7,300	10,950	14,600	OR OF	1,825	4,563	9,125	13,688	18,250	OR OF	2,190	5,475	10,950	16,425	21,900
N/M		LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100		17141	Ň	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100

MUNICIPAL BUILDING - PHASE I Present Rate

																				ease)	(anne	Percent		(11.96%)	(11.95%)	(11.95%)	(11.95%)	(11.95%)		(11.95%)	(11.95%)	(11.95%)	(11.95%)	(11.95%)		(11.95%)	(11.95%)	(11.95%)	(11.95%)	(11.95%)
																				Increase/(Decrease)		Amount						(\$211.19)		(\$26.40)			(\$198.00)	(\$263.98)		(\$31.67)	(\$79.18)	(\$158.38)		
Tata	lotal		\$176.74	\$441.77	\$883.59	\$1,325.36	\$1,767.15		\$220,89	\$552 29	C2:2000	¢1,107.70	\$2,208.95		\$265.06	\$662.69	\$1,325.36	\$1,988.04	\$2,650.73		Totol	lotal		\$155.60	\$388.99	\$777.99	\$1,166.98	\$1,555.96		\$194.49	\$486.31	\$972.48	\$1,458.78	\$1,944.97		\$233.39	\$583.51	\$1,166.98	\$1,750.47	\$2,333.96
Tau Tau	Fran. Iax		\$8 84	\$22.09	\$44.18	\$66 27	\$88 36		\$11.04	\$27.61	\$55.00	77 CO4	\$110.45		\$13 25	\$33.13	\$66 27	\$99.40	\$132 54		From Tox	Fran. Iax		\$7.78	\$19.45	\$38 90	\$58 35	\$77 80		\$9.72	\$24 32	\$48.62	\$72 94	\$97 25		\$11.67	\$29.18	\$58 35	\$87 52	\$116.70
	BKAK		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0,00	00.0\$	00.0¢	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			BKAK		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	EECK		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	00.0\$	00.00		\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			EECK		\$0.67	\$1.68	\$3.36	\$5.04	\$6.72		\$0.84	\$2.10	\$4.20	\$6.30	\$8.41		\$1.01	\$2.52	\$5.04	\$7.56	\$10.09
	AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	00 U\$			\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
COM			\$3.25	\$8.12	\$16.24	\$24.36	\$32.48		\$4.06	\$10.15	\$20.30	\$20.00	\$40.61		\$4.87	\$12.18	\$24.36	\$36.54	\$48.73		ColM	MISO		\$0.94	\$2.36	\$4.71	\$7.07	\$9.43		\$1.18	\$2.95	\$5.89	\$8.84	\$11.78		\$1.41	\$3.54	\$7.07	\$10.61	\$14.14
	PPCACK		\$17.25	\$43.11	\$86.23	\$129.34	\$172.46		\$21.56	\$53.90	\$107 78	\$161 EQ	\$215.57		\$25.87	\$64.67	\$129.34	\$194.01	\$258.68			FFCACK		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Present Kate	EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	00.02	\$0.0¢	0.04	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02	Proposed Rate		EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02
Pres	2200		(\$0.37)	(\$0.94)	(\$1.87)	(\$2.81)	(\$3.75)		(\$0.47)	(\$1.17)	(41.14)	(42.54)	(\$4.69)		(\$0.56)	(\$1.41)	(\$2.81)	(\$4.22)	(\$5.62)	Prope		seco		(\$0.37)	(\$0.94)	(\$1.87)	(\$2.81)	(\$3.75)		(\$0.47)	(\$1.17)	(\$2.34)	(\$3.51)	(\$4.69)		(\$0.56)	(\$1.41)	(\$2.81)	(\$4.22)	(\$5.62)
0000	SSCK		\$4.55	\$11.36	\$22.73	\$34.09	\$45.45		\$5.68	\$14.21	478.41	11.020 6 12 52	\$56.82		\$6.82	\$17.05	\$34.09	\$51.14	\$68.18		0,00	SSCK		\$4.55	\$11.36	\$22.73	\$34.09	\$45.45		\$5.68	\$14.21	\$28.41	\$42.62	\$56.82		\$6.82	\$17.05	\$34.09	\$51.14	\$68.18
<b>1 1 1 1</b>	ruel Adj.		\$54.23	\$135.57	\$271.14	\$406.72	\$542.29		\$67.79	\$169.48	\$338 03		\$677.86		\$81.34	\$203.36	\$406.72	\$610.07	\$813.43		Eucl Ad:	ruel Adj.		\$29.36	\$73.41	\$146.81	\$220.22	\$293.62		\$36.70	\$91.77	\$183.51	\$275.28	\$367.03		\$44.04	\$110.11	\$220.22	\$330.32	\$440.43
	ткг		(\$10.47)	(\$26.18)	(\$52 35)	(\$78 53)	(\$104.70)		(\$13.09)	(\$32.72)	(\$65 AA)	(44.00%)	(\$130.88)		(\$15.71)	(\$39 26)	(\$78 53)	(\$117.79)	(\$157.06)			ТКГ		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	base	20%	\$99.46	\$248.64	\$497.28	\$745.91	\$994.55	25%	\$124.32	\$310.83	\$621.60	0011200	\$1,243.19	30%	\$149.18	\$372.96	\$745.91	\$1,118.87	\$1,491.83		0000	base	20%	\$112.67	\$281.67	\$563.34	\$845.01	\$1,126.68	25%	\$140.84	\$352.13	\$704.18	\$1,056.30	\$1,408.35	30%	\$169.00	\$422.51	\$845.01	\$1,267.52	\$1,690.02
	KWH	OR OF	1,460	3,650	7,300	10,950	14,600	OR OF	1.825	4 563	0,125 0,125	12 600	18,250	OR OF	2,190	5,475	10,950	16,425	21,900		IVWI	KWH	<b>DR OF</b>	1,460	3,650	7,300	10,950	14,600	OR OF	1,825	4,563	9,125	13,688	18,250	OR OF	2,190	5,475	10,950	16,425	21,900
14121	ΚW	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	04	20	100	LOAD FACTOR OF	10	25	50	75	100		N/M	ΥM	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100

LARGE ELECTRIC SERVICE - PHASE I

																			ease)	Parcant		2 92%	0.22%	(%96.0)	(1.58%)	(1.96%)		(4.64%)	(%06.9)	(7.85%)	(8.35%)	(8.65%)		(2.90%)	(8.05%)	(8.96%)	(9.43%)	(9.71%)
																			Increase/(Decrease)	Amount I		<u>582 97</u>	\$14 BD	(\$125.38)	(\$405.71)	(\$1,246.75)		(\$185.64)	(\$658.92)	(\$1,472.83)	(\$3,100.63)	(\$7,984.00)		(\$253.00)	(\$827.36)	(\$1,809.69)	(\$3,774.33)	(\$9,668.32)
	Total	¢2 041 75	\$6.674.76	\$12,995.45	\$25,636.84	\$63,561.00		\$3,998.12	\$9,552.67	\$18,751.28	\$37,148.52	\$92,340.17		\$4,285.89	\$10,272.16	\$20,190.24	\$40,026.41	\$99,534.98		Total	<b>m</b> 0	\$2 927 72	\$6 689 56	\$12,870,07	\$25,231.13	\$62,314.25		\$3,812.48	\$8,893.75	\$17,278.45	\$34,047.89	\$84,356.17		\$4,032.89	\$9,444.80	\$18,380.55	\$36,252.08	\$89,866.66
	Fran. Tax	¢ 110 01	\$333.74	\$649.77	\$1,281 84	\$3,178.05		\$199 91	\$477.63	\$937 56	\$1,857.43	\$4,617.01		\$214 29	\$513.61	\$1,009 51	\$2,001 32	\$4,976.75		Fran Tay	<b>KD</b>	\$146.39	\$334 48	\$643.50	\$1,261 56	\$3,115.71		\$190.62	\$444.69	\$863 92	\$1,702 39	\$4,217 81		\$201.64	\$472 24	\$919.03	\$1,812.60	\$4,493 33
	BRAR		\$0.00 \$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		RRAR		\$37.89	\$85.04	\$162.25	\$316.68	\$779.95		\$46.74	\$107.05	\$206.27	\$404.72	\$1,000.06		\$48.94	\$112.55	\$217.28	\$426.73	\$1,055.09
	EECR		\$0.00 \$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		ECR E	5	\$13.12	\$29.46	\$56.20	\$109.69	\$270.17		\$16.19	\$37.08	\$71.45	\$140.19	\$346.41		\$16.95	\$38.99	\$75.26	\$147.82	\$365.47
	AMICE		\$0.00 \$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE		\$0 00		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
- PHASE I	MISO	406 13	\$193.38	\$369.00	\$720.23	\$1,773.92		\$106.25	\$243.42	\$469.07	\$920.37	\$2,274.27		\$111.26	\$255.93	\$494.09	\$970.40	\$2,399.35		USIM		\$2168	\$48.66	\$92.85	\$181.22	\$446.33		\$26.75	\$61.26	\$118.04	\$231.60	\$572.29		\$28.01	\$64.41	\$124.34	\$244.20	\$603.78
LAKGE ELECTRIC SERVICE - PHASE Present Rate	PPCACR	¢750 60	\$646.71	\$1,293.41	\$2,586.83	\$6,467.07		\$431.14	\$1,077.85	\$2,155.69	\$4,311.38	\$10,778.45		\$474.25	\$1,185.63	\$2,371.26	\$4,742.52	\$11,856.30		PPCACR		00 0\$	00.04	00 <sup>.0</sup> \$	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LAKGE ELEC Present Rate	EAC	¢0,03	\$0.05	\$0.11	\$0.22	\$0.55		\$0.04	\$0.09	\$0.18	\$0.37	\$0.91		\$0.04	\$0.10	\$0.20	\$0.40	\$1.00	Proposed Rate	E A C	2	\$0.02	\$0.05	\$0.11	\$0.22	\$0.55		\$0.04	\$0.09	\$0.18	\$0.37	\$0.91		\$0.04	\$0.10	\$0.20	\$0.40	\$1.00
Pres	ssco	(tc 21)	(\$13.95)	(\$26.62)	(\$51.96)	(\$127.98)		(\$7.67)	(\$17.56)	(\$33.84)	(\$66.40)	(\$164.08)		(\$8.03)	(\$18.46)	(\$35.65)	(\$70.01)	(\$173.10)	Propo	COSS.	0000	(\$6.21)	(\$13.95)	(\$26.62)	(\$51.96)	(\$127.98)		(\$7.67)	(\$17.56)	(\$33.84)	(\$66.40)	(\$164.08)		(\$8.03)	(\$18.46)	(\$35.65)	(\$70.01)	(\$173.10)
	SSCR	¢76 96	\$169.19	\$322.83	\$630.11	\$1,551.95		\$92.96	\$212.96	\$410.37	\$805.20	\$1,989.68		\$97.33	\$223.90	\$432.26	\$848.97	\$2,099.12		SSCR		\$75.35	\$169.19	\$322.83	\$630.11	\$1,551.95		\$92.96	\$212.96	\$410.37	\$805.20	\$1,989.68		\$97.33	\$223.90	\$432.26	\$848.97	\$2,099.12
	Fuel Adj.	¢010.10	\$2.033.58	\$4,067.16	\$8,134.32	\$20,335.79		\$1,355.72	\$3,389.30	\$6,778.60	\$13,557.20	\$33,892.99		\$1,491.29	\$3,728.23	\$7,456.46	\$14,912.91	\$37,282.29		Fiel Adi	· fact ran -	\$440.43	\$1 101 08	\$2,202,15	\$4,404.31	\$11,010.77		\$734.05	\$1,835.13	\$3,670.26	\$7,340.52	\$18,351.29		\$807.46	\$2,018.64	\$4,037.28	\$8,074.57	\$20,186.42
	FRP	(\$173.57)	(\$389.71)	(\$743.62)	(\$1,451.44)	(\$3,574 88)		(\$214.12)	(\$490 55)	(\$945 28)	(\$1,854.76)	(\$4,583.19)		(\$224 21)	(\$515.75)	(\$995.70)	(\$1,955 59)	(\$4,835 26)		d 23		\$0 00	00.0\$	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Base	30% ©1 649 69	\$3.701.77	\$7,063.41	\$13,786.69	\$33,956.53	50%	\$2,033.89	\$4,659.53	\$8,978.93	\$17,617.73	\$43,534.13	55%	\$2,129.67	\$4,898.97	\$9,457.81	\$18,575.49	\$45,928.53		Race	30%	\$2 199 05	\$4 935 55	\$9,416.80	\$18,379.30	\$45,266.80	50%	\$2,712.80	\$6,213.05	\$11,971.80	\$23,489.30	\$58,041.80	55%	\$2,840.55	\$6,532.43	\$12,610.55	\$24,766.80	\$61,235.55
	KWH		54.750	109,500	219,000	547,500	'OR OF	36,500	91,250	182,500	365,000	912,500	OR OF	40,150	100,375	200,750	401,500	1,003,750		KWH	OR OF	21 900	54 750	109.500	219,000	547,500	OR OF	36,500	91,250	182,500	365,000	912,500	OR OF	40,150	100,375	200,750	401,500	1,003,750
	КW	LOAD FACTOR OF	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500		κw	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500

#### CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 4 of 28

LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE I

																			ease)	Parcent			(4.47%)	(0.65%)	(7.56%)	(8.03%)	(8.32%)		(6.98%)	(%00.6)	(6.84%)	(10.27%)	(10.53%)		(8.98%)	(10.86%)	(11.64%)	(12.04%)	(12.28%)
																			Increase/(Decrease)	Amount P			(\$190.84)	(\$681.18)	(\$1,522.32)	(\$3,204.62)	(\$8,251.44)		(\$335.88)		(\$2,247.42)	_	(\$11,876.93) (		(\$480.90)				(\$15,502.44) (
	Total		00.212,4¢	\$10,241.00 \$20.128.89	\$39,903.38	\$99,226.76		\$4,812.54	\$11.592.86	\$22,831.27	\$45,308.13	\$112,738.64		\$5,353.02	\$12,944.04	\$25,533.66	\$50,712.89	\$126,250.55		Total	200		\$4,081.21	\$9,560.48	\$18,606.57	\$36,698.76	\$90,975.32		\$4,476.66	\$10,549.12	\$20,583.85	\$40,653.33	\$100,861.71		\$4,872.12	\$11,537.75	\$22,561.14	\$44,607.87	\$110,748.11
	Fran. Tax		\$713.00	\$1.006.44	\$1,995.17	\$4,961 34		\$240.63	\$579.64	\$1,141 56	\$2,265.41	\$5,636 93		\$267.65	\$647 20	\$1,276.68	\$2,535.64	\$6,312 53		Fran Tay	<b>VD</b>		\$204.06	\$478.02	\$930 33	\$1,834 94	\$4,548.77		\$223 83	\$527.46	\$1,029.19	\$2,032.67	\$5,043.09		\$243.61	\$576 89	\$1,128.06	\$2,230 39	\$5,537.41
	BRAR		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		RRAR			\$49.70	\$114.37	\$220.82	\$433.73	\$1,072.47		\$53.40	\$123.63	\$239.35	\$470.79	\$1,165.11		\$57.11	\$132.89	\$257.88	\$507.84	\$1,257.75
	EECR		\$0.00	\$0.00 \$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		EFCR	Ď		\$17.22	\$39.62	\$76.49	\$150.24	\$371.49		\$18.50	\$42.82	\$82.91	\$163.08	\$403.58		\$19.78	\$46.03	\$89.33	\$175.91	\$435.67
	AMICE		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	MISO	01 00 4	01.98¢	\$442.78	\$869.52	\$2,149.74		\$107.14	\$248.00	\$479.95	\$943.86	\$2,335.58		\$114.57	\$266.58	\$517.12	\$1,018.20	\$2,521.42		MISO			\$29.05	\$66.85	\$129.08	\$253.54	\$626.93		\$31.22	\$72.27	\$139.91	\$275.21	\$681.08		\$33.38	\$77.68	\$150.74	\$296.87	\$735.23
	PPCACR		07.474¢	\$2.371.26	\$4,742.52	\$11,856.30		\$560.48	\$1.401.20	\$2,802.40	\$5,604.79	\$14,011.99		\$646.71	\$1,616.77	\$3,233.54	\$6,467.07	\$16,167.68		PPCACR			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Present Rate	EAC		\$0.04	\$0.20	\$0.40	\$1.00		\$0.05	\$0.12	\$0.24	\$0.47	\$1.19		\$0.05	\$0.14	\$0.27	\$0.55	\$1.37	Proposed Rate	ΕΔC	2		\$0.04	\$0.10	\$0.20	\$0.40	\$1.00		\$0.05	\$0.12	\$0.24	\$0.47	\$1.19		\$0.05	\$0.14	\$0.27	\$0.55	\$1.37
Pres	SSCO	(40 04)	(\$0.0Z)	(018.18.40) (\$35.61)	(\$69.93)	(\$172.90)		(\$8.62)	(\$19.95)	(\$38.60)	(\$75.91)	(\$187.85)		(\$9.21)	(\$21.44)	(\$41.59)	(\$81.89)	(\$202.79)	Propo	COSS	0000		(\$8.02)	(\$18.45)	(\$35.61)	(\$69.93)	(\$172.90)		(\$8.62)	(\$19.95)	(\$38.60)	(\$75.91)	(\$187.85)		(\$9.21)	(\$21.44)	(\$41.59)	(\$81.89)	(\$202.79)
1	SSCR	to Lo	47.18¢	\$223.74 \$431.84	\$848.04	\$2,096.62		\$104.49	\$241.87	\$468.09	\$920.54	\$2,277.87		\$111.74	\$259.99	\$504.34	\$993.04	\$2,459.12		SSCR	1000		\$97.24	\$223.74	\$431.84	\$848.04	\$2,096.62		\$104.49	\$241.87	\$468.09	\$920.54	\$2,277.87		\$111.74	\$259.99	\$504.34	\$993.04	\$2,459.12
	Fuel Adj.	40 404 A	41,491.01	\$7.458.06	\$14,916.13	\$37,290.32		\$1,762,81	\$4,407.04	\$8,814.07	\$17,628.15	\$44,070.37		\$2,034.02	\$5,085.04	\$10,170.09	\$20,340.17	\$50,850.43		Fuel Adi	· fact top i		\$807.46	\$2,018.64	\$4,037.28	\$8,074.57	\$20,186.42		\$954.27	\$2,385.67	\$4,771.33	\$9,542.67	\$23,856.67		\$1,101.08	\$2,752.69	\$5,505.39	\$11,010.77	\$27,526.93
	FRP		(\$223 99) (\$14 1 20)	(\$0103) (\$994.74)	(\$1,953.43)	(\$4,829 51)		(\$240.69)	(\$557.14)	(\$1,078 24)	(\$2,120.43)	(\$5,247.01)		(\$257 39)	(\$598 89)	(\$1,161.74)	(\$2,287.43)	(\$5,664 51)		ERP			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Base	<b>55%</b>	\$2,121.02 \$4 005 54	\$9.448.66	\$18,554.96	\$45,873.85	65%	\$2,286,25	\$5,292.08	\$10,241.80	\$20,141.25	\$49,839.57	75%	\$2,444.88	\$5,688.65	\$11,034.95	\$21,727.54	\$53,805.30		Race	200	55%	\$2,884.46	\$6,637.59	\$12,816.14	\$25,173.23	\$62,244.52	65%	\$3,099.52	\$7,175.23	\$13,891.43	\$27,323.81	\$67,620.97	75%	\$3,314.58	\$7,712.88	\$14,966.72	\$29,474.39	\$72,997.42
	KWH	TOR OF	40,150 400.07F	200,750	401,500	1,003,750	OR OF	47,450	118,625	237,250	474,500	1,186,250	OR OF	54,750	136,875	273,750	547,500	1,368,750		KWH		OR OF	40,150	100,375	200,750	401,500	1,003,750	OR OF	47,450	118,625	237,250	474,500	1,186,250	OR OF	54,750	136,875	273,750	547,500	1,368,750
	КW	LOAD FACTOR OF	100	200	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500		κw		LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500

#### CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 5 of 28

MASTER-METERED NON-RESIDENTIAL - PHASE I

																					ase)	Darcant			(22.33%)	(22.89%)	(23.17%)	(23.47%)	23.61%)		(23.15%)	(23.68%)	23.96%)	24.23%)	(24.37%)		(23.91%)	(24.42%)	(24.68%)	24.95%)	(25.08%)
																					Increase/(Decrease)				_	_	_		(\$17,946.85) (2		-			_	(\$19,939.05) (2		-	(\$8,161.31) (2	_		_
	Total		\$19,731.04	\$29,109.68	\$38,488.36	\$57,245.64	\$76,002.94		\$21 181 58	\$31 285 48	000000 FF #	\$41,309.39 \$61,607.31	\$81,805.04			\$22,602.60	\$33,417.03	\$44,231.46	\$65,860.33	\$87,489.20		Total	10141		\$15,325.33	\$22,447.12	\$29,568.93	\$43,812.51	\$58,056.09		\$16,277.80	\$23,875.82	\$31,473.87	\$46,669.93	\$61,865.99		\$17,197.72	\$25,255.72	\$33,313.71	\$49,429.71	\$65,545.71
	Fran. Tax		\$986 55	\$1,455.48	\$1,924.42	\$2,862 28	\$3,800.15		\$1 050 DR	\$1 564 27		42,009.41 ¢2,070,96	\$4,090 25			\$1,130.13	\$1,670 85	\$2,211 57	\$3,293.02	\$4,374.46		Eran Tav			\$766 27	\$1,122 36	\$1,478.45	\$2,190.63	\$2,902 80		\$813 89	\$1,193.79	\$1,573.69	\$2,333 50	\$3,093 30		\$859 89	\$1,262.79	\$1,665.69	\$2,471.49	\$3,277 29
	BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		00.0\$	\$0.00		\$0.0¢	\$0.00 \$0.00	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		avaa			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	EECR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		00.0\$	\$0000		00.0¢	\$0.00 \$0.00	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			E C A		\$33.80	\$49.11	\$64.41	\$95.02	\$125.64		\$35.47	\$51.61	\$67.75	\$100.03	\$132.31		\$37.04	\$53.97	\$70.90	\$104.75	\$138.61
-	AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		00 0\$			00.0¢	\$0.00 \$0.00	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
IIIAL - PHASI	MISO		\$741.04	\$1,076.63	\$1,412.21	\$2,083.37	\$2,754.54		\$777 GE	\$1 131 53		400.41 \$2,402.40	\$2,900.95			\$812.13	\$1,183.26	\$1,554.39	\$2,296.64	\$3,038.90		MICO	DOIM		\$95.18	\$138.28	\$181.38	\$267.58	\$353.77		\$99.88	\$145.33	\$190.78	\$281.68	\$372.58		\$104.31	\$151.98	\$199.64	\$294.97	\$390.30
MAS I EK-ME I EKEU NON-KESIDEN I I AL - PHASE I Present Rate	PPCACR		\$2,155.69	\$3,233.54	\$4,311.38	\$6,467.07	\$8,622.76		\$2 371 JE	\$3 556 80		\$7,110,70	\$9,485.04	-		\$2,586.83	\$3,880.24	\$5,173.66	\$7,760.48	\$10,347.31					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Present Rate	EAC		\$0.18	\$0.27	\$0.37	\$0.55	\$0.73		\$0 20	\$0.30		\$0.60	\$0.80	-		\$0.22	\$0.33	\$0.44	\$0.66	\$0.88	Proposed Rate	UU I			\$0.18	\$0.27	\$0.37	\$0.55	\$0.73		\$0.20	\$0.30	\$0.40	\$0.60	\$0.80		\$0.22	\$0.33	\$0.44	\$0.66	\$0.88
MASTEK- Pres	ssco		(\$36.49)	(\$53.02)	(\$69.54)	(\$102.60)	(\$135.65)		(\$38.20)	(\$55 72)			(\$142.86)			(86.854)	(\$58.27)	(\$76.55)	(\$113.10)	(\$149.65)	Propo		0000		(\$36.49)	(\$53.02)	(\$69.54)	(\$102.60)	(\$135.65)		(\$38.29)	(\$55.72)	(\$73.15)	(\$108.00)	(\$142.86)		(\$39.99)	(\$58.27)	(\$76.55)	(\$113.10)	(\$149.65)
	SSCR		\$442.52	\$642.91	\$843.31	\$1,244.10	\$1,644.89		\$464 38	\$675 70		CU. 100¢	\$1,732.32			\$484.97	\$706.59	\$928.21	\$1,371.46	\$1,814.70		auso	1000		\$442.52	\$642.91	\$843.31	\$1,244.10	\$1,644.89		\$464.38	\$675.70	\$887.03	\$1,309.67	\$1,732.32		\$484.97	\$706.59	\$928.21	\$1,371.46	\$1,814.70
	Fuel Adj.		\$6,778.60	\$10,167.90	\$13,557.20	\$20,335.79	\$27,114.39		\$7 456 46	\$11 184 60		414,912.91 ¢22 260 27	\$29,825.83			\$8,134.32	\$12,201.48	\$16,268.63	\$24,402.95	\$32,537.27		Eucl Adi	Luei Auj.		\$3,670.26	\$5,505.39	\$7,340.52	\$11,010.77	\$14,681.03		\$4,037.28	\$6,055.92	\$8,074.57	\$12,111.85	\$16,149.13		\$4,404.31	\$6,606.46	\$8,808.62	\$13,212.93	\$17,617.24
	FRP		(\$1,019 33)	(\$1,480 94)	(\$1,942 54)	(\$2,865.75)	(\$3,788 97)		(\$1 060 68)	(\$1 556 46)		(\$2,043 24) (\$2,046 90)	(\$3,990 36)			(\$1,117.12)	(\$1,627.62)	(\$2,138.11)	(\$3,159.11)	(\$4,180.11)		0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Base	50%	\$9,682.28	\$14,066.91	\$18,451.55	\$27,220.83	\$35,990.10	55%	\$10 160 52	\$14 784 28	01-10-1-10-	419,400.04 000 666 66	\$37,903.07		%09	\$10,611.11	\$15,460.17	\$20,309.22	\$30,007.33	\$39,705.44		Baco	Dase	50%	\$10,353.61	\$15,041.82	\$19,730.03	\$29,106.46	\$38,482.88	55%	\$10,864.99	\$15,808.89	\$20,752.80	\$30,640.60	\$40,528.41	60%	\$11,346.97	\$16,531.87	\$21,716.76	\$32,086.55	\$42,456.34
	KWH	OR OF	182,500	273,750	365,000	547,500	730,000	OR OF	200 750	301 125	101,100	401,500	803,000		OR OF	219,000	328,500	438,000	657,000	876,000		RMH		OR OF	182,500	273,750	365,000	547,500	730,000	OR OF	200,750	301,125	401,500	602,250	803,000	OR OF	219,000	328,500	438,000	657,000	876,000
	КW	LOAD FACTOR OF	500	750	1000	1500	2000	LOAD FACTOR OF	500	750	0001	1500	2000		LOAD FACTOR OF	009	750	1000	1500	2000		K/W	M2	LOAD FACTOR OF	500	750	1000	1500	2000	LOAD FACTOR OF	500	750	1000	1500	2000	LOAD FACTOR OF	500	750	1000	1500	2000

#### CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 6 of 28

(30.52%) (30.21%) (30.21%) (30.21%) (30.21%) Increase/(Decrease) Amount Percent (\$153.58) (\$228.01) (\$304.00) (\$380.04) (\$456.02) \$503.17 \$754.74 \$1,006.32 \$1,257.91 \$1,509.48 \$526.73 \$526.73 \$702.32 \$877.87 \$1,053.46 Total Total \$25.16 \$37.74 \$50 32 \$62 90 \$75.47 \$17.48 \$2634 \$35.12 \$4389 \$52.67 Fran. Tax Fran. Tax \$3.47 \$5.20 \$6.94 \$8.67 \$10.41 \$0.00 \$0.00 \$0.00 \$0.00 BRAR BRAR \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.20 \$1.80 \$2.40 \$3.00 \$3.60 EECR EECR AMICE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 AMICE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$10.12 \$15.19 \$20.25 \$25.31 \$30.37 \$2.78 \$2.98 \$3.97 \$4.96 \$5.96 MISO MISO HIGH VOLTAGE SERVICE - PHASE I Present Rate EAC PPCACR MISO \$68.98 \$103.47 \$137.96 \$172.46 \$206.95 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 PPCACR Proposed Rate \$0.01 \$0.01 \$0.01 \$0.02 \$0.01 \$0.01 \$0.01 \$0.02 (\$0.73) (\$1.10) (\$1.46) (\$1.83) (\$2.20) (\$0.73) (\$1.10) (\$1.46) (\$1.83) (\$2.20) SSCO SSCO \$8.88 \$13.32 \$17.76 \$22.20 \$26.64 \$8.88 \$13.32 \$17.76 \$22.20 \$26.64 SSCR SSCR \$216.92 \$325.37 \$433.83 \$542.29 \$650.75 \$115.16 \$176.17 \$234.90 \$293.62 \$352.34 Fuel Adj. Fuel Adj. (\$20.45) (\$30.68) (\$40.91) (\$51.13) (\$61.36) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 FRP FRP \$194.28 \$291.42 \$388.56 \$485.70 \$582.84 \$201.34 \$302.01 \$402.68 \$503.35 \$604.02 Base Base 5,840 8,760 11,680 14,600 17,520 5,840 8,760 11,680 14,600 17,520 KWH KWH 10 15 25 30 30 10 15 20 25 30 KVA KVA

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 7 of 28

LARGE INTERRUPTIBLE SERVICE - PHASE I

				(ase	Percent	(29.93%) (30.00%) (30.07%) (30.13%)	(30.19%)	(30.56%) (30.63%) (30.69%) (30.75%) (30.81%)	(31.13%) (31.19%) (31.26%) (31.31%) (31.37%)
				Increase/(Decrease)	Amount Po	(\$284,803.40) (2 (\$296,637.55) (3 (\$308,471.72) (3 (\$303.05.86) (3		(\$307,693.66) (3 (\$320,443.44) (3 (\$333,193.22) (3 (\$3545,942.99) (3 (\$358,692.77) (3	(\$330,583.97) (3 (\$334,249.36) (3 (\$357,914.74) (3 (\$385,580.12) (3 (\$385,245.51) (3
	Total	\$951,622.89 \$988,754.82 \$1,025,886.74 \$1,063,018.65 \$1,100,150.59	\$1,006,829.61 \$1,046,169.81 \$1,085,510.01 \$1,124,850.21 \$1,164,190.40	\$1,062,036.36 \$1,103,584.82 \$1,145,133.29 \$1,186,681.75 \$1,228,230.23	Total	\$666,819.49 \$692,117.27 \$717,415.02 \$742.712.79	\$768,010.56	\$699,135.95 \$725,726.37 \$752,316.79 \$778,907.22 \$805,497.63	\$731,452.39 \$759,335.46 \$787,218.55 \$815,101.63 \$842,984.72
	Fran. Tax	\$47,581.14 \$49,437.74 \$51,294.34 \$53,150.93 \$55,007.53	\$50,341.48 \$52,308.49 \$54,275 50 \$56,242 51 \$58,209 52	\$53,101 82 \$55,179 24 \$57,256.66 \$59,334.09 \$61,411 51	Fran. Tax	\$33,340 97 \$34,605 86 \$35,870.75 \$37,135,64	\$38,400 53	\$34,956 80 \$36,286 32 \$37,615 84 \$38,945 36 \$40,274 88	\$36,572.62 \$37,966.77 \$39,360 93 \$40,755.08 \$42,149 24
	BRAR	\$0.00 \$0.00 \$0.00 \$0.00 \$	\$0.00 \$0.00 \$0.00 \$0.00 \$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	BRAR	\$5,870.73 \$6,084.47 \$6,298.20 \$6,511.94	\$6,725.67	\$6,075.91 \$6,297.85 \$6,519.79 \$6,741.74 \$6,963.68	\$6,281.08 \$6,511.23 \$6,741.38 \$6,971.53 \$7,201.68
	EECR	\$0.00 \$0.00 \$0.00 \$0.00 \$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	EECR	\$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
_	AMICE	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	AMICE		\$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
ICE - PHASE	MISO	\$25,784.40 \$26,723.11 \$27,661.82 \$28,600.53 \$29,539.24	\$26,685.48 \$27,660.24 \$28,634.99 \$29,609.75 \$30,584.51	\$27,586.57 \$28,597.37 \$29,608.17 \$30,618.97 \$31,629.77	MISO	\$7,075.54 \$7,333.14 \$7,590.74 \$7,848.34	\$8,105.94	\$7,322.83 \$7,590.32 \$7,857.81 \$8,125.30 \$8,392.79	\$7,570.11 \$7,847.49 \$8,124.87 \$8,402.26 \$8,679.64
LAKGE IN I EKKUP HIBLE SEKVICE - PHASE Present Rate	PPCACR	\$158,911.88 \$165,268.35 \$171,624.83 \$177,981.30 \$184,337.78	\$169,506.00 \$176,286.24 \$183,066.48 \$189,846.72 \$196,626.96	07 07 07 07 07	PPCACR	\$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Present Rate	EAC	\$13.69 \$14.24 \$14.78 \$15.33 \$15.88	\$14.60 \$15.18 \$15.77 \$16.35 \$16.94	77) \$15.51 61) \$16.13 45) \$16.75 29) \$17.37 12) \$17.99 Proposed Rate	EAC	\$13.69 \$14.24 \$14.78 \$15.33	\$15.88	\$14.60 \$15.18 \$15.77 \$16.35 \$16.94	\$15.51 \$16.13 \$16.75 \$17.37 \$17.99
Pre	ssco	(\$888.66) (\$921.01) (\$953.37) (\$985.72) (\$1,018.07)	(\$919.72) (\$953.31) (\$986.91) (\$1,020.50) (\$1,024.10)	(\$950.77) (\$985.61) (\$1,020.45) (\$1,050.29) (\$1,090.12)	SSCO	(\$888.66) (\$921.01) (\$953.37) (\$985.72)	(\$1,018.07)	(\$919.72) (\$953.31) (\$986.91) (\$1,020.50) (\$1,054.10)	(\$950.77) (\$985.61) (\$1,020.45) (\$1,055.29) (\$1,090.12)
	SSCR	\$10,776.17 \$11,168.49 \$11,560.81 \$11,953.13 \$12,345.45	\$11,152.77 \$11,560.15 \$11,967.54 \$12,374.92 \$12,782.30	\$11,529.36 \$11,951.81 \$12,374.26 \$12,796.71 \$13,219.15	SSCR	\$10,776.17 \$11,168.49 \$11,560.81 \$11,953.13	\$12,345.45	\$11,152.77 \$11,560.15 \$11,967.54 \$12,374.92 \$12,782.30	\$11,529.36 \$11,951.81 \$12,374.26 \$12,796.71 \$13,219.15
	Fuel Adj.	\$498,485.06 \$518,424.47 \$538,363.87 \$558,303.27 \$578,242.67	\$531,717.40 \$552,986,10 \$574,254,79 \$595,523,49 \$616,792,18	\$664,949.74 \$\$87,547.73 \$610,145.72 \$632,741.71 \$655,341.70	Fuel Adj.	\$269,903.81 \$280,699.97 \$291,496.12	\$313,088.42	\$287,897.40 \$299,413.30 \$310,929.19 \$322,445.09 \$333,960.98	\$305,890.99 \$318,126.63 \$330,362.27 \$342,597.91 \$354,833.55
	FRP	(\$24,822.64) (\$25,726 34) (\$26,630.04) (\$27,533.74) (\$28,437.44)	(\$25,690.12) (\$26,62852) (\$27,56691) (\$28,50531) (\$29,443.71)	(\$26,557.60) (\$27,530.69) (\$28,503.79) (\$29,476.89) (\$30,449.98)	FRP	\$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	00 00 \$ 00 00 \$ 00 00 \$ \$
	Base	<b>75%</b> \$235,781.85 \$244,365.77 \$261,533.62 \$261,533.62 \$270,117.55	<b>80%</b> \$244,021.72 \$252,935.24 \$261,848.76 \$270,762.28 \$279,675.80	<b>85%</b> \$252,261.60 \$261,504.71 \$270,747.83 \$279,990.94 \$289,234.06	Base	<b>75%</b> \$340,727.24 \$353,132.11 \$365,536.99 \$377.941.86	\$390,346.74	80% \$352,635.36 \$365,516.56 \$378,397.76 \$391,278.96 \$404,160.16	85% \$364,543.49 \$377,901.01 \$391,258.54 \$404,616.06 \$417,973.59
	KWH	<b>TOR OF</b> 13,687,500 14,235,000 14,782,500 15,330,000 15,877,500	AD FACTOR OF 25000 14,600,000 26000 15,184,000 27000 15,768,000 28000 16,352,000 28000 16,936,000 29000 16,936,000	<b>AD FACTOR OF</b> 25000 15,512,500 26000 16,133,000 27000 16,753,500 27000 17,374,000 29000 17,994,500	KWH	AD FACTOR OF 25000 13,687,500 26000 14,235,000 27000 14,782,500 28000 15,330,000	15,877,500	16, 07 14,600,000 15,184,000 15,768,000 16,352,000 16,936,000	<b>TOR OF</b> 15,512,500 16,133,000 16,753,500 17,374,000 17,994,500
	КW	LOAD FACTOR OF 25000 13,687,5 26000 14,283,6 27000 14,782,5 28000 15,330,0 29000 15,330,0 29000 15,877,5	LOAD FACTOR OF 25000 14,600,0 26000 15,184,0 27000 15,768,0 28000 16,352,0 28000 16,352,0 29000 16,936,0	LOAD FACTOR OF 25000 15,512,5 26000 16,133,0 27000 16,753,5 28000 17,374,0 29000 17,994,5	КW	LOAD FACTOR OF 25000 13,687,5 26000 14,235,0 27000 14,782,5 28000 15,330,0	29000	<b>LUAD FACIOK 0F</b> 25000 14,600,0 25000 15,184,0 27000 15,768,0 28000 16,352,0 29000 16,336,0	LOAD FACTOR OF 25000 15,512,5 26000 16,133,0 27000 16,753,5 28000 17,374,0 29000 17,994,5

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 8 of 28

RESIDENTIAL SERVICE - PHASE II Summer Present Rate

									rease)	Percent	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%											rease)	Percent	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
									Increase/(Decrease)	Amount	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00											Increase/(Decrease)	Amount	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total	\$36.11	\$63.26	\$90.38	\$117.52	\$171.81	\$226.09	\$334.66	L	Total	\$36.11	\$63.26	\$90.38	\$117.52	\$171.81	\$226.09	\$334.66			Total	\$36.11	\$63.26	\$90.38	\$113.93	\$159.21	\$204.48	\$295.05		Total	\$36.11	\$63.26	\$90.38	\$113.93	\$159.21	\$204.48	\$295.05
	Fran. Tax	\$1.81	\$3.16	\$4.52	\$5.88	\$8.59	\$11.30	\$16.73		Fran. Tax	\$1.81	\$3.16	\$4.52	\$5.88	\$8.59	\$11.30	\$16.73			Fran. Tax	\$1.81	\$3.16	\$4.52	\$5.70	\$7.96	\$10.22	\$14.75		Fran. Tax	\$1.81	\$3.16	\$4.52	\$5.70	\$7.96	\$10.22	\$14.75
	BRAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		BRAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			BRAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		BRAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	EECR	\$0.09	\$0.15	\$0.21	\$0.27	\$0.39	\$0.51	\$0.76		EECR	\$0.09	\$0.15	\$0.21	\$0.27	\$0.39	\$0.51	\$0.76			EECR	\$0.09	\$0.15	\$0.21	\$0.26	\$0.36	\$0.45	\$0.65		EECR	\$0.09	\$0.15	\$0.21	\$0.26	\$0.36	\$0.45	\$0.65
	AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	MISO	\$0 27	\$0.46	\$0.64	\$0 83	\$1 21	\$1 59	\$2 35		MISO	\$0 27	\$0.46	\$0.64	\$0 83	\$1 21	\$1 59	\$2 35			MISO	\$0 27	\$0.46	\$0.64	\$0 80	\$1.10	\$1.40	\$2.00		MISO	\$0 27	\$0.46	\$0.64	\$0 80	\$1.10	\$1.40	\$2.00
Rate	PPCACR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate	PPCACR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		Rate	PPCACR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate	PPCACR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Present Rate	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Proposed Rate	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Winter	Present Rate	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Proposed Rate	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	SSCO	(\$0.09)	(\$0.14)	(\$0 20)	(\$0 26)	(\$0 37)	(\$0.48)	(\$0.71)		ssco	(\$0.09)	(\$0.14)	(\$0 20)	(\$0 26)	(\$0 37)	(\$0.48)	(\$0.71)			SSCO	(\$0:0\$)	(\$0.14)	(\$0 20)	(\$0 25)	(\$0 34)	(\$0.43)	(\$0.61)		SSCO	(\$0.09)	(\$0.14)	(\$0 20)	(\$0 25)	(\$0 34)	(\$0.43)	(\$0.61)
	SSCR	\$1.05	\$1.74	\$2.43	\$3.11	\$4.48	\$5.86	\$8.60		SSCR	\$1.05	\$1.74	\$2.43	\$3.11	\$4.48	\$5.86	\$8.60			SSCR	\$1.05	\$1.74	\$2.43	\$3.00	\$4.09	\$5.18	\$7.36		SSCR	\$1.05	\$1.74	\$2.43	\$3.00	\$4.09	\$5.18	\$7.36
	Fuel Adj.	\$5.03	\$10.06	\$15.08	\$20.11	\$30.17	\$40 22	\$60 33		Fuel Adj.	\$5.03	\$10.06	\$15.08	\$20.11	\$30.17	\$40 22	\$60 33			Fuel Adj.	\$5.03	\$10.06	\$15.08	\$20.11	\$30.17	\$40 22	\$60 33		Fuel Adj.	\$5.03	\$10.06	\$15.08	\$20.11	\$30.17	\$40 22	\$60 33
	FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Base	\$27.95	\$47.83	\$67.70	\$87.58	\$127.34	\$167.09	\$246.60		Base	\$27.95	\$47.83	\$67.70	\$87.58	\$127.34	\$167.09	\$246.60			Base	\$27.95	\$47.83	\$67.70	\$84.31	\$115.87	\$147.44	\$210.57		Base	\$27.95	\$47.83	\$67.70	\$84.31	\$115.87	\$147.44	\$210.57
	KWH	250	500	750	1,000	1,500	2,000	3,000		КWH	250	500	750	1,000	1,500	2,000	3,000			KWH	250	500	750	1,000	1,500	2,000	3,000		KWH	250	500	750	1,000	1,500	2,000	3,000

SMALL ELECTRIC SERVICE - PHASE II Present Rate

																				iase)	ļ	Percent		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
																				Increase/(Decrease)		Amount P		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	10141		\$218.33	\$515.40	\$1,035.66	\$1,548.83	\$2,062.02		\$247.31	\$587.89	\$1,171.01	\$1,751.91	\$2,332.75		\$276.28	\$657.83	\$1,306.37	\$1,954.93	\$2,603.47			Total		\$218.33	\$515.40	\$1,035.66	\$1,548.83	\$2,062.02		\$247.31	\$587.89	\$1,171.01	\$1,751.91	\$2,332.75		\$276.28	\$657.83	\$1,306.37	\$1,954.93	\$2,603.47
Eran Tav	FIGH. IGA		\$10.92	\$25.77	\$51.78	\$77.44	\$103.10		\$12.37	\$29.39	\$58.55	\$87.60	\$116.64		\$13.81	\$32.89	\$65.32	\$97.75	\$130.17		,	Fran. Tax		\$10.92	\$25.77	\$51.78	\$77.44	\$103.10		\$12.37	\$29.39	\$58.55	\$87.60	\$116.64		\$13.81	\$32.89	\$65.32	\$97.75	\$130.17
DAD	NANG		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.U¢	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CECD			\$0.56	\$1.30	\$2.62	\$3.91	\$5.21		\$0.62	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19	\$4.78	\$6.36			EECR		\$0.56	\$1.30	\$2.62	\$3.91	\$5.21		\$0.62	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19	\$4.78	\$6.36
	AWICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MICO	MISO		\$1.42	\$3 32	\$6.69	66 6\$	\$13 30		\$1 58	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15	\$12.19	\$16 24			MISO		\$1.42	\$3 32	\$6.69	66 6\$	\$13 30		\$1 58	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15	\$12.19	\$16 24
	NUKUL1		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			PPCACR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Present Rate			\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02	Proposed Rate		EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02
Pres	2000		(\$0.49)	(\$1.14)	(\$2 30)	(\$3.44)	(\$4 57)		(\$0 54)	(\$1 28)	(\$2 55)	(\$3 82)	(\$5.08)		(\$0.60)	(\$1.41)	(\$2 80)	(\$4.19)	(\$5 58)	Propo		SSCO		(\$0.49)	(\$1.14)	(\$2 30)	(\$3.44)	(\$4 57)		(\$0 54)	(\$1 28)	(\$2 55)	(\$3 82)	(\$5.08)		(\$0.60)	(\$1.41)	(\$2 80)	(\$4.19)	(\$5 58)
aJoo	2000		\$5.93	\$13.86	\$27.88	\$41.67	\$55.46		\$6.60	\$15.55	\$30.94	\$46.26	\$61.58		\$7.28	\$17.15	\$34.00	\$50.86	\$67.71			SSCR		\$5.93	\$13.86	\$27.88	\$41.67	\$55.46		\$6.60	\$15.55	\$30.94	\$46.26	\$61.58		\$7.28	\$17.15	\$34.00	\$50.86	\$67.71
End Adi	ruei Auj.		\$29 36	\$73.41	\$146 81	\$220 22	\$293.62		\$36.70	\$91.77	\$183 51	\$275 28	\$367.03		\$44.04	\$110.11	\$220 22	\$330 32	\$440.43			Fuel Adj.		\$29 36	\$73.41	\$146 81	\$220 22	\$293.62		\$36.70	\$91.77	\$183 51	\$275 28	\$367.03		\$44.04	\$110.11	\$220 22	\$330 32	\$440.43
LDD			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Baco	Dase	20%	\$170.63	\$398.88	\$802.17	\$1,199.03	\$1,595.89	25%	\$189.98	\$447.27	\$890.22	\$1,331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28	\$1,463.20	\$1,948.12			Base	20%	\$170.63	\$398.88	\$802.17	\$1,199.03	\$1,595.89	25%	\$189.98	\$447.27	\$890.22	\$1,331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28	\$1,463.20	\$1,948.12
ועזעום		OR OF	1,460	3,650	7,300	10,950	14,600	OR OF	1,825	4,563	9,125	13,688	18,250	OR OF	2,190	5,475	10,950	16,425	21,900			KWH	OR OF	1,460	3,650	7,300	10,950	14,600	OR OF	1,825	4,563	9,125	13,688	18,250	OR OF	2,190	5,475	10,950	16,425	21,900
ICAN		LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100			ΚŴ	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100

MUNICIPAL BUILDING - PHASE II Present Rate

																				icrease)	Percent		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	~~~~~
																				Increase/(Decrease)	Amount		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
	Total		\$155.60	\$388.99	\$777.99	\$1,166.98	\$1,555.96		\$194.49	\$486.31	\$972.48	\$1,458.78	\$1,944.97		\$233.39	\$583.51	\$1,166.98	\$1,750.47	\$2,333.96		Total		\$155.60	\$388.99	\$777.99	\$1,166.98	\$1,555.96		\$194.49	\$486.31	\$972.48	\$1,458.78	\$1,944.97		\$233.39	\$583.51	\$1,166.98	\$1,750.47	
1	Fran. Tax		\$7.78	\$19.45	\$38.90	\$58.35	\$77.80		\$9.72	\$24.32	\$48.62	\$72.94	\$97.25		\$11.67	\$29.18	\$58.35	\$87.52	\$116.70		Fran. Tax		\$7.78	\$19.45	\$38.90	\$58.35	\$77.80		\$9.72	\$24.32	\$48.62	\$72.94	\$97.25		\$11.67	\$29.18	\$58.35	\$87.52	
	BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	)))) <b>)</b>
	EECR		\$0.67	\$1.68	\$3.36	\$5.04	\$6.72		\$0.84	\$2.10	\$4.20	\$6.30	\$8.41		\$1.01	\$2.52	\$5.04	\$7.56	\$10.09		EECR		\$0.67	\$1.68	\$3.36	\$5.04	\$6.72		\$0.84	\$2.10	\$4.20	\$6.30	\$8.41		\$1.01	\$2.52	\$5.04	\$7.56	· · · · ·
	AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	)))))))
	MISO		\$0 94	\$2 36	\$4.71	\$7.07	\$9.43		\$1.18	\$2 95	\$5 89	\$8 84	\$11.78		\$1.41	\$3 54	\$7.07	\$10.61	\$14.14		MISO		\$0 94	\$2 36	\$4.71	\$7.07	\$9.43		\$1.18	\$2 95	\$5 89	\$8 84	\$11.78		\$1.41	\$3 54	\$7.07	\$10.61	
	PPCACR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		PPCACR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	1
Present Rate	EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02	Proposed Rate	EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	
	ssco		(\$0 37)	(\$0 94)	(\$187)	(\$2 81)	(\$3.75)		(\$0.47)	(\$1.17)	(\$2 34)	(\$3 51)	(\$4.69)		(\$0 56)	(\$1.41)	(\$2 81)	(\$4 22)	(\$5.62)	Propo	SSCO		(\$0 37)	(\$0 94)	(\$187)	(\$2 81)	(\$3.75)		(\$0.47)	(\$1.17)	(\$2 34)	(\$3 51)	(\$4.69)		(\$0 56)	(\$1.41)	(\$2 81)	(\$4 22)	1
	SSCR		\$4.55	\$11.36	\$22.73	\$34.09	\$45.45		\$5.68	\$14.21	\$28.41	\$42.62	\$56.82		\$6.82	\$17.05	\$34.09	\$51.14	\$68.18		SSCR		\$4.55	\$11.36	\$22.73	\$34.09	\$45.45		\$5.68	\$14.21	\$28.41	\$42.62	\$56.82		\$6.82	\$17.05	\$34.09	\$51.14	
:	Fuel Adj.		\$29 36	\$73.41	\$146 81	\$220 22	\$293.62		\$36.70	\$91.77	\$183 51	\$275 28	\$367.03		\$44.04	\$110.11	\$220 22	\$330 32	\$440.43		Fuel Adj.		\$29 36	\$73.41	\$146 81	\$220 22	\$293.62		\$36.70	\$91.77	\$183 51	\$275 28	\$367.03		\$44.04	\$110.11	\$220 22	\$330 32	10 000+
	FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	••••
1	Base	20%	\$112.67	\$281.67	\$563.34	\$845.01	\$1,126.68	25%	\$140.84	\$352.13	\$704.18	\$1,056.30	\$1,408.35	30%	\$169.00	\$422.51	\$845.01	\$1,267.52	\$1,690.02		Base	20%	\$112.67	\$281.67	\$563.34	\$845.01	\$1,126.68	25%	\$140.84	\$352.13	\$704.18	\$1,056.30	\$1,408.35	30%	\$169.00	\$422.51	\$845.01	\$1,267.52	
	KWH	JR OF	1,460	3,650	7,300	10,950	14,600	JR OF	1,825	4,563	9,125	13,688	18,250	JR OF	2,190	5,475	10,950	16,425	21,900		KWH	JR OF	1,460	3,650	7,300	10,950	14,600	JR OF	1,825	4,563	9,125	13,688	18,250	JR OF	2,190	5,475	10,950	16,425	01.0
	¥	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100		κw	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	2

LARGE ELECTRIC SERVICE - PHASE II Present Rate

																			ease)	Percent		(0.61%)	(%09.0)	(0.59%)	(0.59%)	(0.59%)		(0.57%)	(0.56%)	(0.56%)	(0.56%)	(0.56%)		(0.57%)	(0.56%)	(0.55%)	(0.55%)	(0.55%)
																			Increase/(Decrease)	Amount		(\$17.76)	(\$39 85)	(\$76.03)	(\$148 39)	(\$365.47)		(\$21 90)	(\$50.16)	(\$96.65)	(\$189.64)	(\$468.61)		(\$22 92)	(\$52.74)	(\$101 81)	(\$199 95)	(\$494.40)
	Total	\$2.927.72	\$6,689.56	\$12,870.07	\$25,231.13	\$62,314.25		\$3,812.48	\$8,893.75	\$17,278.45	\$34,047.89	\$84,356.17		\$4,032.89	\$9,444.80	\$18,380.55	\$36,252.08	\$89,866.66		Total		\$2,909.96	\$6,649.71	\$12,794.04	\$25,082.74	\$61,948.78		\$3,790.58	\$8,843.59	\$17,181.80	\$33,858.25	\$83,887.56		\$4,009.97	\$9,392.06	\$18,278.74	\$36,052.13	\$89,372.26
	Fran. Tax	\$146.39	\$334.48	\$643.50	\$1,261.56	\$3,115.71		\$190.62	\$444.69	\$863.92	\$1,702.39	\$4,217.81		\$201.64	\$472.24	\$919.03	\$1,812.60	\$4,493.33		Fran. Tax		\$145.50	\$332.49	\$639.70	\$1,254.14	\$3,097.44		\$189.53	\$442.18	\$859.09	\$1,692.91	\$4,194.38		\$200.50	\$469.60	\$913.94	\$1,802.61	\$4,468.61
	BRAR	\$37.89	\$85.04	\$162 25	\$316.68	\$779 95		\$46.74	\$107.05	\$206 27	\$404.72	\$1,000.06		\$48 94	\$112 55	\$217 28	\$426.73	\$1,055.09		BRAR		\$21.02	\$47.18	\$90.02	\$175.71	\$432.75		\$25 93	\$59.40	\$114.45	\$224 56	\$554 88		\$27.16	\$62.45	\$120 56	\$236.77	\$585.41
	EECR	\$13.12	\$29.46	\$56.20	\$109.69	\$270.17		\$16.19	\$37.08	\$71.45	\$140.19	\$346.41		\$16.95	\$38.99	\$75.26	\$147 82	\$365.47		EECR		\$13.12	\$29.46	\$56.20	\$109.69	\$270.17		\$16.19	\$37.08	\$71.45	\$140.19	\$346.41		\$16.95	\$38.99	\$75.26	\$147 82	\$365.47
	AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	MISO	\$21.68	\$48.66	\$92 85	\$181 22	\$446 33		\$26.75	\$61 26	\$118.04	\$231.60	\$572 29		\$28.01	\$64.41	\$124 34	\$244 20	\$603.78		MISO		\$21.68	\$48.66	\$92 85	\$181 22	\$446 33		\$26.75	\$61 26	\$118.04	\$231.60	\$572 29		\$28.01	\$64.41	\$124 34	\$244 20	\$603.78
	PPCACR	00.08	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		PPCACR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Present Rate	EAC	\$0.02	\$0.05	\$0.11	\$0 22	\$0 55		\$0.04	\$0.09	\$0.18	\$0.37	\$0 91		\$0.04	\$0.10	\$0 20	\$0.40	\$1.00	Proposed Rate	EAC		\$0.02	\$0.05	\$0.11	\$0 22	\$0 55		\$0.04	\$0.09	\$0.18	\$0 37	\$0 91		\$0.04	\$0.10	\$0 20	\$0.40	\$1.00
	SSCO	(\$6.21)	(\$13 95)	(\$26.62)	(\$51 96)	(\$127 98)		(\$7.67)	(\$17 56)	(\$33 84)	(\$66.40)	(\$164.08)		(\$8.03)	(\$18.46)	(\$35.65)	(\$70.01)	(\$173.10)	Prop	ssco		(\$6 21)	(\$13 95)	(\$26.62)	(\$51 96)	(\$127 98)		(\$7.67)	(\$17 56)	(\$33 84)	(\$66.40)	(\$164.08)		(\$8.03)	(\$18.46)	(\$35.65)	(\$70.01)	(\$173.10)
	SSCR	\$75.35	\$169.19	\$322.83	\$630.11	\$1,551.95		\$92.96	\$212.96	\$410.37	\$805.20	\$1,989.68		\$97.33	\$223.90	\$432.26	\$848.97	\$2,099.12		SSCR		\$75.35	\$169.19	\$322.83	\$630.11	\$1,551.95		\$92.96	\$212.96	\$410.37	\$805.20	\$1,989.68		\$97.33	\$223.90	\$432.26	\$848.97	\$2,099.12
	Fuel Adj.	\$440.43	\$1,101.08	\$2,202.15	\$4,404 31	\$11,010.77		\$734.05	\$1,835.13	\$3,670 26	\$7,340 52	\$18,351 29		\$807.46	\$2,018.64	\$4,037 28	\$8,074 57	\$20,186.42		Fuel Adj.		\$440.43	\$1,101.08	\$2,202.15	\$4,404 31	\$11,010.77		\$734.05	\$1,835.13	\$3,670 26	\$7,340 52	\$18,351 29		\$807.46	\$2,018.64	\$4,037 28	\$8,074 57	\$20,186.42
	FRP	00.08	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Base	<b>30%</b> \$2,199.05	\$4,935.55	\$9,416.80	\$18,379.30	\$45,266.80	50%	\$2,712.80	\$6,213.05	\$11,971.80	\$23,489.30	\$58,041.80	55%	\$2,840.55	\$6,532.43	\$12,610.55	\$24,766.80	\$61,235.55		Base	30%	\$2,199.05	\$4,935.55	\$9,416.80	\$18,379.30	\$45,266.80	50%	\$2,712.80	\$6,213.05	\$11,971.80	\$23,489.30	\$58,041.80	55%	\$2,840.55	\$6,532.43	\$12,610.55	\$24,766.80	\$61,235.55
	KWH	<b>OR OF</b> 21.900	54,750	109,500	219,000	547,500	OR OF	36,500	91,250	182,500	365,000	912,500	OR OF	40,150	100,375	200,750	401,500	1,003,750		KWH	OR OF	21,900	54,750	109,500	219,000	547,500	<b>DR OF</b>	36,500	91,250	182,500	365,000	912,500	<b>DR OF</b>	40,150	100,375	200,750	401,500	1,003,750
	κw	LOAD FACTOR OF	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500		КW	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	250			2500

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 12 of 28

LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE II Present Rate

																						(asps	Percent		(0.57%)	(0.56%)	(0.56%)	(0.55%)	(0.55%)		(0.56%)	(0.55%)	(0.54%)	(0.54%)	(0.54%)		(0.55%)	(0.54%)	(0 54%)	(0.53 /0)	(0/00-20)	(0/ cc.n)
																						IIICLEASE/ DECLEASE)	Amount P		(\$23 28)	(\$53 59)			(\$502 54)		(\$25.02)	(\$57 93)	(\$112.16)		_		(\$26.76)	(\$62.27)	(\$120.85)	_		
	Total		\$4,081.21	\$9,560.48	\$18,606.57	\$36,698.76	\$90,975.32		\$4 476 66	\$10 E40 12	410,043.14	\$20,003.60 #40.010.00	\$40,003.33	\$100,861.71		\$4.872.12	\$11.537.75	\$22,561,14	\$44,607,87	\$110,748.11			Total		\$4,057.93	\$9,506.89	\$18,503.09	\$36,495.53	\$90,472.78		\$4,451.64	\$10,491.19	\$20,471.69	\$40,432.73	\$100,315.76		\$4,845.36	\$11.475.48	\$22 440 20	\$44 360 00	0140 4E0 7E	0.00.00
	Fran. Tax		\$204.06	\$478.02	\$930.33	\$1,834.94	\$4,548.77		\$223 83	\$627 AG		\$1,029.19 \$0,000.04	\$2,032.07	\$5,043.09		\$243.61	\$576.89	\$1.128.06	\$2.230.39	\$5.537.41			Fran. Tax		\$202.90	\$475.34	\$925.15	\$1.824.78	\$4,523.64		\$222.58	\$524.56	\$1,023.58	\$2,021.64	\$5,015.79		\$242.27	\$573.77	\$1 122 01	¢0.018.60	00.012,24 04	10.100.00
	BRAR		\$49.70	\$114 37	\$220 82	\$433.73	\$1,072.47		\$53 40	¢173 63		010 010 010 010 010 010 010 010 010 010	94/0/78	\$1,165.11		\$57.11	\$132 89	\$257 88	\$507 84	\$1.257.75			BRAR		\$27 58	\$63.46	\$122 52	\$240.66	\$595.06		\$29.63	\$68.60	\$132 80	\$261 22	\$646.46		\$31.69	\$73.74	\$143.08	\$781 78	01.1020 007.020	00 1000
	EECR		\$17.22	\$39.62	\$76.49	\$150 24	\$371.49		\$18.50	¢10 00	412.02	\$82.91 \$400.00	\$103.U8	\$403 58		\$19.78	\$46.03	\$89.33	\$175 91	\$435.67			EECR		\$17.22	\$39.62	\$76.49	\$150 24	\$371.49		\$18.50	\$42.82	\$82.91	\$163.08	\$403 58		\$19.78	\$46.03	\$80.33	¢175.01		10.0010
	AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0 00	\$000		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	000\$			00.0¢
	MISO		\$29.05	\$66 85	\$129.08	\$253 54	\$626 93		\$31.22	\$70 07	12 214	4139 91 6077 04	17 0/74	\$681.08		\$33 38	\$77.68	\$150.74	\$296 87	\$735 23			MISO		\$29.05	\$66 85	\$129.08	\$253 54	\$626 93		\$31 22	\$72 27	\$139 91	\$275 21	\$681.08		\$33.38	\$77.68	\$150 74	\$206 87	0 0070	07 00 IA
	PPCACR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0 00			\$0.00 00.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			PPCACR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00				20.0¢
Present Rate	EAC		\$0.04	\$0.10	\$0 20	\$0.40	\$1.00		\$0.05	¢0.10	40.14	\$0 Z4	\$0.4/	\$1.19		\$0.05	\$0.14	\$0 27	\$0.55	\$137	C	Lioposeu nate	EAC		\$0.04	\$0.10	\$0 20	\$0.40	\$1.00		\$0.05	\$0.12	\$0 24	\$0.47	\$1.19		\$0.05	\$0.14	\$0.27	\$0 EE		10-0
	SSCO		(\$8.02)	(\$18.45)	(\$35.61)	(\$66 63)	(\$172 90)		(\$8.62)	(\$10.0E)		(\$38.6U)	(180/4)	(\$187 85)		(\$9.21)	(\$21.44)	(\$41 59)	(\$81 89)	(\$202.79)	ſ		ssco		(\$8.02)	(\$18.45)	(\$35.61)	(\$69 93)	(\$172 90)		(\$8.62)	(\$19 95)	(\$38.60)	(\$75 91)	(\$187 85)		(\$9.21)	(\$21.44)	(\$4150)			(01.2U24)
	SSCR		\$97.24	\$223.74	\$431.84	\$848.04	\$2,096.62		\$104 49	¢741 b7	0.1424	\$400.US	40.028¢	\$2,277.87		\$111.74	\$259.99	\$504.34	\$993.04	\$2.459.12			SSCR		\$97.24	\$223.74	\$431.84	\$848.04	\$2,096.62		\$104.49	\$241.87	\$468.09	\$920.54	\$2,277.87		\$111.74	\$259.99	\$504 34	4002004		46,400.14
	Fuel Adj.		\$807.46	\$2,018.64	\$4,037 28	\$8,074 57	\$20,186.42		\$954.27	C 305 67	44,000.01	44'//100	10.247.0¢	\$23,856.67		\$1,101.08	\$2.752.69	\$5,505 39	\$11.010.77	\$27,526 93			Fuel Adj.		\$807.46	\$2,018.64	\$4,037 28	\$8.074 57	\$20,186.42		\$954 27	\$2,385.67	\$4,771 33	\$9,542.67	\$23,856.67		\$1.101.08	\$2,752,69	\$5 505 30	¢11 010 77	#11,010,114 #17 FOF 00	00 070, 17¢
	FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0 00		00.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	20.00			00.00	۵¢
	Base	55%	\$2,884.46	\$6,637.59	\$12,816.14	\$25,173.23	\$62,244.52	65%	\$3 099 52	¢7 175 22	07.01.14 04.0 004.40	\$13,891.43	\$21,323.81	\$67,620.97	75%	\$3.314.58	\$7.712.88	\$14.966.72	\$29.474.39	\$72.997.42			Base	55%	\$2,884.46	\$6,637.59	\$12,816.14	\$25.173.23	\$62,244.52	65%	\$3,099.52	\$7,175.23	\$13,891.43	\$27,323.81	\$67,620.97	75%	\$3.314.58	\$7,712,88	\$14 GEG 72	\$20 A7A 30		74.100,714
	KWH	IR OF	40,150	100,375	200,750	401,500	1,003,750	IR OF	47 450	110 676	020,011	237,23U	4/4,500	1,186,250	IR OF	54.750	136,875	273,750	547,500	1.368,750			KWH	R OF	40,150	100,375	200,750	401.500	1,003,750	IR OF	47,450	118,625	237,250	474,500	1,186,250	R OF	54.750	136,875	273 750	E47 E00	1 260 TEO	1,000,100
	κw	LOAD FACTOR OF	100	250	500	1000	2500 1	LOAD FACTOR OF	100	250	007	0001		2500 1	LOAD FACTOR OF	100	250	500	1000				КW	LOAD FACTOR OF	100	250	500	1000		LOAD FACTOR OF	100	250	500	1000	2500 1	LOAD FACTOR OF	100	250	500	0001		

#### CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 13 of 28

# MASTER-METERED NON-RESIDENTIAL - PHASE II

																						ease)	Derocat	Percent		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%		70000	0.00%	0.00%	0.00%	0.00%	0.00%
																						Increase/(Decrease)	Amount	Amount		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		00.00	00.00	00.0¢	\$0.00	\$0.00	\$0.00
	Total		\$15,325.33	\$22,447.12	\$29,568.93	\$43,812.51	\$58,056.09			\$16,277.80	\$23,875.82	\$31,473.87	\$46,669.93	\$61,865.99		07 707 7V	411,131.12 Ann ann 20	71.002,024	\$33,313.71	\$49,429.71	\$65,545.71		Totol	lotal		\$15,325.33	\$22,447.12	\$29,568.93	\$43,812.51	\$58,056.09		\$16,277.80	\$23,875.82	\$31,473.87	\$46,669.93	\$61,865.99		¢17 107 70	411,131.12 405 055 70	71.002,024	\$33,313.71	\$49,429.71	\$65,545.71
	Fran. Tax		\$766.27	\$1,122.36	\$1,478.45	\$2,190.63	\$2,902.80			\$813.89	\$1,193.79	\$1,573.69	\$2,333.50	\$3,093.30		0000	01000	\$1.202,14	\$1,665.69	\$2,471.49	\$3,277.29		Eron Tou	Fran. I ax		\$766.27	\$1,122.36	\$1,478.45	\$2,190.63	\$2,902.80		\$813.89	\$1,193.79	\$1,573.69	\$2,333.50	\$3,093.30		<b>4250 20</b>		\$1.202,1¢	\$1,605.69	\$2,471.49	\$3,277.29
	BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		00	00.0¢	\$0.00	\$0.00	\$0.00	\$0.00			BKAK		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0 00	00.00	00.0¢	\$0.00	\$0.00	\$0.00
	EECR		\$33.80	\$49.11	\$64.41	\$95.02	\$125.64		!	\$35.47	\$51.61	\$67.75	\$100.03	\$132 31		10104	+0.70¢	403.97	\$70.90	\$104.75	\$138.61			EECK		\$33.80	\$49.11	\$64.41	\$95.02	\$125.64		\$35.47	\$51.61	\$67.75	\$100.03	\$132 31		\$37.04		400.91	\$70.90	\$104.75	\$138.61
	AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		00 04	00.00	\$0.00	\$0.00	\$0.00	\$0.00			AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		00.00		00.0¢	\$0.00	\$0.00	\$0.00
ate	MISO		\$95.18	\$138 28	\$181 38	\$267 58	\$353.77			\$99 88	\$145 33	\$190.78	\$281.68	\$372 58		07 OF		26 I CI ¢	\$199.64	\$294 97	\$390 30		ColM	MISO		\$95.18	\$138 28	\$181 38	\$267 58	\$353.77		\$99 88	\$145 33	\$190.78	\$281.68	\$372 58		¢101 31			\$199.64	\$294 97	\$390 30
	PPCACR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		000	00.0¢	\$0UC	\$0.00	\$0.00	\$0.00			PPCACK		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0 DD		00.0¢	\$0.00	\$0.00	\$0.00
	EAC		\$0.18	\$0 27	\$0 37	\$0 55	\$0.73			\$0 20	\$0 30	\$0.40	\$0.60	\$0 80		<b>CC 0</b>	77 00	\$0 33	\$0.44	\$0.66	\$0 88	Proposed Rate		EAC		\$0.18	\$0 27	\$0 37	\$0 55	\$0.73		\$0 20	\$030	\$0.40	\$0.60	\$0 80		¢0.22			\$0.44	\$0.66	\$0 88
	SSCO		(\$36.49)	(\$53.02)	(\$69 54)	(\$102.60)	(\$135.65)			(\$38 29)	(\$55.72)	(\$73.15)	(\$108.00)	(\$142 86)			(ee ec¢)	(17 204)	(\$76 55)	(\$113.10)	(\$149.65)	Propo	0000	2200		(\$36.49)	(\$53.02)	(\$69 54)	(\$102.60)	(\$135.65)		(\$38 29)	(\$55.72)	(\$73.15)	(\$108.00)	(\$142 86)		(\$30.00)		(17 OC¢)	(9/4)	(\$113.10)	(\$149.65)
	SSCR		\$442.52	\$642.91	\$843.31	\$1,244.10	\$1,644.89			\$464.38	\$675.70	\$887.03	\$1,309.67	\$1,732.32		÷10101	01.0010	AC.001¢	\$928.21	\$1,371.46	\$1,814.70		0000	SOCK		\$442.52	\$642.91	\$843.31	\$1,244.10	\$1,644.89		\$464.38	\$675.70	\$887.03	\$1,309.67	\$1,732.32		¢иви 07	01 0014	80.0U/¢	12.828¢	\$1,371.46	\$1,814.70
	Fuel Adj.		\$3,670 26	\$5,505 39	\$7,340 52	\$11,010.77	\$14,681.03			\$4,037 28	\$6,055 92	\$8,074 57	\$12,111 85	\$16,149.13		0 4 4 0 4 0 4	44,404 0 I	\$0,0U0.40	\$8,808.62	\$13,212 93	\$17,617 24		Evol Adi	ruei Aaj.		\$3,670 26	\$5,505 39	\$7,340 52	\$11,010.77	\$14,681.03		\$4,037 28	\$6,055 92	\$8,074 57	\$12,111 85	\$16,149.13		¢1 101 21	0100000	\$0,000.40 \$0,000.60	\$8,8U8.62	\$13,212 93	\$17,617 24
	FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		00 O4	00.0¢	\$0.00	\$0.00	\$0.00	\$0.00			FKP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00		00.0¢	\$0.00	\$0.00	\$0.00
	Base	50%	\$10,353.61	\$15,041.82	\$19,730.03	\$29,106.46	\$38,482.88	55%	~ ~ ~	\$10,864.99	\$15,808.89	\$20,752.80	\$30,640.60	\$40,528.41	60%	#11 246 07	010,040.97	10.150,01¢	\$21,716.76	\$32,086.55	\$42,456.34		Dood	base	50%	\$10,353.61	\$15,041.82	\$19,730.03	\$29,106.46	\$38,482.88	55%	\$10,864.99	\$15,808.89	\$20,752.80	\$30,640.60	\$40,528.41	60%	¢11 346 07	10.010,110	10.100,01¢	\$21,716.76	\$32,086.55	\$42,456.34
	KWH	OR OF	182,500	273,750	365,000	547,500	730,000		5	200,750	301,125	401,500	602,250	803,000		010 010	219,000	328,500	438,000	657,000	876,000		ועזעוח	KWH	OR OF	182,500	273,750	365,000	547,500	730,000	OR OF	200,750	301,125	401,500	602,250	803,000	OR OF	210,000	200 500	320,0UU	438,000	657,000	876,000
	κw	LOAD FACTOR OF	500	750	1000	1500	2000	I OAD FACTOR OF		500	750	1000	1500	2000			000	0.6./	1000	1500	2000		MVN	MM	LOAD FACTOR OF	500	750	1000	1500	2000	LOAD FACTOR OF	500	750	1000	1500	2000	LOAD FACTOR OF	500	100	0007	0001	1500	2000

Entergy New Orleans, LLC Electric - Period II Statement AA-5 Summary Bill Comparisons For the Test Year Ended December 31, 2018

HIGH VOLTAGE SERVICE - PHASE II Present Rate

							rease)	Percent	(0.47%)	(0.46%)	(0.46%)	(0.46%)	(0.46%)
							Increase/(Decrease)	Amount	(\$1.63)	(\$2.44)	(\$3 26)	(\$4.06)	(\$4 88)
	Total	\$349.59	\$526.73	\$702.32	\$877.87	\$1,053.46		Total	\$347.96	\$524.29	\$699.06	\$873.81	\$1,048.58
	Fran. Tax	\$17.48	\$26.34	\$35.12	\$43.89	\$52.67		Fran. Tax	\$17.40	\$26.21	\$34.95	\$43.69	\$52.43
	BRAR	\$3.47	\$5 20	\$6 94	\$8.67	\$10.41		BRAR	\$1 92	\$2 89	\$3 85	\$4 81	\$5.77
	EECR	\$1.20	\$1.80	\$2.40	\$3.00	\$3.60		EECR	\$1.20	\$1.80	\$2.40	\$3.00	\$3.60
	AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	MISO	\$2.78	\$2 98	\$3 97	\$4 96	\$5 96		MISO	\$2.78	\$2 98	\$3 97	\$4 96	\$5 96
	PPCACR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		PPCACR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Present Rate	EAC	\$0.01	\$0.01	\$0.01	\$0.01	\$0.02	Proposed Rate	EAC	\$0.01	\$0.01	\$0.01	\$0.01	\$0.02
Pres	ssco	(\$0.73)	(\$1.10)	(\$1.46)	(\$1 83)	(\$2 20)	Prop	ssco	(\$0.73)	(\$1.10)	(\$1.46)	(\$1 83)	(\$2 20)
	SSCR	\$8.88	\$13.32	\$17.76	\$22.20	\$26.64		SSCR	\$8.88	\$13.32	\$17.76	\$22.20	\$26.64
	Fuel Adj.	\$115.16	\$176.17	\$234 90	\$293.62	\$352 34		Fuel Adj.	\$115.16	\$176.17	\$234 90	\$293.62	\$352 34
	FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Base	\$201.34	\$302.01	\$402.68	\$503.35	\$604.02		Base	\$201.34	\$302.01	\$402.68	\$503.35	\$604.02
	KWH	5,840	8,760	11,680	14,600	17,520		KWH	5,840	8,760	11,680	14,600	17,520
	KVA	10	15	20	25	30		KVA	10	15	20	25	30

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 15 of 28

# Entergy New Orleans, LLC Electric - Period II Statement AA-5 Summary Bill Comparisons For the Test Year Ended December 31, 2018

# LARGE INTERRUPTIBLE SERVICE - PHASE II Present Rate

																						ease)		Percent		(0.41%)	(0.41%)	(0.41%)	(0.41%)	(0.41%)		(1011 0)	(0.41%)	(0.41%)	(0.41%)	(0.41%)	(0.41%)		(0.40%)	(0.40%)	(0.40%)	(0.40%)	(0.40%)
																						Increase/(Decrease)		Amount		(\$2,750 92)	(\$2,851.08)	(\$2,951 23)	(\$3.051.39)	(\$3,151 54)			(\$7,847.08)	(\$2,951.06)	(\$3,055.06)	(\$3,159.06)	(\$3,263.06)		(\$2,943 20)	(\$3,051.05)	(\$3,158 90)	(\$3,266.74)	(\$3,374 58)
Tata	10131		\$666,819.49	\$692,117.27	\$717,415.02	\$742,712.79	\$768,010.56		\$699.135.95	\$725,726,37	0.07/1.0001	8/1010'70/¢	\$778,907.22	\$805,497.63		\$731 452 30	00-701-004		CC.812,187\$	\$815,101.63	\$842,984.72			Total		\$664,068.57	\$689,266.19	\$714,463.79	\$739,661,40	\$764,859.02			\$0A0,288.87	\$722,775.31	\$749,261.73	\$775,748.16	\$802,234.57		\$728,509.19	\$756,284.41	\$784,059.65	\$811,834.89	\$839,610.14
Tau Tau	Fran. I ax		\$33,340.97	\$34,605.86	\$35,870.75	\$37,135.64	\$38,400.53		\$34.956.80	\$36 286 32	400,200.02 407 645 04	40.010,70¢	\$38,945.36	\$40,274.88		\$36 570 60	407 DEE 77	11.006,100	\$39,360.93	\$40,755.08	\$42,149.24		H	Fran. Tax		\$33,203.43	\$34,463.31	\$35,723.19	\$36,983,07	\$38,242.95			\$34,814.44	\$36,138.77	\$37,463.09	\$38,787.41	\$40,111.73		\$36,425.46	\$37,814.22	\$39,202.98	\$40,591.74	\$41,980.51
	DRAR		\$5,870.73	\$6,084.47	\$6,298 20	\$6,511 94	\$6,725.67		\$6.075.91	\$6 297 85	00,231 00 00 F10 70	40,018.18	\$6,741.74	\$6,963.68		\$6 281 08	¢¢ £11 22	07 11C'0¢	\$6,741 38	\$6,971 53	\$7,201.68			BRAR		\$3,257 35	\$3,375 94	\$3,494 53	\$3,613,12	\$3,731.71			\$3,371.19	\$3,494 34	\$3,617.48	\$3,740.63	\$3,863.77		\$3,485.04	\$3,612.73	\$3,740.43	\$3,868.13	\$3,995 83
	ELCR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	00 U\$	00.04	\$0.00	\$0.00	\$0.00		\$0 00	\$0.00	\$0.00 \$	\$0.00	\$0.00	\$0.00			EECR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		00 00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00		00.0¢	\$0.00	\$0.00		00.0\$		00.0¢	\$0.00	\$0.00	\$0.00			AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MeO	Delin		\$7,075 54	\$7,333.14	\$7,590.74	\$7,848 34	\$8,105 94		\$7.322 83	\$7 590 32	47 057 04	10 /00'/¢	\$8,125 30	\$8,392.79		\$7 570 11	67 017 10	04.140,14	\$8,124 8/	\$8,402 26	\$8,679.64		0011	MISO		\$7,075 54	\$7,333.14	\$7,590.74	\$7,848,34	\$8,105 94		0000	\$1,322 83	\$7,590 32	\$7,857 81	\$8,125 30	\$8,392.79		\$7,570.11	\$7,847.49	\$8,124 87	\$8,402 26	\$8,679.64
	FFUAUR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00			00.0¢	\$0.00	\$0.00		00 0\$	00.0¢	00.0¢	\$0.00	\$0.00	\$0.00			PPCACR		\$0.00	\$0.00	\$0.00	00.08	\$0.00		00.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Present Kate	EAC		\$13.69	\$14 24	\$14.78	\$15 33	\$15 88		\$14.60	\$15.18	01-01-0 0-1-0	11.010	\$16 35	\$16 94		\$15 51	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	010.10	\$16.75	\$17 37	\$17 99	Proposed Rate		EAC		\$13.69	\$14 24	\$14.78	\$15.33	\$1588		00.10	\$14.60	\$15.18	\$15.77	\$16 35	\$16 94		\$15 51	\$16.13	\$16.75	\$17 37	\$17 99
Pres	2200		(\$888.66)	(\$921.01)	(\$953 37)	(\$985.72)	(\$1,018.07)		(\$919.72)	(\$953 31)			(\$1,020 50)	(\$1,054.10)		(\$950 77)		(10.0000)	(\$1,020,1\$)	(\$1,055 29)	(\$1,090.12)	Prop		SSCO		(\$888.66)	(\$921.01)	(\$953 37)	(\$985.72)	(\$1,018.07)			(\$919.72)	(\$953 31)	(\$986 91)	(\$1,020 50)	(\$1,054.10)		(\$950.77)	(\$985.61)	(\$1,020.45)	(\$1,055 29)	(\$1,090.12)
0000	SOCK		\$10,776.17	\$11,168.49	\$11,560.81	\$11,953.13	\$12,345.45		\$11.152.77	\$11 560 15	01.000.1.0 01.000.1.0	40.108,11¢	\$12,374.92	\$12,782.30		\$11 500 36	00101010000000000000000000000000000000	10.108,110	\$12,374.26	\$12,796.71	\$13,219.15			SSCR		\$10,776.17	\$11,168.49	\$11,560.81	\$11,953,13	\$12,345.45			11.201,11\$	\$11,560.15	\$11,967.54	\$12,374.92	\$12,782.30		\$11,529.36	\$11,951.81	\$12,374.26	\$12,796.71	\$13,219.15
	ruei Aaj.		\$269,903 81	\$280,699 97	\$291,496.12	\$302,292 27	\$313,088.42		\$287.897.40	\$299.413.30		4010,929.19	\$322,445.09	\$333,960 98		\$305 BOD 00	#210106 50 50	\$0.00 10,000 \$000 000 000	\$330,362.27	\$342,597 91	\$354,833 55			Fuel Adj.		\$269,903 81	\$280,699 97	\$291,496.12	\$302 292 27	\$313,088.42			\$281,891.40	\$299,413 30	\$310,929.19	\$322,445.09	\$333,960 98		\$305,890 99	\$318,126.63	\$330,362 27	\$342,597 91	\$354,833 55
	гкг		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00		00.00	\$0.00	\$0.00	\$0.00		00 U\$	00.00	\$0.00	\$0.00	\$0.00	\$0.00			FRP		\$0.00	\$0.00	\$0.00	\$0 00	\$0.00		00 00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Dase	75%	\$340,727.24	\$353,132.11	\$365,536.99	\$377,941.86	\$390,346.74	80%	\$352.635.36	\$365 516 56	00.010,000¢	01.180,010¢	\$391,278.96	\$404,160.16	85%	\$364 543 40	\$277,004,04	10.106,100	\$391,258.54	\$404,616.06	\$417,973.59		c	Base	75%	\$340,727.24	\$353,132.11	\$365,536.99	\$377 941 86	\$390,346.74	80%		\$352,035.30	\$365,516.56	\$378,397.76	\$391,278.96	\$404,160.16	85%	\$364,543.49	\$377,901.01	\$391,258.54	\$404,616.06	\$417,973.59
11411	LIWA	OR OF	25000 13,687,500	14,235,000	14,782,500	15,330,000	15,877,500	OR OF	25000 14.600.000	15 184 000	13,104,000	10,100,000	16,352,000	16,936,000	OR OF	15 512 500	16,122,000	10,133,000	16,753,500	17,374,000	17,994,500		17441	KWH	OR OF	13,687,500	14,235,000	14,782,500	15.330.000	15,877,500	OR OF		25000 14,600,000	15,184,000	15,768,000	16,352,000	16,936,000	OR OF	15,512,500	16,133,000	16,753,500	17,374,000	17,994,500
1474	M	LOAD FACTOR OF	25000	26000		28000	29000	LOAD FACTOR OF	25000	26000				29000	LOAD FACTOR OF	25000	, 00090				29000		14141	κw	LOAD FACTOR OF	25000	26000	27000	28000		LOAD FACTOR OF	00010	00092			28000	29000	LOAD FACTOR OF			27000	28000	29000

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 16 of 28

# ALGIERS RESIDENTIAL SERVICE MOVING TO ENO RESIDENTIAL SERVICE - PHASE I

Summer Present Rate - Residential and Farm Service (Algiers)

|                                  | 33.12          | 56.86                                   | 30.56           |                 | 04.28           | 04.28<br>51.71        | 14.28<br>51.71<br>99.15 | 14,28<br>51.71<br>99.15<br>34.00 | 4,28<br>51.71<br>99.15<br>94.00<br>Increase/(Decrease)                            | 4.28<br>9.15<br>4.00  | 4.28<br>1.71<br>9.15<br>4.00<br><b>Increass/(Decrea</b><br>Amount Pr<br>(3111)<br>2.01 (3111)    | 4.28<br>1.171<br>9.15<br>4.00<br>4.00<br><u>Increase/(Decrea</u><br>2.01 (\$1.1)<br>(\$1.1)<br>6.21 (\$0.5)  | 4.28<br>1.171<br>4.160<br>4.00<br>6.00<br>1.00<br>1.00<br>1.00<br>(\$111)<br>(\$113)<br>6.21<br>(\$0.19)<br>0.37<br>(\$0.19)<br>0.37<br>(\$0.19) | 4.28<br>1.71<br>9.15<br>4.00<br><b>increase/(Decrea</b><br><b>increase/(Decrea</b><br><b>amount</b> [7]<br>6.21<br>(\$0.65]<br>6.21<br>(\$0.55]<br>6.27<br>(\$0.55]<br>0.37<br>(\$0.29]<br>4.57<br>(\$0.29]  | 4.28<br>1.171<br>9.15<br>4.00<br>4.00<br><b>Increase/(Decrea</b><br><b>Increase/(Decrea</b><br><b>Increase/(Decrea</b><br>0.37 (\$0.19)<br>0.37 (\$0.19)<br>0.37 (\$0.19)<br>0.37 (\$0.19)<br>0.37 (\$0.19)<br>0.37 (\$0.19)<br>0.37 (\$0.12)<br>2.29<br>2.29<br>2.29<br>2.29 | 4.28<br>1.171<br>4.105<br>4.00<br>4.00<br>2.01<br>(5111)<br>2.01<br>(5111)<br>8.019<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)<br>0.37<br>(50.19)0 |
4.28<br>1.71<br>9.15<br>4.00<br>2.01<br>6.21<br>6.21<br>6.21<br>6.21<br>(\$0.65)<br>6.21<br>(\$0.65)<br>6.21<br>(\$0.55)<br>6.21<br>(\$0.55)<br>6.21<br>(\$0.55)<br>6.21<br>(\$0.55)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21<br>(\$1.10)<br>6.21   | 4.28<br>1.71<br>4.20<br>4.00<br><b>intrease/(Decrea</b><br>2.01<br>6.21<br>(\$1.11)<br>6.21<br>(\$0.19)<br>0.37<br>(\$0.19)<br>4.57<br>\$0.29<br>4.57<br>\$0.29<br>4.10<br>8.10<br>8.4.10<br>8.4.10  | 4.28<br>1.71<br>4.00<br>4.00<br>4.00<br>5.21<br>(50.19)<br>6.27<br>(50.19)<br>6.27<br>(50.19)<br>6.27<br>(50.19)<br>6.29<br>7.26<br>1.34<br>8.10<br>8.10<br>8.10<br>8.11<br>8.11   |
4.28<br>1.71<br>4.16<br>4.00<br>4.00<br>5.01<br>5.01<br>(\$111)<br>6.21<br>(\$0.65)<br>6.21<br>(\$0.19)<br>6.21<br>(\$0.19)<br>6.37<br>(\$0.19)<br>6.37<br>(\$0.19)<br>6.37<br>(\$0.19)<br>6.37<br>(\$0.19)<br>6.37<br>(\$0.19)<br>6.37<br>(\$0.19)<br>6.37<br>(\$0.29)<br>6.37<br>(\$0.29)<br>6.37<br>(\$0.29)<br>6.37<br>(\$0.29)<br>6.37<br>(\$0.29)<br>6.37<br>(\$0.29)<br>6.37<br>(\$0.29)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>6.37<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8.10<br>(\$0.20)<br>8. | 4.28<br>1.71<br>1.71<br>4.00<br>4.00<br>6.21<br>(\$1.11)<br>2.01<br>(\$1.11)<br>Amount P.<br>2.01<br>(\$1.11)<br>Amount S.<br>4.57<br>\$1.26<br>5.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.29)<br>8.10<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.19)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6.27<br>(\$0.20)<br>6 | 4.28<br>1.71<br>1.71<br>4.00<br>4.00<br>2.01<br>6.05<br>0.37<br>1.34<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10   | 4.28<br>1.71<br>4.20<br>4.00<br>2.01<br>6.21<br>6.05<br>0.37<br>1.34<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.11<br>8.10<br>8.11<br>8.10<br>8.11<br>8.10<br>8.11<br>8.11  
   | 4.28<br>1.71<br>4.10<br>4.00<br>4.00<br>5.01<br>6.21<br>(\$11)<br>6.21<br>(\$11)<br>(\$11)<br>4.57<br>\$1.26<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.126<br>5.1 | 4.28<br>1.71<br>1.71<br>4.26<br>4.00<br>4.00<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.71<br>4.72<br>4.72<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4.73<br>4  
  | 4.28<br>1.71<br>1.71<br>4.05<br>4.00<br>4.00<br>6.21<br>(\$1.1)<br>6.21<br>(\$1.1)<br>4.57<br>\$1.26<br>6.21<br>(\$0.19)<br>6.21<br>(\$0.19)<br>6.21<br>(\$0.19)<br>6.21<br>(\$0.19)<br>6.21<br>(\$0.19)<br>6.22<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4.10<br>8.4   |
4.28<br>1.71<br>1.71<br>4.26<br>4.05<br>4.05<br>6.21<br>4.57<br>5.01<br>6.21<br>(50.16)<br>6.21<br>(50.16)<br>6.21<br>(50.16)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.21<br>(50.26)<br>6.21<br>(50.26)<br>6.21<br>(50.19)<br>6.21<br>(50.19)<br>6.20<br>(50.19)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>6.20<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)<br>(50.26)  | 4.28 1.71 4.28 1.71 4.00 4.00 4.00 4.00 2.01 (5.11) 2.01 (5.11) 2.01 (5.0.19) 0.37 (5.0.19) 0.37 (5.0.19) 0.37 (5.0.19) 0.31 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0  | 4.28<br>1.71<br>4.26<br>4.00<br>4.00<br>2.01<br><b>Increase(Decrea</b><br>6.21<br>(5,11)<br>6.27<br>(5,11)<br>6.26<br>6.37<br>(5,11)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>6.37<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)<br>(5,12)   
  | 4.28<br>1.71<br>1.71<br>4.26<br>4.0<br>4.0<br>2.01<br>4.57<br>5.21<br>4.57<br>5.01<br>6.21<br>(\$1.1)<br>6.21<br>(\$1.1)<br>6.21<br>(\$0.16)<br>6.21<br>(\$0.16)<br>6.21<br>(\$0.19)<br>6.21<br>(\$0.19)<br>6.21<br>(\$0.19)<br>6.21<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.29)<br>8.12<br>6.22<br>(\$0.29)<br>8.12<br>6.22<br>(\$0.29)<br>8.12<br>6.22<br>(\$0.29)<br>8.12<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.19)<br>6.22<br>(\$0.29)<br>8.12<br>6.22<br>(\$0.29)<br>8.12<br>6.22<br>(\$0.29)<br>8.12<br>6.22<br>(\$0.29)<br>8.12<br>6.22<br>(\$0.29)<br>8.12<br>6.25<br>(\$0.19)<br>6.26<br>(\$0.19)<br>6.26<br>(\$0.19)<br>6.26<br>(\$0.19)<br>6.26<br>(\$0.29)<br>8.12<br>6.26<br>6.27<br>(\$0.19)<br>8.12<br>6.26<br>6.27<br>(\$0.29)<br>8.12<br>6.26<br>6.27<br>(\$0.19)<br>6.26<br>6.27<br>(\$0.29)<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.26<br>6.2 | 4.28 1.71 4.28 1.77 4.00 4.00 4.00 4.00 5.21 5.01 5.01 5.03 5.02 6.85 0.37 5.02 6.85 0.37 5.02 6.86 1.34 5.12 6.86 6.88 6.9 6.8 1.3 5.29 5.12 6.8 1.3 5.20 6.8 1.  | 4.28<br>1.77<br>4.26<br>4.00<br>4.00<br>2.01<br>6.21<br>(5.11)<br>2.01<br>(5.11)<br>2.01<br>(5.11)<br>0.37<br>(5.05)<br>0.37<br>(5.05)<br>0.37<br>(5.019)<br>0.37<br>(5.019)<br>0.37<br>(5.019)<br>0.37<br>(5.019)<br>0.37<br>(5.019)<br>0.37<br>(5.019)<br>0.37<br>(5.019)<br>0.37<br>(5.019)<br>0.37<br>(5.019)<br>0.37<br>(5.019)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>0.410<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)<br>(5.110)  
  | 4.28           1.77           1.77           1.77           1.77           1.77           1.77           1.77           1.77           1.77           2.01           (51.11)           2.01           (51.11)           2.01           (51.11)           2.21           (50.5)           0.37           4.57           50.29           4.57           50.29           4.57           50.29           51.26           1.34           52.19           8.10           54.10           54.10           54.10           54.10           54.11           1.85           6.86           6.86           6.86           6.87           6.33           0.37           2.01           (50.19)           0.37           5.01           5.013)  | 4.28<br>1.71<br>4.20<br>4.00<br>4.00<br>2.01<br>6.21<br>6.05<br>6.29<br>6.05<br>6.05<br>6.05<br>6.05<br>1.34<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10<br>8.10  |
|----------------------------------|----------------|---|-----------------|-----------------|-----------------|-----------------------|-------------------------|----------------------------------|---|---|--|--|--|--|---|---
--	--	--
---|--
--
---|---|---|---
---|---
---|---|--
---|
| Fran. Tax Total                  | \$0.66 \$33.12 | \$1.14 \$56.86                          | \$1.61 \$80.56  |                 |                 | <i>6</i> , <i>6</i> , |                         |                                  |   | μ<br>μ  | 0000<br>88 88<br>7   | 2 24 88 88 33 39 3<br>2 24 <b>4</b>  | 5 2 6 88 88 83 83 89 83 89 83 89 83 89 83 89 83 89 83 89 89 89 89 89 89 89 89 89 89 89 89 89   | 88888888888888888888888888888888888888   | 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8   | 3888883338<br>388347<br>388347  | 888838939555  
  | 98 88 88 98 98 98 98 98 98 98 98 98 98 9   | 2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>200  | 88 88 88 88 88 88 88 88 88 88 88 88 88  |
2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>200<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2000<br>2  | 003<br>003<br>003<br>003<br>003<br>003<br>003<br>004<br>004  | 000<br>000<br>000<br>000<br>000<br>000<br>000<br>000  | 88 88 88 88 88 88 88 88 88 88 88 88 88  
  | 000<br>000<br>000<br>000<br>000<br>000<br>000<br>000   
  | 03         03<  | 000<br>000<br>000<br>000<br>000<br>000<br>000<br>000  | 000<br>000<br>000<br>000<br>000<br>000<br>000<br>000   
  | 000         000 <td>00         00&lt;</td> <td>003<br/>004<br/>005<br/>005<br/>005<br/>005<br/>005<br/>005<br/>005</td> <td>000<br/>000<br/>000<br/>000<br/>000<br/>000<br/>000<br/>000</td> <td>000         000<td>000         000</td></td> | 00         00<  | 003<br>004<br>005<br>005<br>005<br>005<br>005<br>005<br>005  
  | 000<br>000<br>000<br>000<br>000<br>000<br>000<br>000  | 000         000 <td>000         000</td>   | 000           
   |
|                                  |                |   |                 |                 |                 |                       |                         |                                  |   | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>BRAR                                    | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>(\$2.36)                   | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00<br>\$1.00\$ | 80.00<br>80.00<br>\$0.00<br>\$0.00<br>\$0.00<br>(52.96)<br>(52.96)<br>(52.96)  | 80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>(\$2.96)<br>(\$2.06)<br>(\$2.06)<br>(\$7.17)<br>(\$3.21)  | 80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>(52.96)<br>(57.17)<br>(57.17)<br>(57.17)<br>(51.348)<br>(51.348)   | 80.00<br>80.00<br>80.00<br>80.00<br>(52.56)<br>(57.17)<br>(57.17)<br>(513.69)<br>(517.69)<br>(517.69)   |
\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.0000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.0000<br>\$0.0000<br>\$0.000<br>\$0.000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.0000<br>\$0.00000<br>\$0.0000<br>\$0.00000<br>\$0.0000<br>\$0.0000<br>\$0.00000<br>\$0.00000<br>\$0.000000<br>\$0.00000<br>\$0.0000000<br>\$0.00000000 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.17<br>\$13.45<br>\$13.45<br>\$13.45<br>\$13.45<br>\$13.45<br>\$27<br>\$13.45<br>\$27<br>\$13.45<br>\$27<br>\$13.45<br>\$26,11<br>\$26,11   | 80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.26)<br>(517.69)<br>(526.11)<br>(526.11)   | 80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$17.34)<br>(\$17.34)<br>(\$17.34)<br>(\$17.34)<br>(\$17.34)<br>(\$17.34)<br>(\$17.34)<br>(\$26.11)<br>(\$26.11)   
   | 80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>(52.96)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)   | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$17<br>\$17<br>\$17<br>\$17<br>\$17<br>\$17<br>\$17<br>\$17<br>\$17<br>\$17   | 80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.26)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.76)<br>(\$7.77)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$7.76)<br>(\$ |
80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.13.48)<br>(\$7.17)<br>(\$7.13.48)<br>(\$7.17)<br>(\$7.13.48)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.26.11)<br>(\$7.26.11)<br>(\$7.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)<br>(\$2.26.11)  | 80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>813.42<br>813.42<br>813.42<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.45<br>813.4  
   | 80.000<br>80.000<br>80.000<br>80.000<br>80.000<br>(57.117)<br>(57.132)<br>(57.147)<br>(57.147)<br>(57.147)<br>(57.147)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.1456)<br>(57.146  | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$17,17<br>\$13,29<br>\$13,29<br>\$17,17<br>\$13,29<br>\$13,29<br>\$17,17<br>\$13,29<br>\$13,26<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,66<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$17,17<br>\$ |
80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.29)<br>(\$7.29)<br>(\$7.29)<br>(\$7.23)<br>(\$7.28)<br>(\$7.7.89)<br>(\$7.7.89)<br>(\$7.7.89)<br>(\$7.7.89)<br>(\$7.7.89)<br>(\$7.7.89)<br>(\$7.7.89)<br>(\$7.7.89)<br>(\$7.7.89)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80)<br>(\$7.7.80  | 80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.17)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$7.26)<br>(\$   |
80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.11<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17)<br>(57.17  | 80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.000<br>80.000<br>80.000<br>80.000<br>80.00000000  | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$17,69<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60<br>\$10,60\$10,60\$10,60\$10,60\$10,60\$10,60\$10,60\$10,60\$10 |
\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000\$0<br>\$0.000\$00<br>\$0.000\$000\$  | 80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80.00<br>80  |
| \$0.00<br>\$0.00                 |                |   |                 |                 |                 |                       |                         |                                  |   | EEC   | 1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00   | 1,00<br>1,00<br>1,00<br>1,00<br>1,00   | 000<br>100<br>100<br>100<br>100<br>100<br>100<br>100   | 100<br>100<br>100<br>100<br>100<br>100<br>100<br>100<br>100<br>100   | 100<br>100<br>100<br>100<br>100<br>100<br>100<br>100  | 100<br>100<br>100<br>100<br>100<br>100<br>100<br>100<br>100<br>100  | EEC<br>100<br>100<br>100<br>100<br>100<br>100<br>100<br>10  
  | 1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00   | 1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00<br>1,00   | 000 000 000 000 000 000 000 000 000 00  |  
  |  |   |   
                    |  
  |   |   |   |  
  |   |  
  |   |  |   |
| 77 \$1.64<br>28 \$2.73           |                |   |                 |                 |                 | 31 \$7.06             |                         | \$                               | 11 \$7.06<br>33 \$9.23<br>36 \$13.56<br>36 <b>\$13.56</b><br><b>aervice (ENO)</b> | \$7.06<br>\$9.23<br>\$13.56   | \$7.06<br>\$9.23<br>\$13.56<br>\$13.56<br>\$0.27   | \$7.06<br>\$9.23<br>\$13.56<br>\$0.27<br>\$0.46  | \$7.06<br>\$9.23<br>\$13.56<br>\$0.27<br>\$0.46<br>\$0.64  | \$7.06<br>\$9.23<br>\$13.56<br>\$0.27<br>\$0.64<br>\$0.64<br>\$0.63  | \$7.06<br>\$13.56<br>\$13.56<br>\$13.56<br>\$0.27<br>\$0.27<br>\$0.83<br>\$0.83<br>\$1.21   | \$7.06<br>\$9.23<br>\$13.56<br>\$0.27<br>\$0.46<br>\$0.27<br>\$1.29<br>\$1.23<br>\$1.58   | \$7.06<br>\$9.23<br>\$9.23<br>\$0.27<br>\$0.64<br>\$0.64<br>\$0.64<br>\$0.63<br>\$1.21<br>\$1.59<br>\$2.35<br>\$2.35  
  | \$7.06<br>\$9.23<br>\$0.27<br>\$0.83<br>\$0.83<br>\$1.21<br>\$1.21<br>\$1.55<br>\$1.21<br>\$1.55<br>\$1.21   | 57.06<br>59.23<br>50.27<br>50.27<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.555 | 57.06<br>59.23<br>50.27<br>50.64<br>50.64<br>50.64<br>50.88<br>50.88<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.64  | 57,06<br>59,23<br>59,23<br>50,46<br>50,44<br>50,64<br>51,21<br>51,21<br>51,55<br>51,55<br>51,55<br>51,54<br>51,64<br>51,64<br>51,64  
  | 57,06<br>59,22<br>59,22<br>50,46<br>50,46<br>50,46<br>50,83<br>50,83<br>51,59<br>51,59<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,35<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,55<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,5555<br>52,55555<br>52,55555<br>52,55555<br>52,55555<br>52,555555<br>52,55555555 | 57,06<br>89,23<br>89,24<br>50,27<br>51,59<br>51,59<br>52,35<br>52,35<br>51,64<br>53,164<br>53,164<br>53,164<br>53,164<br>53,164<br>53,164   | 57,06<br>89,23<br>89,23<br>89,24<br>80,84<br>80,84<br>80,84<br>80,84<br>80,84<br>80,84<br>80,84<br>80,85<br>81,21<br>82,73<br>82,73<br>82,73<br>82,73<br>82,75<br>84,75<br>85,55  
                    | 57,06<br>59,23<br>59,23<br>59,46<br>59,64<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,555   
  | 57,06<br>89,23<br>89,23<br>89,24<br>89,46<br>80,83<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55<br>81,55 | 57,06<br>59,23<br>59,23<br>50,46<br>51,55<br>51,55<br>51,55<br>51,54<br>51,64<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,555  | 57.06<br>89.23<br>89.23<br>80.27<br>50.64<br>51.56<br>51.56<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.54<br>51.55<br>51.54<br>51.55<br>51.54<br>51.55<br>51.54<br>51.55<br>51.55<br>51.54<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55<br>51.55 | 57.06<br>89.23<br>89.23<br>80.46<br>80.83<br>51.64<br>85.35<br>85.35<br>85.35<br>85.35<br>11.96<br>11.96   
  | 57,06<br>59,23<br>59,23<br>50,46<br>50,44<br>51,21<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,64<br>51,755<br>53,555<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>54,755<br>55,555<br>54,755<br>54,755<br>55,555<br>54,755<br>54,755<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,555<br>55,5555<br>55,5555<br>55,5555<br>55,55555<br>55,555555  |
57.06<br>89.23<br>80.27<br>50.27<br>51.56<br>51.56<br>51.56<br>51.56<br>51.64<br>51.56<br>51.64<br>51.64<br>51.64<br>51.64<br>51.64<br>51.64<br>51.64<br>51.64<br>51.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64<br>50.64 | 57,06<br>89,23<br>89,24<br>80,24<br>80,24<br>85,35<br>85,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>86,35<br>80,46<br>80,27<br>11.96<br>80,27<br>11.96<br>80,27<br>11.96<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,46<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35<br>80,35   | 57,06<br>59,23<br>59,24<br>51,21<br>51,21<br>51,21<br>51,64<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>50,64<br>50,054<br>50,054<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,55<br>51,5 |
57,06<br>89,23<br>89,24<br>80,27<br>80,27<br>80,28<br>80,54<br>85,55<br>85,55<br>85,55<br>85,55<br>85,55<br>86,55<br>86,55<br>88,55<br>88,55<br>88,55<br>88,55<br>88,55<br>88,55<br>83,10<br>11,96<br>83,10<br>11,96<br>83,10<br>11,96<br>83,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,110<br>85,1100<br>85,110 |
|                                  |                |   |                 | \$0.00 \$2.30   | \$0.00 \$3.31   |                       |                         |                                  | ential Electr   | \$0.00 \$4.33<br>\$0.00 \$6.36<br>Rate - Residential Electric Servi<br>EAC NNCR | \$0.00 \$4.33<br>\$0.00 \$6.36<br>Rate - Residential Electric Servi<br>EAC NNCR<br>\$0.00 \$0.00 | \$0.00 \$4.33<br>\$0.00 \$6.36<br>Rate - Residential Electric Servi<br>EAC NNCR \$0.00<br>\$0.00 \$0.00<br>\$0.00 \$0.00   | \$0.00 \$4.33<br>\$0.00 \$6.36<br>Rate - Residential Electric Servi<br>EAC NNCR<br>\$0.00 \$0.00<br>\$0.00 \$0.00                                | \$0.00         \$4.33           \$0.00         \$5.36           \$0.00         \$5.36           Rate - Residential Electric Servi         \$5.00           \$5.00         \$5.00           \$5.00         \$5.00           \$5.00         \$5.00           \$5.00         \$5.00           \$5.00         \$5.00           \$5.00         \$5.00           \$5.00         \$5.00 | \$0.00 \$4.33<br>\$0.00 \$6.36<br><b>Rate - Residential Electric Servi</b><br><b>EAC</b> NNCR<br>\$0.00 \$0.00<br>\$0.00 \$0.00<br>\$0.00 \$0.00<br>\$0.00 \$0.00<br>\$0.00 \$0.00  | \$0,00         \$4.33           \$0,00         \$6.36           \$0,00         \$6.36           Rate - Residential Electric Servi         \$0.00           \$0,00         \$0.00           \$0,00         \$0.00           \$0,00         \$0.00           \$0,00         \$0.00           \$0,00         \$0.00           \$0,00         \$0.00           \$0,00         \$0.00           \$0,00         \$0.00           \$0,00         \$0.00  | \$0.00         \$4.33           \$50.00         \$4.33           Rate - Residential Electric Service         \$5.56           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00           \$50.00         \$50.00   
  | \$0.00         \$4.33           \$6.00         \$4.33           Rate - Residential Electric Service         \$5.36           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00           \$6.00         \$5.00 | (50.50)         \$0.00         \$4.33         \$           (50.74)         \$0.00         \$4.33         \$  | \$0,00         \$4.33           \$0,00         \$5.66           \$0,00         \$5.36           Rate - Residential Electric Service         \$5.00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00           \$0,00         \$0,00  | \$0.00         \$4.33           \$5.00         \$5.45           Rate - Residential Electric Service         \$5.56           \$5.00         \$5.00   
  | \$0.00         \$4.33           Rate - Residential Electric Service         \$6.36           Fac         NICR         \$000           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.077           \$0.00         \$0.00         \$0.77           \$0.00         \$0.77         \$0.00           \$0.00         \$0.77         \$0.77   | \$0.00         \$4.33           \$0.00         \$6.36           Rate - Residential Electric Service         \$6.36           EAC         NINCR           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.77           \$0.00         \$0.77           \$0.00         \$0.00         \$0.77           \$0.00         \$0.00         \$0.77  | \$0.00         \$4.33           \$0.00         \$6.36           Rate - Residential Electric Service         \$6.36           EAC         NNCR         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.77           \$0.00         \$0.00         \$0.723           \$0.00         \$0.00         \$0.3307           \$0.00         \$0.00         \$0.3307  
                    | \$0.00         \$4.33           Rate - Residential Electric Service         \$6.36           Fac         NICK           FAC         NICK           \$0.00         \$0.00           \$0.00         \$0.17           \$0.00         \$1.28           \$0.00         \$2.23           \$0.00         \$2.00           \$0.00         \$2.128           \$0.00         \$3.377           \$0.00         \$3.377 </td <td>\$0.00         \$4.33           Rate - Residential Electric Service         \$6.36           Fato - Nuck         \$0.00           \$0.00         \$0.17           \$0.00         \$0.17           \$0.00         \$0.17           \$0.00         \$0.17           \$0.00         \$0.17           \$0.00         \$0.17      &gt;\$0.00         \$0.17      &lt;</td> <td>60.50         50.00         54.33           50.74)         50.00         56.36           Proposed Rate - Residential Electric Service (ENO)         50.00         56.36           0.030         50.00         50.00         50.00           60.15)         50.00         50.00         50.00           60.15)         50.00         50.00         50.00           60.27)         50.00         50.00         50.00           60.28)         50.00         50.00         50.00           60.29)         50.00         50.00         50.00           60.29)         50.00         50.00         50.00           60.74)         90.00         50.00         50.00           60.74)         50.00         50.00         50.00           60.21         50.00         50.00         50.17           60.01         50.00         50.17         MIS           60.15         50.00         50.17         MIS           60.21         50.00         50.17         MIS           60.21         50.00         50.07         50.07           60.21         50.00         50.07         50.07           60.21         50.00</td> <td>\$0.00         \$4.33           \$0.00         \$5.66           Rate - Residential Electric Service         \$5.60           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.128           \$5.000         \$5.77           \$5.000         \$5.77           \$5.000         \$5.77           \$5.000         \$5.723           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61</td> <td>\$0.00         \$4.33           Rate - Residential Electric Servic         \$6.36           Fate - Next         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.01           \$0.00         \$0.01           \$0.00         \$0.01           \$0.00         \$0.02           \$0.00         \$0.03           \$0.00         \$0.01           \$0.00         \$0.01           \$0.00         \$0.01           \$0.00         \$0.01           \$0.00         \$0.01</td> <td>\$0.00         \$4.33           Rate - Residential Electric Service         \$6.36           Fate - Nexternial Electric Service         \$6.36           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00</td> <td>\$0.00         \$4.33           Rate - Residential Electric Service         \$5.66           EAC         NICR         \$5.00           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.71           \$5.000         \$5.71         \$5.000           \$5.000         \$5.61         \$1.79           \$5.000         \$5.61         \$5.61           \$5.000         \$5.61         \$5.61           \$5.000         \$5.600         \$5.61           \$5.000         \$5.600         \$5.61           \$5.000         \$5.600         \$5.600           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000</td> <td>\$0.00         \$4.33           Rate - Residential Electric Servic         \$6.36           Fate - Next control         \$0.00           \$0.00         \$0.00</td> <td>\$0.00         \$4.33           Rate - Residential Electric Service         \$6.36           Fato - Nuck         \$6.30           \$6.00         \$0.00           \$6.00         \$5.23           \$6.00         \$5.23           \$6.00         \$5.23           \$6.00         \$5.23           \$6.00         \$5.23           \$6.00         \$5.23           \$6.00         \$5.23</td> <td>\$0.00         \$4.33           Rate - Residential Electric Service         \$5.66           Eac         NICR         \$5.00           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.1.29           \$5.000         \$5.1.28         \$5.000           \$5.000         \$5.61         \$5.61           Rate - Residential and Farm Service         \$5.61           \$5.000         \$5.61         \$5.61           \$5.000         \$5.61         \$5.61           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000        
  \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$</td> | \$0.00         \$4.33           Rate - Residential Electric Service         \$6.36           Fato - Nuck         \$0.00           \$0.00         \$0.17           \$0.00         \$0.17           \$0.00         \$0.17           \$0.00         \$0.17           \$0.00         \$0.17           \$0.00         \$0.17      >\$0.00         \$0.17      <  | 60.50         50.00         54.33           50.74)         50.00         56.36           Proposed Rate - Residential Electric Service (ENO)         50.00         56.36           0.030         50.00         50.00         50.00           60.15)         50.00         50.00         50.00           60.15)         50.00         50.00         50.00           60.27)         50.00         50.00         50.00           60.28)         50.00         50.00         50.00           60.29)         50.00         50.00         50.00           60.29)         50.00         50.00         50.00           60.74)         90.00         50.00         50.00           60.74)         50.00         50.00         50.00           60.21         50.00         50.00         50.17           60.01         50.00         50.17         MIS           60.15         50.00         50.17         MIS           60.21         50.00         50.17         MIS           60.21         50.00         50.07         50.07           60.21         50.00         50.07         50.07           60.21         50.00   | \$0.00         \$4.33           \$0.00         \$5.66           Rate - Residential Electric Service         \$5.60           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.000           \$5.000         \$5.128           \$5.000         \$5.77           \$5.000         \$5.77           \$5.000         \$5.77           \$5.000         \$5.723           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61           \$5.000         \$5.61  | \$0.00         \$4.33           Rate - Residential Electric Servic         \$6.36           Fate - Next         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00        
\$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.00           \$0.00         \$0.01           \$0.00         \$0.01           \$0.00         \$0.01           \$0.00         \$0.02           \$0.00         \$0.03           \$0.00         \$0.01           \$0.00         \$0.01           \$0.00         \$0.01           \$0.00         \$0.01           \$0.00         \$0.01  | \$0.00         \$4.33           Rate - Residential Electric Service         \$6.36           Fate - Nexternial Electric Service         \$6.36           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00           \$0.00         \$0.00         \$0.00   | \$0.00         \$4.33           Rate - Residential Electric Service         \$5.66           EAC         NICR         \$5.00           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.71           \$5.000         \$5.71         \$5.000           \$5.000         \$5.61         \$1.79           \$5.000         \$5.61         \$5.61           \$5.000         \$5.61         \$5.61           \$5.000         \$5.600         \$5.61           \$5.000         \$5.600         \$5.61           \$5.000         \$5.600         \$5.600           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000   
  | \$0.00         \$4.33           Rate - Residential Electric Servic         \$6.36           Fate - Next control         \$0.00           \$0.00         \$0.00  | \$0.00         \$4.33           Rate - Residential Electric Service         \$6.36           Fato - Nuck         \$6.30           \$6.00         \$0.00           \$6.00         \$5.23           \$6.00         \$5.23           \$6.00         \$5.23           \$6.00         \$5.23           \$6.00         \$5.23           \$6.00         \$5.23           \$6.00         \$5.23  | \$0.00         \$4.33           Rate - Residential Electric Service         \$5.66           Eac         NICR         \$5.00           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.1.29           \$5.000         \$5.1.28         \$5.000           \$5.000         \$5.61         \$5.61           Rate - Residential and Farm Service         \$5.61           \$5.000         \$5.61         \$5.61           \$5.000         \$5.61         \$5.61           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$5.000           \$5.000         \$5.000         \$  |
|                                  |                |   | \$2.51 (\$0.21) | \$3.23 (\$0.27) | \$4.66 (\$0.38) | \$6.00 (\$0.50)       |                         |                                  |   | 8.95 (4<br>SSCO   | 8.95 (4  | 8.95 (3<br>8.95 (4<br>1.08 (3<br>1.80 (4   | 8.955 (4)<br>8.955 (4)<br>1.08 (5)<br>(5)<br>(5)<br>(5)<br>(5)<br>(5)<br>(5)<br>(5)<br>(5)<br>(5)  | 8.895<br>8.995<br>1.08<br>8.50<br>1.180<br>8.323<br>3.23<br>8.4<br>8.4<br>8.4<br>8.4<br>8.4<br>8.4<br>8.4<br>8.4<br>8.4<br>8.4   | SSCO (3 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4  | SSCO (3 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4  | 2009<br>2009<br>2009<br>2009<br>2009<br>2009<br>2009<br>2009  
  | 3,35<br>3,35<br>1,08<br>1,08<br>3,23<br>4,66<br>3,09<br>3,50<br>3,50<br>3,50<br>3,50<br>3,50<br>3,55<br>3,55<br>3,55   | 395<br>395<br>309<br>309<br>309<br>309<br>309<br>305<br>309<br>305<br>309<br>305<br>309<br>305<br>309<br>305<br>309<br>305<br>309<br>305<br>309<br>305<br>305<br>305<br>305<br>305<br>305<br>305<br>305<br>305<br>305  | 3.55<br>3.95<br>3.23<br>4.66<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.25<br>3.23<br>3.25<br>3.23<br>3.25<br>3.23<br>3.25<br>3.25  | 3.95<br>1.08<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.25<br>3.25<br>3.25   
  | 3.25<br>1.108<br>3.25<br>4.66<br>5.09<br>5.09<br>5.09<br>5.09<br>5.09<br>5.09<br>5.09<br>5.09  | 850<br>850<br>850<br>855<br>855<br>855<br>855<br>855  | 3,55<br>3,23<br>3,23<br>4,66<br>4,66<br>4,66<br>3,23<br>3,23<br>3,23<br>3,23<br>3,23<br>3,13<br>3,13<br>3,13  
                    | 325<br>108<br>108<br>108<br>108<br>325<br>108<br>325<br>108<br>3313<br>3432<br>251<br>108<br>557<br>551<br>551<br>551<br>551<br>551<br>551<br>551<br>551<br>551  
  | 325<br>108<br>2551<br>108<br>3251<br>128<br>3251<br>108<br>3255<br>128<br>3313<br>3313<br>3313<br>551<br>108<br>551<br>108<br>551<br>138<br>551<br>789  | 325<br>108<br>255<br>251<br>255<br>251<br>255<br>251<br>108<br>255<br>251<br>251<br>251<br>251<br>251<br>255<br>255<br>255<br>255   | 8.55<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>5.56<br>3.23<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56<br>5.56  |
3.95<br>3.95<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.35<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55<br>3.55  | 325<br>108<br>325<br>108<br>325<br>325<br>325<br>325<br>325<br>325<br>325<br>325<br>325<br>325  |
8.55<br>1.108<br>2.180<br>2.180<br>3.223<br>3.223<br>3.233<br>3.323<br>3.323<br>3.323<br>3.323<br>3.323<br>3.323<br>3.323<br>3.323<br>3.323<br>3.323<br>3.323<br>5.51<br>1.08<br>5.55<br>7.80<br>5.55<br>7.80<br>5.55<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7.80<br>7  | 3.55<br>3.23<br>3.23<br>3.23<br>3.23<br>3.23<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25<br>3.25  | 255<br>108<br>255<br>251<br>255<br>251<br>108<br>255<br>251<br>108<br>255<br>251<br>108<br>255<br>251<br>108<br>255<br>251<br>108<br>255<br>251<br>108<br>255<br>251<br>108<br>255<br>255<br>255<br>255<br>255<br>255<br>255<br>25   |
8.55<br>1.108<br>1.108<br>1.108<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.180<br>1.1  |
|                                  |                |   |                 |                 |                 | \$42.83 \$6.0         |                         |                                  |   | sscr  | .24<br>.03   | .24<br>.03<br>.06  | .24<br>.03<br>.08<br>.08   | 20<br>06<br>11<br>11<br>12<br>12<br>12<br>12<br>12<br>12<br>12<br>12<br>12<br>12<br>12   | .24<br>.03<br>.03<br>.03<br>.03<br>.03<br>.03<br>.03<br>.03<br>.03<br>.03   | 22 11 11 8 8 8 CI   | 23 23 23 23 23 23 28 20 28 28 20 28 28 20 28 28 28 28 28 28 28 28 28 28 28 28 28  
  | 33 22 14 14 08 8 8 2 <b>SCI</b><br>33 22 14 14 08 8 8 2 <b>SCI</b>   |  | 35 33 22 1 1 1 1 1 2 8 0 3 8 8 0 3 8 8 0 1 2 3 8 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | 28 00 00 00 00 00 00 00 00 00 00 00 00 00  
  | 96 33 33 33 33 33 33 <b>850</b><br>96 33 <b>850</b>  | 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2  
                    | 88 12 7 13 13 12 12 12 13 13 13 13 13 13 13 13 13 13 13 13 13  
  | 24 25 25 25 25 25 25 25 25 25 25 25 25 25   | 24 88 5 7 4 9 8 8 9 7 7 9 8 8 9 7 7 9 8 8 9 7 7 9 8 8 9 7 7 9 9 8 9 7 7 7 9 8 8 9 7 7 7 9 8 8 9 7 7 7 7   | 24 55 55 55 55 55 55 55 55 55 55 55 55 55   | 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2  
  | 23 22 11 11 12 12 12 12 12 12 12 12 12 12   | 9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9   
  | 2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2  | 7<br>7<br>7<br>7<br>7<br>7<br>7<br>7<br>7<br>7<br>7<br>7<br>7<br>7   | は<br>二<br>注<br>注<br>注<br>に<br>認<br>に<br>注<br>に<br>認<br>に<br>に<br>に<br>認<br>に<br>に<br>に<br>認<br>に<br>に<br>に<br>認<br>に<br>に<br>認<br>に<br>に<br>認<br>に<br>に<br>認<br>に<br>に<br>認<br>に<br>に<br>認<br>に<br>に<br>認<br>に<br>に<br>の<br>認<br>に<br>に<br>に<br>の<br>い<br>の<br>認<br>に<br>に<br>に<br>の<br>に<br>の<br>の<br>認<br>に<br>に<br>に<br>の<br>に<br>の<br>の<br>の<br>の<br>の<br>の<br>の<br>の<br>の<br>の<br>の<br>の<br>の  |
| \$23.71 \$0.00<br>\$30.35 \$0.00 |                |   |                 |                 |                 | \$133.19 \$0.00       |                         |                                  |   | Base FRP  | FRP<br>7.95  | FRP<br>7.95<br>7.83  | FRP<br>7.95<br>7.83<br>7.70  | FRF<br>7.95<br>7.70<br>7.58  | 7.95<br>7.83<br>7.70<br>7.34<br>7.34  | FRP<br>7,95<br>7,70<br>7,70<br>7,34<br>7,34<br>7,09   | FRP<br>7.35<br>7.70<br>7.55<br>7.34<br>7.09<br>6.60   
  | FRP<br>7.35<br>7.70<br>7.58<br>7.34<br>7.34<br>7.34<br>6.60  | FRP<br>7.736<br>7.738<br>7.738<br>7.738<br>7.738<br>7.738<br>7.738<br>6.60<br>6.60<br>6.60   | FRP<br>7.35<br>7.35<br>7.33<br>7.34<br>7.09<br>6.60<br>6.60<br>7.31<br>7.03<br>6.60<br>7.03<br>7.03<br>7.34<br>7.03<br>7.03<br>7.03<br>7.03<br>7.03<br>7.03<br>7.03<br>7.03   | FRP<br>7.35<br>7.35<br>7.33<br>7.34<br>7.34<br>6.60<br>6.60<br>8.37<br>1<br>3.371<br>FRP   
  | FRP  | FRP<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.09<br>6.60<br>6.60<br>6.60<br>6.60<br>6.80<br>6.83<br>8.35<br>8.52<br>8.52   | FRP<br>7.35<br>7.75<br>7.75<br>7.73<br>7.73<br>7.73<br>7.73<br>6.60<br>6.60<br>6.60<br>6.85<br>7.73<br>8.55<br>8.55<br>8.55<br>8.55<br>8.55<br>8.55<br>8.55<br>8.5  
                    | 7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35   
  | 7.35<br>7.35<br>7.35<br>7.34<br>7.34<br>7.34<br>7.35<br>7.34<br>7.09<br>6.60<br>6.60<br>6.60<br>6.60<br>6.80<br>4.93<br>8.85<br>7.71<br>7.43<br>8.85<br>2.56<br>8.85<br>2.56<br>6.51<br>7.70<br>7.70<br>7.70<br>7.70<br>7.70<br>7.70<br>7.70<br>7.7   | 7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>6.60<br>6.60<br>6.60<br>6.60<br>6.80<br>8.52<br>8.53<br>8.52<br>8.53<br>8.52<br>8.52<br>8.52<br>8.52<br>8.52<br>8.52<br>8.52<br>8.52  | FRP           7.35         FRP           7.35         FRP           7.35         58           7.35         58           7.35         58           7.35         58           7.35         58           7.35         58           7.35         58           7.35         58           7.38         50           6.60         6.60           6.83         5.33           9.335         5.35           8.52         2.35           2.55         2.55           2.55         5.55  | 7.35<br>7.35<br>7.35<br>7.35<br>7.34<br>7.03<br>6.60<br>6.60<br>6.60<br>6.85<br>7.33<br>8.55<br>7.43<br>8.55<br>7.43<br>8.55<br>2.55<br>7.36<br>7.36<br>7.39<br>7.39<br>7.39<br>7.39   
  | 7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35  | FRP           7.35         FRP           7.35         5.35           7.35         5.35           7.35         5.35           7.36         5.33           3.31         FRP           3.31         FRP           4.53         2.35           2.56         2.56           7.38         7.38           7.38         7.38           7.38         7.38           7.38         7.38   
  | FRP           7.35         FRP           7.35         55.55           7.36         55.55           3.371         FRP           4.893         55.55           6.60         0.54           2.55         55.55           7.36         7.37           7.37         7.38           7.36         5.55           7.35         5.55           7.36         7.37           7.35         7.30           7.36         7.30   | 7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>7.35<br>6.60<br>6.60<br>6.60<br>6.60<br>6.60<br>6.80<br>8.85<br>8.85<br>8.85<br>8.85<br>8.85<br>8.85<br>8.85<br>8  | FRP         FRP           7.35         FRP           7.35         555           7.35         555           7.35         555           7.35         555           8.52         556           9.355         556           1.455         256           2.56         7.38           7.38         7.39           7.38         7.30           7.38         7.30           7.38         7.30           7.38         7.30           7.38         7.30           7.43         7.30   |
| 250<br>500                       | 500            | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | 750             | 1,000           | 1,500           | 2,000                 | 3,000                   |                                  |   | KWH E   | 20   | 00 00  | 00000  | 000000   | 000000  | 0 0 0 0 0 0 0   | 000000000000000000000000000000000000000   
  | 0 0 0 0 0 0 0  | 0 0 0 0 0 0 0 0  | 000000000000000000000000000000000000000   |  
  |  |   |   
                    |  
  |   |   |   |  
  |   |  
  |   |  |   |

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 17 of 28

																			ase)	Percent		(7.36%)	0.82%	9.65%	13.69%	15.84%		(8.68%)	(%06.0)	5.67%	8.95%	10.68%		(%00.6)	(2.55%)	2.71%	
																			Increase/(Decrease)	Amount		(\$16.97)	\$4.07	\$88.62	\$181.08	\$273.58		(\$23.02)	(\$5.18)	\$61.10	\$139.86	\$218.62		(\$26.74)	(\$16.77)	\$33.61	
Total		\$230.61	\$498.49	\$918.06	\$1,322.49	\$1,726.89		\$265.13	\$578.72	\$1,078.50	\$1,563.15	\$2,047.73		\$297.23	\$658.89	\$1,238.92	\$1,803.76	\$2,368.56		Total		\$213.64	\$502.56	\$1,006.68	\$1,503.57	\$2,000.47		\$242.11	\$573.54	\$1,139.60	\$1,703.01	\$2,266.35		\$270.49	\$642.12	\$1,272.53	
Fran. Tax		\$4.61	\$9.97	\$18.36	\$26.45	\$34.54		\$5.30	\$11.57	\$21.57	\$31.26	\$40.95		\$5.94	\$13.18	\$24.78	\$36.08	\$47.37		Fran. Tax		\$4.27	\$10.05	\$20.13	\$30.07	\$40.01		\$4.84	\$11.47	\$22.79	\$34.06	\$45.33		\$5.41	\$12.84	\$25.45	
BRAR	:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
EECR	:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		EECR		\$0.56	\$1.30	\$2.62	\$3.91	\$5.21		\$0.62	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19	
AMICE	:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
MISO	;	\$7.20	\$15.18	\$27.49	\$39.26	\$51.03		\$8.16	\$17.36	\$31.86	\$45.81	\$59.76		\$9.04	\$19.54	\$36.23	\$52.37	\$68.50		MISO		\$1.42	\$3.32	\$6.69	\$9.99	\$13.30		\$1.58	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15	
O EAC NNCR		\$3.66	\$7.71	\$13.96	\$19.94	\$25.91		\$4.15	\$8.82	\$16.18	\$23.26	\$30.35		\$4.59	\$9.92	\$18.40	\$26.59	\$34.78	ric Service (ENO)	NNCR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02	Proposed Rate - Small Electric Service (ENO)	EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	
ssco	Ì	(\$0.67)	(\$1.40)	(\$2.54)	(\$3.63)	(\$4.71)		(\$0.75)	(\$1.60)	(\$2.94)	(\$4.23)	(\$5.52)		(\$0.83)	(\$1.81)	(\$3.35)	(\$4.84)	(\$6.33)	Proposed	ssco		(\$0.67)	(\$1.40)	(\$2.54)	(\$3.63)	(\$4.71)		(\$0.75)	(\$1.60)	(\$2.94)	(\$4.23)	(\$5.52)		(\$0.83)	(\$1.81)	(\$3.35)	
SSCR		\$8.07	\$17.00	\$30.79	\$43.97	\$57.14		\$9.14	\$19.44	\$35.68	\$51.31	\$66.93		\$10.12	\$21.89	\$40.58	\$58.65	\$76.72		SSCR		\$8.07	\$17.00	\$30.79	\$43.97	\$57.14		\$9.14	\$19.44	\$35.68	\$51.31	\$66.93		\$10.12	\$21.89	\$40.58	
Fuel Adj.		\$31.26	\$78.16	\$156.32	\$234.49	\$312.65		\$39.08	\$97.71	\$195.41	\$293.12	\$390.81		\$46.90	\$117.24	\$234.49	\$351.73	\$468.97		Fuel Adj.		\$29.36	\$73.41	\$146.81	\$220.22	\$293.62		\$36.70	\$91.77	\$183.51	\$275.28	\$367.03		\$44.04	\$110.11	\$220.22	
FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
Base	20%	\$176.48	\$371.87	\$673.67	\$962.00	\$1,250.32	25%	\$200.05	\$425.42	\$780.73	\$1,122.61	\$1,464.43	30%	\$221.47	\$478.92	\$887.78	\$1,283.16	\$1,678.53		Base	20%	\$170.63	\$398.88	\$802.17	\$1,199.03	\$1,595.89	25%	\$189.98	\$447.27	\$890.22	\$1,331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28	
KWH	LOAD FACTOR OF	1,460	3,650	7,300	10,950	14,600	LOAD FACTOR OF	1,825	4,563	9,125	13,688	18,250	LOAD FACTOR OF	2,190	5,475	10,950	16,425	21,900		КМН	LOAD FACTOR OF	1,460	3,650	7,300	10,950	14,600	LOAD FACTOR OF	1,825	4,563	9,125	13,688	18,250	LOAD FACTOR OF	2,190	5,475	10,950	
κw	LOAD FA	10	25	50	75	100	LOAD FA	10	25	50	75	100	LOAD FA	10	25	50	75	100		κw	LOAD FA	10	25	50	75	100	LOAD FA	10	25	50	75	100	LOAD FA	10	25	50	

Entergy New Orleans, LLC Electric - Period II Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates For the Test Year Ended December 31, 2018 CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 18 of 28 Entergy New Orleans, LLC Electric - Period II Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates For the Test Vear Ended December 31, 2018 ALGIERS MASTER METERED RESIDENTIAL APARTMENTS SERVICE MOVING TO ENO SMALL ELECTRIC SERVICE - PHASE I Present Rate - Master Metered Residential Abartments (Algiers)

																					se)	Parcant		55 43%)	(28.11%)	(11.20%)	(7 26%)	(4.47%)		(23.00%)	(26.98%)	(12.74%)	(9.41%)	(3.50%)		50.87%)	(26.34%)	13.92%)	(8.47%)	(2.71%)
																					Increase/(Decrease)	Amount Pe			(\$199.66) (3		(\$118 GR)							(\$82.53)			(\$232.71) (3		(\$177.12)	
Totol	lotal		9C.20C¢	07.01/¢	\$1,143.24	\$1,634.10	\$2,109.38		\$537 19	00.0004	\$796.86	\$1,316.34	\$1,893.78	\$2,360.77		\$571.82	\$883.36	\$1.489.42	\$2,090.38	\$2,612.14		Total Am		\$223 97	\$510.60	\$1.015.24	\$1515.42	\$2,015.01		\$252.46						\$280.93	\$650.65	\$1,282.05	\$1,913.26	\$2,541.46
Eron Tou	Fran. Iax		GU.UT&	4.21	\$22.80	\$32.68	\$42.19		\$10.74	1.0.7	\$15.94	\$26.33	\$37.88	\$47.22		\$11.44	\$17.67	\$29.79	\$41.81	\$52.24		Fran Tay	5.750 · · · · · · · · · · · · · · · · · · ·	\$.4 4R	\$10.21	\$20.30	\$30.31	\$40.30		\$5.05	\$11.64	\$22.97	\$34.31	\$45.56		\$5.62	\$13.01	\$25.64	\$38.27	\$50.83
0 4 0 0	BKAK	cc ce	00.04	00.0¢	00.04	\$0.00	\$0.00		\$0.00	2000 000	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		RRAR		\$0.00	\$0 UU	20.00	\$0 00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	EECK	00	\$0.00	00.0¢	\$0.00	\$0.00	\$0.00		\$0 00	~~~~ ₩	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FECR		\$0 56	\$1.30	\$2.62	\$3.91	\$5.21		\$0.62	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19	\$4.78	\$6.36
AMICE	AMICE	c c	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	>> >> •	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE		\$0.00	\$0 00	20.00	\$0 UU	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
(Algiers)	MISO		30.71¢ 30.000	CO.77¢	CO.CC¢	\$50.55	\$64.89		\$18.02	4 0 0 - ÷	\$25.27	\$40.48	\$57.80	\$71.11		\$18.99	\$27.68	\$45.31	\$62.75	\$77.33		MISO		\$1.42	\$3.32	\$6.69	00 05	\$13.30		\$1.58	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15	\$12.19	\$16.24
ential Apartments	NNCK		40.00 11 60	00.114	\$18.10	\$25.67	\$32.95		\$0.15	0000	\$12.83	\$20.56	\$29.35	\$36.11		\$9.64	\$14.06	\$23.01	\$31.87	\$39.27	Proposed Rate - Small Electric Service (ENO)	NNCR		\$0.00	\$0 00	20.00	\$0 00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
er Metered Resid	EAC		\$0.00 \$0.00	00.04	50.UT	\$0.01	\$0.01		\$0.00	2000 e	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02	Rate - Small Elect	FAC		\$0.00	\$0 00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02
Present Rate - Master Metered Residential Apartments (Algiers)	ssco		(90.14)	(11.7¢)	(\$3.29)	(\$4.67)	(\$5.99)		(\$1.66)	(00.1 m)	(\$2.33)	(\$3.74)	(\$5.34)	(\$6.57)		(\$1.75)	(\$2.56)	(\$4.18)	(\$5.80)	(\$7.14)	Proposed	SSCO		(\$1.58)	(\$2.11)	(83.29)	(\$4.67)	(\$5.99)		(\$1.66)	(\$2.33)	(\$3.74)	(\$5.34)	(\$6.57)		(\$1.75)	(\$2.56)	(\$4.18)	(\$5.80)	(\$7.14)
	SSCK		\$19.10 \$76.60	60'07¢	\$39.93	\$56.62	\$72.67		\$20.19	00000	\$28.30	\$45.34	\$64.73	\$79.64		\$21.27	\$31.00	\$50.74	\$70.28	\$86.60		SSCR		\$19.10	\$25.59	\$39.93	\$56.62	\$72.67		\$20.19	\$28.30	\$45.34	\$64.73	\$79.64		\$21.27	\$31.00	\$50.74	\$70.28	\$86.60
Evel Adi	ruei Adj.	00	\$51.20 \$78.46	\$10.10 \$100.00	25.0CI\$	\$234.49	\$312.65		\$30 DR	00.000	\$97.71	\$195.41	\$293.12	\$390.81		\$46.90	\$117.24	\$234.49	\$351.73	\$468.97		Fiiel Adi		95 96\$	\$73 41	\$146.81	\$220.22	\$293.62		\$36.70	\$91.77	\$183.51	\$275.28	\$367.03		\$44.04	\$110.11	\$220.22	\$330.32	\$440.43
60	ŦŔŀ		\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	) ) ) ) ) ) )	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP		\$0.00	\$0.00	20.02	\$0 00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
0000	base	20%	\$418.U1	00.00.00 00.00	\$8/3.00	\$1,238.75	\$1,590.01	25%	\$441 F7	10.1114	\$619.14	\$991.95	\$1,416.23	\$1,742.43	30%	\$465.33	\$678.26	\$1.110.25	\$1,537.72	\$1,894.85		Raco		\$170.63	\$398.88	\$802.17	\$1 199 03	\$1,595.89	25%	\$189.98	\$447.27	\$890.22	\$1.331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28	\$1,463.20	\$1,948.12
	HWH	TOR OF	1,46U	3,000	1,300	10,950	14,600	TOR OF	1 875	1 100	4,563	9,125	13,688	18,250	TOR OF	2.190	5.475	10,950	16,425	21,900		КWH		1 460	3.650	7.300	10.950	14,600	TOR OF	1,825	4,563	9,125	13,688	18,250	TOR OF	2,190	5,475	10,950	16,425	21,900
N/N	M	LOAD FACTOR OF	10	0, 1	09	75	100	LOAD FACTOR OF	6	) L - 0	25	50	75	100	I OAD FACTOR OF	10	25	50	75	100		KW		10 1 46 1 46	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100

### CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 19 of 28

Entergy New Orleans, LLC Electric - Period II Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates For the Test Vear Ended December 31, 2018 ALGIERS SMALL GENERAL SERVICE MOVING TO ENO LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE I Present Rate - Small General Service (Algiers)

																					lase	1000	Percent		1.54%	11.57%	21.93%	23.00%	23.67%		(8.53%)	3.99%	10.24%	10.72%	11.02%	100407	(0/ +0.0)	2.13%	8.39%	8.81%	9.06%
																					Increase/(Decrease)		Amount		\$43.88	\$683.74	\$2,273.60	\$4,633.26	\$11,712.17		(\$352.49)	\$336.80	\$1,579.71	\$3,245.42	\$8,242.62	(CA41 64)	(+0.1++¢)	\$247.62	\$1,401.36	\$2,888.75	\$7,350.96
	Total		\$2,850.16	\$5,907.16	\$10,369.30	\$20,146.03	\$49,476.28		\$4.133.56	\$8 439 13	61 E 400 00	\$20.070.00	\$74.795.95			\$4,442.35	\$9,072.14	\$16,699.21	\$32,805.88	\$81,125.88			Total		\$2,894.04	\$6,590.90	\$12,642.90	\$24,779.29	\$61,188.45		\$3,781.07	\$8,775.93	\$17,012.93	\$33,519.34	\$83,038.57	\$4,000,74	000,44	\$9,319.76 #10,100	\$18,100.57	\$35,694.63	\$88,476.84
1	Fran. Tax		\$57.00	\$118.14	\$207.39	\$402.92	\$989.53		\$82.67	\$168 78	01.001¢	4000.00 00.00	\$1.495.92			\$88.85	\$181.44	\$333.98	\$656.12	\$1,622.52			Fran. Tax		\$57.88	\$131.82	\$252.86	\$495.59	\$1,223.77		\$75.62	\$175.52	\$340.26	\$670.39	\$1,660.77	¢ 0.04	0.00¢	\$186.40	\$362.01	\$713.89	\$1,769.54
	BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	000\$	00.04	00.04	00.0¢			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			BRAR		\$38.48	\$86.42	\$164.93	\$321.95	\$793.01		\$47.48	\$108.81	\$209.71	\$411.50	\$1,016.90	\$40.70	01.040	\$114.37	\$220.82	\$433.73	\$1,072.47
	EECR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	00.08	00.00	00.04	\$0.00 \$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			EECR		\$13.33	\$29.93	\$57.13	\$111.52	\$274.69		\$16.45	\$37.69	\$72.64	\$142.54	\$352.24	\$17 22	77. / I ¢	\$39.62	\$/6.49	\$150.24	\$371.49
	AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	00 0\$	00.04	\$0.00 \$	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	00.03	00.0¢	\$0.00	\$0.00	\$0.00	\$0.00
	MISO		\$85.96	\$170.74	\$289.10	\$556.72	\$1,359.58		\$120.91	\$233 59		44 14.02 2000 45	\$1.988.18			\$129.21	\$249.31	\$446.25	\$871.02	\$2.145.33	ce (ENO)		MISO		\$22.49	\$50.52	\$96.41	\$188.20	\$463.56		\$27.75	\$63.61	\$122.59	\$240.55	\$594.44	\$20.0F	-0.02¢	\$66.85	\$1.29.08	\$253.54	\$626.93
Present Rate - Small General Service (Algiers)	NNCR		\$43.65	\$86.70	\$146.80	\$282.70	\$690.38		\$61.40	\$118.62	10.0100	40.012¢	\$1.009.58			\$65.61	\$126.60	\$226.60	\$442.29	\$1,089.38	oad Factor Servic		NNCR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	00.09	00.0¢	\$0.00	\$0.00	\$0.00	\$0.00
te - Small Genera	EAC		\$0.02	\$0.05	\$0.11	\$0.22	\$0.55		\$0.04	\$0 U\$	91.04	φ0.10 Φ0.04	\$0.91			\$0.04	\$0.10	\$0.20	\$0.40	\$1.00	ae Flectric Hiah I		EAC		\$0.02	\$0.05	\$0.11	\$0.22	\$0.55		\$0.04	\$0.09	\$0.18	\$0.37	\$0.91	\$0.04	40.0¢	\$0.10	\$0.20	\$0.40	\$1.00
Present Ra	SSCO		(\$7.94)	(\$15.77)	(\$26.70)	(\$51.42)	(\$125.56)		(\$11.17)	(\$21.57)	(10.1.24)	(10.000)	(\$183.62)	(		(\$11.93)	(\$23.02)	(\$41.21)	(\$80.44)	(\$198.13)	tronosed Rate - I arge Electric High I oad Eactor Service (ENO)		ssco		(\$7.94)	(\$15.77)	(\$26.70)	(\$51.42)	(\$125.56)		(\$11.17)	(\$21.57)	(\$38.31)	(\$74.64)	(\$183.62)	(\$11.03)	(06.11¢)	(\$23.02)	(17.1.44)	(\$80.44)	(\$198.13)
	SSCR		\$96.26	\$191.21	\$323.77	\$623.48	\$1,522.62		\$135.41	\$261.61	\$454 EC	00-1010 00-01	\$2.226.60			\$144.70	\$279.21	\$499.76	\$975.47	\$2,402.60	<u>a</u>		SSCR		\$96.26	\$191.21	\$323.77	\$623.48	\$1,522.62		\$135.41	\$261.61	\$464.56	\$905.07	\$2,226.60	\$1 44 70	01.44110	12.6128	\$499.76	\$975.47	\$2,402.60
:	Fuel Adj.		\$468.97	\$1,172.43	\$2,344.86	\$4,689.72	\$11,724.31		\$781.62	\$1 954.05		01.000 01 01 0 10	\$19.540.51			\$859.78	\$2,149.46	\$4,298.91	\$8,597.83	\$21,494.56			Fuel Adj.		\$440.43	\$1,101.08	\$2,202.15	\$4,404.31	\$11,010.77		\$734.05	\$1,835.13	\$3,670.26	\$7,340.52	\$18,351.29	\$807 A6	04.100¢	\$2,018.64	\$4,037.28	\$8,074.57	\$20,186.42
-	FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0 UU	00.04	00.04	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	00.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Base	30%	\$2,106.24	\$4,183.66	\$7,083.97	\$13,641.69	\$33,314.87	50%	\$2.962.68	\$5 723 QK	010 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4	010,104.37	\$48.717.87		55%	\$3,166.09	\$6,109.04	\$10,934.72	\$21,343.19	\$52,568.62			Base	30%	\$2,233.09	\$5,015.64	\$9,572.24	\$18,685.44	\$46,025.04	50%	\$2,755.44	\$6,315.04	\$12,171.04	\$23,883.04	\$59,019.04	 55% ©7 884 46	04-100,2¢	\$6,637.59	\$12,816.14	\$25,173.23	\$62,244.52
	KWH	TOR OF	21,900	54,750	109,500	219,000	547,500	LOAD FACTOR OF	36.500	91 250	107 500	102,300	912.500		-OAD FACTOR OF	40,150	100,375	200,750	401,500	1.003,750			KWH	LOAD FACTOR OF	21,900	54,750	109,500	219,000	547,500	LOAD FACTOR OF	36,500	91,250	182,500	365,000	912,500	10.150	40,130	100,375	200, /50	401,500	1,003,750
	κw	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FAC	100	250		0001	2500		LOAD FAU	100	250	500	1000	2500			κw	LOAD FA	100	250	500	1000	2500	LOAD FAC	100	250	500	1000	2500		001	097	009	1000	2500

#### CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 20 of 28

																			ć	Percent		(55.49%)	(24.95%)	3.76%	13.43%	17.97%		(52.63%)	(%88	1.97%	10.10%	12.52%		(%20)	(21.46%)	0.59%		
																			Increase/(Decrease)	Perc								_	_									
																			Increase/	Amount		(\$278.1	(\$168.97)	\$36.5	\$177.77	\$304.3		(\$279.22)	(\$171.73)	\$22.01	\$156.02	\$251.6		(\$280.33)	(\$176.84)	\$7.51		
Total		\$501.23	\$677.30	\$970.77	\$1,324.00	\$1,693.36		\$530.58	\$750.69	\$1,117.50	\$1,544.13	\$2,010.54		\$559.92	\$824.03	\$1,264.22	\$1,764.19	\$2,304.00		Total		\$223.12	\$508.33	\$1,007.30	\$1,501.77	\$1,997.70		\$251.36	\$578.96	\$1,139.51	\$1,700.15	\$2,262.17		\$279.59	\$647.19	\$1.271.73		i i
Fran. Tax		\$10.02	\$13.55	\$19.42	\$26.48	\$10.61		\$10.61	\$15.01	\$22.35	\$30.88	\$40.21		\$11.20	\$16.48	\$25.28	\$35.28	\$46.08		Fran. Tax		\$4.46	\$10.17	\$20.15	\$30.04	\$39.95		\$5.03	\$11.58	\$22.79	\$34.00	\$45.24		\$5.59	\$12.94	\$25.43		
BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00		
EECR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		EECR		\$0.56	\$1.30	\$2.62	\$3.91	\$5.21		\$0.62	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19		
AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		- 2 - 2 +
MISO		\$32.77	\$41.72	\$56.64	\$75.74	\$97.61		\$34.26	\$45.45	\$64.10	\$86.93	\$112.53		\$35.75	\$49.18	\$71.56	\$98.12	\$127.45		MISO		\$1.42	\$3.32	\$6.69	\$9.99	\$13.30		\$1.58	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15		7
		\$12.47	\$15.87	\$21.55	\$28.81	\$37.14		\$13.04	\$17.29	\$24.39	\$33.07	\$42.81		\$13.60	\$18.71	\$27.23	\$37.33	\$48.49	Electric (ENO)	NNCR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		· · · · ·
EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02	Proposed Rate - Small Electric (ENO)	EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01		
SSCO		(\$1.50)	(\$1.91)	(\$2.59)	(\$3.47)	(\$4.47)		(\$1.57)	(\$2.08)	(\$2.93)	(\$3.98)	(\$5.15)		(\$1.64)	(\$2.25)	(\$3.28)	(\$4.49)	(\$5.83)	Propo	ssco		(\$1.50)	(\$1.91)	(\$2.59)	(\$3.47)	(\$4.47)		(\$1.57)	(\$2.08)	(\$2.93)	(\$3.98)	(\$5.15)		(\$1.64)	(\$2.25)	(\$3.28)		( A)
SSCR		\$18.19	\$23.16	\$31.44	\$42.04	\$54.19		\$19.02	\$25.23	\$35.58	\$48.26	\$62.47		\$19.85	\$27.30	\$39.73	\$54.47	\$70.75		SSCR		\$18.19	\$23.16	\$31.44	\$42.04	\$54.19		\$19.02	\$25.23	\$35.58	\$48.26	\$62.47		\$19.85	\$27.30	\$39.73		0.004
Fuel Adj.		\$31.26	\$78.16	\$156.32	\$234.49	\$312.65		\$39.08	\$97.71	\$195.41	\$293.12	\$390.81		\$46.90	\$117.24	\$234.49	\$351.73	\$468.97		Fuel Adj.		\$29.36	\$73.41	\$146.81	\$220.22	\$293.62		\$36.70	\$91.77	\$183.51	\$275.28	\$367.03		\$44.04	\$110.11	\$220.22		
FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		10:04
Base	20%	\$398.02	\$506.75	\$687.98	\$919.90	\$1,185.62	25%	\$416.14	\$552.08	\$778.59	\$1,055.84	\$1,366.84	30%	\$434.26	\$597.36	\$869.20	\$1,191.73	\$1,548.07		Base	20%	\$170.63	\$398.88	\$802.17	\$1,199.03	\$1,595.89	25%	\$189.98	\$447.27	\$890.22	\$1,331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28		11-2-2+
КМН	TOR OF	1,460	3,650	7,300	10,950	14,600	TOR OF	1,825	4,563	9,125	13,688	18,250	LOAD FACTOR OF	2,190	5,475	10,950	16,425	21,900		KWH	TOR OF	1,460	3,650	7,300	10,950	14,600	TOR OF	1,825	4,563	9,125	13,688	18,250	TOR OF	2,190	5,475	10.950		00000.
κw	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100	LOAD FAC	10	25	50	75	100		κw	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	2	

Entergy New Orleans, LLC Electic Period I Statement AA-5: Summary Bill Comparison - Algiers Customers Moving to ENO Rates For the Test Year Ended December 31, 2018

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 21 of 28

Entergy New Orleans, LLC Electric - Period II Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates For the Test Vear Ended December 31, 2018 ALGIERS LARGE GENERAL SERVICE MOVING TO ENO LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE I

																					_		ent		24.57%	25.40%	26.96%	27.80%	.32%		10.40%	13.45%	14.06%	14.39%	14.59%		8.91%	11.60%	12.11%	102.0	12.54%	
																					(Derese)(Derrosee)	Ineciease	Percent						_													
																					loseorou	IIICI Ed SE	Amount		\$566.16	\$1,328.47	\$2,678.21	\$5,377.73	\$13,476.20		\$353.00	\$1,035.65	\$2,092.57	\$4,206.3	\$10,547.90		\$324.52	\$964.45	\$1.950.16	4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$9,835.93	
	Total		\$2,304.00	\$5,229.77	\$9,935.26	\$19,346.21	\$47,579.10		\$3 305 58		\$1,7UZ.49	\$14,880.69	\$29,237.10	\$72,306.29		\$3,641.01	\$8.316.07	\$16,107.85	\$31,691.42	\$78,442.05			Total		\$2,870.16	\$6,558.24	\$12,613.47	\$24,723.94	\$61,055.30		\$3,748.58	\$8,738.14	\$16,973.26	\$33,443.49	\$82,854.19		\$3.965.53	\$9 280 52	\$18.058.01	COE E12 00	\$88,277.98	
	Fran. Tax		\$46.08	\$104.60	\$198.71	\$386.92	\$951.58		¢67 01		CU.4CI&	\$297.61	\$584.74	\$1,446.13		\$72.82	\$166.32	\$322.16	\$633.83	\$1,568.84			Fran. Tax		\$57.40	\$131.16	\$252.27	\$494.48	\$1,221.11		\$74.97	\$174.76	\$339.47	\$668.87	\$1,657.08		\$79.31	\$185.61	\$361.16	0.117 DE	\$1,765.56	
	BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00		00.0¢	20.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			BRAR		\$38.48	\$86.42	\$164.93	\$321.95	\$793.01		\$47.48	\$108.81	\$209.71	\$411.50	\$1,016.90		\$49.70	\$114.37	\$220.82	£422 72	\$1,072.47	
	EECR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0 00	00.00	00.0¢	20.00	20.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			EECR		\$13.33	\$29.93	\$57.13	\$111.52	\$274.69		\$16.45	\$37.69	\$72.64	\$142.54	\$352.24		\$17.22	239.62	\$76.49	¢1E0 34	\$371.49	
	AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	00.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	0000	\$0.00	
	MISO		\$127.45	\$281.61	\$526.62	\$1,016.63	\$2,486.67		¢18130		10.0A00	\$760.54	\$1,484.46	\$3,656.25		\$192.96	\$427.49	\$818.37	\$1.600.14	\$3,945.43	co (ENO)	ce (ENO)	MISO		\$22.49	\$50.52	\$96.41	\$188.20	\$463.56		\$27.75	\$63.61	\$122.59	\$240.55	\$594.44		\$29.05	\$66.85	\$129.08	COES EN	\$626.93	
Present Rate - Large General Service (Algiers)	NNCR		\$48.49	\$107.14	\$200.36	\$386.79	\$946.09		¢60.01		40.1CI ¢	\$289.36	\$564.79	\$1,391.07		\$73.41	\$162.64	\$311.36	\$608.79	\$1,501.09	Load Eactor Son	LUAU FACIOI SEIV	NNCR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	0000	\$0.00 \$0.00	
te - Large Genera	EAC		\$0.02	\$0.05	\$0.11	\$0.22	\$0.55		\$0.04		80.0¢	\$0.18	\$0.37	\$0.91		\$0.04	\$0.10	\$0.20	\$0.40	\$1.00	cao Electric Hich	ואם בופניווג חואוו	EAC		\$0.02	\$0.05	\$0.11	\$0.22	\$0.55		\$0.04	\$0.09	\$0.18	\$0.37	\$0.91		\$0.04	\$0.10	\$0.20	0 V V V V	\$1.00	
Present Ra	ssco		(\$5.83)	(\$12.89)	(\$24.11)	(\$46.54)	(\$113.84)		(CE 30)	(00.00)	(CZ-91¢)	(\$34.82)	(\$67.96)	(\$167.38)		(\$8.83)	(\$19.57)	(\$37.46)	(\$73.25)	(\$180.62)	Dranasad Data -   araa Elaatria Ulah   aad Easter Sarvina (ENO)	oposeu vale - La	ssco		(\$5.83)	(\$12.89)	(\$24.11)	(\$46.54)	(\$113.84)		(\$8.30)	(\$18.25)	(\$34.82)	(\$67.96)	(\$167.38)		(\$8.83)	(\$19.57)	(\$37.46)	(0) (0)	(\$180.62) (\$180.62)	
	SSCR		\$70.75	\$156.33	\$292.34	\$564.36	\$1,380.41		\$100.70	01.0010	07.1224	\$422.19	\$824.06	\$2,029.67		\$107.12	\$237.31	\$454.30	\$888.28	\$2,190.21			SSCR		\$70.75	\$156.33	\$292.34	\$564.36	\$1,380.41		\$100.70	\$221.26	\$422.19	\$824.06	\$2,029.67		\$107.12	\$237.31	\$454.30	\$000 JO	\$2,190.21	
	Fuel Adj.		\$468.97	\$1,172.43	\$2,344.86	\$4,689.72	\$11,724.31		¢781 67		\$1,954.U5	\$3,908.10	\$7,816.21	\$19,540.51		\$859.78	\$2.149.46	\$4.298.91	\$8.597.83	\$21,494.56			Fuel Adj.		\$440.43	\$1,101.08	\$2,202.15	\$4,404.31	\$11,010.77		\$734.05	\$1,835.13	\$3,670.26	\$7,340.52	\$18,351.29		\$807.46	\$2 01864	\$4 037 28	CO 074 E7	\$20,186.42	
	FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	00.04	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	0000	\$0.00	
	Base	30%	\$1,548.07	\$3,420.50	\$6,396.37	\$12,348.11	\$30,203.33	50%	\$2 202 24	12.002,20	00 000 000 000 000 000 000 000 000 000	\$9,237.53	\$18,030.43	\$44,409.13	55%	\$2,343.71	\$5.192.32	\$9,940.01	\$19.435.40	\$47,921.54			Base	30%	\$2,233.09	\$5,015.64	\$9,572.24	\$18,685.44	\$46,025.04	50%	\$2,755.44	\$6,315.04	\$12,171.04	\$23,883.04	\$59,019.04	55%	\$2.884.46	\$6.637.59	\$12,816,14	¢ 0E 170 00	\$62,244.52	
	KWH	'OR OF	21,900	54,750	109,500	219,000	547,500	OR OF	36 500		91,250	182,500	365,000	912,500	OR OF	40,150	100.375	200.750	401.500	1,003,750			KWH	OR OF	21,900	54,750	109,500	219,000	547,500	OR OF	36,500	91,250	182,500	365,000	912,500	TOR OF	40.150	100.375	200.750	101 500	1,003,750	
	КW	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	010	007	009	1000	2500	LOAD FACTOR OF	100	250	500					KW	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500	I OAD FACTOR OF	100				2500 1	

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 22 of 28

Entergy New Orleans, LLC	Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates
Electric - Period II	For the Test Vear Ended December 31, 2018

# ALGIERS RESIDENTIAL SERVICE MOVING TO ENO RESIDENTIAL SERVICE - PHASE II Summer

									ease)	Percent	4.22%	4.09%	4.04%	4.04%	4.00%	3.99%	3.98%											ease)	Percent	4.22%	4.09%	4.04%	4.00%	3.92%	3.88%	3.84%
									Increase/(Decrease)	Amount	\$1.35	\$2.30	\$3.25	\$4.22	\$6.12	\$8.04	\$11.86											Increase/(Decrease)	Amount	-	\$2.30	\$3.25	\$4.06	\$5.57	\$7.09	\$10.13
	Total	\$32.01	\$56.21	\$80.37	\$104.57	\$152.97	\$201.34	\$298.10		Total	\$33.36	\$58.51	\$83.62	\$108.79	\$159.09	\$209.38	\$309.96			Total	\$32.01	\$56.21	\$80.37	\$101.45	\$142.03	\$182.61	\$263.77		Total	\$33.36	\$58.51	\$83.62	\$105.51	\$147.60	\$189.70	\$273.90
	Fran. Tax	\$0.64	\$1.12	\$1.61	\$2.09	\$3.06	\$4.03	\$5.96		Fran. Tax	\$0.67	\$1.17	\$1.67	\$2.18	\$3.18	\$4.19	\$6.20			Fran. Tax	\$0.64	\$1.12	\$1.61	\$2.03	\$2.84	\$3.65	\$5.28		Fran. Tax	\$0.67	\$1.17	\$1.67	\$2.11	\$2.95	\$3.79	\$5.48
	BRAR	(\$2.96)	(\$5.06)	(\$7.17)	(\$9.27)	(\$13.48)	(\$17.69)	(\$26.11)		BRAR	(\$1.64)	(\$2.81)	(\$3.98)	(\$5.14)	(\$7.48)	(\$9.81)	(\$14.49)			BRAR	(\$2.96)	(\$5.06)	(\$7.17)	(\$8.93)	(\$12.27)	(\$15.61)	(\$22.30)		BRAR	(\$1.64)	(\$2.81)	(\$3.98)	(\$4.95)	(\$6.81)	(\$8.66)	(\$12.37)
	EECR	\$0.03	\$0.15	\$0.21	\$0.27	\$0.39	\$0.51	\$0.76		EECR	\$0.0\$	\$0.15	\$0.21	\$0.27	\$0.39	\$0.51	\$0.76			EECR	\$0.0\$	\$0.15	\$0.21	\$0.26	\$0.36	\$0.45	\$0.65		EECR	<b>60</b> .0\$	\$0.15	\$0.21	\$0.26	\$0.36	\$0.45	\$0.65
	AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
(ENO)	MISO	\$0.27	\$0.46	\$0.64	\$0.83	\$1.21	\$1.59	\$2.35	e (ENO)	MISO	\$0.27	\$0.46	\$0.64	\$0.83	\$1.21	\$1.59	\$2.35		(ENO)	MISO	\$0.27	\$0.46	\$0.64	\$0.80	\$1.10	\$1.40	\$2.00	(ENO)	MISO	\$0.27	\$0.46	\$0.64	\$0.80	\$1.10	\$1.40	\$2.00
al Electric Service	NNCR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	ial Electric Servic	NNCR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	ter	al Electric Service	NNCR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	al Electric Service	NNCR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Present Rate - Residential Electric Service (ENO)	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Proposed Rate - Residential Electric Service (ENO)	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Winter	Present Rate - Residential Electric Service (ENO)	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Present Rate - Residential Electric Service (ENO)	EAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	SSCO	(\$0:09)	(\$0.15)	(\$0.21)	(\$0.27)	(\$0.38)	(\$0.50)	(\$0.74)	Propose	ssco	(\$0.09)	(\$0.15)	(\$0.21)	(\$0.27)	(\$0.38)	(\$0.50)	(\$0.74)		Presen	SSCO	(\$0.09)	(\$0.15)	(\$0.21)	(\$0.26)	(\$0.36)	(\$0.45)	(\$0.65)	Presen	SSCO	(\$0.09)	(\$0.15)	(\$0.21)	(\$0.26)	(\$0.36)	(\$0.45)	(\$0.65)
	SSCR	\$1.08	\$1.80	\$2.51	\$3.23	\$4.66	\$6.09	\$8.95		SSCR	\$1.08	\$1.80	\$2.51	\$3.23	\$4.66	\$6.09	\$8.95			SSCR	\$1.08	\$1.80	\$2.51	\$3.13	\$4.32	\$5.51	\$7.89		SSCR	\$1.08	\$1.80	\$2.51	\$3.13	\$4.32	\$5.51	\$7.89
	Fuel Adj.	\$5.03	\$10.06	\$15.08	\$20.11	\$30.17	\$40.22	\$60.33		Fuel Adj.	\$5.03	\$10.06	\$15.08	\$20.11	\$30.17	\$40.22	\$60.33			Fuel Adj.	\$5.03	\$10.06	\$15.08	\$20.11	\$30.17	\$40.22	\$60.33		Fuel Adj.	\$5.03	\$10.06	\$15.08	\$20.11	\$30.17	\$40.22	\$60.33
	FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Base	\$27.95	\$47.83	\$67.70	\$87.58	\$127.34	\$167.09	\$246.60		Base	\$27.95	\$47.83	\$67.70	\$87.58	\$127.34	\$167.09	\$246.60			Base	\$27.95	\$47.83	\$67.70	\$84.31	\$115.87	\$147.44	\$210.57		Base	\$27.95	\$47.83	\$67.70	\$84.31	\$115.87	\$147.44	\$210.57
	KWH	250	500	750	1,000	1,500	2,000	3,000		KWH	250	500	750	1,000	1,500	2,000	3,000			KWH	250	500	750	1,000	1,500	2,000	3,000		KWH	250	500	750	1,000	1,500	2,000	3,000

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 23 of 28

																		ase)	Percent		0.00%	%00.0	0.00%	0.00%	%00.0		0.00%	%00.0	0.00%	%00.0	%00.0		0.00%	0.00%	%00.0	
																		Increase/(Decrease)	Amount		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
Total	\$213.64	\$502.56	\$1,006.68	\$1,503.57	\$2,000.47		\$242.11	\$573.54	\$1,139.60	\$1,703.01	\$2,266.35		\$270.49	\$642.12	\$1,272.53	\$1,902.37	\$2,532.20		Total		\$213.64	\$502.56	\$1,006.68	\$1,503.57	\$2,000.47		\$242.11	\$573.54	\$1,139.60	\$1,703.01	\$2,266.35		\$270.49	\$642.12	\$1,272.53	
Fran. Tax	\$4.27	\$10.05	\$20.13	\$30.07	\$40.01		\$4.84	\$11.47	\$22.79	\$34.06	\$45.33		\$5.41	\$12.84	\$25.45	\$38.05	\$50.64		Fran. Tax		\$4.27	\$10.05	\$20.13	\$30.07	\$40.01		\$4.84	\$11.47	\$22.79	\$34.06	\$45.33		\$5.41	\$12.84	\$25.45	
BRAR	00.08	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
EECR	\$0 56	\$1.30	\$2.62	\$3.91	\$5.21		\$0.62	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19	\$4.78	\$6.36		EECR		\$0.56	\$1.30	\$2.62	\$3.91	\$5.21		\$0.62	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19	
AMICE	00.08	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
MISO	\$1.42	\$3.32	\$6.69	\$9.99	\$13.30		\$1.58	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15	\$12.19	\$16.24		MISO		\$1.42	\$3.32	\$6.69	\$9.99	\$13.30		\$1.58	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15	
NNCR	00.08	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Proposed Rate - Small Electric Service (ENO)	NNCR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
	00.08	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02	Rate - Small Elec	EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	
SSCO	(\$0.67)	(\$1.40)	(\$2.54)	(\$3.63)	(\$4.71)		(\$0.75)	(\$1.60)	(\$2.94)	(\$4.23)	(\$5.52)		(\$0.83)	(\$1.81)	(\$3.35)	(\$4.84)	(\$6.33)	Proposed	ssco		(\$0.67)	(\$1.40)	(\$2.54)	(\$3.63)	(\$4.71)		(\$0.75)	(\$1.60)	(\$2.94)	(\$4.23)	(\$5.52)		(\$0.83)	(\$1.81)	(\$3.35)	
SSCR	28.07	\$17.00	\$30.79	\$43.97	\$57.14		\$9.14	\$19.44	\$35.68	\$51.31	\$66.93		\$10.12	\$21.89	\$40.58	\$58.65	\$76.72		SSCR		\$8.07	\$17.00	\$30.79	\$43.97	\$57.14		\$9.14	\$19.44	\$35.68	\$51.31	\$66.93		\$10.12	\$21.89	\$40.58	
Fuel Adj.	96.95%	\$73.41	\$146.81	\$220.22	\$293.62		\$36.70	\$91.77	\$183.51	\$275.28	\$367.03		\$44.04	\$110.11	\$220.22	\$330.32	\$440.43		Fuel Adj.		\$29.36	\$73.41	\$146.81	\$220.22	\$293.62		\$36.70	\$91.77	\$183.51	\$275.28	\$367.03		\$44.04	\$110.11	\$220.22	
FRP	00.08	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
Base	20% \$170.63	\$398.88	\$802.17	\$1,199.03	\$1,595.89	25%	\$189.98	\$447.27	\$890.22	\$1,331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28	\$1,463.20	\$1,948.12		Base	20%	\$170.63	\$398.88	\$802.17	\$1,199.03	\$1,595.89	25%	\$189.98	\$447.27	\$890.22	\$1,331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28	
KWH	LOAD FACTOR OF 10 1 460	3.650	7,300	10,950	14,600	LOAD FACTOR OF	1,825	4,563	9,125	13,688	18,250	LOAD FACTOR OF	2,190	5,475	10,950	16,425	21,900		KWH	LOAD FACTOR OF	1,460	3,650	7,300	10,950	14,600	LOAD FACTOR OF	1,825	4,563	9,125	13,688	18,250	LOAD FACTOR OF	2,190	5,475	10,950	
ĸ	LOAD FA	25	50	75	100	LOAD FA	10	25	50	75	100	LOAD FA	10	25	50	75	100		κw	LOAD FA	10	25	20	75	100	LOAD FA	10	25	50	75	100	LOAD FA	10	25	50	

### Entergy New Orleans, LLC Electic Period I Statement AA-5: Summary Bill Comparison - Algiers Customers Moving to ENO Rates For the Test Year Ended December 31, 2018

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 24 of 28 Entergy New Orleans, LLC Electric - Period II Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates For the Test Year Ended December 31, 2018

ALGIERS MASTER METERED RESIDENTIAL APARTMENTS SERVICE MOVING TO ENO SMALL ELECTRIC SERVICE - PHASE II Present Rate - Small Electric Service (ENO)

																				ease)	Percent		0.00%	0.00%	0.00%	0.00%	%00.0		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
																				e/(Deci	Amount		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total		\$223.97	\$510.60	\$1,015.24	\$1,515.42	\$2,015.01		01E 0 40	04.2024	\$581.84	\$1,148.64	\$1,715.57	\$2,278.24		\$280.93	\$650.65	\$1,282.05	\$1,913.26	\$2,541.46		Total		\$223.97	\$510.60	\$1,015.24	\$1,515.42	\$2,015.01		\$252.46	\$581.84	\$1,148.64	\$1,715.57	\$2,278.24		\$280.93	\$650.65	\$1,282.05	\$1,913.26	\$2,541.46
Fran. Tax		\$4.48	\$10.21	\$20.30	\$30.31	\$40.30		9 U U	cn.c¢	\$11.64	\$22.97	\$34.31	\$45.56		\$5.62	\$13.01	\$25.64	\$38.27	\$50.83		Fran. Tax		\$4.48	\$10.21	\$20.30	\$30.31	\$40.30		\$5.05	\$11.64	\$22.97	\$34.31	\$45.56		\$5.62	\$13.01	\$25.64	\$38.27	\$50.83
BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		00.00	00.0¢	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		BRAR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EECR		\$0.56	\$1.30	\$2.62	\$3.91	\$5.21		00 GO	70.N¢	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19	\$4.78	\$6.36		EECR		\$0.56	\$1.30	\$2.62	\$3.91	\$5.21		\$0.62	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19	\$4.78	\$6.36
AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0000	00.0¢	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MISO		\$1.42	\$3.32	\$6.69	\$9.99	\$13.30		04 E0	00.1¢	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15	\$12.19	\$16.24		MISO		\$1.42	\$3.32	\$6.69	\$9.99	\$13.30		\$1.58	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15	\$12.19	\$16.24
NNCR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		00.00	00.0¢	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	ric Service (ENO)	NNCR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		00.04	\$0.0¢	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02	Proposed Rate - Small Electric Service (ENO)	EAC		\$0.00	\$0.00	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02
ssco		(\$1.58)	(\$2.11)	(\$3.29)	(\$4.67)	(\$5.99)		101 001	(00.1 4)	(\$2.33)	(\$3.74)	(\$5.34)	(\$6.57)		(\$1.75)	(\$2.56)	(\$4.18)	(\$5.80)	(\$7.14)	Proposed	ssco		(\$1.58)	(\$2.11)	(\$3.29)	(\$4.67)	(\$5.99)		(\$1.66)	(\$2.33)	(\$3.74)	(\$5.34)	(\$6.57)		(\$1.75)	(\$2.56)	(\$4.18)	(\$5.80)	(\$7.14)
SSCR		\$19.10	\$25.59	\$39.93	\$56.62	\$72.67		01000	\$1.U2¢	\$28.30	\$45.34	\$64.73	\$79.64		\$21.27	\$31.00	\$50.74	\$70.28	\$86.60		SSCR		\$19.10	\$25.59	\$39.93	\$56.62	\$72.67		\$20.19	\$28.30	\$45.34	\$64.73	\$79.64		\$21.27	\$31.00	\$50.74	\$70.28	\$86.60
Fuel Adj.		\$29.36	\$73.41	\$146.81	\$220.22	\$293.62		00 300	01.000	\$91.77	\$183.51	\$275.28	\$367.03		\$44.04	\$110.11	\$220.22	\$330.32	\$440.43		Fuel Adj.		\$29.36	\$73.41	\$146.81	\$220.22	\$293.62		\$36.70	\$91.77	\$183.51	\$275.28	\$367.03		\$44.04	\$110.11	\$220.22	\$330.32	\$440.43
FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0000	00.0¢	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Base	20%	\$170.63	\$398.88	\$802.17	\$1,199.03	\$1,595.89	<b>35%</b>	#100 00	02.30	\$447.27	\$890.22	\$1,331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28	\$1,463.20	\$1,948.12		Base	20%	\$170.63	\$398.88	\$802.17	\$1,199.03	\$1,595.89	25%	\$189.98	\$447.27	\$890.22	\$1,331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28	\$1,463.20	\$1,948.12
KWH	TOR OF	1,460	3,650	7,300	10,950	14,600	TOP OF	1 005	070'1	4,563	9,125	13,688	18,250	LOAD FACTOR OF	2,190	5,475	10,950	16,425	21,900		КWH	CTOR OF	1,460	3,650	7,300	10,950	14,600	TOR OF	1,825	4,563	9,125	13,688	18,250	TOR OF	2,190	5,475	10,950	16,425	21,900
КW	LOAD FACTOR OF	10	25	50	75	100	I OAD FACTOR OF		2	25	50	75	100	LOAD FAC	10	25	50	75	100		κw	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100	LOAD FACTOR OF	10	25	50	75	100

#### CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 25 of 28

Entergy New Orleans, LLC Electric - Period II Statement AA-5: Summary Bill Comparisons - Algiers Customers Moving to ENO Rates For the Test Vear Ended December 31, 2018 ALGIERS SMALL GENERAL SERVICE MOVING TO ENO LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE II Present Rare - Large Electric High Load Factor Service (ENO)

																					ase)	Percent		(%09.0)	(0.60%)	(0.59%)	(0.59%)	(0.59%)		(0.57%)	(0.56%)	(0.56%)	(0.56%)	(0.56%)		(0.56%)	(0.000)	(0.00.0)	(%.66.0)	(%GG.U)	(0.55%)
																					Increase/(Decrease)	Amount		(\$17.48)	(\$39.26)	(\$74.92)	(\$146.25)	(\$360.22)		(\$21.57)	(\$49.43)	(\$95.26)	(\$186.92)	(\$461.92)		(\$22.57)	(*E4 OE)	(00,000,0)	(00.001¢)	(10.7814)	(\$487.16)
	Total	\$2 894 04	\$6.590 90	\$12,642.90	\$24,779,29	\$61,188.45		\$3 781 07	CO 776 02	00'1'0'00 00'1'0'00	\$17,012.93	400,018.04	\$83,038.57		\$4 000 71	\$0 310 76	¢404067	#10,100.07	\$35,694.63	\$88,476.84		Total		\$2.876.56	\$6.551.64	\$12,567.98	\$24,633.04	\$60,828.23		\$3,759.50	\$8,726.50	\$16,917.67	\$33,332.42	\$82,576.65		\$3 978 14	C 267 04	0.102,54	\$10,000.27 \$07.407.00	\$35,497.62	\$87,989.68
	Fran. Tax	\$57.88	\$131.82	\$757 BG	\$495.59	\$1,223.77		\$75 62	¢175.62	20.01.10	\$340.2b	01.35	\$1,660.77		\$80.01	\$186 40	\$100-10	10.2004	\$713.89	\$1,769.54		Fran. Tax		\$57.53	\$131.03	\$251.36	\$492.66	\$1,216.56		\$75.19	\$174.53	\$338.35	\$666.65	\$1,651.53		\$79.56	\$10F 36	\$100.00	40000L	CH.HU/\$	\$1,759.79
	BRAR	\$38.48	\$86.42	\$164.93	\$321.95	\$793.01		\$47 4R	¢100 01	10.001¢	11.802\$	00.1144	\$1,016.90		\$49.70	\$114 37		20.0220	4433.73	\$1,072.47		BRAR		\$21.35	\$47.95	\$91.51	\$178.63	\$440.00		\$26.34	\$60.37	\$116.36	\$228.32	\$564.22		\$27.58	21 223	400.40	70.2210	\$240.66	\$595.06
	EECR	\$13.33	\$20.03	\$57.13	\$111.52	\$274.69		\$16 45	\$37.60	80.70¢	\$12.54	\$C.24L\$	\$352.24		\$17.22	\$30 F2	400.000		\$150.24	\$371.49		EECR		\$13.33	\$29.93	\$57.13	\$111.52	\$274.69		\$16.45	\$37.69	\$72.64	\$142.54	\$352.24		\$17.22	C3 0C3	20.000	010.40	\$150.24	\$371.49
	AMICE	00.08	000\$	\$0.00	\$0.00	\$0.00		\$0.00	0000	00.0¢	\$0.00	00.0¢	\$0.00		\$0.00	\$0.00	00.04	00.04	\$0.00	\$0.00		AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	00.04	00.04	00.0¢	\$0.00	\$0.00
e (ENO)	OSIM	\$22.49	\$50.52	\$96.41	\$188.20	\$463.56		\$27.75	662 64	400.01	FC:22.14	CC.047¢	\$594.44		\$29.05	SEG R5	¢100.00	00.021¢	\$253.54	\$626.93	ce (ENO)	MISO		\$22.49	\$50.52	\$96.41	\$188.20	\$463.56		\$27.75	\$63.61	\$122.59	\$240.55	\$594.44		\$29.05	00.000 0 0 0 0 0 0		00.671¢	\$253.54	\$626.93
oad Factor Servic	NNCR	00.08	00.0\$	00 U\$	\$0.00	\$0.00		\$0 00		00.0¢	\$0.00	00.0¢	\$0.00		\$0.00	\$0 UU		00.00	\$0.00	\$0.00	Load Factor Serv	NNCR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00			00.0¢	\$0.00	\$0.00
ge Electric High L	EAC	\$0.02	\$0.05	\$0.11	\$0.22	\$0.55		\$0.04	0000	90.UQ	\$0.18 \$0.57	\$0.37 \$2.51	\$0.91		\$0.04	\$0.10	\$0.00	07.0¢	\$0.40	\$1.00	rge Electric High	EAC		\$0.02	\$0.05	\$0.11	\$0.22	\$0.55		\$0.04	\$0.09	\$0.18	\$0.37	\$0.91		\$0.04	\$0.40	00-00 00-00	07.0¢	\$0.40	\$1.00
Present Rate - Large Electric High Load Factor Service (ENO)	SSCO	(\$7.94)	(\$15.77)	(\$26.70)	(\$51.42)	(\$125.56)		(\$11.17)	(\$24 E7)	(10.120)	(\$38.31)	(\$14.04)	(\$183.62)		(\$11.93)	(\$23.02)	(\$44 34)	(17.140)	(\$80.44)	(\$198.13)	Proposed Rate - Large Electric High Load Factor Service (ENO)	SSCO		(\$7.94)	(\$15.77)	(\$26.70)	(\$51.42)	(\$125.56)		(\$11.17)	(\$21.57)	(\$38.31)	(\$74.64)	(\$183.62)		(\$11 93)		(\$23.02)	(17.140)	(\$80.44)	(\$198.13)
	SSCR	\$96.26	\$191.21	\$323 77	\$623.48	\$1,522.62		\$135.41	C261 61	10.1020	00.9404¢	10.0084	\$2,226.60		\$144 70	\$279.21	\$100 75		14.018\$	\$2,402.60	•	SSCR		\$96.26	\$191.21	\$323.77	\$623.48	\$1,522.62		\$135.41	\$261.61	\$464.56	\$905.07	\$2,226.60		\$144 70	\$0.70.24	17:617¢	0/.0040	14.018\$	\$2,402.60
	Fuel Adj.	\$440 43	\$1 101 DR	\$2 202 15	\$4 404.31	\$11,010.77		\$734.05	¢1 026 12	\$1,000.15 \$0,070.00	\$3,5/0.25 \$7 0.0 20	20.040,74	\$18,351.29		\$807.46	\$2 01864	¢ 1 007 00	07.100,44	\$8,U/4.5/	\$20,186.42		Fuel Adj.		\$440.43	\$1.101.08	\$2.202.15	\$4,404.31	\$11,010.77		\$734.05	\$1,835.13	\$3.670.26	\$7.340.52	\$18,351.29		\$807 46	1000 Ca	\$10.010.44	07120 0001110	\$8,U/4.57	\$20,186.42
	FRP	00 0\$	00.0\$	00 US	20.00	\$0.00		\$0.00		00.0¢	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	0000	00.04	\$0.00	\$0.00		FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	0000	00.04	00.0¢	\$0.00	\$0.00
	Base	<b>30%</b> \$2 233 09	\$5 015 64	\$9,572.24	\$18,685,44	\$46,025.04	50%	\$2 755 44	\$6 245 04	40.010,0¢	\$12,171.04	\$Z3,883.04	\$59,019.04	55%	\$2 884 46	\$6.637.50	¢40 046 44	# 12,010.14	\$25,17,3.23	\$62,244.52		Base	30%	\$2.233.09	\$5.015.64	\$9,572.24	\$18,685.44	\$46,025.04	50%	\$2,755.44	\$6,315.04	\$12.171.04	\$23,883.04	\$59,019.04	55%	\$2 RR4 46	01 10 01 00	51.100,00	012,010.14	\$25,17,3.23	\$62,244.52
	KWH	21 900	54 750	109 500	219.000	547,500	TOR OF	36 500	01 250	91,230	182,500	300,000	912,500	TOR OF	40.150	100.375	200.750	104 500	401,500	1,003,750		KWH	TOR OF	21.900	54.750	109,500	219,000	547,500	TOR OF	36,500	91,250	182,500	365,000	912,500	TOR OF	40.150	100.275	200,36.0	200,730	401,500	1,003,750
	ΚW	LOAD FACTOR OF	250	500	1000	2500	LOAD FACTOR OF	100	260	002	009	0001	2500	I OAD FACTOR OF	100	250	200	000	0001	2500		κw	LOAD FACTOR OF	100	250	500	1000	2500	LOAD FACTOR OF	100	250	500	1000	2500	I OAD FACTOR OF	100	250	200	0001	1000	2500

### CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 26 of 28

																			ase)	Percent		%00.0	%00.0	%00.0	0.00%	%00.0		0.00%	%00.0	0.00%	%00.0	0.00%		0.00%	0.00%	0.00%	
																			Increase/(Decrease)	Amount P		\$0.00	\$0.00	20.00	\$0.00 \$0.00	00.0¢		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
Total	07 0004	\$223.12 \$500.22		\$1,001.30	\$1,501.77	\$1,997.70		\$251.36	\$578.96	\$1,139.51	\$1,700.15	\$2,262.17		\$279.59	\$647.19	\$1,271.73	\$1,898.46	\$2,526.62		Total		\$223.12	\$508.33	\$1,007.30	\$1,501.77	\$1,391.7U		\$251.36	\$578.96	\$1,139.51	\$1,700.15	\$2,262.17		\$279.59	\$647.19	\$1,271.73	
Fran. Tax		04.40 640.47	11.010	CL.U24	\$30.04	\$39.95		\$5.03	\$11.58	\$22.79	\$34.00	\$45.24		\$5.59	\$12.94	\$25.43	\$37.97	\$50.53		Fran. Tax		\$4.46	\$10.17	\$20.15	\$30.04	939.90		\$5.03	\$11.58	\$22.79	\$34.00	\$45.24		\$5.59	\$12.94	\$25.43	
BRAR		00.04	00.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		BRAR		\$0.00	\$0.00	\$0.00	\$0.00 \$	00.0¢		\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	
EECR	en en	00.00	00.14	20.24	\$3.91	\$5.21		\$0.62	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19	\$4.78	\$6.36		EECR		\$0.56	\$1.30	\$2.62	\$3.91	17.0¢		\$0.62	\$1.46	\$2.91	\$4.35	\$5.79		\$0.68	\$1.61	\$3.19	
AMICE	0000	00.0¢	00.0¢	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
OSIM	6	24.1¢ 00 00	40.0¢	\$0.09 \$0.00	\$9.99	\$13.30		\$1.58	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15	\$12.19	\$16.24		MISO		\$1.42	\$3.32	\$6.69	\$9.99	\$13.30		\$1.58	\$3.73	\$7.42	\$11.09	\$14.77		\$1.74	\$4.11	\$8.15	
NNCR		00.0¢	00.00	\$0.00 00.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Electric (ENO)	NNCR		\$0.00	\$0.00	\$0.00	\$0.00	00.0¢		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
D EAC NNCR	000	00.04	00.0¢	\$0.01	\$0.01	\$0.01		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	\$0.02	\$0.02	Proposed Rate - Small Electric (ENO)	EAC		\$0.00	\$0.00	\$0.01	\$0.01	10.04		\$0.00	\$0.00	\$0.01	\$0.01	\$0.02		\$0.00	\$0.01	\$0.01	
ssco	101 101	(100.1 4)	(12.10)	(60.24)	(\$3.47)	(\$4.47)		(\$1.57)	(\$2.08)	(\$2.93)	(\$3.98)	(\$5.15)		(\$1.64)	(\$2.25)	(\$3.28)	(\$4.49)	(\$5.83)	Propo	ssco		(\$1.50)	(\$1.91)	(\$2.59)	(\$3.47)	(34.47)		(\$1.57)	(\$2.08)	(\$2.93)	(\$3.98)	(\$5.15)		(\$1.64)	(\$2.25)	(\$3.28)	
SSCR	07076	01019 672 16	01.020	44.L24	\$42.04	\$54.19		\$19.02	\$25.23	\$35.58	\$48.26	\$62.47		\$19.85	\$27.30	\$39.73	\$54.47	\$70.75		SSCR		\$18.19	\$23.16	\$31.44	\$42.04	B1.40¢		\$19.02	\$25.23	\$35.58	\$48.26	\$62.47		\$19.85	\$27.30	\$39.73	
Fuel Adj.	90 OC4	00.824	10.010	\$146.81	\$220.22	\$293.62		\$36.70	\$91.77	\$183.51	\$275.28	\$367.03		\$44.04	\$110.11	\$220.22	\$330.32	\$440.43		Fuel Adj.		\$29.36	\$73.41	\$146.81	\$220.22	\$293.DZ		\$36.70	\$91.77	\$183.51	\$275.28	\$367.03		\$44.04	\$110.11	\$220.22	
FRP	000	00.0¢	00.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP		\$0.00	\$0.00	\$0.00	\$0.00	00.0¢		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
Base	20%	00.0110	00.000	\$802.17	\$1,199.03	\$1,595.89	25%	\$189.98	\$447.27	\$890.22	\$1,331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28	\$1,463.20	\$1,948.12		Base	20%	\$170.63	\$398.88	\$802.17	\$1,199.03 64 FOT 00	\$1,393.69	25%	\$189.98	\$447.27	\$890.22	\$1,331.14	\$1,772.00	30%	\$209.33	\$493.36	\$978.28	
KWH	CTOR OF	1,40U 2.6ED	0,000	1005,1	10,950	14,600	LOAD FACTOR OF	1,825	4,563	9,125	13,688	18,250	LOAD FACTOR OF	2,190	5,475	10,950	16,425	21,900		KWH	LOAD FACTOR OF	1,460	3,650	7,300	10,950	14,000	LOAD FACTOR OF	1,825	4,563	9,125	13,688	18,250	LOAD FACTOR OF	2,190	5,475	10.950	
κw	LOAD FACTOR OF	10	0,1	0.0	75	100	LOAD FAC	10	25	50	75	100	LOAD FAC	10	25	50	75	100		κw	LOAD FA(	10	25	20	75	001	LOAD FA(	10	25	50	75	100	LOAD FAC	10	25	50	

# Entergy New Orleans, LLC Electic Period I Statement AA-5: Summary Bill Comparison - Algiers Customers Moving to ENO Rates For the Test Year Ended December 31, 2018

CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 27 of 28

Entergy New Orleans, LLC Electric - Periodal Statement AA-5: Summary Bill Comparison - Algiers Custonners Moving to ENO Rates For the Test Year Ended December 31, 2018

ALGIERS LARGE GENERAL SERVICE MOVING TO ENO LARGE ELECTRIC HIGH LOAD FACTOR SERVICE - PHASE II

																				ase)	Percent		(0.61%)	(0.60%)	(0.59%)	(0.59%)	(0.59%)		(0.58%)	(0.57%)	(0.56%)	(0.56%)	(0.56%)		(0.57%)	(0.56%)	(0.56%)	(0.55%)	(0.55%)
																				Increase/(Decrease)	Amount		(\$17.48)	(\$39.25)	(\$74.92)	(\$146.25)	(\$360.22)		(\$21.57)	(\$49.43)	(\$95.26)	(\$186.92)	(\$461.91)		(\$22.57)	(\$51.95)	(\$100.31)	(\$197.01)	(\$487.15)
	Total		\$2,870.16	\$6,558.24	\$12,613.47	\$24,723.94	\$61,055.30		\$3 748 58	\$8,738,14	\$16 973 26	\$33,443.49	\$82,854.19		\$3.965.53	\$9.280.52	\$18,058.01	\$35,613.00	\$88,277.98		Total		\$2.852.68	\$6,518.99	\$12,538.55	\$24,577.69	\$60,695.08		\$3,727.01	\$8,688.71	\$16,878.00	\$33,256.57	\$82,392.28		\$3,942.96	\$9,228.57	\$17,957.70	\$35,415.99	\$87,790.83
	Fran. Tax		\$57.40	\$131.16	\$252.27	\$494.48	\$1,221.11		\$74.97	\$174.76	\$339.47	\$668.87	\$1,657.08		\$79.31	\$185.61	\$361.16	\$712.26	\$1,765.56		Fran. Tax		\$57.05	\$130.38	\$250.77	\$491.55	\$1,213.90		\$74.54	\$173.77	\$337.56	\$665.13	\$1,647.85		\$78.86	\$184.57	\$359.15	\$708.32	\$1,755.82
	BRAR		\$38.48	\$86.42	\$164.93	\$321.95	\$793.01		\$47.48	\$108.81	\$209.71	\$411.50	\$1,016.90		\$49.70	\$114.37	\$220.82	\$433.73	\$1,072.47		BRAR		\$21.35	\$47.95	\$91.51	\$178.63	\$440.00		\$26.34	\$60.37	\$116.36	\$228.32	\$564.22		\$27.58	\$63.46	\$122.52	\$240.66	\$595.06
	EECR		\$13.33	\$29.93	\$57.13	\$111.52	\$274.69		\$16.45	837.69	\$72.64	\$142.54	\$352.24		\$17.22	\$39.62	\$76.49	\$150.24	\$371.49		EECR		\$13.33	\$29.93	\$57.13	\$111.52	\$274.69		\$16.45	\$37.69	\$72.64	\$142.54	\$352.24		\$17.22	\$39.62	\$76.49	\$150.24	\$371.49
	AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0 00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		AMICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
e (ENO)	MISO		\$22.49	\$50.52	\$96.41	\$188.20	\$463.56		\$27.75	\$63.61	\$122.59	\$240.55	\$594.44		\$29.05	\$66.85	\$129.08	\$253.54	\$626.93	ce (ENO)	MISO		\$22.49	\$50.52	\$96.41	\$188.20	\$463.56		\$27.75	\$63.61	\$122.59	\$240.55	\$594.44		\$29.05	\$66.85	\$129.08	\$253.54	\$626.93
oad Factor Servic	NNCR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	20.00	\$0 UU	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Load Factor Servi	NNCR		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ge Electric High L	EAC		\$0.02	\$0.05	\$0.11	\$0.22	\$0.55		\$0.04	\$0.08	\$0.18	\$0.37	\$0.91		\$0.04	\$0.10	\$0.20	\$0.40	\$1.00	rge Electric High	EAC		\$0.02	\$0.05	\$0.11	\$0.22	\$0.55		\$0.04	\$0.09	\$0.18	\$0.37	\$0.91		\$0.04	\$0.10	\$0.20	\$0.40	\$1.00
Present Rate - Large Electric High Load Factor Service (ENO)	ssco		(\$5.83)	(\$12.89)	(\$24.11)	(\$46.54)	(\$113.84)		(\$8.30)	(\$18.25)	(\$34.82)	(\$67.96)	(\$167.38)		(\$8.83)	(\$19.57)	(\$37.46)	(\$73.25)	(\$180.62)	Proposed Rate - Large Electric High Load Factor Service (ENO)	ssco		(\$5.83)	(\$12.89)	(\$24.11)	(\$46.54)	(\$113.84)		(\$8.30)	(\$18.25)	(\$34.82)	(\$67.96)	(\$167.38)		(\$8.83)	(\$19.57)	(\$37.46)	(\$73.25)	(\$180.62)
	SSCR		\$70.75	\$156.33	\$292.34	\$564.36	\$1,380.41		\$100.70	\$221.26	\$422.19	\$824.06	\$2,029.67		\$107.12	\$237.31	\$454.30	\$888.28	\$2,190.21	ā	SSCR		\$70.75	\$156.33	\$292.34	\$564.36	\$1,380.41		\$100.70	\$221.26	\$422.19	\$824.06	\$2,029.67		\$107.12	\$237.31	\$454.30	\$888.28	\$2,190.21
	Fuel Adj.		\$440.43	\$1,101.08	\$2,202.15	\$4,404.31	\$11,010.77		\$734.05	\$1,835,13	\$3,670.26	\$7,340.52	\$18,351.29		\$807.46	\$2,018.64	\$4,037.28	\$8,074.57	\$20,186.42		Fuel Adj.		\$440.43	\$1,101.08	\$2,202.15	\$4,404.31	\$11,010.77		\$734.05	\$1,835.13	\$3,670.26	\$7,340.52	\$18,351.29		\$807.46	\$2,018.64	\$4,037.28	\$8,074.57	\$20,186.42
	FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0 UU	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		FRP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Base	30%	\$2,233.09	\$5,015.64	\$9,572.24	\$18,685.44	\$46,025.04	50%	\$2 755 44	\$6.315.04	\$12 171 04	\$23,883.04	\$59,019.04	EE %	\$2.884.46	\$6.637.59	\$12,816.14	\$25,173.23	\$62,244.52		Base	%UE	\$2.233.09	\$5,015.64	\$9,572.24	\$18,685.44	\$46,025.04	50%	\$2,755.44	\$6,315.04	\$12,171.04	\$23,883.04	\$59,019.04	55%	\$2,884.46	\$6,637.59	\$12,816.14	\$25,173.23	\$62,244.52
	KWH	LOAD FACTOR OF	21,900	54,750	109,500	219,000	547,500	LOAD FACTOR OF	36.500	91.250	182 500	365,000	912,500		40.150	100.375	200,750	401,500	1,003,750		KWH	DAD FACTOR OF	21,900	54,750	109,500	219,000	547,500	LOAD FACTOR OF	36,500	91,250	182,500	365,000	912,500	-OAD FACTOR OF	40,150	100,375	200,750	401,500	1,003,750
	κw	LOAD FA	100	250	500	1000	2500	LOAD FA	100	250	500	1000	2500		100	250	500	1000	2500		κw		100	250	500	1000	2500	LOAD FA	100	250	500	1000	2500	LOAD FA	100	250	500	1000	2500

## CNO Docket No. UD-18-07 Compliance Filing Section A (158-132) Statement AA-5\_E Electric Page 28 of 28

Cost of Service Study

RR1 - Summary of Results

No.	Description	Line Item	Per Book	Adjustments	Total Adjusted	RES	SMALL	ELECTRIC	INTERRUPTIBLE	ELECTRIC HIGH LOAD FACTOR
<del>,</del> ,	Rate Base: Rate Base	RBTOA	670,578,815	99,209,514	769,788,329	429,463,493	115,618,058	46,417,323	3,428,183	156,071,927
NO	Revenues									
4	Rate Schedule Revenue: Rate Schedule Revenue	RSRTOA	539,573,436	(246,409,783)	293,163,652	134,602,540	51,387,058	20,776,705	2,532,217	71,072,624
ŝ	Other Sales for Resale: Other Sales for Resale	RSORTOA	49,940,571	(49,940,571)		•	•	•	•	•
9 2	Other Operating Revenues: Other Operating Revenues Total Revenues (I.4 + I.5 + I.6)	ROTOA RTOA	(10,997,333) 578.516.674	19,275,432 (277.074.922)	8,278,099 301.441.752	4,196,585 138.799.125	1,319,060 52.706.118	558,755 21.335.460	41,178 2.573.395	1,907,667 72.980.291
. ∞			200			500		6005 I		
6	Total Operating Expenses: Total Operating Expenses	OETOA	536,708,903	(198,265,186)	338,443,717	171,237,018	53,634,109	22,644,826	2,242,718	77,914,563
1 10	Total Oberating Income (L7 - 1.9)	OITOA	41.807.771	(78.809.736)	(37.001.965)	(32.437.892)	(927.991)	(1.309.366)	330.677	(4.934.273)
			)000 J			ļ			C CLO	
<u>5</u> 4	Earned Kate of Keturn on Kate base (L11 / L1)	EROR	0.23%	(79.44%)	(4.81%)	(%667)	(0.80%)	(%787%)	%00.6	(3.10%)
15	REVENUE REQUIREMENT DETERMINATION									
16	Required Rate of Return Positional Occurrentian Income <sup>(1)</sup>	ROR	7.09%	7 0.09 004	7.09%	7.09%	7.09%	733 880 C	7.09%	7.09%
- 8		D	47,310,303	1,020,334	04, 008, 000	JU,421,400	0,191,009	3,200,001	242,001	080,160,11
	REVENUE CONVERSION FACTORS									
20	Income Tax Revenue Conversion Factor <sup>12</sup> Regulatory Commission Exnense Revenue Conversion Factor <sup>12)</sup>	REVCOFIT	35.28% 0.18%	35 28% 0 18%	35.28% 0.18%	35 28% 0 18%	35.28% 0.18%	35.28% 0.18%	35.28% 0 18%	35 28% 0 18%
	Bad Debt Revenue Conversion Factor <sup>(2)</sup>	REVCOFBD	1.29%	0.50%	0.55%	0.77%	0.14%	0.07%	0.00%	0.02%
23										
24	Revenue Conversion Factor 🕬	REVCOF	1.3728	1.3621	1 3628	1.3658	1 3573	1.3562	1 3553	1.3556
5 0 70	REVENUE DEFICIENCY									
	Operating Income Deficiency <sup>(4)</sup>	O DEF	5,702,738	85,838,730	91,541,468	62,865,381	9,119,531	4,598,034	(87,790)	15,991,969
	iental Income Tax <sup>(5)</sup>	ITDEF	2,011,974	30,284,622	32,296,595	22,179,432	3,217,447	1,622,225	(30,973)	5,642,100
29	Incremental Regulatory Commission Expense: Incremental Regulatory Commission Expense $^{(6)}$	RCDEF	14,353 00 622	214,357 582 834	228,709 682 465	157,412 658.050	22,692 17 878	11,433 4 357	(218)	39,744 A 360
			110,00	100,000	006, 100	0000		b) f		200
32	Total Revenue Deficiency (L27 + L28 + L29 + L30)	REVDEF	7,828,686	116,920,542	124,749,228	85,860,284	12,377,548	6,236,048	(118,982)	21,678,171
34 34	% Increase/(uecrease) (L32 / L4)	KEVDEFFCI	°45.1	(%C4.14)	% GG: 74	03.79%	24.09%	30.01%	(4.70%)	%DG DE
	Rate Schedule Revenue Requirement (L4 + L32)	REVREQ	547,402,122	(129,489,241)	417,912,881	220,462,824	63,764,606	27,012,753	2,413,235	92,750,796
36	NOL Carryback Revenue Requirement: NOL Carryback Revenue Requirement Total Rate Schedule Revenue Requirement (135 + 136)	REVREQNOLCB	(4,579,482) 542 822 640	4,579,482 (124,909,759)	- 417 912 881	- 220 462 824	- 63 764 606	- 27 012 753	- 2 413 235	- 92 750 796
38	וסומו ואמנפ סמופתמופ ואפאפוומפ ואפאמוופוופוור (רסס ד רסס)		010,320,310	000,000,121)	100,510,511	100,001,021	000/100/00	21,210,12	2,10,100	22,100,100
39 40	Total Revenue Deficiency/(Excess) (L37 - L4) Total % Increase/(Decrease) (L39 / L4)	REVDEFTOT REVDEFTOTPCT	3,249,204 0.60%	121,500,024 (49 31%)	124,749,228 42.55%	85,860,284 63.79%	12,377,548 24.09%	6,236,048 30.01%	(118,982) (4.70%)	21,678,171 30 50%
	Notes: (1) Line 1 - Line 16 (2) Reference MD1 (3) Reference MD1 for calculation (4) Line 17 - Line 11 (6) Line 27 + Line 28 + Line 20) * Line 21									
	$^{(7)}$ (Line 27 + Line 28 + Line 29) * Line 22									

RR1.1

ReitOx         ERICA         575,405         333,716         72,351         911           Revenues Revenues Revenues Revenues Revenues Revenues Revenues Revenues Revenues Late Spreiche Revenues Revenues Revenues Late Spreiche Revenues Revenues Late Spreiche Revenues Revenues Late Spreiche Revenues Revenu	No.	Description	Line Item	HIGH VOLTAGE	BUILDING	METERED NON RES	LIGHTING
Revenue         Strink         5.071.56         5.071.56         4.0.401         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66         5.071.66			RBTOA	5,755,405	3,838,716	72,251	9,122,972
Restructure formula fo							
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$			DCDTOA	E 071 EQE	0101 660	101.01	E E 70 013
Own Operating Revenues (Cher Cherning Expenses $00.06$			RSORTOA	0ec'i 10'c	2,101,000		
Constrained Proteoming Transmission and operating Expenses         Constrained Proteoming Transmission Expenses         Constransmissin Expense         Constrained Proteoming Tran		Jevenues	POTOA	80.346	10 ZOD	077	123 831
Total Operating Expenses         CCI         5,138         3,631         3,6           Total Operating Expenses $(1,1,1)$ EROR $(1,13)$ 5,69         3,631         3,6           Total Operating Expenses $(1,1,1)$ EROR $(1,13)$ 5,69         3,631         3,6           Total Operating Expenses $(1,1,1)$ EROR $(1,13)$ 5,69         5,91         2,0           Reverbute Ration on Rate Base (1,11,1)         EROR $(0,13)$ $(1,3)$ 2,09%         5,919         6           Reverbute Ration         Reverbute Ration         Reverbute Ration $(0,13)$			RTOA	5.151.942	2.151.368	41.378	5.702.674
Total Operating ExpensesCETOA $5153, 137$ $12895, 56. 357$ $36. 53. 37$ $36. 53. 37$ $36. 53. 37$ $36. 53. 37$ $36. 53. 37$ $36. 53. 37$ $36. 53. 37$ $36. 53. 37$ $36. 53. 53. 53. 53. 53. 53. 53. 53. 53. 53$							
Total Operating Income $(1^{-1}, L_{3})$ OTIOA         (6,195)         251,320         5011         20           Earned Raue of Raum on Kate Base (11/11)         EROR         (0.11%)         6.55%         6.9%         2           RevENUE ECOUREMENT DETERNMATION         EROR         (0.11%)         6.5%         6.9%         2           RevENUE ECOUREMENT DETERNMATION         RevENUE ECOUREMENT DETERNMATION         ROR         7.09%         7.09%         7.09%         5.119         6           Required Observing Income: Required Observing Income: Required Observing Income: Required Observing Income         REVCOFIT         86.28%         82.28%         5.119         6		theuses	OETOA	5,158,137	1,899,548	36,367	3,676,431
Total Operating Income $(1^{-1}, 1)$ Cito A         (6, 195)         25(18, 20         50/11         20           Earned Rau of Rau no Rau Base (11/1,1)         EROR         (0.11%)         6 56%         6 94%         2           Earned Rau of Rau no Rau Base (11/1,1)         EROR         (0.11%)         6 56%         6 94%         2           REVENUE RECOINEMENT DETERMINTON         Revenue Conversion Factor <sup>10</sup> ROR         7.09%         7.09%         6 94%         2           REVENUE CONVERSION FACTORS         Revenue Conversion Factor <sup>10</sup> RO         407.770         271,979         5,119         6           REVENUE CONVERSION Factor <sup>10</sup> REVOEFE         0.19%         0.09%         0.09%         0.00%	10						
Earned Rate of Return on Rate Base ( $11/1,1$ )         EROR         ( $011\%$ )         6 56%         6 94%         2           REVENUE RECOURSENT DETERMINATION         REVENUE RECOURSENT DETERMINATION         ROR         7.00%         7.119         5.119         6.16%         6.9%         6.9%         6.9%         6.9%         6.9%         6.9%         7.119         5.119         6.113         7.119         5.113         5.1136         1.145         1.145         1.145         1.145         1.145         1.145         1.145         1.145         1.145         1.145         1.145         1.145         1.145         1.145         1.145         1.145         1.146         1.146         1.145         1.146         1.145         1.146         1.146         1.146         1.146         1.146         1.146         1.146         1.146         1.146 <td></td> <td></td> <td>OITOA</td> <td>(6,195)</td> <td>251,820</td> <td>5,011</td> <td>2,026,243</td>			OITOA	(6,195)	251,820	5,011	2,026,243
Earned Rate of Return for Nate Base (L11/L)         Earned Rate of Return for Nate Base (L11/L)         EC/R         (0.11%)         6.56%         6.94%         2           REVENUE CONVERSION FACTORS         REVIEW         ROR         7.09%         7.							
Revenue Recoursement         ROR         7.09%         7.00%         7.00%         7.00% <td></td> <td>(1</td> <td>EKOK</td> <td>(0.11%)</td> <td>6 56%</td> <td>6 94%</td> <td>22.21%</td>		(1	EKOK	(0.11%)	6 56%	6 94%	22.21%
Round         Constraint         Constraint </td <td></td> <td>7</td> <td></td> <td></td> <td></td> <td></td> <td></td>		7					
Required Operating Income. Required Operating Income. Required Operating Income. Required Operating Income. Required Operating Income Sequence Conversion Factor <sup>16</sup> RCI         A07,770 $271$ ,973         5119         6           REVENUE CONVERSION FACTORS         REVCORET         35.28%         35.28			ROR	7.09%	7.09%	7.09%	2.09%
REVENUE CONVERSION FACTORS         REVCOFIT         35.28% <td></td> <td>ing Income<sup>(1)</sup></td> <td>ROI</td> <td>407,770</td> <td>271,973</td> <td>5,119</td> <td>646,363</td>		ing Income <sup>(1)</sup>	ROI	407,770	271,973	5,119	646,363
REVCOFIC         35.29%         0.00%							
Income 1 at Revenue Conversion Factor <sup>10</sup> , ERCOFIT 35.2% 35.2% 32.3% and Debt Revenue Conversion Factor <sup>10</sup> , REVCOFIT 35.2% 35.2% 35.2% 35.2% and Debt Revenue Conversion Factor <sup>10</sup> , REVCOFIT 35.2% 35.2% and Debt Revenue Conversion Factor <sup>10</sup> , REVCOFIT 35.2% 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 REVCOFIE DEFICIENCY Revenue Conversion Factor <sup>10</sup> (1.3 REVCOFI 1.3.5, 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 1.3553 REVCOFIE DEFICIENCY Revenue Deficiency <sup>10</sup> (1.3 REVCOFIE 1.355 2.0, 153 1.08 (1.3 REVCOFIE 1.40, 0.00%, 0.							
REVOCFED         0.19%         0.00%		1	REVCOFIT	35.28%	35 28%	35 28%	35.28%
Bad Debt Revenue Conversion Factor <sup>10</sup> REVCOFBD         0.00% <td></td> <td>onversion Factor 🗠</td> <td>REVCOFRC</td> <td>0.18%</td> <td>0.18%</td> <td>-</td> <td>0.18%</td>		onversion Factor 🗠	REVCOFRC	0.18%	0.18%	-	0.18%
Revolue Conversion Factor <sup>(1)</sup> ReVCOF         1 3553         3 3753         3 3753         3 3753         3 3753         3 3753         3 3753         3 3753         3 3753         3 3753         3 3753         3 37535         3 3753         3 3753			REVCOFBD	0.00%	0.00%		0.12%
REVENUE DEFICIENCY         0.00E         413.965         20.153         108         (13)           REVENUE DEFICIENCY         0.00E         7.110         38         (13)           Incernental Income Tax incremental Bod bbt Expense incremental Bad bbt Expenses increment (L4+L32)         0.05F         0.025         0.036%         0.18           You Campask Revenue Requirement (L4+L32)         RevExECO         5.532.640         2.128.981         40.547         3.7           You Campask Revenue Requirement (L4+L32)         ReVECONCLB         5.532.640         2.128.981         40.547         3.7           You Campask Revenue Requirement (L4+L32			REV/COF	1 3663	1 3663	1 2553	1 356
REVENUE DEFICIENCY Operating Income Deficiency <sup>10</sup> Toremental Back Debt Expense <sup>17</sup> Incremental Back <sup>11</sup> Incremental <sup>11</sup>							-
Operating Income Tax <sup>(6)</sup> ODEF         413,365         20,153         108         (1,1)           Incremental Income Tax <sup>(6)</sup> Incremental Income Tax <sup>(6)</sup> TDEF         1,029         50         0           Incremental Regulatory Commission Expense <sup>(1)</sup> Incremental Regulatory Commission Expense <sup>(1)</sup> 27,313         146         (1,3)           Total Revenue Deficiency ( <i>L27</i> + L28 + L29 + L30)         REVDEF         561,044         27,313         146         (1,8)           % Increases (Decrease)         (L32 / L4)         REVDEF         561,044         27,313         146         (1,8)           % Increase (Decrease)         (L32 / L4)         REVDEF         563,2640         2,128,961         40,547         3,7           % Increase/(Decrease)         (L32 / L4)         REVDEF         563,2640         2,128,961         40,547         3,7           You Revenue Requirement (L4 + L32)         REVDEF         563,2640         2,128,961         40,547         3,7           You Revenue Requirement (L4 + L32)         REVDEF         563,044         2,733         146         (1,8)           You Revenue Requirement (L4 + L32)         REVDEF         563,040         2,128,961         40,547         3,7           You Revenue Requirement (L4 + L32)							
Incremental Income Tax: Informental Income Tax ( <sup>8</sup> ) Incremental Income Tax: Informental Income Tax ( <sup>8</sup> ) Incremental Bad Debt Expense: Incremental Regulatory Commission Expense ( <sup>11</sup> , 223, 110, 110, 110, 110, 110, 110, 110, 11	-		O DEF	413.965	20.153	108	(1.379,881)
Incremental Regulatory Cormission Expense <sup>(1)</sup> RCDEF 1,029 50 0 Incremental Bad Debt Expense Incremental Bad Debt Expense <sup>(1)</sup> 27,313 146 (18 Total Revenue Deficiency (L27 + L28 + L29 + L30) % Increase/(Decrease) (L32 / L4) 7,106 % 1,30% 0,36% (3) % Increase/(Decrease) (L32 / L4) 7,106 % 1,30% 0,36% (3) REVDEFPCT 1,106 % 1,30% 0,36% (3) REVDEFPCT 1,106 % 1,30% 0,36% (3) REVDEFPCT 1,106 % 1,30% 0,36% (3) Total Revenue Requirement (L4 + L32) REVDEFPCT 1,106 % 1,30% 0,36% (3) Reat Schedule Revenue Requirement (L35 + L36) REVDEFPCT 5,632,640 2,128,981 40,547 3,7 Total Revenue Deficiency/(Excess) (L37 - L4) REVREQ 5,632,640 2,128,981 40,547 3,7 Total Revenue Deficiency/(Excess) (L37 - L4) REVDEFPCT 561,044 27,313 146 (18 Total Revenue Deficiency/(Excess) (L37 - L4) REVDEFTOT 561,044 27,313 146 (18 Revenue Deficiency/(Excess) (L37 - L4) REVDEFTOT 561,044 27,313 146 (18 Notes:		Tax <sup>(5)</sup>		146,050	7,110		(486,833)
Incremental Bad Debt Expense         BDDF         - <t< td=""><td></td><td>: Incremental Regulatory Commission Expense<sup>(6)</sup></td><td></td><td>1.029</td><td>50</td><td></td><td>(3,43)</td></t<>		: Incremental Regulatory Commission Expense <sup>(6)</sup>		1.029	50		(3,43)
Total Revenue Deficiency (L27 + L28 + L29 + L30)       REVDEF       561,044       27,313       146       (1,8         % Increase/(Decrease) (L32 / L4)       REVDEFPCT       11,06%       1 30%       0 36%       (3         % Increase/(Decrease) (L32 / L4)       REVEFPCT       11,06%       1 30%       0 36%       (3         Rate Schedule Revenue Requirement (L4 + L32)       REVREQNOLCB       5,632,640       2,128,981       40,547       3,7         NOL Carryback Revenue Requirement (L4 + L32)       REVRECNOLCB       5,632,640       2,128,981       40,547       3,7         NOL Carryback Revenue Requirement (L3 + L30)       REVRECNOLCB       5,632,640       2,128,981       40,547       3,7         Total Revenue Requirement (L3 + L31)       REVRECNOLCB       5,632,640       2,128,981       40,547       3,7         Total Revenue Beficiency/(Excess) (L37 - L4)       REVRECNOCCB       5,632,640       2,128,981       40,547       3,7         Total Revenue Deficiency/(Excess) (L37 - L4)       REVRECNOCCB       5,632,640       2,128,981       40,547       3,7         Total Revenue Deficiency/(Excess) (L37 - L4)       REVRETOT       5,632,640       2,128,981       40,547       3,7         Total Revenue Deficiency/(Excess) (L39 / L4)       Total Revenue Deficiency/(Excess) (L30 / L4)		3ad Debt Expense <sup>(7)</sup>		•	•		(2,197)
Total Revenue Deficiency (L27 + L28 + L29 + L30)         REVDEF         561.044         27.313         146         1           % increase/(Decrease) (L32 / L4)         % increase/(Decrease) (L32 / L4)         8 EVDEFPCT         11.06%         1 30%         0 36%           % increase/(Decrease) (L32 / L4)         RevDeterpcT         11.06%         1 30%         0 36%           Rate Schedule Revenue Requirement (L4 + L32)         REVREQ         5.632.640         2.128.981         40.547           NOL Carryback Revenue Requirement (L35 + L36)         REVRECNOLCB         5.632.640         2.128.981         40.547           Total Rate Schedule Revenue Requirement (L35 + L36)         REVRECNOT         5.632.640         2.128.981         40.547           Total Rate Schedule Revenue Requirement (L35 + L36)         REVRECNOT         5.632.640         2.128.981         40.547           Total Revenue Deficiency/(Excess) (L37 - L4)         REVRECNOT         5.632.640         2.128.981         40.547           Total Revenue Deficiency/(Excess) (L37 - L4)         REVRECNOT         5.632.640         2.128.981         40.547           Total Revenue Deficiency/(Excess) (L37 - L4)         REVRECNOT         5.632.640         2.128.981         40.547           Total Revenue Deficiency/(Excess) (L37 - L4)         REVRECNOT         5.632.640         2.128.94							
% Increase/(Decrease) (L32 / L4)         REVDEFPCT         11.06%         1.30%         0.36%           Rate Schedule Revenue Requirement (L4 + L32)         REVREQ         5,632,640         2,128,981         40,547           NOL Carryback Revenue Requirement (L4 + L32)         REVREQ         5,632,640         2,128,981         40,547           NOL Carryback Revenue Requirement (L35 + L36)         REVRECOTC         5,632,640         2,128,981         40,547           Total Rate Schedule Revenue Requirement (L35 + L36)         REVRECOTC         5,632,640         2,128,981         40,547           Total Rate Schedule Revenue Requirement (L35 + L36)         REVRECOTC         5,632,640         2,128,981         40,547           Total Rate Schedule Revenue Deficiency/(Excess) (L37 - L4)         REVRECOT         5,632,640         2,128,981         40,547           Total Revenue Deficiency/(Excess) (L37 - L4)         REVRECOT         5,632,640         2,128,981         40,547           Total Revenue Deficiency/(Excess) (L39 / L4)         REVRECOT         5,632,640         2,128,981         40,547           Total % Increase/(Decrease) (L39 / L4)         REVRECOT         5,632,640         2,7313         146           Roles         014 %         1,00%         0,36%         1,166         14           0.1Line 1 * Lline 16 </td <td>-</td> <td>L30)</td> <td>REVDEF</td> <td>561,044</td> <td>27,313</td> <td>146</td> <td>(1,872,344)</td>	-	L30)	REVDEF	561,044	27,313	146	(1,872,344)
Rate Schedule Revenue Requirement (L4 + L32)         REVREQ         5,632,640         2,128,961         40,547           NOL Carryback Revenue Requirement (L3 + L36)         NOL Carryback Revenue Requirement (L3 + L36)         -			REVDEFPCT	11.06%	1 30%	0 36%	(33.56%
Rate Schedule Revenue Requirement (L4 + L-32)         40:54/           Claripack Revenue Requirement (L3 + L36)         -           Fold Rate Schedule Revenue Requirement (L3 + L36)         -           Total Rate Schedule Revenue Requirement (L3 + L36)         -           Total Revenue Periciency/(Excess) (L3 / L4)         REVDEFTOT         5/532,640         2/128,981         40,547           Total % Increase/(Decrease) (L39 / L4)         REVDEFTOT         5/632,640         2/7,313         146         -           Notes:         -         -         -         11,06%         1         30%         0         36%           Notes:         -         -         -         -         1         30%         0         36%           Notes:         -         -         -         1         30%         0         36%           Notes:         -         -         -         -         1         30%         0         36%				0000			
NOL Carryotack revenue requirement. REVRECTOT 5,632,640 2,128,981 40,547 Total Revenue Requirement (L35 + L36) REVRECTOT 5,632,640 2,128,981 40,547 Total Revenue Deficiency/(Excess) (L37 - L4) REVDEFTOTPCT 561,044 27,313 146 1 Total % Increase/(Decrease) (L39 / L4) REVDEFTOTPCT 11,06% 1 30% 0 36% 0 36% Increase/(Decrease) (L39 / L4) REVDEFTOTPCT 11,06% 1 30% 0 36% Increase/(Decrease) (L39 / L4) REVDEFTOTPCT 11,06% 1 30% 0 36% Increase/(Decrease) (L39 / L4) REVDEFTOTPCT 11,06% 1 30% 0 36% Increase/(Decrease) (L39 / L4) REVDEFTOTPCT 11,06% 1 30% 0 36% Increase/(Decrease) (Line 1* Line 16 Increase/(Decrease) (La9 / L4) REVDEFTOTPCT 11,06% 1 30% Increase/(Decrease) (Line 1* Line 16 Increase) (Line 27 + Line 20 Increase) (Line 27 + Line		32)		5,632,640	2,128,981	40,547	3,706,499
Total Revenue Deficiency/(Excess) (L37 - L4)         REVDEFTOT         561,044         27,313         146         146           Total Revenue Deficiency/(Excess) (L37 - L4)         REVDEFTOT         561,044         27,313         146         146           Total Revenue Deficiency/(Excess) (L37 - L4)         REVDEFTOT         561,044         27,313         146         140           Notes:         Intel 1 - Line 16         Intel 1 - Line 16         11.06%         1.30%         0.36%           Intel 1 - Line 16         Reference MD1         Intel 2 - Line 11         Intel 2 - Line 11         Intel 27 - Line 11         Intel 27 + Line 20)         Une 27 + Line 20)         Une 21         Une 21         Une 21		Jarryback Revenue Requirement 36 ± 136)	PEVPEOTOT	- 5 632 640	- 128 081	- 40 647	3 706 400
Total Revenue Deficiency/(Excess) (L37 - L4)         REVDEFTOT         561,044         27,313         146           Total % Increase/(Decrease) (L39 / L4)         Total %         130%         0 36%         130%         0 36%           Notes:         (1 Line 1 + Line 16         11.06%         1 30%         0 36%         0 36%           (1 Line 1 + Line 16         (1 Line 1 + Line 16         (1 Line 1 + Line 16         0 36%         0 36%           (2 Reference M01         (3 Reference M01         (3 Line 1 + Line 16         0 36%         0 36%           (3 Line 17 - Line 11         (3 Line 27 + Line 20)         (1 Line 27 + Line 20)         0 Line 27 + Line 20)         0 Line 27 + Line 20)		-00 + F00)		0,004,040	2,120,301	10.01	0,100,430
Total % Increase/(Decrease) (L39 / L4)         REVDEFTOTPCT         11.06%         1 30%         0 36%           Notes:         0.1Line 1 * Line 16         0.1Line 1 * Line 16         0.36%         0.36%         0.36%           Reference MD1         0.1Line 1 * Line 20         0.1Line 21 * Line 20         0.36%         0.36%           0.1Line 17 * Line 10         0.1Line 27 + Line 20			REVDEFTOT	561,044	27,313		(1,872,344)
Notes: (1) Line 1* Line 16 (2) Reference MD1 (3) Reference MD1 (4) Line 17 (4) Line 17 (5) Line 27* Line 20 (6) Line 27* Line 20) * Line 21			REVDEFTOTPC		1 30%	0	(33.56%)
Reference MD1           Reference MD1 for calculation           • <sup>(4)</sup> Line 17 - Line 11           • <sup>(6)</sup> Line 27 + Line 20) * Line 21	Notes: <sup>(1)</sup> Line 1 * Line 16						
<sup>3</sup> Reference MD1 for calculation <sup>4</sup> Line 17 - Line 11 <sup>5</sup> Line 27 + Line 28 + Line 20) * Line 21	<sup>(2)</sup> Reference MD1						
(* Line 17 - Line 11 (* Line 27 * Line 20 (* (Line 27 + Line 20) * Line 21	<sup>(3)</sup> Reference MD1 for calculation						
0 Line 27 * Line 20 (Line 27 + Line 20) * Line 21	(4) Line 17 - Line 11						
。(Line 27 + Line 28 + Line 20) * Line 21	<sup>(5)</sup> Line 27 * Line 20						
	(Line 27 + Line 28 + Line 30) * Line 21						

RR2 - Rate Base Summary

Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 CMM andel Results - Rate Base - Period II	Electric For the Test Year Ended December 31, 2018
---	---

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Interruptible Service
-	PLANT IN SERVICE	1,408,615,223	53,094,936	1,461,710,159	812,821,350	88,273,418	220,190,237	7,157,374
2	ACCUMULATED DEPRECIATION / AMORTIZATION	(500,357,754)	(37,968,120)	(538,325,875)	(303,037,063)	(31,506,677)	(80,979,724)	(3,044,693)
ო	WORKING CASH	•	(3,607,309)	(3,607,309)	(2,013,914)	(217,154)	(541,841)	(16,034)
4	FUEL INVENTORY		•	•	•			
2	MATERIALS AND SUPPLIES	10,347,322	(489,377)	9,857,945	5,126,349	658,580	1,519,329	52,469
9	PREPAYMENTS	6,458,797	830,985	7,289,782	4,056,904	439,046	1,098,869	35,809
7	PROPERTY INSURANCE RESERVE	(75,137,313)	75,137,313	(0)	(0)	(0)	(0)	(0)
ø	INJURIES & DAMAGES RESERVES	(4,912,671)	348,396	(4,564,274)	(2,897,365)	(190,293)	(681,459)	(22,062)
6	UNFUNDED PENSION	(52,731,876)	89,517,194	36,785,318	23,351,029	1,533,647	5,492,153	177,804
10	CUSTOMER DEPOSITS	(29,015,594)	6,383,431	(22,632,164)	(12,635,244)	(1,362,419)	(3,399,495)	(100,600)
1	ACCUMULATED DEFERRED INCOME TAXES	(105,778,112)	(83,774,055)	(189,552,167)	(106,123,858)	(11,333,395)	(28,481,091)	(836,078)
12	AMORT ACQUISITION ADJUSTMENT	(3,384,225)	(1,190,622)	(4,574,846)	(2,092,526)	(354,303)	(718,243)	(31,705)
13	REGULATORY ASSETS AND LIABILITIES	13,480,210	926,742	14,406,952	11,235,868	296,592	1,669,485	42,587
14	OTHER RATE BASE	2,994,808	•	2,994,808	1,671,962	180,282	449,839	13,312
15	RATE BASE	670,578,815	99,209,514	769,788,329	429,463,493	46,417,323	115,618,058	3,428,183

Line No.	Description	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
-	PLANT IN SERVICE	298,489,245	11,854,091	7,203,929	136,732	15,583,784
2	ACCUMULATED DEPRECIATION / AMORTIZATION	(107,576,157)	(4,861,921)	(2,571,640)	(48,381)	(4,699,619)
ო	WORKING CASH	(730,072)	(26,909)	(17,870)	(338)	(43,176)
4	FUEL INVENTORY	•		•		
5	MATERIALS AND SUPPLIES	2,247,037	109,514	51,670	1,004	91,993
9	PREPAYMENTS	1,484,511	59,294	35,946	681	78,722
7	PROPERTY INSURANCE RESERVE	(0)	(0)	(0)	(0)	(0)
ø	INJURIES & DAMAGES RESERVES	(634,774)	(31,302)	(19,319)	(306)	(87,394)
6	UNFUNDED PENSION	5,115,896	252,278	155,702	2,467	704,342
10	CUSTOMER DEPOSITS	(4,580,456)	(168,824)	(112,114)	(2,123)	(270,887)
5	ACCUMULATED DEFERRED INCOME TAXES	(38,086,111)	(1,400,767)	(913,630)	(17,732)	(2,359,505)
12	AMORT ACQUISITION ADJUSTMENT	(1,237,784)	(93,958)	(25,835)	(517)	(19,975)
13	REGULATORY ASSETS AND LIABILITIES	974,482	41,569	37,041	484	108,842
14	OTHER RATE BASE	606,110	22,340	14,836	281	35,845
15	RATE BASE	E 156,071,927	5,755,405	3,838,716	72,251	9,122,972

RR3 - Revenue/Expense Summary

Description	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Interruptible Service
RSRTOA: RATE SCHEDULE REVENUE	539,573,436	(246,409,783)	293,163,652	134,602,540	20,776,705	51,387,058	2,532,217
RSORTOA: OTHER SALES FOR RESALE	49,940,571	(49,940,571)	•				
R0450: 450 FORFEITED DISCOUNTS	3,601,323		3,601,323	1,653,504	255,228	631,256	31,107
R0451: 451 MISCELLANEOUS SERVICE REVENUES	303,132	(188,557)	114,575	52,606	8,120	20,083	066
R0454DL: 454 POLE ATTACHMENTS - DISTRIB LINES	2,568,372	•	2,568,372	1,380,179	175,293	366,601	
RO454P: 454 RENTS OTHER	1,106,986	•	1,106,986	615,568	66,851	166,755	5,420
R0456: 456 OTHER REVENUE - MISC	(20,096,710)	20,031,516	(65,194)	(29,390)	(4,976)	(10,088)	(1,384)
R0456ASF: 456 AFFILIATE SERVICE FEE REVENUE		•			•		
R0456ATTO: 456 MISO ATTACHMENT O	356,442	(356,442)	•		•	•	
R0456B: 456 BULK	•	•	•			•	
R0456D: 456 OTHER ELECTRIC REVENUE - DATALINK		6,306	6,306	4,159	142	1,657	19
R0456NAO: 456 MISO NON-ATT O TRANSMISSION							
R0456S: 456 OTHER ELECTRIC REVENUE - SMS		58,888	58,888	26,808	4,539	9,202	684
R0456SCH11: 456 MISO SCH 11 WDS	122,400	(122,400)	•			•	
RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	1,016	(1,016)					
R0456SCH47: 456 MISO SCH 47 TRANSITION COST REC							
RO456TP: 456 PLANT	79,787	807,056	886,843	493,152	53,557	133,593	4,342
RO456UR: 456 UNBILLED REVENUE	(948,173)	948,173	1	1			
R0457MISO: 457 MISO SCH 1 CTRL/DISP	1,908,093	(1,908,093)	•				
Sub-Total REVENUES	578,516,674	(277,074,922)	301,441,752	138,799,125	21,335,460	52,706,118	2,573,395
OMPTOA: PRODUCTION EXPENSES	343,198,384	(137,655,071)	205,543,313	93,883,101	15,928,835	32,251,540	1,460,761
OMTTOA: TRANSMISSION EXPENSES	8,530,047	(3,427,999)	5,102,049	2,300,075	389,445	789,483	108,290
OMRTOTOA: REGIONAL MARKET EXPENSES	972,000	(972,000)	0	0	0	0	0
OMDTOA: DISTRIBUTION EXPENSES	18,630,603	2,023,319	20,653,921	12,279,183	1,040,572	3,327,672	8,326
OMCATOA: CUSTOMER ACCOUNTING EXPENSES	9,575,349	(231,076)	9,344,273	8,549,946	(2,710)	881,962	9,984
OMCSTOA: CUSTOMER SERVICES EXPENSES	3,148,251	(2,138,826)	1,009,425	903,525	1,663	95,238	1,821
OMSTOA: SALES EXPENSES	357,732	6,628	364,360	196,013	23,233	55,859	1,767
OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	39,648,378	1,596,210	41,244,588	25,870,656	1,792,479	6,161,023	203,079
GFDATO: 411 GAINS/LOSSES FROM DISP OF ALLOWANCES	•	•		•	•	•	•
RD407TOA: 407 REGULATORY DEBITS	5,939,403	(1,911,070)	4,028,333	2,167,103	256,861	617,577	19,531
RC407TOA: 407 REGULATORY CREDITS	•	•	•		•	•	
ICDTO: 235 CUSTOMER DEPOSITS	•	895,555	895,555	499,977	53,911	134,518	3,981
OCFBL: BANK LOANS - INTEREST EXP	•	46,620	46,620	26,009	2,811	7,002	208
DXPTOA: PRODUCTION DEPRECIATION EXPENSE	12,524,061	(3,889,349)	8,634,712	3,949,500	668,722	1,355,635	59,841
DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	4,713,401	(784,849)	3,928,552	1,771,046	299,870	607,898	83,383
DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	21,604,706	1,452,690	23,057,396	13,969,405	1,189,361	3,622,649	(1,454)
DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	4,079,039	1,349,197	5,428,236	3,416,435	233,814	811,604	25,886

RR3.1

Description Per Book
5,429,878
1,459,961
15,456,806
25,871,186
2,430,440
7,477,863
22,050,973
(14,023,311)
(4,587,423)
Sub-Total OPERATING EXPENSES 536,708,903

Line No.	Description	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
38	38 AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	967,902	52,292	25,488	436	43,778
	APAA406TOA: 406 AMORTIZATION OF UTILITY PLANT					
39	ACQUISITION ADJUSTMENT	321,886	24,434	6,718	134	5,194
40	AEAROTO: 411 ACCRETION EXPENSE - ARO	•	•		•	•
41	TOFE: 408.110 EMPLOYMENT TAXES	229,566	11,321	6,987	111	31,606
42	TODET: 408.122 EXCISE TAX	864	34	21	0	45
43	TODETF: 408.123 EXCISE TAX FEDERAL	200	28	17	0	37
44	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	3,233,759	128,424	78,046	1,481	168,831
45	TOSLCF: 408.152 FRANCHISE TAX-STATE					
46	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL					
47	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS		•	•		•
48	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	496,309	19,710	11,978	227	25,912
49	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX		•	•		•
50	TOSLCO: 408.165 CITY OCCUPATION TAX	1,700	121	50	~	133
51	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	265,674	18,958	7,856	151	20,854
52		(703,166)	(11,361)	14,596	307	152,055
53	FTTOA: FEDERAL INCOME TAX	(2,147,763)	(34,724)	44,593	937	464,224
54		(228,929)	(1,298)	(4,542)	(105)	3,891
55		22,046	3,394	833	10	6,055
56	ITC411: 411 ITC AMORTIZATION	(19,012)	(744)	(455)	(6)	(686)
57	Sub-Total OPERATING EXPENSES	77,914,563	5,158,137	1,899,548	36,367	3,676,431

RR4 - Detail Model Results

Mathematical static s	Person     Alluture     Allutur							
Tech Not Negative Net Original Statistican Net O	FUN. Nate Base and State House informations         Sector	lectric Small Electric I	Large Interruptible Service	Large Electric High Load Factor	High Voltage		Master Metered Non Res	
Test manual sector control contro control control control control control control contr	Protection Network Sector Network Sector Sector Network Network Network Sector Network Network Sector Network Network		200					
Control         Control <t< td=""><td>FUND         EVEND         EVEND</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	FUND         EVEND							
Descention:         Operation:         Operat	Sub-main/mining         Sub-main/m		3 168	123 662	0 387	2 5.81	£3	
Contraction	POINT: IN STATUCTURES A MEROCERENTS         POINT: I		3,168	123,662	9,387	2,581	52	
POINT STREAME         TOTAL	PCODIO         2627303         1,00,00         2627303         1,00,90         23330           PCODIO         Sub-rank PUTTOWALT RUCTURES & MPROVEMENTS         1,78,466         61,407         2,627303         1,00,96         23330           Sub-rank PUTTOWALT RUCTURES & MPROVEMENTS         1,78,466         61,407         2,627303         1,00,96         23330           PUESTON 2012 RELATIONERT         PUESTON 2012 RELATIONERT         73         3         105         4         9         0							
Answerting         Exerction         Control         Exerction         Control         Exerction         Control         Exerction         Control         Exerction         Control         Contro         Contro         Control	Transform         Transform <thtransform< th=""> <thtransform< th=""> <tht< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tht<></thtransform<></thtransform<>							
Biological Statistications         Control Sta	Partial Partin, 11 STRUCTURES MIRFOVEMENT         Transfer partin, 257700         Table of 200 Mills Partin         200 Mills Partin           PRESTOR AST SUBJER PART EQUIMENT         PEOD.         PEOD.<		18,212 18,212	711,013 711.013		14,840 14.840		
The state is the stat	PLOSICION AST BOLLER PLANT EQUIPMENT PERSON SIRVENT RELATION COMMENT PERSON SIRVENT RELATION COMMENT PE		18,212	711,013		14,840		
Torust to induct the Autor comment         T	PLOTE         TOTAL         TOTAL <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>							
Procession         Process	Re-Do-Dr.         Expension         Expension <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
Amendment         F         3         100         4         1         1         3         1         1         3         1         1         3         1         1         3         1         1         3         1 <th< td=""><td>Sub-relative intervention         Fig.         State         100         43         100         43         6           PUBMIC AND BATH COLUMENT         FIG.         FIG.</td><td></td><td>-</td><td>28</td><td>2</td><td></td><td>0</td><td></td></th<>	Sub-relative intervention         Fig.         State         100         43         100         43         6           PUBMIC AND BATH COLUMENT         FIG.		-	28	2		0	
Protocols         Protocols <t< td=""><td>PERTION and the Propertion with a second performance of the propertion of the propert of the propertion of the propertice of the propertion of the propertice of the propertice of the properise of the propertite of the propertice of the propertite of the p</td><td></td><td></td><td>28</td><td>N N</td><td></td><td></td><td></td></t<>	PERTION and the Propertion with a second performance of the propertion of the propert of the propertion of the propertice of the propertion of the propertice of the propertice of the properise of the propertite of the propertice of the propertite of the p			28	N N			
Prist at 1 UBD GENERATION UNIT           Prist at 1 UBD GENERATION UNIT	PENAL STATUEGO CENTERATOR UNITS         7558         2.441         99.06         41.122         6.66           PENAL STATUEGO CENTERATOR UNITS         75.58         2.441         99.06         41.122         6.66           Sub-Total PEDATO         Sub-Total PEDATOR UNITS         75.58         2.441         99.06         41.122         6.96           Sub-Total PEDATOR UNITS         75.58         2.441         99.06         41.152         6.96           PEDB ECOL         PEDB ECOL         PEDB ECOL         116.265         19.66         2.441         99.06         41.152         6.96           PEDB ECOL         PEDB ECOL         PEDB ECOL         116.265         19.66         2.4418         116.265         19.66           PEDB ECOL         PEDB ECOL         PEDB ECOL         116.265         19.66         2.4418         116.265         19.66           PEDB ECOL         PEDB ECOL         PEDB ECOL         116.253         91.666         2.4418         116.265         19.66           Sub-Total PEDB ECOL         PEDB COL         116.253         91.666         2.4418         116.265         19.66           Sub-Total PEDB ECOL         PEDB COL         PEDB COL         14.2.365         16.960         11.23.464         11.2							
One of the control of the co	Transmission         57,52         32,441         89,669         41,152         6,668           Rub-Total PLP34TOA: 31 TURBO GENERATOR UNITS         57,528         32,441         89,669         41,152         6,668           Rub-Total PLP34TOA: 31 TURBO GENERATOR UNITS         57,528         32,441         89,669         41,152         6,668           Rub-Total PLP34TOA: 31 TURBO GENERATOR UNITS         57,528         32,441         89,669         41,152         6,696           Rub Total PLP34TOA: 31 TURBO GENERATOR UNITS         57,533         91,666         25,4199         116,265         19,666           Rub Total PLP34TO: 317 ASET RETREMENT OBLIGATION         14,2389         116,265         19,666         55,4199         116,265         19,666           Rub Total PLP37T: 317 ASET RETREMENT OBLIGATION         14,2389         14,2369         116,265         19,666           Rub Total PLP37T: 317 ASET RETREMENT OBLIGATION         14,2369         14,2369         116,265         19,666           Rub Total PLP37T: 317 ASET RETREMENT OBLIGATION         14,2369         14,2369         116,265         19,666           Rub Total PLP37T: 317 ASET RETREMENT OBLIGATION         14,2369         14,2369         116,265         19,666           Rub Total PLP37T: 317 ASET RETREMENT OBLIGATION         14,2369 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
Sub-field PF14(14): The GEERFORCHURS         7.28         2.441         0.996         1(12)         6.46         3.432         1.46         9.06           PURD X13: MEECONGENEXT         7.23         2.441         10.06         2.443         1.43         6.43         2.442         1.46         9.06           PURD X13: MEECONGENEXT         7.23         2.440         1.436         9.06         3.007         1.703         6.071         2.21         1.43         9.0           PURD X13: MEECONGENEXT         1.000         2.440         1.406         9.06         3.007         1.703         6.071         2.21         1.43           PURD X13: MEECONGENEXT         1.000         2.440         1.406         9.06         3.007         1.702         6.71         2.21         1.43           PURD X13: MEECONGENEXT         1.400         2.401         1.406         3.007         1.702         6.71         2.21         1.43         2.21	Sub-Total PL931TOA: 31 TUBBO GENERATOR UNITS         57.528         2.441         89.969         41.152         6.66           PL9316 TOA: 316 MISC POWER PLAYT EQUIP PL9316: 316 MISC POWER PLAYT EQUIP PL9316: 316 MISC POWER PLAYT EQUIP PL9317: 317 ASSET RETIREMENT GQUIP PL9317: 317 ASSET RETIREMENT GQUID PL9317: 317 ASSET RETIREMENT GQUIDATION PL9340: 300 LM0- CMH PRODUCTION PL9340: 300 LM0- CMH PRODUCTION PL9340: 300 LM0- CMH PRODUCTION PL9340: 300 LM0- CMH PRODUCTION PL9340: 341 STRUCTURES & IMPROVEMENT PL9341703. 341 STRUCTURES & IMPROVEMENT PL9341703. 341 STRUCTURES & IMPROVEMENT PL9341303         2.491 Z/3 (1/2,3/9) (1/2,3/9) Sub-Total PL9347: 341 STRUCTURES & IMPROVEMENT PL9341304         2.491 Z/3 (1/2,3/9) Sub-Total PL9347: 341 STRUCTURES & IMPROVEMENT PL9341304         2.491 Z/3 (1/2,3/9) Sub-Total PL9347: 341 STRUCTURES & IMPROVEMENT PL9341304         2.491 Z/3 (1/3,3/9) Sub-Total PL9347: 341 STRUCTURES & IMPROVEMENT PL9341304         2.491 Z/3 (1/2,3/9) Sub-Total PL9347: 341 STRUCTURES & IMPROVEMENT PL9341304         2.491 Z/3 (1/3,3/9) Sub-Total PL9347: 341 STRUCTURES & IMPROVEMENT PL9341304		624	24,342	1,848	508	10	
Tendent for an construction         7,24         2,441         11,25         4,46         1,72         6,77         2,442         1,42           Province for an construction         7,03         6,64         7,43         7,92         6,77         2,21         1,43         2,9           Province for an construction         7,03         6,64         7,43         7,93         6,77         2,21         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9         1,43         2,9	Persons         Sub-Train Persons         Sub		624	24,342	1,848	508	10	
Protection in the concrete human concred human concred human concrete human concrete human concrete hum	PLP316: 316 MISC POWER PLANT EQUIP PE-PD-TO         PLP316: 316 MISC POWER PLANT EQUIP PE-PD-TO         152,533         91,656         254,199         116,265         19,806           PE-PD-TO         PC-PD-TO         PC-PD-TO         162,533         91,656         254,199         116,265         19,806           PE-PD-TO         PC-PD-TO         PC-PD-TO         142,333         91,656         254,199         116,265         19,806           Sub-Total PLP317: 317 ASET RETIREMENT OBLGATION         PC-PD-TO         142,333         91,656         254,199         116,265         19,806           PE-PD-TO         PC-PD-TO         PC-PD-TO         142,333         91,656         24,123         113,348         192,335           PE-PD-TO         PC-PD-TO         PC-PD-TO         142,346         124,336         1133,461         192,335           PE-PD-TO         PC-PD-TO         PC-PD-TO         PC-PD-TO         2491,274         1,139,461         192,335           Sub-Total PLP341: 341 STUCTURES & IMPROVEMENTS         PC-PD-TO         PC-PD-TO         PC-PD-TO         PC-PD-TO         PC-PD-TO           PLP341: 341 STUCTURES & IMPROVEMENTS         PC-PD-TO         PC-PD-TO         PC-PD-TO         PC-PD-TO         PC-PD-TO         PC-PD-TO         PC-PD-TO         PC-PD-TO		624	24,342	1,848	809	01	
FUER SI MAIS POWER PART EXAMINE CUIP FUER SI MAIS POWER SI MAIS POWER FUER SI MAIS POWER FUER SI MAIS POWER FUER SI MAIS POWER FUER SI MAIS POWER SI MAIS POWER FUER SI MAIS POWER FUER SI MAIS POWER SI MAIS POWER FUER SI MAIS POWER FUER SI MAIS POWER FUER SI MAIS POWER FUER SI MAIS POWER SI MAIS POWER SI MAIS POWER SI MAIS POWER FUER SI MAIS POWER SI MAIS POWER SI MAIS POWER FUER SI MAIS POWER SI MAIS POWER FUER SI MAI	Person         Person         Sub-rotating Masc Power PLANT EQUIP         Person         Sub-rotating Masc Power PLANT         Sub-rotating Masc Power PLANT         Sub-rotating Masc Power PLANT         Sub-rotating Masc Power PLANT         Sub-rotating PLant         Sub-							
Owner Normer Service size in the contraction         Contraction for the contraction <thcontraction< th="">         Contraction for the co</thcontraction<>	Sub-Tradial LP34:5: 316 MISC POWER PLAYT EQUP PUEDTO         TUZASIS         91,665         Z4,195         116,265         19,666           Rub-Tradial LP34:5: 316 MISC POWER PLAYT EQUP PUEDTO         RUD-Tradial LP34:5: 316 MISC POWER PLAYT EQUP PUEDTO         142,369         116,265         16,265         19,666           RUD-Tradial LP34:5: 317 ASSET RETIREMENT OBLIGATION PL230: 301 LM0- OTH PRODUCTION         142,369         (142,369)         1         1         1         1           RUD-Tradial LP34: 347 ASSET RETIREMENT OBLIGATION         142,369         (142,369)         1		032 1	177 02	5 224	1 4 25	ç	
Sub-rate Personant Control         10,553         9,166         54,169         11,6,26         9,660         39,07         17,72         6,771         5,21         1,435         2,31           PUST 317 X55ET RETREMENT COULGATION         PUST 317 X55ET RETREMENT COULGATION         12,336         (14,2,36)         14,356	Sub-Tradin Prantom         16,253         91,556         25,4180         116,265         19,566           PL9317: 317 ASET RETIREMENT OBLGATION PL9317: 317 ASET RETIREMENT OBLGATION PL9317: 317 ASET RETIREMENT OBLGATION PL9317: 317 ASET RETIREMENT OBLGATION         142,369         142,369         16,265         16,065         16,065           PC6 DTT PC0 DTT         Sub-Trad PL9317: 317 ASET RETIREMENT OBLGATION         142,369         (142,369)         1         1           PC9 DTD         Sub-Trad PL9317: 317 ASET RETIREMENT OBLGATION         142,369         (142,369)         1         1         1           PC9 DTD         PC9 DTD         PC9 DTD         PC9 DTD         2491,276         (32)         2,491,224         1139,481         192,035           PC9 DTD         PC9 DTD         Sub-Tradia PL940TON: 40L OTH PRODUCTION         2,491,276         (32)         2,491,224         1139,481         192,035           PC9 DTO         Sub-Tradia PL940TON: 40L OTH PRODUCTION         2,491,224         1139,481         192,035           PL941 TON: 431 STRUCTURES & IMPROVEMENTS         PL941 TON: 431 STRUCTURES & IMPROVEMENTS         2,491,224         1139,481         192,035           PL941 TON: 431 STRUCTURES & IMPROVEMENTS         PL941 TON: 431 STRUCTURES & IMPROVEMENTS         2,491,224         1139,481         192,035           PL943 TON:		1,762	68,774	5,221	1,435	29	
Provint Partial National Sector (12,238)       142,380       140,680       140,	PL93.131 ASSET RETIREMENT OBLIGATION PL93.131 ASSET RETIREMENT OBLIGATION PL93.131 ASSET RETIREMENT OBLIGATION PL93.430 LMD - OTH PRODUCTION         142,369         (142,369)         -		1,762	68,774	5,221	1,435	29	
protonic         transmit	PEDD: 10         TACENT (13): MASET RETREMENT OBLICATION         142.369         (142.369)         (142.360)         (142.369)         (142.369)         (142.369)         (142.369)         (142.369)         (142.369)         (142.369)         (142.369)         (142.369)         (142.369)         (142.369)         (142.369)         (142.369)         (142.369)         (142.369) <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
Sub-Trant PD371: 317 STRETT RETENDENTION (142.36)         (42.36	Sub-Total PL971: 371 ASSET RETIREMENT OBLIGATION         14,2,369         (14,2,369)         - </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>'</td> <td></td>						'	
Plasa to Advin Confreduction Persar source on Peroduction Persar source on Peroduction         2491.26         1139.461         122.36         31,116         17.265         674.033         91,166         14,066         22           Persar source on Peroduction Persar source on Peroduction         2491.276         (23)         2491.224         (139,461         192.395         391,116         17.266         674.033         91,166         14,066         22           Persar source on Peroduction         2491.276         (139,461         192.395         391,118         17.266         674.033         91,166         14,066         22           Persar source on Peroduction         2491.276         (139,461         192.395         391,118         17.266         674.033         91,166         14,066         22           Persar su structures a wirecoverients         1393,13,04         67,578         160,600,621         74,454,465         17,3017         43,45,597         326,422         906,941         16,158           Pursar su structures a wirecoverients         1393,13,043         67,578         160,600,621         74,454,465         14,113,017         43,45,597         326,422         906,941         16,158           Pursar su structures a wirecoverients         1393,13,434         14,7384,465         24,47,344	PLP340: 340 LMD - OTH PRODUCTION         PLP340: 340 LMD - OTH PRODUCTION         PLP340: 340 LMD - OTH PRODUCTION         PC-DDT 0         PC-DDT 0         Sub-Total PLP340: 340 LMD - OTH PRODUCTION         PC-DDT 0         Sub-Total PLP340: 340 LMD - OTH PRODUCTION         PC-DDT 0         Sub-Total PLP340: 340 LMD - OTH PRODUCTION         PC-DDT 0         Sub-Total PLP340: 340 LMD - OTH PRODUCTION         PC-DDT 0         Sub-Total PLP340: 341 STRUCTURES AIMPROVEMENTS         PLP341: 341 STRUCTURES AIMPROVEMENTS         Sub-Total PLP341: 341 STRUCTURES AIMPROVEMENTS         PLP342: 342 FUEL HOLDRS, PRODUCRS A ACCESS         PLP342: 342 FUEL HOLDRS, PRODUCRS A ACCESS         PLP342: 342 FUEL HOLDRS, PRODUCRS A ACCESS         PLP342: 342 FUEL HOLDRS, PRODUCRS	•	•				•	
Trigger sign UND: OFTPRODUCTION         2491.276         52         2491.24         1,139,461         192.365         391.116         17.265         674.033         51.165         14.066         222           Re-DDTO         San-Toul Transmission         2.491.276         (52)         2.491.24         1,139,461         192.335         391.116         17.265         674.033         51.165         1,406         222           Re-Total FD-4070CN         2.491.276         (52)         2.491.276         (52)         2.491.244         1,139,461         17.265         674.033         51.165         1,406         222           Re-Total FD-4110CA         2.491.276         (52)         2.491.24         1,139,41         192.335         91.116         17.265         674.033         51.462         96.941         181.55           Re-Total FD-4110CA         2.491.276         (52)         2.491.24         1,439,461         12.437.446         2.443.24         14.066         222         249.124         1,139,17         4,425.87         2.496.423         14.166         224         244.027         1,113,017         4,425.87         2.358,422         96.944         14.166         244.027         1,113,017         4,425.87         2.495.425         96.944         14.166	PLPAGE         CHIPPAGE         CHIPPAGE <thchippage< th=""> <thchippage< th=""> <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<></thchippage<></thchippage<>							
Sub-Total PL240:30         Sub-Total PL240:30         S1/16         T/256         G/003         S1/16         T/266         G/003         S2           Sub-Total PL240:70:43         S100 - OTH PRODUCTION         2,491,276         (52)         2,491,274         1,139,461         12,265         61,003         51,165         1,008         228           PL241:10:43         S100 CUTORES al MPROUCTION         2,491,276         (52)         2,491,274         1,139,461         192,305         391,116         17,265         61,403         51,165         1,4068         282           PL241:10:43         S100 CUTORES al MPROUTING         2,491,276         (52)         2,491,244         1,139,411         17,265         61,403         51,165         1,4068         282           PL241:10:43         S100 CUTORES al MPROUTING         2,491,276         1,430,413         12,437,445         1,430,17         4,462,63         2,405,41         1,130,17         4,466,63         2,405,41         1,130,17         4,466,63         2,405,41         1,130,17         4,466,63         2,405,41         1,130,17         4,466,63         2,405,41         1,130,17         4,466,63         2,405,41         1,130,17         4,466,63         2,405,41         1,130,17         4,466,63         2,465,41         1,130,1	PG-DF70         Component         2491.276         (52)         2491.224         (139.481         192.935           Sub-Totai PLP3-40: AND - OTH PRODUCTION         2,491.276         (52)         2,491.224         (139,481         192.935           Rub-Totai PLP3-40: AND - OTH PRODUCTION         2,491.276         (52)         2,491.224         (139,481         192.935           Rub-Totai PLP3-40: AND - OTH PRODUCTION         2,491.276         (52)         2,491.224         (139,481         192.935           Rub-Totai PLP3-41: 341 STRUCTURES & IMPROVEMENTS         2,491.276         (52)         2,491.224         (139,481         192.935           PLP3-41: 341 STRUCTURES & IMPROVEMENTS         159.913,043         687.578         160.600.621         73,458,405         12,437,648           PLP3-41: 341 STRUCTURES & IMPROVEMENTS         159.913,043         687.578         160.600.621         73,458,405         12,437,648           Sub-Toai PLP3-4: 341 STRUCTURES & IMPROVEMENTS         159.913,043         687.578         160.600.621         73,458,405         12,437,648           Sub-Toai PLP3-4: 341 STRUCTURES & IMPROVEMENTS         159.913,043         687.578         160.600.621         73,458,405         12,437,648           Sub-Toai PLP3-4: 342 STUCLURES & IMPROVEMENTS         159.913,043         687.578         160.600.621							
Sub-final PLPARTION: 314 TITABLE MURPORENTINE         Z.91,75         Total PLPARTINE	Sub-Total PL34710A: 341 FRUCTURES & MPROVEMENTS         Z451,Z54         1,139,461         192,335           PLP34170A: 341 STRUCTURES & MPROVEMENTS         Z451,Z54         1,139,461         192,335           PLP341: 341 STRUCTURES & MPROVEMENTS         Z451,Z54         1,139,461         192,335           PLP341: 341 STRUCTURES & MPROVEMENTS         E89313,043         687,578         160,600,621         73,458,405         12,437,648           PLP341: 341 STRUCTURES & MPROVEMENTS         159913,043         687,578         160,600,621         73,458,405         12,437,648           PG-DTO         Sub-Toale PL341: 341 STRUCTURES & MPROVEMENTS         159913,043         687,578         160,600,621         73,458,405         12,437,648           Sub-Toale PL341: 341 STRUCTURES & MPROVEMENTS         159,913,043         687,578         160,600,621         73,458,405         12,437,648           Sub-Toale PL341: 341 STRUCTURES & MPROVEMENTS         159,913,043         687,578         160,600,621         73,458,405         12,437,648           Sub-Toale PL341: 341 STRUCTURES & MPROVEMENTS         159,913,043         687,578         160,600,621         73,458,405         12,437,648           PL934: 342 STUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1809,5956         140,146           Sub-Toale PL342: 342 FUEL HOLDRS, PRODUCRS &		17,265	674,033	51,165 51 165	14,068		
PLP34110A: 34157UUCURES & MIMPOVENENTS         PLP34110A: 34157UUCURES & MIMPOVENENTS         PLP34113A: STUCTURES & MIMPOVENENTS         PLP341: 3415TUCURES & MIMPOVENENTS         PLP341: 3415TUCURES & MIMPOVENENTS         PLP341: 3415TUCURES & MIMPOVENENTS         PLP341: 3415TUCURES & MIMPOVENENTS         SUB-TO-TOTA: 3415TUCURES & MIMPOVENENTS         159,913,043       667,578       60,600,621       73,458,405       12,437,848       55,214,027       1113,017       34,452,567       328,422       906,941       18,155         UP341: 3415TUCTURES & MIMPOVENENTS       159,913,043       667,578       160,600,621       73,458,405       12,437,848       52,214,027       1113,017       34,52,567       328,422       906,941       18,155         Sub-Total PL941: 3415TUCTURES & MIMPOVENENTS       159,913,043       67,578       160,600,621       73,458,405       12,437,483       25,214,027       111,3017       43,422,597       328,422       906,941       18,155         PL934: 3415TUCTURES & MIMPOVENENTS       159,913,043       67,578       14,374       24,102       113,017       43,422,597       328,422       906,941       18,155         PL934: 3415TUCTURES & MIMPOVENENTS       159,913,043       87,7768       14,374       24,103       12,441       24,103 <td< td=""><td>PLP341:341 TRUCTURES &amp; IMPROVEMENTS         PLP341:341 TRUCTURES &amp; IMPROVEMENTS         PLP341:341 STRUCTURES &amp; IMPROVEMENTS         PL9341:041 STRUCTURES &amp; IMPROVEMENTS         Sub-Total PL9341:341 STRUCTURES &amp; IMPROVEMENTS         Sub-Total PL9341:704:341 STRUCTURES &amp; IMPROVEMENTS         Sub-Total PL9341:341 STRUCTURES &amp; IMPROVEMENTS         PLP342:327 PLEI HOLDRS, PRODUCRS &amp; ACCESS         PLP342:327 PLEI HOLDRS, PRODUCRS &amp; ACCESS         PLP342:327 PLEI HOLDRS, PRODUCRS &amp; ACCESS         PLP342:332 PLEI HOLDRS, PRODUCRS &amp; ACCESS         PLP342:332 PLEI HOLDRS, PRODUCRS &amp; ACCESS         PLP342:332 PLB44150         Sub-Total PL9342:0A:332 PLB         PLP342:332 PRIME MOVERS         PLP342:333 PRIME MOVERS         PLP342:3333 PRIME MOVERS</td><td></td><td>17,265</td><td>674,033</td><td>51,165</td><td>14,068</td><td></td><td></td></td<>	PLP341:341 TRUCTURES & IMPROVEMENTS         PLP341:341 TRUCTURES & IMPROVEMENTS         PLP341:341 STRUCTURES & IMPROVEMENTS         PL9341:041 STRUCTURES & IMPROVEMENTS         Sub-Total PL9341:341 STRUCTURES & IMPROVEMENTS         Sub-Total PL9341:704:341 STRUCTURES & IMPROVEMENTS         Sub-Total PL9341:341 STRUCTURES & IMPROVEMENTS         PLP342:327 PLEI HOLDRS, PRODUCRS & ACCESS         PLP342:327 PLEI HOLDRS, PRODUCRS & ACCESS         PLP342:327 PLEI HOLDRS, PRODUCRS & ACCESS         PLP342:332 PLEI HOLDRS, PRODUCRS & ACCESS         PLP342:332 PLEI HOLDRS, PRODUCRS & ACCESS         PLP342:332 PLB44150         Sub-Total PL9342:0A:332 PLB         PLP342:332 PRIME MOVERS         PLP342:333 PRIME MOVERS         PLP342:3333 PRIME MOVERS		17,265	674,033	51,165	14,068		
PL341:341 STRUCTURES AMPROVEMENTS       P12341:341 STRUCTURES AMPROVEMENTS       969/578       66/576       66/566       73,458,405       2,437,848       25,214,027       1113,017       43,425,567       3269,422       906,941       16153         PC-DDTO       Sub-Total PL341:341 STRUCTURES AMPROVEMENTS       159,913,043       687,578       160,600,627       73,458,405       12,437,848       25,214,027       1113,017       43,425,567       326,942       906,941       161,153         PC-DDTO       Sub-Total PL341:0A: 341 STRUCTURES AMPROVEMENTS       159,913,043       687,578       160,600,627       73,458,405       12,437,848       25,214,027       1113,017       43,425,567       328,422       906,941       161,153         PD342:342: TBL HOLDRS, PRODUCRS & ACCESS       PL242:705       14,0146       284,103       12,447       439,609       77,166       10219       205         PD42:32: 342 FILE HOLDRS, PRODUCRS & ACCESS       1794,797       14,798       1,806,556       827,705       140,146       284,103       12,413       14,150       14,150       12,19       205       205       205       205       205       205       205       205       206       206       206       206       206       206       206       206       206       206	PLP341:341 SINCOLUCIAS AMPROVEMENTS         FL9341:341 SINCOLUCIAS AMPROVERS         FL9341:341 SINCOLUCIAS AMPROVERS <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
PGDPT0         15913043         687,578         160600621         73,458,405         12,473,248         1113017         43,452,597         328,422         966,941         161,53           Sub-Total IPPArtTox: att STRUCTURES & IMPROVEMINTS         159,913,043         687,578         160600621         73,458,405         12,437,848         52,214,027         1,113017         43,452,597         328,422         966,941         161,55           Sub-Total IPPArtTox: att STRUCTURES & IMPROVEMINTS         159,913,043         687,578         160600621         73,458,405         12,437,848         52,214,027         1,113017         43,452,597         328,422         966,941         161,155           PLP342: 32 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,788         1,806,595         827,705         140,146         244,103         12,541         498,609         37,166         10,219         205           PLP342: 32 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,806,595         827,705         140,146         244,103         12,541         489,609         37,166         10,219         205           PLP342: 32 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,806,595         827,705         140,146         284,103         12,541         489,609 <th< td=""><td>PG-DD-TO         B6D-TO         159,913,043         687,578         160,600.621         73,458,405         12,437,843           Sub-Total PLP341TOX: 341 FRUCTURES &amp; IMPROVEMENTS         159,913,043         687,578         160,600.621         73,458,405         12,437,844           Sub-Total PLP341TOX: 341 FRUCTURES &amp; IMPROVEMENTS         159,913,043         687,578         160,600.621         73,458,405         12,437,844           PLP342TOX: 342 FUEL HOLDRS, PRODUCRS &amp; ACCESS         PLP342:         13,458,405         12,437,844         14,146         14,014         14,014         14,014         14,014         14,014         14,014         14,014         14,014         14,014         1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	PG-DD-TO         B6D-TO         159,913,043         687,578         160,600.621         73,458,405         12,437,843           Sub-Total PLP341TOX: 341 FRUCTURES & IMPROVEMENTS         159,913,043         687,578         160,600.621         73,458,405         12,437,844           Sub-Total PLP341TOX: 341 FRUCTURES & IMPROVEMENTS         159,913,043         687,578         160,600.621         73,458,405         12,437,844           PLP342TOX: 342 FUEL HOLDRS, PRODUCRS & ACCESS         PLP342:         13,458,405         12,437,844         14,146         14,014         14,014         14,014         14,014         14,014         14,014         14,014         14,014         14,014         1							
Sub-Total PLP341: 341 STRUCTURES & IMPROVEMENTS         159,913,043         687,578         160,600,621         73,458,405         12,437,848         52,214,027         1113,017         43,452,597         32,89,422         966,941         16,153           PLP347: DAI PLENTON: 341 STRUCTURES & IMPROVEMENTS         159,913,043         687,578         160,600,621         73,458,405         12,437,848         52,214,027         11,13,017         43,452,597         32,96,42         966,941         16,153           PLP342: 342 FIGH HOURS, PRODUCRS & ACCESS         1,794,797         14,798         1,806,595         827,705         140,146         24,4103         12,541         489,609         37,166         102,19         205           PG-DDTO         PG-DDTO         PG-DDTO         14,798         1,809,595         827,705         140,146         24,4103         12,541         489,609         37,166         102,19         205           Sub-Total PL342: 342 FILE HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146         244,103         12,541         489,609         37,166         10,219         205           Sub-Total PL342: 343 PRIME MOVERS         PG-DDT         14,788         1,809,595         827,705         140,146         244,103         12,541	Sub-Total PLPA4TOA: 441 STRUCTURES & IMPROVEMENTS         159,913,043         687,578         160,600,621         73,458,405         12,477,448           Sub-Total PLPA4TOA: 442 STRUCTURES & IMPROVEMENTS         159,913,043         687,578         160,600,621         73,458,405         12,477,448           PLP34.27 OA: 342 FUEL HOLDRS, PRODUCRS & ACCESS         19,94,797         14,798         160,600,621         73,458,405         12,437,848           PLP34.27 OA: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146           PLP34.27 OA: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146           Sub-Total PL942.3.27 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146           Sub-Total PL942.3.347 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146           PL943.3.343 FINIK MOVERS         1,794,797         1,4,798         1,309,595         827,705         140,146           PL943.3.343 FINIK MOVERS         1,794,797         1,4,798         1,309,595         827,705         140,146           PL943.3.343 FINIK MOVERS         1,794,797         1,4,798         1,309,595		1,113,017	43,452,597		906,941	18,153	
PEPAGRON Start Fill HOLDRS, PRODUCES a MICONTINUE AND MICONTRACT AND MICO	Purpadar Layon         Instructure		1,113,017	43,452,597		906,941	18,153	
PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         PrD342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1794/37       14,798       1809.595       827705       140,146       284,103       12,541       489,609       37,166       10,219       205         Sub-Total PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS       1,794,797       14,798       1,809,595       827705       140,146       284,103       12,541       489,609       37,166       10,219       205         Sub-Total PLP342: 343 FNIME MOVERS       1,794,797       14,798       1,809,595       827705       140,146       284,103       12,541       489,609       37,166       10,219       205         Sub-Total PLP342: 343 FNIME MOVERS       1,794,797       1,4798       1,809,595       827705       140,146       284,103       12,541       489,609       37,165       10,219       205         PEP343: 343 FNIME MOVERS       PRODUCRS & ACCESS       1,794,797       1,47365,218       62,803,553       16,506,108       87,966,108       87,966,108       87,966,108       87,966,108       87,966,108       87,966,108       87,966,108       16,528       87,528	PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146           PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         1,4798         1,809,595         827,705         140,146           PG-DD-TO         Sub-Total IP-P342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146           Sub-Total IP-P342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146           PLP343: 343 PRINE MOVERS         1,794,797         14,798         1,809,595         827,705         140,146           PLP343: 343 PRINE MOVERS         1,794,797         14,798         1,809,595         827,705         140,146           PLP343: 343 PRINE MOVERS         1,794,797         14,798         1,809,595         827,705         140,146           PLP343: 343 PRINE MOVERS         PLP343: 343 PRINE MOVERS         1,381,068         137,365,218         0,033,053           PC-DD-TO         PC-DD-TO         1,381,068         137,365,218         62,830,578         10,633,053           Sub-Total PLP343: 343 PRINE MOVERS         135,984,150         1,381,068         137,365,218         62,830,578         10,633,363 <td< td=""><td></td><td>110,611,1</td><td>180,204,64</td><td></td><td>146,006</td><td>10,133</td><td></td></td<>		110,611,1	180,204,64		146,006	10,133	
PEP34:: 32 FUEL HOLDRS, PRODUCRS & ACCESS         1/34/37         1/4/38         1/80.505         827/05         1/0.1/46         284,103         12.541         489,609         37.166         10.219         205           Sub-Total PLP34:: 32 FUEL HOLDRS, PRODUCRS & ACCESS         1/794,797         14,798         1,809,595         8277/05         140,146         284,103         12.541         489,609         37.166         10.219         205           Sub-Total PLP34:: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         8277/05         140,146         284,103         12,541         489,609         37.166         10.219         205           PLP343:: 343 FRIME MOVERS         1,794,797         1,409,595         8277/05         140,146         284,103         12,541         489,609         37.165         10219         205           PLP343:: 343 FRIME MOVERS         PLP343:: 343 FRIME MOVERS         138,1068         137.365,218         62,830,578         10,633,363         21,566,108         87.196,103         37.165,955         2821,213         77.578         15,526           PLP343:: 343 FRIME MOVERS         135,964,150         1,381,068         137.365,218         62,830,578         10,633,453         21,566,108         87.196,108         37.165,955         2821,213	PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146           PG-DD-TO         Sub-Total PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146           Sub-Total PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146           PLP343: 343 PRINE MOVERS         1,794,797         14,798         1,809,595         827,705         140,146           PLP343: 343 PRINE MOVERS         1,794,797         14,798         1,809,595         827,705         140,146           PLP343: 343 PRINE MOVERS         1,794,797         14,798         1,809,595         827,705         140,146           PLP343: 343 PRINE MOVERS         1,794,797         14,798         1,809,595         827,705         140,146           PLP343: 343 PRINE MOVERS         PC-D210         1,810,088         137,365,218         0,530,563         1033,363           PC-D210         PLP343: 343 PRINE MOVERS         135,984,150         1,381,068         137,365,218         0,530,578         10,533,363           Sub-Total PLP343: 343 PRINE MOVERS         135,984,150         1,381,068         137,365,218         62,830,578         10,533,363 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Sub-Total PLPAC: 32 FUEL HOLDRS, PRODUCRS & ACCESS         17,47,97         17,179         17,179         17,170         10,120         205           PLP343: 34 FINE MOVERS         HOVERS         13,506,116         13,7166,106         21,310         13,7166,305         2,821,213         77,7726         15,526           Sub-Total PL4343: 34 GENERATORS         135,964,150         1,316,056,116         21,566,106         21,310         77,65,352	Sub-Total PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         17,94,79         14,798         1,009,595         8277/05         140,146           Sub-Total PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         8277/05         140,146           PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         8277/05         140,146           PLP343: 343 FRIME MOVERS         PLP343: 343 FRIME MOVERS         1,794,797         1,794,797         1,4,798         1,809,595         8277/05         140,146           PLP343: 343 FRIME MOVERS         1,794,797         1,794,797         1,4,798         1,809,595         8277/05         140,146           PLP343: 343 FRIME MOVERS         1,794,797         1,4,798         1,809,595         8277/05         140,146           PLP343: 343 FRIME MOVERS         1,594,160         1,381,006         137,365,218         0,530,353         10533,353           Sub-Total PLP343: 343 FRIME MOVERS         135,984,150         1,381,006         137,365,218         0,530,578         10,533,353           PL9447102: 344 FRIME MOVERS         135,984,150         1,381,006         137,365,218         62,830,578         10,533,353           PL9447102: 344 FRIME MOVERS         135,984,150         1,381,006         13		10 544			10.010		
Sub-Total LP347TOA: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,806,595         827,705         140,146         284,103         12,541         489,609         37,166         10,219         205           PLP343: 343 PRIME MOVERS         PLP343: 343 PRIME MOVERS         1,794,757         1,476,595         1,371,65         10,219         205	Sub-Total PLP342TOA: 342 FUEL HOLDRS, PRODUCRS & ACCESS         1,794,797         14,798         1,809,595         827,705         140,146           PLP343: 343 PRINE MOVERS         PLP343: 343 PRINE MOVERS         136,146         1381,068         137,365,218         62,830,578         10,538,363           PLP343: 343 PRINE MOVERS         PLP343: 343 PRINE MOVERS         135,984,150         1,381,068         137,365,218         62,830,578         10,538,363           Sub-Total PLP343: 343 PRINE MOVERS         135,984,150         1,381,068         137,365,218         62,830,578         10,538,363           Sub-Total PLP343: 343 PRINE MOVERS         135,984,150         1,381,068         137,365,218         62,830,578         10,638,363           Sub-Total PLP343: 343 PRINE MOVERS         135,984,150         1,381,068         137,365,218         62,830,578         10,638,363           PL9443: 700: 343 PRIME MOVERS         135,984,150         1,381,068         137,365,218         62,830,578         10,638,363           PL9443: 700: 343 PRIME MOVERS         135,984,150         1,381,068         137,345,218         2,830,578         10,638,363           PL9443: 700: 343 PRIME MOVERS         135,984,150         1,381,068         10,734,503,538         10,638,363           PL9443: 700: 343 PRIME MOVERS         135,984,150         1,381,068 <td></td> <td>12,541</td> <td>489,609</td> <td></td> <td>10,219</td> <td></td> <td></td>		12,541	489,609		10,219		
PLP34.10X-334 PRIME MOVERS PLP34.3.343 PRIME MOVERS PLP34.3.343 PRIME MOVERS PLP34.3.342 PRIME MOVERS PLP34.3.44 GENEATOR: 32 PRIME MOVERS PLP34.3.44 GENEATOR: 32 PRIME MOVERS PLP34.3.44 GENEATOR: 32 PRIME MOVERS PLP34.3.44 GENEATOR: 32 PRIME MOVERS PLP34.3.44 GENEATORS PLP34.3.44 GENEATORS PLP34.3.44 GENEATORS PLP34.3.44 GENEATORS PLP34.3.44 GENEATORS PLP34.3.44 GENEATORS PLP34.3.44 GENEATORS PLP34.3.44 GENEATORS PLP34.3.44 GENEATORS PCDPT.04	PLP343: 343 PRIME MOVERS PLP343: 343 PRIME MOVERS PC-DPT0 Sub-Total ILP343: 343 PRIME MOVERS 135,984,150 1,381,068 137,365,218 2,330,578 10,538,363 10,538,578 10,558,578 10,55		12,541	489,609		10,219		
PLP343: 347 PRIME MOVERS PLP343: 347 PRIME MOVERS PLP343: 347 FB/ME MOVERS PLP343: 345 S1 PRIME MOVERS PLP343: 345 S1 PRIME MOVERS PLP3447: 344 FB/ME MOVERS 15,5984,150 1,381,068 137,365,218 1,381,068 137,365,218 1,381,068 137,365,218 1,381,068 137,365,218 1,381,068 137,365,218 1,381,068 137,365,218 1,381,068 137,365,218 1,381,068 137,365,218 1,381,068 137,365,218 1,381,068 137,365,218 1,381,068 137,365,108 137,365,315 1,381,068 137,365,108 137,165,365 2,821,213 775,728 15,526 15,526 15,526 15,526 15,566,108 851,987 37,165,955 2,821,213 775,728 15,526 15,526 15,526 15,526 13,566,108 851,987 37,165,955 2,821,213 775,728 15,526 15,526 15,526 15,526 10,533,563 21,566,108 851,987 37,165,955 2,821,213 775,728 15,526 15,526 15,526 15,526 15,526 10,533,563 21,566,108 851,987 37,165,955 2,821,213 775,728 15,526 15,526 15,526 15,526 15,526 13,736,532 13,716,535 2,821,213 775,728 15,526 15,526 15,506 13,716 14,776 14,776 14,776 14,776 14,776 14,776 14,778	PL2443: 343 PRIME MOVERS PL2443: 343 PRIME MOVERS PL2443: 343 PRIME MOVERS PL2443: 343 PRIME MOVERS Sub-Total PL2443: 343 PRIME MOVERS Sub-Total PL2443: 715, 364,150 135,984,150 135,984,150 1,381,068 137,365,218 2,383,057 10,638,363 10,638,363 10,638,363 10,638,363 10,638,363 10,638,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,363 10,538,578 10,538,363 10,538,578 10,538,578 10,538,578 10,538,578 10,538,578 10,538,363 10,538,363 10,538,578 10,538,363 10,538,578 10,558,578 1							
PG-DD-TO         135,984/150         1,381,068         137,365,218         62,333,553         21,566,108         851,987         37,165,955         2,821,213         775,728         15,526           Sub-Total PL93403, 333         Sub-Total PL934403, 333         S1,966,108         851,987         37,165,955         2,821,213         775,728         15,526           Sub-Total PL93403, 334         S1,946,108         851,987         37,165,955         2,821,213         775,726         15,526           Sub-Total PL93403, 344         S1,946,108         851,987         37,165,955         2,821,213         775,726         15,526           PL93447 OA, 34 GENERATORS         135,984,150         1,381,068         137,365,218         62,830,578         10,633,333         21,566,108         951,887         37,165,965         2,821,213         775,726         15,526           PL93447 OA, 34 GENERATORS         133,368         137,365,218         62,830,578         10,633,333         21,566,108         951,887         37,165,965         2,821,213         775,726         15,526           PL93447 OA, 34 GENERATORS         137,365,945         137,365,945         137,365,945         15,526         15,526           PL93447 OA, 34 GENERATORS         24,666,6108         951,987         37,165,945         9,157,78	PG-DPTO Sub-Total PLP345:343 PRIME MOVERS 135,964,150 1,381,068 137,365,218 62,830,578 10,633,363 Sub-Total PLP34510A:343 PRIME MOVERS 135,964,150 1,381,068 137,365,218 62,830,578 10,638,363 PLP34170:340,ERERATORS 10,538,363 PLP344130:340,ERERATORS 10,538,363 PLP344130:340,ERERATORS							
Sub-Total PLP343: 343 PRIME MOVERS 135,944,150 1,381,068 137,365,216 6,2830,578 10,633,363 21,566,108 951,987 37,165,955 2,821,213 775,726 15,526 Sub-Total PLP342,502.435 PLP344100A: 345 PRIME MOVERS 135,964,150 1,381,068 137,365,218 62,830,578 10,638,363 21,566,108 951,987 37,165,955 2,821,213 775,726 15,526 PLP344100A: 344 GENERATORS 244 FOR 2344,344 GENERATORS 244 FOR 2344,344 GENERATORS 244 FOR 2344,344 GENERATORS 244 FOR 2344,344 GENERATORS 244 FOR 234	Sub-Total PLP342: 342 PRIME MOVERS 15,5984,150 1,381,068 137,265,218 62,830,578 10,538,363 Sub-Total PLP343TOA: 343 PRIME MOVERS 135,984,150 1,381,068 137,265,218 62,830,578 10,538,363 PLP344TOA: 344 GENERATORS 10,538,363 PLP344: 344 GENERATORS			37,165,955			15,526	
PLP34110N: 344 GENERATORS INJURY 244 GENERATORS INJURY 244 GENERATORS INJURY 244 GENERATORS INJURY 244 GENERATORS PLP3441344 GENERATORS PLP34413444 GENERATORS PLP3441344444 GENERATORS PLP34413444444 GENERATORS PLP3441344444444444444444444444444444444	Puestoni e do on on on interno entre investore industria industria e industria e endoraria e endoraria e endor P193470A: 344 GENERATORS P1 P2443: 344 GENERATORS			37,165,955 37,165,955			15,526	
PLP344: 344 GENERATORS PLP344: 344 GENERATORS PC-DD1: 344 GENERATORS DC-DD1: 344 GENERATORS 34. 376 107 3. 446 16 173 344 567 361 15 804 669 26 76 002 6. 424 796 238 465 9 348 822 709 665 165 128 3 906								
PLP344: 34 GENERATORS PC-DD13: 34 GENERATORS 34 2016 107 3 34 853 200 15 804 669 2678 007 5 424 796 234 892 709 665 165 128 3 906	7L734							
	PLP344: 344 GENERATORS PLP344: 344 GENERATORS 24 MEONS 248 467 24 GENERALORS			CC0 076 0		106 1 20	5005	

Barry Matrices         Anno.         Annonnonnon anno.         Annonnon anno.	Barrow Montone and worthouse         Barrow Montone and worthouse <th< th=""><th>CNO Docket No. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended Decen Luine</th><th>Electric For the Test Year Ended December 31, 2018 Line</th><th>Per Book</th><th>Adiustment</th><th>Total Company</th><th>RES</th><th>Large Electric</th><th>Large Small Electric Interruntible</th><th>Large Interruptible</th><th>Large Electric High Load</th><th>Hiah Voltage</th><th></th><th>Municipal Master Metered</th><th>Liahtina</th></th<>	CNO Docket No. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended Decen Luine	Electric For the Test Year Ended December 31, 2018 Line	Per Book	Adiustment	Total Company	RES	Large Electric	Large Small Electric Interruntible	Large Interruptible	Large Electric High Load	Hiah Voltage		Municipal Master Metered	Liahtina
Date of the function of	Bus description         Automatication         Automa	No.		2000		Adjusted	2			Service	Factor			Non Res	Rinna
Construction         Construction<	Construction         Construction<	65	Sub-Total PLP344TOA: 344 GENERATORS	34,205,023	348,187	34,553,209	15,804,569	2,676,002	5,424,796	239,465	9,348,822	709,655	195,128	3,906	150,86
Transition         Transit         Transition         Transition	Card as in contrast	66 67	PLP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT												
COOD         COOD <th< td=""><td>Oncols         Constrained         <thconstrained< th=""> <thconstrained< th=""> <thc< td=""><td>89</td><td>PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thc<></thconstrained<></thconstrained<></td></th<>	Oncols         Constrained         Constrained <thconstrained< th=""> <thconstrained< th=""> <thc< td=""><td>89</td><td>PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thc<></thconstrained<></thconstrained<>	89	PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT												
Between the control of the c	Best best in the state of the stat	69	PG-DD-TO	11,432,586	108,789	11,541,376	5,279,002	893,831	1,811,977		3,122,670			1,305	50,39;
Description         Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>	Transmission         Transmissintertransmission         Transmission <th< td=""><td>02 2</td><td></td><td>11,432,586</td><td>108,789</td><td>11,541,376</td><td>5,279,002</td><td>893,831</td><td>1,811,977</td><td></td><td>3,122,670</td><td></td><td></td><td>1,305</td><td>50,39</td></th<>	02 2		11,432,586	108,789	11,541,376	5,279,002	893,831	1,811,977		3,122,670			1,305	50,39
Transition of the function of the functin of the function of the function of the function of the functi	Type is an elit function for the f	5 2	PLP346TOA: 346 MISCELLANOUS POWER PLANT EQUIPMENT	11,432,586	108,789	11,541,376	5,279,002	893,831	1,811,977		3,122,670			c02,1	65,06
Type:         Type: <th< td=""><td>Type state (Link) (Link)         Type state (Link) (Link)         <thtype (link)<="" state="" th=""> <thtype (link<="" state="" td=""><td>73</td><td>PLP346: 346 MISCELLANOUS POWER PLANT EQUIP</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thtype></thtype></td></th<>	Type state (Link) (Link)         Type state (Link) (Link) <thtype (link)<="" state="" th=""> <thtype (link<="" state="" td=""><td>73</td><td>PLP346: 346 MISCELLANOUS POWER PLANT EQUIP</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thtype></thtype>	73	PLP346: 346 MISCELLANOUS POWER PLANT EQUIP												
Color and state transmission burnt state and state transmission	Chordon Constructin Construction Construction Construction Construction C	74	PLP346: 346 MISCELLANOUS POWER PLANT EQUIP												
Month Manual Manuu Manual Manuu Manual Manual Manual Manual Manual Manual Manual Man	Sector for the control of the conttro of the control of the control of the control of th	75		498,993	166	499,159	228,314	38,658	78,367		135,054			56	2,17
The function of the fun	Manual Marine Samuel Value Samuel	76	SUB-TOTAI PLP346: 346 MISCELLANOUS POWER PLANT EQUIP Sub-Trial PL9346TOA: 346 MISCELLANOUS POWER PLANT EQUIP	498,993	166	499,159 400,150	228,314	38,658 38,658	78,367		135,054			56 56	2,17
Functional conditions         Condition conditions         Conditio	Transmission         Solution	78		348,875,914	3,413,706	352,289,620	161,136,572	27,283,362	55,308,878	2,4,	95,316,562		1,98	39,819	1,538,15
Control in the control in th	Transmission         Transmission<	79	PLTTOA: TRANSMISSION PLANT IN SERVICE												
Transmission         Constrained         Constrained <thconstrained< th=""> <thconstrained< th=""></thconstrained<></thconstrained<>	Transie fait in the kindling factors in the kindling fa	80	PLT350TOA: 350 LAND & LAND RIGHTS DI T35011: 350 1 1 AND 8 1 AND DIGUTS												
Tronome         Unitability         Unitability <thunitability< th=""> <thunitability< th=""> <th< td=""><td>Montenerstand         Junishi Samali France         Jun</td><td>18 C8</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<></thunitability<></thunitability<>	Montenerstand         Junishi Samali France         Jun	18 C8													
Andream         Janual         (Janual         (Janual <th< td=""><td>Substant         Substant         Substant</td><td>83</td><td>TG-DD-TO</td><td>3,013,535</td><td>(16,670)</td><td>2,996,865</td><td>1,351,029</td><td>228,754</td><td>463.730</td><td></td><td>799,169</td><td>60,664</td><td></td><td>334</td><td>12,89(</td></th<>	Substant	83	TG-DD-TO	3,013,535	(16,670)	2,996,865	1,351,029	228,754	463.730		799,169	60,664		334	12,89(
Trademonds         Control Reserved         Contro Reserved         Control Reserved	Flagment for solutions         Flagment for solutions<	84	Sub-Total PLT3501: 350.1 LAND & LAND RIGHTS	3,013,535	(16,670)	2,996,865	1,351,029	228,754	463,730		799,169	60,664		334	12,89
Transare structures         Commercenters         Co	Tortize start in the control of the control	85	PLT3502TOA: 350.2 LAND EASEMENTS												
Tronome         Tronome <t< td=""><td>Tructorium         60,71         67,23         51,056         24,125         60,844         E0,00         11,357         42,056         0,302         22,03           Submatry Transco, sol struct Resterins         66,371         67,23         51,359         14,225         60,844         E6,00         11,357         12,4256         0,802         22,03           Submatry Transco, sol struct Resterins         3,45,001         6,373         6,323         2,323,96         2,412,25         6,044         12,027         2,303         9,1462           Transco, sol structures is antercontentin Undo/to         2,445,001         2,453,001         2,433,501         2,433,501         2,433,501         2,733,501         7,436         10,027         2,303           Transco, sol structures is antercontentin Undo/to         3,45,001         2,433,501         2,343,601         2,433,501         2,433,501         2,433,501         2,433,501         2,444,501         2,445,501         2,433,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501</td><td>00 87</td><td>PL 13002: 330.2 LAND EASEMENTS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Tructorium         60,71         67,23         51,056         24,125         60,844         E0,00         11,357         42,056         0,302         22,03           Submatry Transco, sol struct Resterins         66,371         67,23         51,359         14,225         60,844         E6,00         11,357         12,4256         0,802         22,03           Submatry Transco, sol struct Resterins         3,45,001         6,373         6,323         2,323,96         2,412,25         6,044         12,027         2,303         9,1462           Transco, sol structures is antercontentin Undo/to         2,445,001         2,453,001         2,433,501         2,433,501         2,433,501         2,733,501         7,436         10,027         2,303           Transco, sol structures is antercontentin Undo/to         3,45,001         2,433,501         2,343,601         2,433,501         2,433,501         2,433,501         2,433,501         2,444,501         2,445,501         2,433,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501         2,445,501	00 87	PL 13002: 330.2 LAND EASEMENTS												
Submatricity         Submatrix	Submath Thates and the foreignering         64/31         67/32         S506         31/2         60/4         62/30         1/3	88	TG-DD-TO	486,371	48,724	535,095	241,228	40,844	82,800		142,693			60	2,30
Sub-chalent Fragmon, and Lung Beneficial And and the fragmon, and Lung Beneficial Fragmon, and Transmon, and Lung Beneficial Fragmon, and Transmon,	Sub-chant Franchouse         Sub-chant Franchouse         Sub-chant Franchouse         Franch         Franchouse         Franchouse <thfranchouse< th="">         Franchouse         Franchouse</thfranchouse<>	89	Sub-Total PLT3502: 350.2 LAND EASEMENTS	486,371	48,724	535,095	241,228	40,844	82,800		142,693			60	2,30
Control         Control <t< td=""><td>Participant and contraction         Ansate         Ansate<td>06</td><td>Sub-Total PLT3502TOA: 350.2 LAND EASEMENTS</td><td>486,371</td><td>48,724</td><td>535,095</td><td>241,228</td><td>40,844</td><td>82,800</td><td></td><td>142,693</td><td></td><td></td><td>60</td><td>2,30</td></td></t<>	Participant and contraction         Ansate         Ansate <td>06</td> <td>Sub-Total PLT3502TOA: 350.2 LAND EASEMENTS</td> <td>486,371</td> <td>48,724</td> <td>535,095</td> <td>241,228</td> <td>40,844</td> <td>82,800</td> <td></td> <td>142,693</td> <td></td> <td></td> <td>60</td> <td>2,30</td>	06	Sub-Total PLT3502TOA: 350.2 LAND EASEMENTS	486,371	48,724	535,095	241,228	40,844	82,800		142,693			60	2,30
Pristors ser structures a MPROVERIER       Pristors ser structures a MPROVERIER         Pristors ser structures a MPROVERIER a MPROVERIER       347,007       96,46,45       2,226,300       77,330       76,443       138,544       00.007       2515       55         Pristors and structures a MPROVERIER A MPROVERIA MPROVERIA MPROVERIER a MPROVERIER a MPROVERIER a MPR	FURST SST STRUCTURES AMPROVEMENTS       3-4700       66-460       4-34-357       2-234-300       77/230       76/434       0-0001       75/51         TGST SST STRUCTURES A MPROVEMENTS       3-4700       66-400       4-34-357       2-234-300       77/230       76/434       0-0001       75/51         TGST SST STRUCTURES A MPROVEMENTS       3-47-007       66-400       4-34-357       2-234-300       77/230       76/434       0-0024       1,11/234       100007       25/51         Subro all TTSST SST STRUCTURES A MPROVEMENTS       3-47-475       2-344-47       2-444-47 <td>6</td> <td>BUD-LOTAI PLI 350 LOA: 350 LAND &amp; LAND RIGHTS PI T352TOA: 352 STRUCTURES &amp; IMPROVEMENTS</td> <td>3,499,905</td> <td>32,055</td> <td>3,531,960</td> <td>1,592,257</td> <td>269,598</td> <td>546,530</td> <td></td> <td>941,862</td> <td></td> <td></td> <td>393</td> <td>15,19</td>	6	BUD-LOTAI PLI 350 LOA: 350 LAND & LAND RIGHTS PI T352TOA: 352 STRUCTURES & IMPROVEMENTS	3,499,905	32,055	3,531,960	1,592,257	269,598	546,530		941,862			393	15,19
PT/JEX: 328 FINUCTURES AMPROVERIENTS         39/7007         96.40         4.94.407         2.238.90         377.339         764.940         0.4324         1.38.2.36         0.0007         2.251.5         551           TG-DOX: 338 STNOUNCEUNERS AMPROVERIENTS         3.97.007         96.40         4.94.447         2.238.90         377.339         744.940         0.4324         1.38.2.36         0.0007         2.251.5         551           R1283: 338 STNOUN ELONMENT         1.38.4.00         7.38.4.10         7.38.4.10         7.38.4.10         7.38.4.10         0.443.47         2.238.90         377.339         744.940         0.403.4         1.38.6.30 <td< td=""><td>FLUES 32 STITUDIES AMPROVEMENTS         34700         66.40         434.57         2.283.80         77.330         764.43         0.434.1         71.13.84         00.007         2515           Servinal TL3STO, X33 STITUDIES A MPROVEMENTS         347.00         66.40         434.47         2.283.800         77.330         764.43         0.434.1         77.330         764.44         0.434.1         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.406.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.444.40         1.444.50         400.41         77.144         77.345         764.44         77.345         1.444.50         400.41         77.345         1.444.50         400.41         77.345         1.444.50         400.41         77.345         1.444.50         77.344.51         77.44         77</td><td>32 93</td><td>PLT352: 352 STRUCTURES &amp; IMPROVEMENTS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	FLUES 32 STITUDIES AMPROVEMENTS         34700         66.40         434.57         2.283.80         77.330         764.43         0.434.1         71.13.84         00.007         2515           Servinal TL3STO, X33 STITUDIES A MPROVEMENTS         347.00         66.40         434.47         2.283.800         77.330         764.43         0.434.1         77.330         764.44         0.434.1         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.406.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.434.41         77.330         764.44         0.444.40         1.444.50         400.41         77.144         77.345         764.44         77.345         1.444.50         400.41         77.345         1.444.50         400.41         77.345         1.444.50         400.41         77.345         1.444.50         77.344.51         77.44         77	32 93	PLT352: 352 STRUCTURES & IMPROVEMENTS												
TUCDOT         Sub-train PT382.83 TRUCTURES AMPOVEMENT         347,007         66,400         4,43,47         2.223,500         377,339         74,343         04,261         1,316,264         1,00,07         2,515         551	CDD:0         CDD:0 <th< td=""><td>94</td><td>PLT352: 352 STRUCTURES &amp; IMPROVEMENTS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	94	PLT352: 352 STRUCTURES & IMPROVEMENTS												
Bit Marin Harrison         Bit Mar	Sub-frain Fristion, as a structure a unifocienties         Sub-frain Fristion         Sub-frain Frisin         Sub-frain Frisin         Sub	95 8	TG-DD-TO Sub-Total PI T352: 352 STRIICTLIRES & IMPROVEMENTS	3,947,007 3 947 007	996,450 006 450	4,943,457 <b>4 943 457</b>	2,228,580	377,339 377 339	764,943 764 943		1,318,264			551 551	21,27
PT385T0X 383 SYT/ON EQUIMENT       PT385T0X 383 SYT/ON EQUIMENT       0.061/173       13.246.01       3.266.02       1.464.50       0.661.61       8.170 <td< td=""><td>F13810X as STATION EQUIMENT         P1383TX as STATION EQUIMENT         P1383 as TATION EQUIMENT         P1384 as TATION SALE         P1384 as TATION SALE     <!--</td--><td>06 26</td><td></td><td>3.947.007</td><td>996,450</td><td>4,943,457</td><td>2,228,580</td><td>377.339</td><td>764,943</td><td></td><td>1,318,264</td><td></td><td></td><td>551</td><td>21.27</td></td></td<>	F13810X as STATION EQUIMENT         P1383TX as STATION EQUIMENT         P1383 as TATION EQUIMENT         P1384 as TATION SALE         P1384 as TATION SALE </td <td>06 26</td> <td></td> <td>3.947.007</td> <td>996,450</td> <td>4,943,457</td> <td>2,228,580</td> <td>377.339</td> <td>764,943</td> <td></td> <td>1,318,264</td> <td></td> <td></td> <td>551</td> <td>21.27</td>	06 26		3.947.007	996,450	4,943,457	2,228,580	377.339	764,943		1,318,264			551	21.27
PLT383:33: SSTATION EQUIMENT         PLT38:35: SSTATION EQUIMENT         PLT38: SSTATION EQUIVENT         PLT38: SSTATION EQUIMENT         PLT38: SSTATION EQUIMENT	PLT3BS: 355 STATION EQUIMENT         PLT3BS: 355 STATION EQUIMENT <th< td=""><td>86</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	86													
PLT3SS: 35 STATION EQUIPMENT         E0(61,17)         1.2.44,934         7.3.36,113         3.3.000,935         5.597,823         11.3.47,916         1.566,550         15.666,422         1.444,500         461,11         8,170         2           TO-DNT         Sub-Total PLT3SS: 35 STATION EQUIPMENT         0.061,179         1.3.24,934         7.3.36,113         3.3.000,935         5.597,823         11.3.47,916         1.566,550         19.566,432         1.444,500         461,110         2           PC-DNT         Sub-Total PLT3SSS: 35 STATION EQUIPMENT STEPURS         0.061,179         1.3.246,113         3.3.000,953         5.597,823         11.3.47,916         1.566,550         19.566,422         1.444,500         461,19         1.7.0           Sub-Total PLT3SSS: 35 TATION EQUIPMENT STEPURS         0.061,179         1.3.246,131         3.3.000,953         5.597,823         11.3.47,916         1.566,550         19.566,422         1.444,500         461,19         1.7.0 <td>Tutass as strittor coumentin Tutass as strittor coumentin Entrassu as strittor coumentin - streues         6061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,452         148,500         460,161           Tutass as strittor coumentin - streues         0.061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,432         148,500         460,161           Putassu as strittor coumentin - streues         0.061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,432         148,500         460,161           Putassu as strittor coumentin - streues         0.061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,432         148,600         461,161           Sub-total Futassu: as strittore         0.061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,422         148,600         461,161           Putassu: as strittores         0.061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,422         148,600         461,161           Putassu: as strittores         Putasstritores         11.344,432         5</td> <td>66</td> <td>PLT353: 353 STATION EQUIPMENT</td> <td></td>	Tutass as strittor coumentin Tutass as strittor coumentin Entrassu as strittor coumentin - streues         6061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,452         148,500         460,161           Tutass as strittor coumentin - streues         0.061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,432         148,500         460,161           Putassu as strittor coumentin - streues         0.061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,432         148,500         460,161           Putassu as strittor coumentin - streues         0.061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,432         148,600         461,161           Sub-total Futassu: as strittore         0.061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,422         148,600         461,161           Putassu: as strittores         0.061,179         12.34,934         73.36,113         33.060,353         5597,823         11.347,916         1566,422         148,600         461,161           Putassu: as strittores         Putasstritores         11.344,432         5	66	PLT353: 353 STATION EQUIPMENT												
Sub-Tolent Trass. 35 STATION EQUIPMENT - STEPUS         Outcolent Trass. 35 STATION EQUIPMENT - STATION EQUIPMENT - STATING         STATING EQUIPMENT - STATING         STATING EQUIPMENT - STATING         STATING EQUIPMENT - STATING         STATING EQ	Sub-frait Prission: SS SYNTON EQUIPMENT BUTSASI: SS SYNTON EQUIPMENT - STEPUS         Number (0.001/17)         Number (1.3.43)         Number (1.3.47)         Number (1.3.45)         Number (1.3.45)         Number (1.3.	100	PLT353: 353 STATION EQUIPMENT	60 0E4 470	100 100 01	011 300 02	0000000	E 603 000	070 <u>77</u> 0 77		40 550 400			0110	245 500
PLT383BU 355 STATION EQUIPMENT: STEPUPS       PLT383BU 355 STATION EQUIPMENT: STEPUPS       Mathematical stepups         PC00500 355 STATION EQUIPMENT: STEPUPS       PC0051179       12.24334       73.356,113       31.060.953       5.587,823       11.347,916       15.56,422       1,444,500       408,191       8,170         PC00500 355 ATTON EQUIPMENT: STEPUPS       Sub-Total PLT335700x.355       TOTAL REPUPS       10.647/52       1.066,117       31.206,933       5.587,823       11.347,916       15.56,422       1,444,500       408,191       8,170       23.305         PL35470A. 354       TOWERS & FRUTURES       10.847/82       1.066,711       11.344,345       5.300,170       910,961       1,446,701       23.305       31.82,513       241,590       66,425       1,330         PL354513       Sub-Total PLT35450       Sub-Total PLT35470A. 384       TOWERS & FRUTURES       10.847/82       1,066,711       11.344,791       25.305       31.82,513       241,500       66,425       1,330         PL35510A. 355       Sub-Total PLT35470A. 384       TOWERS & FRUTURES       10.847/82       1,066,711       11.344,791       25.305       31.82,513       241,500       66,425       1,330         PL35512A. 356       Sub-Total PLT35470A. 384       TOWERS & FRUTURES       10.847/82       5,300,170       910,9	PLTSRSU 353 STATION EQUIPMENT - STEPURS         PEOD:0         ReD:00:133         ReD:00:134         PEOD:0         ReD:00:135         ReD:00:135         Sub-Total PLTSROUS 35 STATIONE EQUIPMENT - STEPURS         ReD:00:135         ReD:00:135         Sub-Total PLTSROUS 35 STATIONE EQUIPMENT         PEOD:00         Sub-Total PLTSROUS 35 TATIONE EQUIPMENT         PLSROUS 36 POLES & FATURES         PLSROUS 36 POLES & FATURES         PLSROUS 355 POLES & FATURES	102	Sub-Total PLT353: 353 STATION EQUIPMENT	60.051.179	13,284,934	73.336.113	33.060.953	5,597,823	11.347.916		19.556.432			8.170 8.170	315,586
PLT33510: 335 SYTON COUMMENT - STEPUE3       P. 20010       B. 700       P. 20010	PLT353U: 33 STATION EQUIPMENT - STEPUES       P. T. S. T. T. S. T. S. T. S. T. S. T. S. S. STATON EQUIPMENT - STEPUES       P. S. S. STATON EQUIPMENT - STEPUES         Sub-Total PLT353U: 33 STATION EQUIPMENT - STEPUES       Sub-Total PLT353U: 33 STATION EQUIPMENT - STEPUES       P. S.	103	PLT353SU: 353 STATION EQUIPMENT - STEPUPS								•				
Sub-Tradie LT335U: 33 STATION EQUIPMENT - STEPUS         0.061,179         13,264,934         73,366,113         33,060,953         5,567,823         11,347,916         1,566,520         19,566,422         1,444,500         401,61         8,170         2           PUT364: 364 TOWERS & FRUTURES         PUT364: 364 TOWERS & FRUTURES         0,061,179         13,264,934         73,366,113         33,060,953         5,567,823         11,347,916         1,566,422         1,444,500         403,161         8,170         2           PUT364: 364 TOWERS & FRUTURES         PUT364: 341 TOWERS & FRUTURES         1,087,732         1,086,711         11,344,342         5,300,170         910,961         1,446,701         23,305         3,112,513         241,580         6,425         1,330           PUT364: 364 TOWERS & FRUTURES         10,847,632         1,086,711         1,134,342         5,300,170         910,961         1,446,701         23,305         3,1122,513         241,380         6,425         1,330           Sub-Total PLT364: 364 TOWERS & FRUTURES         10,847,732         1,086,711         1,184,342         5,300,170         910,961         1,446,701         23,305         3,1122,513         241,300         6,425         1,330           Sub-Total PLT364: 364 TOWERS         PLT364: 367         1,184,371         3,4377	Sub-Total PLT35X1: 335 STATON EQUIPMENT - STEPUS         0.061,179         13,284,334         73,306,113         33,060,953         5,597,823         11,347,916         15,565,50         19,566,422         1,484,500         408,161           Sub-Total PLT35X1: 335 STATON EQUIPMENT         60,61,179         13,284,334         73,306,133         31,006,953         5,597,823         11,347,916         15,565,50         19,566,432         1,484,500         408,161           FUT364: 354 TOWERS & ENTURES         10,367,713         10,347,332         1,086,711         11,344,342         5,300,170         910,961         1,486,701         23,305         3182,513         241,500         66,425           Sub-Total PLT354: 354 TOWERS & ENTURES         10,347,532         1,086,711         11,344,342         5,300,170         910,961         1,486,701         23,305         3182,513         241,500         66,425           Sub-Total PLT354: 354 TOWERS & ENTURES         10,347,532         1,086,711         11,344,342         5,300,170         910,961         1,486,701         23,305         3182,513         241,500         64,425           Sub-Total PLT356: 355 POLES & FATURES         10,347,532         1,086,711         11,344,342         5,300,110         710,44         5,500,110         771,44         9,513,000         712,510 <t< td=""><td>104</td><td>PLT353SU: 353 STATION EQUIPMENT - STEPUPS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	104	PLT353SU: 353 STATION EQUIPMENT - STEPUPS												
Sub-Trate IL T3STON: 355 STATION EQUIPMENT         0,061,179         1,224,934         7,336,113         3,060,355         5,597,823         11,347,916         1,556,422         1,484,500         460,161         8,170           PLT3S47:05: 354 TOWERS & INTURES         PLT3S47:05: 354 TOWERS & INTURES         PLT3S47:05: 31 COUPTINES         10,847,623         1,066,711         11,944,701         253,305         15,256,422         1,484,500         66,425         1,330           PLT3S47: 534 TOWERS & INTURES         10,847,632         1,066,711         11,944,302         5,300,170         910,961         1,946,701         253,305         3,182,513         241,560         66,425         1,330           Sub-Trata IL T3547: 0x 10         Sub-Trata IL T35470x: 354 TOWERS & INTURES         10,847,632         1,046,701         253,305         3,182,513         241,560         66,425         1,330           Sub-Trata IL T35470x: 355 POLES & INTURES         10,847,712         3,901,19         77,174         9,513,008         72,125         196,557         3,974         7	Obs-Trantel T1357OA: 355 STATION EQUIMENT         0.061,179         1.284,341         7,306,155         5,567,823         1,147,310         1,566,550         1,566,450         1,445,500         4,645,500         4,645,500         4,645,500         4,645,500         4,645,500         4,645,500         6,6425         4,645,500         6,6425         4,645,500         6,6425         4,645,500         6,6425         4,645,500         6,425         4,645,500         6,425         4,645,500         6,425         4,645,500         6,425         4,645,500         6,425         4,645,500         6,425         4,645,500         6,425         4,645,500         6,425         4,150,500         6,425         4,645,701         253,305         3,182,513         2,1150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425         4,150         66,425 <td>c01</td> <td>Sub-Total PLT353SU: 353 STATION EQUIPMENT - STEPUPS</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•••</td> <td></td> <td></td> <td></td> <td></td> <td></td>	c01	Sub-Total PLT353SU: 353 STATION EQUIPMENT - STEPUPS							•••					
PLT364:70A: 354.10WERS & FUTURES       PLT364:354.10WERS & FUTURES       1,330         PLT364:354.10WERS & FUTURES       1,0847.62       1,086.711       1,1364.342       5,380,170       910,361       1,846,701       23,326       3,182,513       241,580       66.425       1,330         TG-DD-T0       TG-DD-T0       1,0847.632       1,086.711       11,384.342       5,380,170       910,361       1,846,701       23,3305       3,182,513       241,580       66.425       1,330         Sub-Total PL35K: 354 TOWERS & FITURES       10,847.632       1,086.711       11,384.342       5,380,170       910,361       1,846,701       23,3305       3,182,513       241,580       66.425       1,330         Sub-Total PL35K: 356 POLES & FITURES       10,847.632       1,086.711       11,344.342       5,380,170       910,361       1,846,701       23,3305       3,182,513       241,300       66.425       1,330         Sub-Total PL35K: 356 POLES & FITURES       1,1364,342       5,380,170       910,361       1,846,701       23,3305       3,182,513       241,300       577,174       9513,008       722,125       198,577       3,974       7         PL356: 356 POLES & FITURES       PL36D       3,483,716       5,500,119       777,174       9,513,008       722,125       19	PLT34TOA: 354 TOWERS & FRUIRES         PLT34TOA: 354 TOWERS & FRUIRES         PLT34: 354 TOWERS & FRUIRES         PLT34: 354 TOWERS & FRUIRES         PLT34: 354 TOWERS & FRUIRES         PLT36: 354 TOWERS & FRUIRES         TG-DD1         G6:25         Sub-Total PLT35: 354 TOWERS & FRUIRES         Sub-Total PLT35: 354 TOWERS & FRUIRES         Sub-Total PLT35: 354 TOWERS & FRUIRES         PLT355: 355 POLES & FRUIRES     <	107	Sub-Total PLT353TOA: 353 STATION EQUIPMENT	60,051,179	13,284,934	73,336,113	33,060,953	5,597,823	11,347,916	1,556,550	19,556,432	1,484,500		8,170	315,58
PLI36::369 OLES & FXTURES       0.847.532       1.086.711       11.834.342       5.380.170       910.961       1.846.701       25.3305       3.182.513       241.580       66.425       1.330         TG-DD-TO       TG-DD-TO       10.847.632       1.086.711       11.834.342       5.380.170       910.961       1.846.701       25.3305       3.182.513       241.580       66.425       1.330         Sub-Total PLT34:5.354       TOWERS & FXTURES       10.847.632       1.086.711       11.84.370       910.961       1.446.701       25.3305       3.182.513       241.580       66.425       1.330         Sub-Total PLT34:5.355       OLES & FXTURES       10.847.632       1.086.711       11.934.342       5.380.170       910.961       1.446.701       253.305       3.182.513       241.580       66.425       1.330         PLT355:055       355 POLES & FXTURES       10.847.632       1.086.711       11.934.342       5.380.170       910.961       1.446.701       253.305       3.182.513       241.500       66.425       1.330         PLT355:045       355 POLES & FXTURES       3.246.501       3.248.371       3.548.371       5.530.119       77.114       9.513.098       722.125       98.557       3.974       7.300         TG-DDT0       S55	PL1364: 361 ONERS a FAIURES       PL364: 701       5:30, 170       910,961       1,846, 701       25:30, 170       910,961       1,846, 701       25:30, 170       64.25         TG-0D-TO       TG-0D-TO       Start ONERS a FAIURES       10,847,632       1,086, 711       11,384, 342       5,380, 170       910,961       1,846, 701       25:305       241,500       66.425         Sub-Toal PL1354: 354 TONERS a FAIURES       10,847,632       1,086, 711       11,384, 342       5,380, 170       910,961       1,846, 701       25:305       3,182,513       241,500       66.425         PL1365: 355 POLES & FATURES       10,847,632       1,086, 711       11,384, 342       5,380, 170       910,961       1,846, 701       23:305       3,182,513       241,500       66.425         PL1365: 355 POLES & FATURES       2,245,501       3,248,371       3,547,372       16,082,244       2,723,024       5,520,119       77,174       9,513,008       72,125       196,557         PL1365: 356 POLES & FATURES       3,246,561       3,246,371       3,543,372       16,082,244       2,723,024       5,520,119       77,174       9,513,008       72,125       196,557         PL1365: 356 POLES & FATURES       2,465,501       3,246,371       3,543,372       16,082,244       2,723,024       5	108	PLT354TOA: 354 TOWERS & FIXTURES												
TGDDTO       TGDDTO       TGDDTO       10847532       1086711       11,844,701       25,306       3,182,513       241,580       66,425       1,300         TGDDTO       Sub-Total PLT3STOA: 354       TGDDTO       10,847,532       1,086,711       11,844,701       25,306       3,182,513       241,580       66,425       1,300         Sub-Total PLT3STOA: 354       TGDDTO       10,847,532       1,086,711       11,844,701       25,306       3,182,513       241,580       66,425       1,300         PLT355: 355 POLES & FIXURES       10,847,632       1,086,711       11,844,701       25,306       3,182,513       241,580       66,425       1,300         PLT355: 355 POLES & FIXURES       10,847,632       1,086,711       11,844,701       25,306       3,182,513       241,580       66,425       1,300         PLT355: 355 POLES & FIXURES       10,847,732       1,086,711       11,946,771       25,306       3,182,513       241,580       66,425       1,300         PLT355: 355 POLES & FIXURES       10,847,714       9,510,088       72,174       9,513,098       72,125       198,557       3,974       7,374         Pub-Total PLT355: 355 POLES & FIXURES       1,246,570       3,243,571       3,673,417       9,513,098       72,125       198,	TGDD: TO	109	PLI354: 354 TOWERS & FIXTURES DI T354: 354 TOWEDS & FIXTUDES												
Sub-Total PLT34: 354 TOWERS & FXTURES         10.847,532         1.086,711         11,84,701         25,306         3,182,513         241,580         66,425         1,330           Sub-Total PLT34: 354 TOWERS & FXTURES         10,847,732         1,086,711         11,84,701         25,306         3,182,513         241,580         66,425         1,330           PLT355: 355 POLES & FXTURES         10,847,7632         1,086,711         11,84,701         25,305         3,182,513         241,580         66,425         1,330           PLT355: 355 POLES & FXTURES         10,847,761         910,961         1,446,701         25,305         3,182,513         241,580         66,425         1,330           PLT355: 355 POLES & FXTURES         10,847,761         910,961         1,46,771         25,300         3,182,513         241,580         5,371           PLT355: 355 POLES & FXTURES         32,48,371         3,673,872         16,082,284         2,723,024         5,530,119         72,174         9,513,098         72,125         196,557         3,974         7           PLT365: 355 POLES & FXTURES         32,48,371         3,673,872         16,082,284         2,723,024         5,530,119         72,174         9,513,098         72,125         196,557         3,974         7         7         7<	Sub-Total PLT354: 354 TOWERS & FXTURES         10,847,532         1,084,711         1,134,342         5,380,170         910,961         1,446,701         25,336         3,182,513         241,580         6,425           Sub-Total PLT3571OA: 334 TOWERS & FXTURES         10,847,632         1,086,711         1,134,342         5,380,170         910,961         1,446,701         25,336         2,41,580         6,425           PLT355: 355 POLES & FXTURES         10,847,632         1,086,711         1,1,343,42         5,380,170         910,961         1,446,701         25,336         2,41,580         6,425           PLT355: 355 POLES & FXTURES         21,735,335         21,82,513         3,182,513         241,580         6,425         1,846,771         25,714         9,513,080         722,125         196,557           PLT355: 355 POLES & FATURES         2,443,501         3,248,371         3,567,382         6,082,284         2,723,024         5,50,119         757,174         9,513,080         722,125         196,557           PLT365: 355 POLES & FATURES         1,000,070         3,248,371         3,573,372         16,082,284         2,723,024         5,50,119         757,174         9,513,080         722,125         196,557           PLT365: 356 OVERHEAD CONDUCTORS & DEVICES         2,443,371         3,573,372	111	TG-DD-TO	10,847,632	1,086,711	11,934,342	5,380,170	910,961	1,846,701		3,182,513			1,330	51,35
Sub-ficial PLT35670A. 355 POLES & FXTURES         10.847,632         1,0.847,632         5,380,170         910,061         1,846,701         253,305         3,182,513         241,580         66,25         1,330           PLT35670A. 355 POLES & FXTURES         PLT35670A. 355 POLES & FXTURES         PLT35670A. 355 POLES & FXTURES         3,974         3	Sub-Total PLT356704.355 POLES & FIXURES         10,847,632         1,084,701         5,380,170         910,961         1,846,701         25,3105         3,182,513         24,1580         66,425           PLT355704.355 POLES & FIXURES         PLT355704.355 POLES & FIXURES         10,847,632         1,086,771         1,1,934,342         5,380,170         910,961         1,846,701         25,313         24,1580         66,425           PLT355704.355 POLES & FIXURES         2,248,571         3,567,387         16,082,284         2,723,024         5,530,119         757,174         9,513,098         722,125         196,557           PLT3557.04         S60 POLES & FIXURES         2,248,5601         3,248,371         3,5673,872         16,082,284         2,773,024         5,530,119         757,174         9,513,098         722,125         196,557           Sub-Total PLT356.355 POLES & FIXURES         3,248,371         3,5673,872         16,082,284         2,773,024         5,520,119         757,174         9,513,098         722,125         196,557           Sub-Total PLT356.204 S5 POLES & FIXURES         3,248,371         3,5673,872         16,082,284         2,773,024         5,520,119         757,174         9,513,098         722,125         196,557           Sub-Total PLT356.204 S5 FOLES & FIXURES         2,248,371         <	112	Sub-Total PLT354: 354 TOWERS & FIXTURES	10,847,632	1,086,711	11,934,342	5,380,170	910,961	1,846,701		3,182,513			1,330	51,35
PLI386: 365 POLES & RIVINGES PLI386: 365 POLES & RIVINGES PLI386: 365 POLES & RIVINGES PLI366: 37714 PLI366: 37714 PLI366: 37714 PLI366: 37714 PLI366: 37714 PLI366: 37714 PLI367: 37114 PLI366: 37714 PLI367: 37114 PLI366: 371130 PLI366: 371130 PLI366: 371130 PLI367: 371130 PLI366: 371130 PLI367: 371130 PLI366: 371130	PLT385: 355 POLES & FXLURES       PS7,174       9,513,098       722,125       198,557         PLT385: 756 ONE MERAD CONDUCTORS & DEVICES       PLT386: 758 POLES & FXLURES       PLT386: 758 POLES & FXLURES       PLT386: 771,113       9,513,098       722,125       198,557         PLT386: 356 OVERHEAD CONDUCTORS & DEVICES       HLT386: 771,113       5,556,623       724,113       5,556,623       724,135       196,577       199,677         Sub-Total PLT386: 756 OVERHEAD CONDUCTORS & DEVICES       HLT386: 771,113       5,556,623       724,14       9,576,351       726,827       199,677         Sub-Total PLT386: 756 OVERHEAD CONDUCTORS & DEVICES       HLT386: 771,113       5,556,623       724,14       726,927	113	Sub-Total PLT354TOA: 354 TOWERS & FIXTURES	10,847,632	1,086,711	11,934,342	5,380,170	910,961	1,846,701		3,182,513			1,330	51,35
PLT366:         35 PLT365:         35 AF TURES         32 AB 57 TO         36 F 7 387         16 082 284         27 23 024         55 20,119         75 7,174         95 13,088         72 125         186 557         3974           TG-DDTO         Sub-Tole PLT355:         State State         32 AB 571         36 F 7 387         16 082 284         27 23 024         55 20,119         75 7,174         95 13,088         72 125         186,557         3974           Sub-Tole PLT355:         State State         32 AB 571         36 F 7 387         16 082 284         27 23 024         5,520,119         75 7,174         95 13,088         72 125         186,557         3974           Sub-Tole PLT355:         State NTURES         32 AB 5701         3,248,371         35 67 3,372         16,082,284         2,723 024         5,520,119         75 7,174         9,513,088         72 125         186,557         3,974           PLT365:         State Name         3,248,371         35 67 3,372         16,082,284         2,723 024         5,520,119         757,174         9,513,088         72,125         186,557         3,974           PLT365:         State Name         2,723,024         5,520,119         757,174         9,513,088         72,125         186,557         3,974	PLT365: 355 POLES & FNTURES       32,46,501       32,46,501       32,46,501       550,119       57,174       9,613,098       722,125       198,557         TG-DD70       Bub-Total PLT355: 355 POLES & FNTURES       32,46,501       32,46,371       35,673,872       16,082,284       5,7019       75,174       9,613,098       722,125       198,557         Bub-Total PLT355: 00.0FBHEAD CONDUCTORS & DEFVICES       32,46,371       35,673,872       16,082,284       2,772,024       5,50,119       75,714       9,513,098       722,125       198,557         PLT365: 355 OLES & FNTURES       32,463,501       3,244,371       35,673,872       16,082,284       2,772,024       5,50,119       75,714       9,513,098       722,125       198,557         PLT365: 356 OVERHEAD CONDUCTORS & DEFVICES       3,246,371       3,567,3872       16,082,284       2,772,024       5,520,119       75,714       9,513,098       722,125       198,557         PLT365: 356 OVERHEAD CONDUCTORS & DEVICES       3,246,371       3,567,3872       16,082,284       2,772,024       5,520,119       77,114       9,513,098       722,125       198,557         PLT365: 356 OVERHEAD CONDUCTORS & DEVICES       41,200,795       (5,289,725)       35,91,069       16,189,216       2,741,130       5,566,823       756,231       726,921	115	PLI 355 I OA: 355 POLES & FIX I URES PLT355: 355 POLES & FIXTURES												
TG-DD-TO         TG-DD-TO         TG-DD-TO         TG-DD-TO         TG-DD-TO         TG-DD-TO         TG-DG-TO	TG-DDTO         32.455.61         3.243.371         3.673.872         16.082.284         2.723.024         5.530.119         757.174         9.613.086         722.125         198.577           Sub-Total PLT355703.355 POLES & FIXTURES         3.246.5601         3.248.371         3.677.3872         16.082.284         2.723.024         5.530.119         757.174         9.513.086         722.125         198.557           PLT3565704.355 POLES & FIXTURES         3.248.371         3.677.3872         16.082.284         2.723.024         5.530.119         77.114         9.513.0968         722.125         198.557           PLT3565704.355 POLES & FIXTURES         3.248.371         3.547.317         3.547.317         3.547.317         3.547.317         3.547.317         3.547.312         16.082.284         2.723.024         5.530.119         757.14         9.513.096         722.125         198.557           PLT3565.365 OVERHEAD CONDUCTORS & DEVICES         13.207.357         16.082.284         2.773.024         5.550.119         757.14         9.513.069         722.125         198.557           UFG-DDTO         TG-DDTO         TG-DDTO         3.547.1069         16.189.216         2.741.130         5.556.823         726.921         728.927         199.617           TG-DDTO         TG-DDTO         TG-D	116	PLT355: 355 POLES & FIXTURES												
Sub-Total PLT385: 35 POLES & RYTURES         32,46,501         3,243,371         36,673,872         16,082,264         5,520,119         75,714         9,513,008         722,125         196,557         3,974           Sub-Total PLT385: 355 POLES & RYTURES         32,465,501         3,248,371         36,673,872         16,082,264         2,723,024         5,520,119         75,714         9,513,008         722,125         196,557         3,974           PLT366: 365 OVERHEAD CONDUCTORS & DEVICES         2,445,501         3,248,371         36,673,872         16,082,264         2,772,024         5,520,119         757,174         9,513,008         722,125         196,557         3,974           PLT366: 356 OVERHEAD CONDUCTORS & DEVICES         41,200,795         (5,289,725)         35,911,092         16,189,216         2,741,130         5,556,823         722,125         199,577         3,974           FUT366: 356 OVERHEAD CONDUCTORS & DEVICES         41,200,795         (5,289,725)         35,911,092         16,189,216         2,741,130         5,556,823         726,927         199,877         4,001           Sub-Total PLT366: 356 OVERHEAD CONDUCTORS & DEVICES         41,200,795         (5,289,725)         35,911,092         16,189,216         2,741,130         5,556,823         726,927         199,877         4,001	Sub-Total PLT355: DA: 355 POLES & FXTURES         32,455,501         3,243,371         35,673,872         16,082,284         2,723,024         5,520,119         757,174         9,513,098         722,125         196,577           PLT365: 356 OVERHEAD CONDUCTORS & DEVICES         32,445,501         3,246,371         3,673,872         16,082,284         2,723,024         5,520,119         757,174         9,513,098         722,125         196,577           PLT365: 356 OVERHEAD CONDUCTORS & DEVICES         32,445,501         3,246,371         3,671,082         2,741,130         5,550,119         757,114         9,513,098         722,125         196,577           PLT365: 356 OVERHEAD CONDUCTORS & DEVICES         32,445,501         3,671,082         1,200,795         (5,289,725)         35,911,069         16,189,216         2,741,130         5,556,823         762,208         9,576,351         726,927         199,877           Sub-Total PLT365: 356 OVERHEAD CONDUCTORS & DEVICES         41,200,795         (5,289,725)         35,911,069         16,189,216         2,741,130         5,556,823         726,351         726,927         199,877           Sub-Total PLT365: 356 OVERHEAD CONDUCTORS & DEVICES         41,200,795         (5,289,725)         35,911,069         16,189,216         2,741,130         5,556,823         726,351         726,927         1	117	TG-DD-TO	32,425,501	3,248,371	35,673,872	16,082,284	2,723,024	5,520,119		9,513,098			3,974	153,51(
PUT36FIG:         Description         Description <thdescription< th=""> <thdescription< th="">         &lt;</thdescription<></thdescription<>	PUT36FIOA: 356 OVERHEAD CONDUCTORS & DEVICES         34,40,501         35,40,501         56,602         75,113         51,114         51,112         154,112         154,112         154,112         154,112         154,112         154,112         154,112         154,112         154,112         154,112         154,112         154,112         154,112         154,112         154,1130         15,156,823         76,2,08         9,576,351         726,927         199,877           Sub-Total PLT36:         35,011,069         16,189,216         2,741,130         5,556,823         76,208         9,576,351         76,927         199,877           Sub-Total PLT36:         35,011,069         16,189,216         2,741,130         5,556,823         76,5208         9,576,351         76,927         199,877           Sub-Total PLT36:         35,011,069         16,189,216         2,741,130         5,556,823	118	Sub-Total PLT355: 355 POLES & FIXTURES Sub-Translel T355TDA: 355 POLES & FIXTUPES	32,425,501 32,425,501	3,248,371	35,673,872 25,673,872	16,082,284	2,723,024	5,520,119		9,513,098			3,974	153,516
PLT366: 356 OVERHEAD CONDUCTORS & DEVICES PLT366: 356 OVERHEAD CONDUCTORS & DEVICES TC-DDT0 TC-DDT0 Sub-Total PLT356: 356 OVERHEAD CONDUCTORS & DEVICES TC-DDT0 Sub-Total PLT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES A1,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 76,208 9,576,351 726,927 199,877 4,001 Sub-Total PLT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES A1,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 76,208 9,576,351 726,927 199,877 4,001 PLT357TOA: 357 UNDERGROUND CONDUT PLT3577: 357 UNDERGROUND CONDUT PLT357: 357 UNDERGROUND CONDUT	PLT365: 356 OVERHEAD CONDUCTORS & DEVICES PLT365: 356 OVERHEAD CONDUCTORS & DEVICES TG-DD-TG Sub-Total PLT365: 356 OVERHEAD CONDUCTORS & DEVICES 1, 200,795 (5, 289,725) 35, 91,069 16, 189,216 2, 741,130 5, 556, 823 75, 269 9, 576, 351 726, 327 199,877 Sub-Total PLT365: 356 OVERHEAD CONDUCTORS & DEVICES 1, 200,795 (5, 289,725) 35, 91,069 16, 189,216 2, 741,130 5, 556, 823 75, 269 9, 576, 351 726, 927 199,877 PLT357: OS UNDERGROUND CONDUT PLT357: 357 UNDERGROUND CONDUT PLT357: 357 UNDERGROUND CONDUT PLT357: 357 UNDERGROUND CONDUT	120	PLT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES	100,024,20	10,044,0	7 10'0 10'00	10,002,200,01	470° C7 1'7	0,020,013		000'010'0			110.0	- n°n
PLT365: 36 OVERHEAD CONDUCTORS & DEVICES 11,200/795 (5,289,725) 35,911,069 (6,189,216 2,741,130 5,566,823 762,208 9,576,351 726,927 199,877 4,001 C-DD1 TG-DD1 76,007 4,130 5,566,823 762,208 9,576,351 726,927 199,877 4,001 Sub-Total PLT357702: 351 UNDER CONDUCTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,566,823 762,208 9,576,351 726,927 199,877 4,001 PLT357702: 351 UNDER CONDUCTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,566,823 762,208 9,576,351 726,927 199,877 4,001 PLT357702: 351 UNDER CONDUCTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,566,823 762,208 9,576,351 726,927 199,877 4,001 PLT357702: 371 UNDER CONDUCT	PLT36: 356 OVERHEAD CONDUCTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 76,208 9,576,351 726,927 199,877 TG-DD7 72,950 UNDEGROUND CONDUCTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 76,228 9,576,351 726,927 199,877 8ub-Total PLT36570A: 350 UNDEGROUND CONDUCTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 76,2208 9,576,351 726,927 199,877 PLT37770: 357 UNDEGROUND CONDUT PLT3757: 357 UNDEGROUND CONDUT PLT377: 357 UNDEGROUND CONDUT PLT377; 357 UNDEGROUND CONDUT PLT377; 357 UNDEGROUND CONDUT PLT377; 357 PLT377; 357 UNDEGROUND CONDUT PLT377; 357 PLT377 PLT377; 357 P	121	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES												
Sub-Total PLTSR: 356 OVERHEAD CONDUCTORS & DEVICES 41,200/795 (3,289,725) 35,911,069 (16,189,216 2,741,130 5,566,823 762,208 9,576,351 726,927 199,877 4,001 PLTSSFTOA: 356 OVERHEAD CONDUCTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,566,823 762,208 9,576,351 726,927 199,877 4,001 PLTSSFTOA: 357 UNDERGROUND CONDUTTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,566,823 762,208 9,576,351 726,927 199,877 4,001 PLTSSFTOA: 357 UNDERGROUND CONDUTTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 762,208 9,576,351 726,927 199,877 4,001 PLTSSFTOA: 357 UNDERGROUND CONDUTTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 762,208 9,576,351 726,927 199,877 4,001 PLTSSFTOA: 357 UNDERGROUND CONDUTTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 762,208 9,576,351 726,927 199,877 4,001 PLTSSFTOA: 357 UNDERGROUND CONDUTTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 762,208 9,576,351 726,927 199,877 4,001 PLTSSFTOA: 357 UNDERGROUND CONDUTTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 762,208 9,576,351 726,927 199,877 4,001 PLTSSFTOA: 377 UNDERGROUND CONDUTTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 762,208 9,576,351 726,927 199,877 4,001 PLTSSFTOA: 377 UNDERGROUND CONDUTTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 762,08 9,576,351 726,927 199,877 4,001 PLTSSFTOA: 377 UNDERGROUND CONDUTTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 762,551 726,827 796,877 79,077 756,877 796,777 74,001 PLTSSFTOA: 377 UNDERGROUND CONDUTTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 762,08 9,576,377 756,827 796,777 74,001 PLTSSFTOA: 377 UNDERGROUND CONDUTTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 776,757 756,757 796,777 796,7777 756,777 7577 7557 7557 7557 7557	Sub-Total PLTSE: 36 OVERHEAD CONDUCTORS & DEVICES 41,200/39 (1,324) 10 (1,924) 2,741,100 (1,320,002) 10,240 (1,2432) 195077 Sub-Total PLTSETOA: 356 OVERHEAD CONDUCTORS & DEVICES 41,200/35 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 76,2,08 9,576,351 726,327 199,877 PLTSETTOA: 357 UNDERGROUND CONDUT PLTSETTOA: 359 UNDERGROUND CONDUT PLTSET: 357 UNDERGROUND CONDUT PLTSET: 357 UNDERGROUND CONDUT	122	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	11 200 705	/E 000 70E/	3E 041 060	310 U01 31	021 120	5 5 5 5 5 5		0 576 361	200 202		1 001	46469
Sub-Total PLT35FT0A: 35 OVERHEAD CONDUCTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 752,208 9,576,351 726,927 199,877 4,001 PLT357704: 357 UNDERGROUND CONDUIT PLT3577: 357 UNDERGROUND CONDUIT	Sub-Total PLT36FT0A: 355 OVERHEAD CONDUCTORS & DEVICES 41,200,795 (5,289,725) 35,911,069 16,189,216 2,741,130 5,556,823 75,208 9,576,351 726,927 199,877 PLT357:357 UNDERGROUND CONDUT PLT357: 357 PLT357; 357	124	Sub-Total PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	41,200,795	(5,289,725)	35,911,069	16,189,216	2,741,130	5,556,823		9,576,351	726,927		4,001	154,53
	PLT35/	125	Sub-Total PLT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES	41,200,795	(5,289,725)	35,911,069	16,189,216	2,741,130	5,556,823		9,576,351	726,927		4,001	154,53
		126 127	PLT357: 357 UNDERGROUND CONDUIT												

Electric For the T Line No.	For the Test Year Ended December 31, 2018 Line No.	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Large Small Electric Interruptible	Large Interruptible	High	High Voltage		Municipal Master Metered Building Non Res	Lighting
129 130 131	TG-DD-TO Sub-Total PLT357: 357 UNDERGROUND CONDUIT Sub-Total PLT357TOA: 337 UNDERGROUND CONDUIT	2,262,195 2,262,195 2,262,195	226,626 226,626 226,626	2,488,821 2,488,821 2.488,821	1,121,996 1,121,996 1.121,996	189,974 <b>189,974</b> 189,974	385,116 385,116 385,116	52,825 52,825 52,825	663,690 663,690 663,690	50,380 50,380 50,380		277 277 277	10,710 10,710 10,710
132 133	PLT358: 358 UNDERGROUND CONDUCT & DEVICES PLT358: 358 UNDERGROUND CONDUCT & DEVICES											i	
134 135 136 137 138 139	TG-DD-TO Sub-Total FLT38: 358 UNDERGROUND CONDUCT & DEVICES Sub-Total FLTTOA: TRANSMISSION PLANT IN SERVICE PLDTOA: DISTRIBUTION PLANT IN SERVICE PLD300710A: 360 1 LAND PLD30011:303.1 LAND PLD3001:303.1 LAND PLD3001:303.1 LAND	3,849,852 <b>3,849,852</b> <b>158,084,066</b>	385,676 <b>385,676</b> 13,971,097	4,235,528 4,235,528 172,055,163	1,909,436 1, <b>909,436</b> 77,564,892	323,302 <b>323,302</b> 13,133,151	655,399 655,399 26,623,547	89,899 89,899 3,651,850	1,129,482 1,129,482 45,881,693	85,737 85,737 3,482,812	23,574 23,574 957,641	472 472 19,167	18,227 18,227 740,410
141 142	PLD3601: 360.1 LAND DS-DD-TO	1.273.532	(11.774)	1.261.758	653,476	88.976	181.187		315.085		6.486	140	16.409
143 145 146	Sub-Trotal PLD3601: 360.1 LAND Sub-Trotal PLD3501T04.: 360.1 LAND PLD3602: 300.2 LAND RIGHTS PLD3602: 360.2 LAND RIGHTS	1,273,532	(11,774) (11,774)	1,261,758	653,476	88,976 88,976	181,187 181,187		315,085		6,486	140	16,409
147	D1-DD-TO Suk-Tokei D1-D5403-360-3-1 AND DIGUTS	479,887	26,834	506,722	262,436	35,733 25 723	72,765		126,538		2,605	56 Ee	6,590
150	Sub-Tranker Lacoust such and LAND RIGHTS Sub-Tranker PLD36TDA: 366 LAND & LAND RIGHTS PLD361: 361 STRUCTURES & MPROVEMENTS PLD361: 361 STRUCTURES & MPROVEMENTS	1,753,419	15,061	1,768,480	915,912	124,709	253,952		441,623		60'6	197	22,99
2 2	PLU301: 301 31KUCIURE3 & IMPROVEMENT3 DS-DD-TO	4 0 29 0 73	81 314	4 1 10 387	2 128 RUE	289.854	590 248		1 026 441		21 12R	457	53 453
154 155 156 157	Sub-Total PLD361: 361 STRUCTURES & IMPROVEMENTS Sub-Total PLD361703: 363 FTRUCTURES & IMPROVEMENTS PLD362TOA: 362 STATION EQUIPMENT PLD362: 362 STATION EQUIPMENT	4,029,073	81,314	4,110,387	2,128,806	289,854	590,248		1,026,441		21,128	457	53,453
158	PLD362: 362 STATION EQUIPMENT	010000000	900 099 1	04 267 666	10 600 60	E 0.48 670	0000000000		200 200 10		009 664	226.0	000 200 1
160 161 163	Sub-Total PLD362: 362 STATION EQUIPMENT Sub-Total PLD36270A: 356 STATION EQUIPMENT PLD364710A: 356 POLES, TOWERS & FIXTURES PLD364: 364 POLES, TOWERS, & FIXTURES	82,688,849 82,688,849	1,668,806	84,357,655 84,357,655	43,689,585	5,948,679	12,113,680		21,065,697		433,609	9,377 9,377	1,097,028
164	PLD364: 364 POLES, TOWERS, & FIXTURES												
165 166 167 168		46,614,994 23,460,446 <b>70,075,440</b>	1,696,294 853,712 <b>2,550,006</b>	48,311,288 24,314,159 <b>72,625,446</b>	25,020,849 14,763,618 <b>39,784,467</b>	3,406,784 1,461,745 <b>4,868,529</b>	6,937,455 3,395,333 <b>10,332,788</b>		12,064,240 4,314,675 <b>16,378,915</b>		248,326 125,945 <b>374,271</b>	5,370 2,390 <b>7,761</b>	628,263 250,453 <b>878,716</b>
169 170 171	PLD346: 344 POLES, TOWERS, & FIXTURES - CONTRA D1-DD-TO D2-DD-TO D2-DD-TO	(2,075,605) (1,044,613)	19,189 9,657	(2,056,416) (1,034,955)	(1,065,036) (628,427)	(145,013) (62,221)	(295,299) (144,526)		(513,526) (183,658)		(10,570) (5,361)	(229) (102)	(26,743) (10,661)
172 173 174 175	Sub-Total PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA Sub-Total PLD364TOA: 364 POLES, TOWERS & FIXTURES PLD3651704: 355 OVERHEAD CONDUCTORS & DEVICES PLD365: 356 OVERHEAD CONDUCTORS & DEVICES PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	(3,120,217) 66,955,223	28,846 2,578,852	(3,091,371) 69,534,075	(1,693,464) 38,091,003	(207,234) 4,661,296	(439,825) 9,892,963		(697,184) 15,681,731		(15,931) 358,339	(330) 7,430	(37,403) 841,313
2 6 1		73,639,759	2,762,053	76,401,812	39,569,183	5,387,654	10,971,228		19,078,973		392,715	8,493	993,5
178 179 180	D2-DD-IO Sub-Total PLD965: 365 OVERHEAD CONDUCTORS & DEVICES PLD956C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA PLD956C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	18,000,872 <b>91,640,631</b>	675,170 <b>3,437,223</b>	18,676,042 <b>95,077,854</b>	11,340,140 <b>50,909,323</b>	1,122,787 <b>6,510,440</b>	2,608,002 <b>13,579,230</b>		3,314,162 <b>22,393,135</b>		96,740 <b>489,455</b>	1,836 10,329	192,376 1,185,942
182	D1-DD-TO D2-DD-TO Suin-Traia ID 1366C: 365 OVERHEAD CONDIICTORS & DEVICES .	(6,945,549) (1,697,805)	64,211 15,696	(6,881,338) (1,682,109)	(3,563,907) (1,021,381)	(485,254) (101,127)	(988,154) (234,897)		(1,718,400) (298,499)		(35,371) (8,713)	(765) (165)	(89,488) (17,327)
184 185 186 187	CONTRA CONTRA Sub-Train PLOSETOR: 365 OVERHEAD CONDUCTORS & DEVICES PLOSETOR: 366 UNDERGROUND CONDUT PLOSES: 366 UNDERGROUND CONDUT	(8,643,354) 82,997,277	79,907 3,517,130	(8,563,447) 86,514,407	(4,585,287) 46,324,035	(586,381) 5,924,060	(1,223,051) 12,356,180		(2,016,899) 20,376,236		(44,084) 445,370	(930) 9,399	(106,815) 1,079,127
188	PLD366: 366 UNDERGROUND CONDUIT D1-DD-T0 D2-DD-T0 Co.H T-AL OT D02-006 UNDERDEDDAUND COMMUNT	60,139,973 17,445,951	2,129,421 617,722	62,269,394 18,063,673	32,249,877 10,968,308	4,391,073 1,085,972	8,941,826 2,522,488		15,549,842 3,205,494			6,922 1,776	809,781 186,068
-		476'COC' / /	2,141,143	100,000,000	43,410,103	040, 114,0	CI 0,404,II	•	000,001,01		413,040	0,030	0.056

Control control         Control	Line No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Large Small Electric Interruptible Service		Large Electric High Load Factor	High Voltage		Municipal Master Metered Building Non Res	Lighting
Descriptions         Descriptions<	192 193	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA PLD366C: 366 UNDERGROUND CONDUIT - CONTRA												
Montenentenentenentenentenentenentenente	4	D1-DD-TO	(48,907)	452	(48,455)	Ŭ		(6,958)		(12,100)			(2)	(630)
Exercision constructions         Trans         Events			(14,187)	131	(14,056)		-	(1,963)	•	(2,494)			Ξí	141
Control in the control in th	0 N		(050,50)	58C		ę		(8,921) 11 AEE 204	•	(14,094) 18 740 741		14.	ŭ	(//)
Characterize         Construction         Construction<		PLD367TOA: 367 UNDERGROUND CONDUCT & DEVICES	000'770'11	21,141,2		+00,401,04	00117140	tho:oot.	•	+1,0+1,01			60'0	nininee
Transmission         Transmission         Control         Contro         Control         Control	~	PLD367: 367 UNDERGROUND CONDUCT & DEVICES												
0         0	~	PLD367: 367 UNDERGROUND CONDUCT & DEVICES												
Answer         Answer<		D1-DD-TO	94,916,464	3,425,665	98,342,129	50,932,269	6,934,827	14,121,837		24,557,884		505,491	10,932	1,278,889
Transfer for the model of the mode		UZ-UU-IO Sub-Total di D367: 367 TINDEDGDOLIND CONDITCT & DEVICES	17,942,922	647,585	18,590,507	11,288,203	1,117,644	2,596,057		3,298,983		96'591	1,827	191,495
Cluster and understanding conduct is forced.	~ <del>-</del>	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES	000,800,211	4,010,200	110,332,033	02,220,472	114,200,0	060'11 /01	•	100'000' 17	•	101,100	601'71	1,470,304
Optimize         Control         Contro         Control         Control <t< td=""><td></td><td>PLD367C: 367 UNDERGROUND CONDUCT &amp; DEVICES - CONTRA</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA												
Outcome and Control	~	D1-DD-TO	(2,966,501)	27,425	(2,939,076)	(1,522,174)	~	(422,049)	•	(733,943)		(15,107)	(327)	(38,221)
Control         Control <t< td=""><td></td><td>D2-DD-TO Sub-Total PI D367C: 367 TINDERGROTIND CONDITCT &amp; DEVICES -</td><td>(560,785)</td><td>5,184</td><td>(555,600)</td><td>(337,362)</td><td></td><td>(77,586)</td><td></td><td>(98,594)</td><td></td><td>(2,878)</td><td>(55)</td><td>(5,723</td></t<>		D2-DD-TO Sub-Total PI D367C: 367 TINDERGROTIND CONDITCT & DEVICES -	(560,785)	5,184	(555,600)	(337,362)		(77,586)		(98,594)		(2,878)	(55)	(5,723
Service Interfactory and the interfactory of the interfactory o			(3,527,286)	32,609	(3,494,677)	(1,859,536)		(499,635)		(832,537)		(17,985)	(381)	(43,944)
Tradition is an une transforment           Loss as use transforment         Loss as use transforment         Loss as use transforment         Loss as use transforment         Loss as use transforment         Loss as use transforment         Loss as use transforment           Loss as use transforment         Loss as us us use transforment         Loss as us us u	_	Sub-Total PLD367TOA: 367 UNDERGROUND CONDUCT & DEVICES	109,332,100	4,105,859	113,437,959	60,360,936		16,218,260	•	27,024,330		583,802	12,378	1,426,440
Toronome and an envolvement         Toronome and an envolvement           Control of an envolvement         Experiment         24,400,10         24,100,10         24,000,00         100,000	_	PLD368TOA: 368 LINE TRANSFORMERS												
COUND Control Transmission         COUND Count         COUND Count         Count	- 0	PLD368: 368 LINE TRANSFORMERS												
Subscience         10.04.3.10         5.07.03         5.09.04.71         2.11.0.2.06         1.0.2000         1.0.31         1.0.30         1.0.31           Descession UNE Transferonteries         DOTOR	~	DX-DD-TO	160,943,210	5,067,882	166,011,091	100,802,353	9,980,437	23,182,495		29,459,539	'		16,319	1,710,028
Indexist of the Two sectores and the Two sectores	_	Sub-Total PLD368: 368 LINE TRANSFORMERS	160,943,210	5,067,882	166,011,091	100,802,353	9,980,437	23,182,495	•	29,459,539			16,319	1,710,028
Public control		PLD368C: 368 LINE TRANSFORMERS - CONTRA												
Submit mode:         Submit mode:<		PLD368C: 368 LINE IKANSFORMERS - CONIRA DY-DD-TO	(8 250 084)	76 363	(8 183 621)	(1 060 11E)	(200 101)	(1 112 706)		14 452 227		002 677	(100)	10C 181
Submit contraction         Contraction <td></td> <td>Sub-Total PLD368C: 368 LINE TRANSFORMERS - CONTRA</td> <td>(8,2,39,304) (8,2,59,984)</td> <td>76.363</td> <td>(8,183,621) (8,183,621)</td> <td>(4, 303, 113) (4 969 115)</td> <td></td> <td>(1,142,796)</td> <td></td> <td>(1 452 227)</td> <td></td> <td></td> <td>(804)</td> <td>(87'+0)</td>		Sub-Total PLD368C: 368 LINE TRANSFORMERS - CONTRA	(8,2,39,304) (8,2,59,984)	76.363	(8,183,621) (8,183,621)	(4, 303, 113) (4 969 115)		(1,142,796)		(1 452 227)			(804)	(87'+0)
Protection and Section         Protection and Section           Protection and Section         Company and Section         Section (14,47)         Section (14,47) <td< td=""><td></td><td>Sub-Total PLD368TOA: 368 LINE TRANSFORMERS</td><td>152,683,225</td><td>5,144,245</td><td>157,827,470</td><td>95,833,238</td><td>6</td><td>22,039,699</td><td></td><td>28,007,313</td><td></td><td></td><td>15,515</td><td>1,625,731</td></td<>		Sub-Total PLD368TOA: 368 LINE TRANSFORMERS	152,683,225	5,144,245	157,827,470	95,833,238	6	22,039,699		28,007,313			15,515	1,625,731
Dubble: To the stand of the the structs         Dubble: Stand of the the structs         Stand of the structs          Sta		PLD369TOA: 369 SERVICES												
Tubble in the contraction of		PLD3691: 369.1 OVERHEAD SERVICES												
and motions		PLD3691: 369.1 OVERHEAD SERVICES	EE 260 404	1 007 400	100 0 20 10	100 050 01	3EE 001	0 88 1 080		PD4 244		101 500	C31	
Distribution         Distribution         Contribution         Contribution<		DV-CC-IO Sub-Total PLD3691: 369.1 OVERHEAD SERVICES	55.269.101	1,987,103	57.256.204	46,252,394	356.021	9,884,089		601.341		161,596	763	
PLOBENC: 301 OFFEREAD SERVICES - CONTA         (1377.43)         (1377.46)         (110.44)         (6.47)         (27.26)         (14.47)         (200)         (00)           0.000500: 301 OFFEREAD SERVICES - CONTA         (1377.46)         (110.44)         (6.47)         (237.26)         (14.47)         (3.87)         (3.90)         (0)           0.00050: 301 UNERFLOXENCES         (137.46)         (110.44)         (6.47)         (237.26)         (14.47)         (3.87)         (3.97)         (3.90)         (0)           0.00050: 301 UNERFLOXENCES         (137.46)         (110.74)         (8.47)         (3.13.71)         (14.47)         (3.90)         (0)           0.00050: 301 UNERFLOXENCES         (137.20)         (10.70)         (8.94)         (110.70)         (8.94)         (111.70)         (110.70)         (110.70)         (111.70)		PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA												
DV COSTO Burbanel LOBRICS         DV COSTO Services         DV COSTO Services         Cost (1,10,424)         (6,47)         (237,236)         (1,44,37)         (1,44,37)         (1,44,37)         (1,430)         (1,00)         (1,00)         (1,00,42)         (1,10,42) <t< td=""><td></td><td>PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA												
PLOBEC: 381: UNDERCISCANT OWNERDA         (1,37,430)         (1,37,430)         (1,10,42)         (1,4,17)			(1,387,429)	12,827	(1,374,602)		(8,547)		•	(14,437)		(3,880)	(18)	
PLORE         Trans.         Concrete         State         167.2667         7/16/27         3.061.572         2.22.973         6.133.718         ·         4.64.860         ·         12.379         6.23           DVGCTO         Sub-Total PLOBASC-382.3 UNDERGROUND SERVICES         45.00.364         1,612.867         7/116,721         36.061.572         22.2973         6.133.718         ·         444.860         ·         122.979         6.23           DVGCCTO         Sub-Total PLOBASC-382.3 UNDERGROUND SERVICES         45.00.364         1,612.867         7/116,721         36.061.572         23.2973         6.133.718         ·         444.860         ·         123.979         6.23           DVGCTO         Sub-Total PLOBASC-300.00 SERVICES         (111.738)         1,003         (110.705)         (84.42)         (89.31         (111.11)         ·         (111.73)         ·         23.973         1.33.716         ·         23.933         1.33.716         ·         23.93         1.33.71         1.33.716         ·         23.93         1.37.21         24.93         1.37.21         24.93         1.37.71         9.93.736         1.37.71         9.93.736         1.37.71         9.73.76         1.37.71         9.93.736         1.37.71         9.13.71         9.13.71		EKVICES	(1,387,429)	12,827	(1,374,602)		(8,547)			(14,437)		(3,880)	(18)	
Discription function for the field of the field		PLU3692: 369.2 UNDERGROUND SERVICES DI D3603: 360 2 TINDEPGEDTIND SERVICES												
Sub-Train FLD3682: 38.2 UNDERGROUND SERVICES         G, (3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3		DV-CC-TO	45 503 854	1 612 867	47 116 721	38.061.572		8 133 71 B		494 850		132 979	628	
PLDBBB2C: 3832 UNDERGROUND SERVICES - CONTRA DUBB2C: 3832 UNDERGROUND SERVICES - CONTRA DUB3CD: 3804 TIT751         (11,733)         (11073)         (10370)         (843)         (11,13)         (11,732)         (11,732)		Sub-Total PLD3692: 369.2 UNDERGROUND SERVICES	45,503,854	1,612,867	47,116,721	38,061,572		8,133,718		494,850		132,979	628	
PLD3692C: 582 UNDERCOUND SERVICES - CONTRA         (11/739)         (10739)         (10730)         (10730)         (10730)         (10730)         (10730)         (10730)         (10730)         (10711)         (1151)         (1151)         (1151)         (1151)         (1151)         (1151)         (1151)         (11730)         (11730)         (11730)         (11730)         (10700)         (680)         (11111)         (1161)         (1161)         (1161)         (1161)         (1161)         (1161)         (1161)         (1161)         (1161)         (1161)         (1161)         (1161)         (1161)         (1161)         (1161)         (1161)         (11730)         (11700)         (11700)         (11700)         (11700)         (11700)         (11700)         (11700)         (11700)         (11700)         (11700)         (11700)         (11700)         (11700)         (11700)         (11700)														
DV-CC-TO         DV-CC-TO         (11,173)         (10,705)         (08)         (19,111)         ·         (1,163)         ·         (312)         (1)           Sub-Total PLD859C: 382 UNDERGROUND SERVICES - CONTRA         (111,733)         (110,705)         (08,429)         (680)         (19,111)         ·         (1,163)         ·         (312)         (1)           Sub-Total PLD859C: 382 UNDERGROUND SERVICES - CONTRA         (111,733)         1,033         (110,705)         (08,429)         (680)         (19,111)         ·         (1,163)         ·         (312)         (1)           Sub-Total PLD8700: 370 METERS         PLD8700: 370 METERS         9,173,480         10,286,171         19,317,328         (80,601)         8,100,992         7,147         9,273,732         2439         (1,1702)														
Sub-Total PLD3692C: 368.2 UNDERGROUND SERVICES - CONTRA         (11,738)         1,033         (10,703)         (684)         (11,11)         ·         (1,163)         ·         (1,163)         ·         (1,163)         ·         (1,173)         (1,373)         (1,373)         (1,373)         (1,373)         (1,373)         (1,373)         (1,373)         (1,373)         (1,373)         (1,373)         (1,373)         (1,373)         (1,373)         (1,373)         (1,410)         (		DV-CC-TO	(111,738)	1,033	(110,705)	(89,429)		(19,111)	•	(1,163)		(312)	(1)	
Sub-Total PLD36070A. 350 SERVICES         99,273,788         3,613,430         102,837,561         83,114,113         659,758         17,761,400         ·         1,080,592         ·         290,383         1,372           PLD3707.0A: 300 METERS         PLD3707.370 METERS         9,273,78         3,613,430         102,847,61,400         ·         1,080,592         ·         290,333         1,372         29439         1,373           PLD3707.370 METERS         PLD3707.370 METERS         9,273,614         0,376,852         56,52,270         912,000         1,061,1829         11,847         1,761,31         55,737         2,439           PLD3707.370 METERS         0,400         8,510,869         44,118         (1,610,656)         (71,014)         156,344         1,029           DM-CC.RO         38,990,788         (2,713,671)         36,373,73         (89,601)         8,510,869         44,118         (1,610,956)         (71,014)         156,344         1,029           DM-CC.RO         38,990,788         (2,713,671)         36,373,73         (89,601)         8,510,869         44,118         (1,610,956)         (71,014)         156,344         1,029           DM-CC.RO         0         0,04,160         (6,179)         (71,889)         (8060)         (1,170,28)		ROUND SERVI	(111,738)	1,033	(110,705)	(89,429)	(688)	(1111)		(1,163)		(312)	(1)	
PLOSTOR: 300 METERS           DM-CC-TO           38,990,788         1,396,058           1,4100           MCC-TO           MC-CTO           Sub-Total PLOSTOR: 370 METERS           MC-CTO		Sub-Total PLD369TOA: 369 SERVICES	99,273,788	3,613,830	102,887,618	83,114,113	639,758	17,761,400	•	1,080,592		290,383	1,372	
PLO370: 370 METERS         PLO370: 371 METERS         PLO370: 371 METERS         PLO370: 371 METERS         PLO370: 373 TS         PLO370: 373 TS         PLO370: 370 METERS         PLO370: 370 METERS         S470		PLD3701OA: 370 METERS PLD370: 370 METERS												
DM-CC-TO         38.90.788         1,386,064         40,376,852         26.53.270         912,020         10611,829         116,847         1,767,371         85,703         27.3372         2.439           DM-CC-TO         38.90,788         (2,713,671)         5,270         912,020         10,611,829         16,847         1,767,371         85,703         27.3372         2.439           DM-CC-TO         38.90,788         (2,713,671)         5,314,542         (3,906,427)         (1,702)         (1,1702)		PLD370: 370 METERS												
Uncorrection         · (14009.736)         (7.4,724)         (3.368,427)         (12.2719)         (117.020)         (17.021)         (17.011)         (17.021)         (17.011)         (17.021)         (17.011)         (17.011)         (17.011)         (17.011)         (17.011)         (17.011)         (17.011)         (17.011)         (17.011)         (17.011)         (17.01		DM-CC-TO	38,990,788	1,386,064	40,376,852	26,632,270	912,020	10,611,829	118,847	1,767,371	58,703		2,439	
Publicity         Sub-trait HLD370C: 370 METERs         38,990,788         (12,713,671)         56,277,117         19,317,328         (80.601)         8,510,569         44,118         (1,014)         156,344         1,029           PUB370C: 370 METERs - CONTRA         UB370C: 370 METERs - CONTRA         (276,079)         2,552         (273,527)         (180,416)         (6,178)         (71,889)         (806)         (11,973)         (399)         (1822)         (71)           PUB370C: 370 METERs - CONTRA         (276,079)         2,552         (273,527)         (180,416)         (6,178)         (71,889)         (805)         (11,973)         (399)         (1822)         (17)           Sub-Total PLD370C: 370 METERS         38,714,709         (276,079)         2,552         (273,527)         (180,416)         (6,178)         (71,889)         (805)         (17,973)         (399)         (1822)         (17)           Sub-Total PLD370C: 370 METERS         38,714,709         (276,079)         2,560         9,444,91         (73,29)         (8,679)         (8,679)         (8,679)         (8,679)         (8,679)         (8,679)         (8,670)         (8,670)         (8,670)         (8,670)         (8,670)         (8,674)         (713         (714)         (713         (713)         (713)		DM-CC-RO		(14,099,735)	(14,099,735)	(7,314,942)	(992,621)	(2,100,860)	(74,729)	(3,368,427)	Ŭ		(1,410)	
PLD3705:370         PLD3710:371		SUD-TOTAI PLU370: 370 METERS DI D3700: 370 METERS - CONTRA	38,990,788	(12,713,671)	26,277,117	19,317,328	(80,601)	8,510,969	44,118	(1,601,056)	_		1,029	
DM-CC-TO         DM-CC-TO         (276,079)         2.552         (273,527)         (180,416)         (6,178)         (71,886)         (805)         (11,973)         (398)         (1,822)         (17)           Sub-Total PLD37TOC: 370 METERS         (276,079)         2.552         (273,527)         (180,416)         (6,178)         (71,886)         (805)         (11,973)         (399)         (1,852)         (17)           Sub-Total PLD37TOC: 370 METERS         33,714,709         (12,711,119)         26,003,509         19,156,911         (6,178)         (71,883)         (605)         (11,972)         (399)         (1,852)         (17)           PLD37TOC: 371 INSTALL ON CUST PREMISES         33,714,709         (12,711,119)         26,003,509         19,156,911         (86,779)         8,433,600         43,313         (1,613,028)         (1,712,12)         54,402         1,013           PLD37TOC 371 INSTALL ON CUST PREMISES         0.177,2539         360,001         10,532,540         9,444,941         17,329         995,544         52         31,535         104         13,842         52           DG-CCTO         0.057760         10,532,540         9,444,941         17,329         995,544         52         31,535         104         13,842         52		PLD370C: 370 METERS - CONTRA												
Sub-Total PLD371OA: 370 METERS - CONTRA         (276,679)         2.552         (273,527)         (180,416)         (6,178)         (71,889)         (11973)         (399)         (1,822)         (17)           PLD371OA: 370 METERS         38,714,709         (12,711,119)         26,003,590         19,166,911         (805)         (11,973)         (399)         (1,822)         (101)           PLD371OA: 371 INSTALL ON CUST PREMIES         38,714,709         (12,711,119)         26,003,590         19,166,911         (86,779)         8,439,000         43,313         (1613,028)         (71,412)         154,492         1,013           PLD371OA: 371 INSTALL ON CUST PREMIES         050.001         10,532,540         9,444,941         77.329         995,544         52         31,535         104         13,842         52           DE-0C-70         050.001         10,532,540         9,444,941         77,329         995,544         52         31,535         104         13,842         52           Sub-Total PLD37170A: 371 INSTALL ON CUST PREMISES         10,772,539         360,001         10,532,540         9,444,941         77,329         995,544         52         31,535         104         13,842         52           Sub-Total PLD37170A: 371 INSTALL ON CUST PREMISES         10,772,539         <		DM-CC-TO	(276,079)	2,552	(273,527)	(180,416)	(6,178)	(71,888)	(805)	(11,973)			(11)	
Sub-Train PLD371TOA: 371 METRIERS         38,714,709         72,711,119         26,003,590         19,136,911         (86,779)         8,439,080         43,313         (1,613,028)         (71,412)         154,482         1,013           PLD371TOA: 371 INSTALL ON OUST PREMISES         38,714,709         72,003,590         19,136,911         (86,779)         8,439,080         43,313         (1,613,028)         (71,412)         154,482         1,013           PLD371TOA: 371 INSTALL ON CUST PREMISES         01,172,539         980,001         10,532,540         9,444,941         17,239         995,544         52         31,535         104         13,842         52           DG-GCTO         DG-GCTO         DG-GCTO         10,172,539         360,001         10,532,540         9,444,941         17,239         995,544         52         31,535         104         13,842         52           Sub-Total PLD371TOA: 371 INSTALL ON CUST PREMISES         10,172,539         360,001         10,532,540         9,444,941         17,329         995,544         52         31,332         104         13,842         52           Sub-Total PLD371TOA: 371 INSTALL ON CUST PREMISES         10,172,539         360,001         10,532,540         9,444,941         17,329         995,544         52         31,342 <td< td=""><td></td><td>Sub-Total PLD370C: 370 METERS - CONTRA</td><td>(276,079)</td><td>2,552</td><td>(273,527)</td><td>(180,416)</td><td>(6,178)</td><td>(71,888)</td><td>(805)</td><td>(11,973)</td><td></td><td>_</td><td>(17)</td><td>'</td></td<>		Sub-Total PLD370C: 370 METERS - CONTRA	(276,079)	2,552	(273,527)	(180,416)	(6,178)	(71,888)	(805)	(11,973)		_	(17)	'
PLD371TOX: 371 INSTALL ON OUST PREMIES PLD3710: 371 INSTALL ON OUST PREMISES - OTHER DG-CC-TO DG-CC-TO Sub-Total PLD371OA: 371 INSTALL ON CUST PREMISES - OTHER 10,172,539 360,001 10,532,540 9,444,941 17,329 995,544 52 31,535 104 13,842 52 Sub-Total PLD371TOA: 371 INSTALL ON CUST PREMISES - 01,172,539 360,001 10,532,540 9,444,941 17,329 995,544 52 31,535 104 13,842 52 Sub-Total PLD371TOA: 371 INSTALL ON CUST PREMISES - 01,172,539 360,001 10,532,540 9,444,941 17,329 995,544 52 31,535 104 13,842 52		Sub-Total PLD370TOA: 370 METERS	38,714,709	(12,711,119)	26,003,590	19,136,911	(86,779)	8,439,080	43,313	(1,613,028)	(71,412)	_	1,013	
Control         Discretion         10,172,539         360,001         10,522,540         9,444,941         17,329         995,544         52         31,535         104         13,842         52           Sub-Total PLD3710A: 371 INSTALL ON CUST PREMISES - OTHER         10,172,539         360,001         10,532,540         9,444,941         17,329         995,544         52         31,535         104         13,842         52           Sub-Total PLD37170A: 371 INSTALL ON CUST PREMISES         10,172,539         360,001         10,532,540         9,444,941         17,329         995,544         52         31,535         104         13,842         52           Sub-Total PLD37170A: 371 INSTALL ON CUST PREMISES         10,172,539         360,001         10,532,540         9,444,941         17,329         995,544         52         31,535         104         13,842         52		PLD371TOA: 371 INSTALL ON CUST PREMISES DI D324-0-324 INISTALL ON CUST DEFINISES OTHED												
Sub-Total PLD3710: 371 INSTALL ON CUST PREMISES - OTHER 10,172,539 360,001 10,502,540 9,444,941 17,329 399,544 52 31,535 104 13,442 52 52 50 50 104 13,442 52 50 50 50 50 50 50 50 50 50 50 50 50 50	_		10 172 530	260,001	10 532 540	0 444 044	000 21	005 5 4 4	52	24 F2F		010 01	E J	11100
Sub-Total PLD371TOA: 371 INSTALL ON CUST PREMISES 10,172,539 360,001 10,532,540 9,444,941 17,329 995,544 52 31,535 104 13,842 52		Sub-Total PLD3710: 371 INSTALL ON CUST PREMISES - OTHER	10.172.539	360.001	10.532.540	9.444.941	17.329	995,544	52	31.535			52	29.141
		Sub-Total PLD371 TOA: 371 INSTALL ON CUST PREMISES	10,172,539	360,001	10,532,540	9,444,941	17,329	995,544	52	31,535			52	29,141

Entergy New Orleans, LLC Compliance Filing No Docket No. UD-18-07 Nodel Detail Results - Period II Electric For the Test Year Ended December 31, 2018

Math Math Math Math Math Math Math Math	Image: second	Compliance Filing CNO Docket No. Ul Model Detail Resul Electric For the Test Year E	CNO Docket No. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended December 31, 2018												
Distributions         Control	Distribution         Distribution<	Line No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Interruptible Service	Large Electric High Load Factor	High Voltage		Master Metered Non Res	Lighting
Biological Statistic Statista Statista Statistic Statistic Statistic Statistic Statistic Stat	State NUMP, FILT, FLUERT SMORTH, PROPENDING ULTION: CONTRINCT MARK AND FORMATION         Model	254 255 256	PLDL373TOA: 373 ST LIGHT & SIGNAL SYS PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	10000 F	710 011	100 2014					0				400 <u>70</u> 4
Mathematical and and a static stati	Matrix	257	DI-TT-10	-	143,917	4,187,931		'							4,187,931
Definition         Definition <thdefinition< th="">         Definition         Definiti</thdefinition<>	Outrom         Outrom<	258 259	Sub-Total PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA PLD373243C: 373.1 ST LIGHT & GIONAL OF CONTRACT -		143,917	4,187,931					•	•	•		4,187,931
Booker         Description         Description <thdescripication< th=""> <thdescription< th="">         &lt;</thdescription<></thdescripication<>	Resolution Control in the intervention Current in the interventinterintervention Current in the intervention Current in	261	PLD3/31KC: 3/3:1 SI LIGHI & SIGNAL SYS - KUADWAY - CUNIKA DI-LL-TO		330	(35,344)				'					(35,344)
Current of the following is controlled.         Control is contro is control is control is control is control is control i	Turner         Turner<	262	SUB-TOTAI PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA PID3730N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	(35,674)	330	(35,344)									(35,344)
Bench Lands and Lands a	Both International Problems         Constrained and Problems <thconst< td=""><td>264</td><td>PLD3730N: 373.2 ST LIGHT &amp; SIGNAL SYS - NON RDWAY DI-LL-TO</td><td>492</td><td>17</td><td>510</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>510</td></thconst<>	264	PLD3730N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY DI-LL-TO	492	17	510									510
Rest No. Control in the cont	Constraint         Constra	266	Sub-Total PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	492	17	510	'						•	•	510
Transmission         Transmission<	Transmission         Transmission<	569	Sub-Total Republication of Lanta Varian Service Relations: General Plant IN Service Plassitions and Anal Rights	730,131,864	11,265,969	741,397,833	442,224,035	40,291,945	112,116,399	43,365	131,863,210	(71,308)	3,540,904	65,880	11,323,403
OMTON         And Models         277/50         177/	OUTO: Constrained and knowner         TT/RS         · TT/RS         · TT/RS         · TT/RS         · Control         · Contro	572	PLC308: 389 LAND & LAND RIGHTS												
Restner in the fourth of a structures a windor direction of a structures a	Restort and controls and control contro control control control control control control co	73	LOMTOA Sub-Total PLG389: 389 LAND & LAND RIGHTS	777,653 777.653		777,653 777.653	493,648 <b>493.648</b>	32,422 32.422	116,106 116.106	3,759 <b>3.759</b>	108,152 108.152		3,292 <b>3.292</b>	52 52	14,890
Procession Sinterrulerise         366801         617.30         473.301         2.001.47         4.48.33         5168.48         67.306         4.311.17         2.32.38         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.707         2.33.0         17.61.77         2.33.238         17.707         2.33.0         17.61.77         2.33.238         17.707         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.0         17.61.77         2.33.23.0	Resolutions         Resolutions         Section Structures Americations         Secti	275 276 277	Sub-Total PLG389TOA: 389 LAND & LAND RIGHTS PLG390TOA: 390 STRUCTURES & IMPROVEMENTS PLG390: 390 STRUCTURES & IMPROVEMENTS	777,653		777,653	493,648	32,422	116,106	3,759	108,152		3,292	52	14,89(
Sub-naim Control and Standard Stan	Subministication:	78	PLG390: 390 STRUCTURES & IMPROVEMENTS	34 660 817	68 230	740 827 15	22 DE1 437	1 4 48 203	5 186 ARO	167 008	1 831 173		147 037	055 6	665 1 AG
Sub-final Lossing, an organic relation constraints         Sub-final Lossing, and relation constraints         Sub-fina	Restrictional control and contrel and contrel and contr	80	Sub-Total PLG390: 390 STRUCTURES & IMPROVEMENTS	34,669,817	68,230	34,738,047	22,051,437	1,448,293	5,186,489	167,908	4,831,173		147,037	2,330	665,142
PLCGS:         Control         Control <th< td=""><td>Rudination         Rudination         Rudinat</td><td>83 82 83</td><td>Sub-Troial PLG390TOA: 300 STRUCTURES &amp; IMPROVEMENTS PLG391TOA: 391 OFFICE FURNITURE &amp; EQUIPMENT PLG391: 391 OFFICE FURNITURE &amp; EQUIPMENT</td><td>34,669,817</td><td>68,230</td><td>34,738,047</td><td>22,051,437</td><td>1,448,293</td><td>5,186,489</td><td>167,908</td><td>4,831,173</td><td></td><td>147,037</td><td>2,330</td><td>665,142</td></th<>	Rudination         Rudinat	83 82 83	Sub-Troial PLG390TOA: 300 STRUCTURES & IMPROVEMENTS PLG391TOA: 391 OFFICE FURNITURE & EQUIPMENT PLG391: 391 OFFICE FURNITURE & EQUIPMENT	34,669,817	68,230	34,738,047	22,051,437	1,448,293	5,186,489	167,908	4,831,173		147,037	2,330	665,142
Sub-training         Control	Outcome         Outcome <t< td=""><td>84</td><td>PLG391: 391 OFFICE FURNITURE &amp; EQUIPMENT</td><td>1 212 500</td><td>1 044 520</td><td>00102</td><td>000 101 0</td><td>000 000</td><td>100.007</td><td>75 800</td><td>746 470</td><td></td><td>02900</td><td>260</td><td>102 504</td></t<>	84	PLG391: 391 OFFICE FURNITURE & EQUIPMENT	1 212 500	1 044 520	00102	000 101 0	000 000	100.007	75 800	746 470		02900	260	102 504
Sub-Tradit Construction For For Entiminer & Course Metry         4,31,350         1,44,50         5,36,129         3,40,286         7,45,179         3,5747         2,5679         363         7           PLOSON 328 TRANSPORTATION ECLIPMENT         PLUTDOA         20,700,491         7,124         1,322         6,497         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,112         1,257         1,689         3,11         1,257         1,689         3,11         1,257         1,689         3,11         1,257         1,689         3,11         1,257         1,689         3,11         1,257         1,689         3,11         1,257         1,689         3,11         1,257         1,689         3,11         1,257         1,689         3,11         1,257         1,689<	Sub-Train Floating Sin Office Fourieries & Countening         4.13.56         1.044.50         5.36.123         3.401.286         2.3.330         736.596         7.45.179         3.67.71         2.2.673         3.60         7.45.179         3.67.71         2.2.673         3.60         7.45.179         3.67.71         2.2.673         3.60         7.45.179         3.67.71         2.2.673         3.60         7.45.179         3.67.71         2.2.673         3.60         7.45.179         3.67.71         2.2.673         3.60         7.45.179         3.67.71         2.2.673         3.67         2.2.673         2.2.673         2.2.693         2.2.693         2.2.64         2	88	Sub-Total PLG391: 391 OFFICE FURNITURE & EQUIPMENT	4,313,599	1,044,530	5,358,129	3,401,298	223,390	799,984	25,899	745,179		22,679	359 359	102,59
Transmission state in the constraint of the	Transmertioner         Transmertioner           PLUTION	87	Sub-Total PLG391TOA: 391 OFFICE FURNITURE & EQUIPMENT	4,313,599	1,044,530	5,358,129	3,401,298	223,390	799,984	25,899	745,179		22,679	359	102,59
PLCARE: 305 TANSPORTATION EQUIMENT         70381         65.618         36.568         191.537         19.637         19.637         13.22         65.437         12.57         16.88         31           PLDTOR         Sub-brain PLCARD: SQUTANION EQUIMENT         770961         65.618         36.568         191.537         9.687         51.124         1.322         65.437         1.257         1.688         31           Sub-brain PLCARD: SQUTANION EQUIMENT         770961         65.618         36.568         191.537         9.687         51.124         1.322         65.437         1.257         1.688         31           Casabination SQUTANION EQUIMENT         770961         65.618         36.568         191.537         9.687         51.124         1.322         65.497         1.537         1.688         31           PLDTOA         9.333 STORES EQUIMENT         10.144         2.2035         31.008         2.828         7.869         3.766         6.47         2.57         1.68         31           PLDTOA         Sub-Total PLCASTON EQUIMENT         10.144         2.2035         31.008         2.828         7.869         3.766         (6)         2.49         5.44         5.44         5.44         5.44         5.44         5.55	PLORE         PLORE         Constrained         Constraine         Constrained         Constr	8 8	PLG392 104. 332 TRANSPORTATION EQUIPMENT												
Sub-Totale Locase::::::::::::::::::::::::::::::::::::	Sub-Total LG382: 332 TRANSPORTATION EQUIPAENT         Z0381         69153         51,24         1,25         1,25         1,26 <th< td=""><td>90</td><td>PLG392: 392 TRANSPORTATION EQUIPMENT PLTDTOA</td><td>270.981</td><td>65.618</td><td>336.598</td><td>191.537</td><td>19.687</td><td>51.124</td><td>1.362</td><td>65.497</td><td>1.257</td><td>1.658</td><td>31</td><td>4.44</td></th<>	90	PLG392: 392 TRANSPORTATION EQUIPMENT PLTDTOA	270.981	65.618	336.598	191.537	19.687	51.124	1.362	65.497	1.257	1.658	31	4.44
District Construction	Durationational contractional contracticonal contracticonal contractional contractional contractional con	92	Sub-Total PLG392: 392 TRANSPORTATION EQUIPMENT	270,981	65,618	336,598	191,537	19,687	51,124	1,362	65,497	1,257	1,658	31	4,44
PLG393: 335 STORES EQUIPMENT       PLG393: 335 STORES EQUIPMENT       41,891       10,144       5,035       31,036       2,226       (5)       249       5         Re333: 335 STORES EQUIPMENT       PLDTOA       41,891       10,144       5,2035       31,036       2,228       7,869       3       9,2255       (5)       249       5         Rub-Total PLOTOA       Rub-Total PLOTOA       41,891       10,144       5,2035       31,038       2,228       7,869       3       9,255       (5)       249       5         Sub-Total PLOTOA       At TOCLS, SHOP, & GARAGE EQUIP       41,891       10,144       5,2035       31,038       2,228       7,869       3       9,255       (5)       249       5         Rub Total PLOSS, SHOP, & GARAGE EQUIP       41,891       10,144       5,2035       31,038       2,228       7,899       3       9,255       (5)       249       5         PLOTOS, SHOP, & GARAGE EQUIP       4,961,862       1,201,530       6,163,491       3,507,257       360,484       366,443       30,354       574         PLUTOA       Sub-Total PLOSS, SHOP, & GARAGE EQUIP       4,961,862       1,201,530       6,163,491       3,507,257       360,484       366,443       366,443       366,443 <td< td=""><td>PLOBOR: 393 STORES EQUIPMENT         41,891         10,144         5,2035         31,038         2,828         7,869         3         9,255         (9)         249         5           PUDTOS: 393 STORES EQUIPMENT         41,891         10,144         5,035         31,038         2,828         7,869         3         9,255         (9)         249         5           Sub-train LOG33: 393 STORES EQUIPMENT         41,891         10,144         5,035         31,038         2,828         7,869         3         9,255         (6)         2,93         5           Sub-train LOG33: 393 STORES EQUIPMENT         41,891         10,144         5,035         31,038         2,828         7,869         3         9,255         (5)         2,93         5         5           Sub-train LOG33: 400 to Carbot E CUIP         4,961,982         1,0144         5,005         31,038         2,838         7,869         (5)         2,93         5         5           PLOTO         PLOTO         4,961,982         1,0144         5,007,257         360,484         396,143         2,4933         1,199,327         2,019         6,163         5         5         5         5         5         5         5         7         8         5</td><td>94</td><td>PLG393TOA: 393 STORES EQUIPMENT</td><td>100'017</td><td>010'00</td><td>oerinro</td><td>100/161</td><td>100'61</td><td>11, 124</td><td>700'1</td><td>int inn</td><td>1071</td><td>000</td><td>5</td><td>f t</td></td<>	PLOBOR: 393 STORES EQUIPMENT         41,891         10,144         5,2035         31,038         2,828         7,869         3         9,255         (9)         249         5           PUDTOS: 393 STORES EQUIPMENT         41,891         10,144         5,035         31,038         2,828         7,869         3         9,255         (9)         249         5           Sub-train LOG33: 393 STORES EQUIPMENT         41,891         10,144         5,035         31,038         2,828         7,869         3         9,255         (6)         2,93         5           Sub-train LOG33: 393 STORES EQUIPMENT         41,891         10,144         5,035         31,038         2,828         7,869         3         9,255         (5)         2,93         5         5           Sub-train LOG33: 400 to Carbot E CUIP         4,961,982         1,0144         5,005         31,038         2,838         7,869         (5)         2,93         5         5           PLOTO         PLOTO         4,961,982         1,0144         5,007,257         360,484         396,143         2,4933         1,199,327         2,019         6,163         5         5         5         5         5         5         5         7         8         5	94	PLG393TOA: 393 STORES EQUIPMENT	100'017	010'00	oerinro	100/161	100'61	11, 124	700'1	int inn	1071	000	5	f t
PLDTOA         PLDTOA<	PLUTOA         41,891         10,144         5,2035         31,038         2,826         7,869         3         9,255         6,10         2,49         5           Sub-Total PLOTA         41,891         10,144         5,2035         31,038         2,828         7,869         3         9,255         6,10         249         5           Sub-Total PLOSTON: 333 STORES EQUIPMENT         41,891         10,144         5,2035         31,038         2,828         7,869         3         9,255         6,10         2,49         5           Rush Total PLOSTON: 334 TOOLS, SHOP, 6 ARAGE EQUIP         41,891         10,144         5,2035         31,038         2,828         7,869         3         9,255         6,10         2,49         5           PLUTOA         PLUTOA         Sub-Total PLOS, SHOP, 6 ARAGE EQUIP         4,961,962         1,201,530         5,507,257         360,481         366,143         3,507,257         360,481         366,143         3,507,257         30,913         1,199,327         2,019         30,354         574           PLUTOA         Sub-Total PLOSE, SHOP, 6 ARAGE EQUIP         4,961,962         1,201,530         5,507,257         360,481         366,143         3,507,257         2,0193         3,3034         574	295 296	PLG393: 393 STORES EQUIPMENT PLG393: 393 STORES EQUIPMENT												
Sub-Train Fundament         4,1891         10,144         52,035         31,038         2,828         7,869         3         9,255         (9)         249         5           Sub-Train Fundasity and Sardia Exotyment         4,1891         10,144         52,035         31,038         2,828         7,869         3         9,255         (9)         249         5           PLG39470A: 335 TORES EQUIP PLG394: 334 TOOLS, SHOP, & GARAGE EQUIP PLG395: 335 LABORATORY EQUIPMENT PLG395: 335 LABORATORY EQUIPMENT         2,307 3,307 3,307 43 3,507 2,307 3,303 44 3,507 2,307 3,306 4,433 3,507 2,307 3,306 4,433 3,507 2,307 3,306 4,433 3,507 2,300 1,493 3,500 2,300 1,493 3,507 2,300 1,493 3,500 2,300 1,493 3,500 2,300 1,493 3,500 2,300 1,493 6,500 2,300 1,493 6,500 2,300 1,493 6,500 2,300 1,493 6,500 2,300 1,493 6,500 2,300 1,493 6,500 2,300 1,493 6,500 2,300 1,493 6,500 2,300 1,493 6,500 2,	Sub-Trolar PLG333:         Sub-Tro	297	PLDTOA	41,891	10,144	52,035	31,038	2,828	7,869	9	9,255	(5)	249	5	195
PLG394TOX: 384 TOOLS, SHOP, & GARAGE EQUIP PLG394: 384 TOOLS, SHOP, & GARAGE EQUIP PLG395: 385 LABORATORY EQUIPMENT PLG395: 395 LABORATORY EQUIPMENT PLT507     23,073     24,933     1,199, 327     23,019     30,354     574       PLG395: 385 LABORATORY EQUIPMENT PLG395: 395 LABORATORY EQUIPMENT PLT507     28,073     202,010     20,763     53,220     1,436     69,078     1,326     1,748       PLT507     PLG395: 395 POWER OPERATED EQUIPMENT     285,797     69,205     35,2201     20,763     53,220     1,436	PLG384TOX: 384 TOOLS SHOP, 6 GARGE EQUIP PLG384: 384 TOOLS SHOP, 6 GARGE EQUIP PLG385: 384 LABORATORY EQUIPMENT       4,961,962 2,101,530       5,101,530       3,0354 5,501       574 5,501       574 5	860	Sub-Total PLG393: 393 STORES EQUIPMENI Sub-Total PLG393TOA: 393 STORES EQUIPMENT	41,891 41.891	10,144 10.144	52,035 52,035	31,038 31.038	2,828 2.828	7,869	m m	9,255 9,255	(5)	249 249	ο ιο	;6/ ;6/
PLG384: 394 TOOLS, SHOP, & GARAGE EQUIP         PLG384: 394 TOOLS, SHOP, & GARAGE EQUIP         PLC384: 394 TOOLS, SHOP, & GARAGE EQUIP         PLT010A         Sub-Total PLG3344: 394 TOOLS, SHOP, & GARAGE EQUIP         4,961,962         Sub-Total PLG3344: 394 TOOLS, SHOP, & GARAGE EQUIP         4,961,962         Sub-Total PLG3370A: 395 LABORATORY EQUIPMENT         PLG395: 395 LABORATORY	PLG393: 334 TOOLS, SHOP, & GARAGE EQUIP PLG394: 334 TOOLS, SHOP, & GARAGE EQUIP PLG394: 334 TOOLS, SHOP, & GARAGE EQUIP PLC305: 344 TOOLS, SHOP, & GARAGE EQUIP PLC305: 344 TOOLS, SHOP, & GARAGE EQUIP PLC305: 345 LABORATORY EQUIPMENT       4,961,962 4,961,962 4,961,962 1,201,330 FLC305: 355 LABORATORY EQUIPMENT       30,354 3,327 2,4333 1,199,327 2,4333 1,199,327 2,4333 1,199,327 2,4333 1,199,327 2,4333 1,199,327 2,4333 1,199,327 2,4333 1,199,327 2,4333 1,199,327 2,4333 1,199,327 2,433 3,534 7,73 7,2019 3,0554 7,74 7,74 7,74 7,74 7,74 7,74 7,74 7	00	PLG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP					T							
PLTDTOA         PLTDTOA         4961,962         1,201,530         6,163,491         3,507,257         360,484         936,143         2,4933         1,199,327         2,019         30,354         574           Sub-Total PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP         4,961,962         1,201,330         6,163,491         3,507,257         360,484         396,143         2,4933         1,199,327         2,019         30,354         574           Sub-Total PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP         4,961,962         1,201,330         6,163,491         3,507,257         360,484         395,143         2,4933         1,199,327         2,019         30,354         574           Sub-Total PLG398: 395 LABORATORY EQUIPMENT         PLG398: 395 LABORATORY EQUIPMENT         2,867,397         6,163,491         3,507,257         360,484         396,143         2,4933         1,199,327         2,019         30,354         574           PLG398: 395 LABORATORY EQUIPMENT         PLG395         355 LABORATORY EQUIPMENT         285,797         69,205         355,003         202,010         20,763         53,220         1,436         69,078         1,748         33           Sub-Total PLG3970A: 355 LABORATORY EQUIPMENT         285,797         69,205         355,003         202,010         20,763         53,320	PLTDTOA         PLTDTOA <t< td=""><td>02</td><td>PLG394: 394 TOOLS, SHOP, &amp; GARAGE EQUIP PLG394: 394 TOOLS, SHOP, &amp; GARAGE EQUIP</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	02	PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP												
Sub-Total PLG397TOA: 394 TOGLS, STOP, & GARAGE EULIP         4,961,962         1,201,330         6,153,491         3,507,257         360,484         955,143         24,333         1,199,327         23,019         3,354         574           Sub-Total PLG397TOA: 394 TOGLS, STOP, & GARAGE EULIP         4,961,962         1,201,330         6,163,491         3,507,257         360,484         395,143         24,933         1,199,327         23,019         30,554         574           PLG395TOA: 395 LABORATORY EQUIPMENT         2,857,97         69,205         355,003         202,010         20,763         53,320         1,326         1,748         33           PLG395: 395 LABORATORY EQUIPMENT         2,85,797         69,205         355,003         202,010         20,763         53,320         1,326         1,748         33           PLDTOA         PLDTOA         286,797         69,205         355,003         202,010         20,763         53,320         1,326         1,748         33           Sub-Total PLG39570A: 396 FOREX PEALED EQUIPMENT         285,797         69,205         355,001         20,763         53,320         1,326         1,748         33           Sub-Total PLG39570A: 396 FOREX PEALED EQUIPMENT         285,797         69,205         355,001         20,763         53,220	Sub-Trail FLOSH70X: 384 TOUG, STOP, 6 ARAGEEQUIP         4,961,962         1,201,330         6,153,491         3,507,257         360,464         955,143         2,4333         1,199,327         2,019         3,054         574           PLG39570X: 386 LABORATORY EQUIPMENT         4,361,962         1,201,330         6,163,491         3,507,257         360,464         935,143         2,4333         1,199,327         2,019         3,054         574           PLG3955: 385 LABORATORY EQUIPMENT         PLG395         355 LABORATORY EQUIPMENT         285,797         69,205         355,003         220,10         20,763         53,320         1,793,327         2,019         3,054         574           PLG3955: 385 LABORATORY EQUIPMENT         285,797         69,205         355,003         202,010         20,763         53,320         1,746         33           Rub Table Loging         24,033         1,495         53,200         1,436         69,078         1,748         33           Rub Table Loging         24,533         24,333         1,495         53,200         1,436         69,078         1,748         33           Sub-Table Loging         24,333         24,333         24,333         24,333         1,748         33         1,748         33	303		4,961,962	1,201,530	6,163,491	3,507,257	360,484	936,143	24,933	1,199,327	23,019		574	81,400
PLG385DX 35 LADRATORY EQUIPMENT PLG385: 35 LADRATORY EQUIPMENT PLDTOR: P	PLG385: 395 LABRATORY EQUIPMENT         PLG395: 395 LABRATORY EQUIPMENT         285,797       69,205       35,003       20,716       20,763       53,320       1,436       69,078       1,326       1,748       33         Sub-Total PLG395: Total PLG395: Total PLG395: 395 LABRATORY EQUIPMENT       285,797       69,205       35,001       20,763       53,320       1,436       69,078       1,748       33         Sub-Total PLG395TOA: 395 LABRATORY EQUIPMENT       285,703       202,010       20,763       53,320       1,436       69,078       1,748       33         Sub-Total PLG395TOA: 395 LABRATORY EQUIPMENT       285,703       202,010       20,763       53,320       1,436       69,078       1,748       33         PLG396: 395 POWER OFERATED EQUIPMENT       285,703       202,010       20,763       53,320       1,436       69,078       1,748       33         PLG396: 395 POWER OFERATED EQUIPMENT       285,703       202,010       20,763       53,220       1,436       69,078       1,748	305	Sub-Total PLG394: 394 TOOLS, STOP, & GARAGE EQUIP Sub-Total PLG394OX: 394 TOOLS, STOPP, & GARAGE EQUIP	4,961,962	1,201,530	6,163,491 6,163,491	3,507,257	360,484 360,484	936,143 936,143	24,933	1,199,327	23,019		574	81,400
PLG385: 395         LABORATORY EQUIPMENT         285.797         69.205         35.5003         202.010         20.763         53.820         1/456         69.078         1/326         1/48         33           PLIDTOM         285.797         69.205         355,003         202.010         20.763         53.820         1/456         69.078         1/326         1/48         33           Sub-Total PLO395TOA: 395         LABORATORY EQUIPMENT         285,797         69.205         355,003         202,010         20.763         53,920         1/436         69,078         1/326         1/748         33           Sub-Total PLC395TOA: 395         LABORATORY EQUIPMENT         285,797         69,205         355,003         202,010         20.763         53,920         1,436         69,078         1,736         13           PLG3965: 365         FOWER OPERATED EQUIPMENT         285,797         69,205         35,503         202,010         20.763         53,920         1,436         69,078         1,748         33           PLG3965: 365         FOWER OPERATED EQUIPMENT         285,797         69,205         35,503         202,010         20.763         53,920         1,748         33           PLG3965: 365         FOWER OPERATED EQUIPMENT         2	PLG385: 35         LABORATORY EQUIPMENT         265,797         69,205         35,500         202,010         20,763         53,920         1,436         69,078         1,326         1,748         33           PLIDTOM         265,797         69,205         35,003         202,010         20,763         53,920         1,436         69,078         1,326         1,748         33           Sub-Total PLO395:         395 LABORATORY EQUIPMENT         285,797         69,205         35,001         20,763         53,920         1,436         69,078         1,326         1,748         33           Sub-Total PLO395:         395 LOWEN OF REQUIPMENT         285,797         69,205         35,5003         202,010         20,763         53,920         1,436         69,078         1,748         33           PLG3965: 396 POWER OFERATED EQUIPMENT         285,797         69,205         35,001         1,436         69,078         1,748         33           PLG3965: 396 POWER OFERATED EQUIPMENT         285,793         202,010         20,763         53,920         1,436         69,078         1,748         33           PLG3965: 396 POWER OFERATED EQUIPMENT         285,703         26,701         20,763         53,920         1,446         365         1,748	306	PLG3951395 LABORATORY EQUIPMENT PLG3951395 LABORATORY EQUIPMENT												
Sub-Total PLOBOR: 395 LABORATORY EQUIPMENT 285,77 69,205 35,000 202010 20763 53,320 1,436 69,078 1,326 1,748 33 Sub-Total PLO3951 395 LABORATORY EQUIPMENT 285,797 69,205 355,003 202,010 20,763 53,320 1,436 69,078 1,326 1,748 33 FLG39670-336 FOWER OPERATED EQUIPMENT 285,797 69,205 355,003 202,010 20,763 53,320 1,436 69,078 1,326 1,748 33 PLG396: 396 FOWER OPERATED EQUIPMENT 285,797 69,205 355,003 202,010 20,763 53,320 1,436 69,078 1,326 1,748 33 PLG396: 396 FOWER OPERATED EQUIPMENT 285,797 69,205 355,003 202,010 20,763 53,320 1,436 69,078 1,326 1,748 33 PLG396: 396 FOWER OPERATED EQUIPMENT 285,797 69,205 355,003 202,010 20,763 53,320 1,436 69,078 1,326 1,748 33 PLG396: 396 FOWER OPERATED EQUIPMENT 285,797 69,205 355,003 202,010 20,763 53,320 1,436 69,078 1,326 1,748 33 PLG396: 396 FOWER OPERATED EQUIPMENT 285,797 69,205 355,003 202,010 20,763 53,320 1,436 69,078 1,326 1,748 33 PLG396: 396 FOWER OPERATED EQUIPMENT 285,797 69,205 355,003 202,010 20,763 53,320 1,436 69,078 1,326 1,748 33 PLG396: 396 FOWER OPERATED EQUIPMENT 285,797 69,205 355,003 202,010 20,763 53,320 1,436 69,078 1,326 1,748 33 PLG396: 396 FOWER OPERATED EQUIPMENT 285,797 69,205 355,003 202,010 20,763 53,320 1,436 69,078 1,326 1,748 33 PLG396: 396 FOWER OPERATED EQUIPMENT 285,797 69,205 755 750 757 750 757 750 757 750 750 7	Sub-Total PLOBOR:         Solution:         Description:         Description	308	PLG395: 395 LABORATORY EQUIPMENT	707 300	200.00	35 E 003		691 00	52 000	364.4	970.03		1 7 40		1 6 00
Sub-Tick PLG3865 2001 1,436 89,078 1,326 1,748 33 83.06 206-35,003 20,763 53,920 1,436 69,078 1,326 1,748 33 PLG3865 704:38 POWER OPERATED COUMPAINT 285,797 69,205 355,003 20,763 53,920 1,436 69,078 1,326 1,748 33 PLG3865:386 POWER OPERATED COUMPAINT PLG3865:386 POWER OPERATED COUMPAINT PLG3865:386 POWER OPERATED COUMPAINT 285,797 69,200 7,000 7,	Sub-Total PLG395TOA: 395 LABORATORY EQUIPMENT 285,797 69,205 355,003 202,010 20,763 53,920 1,436 69,078 1,326 1,748 33 PLG396: 306 POVER OPERATED EQUIPMENT PLG396: 306 POVER OPERATED EQUIPMENT PLG396: 306 POVER OPERATED EQUIPMENT PLTDTOA PLTDTOA	310 310		285,797	69,205	355,003	202,010	20,763	53,920	1,430 1,436	69,078		1,748	33 ??	4,000 4,688
PLG396: 396 POWER OPERATED EQUIPMENT	PLG396: 396 POWER OPERATED EQUIPMENT PLIDITOA 76.685 13.569 95.255 54.203 5.571 14.469 385 18.535 356 469 9 PLIDITOA	311 312 313	sup-total pucassitor; 395 LABORATORY EQUIPMENT PLC3995004: 396 POVER OPERATED EQUIPMENT PLC3936: 396 POVER OPERATED EQUIPMENT	285,797	69,205	355,003	202,010	20,763	53,920	1,436	69,078		1,748	33	4,688
DITDTON DE 10 000 00 00 00 000 000 000 000 000 00	PLTDTOA 76,685 18,569 95,255 54,203 5,571 14,468 385 18,535 356 469 9	314	PLG396: 396 POWER OPERATED EQUIPMENT												

Per Book         Adjustment         Adjustmen										
Sub-Tran II Close: 38 POWER OFFERTE EQUIPMENT         76.86         16.56           Sub-Tran II Close: 38 POWER OFFERTE EQUIPMENT         76.86         16.56           PLASTIN II CLORENCY: 38 COMMUNCATION EQUIPMENT         76.86         15.52.33           PLASTIN II CLORENCY: 37 COMMUNCATION EQUIPMENT         55.86,045         1565.233           PLASTIN II CLORENCY: 37 COMMUNCATION EQUIPMENT         22.308         56.019           Sub-Total PLASTIN         Sub-Total PLASTIN         55.308         56.019           Sub-Total PLASTIN         Sub-Total PLASTIN         27.328         50.09           Sub-Total PLASTIN         REFLAVENCE ELONGENCE         27.336         4.127.738           PLASTIN         REFLAVENCE ELONGENCE         27.336         4.127.738           PLASTIN         REFLAVENCE ELONGENCE         27.336         4.127.738           PLASTIN         REPLANTIN SERVICE (AC 301)         27.336         4.127.738           PLA	tment Total Company Adjusted	mpany RES ted	Large Electric	Large Small Electric Interruptible Service	Large nterruptible Service	Large Electric High Load Factor	High Voltage	Municipal Master Metered Building Non Res	ster Metered Non Res	Lighting
PLOSATTOR, 397 COMMUNICATION EQUIPMENT PLOSATTOR, 397 COMMUNICATION EQUIPMENT PLOSATT AND COMMUNICATION EXPLICIT PLOSATT AND COMPANY AND COMMUNICATION PLOSATT AND CO		95,255 54,203 95,255 54,203	03 5,571 03 5,571	14,468 14,468	<u>8</u> 2	18,535	356 356	469 469	66	1,258 1,258
Low Communication Routimetry Low Communications Routimetry Service Reserved Sectoremetry Common Sectoremetry Fastering Procession Sectoremetry Sectoremetry Sectoremetry Fastering Procession Sectoremetry Fastering Processi										
Sub-Train Incast::::::::::::::::::::::::::::::::::::					39,555	1,138,091	56,122	34,638	549	156,689
PLGGBRETOX 398 MISCELLANEOUS COLUMENT PLGGBRETOX 398 MISCELLANEOUS COLUMENT PLGGBRETOX 398 MISCELLANEOUS EQUIPMENT PLGGBRETOX 398 MISCELLANEOUS EQUIPMENT PLGGBRETOX 398 MISCELLANEOUS EQUIPMENT PLGGBRETOX 398 MISCELLANEOUS EQUIPMENT 23,0053 3,177,128 Sub-Tidar PLGGBRETOX 308 MISCELLANEOUS EQUIPMENT 23,0053 3,177,128 PLGGRETOX 00 MISANGENTON PLGGRETOX MITANGIRE PLANTIN SERVICE (AC 301) PLGGRETOX 303 CUSTOMER ACCOUNTING PLGGRETOX 303 ACUSTOMER ACC		8,183,328 5,194,712 8.183.328 5,194,712	12 341,178 12 341,178	1,221,794 1.221.794	39,555 39,555	1,138,091 1.138.091	56,122 56.122	34,638 34,638	549 549	156,689 156,689
Process and MICELLANEOUS EQUIPMENT         223,025         54,019           CONTCA         Sub-Tranil PLOSSETCA: and MICELLANEOUS EQUIPMENT         223,025         54,019           PLOSAND: PLOSAND         PLOSAND         64,23,281         4,123,281           PLOSAND: PLOSAND         PLOSAND         64,23,281         4,123,281           PLOSAND: PLOSAND         MICELLANEOUS EXCOMPTION         64,23,281         4,123,281           PLOSAND: PLOSAND: MICELLANEOUS EXCOMPTION         64,23,281         4,123,281         4,123,281           PLOSAND: PLOSAND: MICELLANEOUS EXCOMPTION         64,23,281         4,123,281         4,123,281           PLOSAND: PLOSAND: MICELLANEOUS EXCOMPTION         64,23,281         4,123,281         4,123,281           PLOSAND: MICELLANEOUS EXCOMPTION         MICELLANEOUS EXCOMPTION         6,423,281         4,123,281           PLOSAND: MICELANE RECVICE         MICELANEOUS EXCOMPTION         6,423,281         4,123,281										
Sub-Trani PLO398: 389 MISCELLANEOUS EQUIPMENT         223,022         5,409           Sub-Trani PLO398: 389 MISCELLANEOUS EQUIPMENT         223,022         5,409           Sub-Trani PLO398: 380 MISCELLANEOUS EQUIPMENT         223,022         5,409           Sub-Trani PLO398: 380 MISCELLANEOUS EQUIPMENT         223,025         5,409           Sub-Trani PLO308: 701 ORGANIZATION         ELITORA INTRAGRIE PLANTINI SERVICE (AC 301)         223,025         5,409           PLU3010: 301 ORGANIZATION         ELITORA INTRAGRIE PLANTINI SERVICE (AC 301)         ELITORA INTRAGRIE PLANTINI SERVICE (AC 301)         223,025         5,409           PLU3010: 301 ORGANIZATION         ELITORA INTRAGRIE PLANTINI SERVICE (AC 301)         ELITORA INTRAGRIE PLANTINI SERVICE (AC 301)         ELITORA INTRAGRIE PLANTINI SERVICE (AC 301)           PLU3010: 301 ORGANIZATION         ELITORA INTRAGRIE PLANTINI SERVICE         223,036         1,172,128           Sub-Trani PLU3010: 301 ORGANIZATION         ELITORA INTRAGRIE PLANTINI SERVICE         2,196,443         406,582           PLU3020: 303 OUSTOMER ACCOUNTING         2,196,443         406,582         1,323,336           PLU3020: 303 OUSTOMER SERVICE         PLU30205: 303 OUSTOMER CGS         2,196,443         406,582           PLU3020: 303 OUSTOMER CGS         Sub-Trani PLU30205: 303 OUSTOMER CGS         2,196,443         406,582           PLU3020: 303 OUSTOMER CGS<									:	
Sub-Trani PLG359TOA: 38 MISCELLANCIDS EQUIPMENT         22,3095/15         4,127,128           Sub-Trani PLG359TOA: 38 MISCELLANCIDS EQUIPMENT         22,3095/15         4,127,128           PLUTOA: INTANGIELE PLATT IN SERVICE (AC 301)         PL301TOA: INTANGIELE PLATT IN SERVICE (AC 301)         6,423,261           PLUTOA: INTANGIELE PLATT IN SERVICE (AC 301)         PL301TOA: INTANGIELE PLATT IN SERVICE (AC 301)         6,423,261           PL301TOA: INTANGIELE PLATT IN SERVICE (AC 301)         PL301TOA: INTANGIELE PLATT IN SERVICE (AC 301)         6,423,261           PL301TOA: INTANGIELE PLATT IN SERVICE (AC 301)         PL301TOA: INTANGIELE PLATT IN SERVICE (AC 301)         6,423,261           PL301TOA: INTANGIELE PLATT IN SERVICE (AC 301)         PL301TOA: INTANGIELE PLATT IN SERVICE (AC 301)         6,423,261           PL301TOA: INTANGIELE PLATT IN SERVICE (AC 301)         PL303TOA: 303 CUSTOMER DE COUNTING         2,138,443         406,582           PL303CA: 303 CUSTOMER ACCOUNTING         PL303CA: 303 CUSTOMER SERVICE         8,337,485         1,333,336           PL303CA: 303 CUSTOMER DE CANCOUNTING         PL303CA: 303 CUSTOMER DE CANCOUNTING         2,198,443         406,582           PL303CA: 303 CUSTOMER DE CANCOUNTING         PL303CA: 303 CUSTOMER DE CANCOUNTING         2,198,443         406,582           PL303CA: 303 CUSTOMER DE CANCOUNTING         PL303CA: 303 CUSTOMER DE CANCOUNTING         2,198,443         406,582 <t< td=""><td></td><td>277,101 175,902 277,101 175,902</td><td>02 11,553 02 11,553</td><td>41,372 41.372</td><td>1,339 <b>1,339</b></td><td>38,538 <b>38,538</b></td><td>1,900</td><td>1,173 1.173</td><td>19 19</td><td>5,306 5,306</td></t<>		277,101 175,902 277,101 175,902	02 11,553 02 11,553	41,372 41.372	1,339 <b>1,339</b>	38,538 <b>38,538</b>	1,900	1,173 1.173	19 19	5,306 5,306
PUTOK INTRADICE FLANTIN SERVICE (AC 301)         6.423.261         5.423.261           PUTOK INTRAGELE FLANTIN SERVICE (AC 301)         6.423.261         5.423.261           Sub-Train PLUBOTOK INTRAGELE FLANTIN SERVICE (AC 301)         6.423.261         5.423.261           Sub-Train PLUBOTOK INTROMER FLANTIN SERVICE (AC 301)         6.423.261         5.423.261           Sub-Train PLUBOTOK INTROMER FLANCOUNTING         PLUBOTOK INTROMER FLANCE         6.423.261           PUTOKAC: OTHER MISCIELANEDIS (AC 30)         PLUBOTOK INTROMER FLANCE         6.423.261           PUTOKAC: OTHER MISCIELANEDIS (AC 300 USTOMER ACCOUNTING PLUBOX INTROMER ACCOUNTING         2.198.443         406.562           PUTOKAC: OTHER MISCIELANEDIS (AC 300 USTOMER ACCOUNTING PLUBOX INTROMER ACCOUNTING         2.139.243         406.562           PUTOKAC: OTHER MISCIELANEDIS (AC 300 USTOMER ACCOUNTING PLUBOX INTROMER ACCOUNTING         2.139.243         406.562           PUTOKAC: OTHER MISCIELANEDIS (AC 300 USTOMER ACCOUNTING         2.198.443         406.562           PUTOKAC: OTHER MISCIELANEDIS (AC 300 USTOMER ACCOUNTING         2.139.2432.430         406.562	5	277,101 175,902	č	c	1,339	38,538	1,900	1,173	19	5,306
PLIGOTICA: INTANGIBLE PLANTI NERVICE (AC 301) PLIGOTICA: INTANGIBLE PLANTI NERVICE (AC 301) PLIGOTO: 301 ORGANIZATION PLIGOTO: INTANGIBLE PLANTI NERVICE (AC 301) PLIGOTO: INTANGIBLE PLANTI NERVICE PLIGOTO: INTANGIBLE PLANTI NERVICE PLIGATE					6/0'007	0,222,020	304,233	243,230	106.0	002,160,1
PLIGOLOGIC OF CRANIZATION     PLIGOLOGIC OF CRANIZATION     6,423,261       PLITOAXIC     Sub-Train PLUGOLCS     6,423,261       Sub-Train PLUGOLCS     Sub-Train PLUGOLCS     6,423,261       Sub-Train PLUGOLCS     Sub-Train PLUGOLCS     6,423,261       PLICOAXIC     PLICOAXIC     6,423,261       Sub-Train PLUGOLCS     Sub-Train PLUGOLCS     6,423,261       PLUGOAXIC     PLICOAXIC     6,423,261       PLUGOAXIC     PLICOAXIC     6,423,261       PLUGOAXIC     PLUGOAXIC     6,423,405       PLUGOAXIC     PLUGOAXIC     10,453       PLUGOAXIC     PLUGOAXIC     10,265,923       Sub-Train PLUGOAC     2,198,443     406,582       Sub-Train PLUGOAC     11,229,936     13,270,162       PLUGOAC     Sub-Train PLUGOAC     11,239,330       Sub-Train PLUGOAC     Sub-Train PLUGOAC     11,526,523       Sub-Train PLUGOAC     Sub-Train PLUGOAC     11,526,523       Sub-Train PLUGOAC										
PLTOAMNT         6.422.261           Sub-Total PLUBOR::         6.422.261           Sub-Total PLUBOR::         6.422.261           PLIDOAK::         0.642.261           PLIBBOCS::         0.04070A           OWENDIA         0.04070A           PLIBBOCS::         0.047101           PLIBBOCS::         0.047101           PLIBBOCS::         0.047101           PLIBBOCS::         0.047101           PLIBBOCS::         0.047101           PLIBBOCS::         0.047101           PLIBBOCS::         0.047101 </td <td></td>										
Sub-Total PLIJOTTOA: INTANGIEL PLANT IN SERVICE (AC 301)         6,22,261         -           PUIDDAC: OTHER MISSELLANEODURING PLIJJOCA: 303 CUSTOMER ACCOUNTING PLIJJOCA: 303 CUSTOMER SERVICE PLIJJOCA: 303 CUSTOMER SERVICE PLIJJOCA: 303 CUSTOMER SERVICE PLIJJOCA: 303 CUSTOMER SERVICE PLIJJOCA: 303 CUSTOMER CIS PLIJJOCA: 303 NON-NUCLEAR PRODUCTION - PUEL PLIJJOCA: 303 NON-NUCLEAR PRODUCTION - NON-LUEL PLIJJOCA: 303 NON-NUCLEAR PRODUCTION -		6,423,261 3,479,763 6.423.261 3.479.763	63 404,100 63 404,100	983,731 <b>983.731</b>	31,110 31.110	1,366,607 1.366.607	53,497 53.497	32,704 <b>32,704</b>	626 626	71,124 71.124
PLIDAXC: UTER MISE ELLAYEDD AND GAD           PLIDAXC: UTER MISE ELLAYEDD AND GAD           PLIDAXC: UTER MISE ELLAYEDD AND GAD           PLIDAXC: UTER MISE ACCOUNTING           PLIDAXC: TOTA           Sub-Total PLIDAXC: 303 CUSTOMER ACCOUNTING           PLIDAXC: 303 CUSTOMER ACCOUNTING           PLIDAXC: 303 CUSTOMER ACCOUNTING           PLIDAXC: 303 CUSTOMER ACCOUNTING           PLIDAXC: 303 CUSTOMER SERVICE           PLIDAXC: 303 CUSTOMER SERVICE           PLIDAXC: 303 CUSTOMER CIS           PLIDAXC: 710           Sub-Total PLIDAXC           PLIDAXC: 710           Sub-Total PLIDAXC           PLIDAXC           PLIDAXC           PLIDAXC           Sub-Total PLIDAXC           PLIDAXC           PLIDAXC				983,731	31,110	1,366,607	53,497	32,704	626	71,124
PL303GX, 303 CUSTOMER ACCOUNTING         2,196,443         406,582           PL303GX, 303 CUSTOMER ACCOUNTING         2,196,443         406,582           PL303GX, 303 CUSTOMER SERVICE         2,196,443         406,582           PL303GX, 303 CUSTOMER SERVICE         8,837,485         1,329,396           PL303GX, 303 CUSTOMER SERVICE         8,837,485         1,329,396           PL303GX, 303 CUSTOMER SERVICE         8,837,485         1,329,396           PL303GX, 303 CUSTOMER CIS         307,101         56,795           Sub-Total PL30GX, 303 CUSTOMER CIS         307,101         56,795           PL303GX, 303 CUSTOMER CIS         307,101         56,795           Sub-Total PL30GX, 303 CUSTOMER CIS         307,101         56,795           PL303GX, 303 CUSTOMER CIS         307,101         56,795           Sub-Total PL30GX, 303 CUSTOMER CIS         307,101         56,795           PL303GX, 303 CUSTOMER CIS         90,101         56,795           PL303GX, 303 CUSTOMER CIS         307,101         56,795           Sub-Total PL30GX, 303 SUSTRIEUTON         PL303GX,303 SUSTRIEUTON         10,246,223         5,170,457           PL303GX, 303 SUSTRIEUTON         PL303GX,303 SUSTRIEUTON         10,246,223         5,170,457           PL303GX, 303 SAG/MISC         Sub-Total PL303GX,303 SAG/M										
Sub-Touline Bub Total PL330CA: 303 CUSTOMER ACCOUNTING         Sub-Total PL330CA: 303 CUSTOMER SERVICE         PUB30CS: 303 CUSTOMER CIS         PUB30CS					002.0	(04.0.40)	1020 87		Q	010
PL3303CS: 303 CUSTOMER SERVICE         PL3303CS: 303 CUSTOMER SERVICE         8.837,485         1,329,386           PL3303CS: 303 CUSTOMER CIS         507,107         8.837,485         1,329,386           Sub-Total PL330CS: 303 CUSTOMER CIS         907,101         56,795           Sub-Total PL330CS: 303 CUSTOMER CIS         907,101         56,795           PL3330CS: 303 CUSTOMER CIS         907,101         56,795           Sub-Total PL330CS: 303 CUSTOMER CIS         907,101         56,795           PL3330CS: 303 CUSTOMER CIS         307,101         56,795           Sub-Total PL330CS: 303 CUSTOMER CIS         307,101         56,795           Sub-Total PL330CS: 303 CUSTOMER CIS         31,570,162         18,175,824           PL3330CS: 303 CUSTOMER CIS         907,101         56,734           PL3330CS: 303 CUSTOMER CIS         31,570,162         18,175,824           PL3330CS: 303 CUSTOMER CIS         903,101         10,2245,223           PL3330S         303 DISTRIBUTION         10,246,223         (5,170,457)           PL3330S         303 DISTRIBUTION         10,246,223         (5,170,457)           PL3330S         303 DISTRIBUTION         10,246,223         (5,170,457)           PL3330S         S03 DISTRIBUTION         10,246,223         (5,170,457)		2,605,025 2,383,580	80 (756)	245,876	2,783	(34,043) (34,043)	(1,970)	1,615	(e) (e)	7,948
CS-CC-TO         Sb-Train PL3020S: 303 CUSTOMER SERVICE         8.837,485         1,329,386           PL3030CS: 303 CUSTOMER CIS         PL3030CS: 303 CUSTOMER CIS         9.07,101         56,795           PL3030CS: 303 CUSTOMER CIS         PL3030CS: 303 CUSTOMER CIS         9.07,101         56,795           PL3030CS: 303 CUSTOMER CIS         PL3030CS: 303 CUSTOMER CIS         9.07,101         56,795           PL3030CS: 303 CUSTOMER CIS         PL3030CS: 303 CUSTOMER CIS         9.07,101         56,795           PL3030CS: 303 CUSTOMER CIS         PL3030CS: 303 CUSTOMER CIS         9.07,101         56,795           PL3030CS: 303 CUSTOMER CIS         PL3030CS: 303 CUSTOMER CIS         9.07,102         18,175,624           PL3030CS: 303 DISTRIBUTION         PL3030CS: 303 DISTRIBUTION         10,246,523         6,170,457           PL3030CS: 303 DISTRIBUTION         PL3030CS: 303 DISTRIBUTION         10,246,523         6,170,457           PL3030CS: 303 DISTRIBUTION         PL3030CS         30,567         1,997,540         7,756,77           PL3030CS: 303 DISTRIBUTION         PL3030CS         30,567         1,997,540         7,765,77         1,997,540         7,765,77           PL3030CS         Sub-Total PL3030CS         Sub-Total PL3030CS         30,567         1,497,757         1,497,756         1,497,757         1,497,750<										
Bun-Total PLagades: and CusTomerk SerVice         8.837,485         1.239,386           PLIBIDIDICS: and CUSTOMER CIS         9.07,101         56,795           PLIBIDIDICS: and CUSTOMER CIS         9.07,101         56,795           Sub-Total PLIBIDICS: and CUSTOMER CIS         9.07,101         56,795           Sub-Total PLIBIDICS: and CUSTOMER CIS         9.07,101         56,795           PLIBIDICS: and CUSTOMER CIS         9.07,101         56,795           Sub-Total PLIBIDICS: and CUSTOMER CIS         9.07,101         56,795           PLIBIDICS: and CUSTOMER CIS         9.07,101         56,795           PLIBIDICS: and CUSTOMER CIS         9.07,101         56,795           PLIBIDICS: and CUSTOMER CIS         9.1,500,457         16,170,457           PLIBIDICS: and CUSTOMER CIS         9.1,500,457         16,524,450           PLIBIDICS: and CUSTOMER CIS         9.1,500,457         16,524,457           PLIBIDICS: and CUSTOMER CIS         9.1,500,457         16,524,457           PLIBIDICS: and SURFILLINDN         PLIBIDICS         10,246,223         16,170,457           PLIBIDICS: ANG CIMICS         PLIBIDICS         9.1,540         170,457           PLIDIDIDIDIDIDIDIDIDIDIDIDIDIDIDIDIDIDID		10,166,871 9,100,423	23 16,713	959,211	18,340	30,400	316	13,326	45	28,097
PL30305E: 303 CUSTOMER CIS         307,101         56,795           Sub-Total PL305CE: 303 CUSTOMER CIS         307,101         56,795           Sub-Total PL305CE: 303 CUSTOMER CIS         307,101         56,795           PL30302CS: 303 CUSTOMER CIS         307,101         56,795           PL30302CS: 303 CUSTOMER CIS         31,570,162         18,175,524           PL30302CS: 303 CUSTOMER CIS         31,570,162         18,175,524           CR-CCTO         Sub-Total PL305CS: 303 CUSTOMER CIS         31,570,162         18,175,524           CR-CCTO         Sub-Total PL305CS: 303 CUSTOMER CIS         31,570,162         18,175,524           CR-CCTO         Sub-Total PL305CS: 303 CUSTOMER CIS         31,570,162         18,175,524           PL303D: 303 DISTRIBUTION         PL303D: 303 DISTRIBUTION         10,246,223         (5,170,457)           PL303D: 303 DISTRIBUTION         PL303D: 303 DISTRIBUTION         10,246,223         (5,170,457)           PL303D: 303 DISTRIBUTION         PL303DAMA: 303 AG/ MISC         37,756,771         4,997,540         37,567,71           PL303DAMA: 303 AG/ MISC         PL303DAMA         303 AG/ MISC         37,756,771         4,997,540         37,597,740           PL303DAMA         S03 AG/ MISC         PL303DAMA         303 AG/ MISC         2,442,775         37,697,540 </td <td></td> <td></td> <td></td> <td></td> <td>18,340</td> <td>30,400</td> <td>316</td> <td>13,326</td> <td>45</td> <td>28,097</td>					18,340	30,400	316	13,326	45	28,097
au-Total PL305CS: 303 CUSTOMER CIS         307,101         56,795           au-Total PL305CS: 303 CUSTOMER CIS         307,101         56,795           PL3030CSS: 303 CUSTOMER CIS         307,101         56,795           PL3030CS: 303 CUSTOMER CIS         307,101         56,795           PL3030CS: 303 CUSTOMER CIS         31,570,162         18,175,824           CR-CCFRO         30,5711         1932,523           PL303015         303 DISTRIBUTION         10,246,523           PL3030468303 Add/ MISC         10,246,523         (5,170,457)           PL30304083303 Add/ MISC         10,346,373         10,346,37560           PL30304083303 Add/ MISC         10,246,523         (5,170,457)           PL30304083303 Add/ MISC         2442,175         376,97560           PL3030413303 Add/ MISC         2442,175         376,975           Sub-Total PL30304083303 Add/ MISC         2442,					1		:	l		
PL303CCS: 303 CUSTOMER CCS         91,570,162         18,175,824           PL303CCS: 303 CUSTOMER CCS         31,570,162         18,175,824           CR-CCFRO         (123032,303)         31,570,162         18,175,824           CR-CCFRO         (123032,303)         31,570,162         18,175,824           CR-CCFRO         (123032,303)         31,570,162         16,552,450           PL303D: 303)         DISTRIBUTION         10,246,223         (5,170,457)           PL103AAA         SAG / MISC         24,377         4,997,540         2,42,175           Sub-Total PL303AAA         303 AG / MISC         37,36,373         2,442,175         378,979           Sub-Total PL303AAA         303 AG / MISC         2,442,175         378,979         2,442,175         378,979           PL303AAAA         SAG / MISC         LABAA		363,896 325,725 363,896 325,725	25 598 25 598	34,332 <b>34,332</b>	656 <b>656</b>	1,088 1,088	7 7	477 477	<b>7</b> 7	1,006
CR-COFRO         31,570,162         18,175,824           CR-COFRO         31,570,162         18,175,824           CR-COFRO         31,570,162         18,175,824           Rub-Total PLI30CCS: 303         DISTRIBUTION         1(12,333,73)           PLI303D: 303         DISTRIBUTION         1(12,345,73)           PLI303D: 303         DISTRIBUTION         1(2,457)           PLI303D: 303         DISTRIBUTION         1(2,457)           PLI303D: 303         DISTRIBUTION         1(2,457)           PLI303AM: 303         AGA (MISC         37,766,77)           Sub-Total PLI303D: 303         AGA (MISC         37,766,77)           PLI303AM: 303         AGA (MISC         37,766,77)           Sub-Total PLI303AM: 303         AGA (MISC         37,766,77)           PLI303AM: 303         AGA (MISC         37,766,77)           Sub-Total PLI303AM: 303         AGA (MISC         37,756,771           Sub-Total PLI303AM: 303         AGA (MISC         37,756,771           Sub-Total PLI30AM: 303         AGA (MISC         37,756,771										
CR-CCR0         0, CC-CCR0         (1,233,374)           Sub-Total PL330C5: 303 DISTRIBUTION         10,246,253         (1,523,374)           PL303D: 303 DISTRIBUTION         10,246,223         (5,170,457)           PL303D: 303 DISTRIBUTION         10,246,223         (5,170,457)           PL1303D: 303 DISTRIBUTION         10,246,223         (5,170,457)           PL303AGM: 303 AGC /MSC         937,561         10,246,223         (5,170,457)           PL303AGM: 303 AGC /MSC         937,561         10,246,223         (5,170,457)           PL303AGM: 303 AGC /MSC         937,561         10,397,540         37,756,771         4,997,540           PL303AGM: 303 AGC /MSC         PL303AGM: 303 AGC /MSC         37,756,771         4,997,540         37,997           PL303AL         303 AGC /MSC         94,471         37,877         4,997,540         37,997           PL303AL: 303 AGC /MSC         LADADR         37,756,771         4,997,540         37,997           PL303AL         303 AGC /MSC         LADADR         37,367         37,997         37,997           PL303AL: 303 AGC /MSC         LADADR         2,442,175         37,997         37,997         37,997           PL303AL         303 AGC /MSC         LADADR         LADADR         2,442,175		4		4	89,734	148,747	1,547		221	137,475
PLI303D: 303 DISTRIBUTION         10.246.223         (5,170,457)           PLI203D: 303 DISTRIBUTION         10.246.223         (5,170,457)           PLIDTOA         Sub-total PLI303D: 303 DISTRIBUTION         10.246.223         (5,170,457)           PLIDTOA         Sub-total PLI303D: 303 DISTRIBUTION         10.246.223         (5,170,457)           PLIDTOA         Sub-total PLI303D: 303 DISTRIBUTION         10.246.223         (5,170,457)           PLIDTOARINT         Sub-total PLI303D: 303 AG/ MISC         37.736,771         4,997,540           PLI303D: 303 AG/ MISC         PLIDTOARINT         37.736,771         4,997,540           PLI303D: 303 AG/ MISC         LABOR RELATED         37.736,771         4,997,540           PLI303D: 303 AG/ MISC         LABOR RELATED         37.736,771         4,997,540           PLI303D: 303 AG/ MISC         LABOR RELATED         2,442,175         378,979           PLI303D: 303 AG/ MISC         LABOR RELATED         2,442,175         378,979           PLUTOMINT         Sub-total PLI303,933 AG/ MISC         2,442,175         378,979           PLI303D: 303 AG/ MISC         LABOR RELATED         2,442,175         378,979           PLIPIC         PLIPIC         169,145         24,371           PR-DELI         PLIPICIAR PRODUCTION - NON-FUEL<		(1,523,374) (790,326) 48.222.612 43.737.585	26) (107,246) 85 (25.468)	(226,983) 4.466.389	(8,074) 81.660	(363,934) (215.187)	(14,015) (12,468)	(12,644) 52,557	(152) 69	137.475
PL303D: 303 DISTRIBUTION         PL2030E: 303 DISTRIBUTION         10.246.223         (5,170,457)           PLDTOA         Sub-total PL303D: 303 DISTRIBUTION         10.246.223         (5,170,457)           Sub-total PL303D: 303 DISTRIBUTION         PL203AGM: 303 AGC /MISC         37,736.771         4,997,540           PL303AGM: 303 AGC /MISC         PL20AMIT         37,736.771         4,997,540         37,736.771           PL303AGM: 303 AGC /MISC         PL20AMIT         37,736.771         4,997,540         37,35,771           Sub-total PL303AGM: 303 AGC /MISC         PL20AMIT         37,736.771         4,997,540         37,35,79           PL303AL: 303 AGC /MISC         LADAMIT         37,736,771         4,997,540         37,35,79           PL303AL: 303 AGC /MISC         LADAMIT         2,442,175         378,979         378,979           PL303AL: 303 AGC /MISC         LADAMIT         2,442,175         378,979         378,979           PL303AL: 303 AGC /MISC         LADAMIT         LADAMIT         2,442,175         378,979           PL303AL: 303 AGC /MISC         LADAMIT         LADAMIT         2,442,175         378,979           PL303AL: 303 AGC /MISC         LADAMIT         LADAMIT         2,442,175         378,979           PL1030AL: 303 AGC /MISC         LADAMIT	-				000'10	(101,014)	(pot's) )		3	
Sub-Total PL362D: 303 DISTRIBUTION         10,246,223         6,110,457           PL303dAM: 303 A&G / MISC         PL303AG         37,756,771         4,997,540           PL303AAM: 303 A&G / MISC         PL303AAG         37,756,771         4,997,540           PL303AAM: 303 A&G / MISC         S7,756,771         4,997,540         37,756,771           Sub-Total PL303AAG         303 A&G / MISC         37,756,771         4,997,540           Sub-Total PL303AAG         303 A&G / MISC         37,756,771         4,997,540           PL303A: 303 A&G / MISC         10,776,771         4,997,540         378,979           PL303A: 303 A&G / MISC         LABOR RELATED         2,442,175         378,979           PL303A: 303 A&G / MISC         LABOR RELATED         2,442,175         378,979           PL303A: 303 A&G / MISC         LABOR RELATED         2,442,175         378,979           PL303A: 303 A&G / MISC         LABOR RELATED         2,442,175         378,979           PL303A: 303 A&G / MISC         LABOR RELATED         2,442,175         378,979           PL303A: 303 A&G / MISC         LABOR RELATED         2,442,175         378,979           Sub-Total PL303APPR: 303 NON-NUCLEAR PRODUCTION - FUEL         169,145         24,371           PGEFFIO         PRODUCTION - NON-FUEL					297	502 763	(488)		451	77 623
PLID03AGM: 303 AGC/MISC         37/36,771         4,997,540           PLID03AGM: 303 AGC/MISC         37/36,771         4,997,540           PLID0AXINT         30,736,771         4,997,540           Sub-Total PLI0304: 303 AGC/MISC         37,736,771         4,997,540           Sub-Total PLI0304: 303 AGC/MISC         37,736,771         4,997,540           PLI0304: 303 AGC/MISC - LABOR RELATED         37,736,771         4,997,540           PLI0304: 303 AGC/MISC - LABOR RELATED         2,442,175         378,979           PL0304: 303 AGC/MISC - LABOR RELATED         2,442,175         378,979           Sub-Total PL0304: 303 AGC/MISC - LABOR RELATED         2,442,175         378,979           Sub-Total PL0304: 303 AGC/MISC - LABOR RELATED         2,442,175         378,979           PL0301: 303 AGC/MISC - LABOR RELATED         2,442,175         378,979           PL0302: 303 NON-NUCLEAR PRODUCTION - FUEL         169,145         24,371           PL0402: PLICE         PL03039DFF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL         2,953,863         535,203           PC-DD-TO         PC-DD-TO         2,953,863         535,203         535,203           PC-DD-TO         PLEL         2,953,863         535,203         535,203		5,075,766 3,027,559	59 275,847	767,573	297	902,763	(488)	24,242	451	77,522
FLODORINT         37,756,771         4,997,540           PLICIDANIT         37,736,771         4,997,540           PLICIDANIT         37,36,771         4,997,540           PLICIDANIT         2,442,175         378,979           LOMITOA         2,442,175         378,979           LOMITOA         2,442,175         378,979           LOMITOA         2,442,175         378,979           Sub-Total PLICIDAN         2,442,175         378,979           PLICIDAN         2,442,175         378,979           Sub-Total PLICIDAN         2,442,175         378,979           PRODUCTION - FUEL         169,145         24,371           PRO-EET-TO         <										
Bub-Total PLI203AGM: 303 A&G / MISC         37,736,771         4,997,540           PL303L: 303 A&G / MISC - LABOR RELATED         7,736,771         4,997,540           PL303L: 303 A&G / MISC - LABOR RELATED         2,442,175         378,979           PL303L: 303 A&G / MISC - LABOR RELATED         2,442,175         378,979           DOMTOA         2000-Total PL303L: 303 ANG / MISC - LABOR RELATED         2,442,175         378,979           Bub-Total PL303D: 303 NON-NUCLEAR PRODUCTION - FUEL         169,145         24,371           PL3033PDF: 303 NON-NUCLEAR PRODUCTION - FUEL         169,145         24,371           PC-EE-TO         169,145         24,371         24,371           PC-EE-TO         169,145         24,371         24,371           PC-EE-TO         169,145         24,371         24,371           PC-EE-TO         11930PDNF: 303 NON-NUCLEAR PRODUCTION - FUEL         169,145         24,371           PC-EE-TO         11930PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL         293,303         55,203           PC-ED-TO         2000-NUCLEAR PRODUCTION - NON-FUEL         293,303         55,203           PC-ED-TO         2000-NUCLEAR PRODUCTION - NON-FUEL         2953,803         55,203           PC-ED-TO         2000-NUCLEAR PRODUCTION - NON-FUEL         2953,303         555,203					206,977	9,092,110	355,919	217,579	4,164	473,190
PLUGUE: 303 A&6 / MISC - LABOR RELATED PLONTOA 26 / MISC - LABOR RELATED LONTOA 26 / MISC - LABOR RELATED LONTOA 203 A&6 / MISC - LABOR RELATED 2442,175 376,979 2442,175 376 2442,175 377 2442,175 377 2442,175 377 2442,175 377 2442,175 377 2442,175 377 2442,175 377 2442,175 376 2442,175 377 2442,175 377 2442,175 376 2442,175 376 2442,175 376 2442,175 376 2442,175 376 2442,175 376 2442,175 376 2442,175 376 2442,175 377 2442,175 376 2442,175 377 2442,175 377 2442,175 376 2442,175 376 2442,1		42,734,311 23,151,058	58 2,688,500	6,544,813	206,977	9,092,110	355,919	217,579	4,164	473,190
LOMFOA         2,442,175         378,979           Sub-Total PL303L         303 AG/ MISC - LABOR RELATED         2,442,175         378,979           PL3030PET         303 NON-NUCLEAR PRODUCTION - FUEL         2,442,175         378,979           PL3033PDF: 303 NON-NUCLEAR PRODUCTION - FUEL         168,145         2,4,371           PC-EETO         168,145         2,4,371           Sub-Total PL303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL         168,145         2,4,371           PC-EETO         168,145         2,4,371           PC-EETO         168,145         24,371           PC-EETO         168,145         24,371           PC-EETO         168,145         24,371           PC-EETO         169,145         24,371           PC-EETO         11935PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL         169,145         24,371           PG-DD-TO         2,933 NON-NUCLEAR PRODUCTION - NON-FUEL         2,953,863         535,203           PG-DD-TO         2,953,863         535,203         535,203           Sub-Total PL303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-         2,953,863         535,203										
Sub-Total PL308L: 303 A&0 AMS - LM0 RELATED         2.442,175         378,979           Sub-Total PL308L: 303 NON-NUCLEAR PRODUCTION - FUEL         2.442,175         378,979           PL303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL         168,145         2.4,371           PG-EE:TO         168,145         2.4,371           PG-EE:TO         168,145         2.4,371           PG-EE:TO         168,145         2.4,371           PG-EE:TO         169,145         2.4,371           PG-EE:TO         169,145         24,371           PL303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL         169,145         24,371           PL3032PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL         2.953,863         5.36,203           PG-DD-TO         2.953,863         5.36,203         5.36,203           PG-DD-TO         2.953,863         5.36,203         5.35,203           PUL         2.953,863         5.36,203         5.35,203		2,821,154 1,790,846	46 117,619	421,206	13,636	392,350	19,348	11,941	189	54,018
PL303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL         169,145           PG-EE-TO         169,145           Bub-Total PL303DF: 303 NON-NUCLEAR PRODUCTION - FUEL         169,145           PL303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL         169,145           PL3033PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL         2,953,863           PC-DD-TO         2,953,863           Sub-Total PL1303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL         2,953,863           PC-DD-TO         2,953,863           PULD         2,953,863           FUEL         2,953,863					13,636	392,350	19,348	11,941	189	54,018
PG-EE-TO         169:145           Sub-Total FU330PE: 303 NON-NUCLEAR PRODUCTION - FUEL         169:145           PL303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL         169:145           PL303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL         2.953.863           PC-DD-TO         2.953.863           Sub-Total PL303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL         2.953.863           PC-DD-TO         2.953.863           FUEL         2.953.863					0	0000			č	
PLI303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL PLI303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL PC-DD-TO Sub-Tata PLI303PDNF: 303 NON-NUCLEAR PRODUCTION - NON- 2.953,863 FUEL		193,516 73,916 193,516 73,916	16 16,133	28,345	5,353	61,662 61,662	5,138	1,016 1,016	<b>53 53</b>	1,930
PLOUD TO										
Sub-Total PLI303PDNF: 303 NON-NUCLEAR PRODUCTION - NON- FUEL 2,953,863		3,489,066 1,595,892	92 270,214	547,778	24,180	944,012	71,659	19,703	394	15,234
		3,489,066 1,595,892	92 270,214	547,778	24,180	944,012	71,659	19,703	394	15,234
376 PLI303TD: 303 TRANSMISSION & DISTRIBUTION 327 DI 13/03TD: 303 TRANSMISSION & DISTRIBUTION										
378 PLTDTOA 151,666 28,049		179,715 102,265	65 10,511	27,296	727	34,970	671	885	17	2,373

For the Test Year Ended December 31, 2018													
No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric 1	Large Interruptible Service	Large Electric High Load Factor	High Voltage		Municipal Master Metered Building Non Res	Lighting
379 380 381	Sub-Total PLI303TD: 303 TRANSMISSION & DISTRIBUTION PLI303T: 303 TRANSMISSION PLI303T: 303 TRANSMISSION	151,666	28,049	179,715	102,265	10,511	27,296	727	34,970	671	885	17	2,373
382 383 384	PLTTOA Sub-Total PLI303T: 303 TRANSMISSION Sub-Total PLI70AXC: OTHER MISCELLANEOUS (A/C 303)	16,277,572 <b>16,277,572</b> 112,890,605	1,078,137 1,078,137 20,317,036	17,355,709 17,355,709 133,207,641	7,824,198 7,824,198 93,113,047	1,324,779 <b>1,324,779</b> 4,694,692	2,685,595 2,685,595 16,728,415	368,373 <b>368,373</b> <b>722,983</b>	4,628,221 <b>4,628,221</b> <b>15,838,347</b>	351,321 <b>351,321</b> <b>789,458</b>	96,600 <b>96,600</b> 4 <b>39,941</b>	1,933 <b>1,933</b> 7,278	74,687 <b>74,687</b> 873,480
385 386 387 388 389 389	SUD-TOTAI PLITOA: INTANGIBLE PLANT IN SERVICE (AC 301 AND 303) SUD-TOTAI PLITOA: INTANGIBLE PLANT IN SERVICE ADTOA: ACCUMULATED DEPRECIATION/ AMORTIZATION ADPTOA: PROUCTION ACCUMULATED DEPRECIATION ADP310: 310 LAND & LAND RIGHTS ADP310: 310 LAND & LAND RIGHTS	119,313,866 1,408,615,223	20,317,036 53,094,936	139,630,902 1,461,710,159	96,592,810 812,821,350	5,098,792 88,273,418	17,712,146 220,190,237	7,157,374	17,204,954 298,489,245	842,956 11,854,091	472,645 7,203,929	7,904 136,732	944,604 15,583,784
391 392	PG-DD-TO Sub-Total ADP310: 310 LAND & LAND RIGHTS		•••		• •	• •		• •	• •	• •	• •	• •	
393 394 395	ADP311TOA: 311 STRUCTURES & IMPROVEMENTS ADP311: 311 STRUCTURES & IMPROVEMENTS ADP311: 311 STRUCTURES & IMPROVEMENTS												
396 397	PG-DD-TO Sub-Total ADP311: 311 STRUCTURES & IMPROVEMENTS	(774,235) (774,235)	(44,341) (44,341)	(818,576) (818,576)	(374,415) (374,415)	(63,395) (63,395)	(128,515) (128,515)	(5,673) (5,673)	(221,477) (221,477)	(16,812) (16,812)		(63) (63)	(3,574) (3,574)
398 399 400	Sub-Total ADP311T0A: 311 STRUCTURES & IMPROVEMENTS ADP312T0D: 312 BOILER PLANT EQUIPMENT ADP312: 312 BOILER PLANT EQUIPMENT	(774,235)	(44,341)	(818,576)		(63,395)	(128,515)	(5,673)	(221,477)	(16,812)	(4,623)	(63)	(3,57
401	ADP312: 312 BOILER PLANT EQUIPMENT												
403	PG-DD-10 Sub-Total ADP312: 312 BOILER PLANT EQUIPMENT	(741,365) (741,365)	- <b>-</b>	(741,365) (741,365)	(339,099) (339,099)	(57,416) (57,416)	(116,393) (116,393)	(5,138) (5,138)	(200,586) (200,586)	(15,226) (15,226)	(4,18/) (4,187)	(84) (84)	(3,237) (3,237)
404 405	Sub-Total ADP312TOA: 312 BOILER PLANT EQUIPMENT ADP314TOA: 314 TURBOGENERATOR UNITS	(741,365)	0	(741,365)				(5,138)	(200,586)			(84)	(3,23
406	ADP314: 314 TURBO GENERATOR UNITS ADP314: 314 TURBO GENERATOR UNITS												
408	PG-DD-TO	(3,844,331)		(3,844,329)	(1,758,389)		(603,553)	(26,643)	(1,040,134)			(435)	(16,78
409 410	Sub-Total ADP314: 314 TURBO GENERATOR UNITS Sub-Total ADP314TOA: 314 TURBOGENERATOR UNITS	(3,844,331) (3,844,331)		(3,844,329) (3,844,329)		(297,727) (297,727)	(603,553) (603,553)	(26,643) (26,643)	(1,040,134) (1,040,134)	(78,955) (78,955)	(21,710) (21,710)	(435) (435)	(16,785) (16,785)
411 412	ADP315TOA: 315 ACCESSORY ELECTRIC EQUIP ADP315: 315 ACCESSORY ELECTRIC EQUIP												
413	ADP315:315 ACCESSORY ELECTRIC EQUIP			(110 0 10)			(000 0011)		1004 211	1000 11			00,
414 415	PG-UD-10 Sub-Total ADP315: 315 ACCESSORY ELECTRIC EQUIP	(212,454) (212,454)		(212,454) (212,454)	(97,176) (97,176)	(16,454) (16,454)	(33,355) (33,355)	(1,472) (1,472)	(57,482) (57,482)	(4,363) (4,363)	(1,200)	(24) (24)	(928) (928)
416 417	Sub-Total ADP315TOA: 315 ACCESSORY ELECTRIC EQUIP ADP316TOA: 316 MISC POWER PLANT EQUIP	(212,454)	•	(212,454)			(33,355)	(1,472)	(57,482)	(4,363)		(24)	(92
419	ADP316: 316 MISC POWER PLANT EQUIP ADP316: 316 MISC POWER PI ANT EQUIP												
420	PG-DD-TO	(579,220)	ю	(579,216)			(90,936)	(4,014)	(156,715)			(65)	(2,52
421	Sub-Total ADP316: 316 MISC POWER PLANT EQUIP Sub-Total ADP316TOA: 316 MISC POWER PLANT EQUIP	(579,220) (579,220)	<b>"</b> "	(579,216) (579,216)	(264,932) (264,932)	(44,858) (44.858)	(90,936) (90.936)	(4,014) (4.014)	(156,715) (156.715)	(11,896) (11.896)	(3,271) (3,271)	(65)	(2,529) (2,529)
423	ADP317:317 ASSET RETIREMENT OBLIGATION		•										
425	ADP317:317 ASSET RETIREMENT OBLIGATION PG-DD-TO	201.986	(201.986)										
426	Sub-Total ADP317: 317 ASSET RETIREMENT OBLIGATION	201,986	(201,986)	•	•	•	•	•	•	•	•	•	
427 428	ADP340T0A: 340 LAND - OTH PRODUCTION ADP340: 340 LAND - OTH PRODUCTION												
430	PG-DD-TO	17	52	70	32	5	11	0	19	-	0	0	
431	Sub-Total ADP340: 340 LAND - OTH PRODUCTION Sub-Total ADP340TOA: 340 LAND - OTH PRODUCTION	17	52	20	32	יטי	= =	0 0	19		• •	0 0	
433 434	ADP341 TOA: 341 STRUCTURES & IMPROVEMENTS ADP341: 341 STRUCTURES & IMPROVEMENTS	1		!			:		!				
435 436	ADP341:341 STRUCTURES & IMPROVEMENTS PG-DD-TO	(91.510.644)		(93.827.435)	(42.916.482)			(650.256)	(25,386,239)		(529,861)	(10.605)	(409.667)
437 438 439 440	Sub-Total ADP341: 341 STRUCTURES & IMPROVEMENTS Sub-Total ADP34110A: 341 STRUCTURES & IMPROVEMENTS ADP34210A: 342 FUEL HOLDRS, PRODUCRS & ACCESS A DP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	(91,510,644) (91,510,644)	(2,316,790) (2,316,790)		(42,916,482) (42,916,482)	(7,266,543) (7,266,543)	(14,730,749) (14,730,749)	(650,256) (650,256)	(25,386,239) (25,386,239)	(1,927,032) (1,927,032)		(10,605) (10,605)	
5 4	ADP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS												

Original constructions         Original constructions<	Line No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small	Large Interruptible Service	Large Electric High Load Factor	High V	Municipal I Building	Municipal Master Metered Building Non Res	Lighting
Constrained	442 443	OLDRS, PRODUCRS - HOLDRS, PRODUC	(248,479) (248,479) (248,479)	(90,848) (90,848) (90,848)	(339,326) (339,326) (339,326)	(155,207) (155,207) (155,207)	(26,279) (26,279) (26,279)			(91,809) (91,809) (91,809)			(38) (38) (38)	(1,482) (1,482) (1,482)
Partonic	445 446 447	ADP343TOA: 343 PRIME MOVERS ADP343: 343 PRIME MOVERS ADP343: 343 PRIME MOVERS												
Sector Sector Net Sector         Control Net Sector         Contro Net Sector         Contro Net Sector         Con	448	PG-DD-TO	(20, 148,667)	(6,256,384)	(26,405,051)		(2,044,961)			(7,144,232)			(2,985)	(115,289)
And Match and	450	sub-Total ADP343.545 FRIME MOVERS Sub-Total ADP343T0A: 343 PRIME MOVERS	(20,148,667) (20,148,667)	(6,256,384) (6,256,384)	(26,405,051) (26,405,051)		(2,044,961) (2,044,961)			(r,144,232) (7,144,232)			(2,985) (2,985)	(115,289) (115,289)
Total manual control matrices         Cont	451 452	ADP344TOA: 344 GENERATORS A DP344: 344 GENERATORS												
Chicking and and matching and and	453	ADP344: 344 GENERATORS												
Section Sectin Section Sectin Section Section Section Section Section Section S	454	PG-DD-TO	(5,335,963)	(1,573,734)	(6,909,697)	(3,160,482)	(535,127)			(1,869,509)			(781)	(30,169)
Descension         Descension <thdescensintententer< th=""> <thdescension< th=""> <thde< td=""><td>455 456</td><td>Sub-Total ADP344: 344 GENERAI OKS Sub-Total ADP344TOA: 344 GENERATORS</td><td>(5,335,963) (5,335,963)</td><td>(1,573,734) (1.573.734)</td><td>(6,909,697) (6,909,697)</td><td>(3,160,482) (3.160.482)</td><td>(535,127) (535,127)</td><td></td><td></td><td>(1,869,509) (1.869.509)</td><td></td><td></td><td>(781)</td><td>(30,169)</td></thde<></thdescension<></thdescensintententer<>	455 456	Sub-Total ADP344: 344 GENERAI OKS Sub-Total ADP344TOA: 344 GENERATORS	(5,335,963) (5,335,963)	(1,573,734) (1.573.734)	(6,909,697) (6,909,697)	(3,160,482) (3.160.482)	(535,127) (535,127)			(1,869,509) (1.869.509)			(781)	(30,169)
Offee and constructures function comment and construct restruction comment and construct restruction and construct restruct restruction and construct restruct	457	ADP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT												
monon         monon <th< td=""><td>458</td><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	458	2												
Submit Model         Classical Scale         Classical Sca	459	PG-DD-TO	(1,721,748)	(525,215)	(2,246,964)	(1,027,757)	(174,018)			(607,945)			(254)	(9,811)
Constrained	461		(1,721,748)	(525,215)	(2,246,964)	(1,027,757)	(174,018)			(607,945)			(254)	(9,811)
Torono construction         Constr	462	SUD-TOTAI ADP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT ADP346TOA: 346 MISCELLANOUS POWER PLANT FOULP	(1,721,748)	(525,215)	(2,246,964)	(1,027,757)	(174,018)	(352,770)		(607,945)	(46,148)		(254)	(9,811)
Papers         Classical statisticatione         Classical statisticatione <thclassical statione<="" th=""> <thclassical statisticatione<="" th=""></thclassical></thclassical>	464	ADP346: 346 MISCELLANOUS POWER PLANT EQUIP												
Sub-Train Address	465	ADP346: 346 MISCELLANOUS POWER PLANT EQUIP											ŝ	
Sub-Teta MoParTO, 34 MISCELLMOUS FOWEr PLATF CaUP DEFINATION STATES A STATES FLANCES FOR TRANS         (7.73) (7.73)         (7.73) (7.74)         (7.73) (7.74)         (7.73) (7.74)         (7.73) (7.74)         (7.74) (7.74)         (7.74)         (7.74)         (7.	466 467	PG-DD-TO Sub-Total ADP346: 346 MISCELLANOUS POWER PLANT EQUIP	(57,736) (57,736)	(22,624) (22,624)	(80,361) (80,361)	(36,757) (36,757)	(6,224) (6,224)			(21,743) (21,743)	(1,650) (1,650)		(6) (6)	(351) (351)
Submission Accounting Derection And Proterection And Prote Represention Antion Representing Antion Representant Antion Representing Antion Representing Antion Repr	468	Sub-Total ADP346TOA: 346 MISCELLANOUS POWER PLANT EQUIP	(57,736)	(22,624)	(80,361)	(36,757)	(6,224)			(21,743)		(454)	(6)	
Transmission         Transmission<	469	Sub-Total ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION A DITTOA: TRANSMISSION ACCUMULI ATED DEPRECIATION	(124,972,838)	(11,031,866)	(136,004,704)	(62,208,281)	(10,532,997)	(21,352,510)		(36,797,851)		(768,043)	(15,373)	
ADTIGNIC:         ADTIGNIC: <t< td=""><td>471</td><td>ADT350TOA: 350 LAND &amp; LAND RIGHTS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	471	ADT350TOA: 350 LAND & LAND RIGHTS												
Tube         Tube <th< td=""><td>472</td><td>ADT3501: 350.1 LAND &amp; LAND RIGHTS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	472	ADT3501: 350.1 LAND & LAND RIGHTS												
On-Trancing         Description         Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>	473	ADT3501: 350.1 LAND & LAND RIGHTS	107 10	010 01		100 10		0100			100 1	100	c	000
ADTENDER OF LAND ESCRETERS ADTENDER OF LAND ESCRETERS AD	475	Sub-Total ADT3501: 350.1 LAND & LAND RIGHTS	37,435	16,670	54,104	24,391	4,130 4,130	8,372	1,148	14,420 14,428	1,095	301 301	0 <b>0</b>	233
ATISKE: 30.02 LAND EASERMENTS       ATISKE: 30.02 LAND EASERMENTS       C1302, 30.02 LAND EASERMENTS       C1303, 1755       C304       (7755)       C304       (7756)       C304       C304       C304       C304       C304       C304       C304       C304       C304	476	ADT3502TOA: 350.2 LAND EASEMENTS	•		·	•	•							
ADJACT         Control         Control <th< td=""><td>477</td><td>ADT3502: 350.2 LAND EASEMENTS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	477	ADT3502: 350.2 LAND EASEMENTS												
Sub-Total ADT3602: 3502 LAND EAGEMENTS         (14,357)         (14,31)         (14,31)	478	ADT3502: 350.2 LAND EASEMENTS TG-DD-TO	(314 957)	(669)	(315 370)	1771 611	(24 073)	(48 801)		(84 102)	(6 384)	(1 755)	(35)	(1 357)
Sub-Total ADTSOFTOK. 350 LAND EXSEMENTS         (14,57)         (12,17)         (14,90)         (16,40)         (64,40)         (64,40)         (64,40)         (75,90)         (17,56)         (73,90)         (73,90)         (73,90)         (73,90)         (74,91)         (73,90)         (74,91)         (73,90)         (74,91)         (73,90)         (74,91)         (73,90)         (74,91)         (73,90)         (74,91)         (73,90)         (74,91)         (73,90)         (74,91)	480	Sub-Total ADT3502: 350.2 LAND EASEMENTS	(314,957)	(422)	(315,379)	(142,177)	(24,073)	(48,801)		(84,102)	(6,384)		(35)	(1,357)
Sub-train ATORING 350 LAB (ARDIN MIRTIN)         (277,52)         16,243         (35,125)         (117,166)         (19,443)         (63,674)         (5,236)         (1454)         (23)           ADT32: 732: STRUCTURES & MPROVEMENTS         ADT32: 232         STRUCTURES & MPROVEMENTS         (2277,800)         (112,543)         (23,03,43)         (1077,600)         (182,457)         (56,374)         (5,396)         (1454)         (26)           ADT32: 732         STRUCTURES & MPROVEMENTS         (2277,800)         (112,543)         (23,90,343)         (1077,600)         (182,457)         (56,374)         (5,396)         (13,504)         (26)           ADT33: 733< STRUCTURES & MPROVEMENTS	481	Sub-Total ADT3502TOA: 350.2 LAND EASEMENTS	(314,957)	(422)	(315,379)	(142,177)	(24,073)	(48,801)		(84,102)	(6,384)		(35)	(1,357)
AUJASI CAS STRUCTURES A IMPROVEMENTS AUJASI CAS STRUCTURES A IMPROVEMENTS ADTAGE 328 STRUCTURES A IMPROVEMENT ADTAGE 328 STRUCTURES A IMPROVEMENT ADTAGE 338 STRUCTURES A IMPROVEMENT ADTAGE 348 STRUCE COLIMIENT ADTAGE 348	482	Sub-Total ADT350TOA: 350 LAND & LAND RIGHTS	(277,523)	16,248	(261,275)	(117,786)	(19,943)	(40,429)	-	(69,674)	(5,289)	(1,454)	(29)	(1,124)
ADT362 352 STRUCTURES & MPROVEMENTS       Z277800       (112,543)       Z.390,343)       (1,077,600)       (182,457)       (389,878)       (60,735)       (63,742)       (48,386)       (133,04)       (266)         Sub-Total ADT32       Sub-Total ADT32       Structures & MPROVEMENTS       (2,277,800)       (112,543)       (2,390,343)       (1,077,600)       (182,457)       (389,878)       (60,735)       (63,742)       (48,386)       (133,04)       (266)         Sub-Total ADT32       Startone Coultment       (2,277,800)       (112,543)       (2,390,343)       (1,077,600)       (182,457)       (389,873)       (60,735)       (43,386)       (43,366)       (266)         Sub-Total ADT32       Startone Coultment       (2,277,800)       (112,543)       (2,390,343)       (1,077,600)       (182,457)       (389,873)       (60,735)       (63,742)       (48,386)       (730,90)       (266)         ADT363       Startone Coultment       (1,2,64)       (1,300,00)       (182,457)       (389,878)       (60,671)       (5,742)       (43,394)       (740)       (266)         ADT363       Startone Coultment       (1,900,076)       (2,1,74,277)       (9,744,594)       (1,666,710)       (3,335,486)       (40,671)       (5,742)       (741)       (741)       (741)       (74	483 484	AD135210A: 352 STRUCTURES & IMPROVEMENTS ADT352: 352 STRUCTURES & IMPROVEMENTS												
Bunchail         Control for the construction of the constrene of the construction of the construction of the cons	485	ADT352: 352 STRUCTURES & IMPROVEMENTS												
Sub-Total ADTSSTOR, 325 STRUCTURES & IMPROVEMENTS         (2.277,800)         (112,543)         (2.390,343)         (1,077,600)         (182,457)         (369,376)         (637,429)         (48,366)         (13,304)         (260)           ADTSSTOR, 325 STRUCTURES & IMPROVEMENTS         (2.277,800)         (112,543)         (2.390,343)         (1,077,600)         (182,457)         (369,376)         (637,429)         (48,366)         (13,304)         (260)           ADTSSTOR, 325 STRUCTURES & IMPROVEMENTS         (2.277,800)         (112,543)         (2.390,343)         (1,077,600)         (182,457)         (369,376)         (637,429)         (48,366)         (13,304)         (266)           ADTSSTOR         325 STRUCDURES & IMPROVEMENT         (19,865,202)         (1,906,076)         (21,704,277)         (3,354,564)         (1,656,710)         (3,354,486)         (46,367)         (239,347)         (230,40)         (2,418)           TG-DDTO         TG-DDTO         (1,906,076)         (21,704,277)         (9,784,594)         (1,656,710)         (3,354,486)         (46,366)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)         (2,418)	486		(2,277,800)	(112,543)	(2,390,343)	(1,077,600)	(182,457)	(369,878)	(50,735)	(637,429)			(266)	(10,286)
ADTS5TOA: 353 STATION EQUIPMENT ADTS53: 353 STATION EQUIPMENT ADTS53: 353 STATION EQUIPMENT TG-DDT0 Sub-Total ADTS33: 353 STATION EQUIPMENT TG-DDT0 Sub-Total ADTS3504: 354 TOWERS & FXTURES TG-DDT0 Sub-Total ADTS3504: 355 STATION EQUIPMENT TG-DDT0 Sub-Total ADTS3504: 354 TOWERS & FXTURES TG-DDT0 Sub-Total ADTS3504: 35	48/		(2.277.800)	(112,543)	(2,390,343) (2,390,343)	(1,077,600)	(182,457) (182,457)	(369,878) (369,878)	(50.735) (50.735)	(637.429) (637.429)			(266)	(10,286) (10.286)
ADT33: 333 STATION EQUIPMENT       ADT33: 333 STATION EQUIPMENT       (19.885,202)       (1,809,076)       (21,704,277)       (9,784,594)       (1,656,710)       (3,358,486)       (460,671)       (3,393,47)       (120,804)       (2,418)         TG-DD10       Sub-Total ADT33: 333 STATION EQUIPMENT       (19,885,202)       (1,809,076)       (21,704,277)       (9,784,594)       (1,656,710)       (3,358,486)       (460,671)       (5,787,847)       (23,934,7)       (24,18)         ADT3353U: 333 STATION EQUIPMENT       TG-DD10       (1,809,076)       (21,704,277)       (9,784,594)       (1,656,710)       (3,358,486)       (460,671)       (2,377,847)       (24,39,347)       (24,18)         ADT353U: 333 STATION EQUIPMENT       TG-DD 10       (1,809,076)       (21,704,277)       (9,784,594)       (1,656,710)       (3,358,486)       (460,671)       (2,377,847)       (24,18)         ADT353U: 333 STATION EQUIPMENT       (19,895,202)       (1,809,076)       (21,704,277)       (9,784,594)       (1,656,710)       (3,358,486)       (460,671)       (2,377,847)       (24,39)       (2,418)         ADT354D: 341 OWERS & FXTURES       S4100 NOUTBENT       (1,809,076)       (21,704,277)       (9,784,594)       (1,656,710)       (3,338,486)       (460,671)       (2,418)       (2,418)       (2,418)       (2,418)       (2,	489	ADT353TOA: 353 STATION EQUIPMENT												
ADT353         Stand Recurrent         (19,885,202)         (1,806,710)         (3,358,466)         (46,0571)         (5,787,847)         (139,347)         (2,418)           TG-DD 3         Sub-Total ADT353: 353         STATION EQUIPMENT         (19,885,202)         (1,806,701)         (3,358,466)         (46,0571)         (5,787,847)         (2,348)         (46,0571)         (2,333,477)         (2,418)           ADT353: 353         STATION EQUIPMENT         (19,885,202)         (1,806,702)         (1,806,710)         (3,358,486)         (46,0571)         (5,787,847)         (23,418)         (2,418)           ADT353SU: 353         STATION EQUIPMENT         (19,895,202)         (1,806,702)         (1,806,710)         (3,358,486)         (46,0571)         (2,787,847)         (2,418)           ADT353SU: 353         STATION EQUIPMENT         (19,895,202)         (1,806,076)         (21,704,277)         (9,784,594)         (1,656,710)         (3,358,486)         (46,0571)         (2,787,847)         (2,418)         (2,418)           ADT354: 354         TOWERS & FIXURES         E-EDFTO         (3,358,486)         (46,0571)         (5,787,847)         (12,0304)         (2,418)           ADT354: 354         TOWERS & FIXURES         ADT354,354         (1,866,710)         (3,358,486)         (46,0571)         (2,718	490	ADT353: 353 STATION EQUIPMENT												
Sub-Total ADT333: 335 STATION EQUIPMENT         (19,885,202)         (1,986,710)         (2,170,4,277)         (9,744,594)         (1,656,710)         (3,100,107)         (4,100,107)	491	ADT353: 353 STATION EQUIPMENT	(10 005 203)	(320 000 F)	(220 POL POL	(0 704 E04)				(E 707 047)	(2FC 0CF)		(0110)	(101 00)
ADT3338U: 355 STATION EQUIPMENT - STEP UPS ADT3532U: 355 STATION EQUIPMENT - STEP UPS PG-DD310 Sub-Total ADT3358U: 355 STATION EQUIPMENT - STEP UPS Sub-Total ADT35358U: 355 STATION EQUIPMENT - STEP UPS Sub-Total ADT35358U: 355 STATION EQUIPMENT - STEP UPS Sub-Total ADT354: 354 TOWERS & FIXTURES ADT364: 35	493	Sub-Total ADT353: 353 STATION EQUIPMENT	(19,895,202)	(1,809,076)	(21,704,277)	(9,784,594)			_	(5,787,847)	(439,347)		(2,418)	(93,401)
ADT3535U: 333 STATION EQUIPMENT - STEP UPS PC-DFT 0 Sub-Total ADT353TOA: 335 STATION EQUIPMENT - STEP UPS Sub-Total ADT353TOA: 335 STATION EQUIPMENT ADT364: 700, 354 TOWERS & FIXTURES ADT364: 54 TOWERS & FIXTURES ADT364	494	ADT353SU: 353 STATION EQUIPMENT - STEP UPS												
Sub-Total ADT353U: 333 STATION EQUIPMENT - STEP UPS	495													
Sub-Total DT357DA: 353 STATION EQUIPMENT         (19,895,202)         (1,809,076)         (21,704,277)         (9,784,594)         (1,656,710)         (3,358,486)         (460,671)         (5,787,847)         (120,804)         (2,418)           ADT354: 354 TOWERS & FIXTURES         ADT354: 354 TOWERS & FIXTURES         ADT354: 354 TOWERS & FIXTURES         (12,301,460)         (21,704,121)         (3,358,486)         (460,671)         (5,787,847)         (12,910,40)         (2,418)           ADT354: 354 TOWERS & FIXTURES         ADT354: 354 TOWERS & FIXTURES         (12,301,460)         234,863         (12,666,577)         (5,439,792)         (921,056)         (1,667,166)         (3,217,781)         (244,257)         (67,161)         (1,344)           ADT354: 354 TOWERS & FIXTURES         (12,301,460)         234,863         (12,066,587)         (5,439,792)         (921,056)         (1,867,166)         (5,432,77)         (67,161)         (1,344)           ADT354: 354 TOWERS & FIXTURES         (12,301,460)         234,863         (12,066,587)         (5,439,792)         (921,056)         (1,867,166)         (67,161)         (1,344)           ADT354: 354 TOWERS & FIXTURES         (12,301,460)         234,863         (12,065,597)         (5,439,792)         (921,056)         (1,867,166)         (1,877,161)         (1,344)         (1,344)	497													
ADT364700A. 354 TOWERS & FUXURES ADT364:364 TOWERS & FUXURES ADT364: 354 TOWERS & FUXURES ADT364: 354 TOWERS & FUXURES TG-DD-TO TG-DD-TO TG-DD-TO Sub-To-tol ADT364: 356 TOWERS & RATURES (1,2,0,1460) 234,863 (12,0,66,587) (5,439,792) (921,056) (1,867,166) (256,112) (2,44,257) (67,161) (1,344) Sub-To-tol ADT364: 356 TOWERS & RATURES (1,2,0,1460) (3,437,792) (921,056) (1,867,166) (256,112) (2,44,257) (67,161) (1,344) Sub-To-tol ADT364: 356 TOWERS & RATURES (1,2,0,1460) (3,437,792) (921,056) (1,867,166) (256,112) (2,44,257) (67,161) (1,344) Sub-To-tol ADT364: 356 TOWERS & RATURES (1,2,0,1460) (1,867,166) (2,56,112) (2,217,791) (1,344) Sub-To-tol ADT364: 356 TOWERS & RATURES (1,2,0,120) (1,367,166) (1,367,166) (2,56,112) (2,217,791) (1,344) Sub-To-tol ADT364: 356 TOWERS & RATURES (1,2,0,1460) (1,344) Sub-To-To-To-To-To-To-To-To-To-To-To-To-To-	498	Sub-Total ADT353TOA: 353 STATION EQUIPMENT	(19,895,202)	(1,809,076)	(21,704,277)	(9,784,594)	(1,656,710)	(3,358,486)		(5,787,847)	(439,347)		(2,418)	(93,401)
ADT34-334 TOWERS & FIXTURES ADT34-334 TOWERS & FIXTURES TG-DD-TO Sub-TG-DD-TO Sub-TG-ID-TG-ID-TG-ID-TO Sub-TG-ID-TO Sub-TG-ID-TG-ID-TG-ID-TO Sub-TG-ID-TG-ID-TG-ID-TG-ID-TC Sub-TG-ID-TG-	499 500	ADT354TOA: 354 TOWERS & FIXTURES ADT354: 354 TOWERS & FIXTURES												
TG-DD-TO TG-DD-TO (12,301,460) 234,863 (12,066,597) (5,439,792) (921,056) (1,667,166) (256,112) (3,217,781) (24,257) (67,161) (1,344) Sub-Total ADTREATAN 364 TOWERS & FRTURES (12,200,480) 5,4383 (12,065,97) (5,439,792) (921,056) (1,87,166) (256,112) (3,217,781) (24,4257) (5,741) (3,344) Sub-Total ADTREATAN 364 TOWERS & FRTURES (12,200,480) 5,4383 (12,065,97) (5,439,792) (921,056) (1,87,166) (256,112) (3,217,781) (24,4257) (5,741) (24,324) (24,427) (24,47) (24,47) (24,47) (24,47) (24,47) (24,47	501	ADT354: 354 TOWERS & FIXTURES												
Bub-Total ATTATATATATATATATATATATATATATATATATATA	502	TG-DD-TO	(12,301,460)	234,863	(12,066,597)	(5,439,792)							(1,344)	(51,927)
	503	Sub-Total ADT354: 354 TOWERS & FIXTURES	(12,301,460)	234,863	(12,066,597)	(5,439,792)							(1,344)	(51,927)

Entergy New Orleans, LLC Compliance Filing No Docket No. UD-18-07 Nodel Detail Results - Period II Electric For the Test Year Ended December 31, 2018

	compliance Filing Compliance Filing CNO Docket No. UD-18-07 Model Detail Results - Peri Electric For the Test Year Ended D	CNO DecketNo. UD-18-07 Model Detrail Results - Period II Electric For the Test Year Ended December 31, 2018												
Territor, information         Control         Contro         Control         Control <th>Line No.</th> <th></th> <th>Per Book</th> <th></th> <th>Total Company Adjusted</th> <th>RES</th> <th></th> <th>Small Electric</th> <th></th> <th>Large Electric High Load Factor</th> <th>High Voltage</th> <th>Municipal M Building</th> <th>laster Metered Non Res</th> <th>Lighting</th>	Line No.		Per Book		Total Company Adjusted	RES		Small Electric		Large Electric High Load Factor	High Voltage	Municipal M Building	laster Metered Non Res	Lighting
Control         Contro         Control         Control <th< td=""><td>505 506 507</td><td>ADT355TOA: 355 POLES &amp; FIXTURES ADT355: 535 POLES &amp; HYXTURES ADT365: 356 POLES &amp; FIXTURES</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	505 506 507	ADT355TOA: 355 POLES & FIXTURES ADT355: 535 POLES & HYXTURES ADT365: 356 POLES & FIXTURES												
Sector and Mich Sector	508	TG-DD-TO	(23,629,082)	(574,707)	(24,203,789)		(1,847,501)	(3,745,257)	(513,722)	(6,454,388)	(489,943)	(134,716)	(2,696)	(104,157)
Constrain Con	509 510	Sub-Total ADT355: 355 POLES & FIXTURES Sub-Total ADT355TOA: 355 POLES & FIXTURES	(23,629,082) (23.629.082)	(574,707) (574,707)	(24,203,789) (24,203,789)		(1,847,501) (1.847,501)	(3,745,257) (3.745.257)	(513,722) (513.722)	(6,454,388) (6.454.388)	(489,943) (489,943)	(134,716) (134,716)	(2,696) (2.696)	(104.157)
	511	ADT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES ADT356: 346 OVERHEAD CONDUCTORS & DEVICES				(posti pipi)				(application)	(analog)			
UNDOD         UNDOD <th< td=""><td>513</td><td>ADT356: 356 OVERHEAD CONDUCTORS &amp; DEVICES</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	513	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES												
Biology and an any operation of contrast and any operation of contrast and contrast an	515 515	TG-DD-TO Sub-Total ADT366: 356 OVERHEAD CONDUCTORS & DEVICES	(9,580,606)	(331,685) (331,685)	(9,912,291)	(4,468,600) (4,468,600)	(756,616) (756,616)	(1,533,812) (1,533,812)		(2,643,296)	(200,649)	(55,171) (55,171)	(1,104) (1,104)	(42,656) (42,656)
Ofference         Operation         Operation <t< td=""><td>516</td><td>Sub-Total ADT356TOA: 356 OVERHEAD CONDUCTORS &amp; DEVICES</td><td>(9,580,606)</td><td>(331,685)</td><td>(9,912,291)</td><td>(4,468,600)</td><td>(756,616)</td><td>(1,533,812)</td><td></td><td>(2,643,296)</td><td>(200,649)</td><td>(55,171)</td><td>(1,104)</td><td>(42,656)</td></t<>	516	Sub-Total ADT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES	(9,580,606)	(331,685)	(9,912,291)	(4,468,600)	(756,616)	(1,533,812)		(2,643,296)	(200,649)	(55,171)	(1,104)	(42,656)
Stream Objection         C40000         <	518													
Construction         Construction<	519	TG-DD-TO	(1,410,965)	(54,726)	(1,465,690)	(660,754)	(111,878)	(226,799)	(31,109)	(390,853)	(29,669)	(8,158)	(163)	(6,307)
matrix         matrix<	520 521	SUB-TOTAI ADT357: 357 UNDERGROUND CONDUIT ADT358: 358 UNDERGROUND CONDUCT & DEVICES	(1,410,965)	(54,726)	(1,465,690)	(660,754)	(111,878)	(226,799)	(31,109)	(390,853)	(29,669)	(8,158)	(163)	(6,307)
and matrix stal undersection contour nerves         223,819         6836         223,819         (135,36)         (127,16)         (137,16)	522	ADT358: 358 UNDERGROUND CONDUCT & DEVICES												
Observations         Critical control contro control conttro control control contro conttrol control control c	523 524	TG-DD-TO Sub-Total ADT358: 358 UNDERGROUND CONDUCT & DEVICES	(2,296,192) (2,296,192)	(89,556) (89,556)	(2,385,748) (2,385,748)	(1,075,529) (1,075,529)	(182,107) (182,107)	(369,167) (369,167)	(50,637) (50,637)	(636,204) (636,204)	(48,293) (48,293)	(13,279) (13,279)	(266) (266)	(10,267) (10,267)
Antional control control         Contro         Control         Control	E DE	Sub-Total ADTOA: TPANSMISSION ACCUMULATED DEDBECIATION	1000 0 20 121	(001 102 0)	121 300 0111	(33 E36 066)	(E 670 360)	(11 510 004)	11 579 0101	1024 729 011	(1 EDE 023)	1414 0471	1700 01	(300 1 36)
ADDROFT ON 10 (LNO)         ADDROFT ON 11 (LNO)	526 526 527	ADD260TOA: BISTRIBUTION ACCUMULATED DEPRECIATION ADD260TOA: 360 LAND & LAND RIGHTS	(2000011)	(201,121,2)		(~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		(+000010)	(eleorc'i)	(014,100,01)	(000'000'1)	(1+0'+1+)	(107'0)	(121,020)
Montenies (LIA)         Constrained (LIA) <thconstrained (lia)<="" th="">         Constrained (LIA)</thconstrained>	528	ADD3601T0A: 360.1 LAND												
Sub-frait ADDOTIC         Case of transmission         Case of transmission <thcase of="" th="" transmission<="">         Case of trans</thcase>	530 530	ADD3601: 360:1 LAND ADD3601: 360:1 LAND												
Sub-fraction constraints         1.238         11,174         2.438         1,238         1,173         3.488         2         6.688         2         1.28           Defined set release:	531	DS-DD-TO	12,525	11,774	24,298	12,584	1,713	3,489		6,068		125	e	316
ADDROG         SREAL LAND FERRINKY         Constrained for the formation of the form	532 533	Sub-Total ADD3601: 360.1 LAND Sub-Total ADD3601T0A: 360.1 LAND	12,525 12,525	11,774 11. <b>774</b>	24,298 24.298	12,584 12.584	1,713	3,489 3.489		6,068 6.068		125	<b>"</b> "	316 316
ADDRESS         ADDRESS <t< td=""><td>534</td><td>ADD3602: 360.2 LAND RIGHTS - PRIMARY</td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	534	ADD3602: 360.2 LAND RIGHTS - PRIMARY					-							
Benchman Montrow and Montrow an	535 536	ADD3602: 360.2 LAND RIGHTS - PRIMARY	(376,872)	(02.820)	(1380 241)	(106 030)	(176 814)	(E.4 60.2)		(04 053)		(1 054)	(64)	(1045)
Sub-Train ADDBORDING: 30 LUNG UNCLUES & MERTORERING ADDBORDING: 301 FUNCTURES & MERTORERING ADDBORDING:	537	Sub-Total ADD3602: 360.2 LAND RIGHTS - PRIMARY	(376,872)	(3,370)	(380,241)	(196,930)	(26,814)	(54,602)	•••	(94,953)		(1,954)	(42)	(4,945)
Automatic for set structures a unerocuents         Automatic for set structures a unerocuents         Const. 36         Const. 36 <td>538</td> <td>Sub-Total ADD360TOA: 360 LAND &amp; LAND RIGHTS</td> <td>(364,347)</td> <td>8,404</td> <td>(355,943)</td> <td>(184,346)</td> <td>(25,100)</td> <td>(51,113)</td> <td>•</td> <td>(88,886)</td> <td>•</td> <td>(1,830)</td> <td>(40)</td> <td>(4,629)</td>	538	Sub-Total ADD360TOA: 360 LAND & LAND RIGHTS	(364,347)	8,404	(355,943)	(184,346)	(25,100)	(51,113)	•	(88,886)	•	(1,830)	(40)	(4,629)
District in a functioners as infractioners an information and the information of the information sub-rated ADDS1 to service a line for the information and the information of the information and the information and the information of the information and the information a	539	ADD361TOA: 361 STRUCTURES & IMPROVEMENTS ADD361+361 STRUCTURES & IMPROVEMENTS												
OS-DOTIO         DS-DOTIO         DS-DOTION         DS-DOTION <thds-dotion< th="">         DS-DOTION         <thds-dtion< th=""> <thds-dtion< th=""> <thds-do< td=""><td>541</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thds-do<></thds-dtion<></thds-dtion<></thds-dotion<>	541													
Sub-Total ADDRETTON: 361 STRUCTURES a INTERCONCENENTS         C222,820 (1,17,430) (1,17,430) (1,17,430) (1,17,440) (1,14	542 543	DS-DD-TO Sub-Total ADD361: 361 STRIICTLIRES & IMPROVEMENTS	(2,222,820)	(42,984) (42,984)	(2,265,804)	(1,173,480)	(159,779) (159,779)	(325,367) (325,367)	• •	(565,814)	•	(11,647) (11,647)	(252)	(29,466)
ADD862: 265 STATION EQUIMENT ADD862: 362 STATION EQUIMENT ADD862: 362 STATION EQUIMENT ADD862: 382 STATION EQUIMENT ADD864: 384 POLES, TOWERS, & ENTURES ADD844: 384 POLES, TOWERS, & ENTURES ADD846: 385 OVERHEAD CONDUCTORS & DEVICES ADD846: 386 OVERHEAD CONDUCTORS & DEVICES ADD866: 386 OVERHEAD CONDUCTORS	544	RES & IMPROV	(2,222,820)	(42,984)	(2,265,804)	(1,173,480)	(159,779)	(325,367)		(565,814)		(11,647)	(252)	(29,466)
ADD82: 33 STATION EQUIPMENT         (4460500)         (1711,431)         (46,516,430)         (24,001,201)         (16,002)         (16,602)         (239,10)         (5,17)           05-00-TO	545	ADD362TOA: 362 STATION EQUIPMENT												
DS-DD-TO         DS-DD	547 547	ADD362: 302 STATION EQUIPMENT ADD362: 362 STATION EQUIPMENT												
Sub-Train DABGET: 32 STATION EQUIPMENT         (44,805,000)         (1,711,431)         (46,516,439)         (24,001,261)         (5,77,7)         (11,616,022)         (233,100)         (5,17)           Sub-Train DABGET: 32 STATION EQUIPMENT         (44,805,000)         (1,711,431)         (46,516,439)         (24,091,261)         (5,77,7)         (11,616,022)         (233,100)         (5,17)           Sub-Train DABGET: 32 STATION EQUIPMENT         (44,805,000)         (1,711,431)         (46,516,439)         (24,091,261)         (5,77,7)         (11,616,022)         (233,100)         (5,17)           ADD364:TOX: 364 POLES, TOWERS, & FXTURES         (11,587,016)         (10,618,020)         (3,161,6702)         (3,160,676)         (6,573)         (6,17)           D1-DD-TO         D1-DD-TO         (11,587,016)         (10,613,90)         (13,172,42)         (14,161,022)         (6,517)         (14,07)           D1-DD-TO         D1-DD-TO         (11,587,016)         (10,632,00)         (13,172,43)         (14,616,023)         (14,07)         (23,160,676)         (6,517)         (7,107)           D1-DD-TO         D2-DD-TO         (11,616,021)         (16,676)         (16,676)         (14,617,20)         (6,171)         (14,617,20)         (6,171)         (14,617,20)         (6,171)         (14,617,20)         (6,171)	548	DS-DD-TO	(44,805,008)	(1,711,431)	(46,516,439)		(3,280,216)	(6,679,717)		(11,616,032)		(239,100)	(5,171)	(604,922)
Sub-rotation set POLES, TOWERS, & FIXTURES         (4,400,009)         (1,171,431)         (46,516,430)         (2,401,431)         (1,161,023)         (2,341,00)         (1,101,032)         (1,401)         (1,101,032)         (1,401)         (1,401,032)         (1,401,032)         (1,401,032)         (1,401,032)         (1,401,032)         (1,101,032) <th< td=""><td>549</td><td>Sub-Total ADD362: 362 STATION EQUIPMENT</td><td>(44,805,008)</td><td>(1,711,431)</td><td>(46,516,439)</td><td></td><td>(3,280,216)</td><td>(6,679,717)</td><td></td><td>(11,616,032)</td><td>•</td><td>(239,100)</td><td>(5,171)</td><td>(604,922)</td></th<>	549	Sub-Total ADD362: 362 STATION EQUIPMENT	(44,805,008)	(1,711,431)	(46,516,439)		(3,280,216)	(6,679,717)		(11,616,032)	•	(239,100)	(5,171)	(604,922)
ADD364: 364 POLES, TOWERS, & FNTURES PD364: 364 POLES, TOWERS, & FNTURES PD3054: 364 POLES, TOWERS, & FNTU	550 551	SUD-1 OTAI ADD3621 OA: 362 STATION EQUIPMENT ADD364TOA: 364 POLES, TOWERS & FIXTURES	(44,805,008)	(1,711,431)	(46,516,439)		(3,280,216)	(6,679,717)		(11,616,032)		(239,100)	(5,171)	(604,922)
ADD364: 364 POLES, TOWERS, & FIXTURES       (11, 387,016)       (1, 66, 576)       (1, 61, 72, 40)       (2, 56, 536)       (6, 555, 140)       (892, 534)       (1, 11, 10, 380)       (1, 407)       (1, 407)       (1, 407)       (1, 407)       (1, 407)       (1, 407)       (1, 407)       (1, 407)       (1, 407)       (1, 407)       (1, 407)       (1, 407)       (1, 407)       (1, 30, 380)       (1, 407)       (1, 407)       (1, 2, 56, 380)       (6, 555, 140)       (892, 533)       (1, 407)       (1, 2, 56, 380)       (1, 2, 55, 432)       (1, 10, 380)       (1, 2, 30, 380)       (1, 407)       (1, 20, 380)       (1, 20, 380)       (1, 407)       (1, 20, 380)       (1, 20, 380)       (1, 407)       (1, 20, 380)       (1, 20, 380)       (1, 407)       (1, 20, 380)       (1, 20, 380)       (1, 407)       (1, 407)       (1, 20, 380)       (1, 20, 380)       (1, 407)       (1, 20, 380)       (1, 20, 380)       (1, 407)       (1, 407)       (1, 20, 380)       (1, 20, 380)       (1, 407)       (1, 407)       (1, 20, 380)       (1, 20, 380)       (1, 407)       (1, 20, 380)       (1, 20, 380)       (1, 407)       (1, 20, 380)       (1, 407)       (1, 20, 380)       (1, 20, 380)       (1, 20, 380)       (1, 20, 380)       (1, 20, 380)       (1, 407)       (1, 407)       (1, 407)       (1, 20, 301)       (1, 20, 301)       (1,	552	ADD364: 364 POLES, TOWERS, & FIXTURES												
D2-DD-TO         (1,101,1,224)         (1,201,124)         (1,211,224)         (1,111,224)         (1,211,224)         (1,211,224)         (1,211,224)         (1,211,224)         (1,211,224)         (1,211,224)         (1,211,224)         (1,211,224)         (1,211,224)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,289)         (1,213,280)         (1,213,280)         (1,213,280)         (1,213,280)         (1,213,280)         (1,213,280)         (1,213,280)         (1,213,280)         (1,213,280)         (1,213,280)         (1,213,280)         (1,213,280)         (1,213,280)         (1,213,122,21)         (1,213,122,21)         (1,213,122,21)         (1,213,122,21)         (1,213,122,21)         (1,213,122,21)         (1,213,122,21)         (1,213,122,21)         (1,213,122,21)         (1,211,122,21)         (1,213,123,21)         (1,213,123,21)         (1,213,123,21)         (1,213,123,21)         (1,213,123,21)         (1,213,123,21)         (1,213,12)         (1,213,12)         (1,213,12)         (1,213,12)         (1,213,12)         (1,213,12)         (1,213,12)         (1,213,12)         (1,213,12)         (1,213,12)         (1,213,12) <td>553</td> <td>ADD364: 364 POLES, TOWERS, &amp; FIXTURES</td> <td>(070 LOL 77)</td> <td>(000 000 F)</td> <td>(40 010 000)</td> <td>(07 F LLL 0)</td> <td>(101 000)</td> <td></td> <td></td> <td></td> <td></td> <td>(0 L 0 L 0)</td> <td>1207 53</td> <td>1201 2021</td>	553	ADD364: 364 POLES, TOWERS, & FIXTURES	(070 LOL 77)	(000 000 F)	(40 010 000)	(07 F LLL 0)	(101 000)					(0 L 0 L 0)	1207 53	1201 2021
Sub-Total ADD364: 364 POLES, TOWERS, & FXTURES         (17,418,543)         (1,608,390)         (10,225,402)         (1,275,402)         (2,707,059)         (3,291,065)         (3,203,064)         (2,033)         (2,041,04)         (1,01,05)         (2,103)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,016)         (1,118)         (1,118)         (1,118)         (2,118)         (2,103)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,033)         (2,014)         (2,118) <th< td=""><td>555</td><td>D1-00-10 D2-DD-TO</td><td>(11,367,016) (5,831,526)</td><td>(1,009,920) (538,470)</td><td>(12,000,936) (6,369,997)</td><td>(0+1,000,0) (3.867,878)</td><td>(892, 334) (382, 958)</td><td>(1,817,524) (889,533)</td><td></td><td>(3, 100, 070) (1, 130, 389)</td><td></td><td>(32,996)</td><td>(1,407) (626)</td><td>(164,597) (65,615)</td></th<>	555	D1-00-10 D2-DD-TO	(11,367,016) (5,831,526)	(1,009,920) (538,470)	(12,000,936) (6,369,997)	(0+1,000,0) (3.867,878)	(892, 334) (382, 958)	(1,817,524) (889,533)		(3, 100, 070) (1, 130, 389)		(32,996)	(1,407) (626)	(164,597) (65,615)
ADD364C: 364 POLES, IUWERS, & FATURES - CONTRA ADD364C: 364 POLES, IUWERS, & FATURES - CONTRA D1-DD-TO D2-DD-TO	556	Sub-Total ADD364: 364 POLES, TOWERS, & FIXTURES	(17,418,543)	(1,608,390)	(19,026,932)	(10,423,018)	(1,275,492)	(2,707,058)	•	(4,291,065)	•	(98,054)	(2,033)	(230,212)
D1-DD-TO         D1-DD-TO         (111,054)         (35,029)         (44,079)         (31,557)         (31,491)         (31,491)         (31,301)         (30)           D2-DD-TO         D2-DD-TO         (207,800)         (77,630)         (23,551)         (31,557)         (31,491)         (31,491)         (31,191)         (44,018)         (71,780)         (72)           Bub-Total ADD346C: 364 POLES, TOWERS, & EXTURES - CONTRA         (820,390)         (62,589)         (63,558)         (35,551)         (31,451)         (44,018)         (71,78)         (22)           Sub-Total ADD346C: 364 POLES, TOWERS & EXTURES - CONTRA         (820,390)         (62,589)         (67,559)         (35,551)         (35,551)         (31,451)         (71,61)         (71,78)         (72)           Sub-Total ADD346C: 364 POLES, TOWERS & EXTURES - CONTRA         (16,00,320)         (19,792,013)         (11,72,013)         (35,7164)         (35,703)         (73,563)         (74,32,977)         (70,513)         (71,70)           ADD365: 365 OVERHEAD CONDUCTORS & DEVICES         ADD365         (16,792,013)         (13,702,013)         (13,702,013)         (13,702,013)         (74,332,013)         (74,32,077)         (70,513)         (71,70)           ADD365: 365 OVERHEAD CONDUCTORS & DEVICES         ADD365         (11,77)         (14,32,377)	557 558	AUU364C: 364 POLES, TOWERS, & FIXTURES - CONTRA ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA												
D2-DD-TO         D2-DD-TO         (207,840)         (17,630)         (22,5510)         (13,557)         (31,461)         -         (4,016)         -         (1,163)         (22)           Sub-Total ADD346C: 364 DES, TOWERS, & KYTURES - CONTRA         (60,030)         (62,589)         (67,589)         (35,557)         (31,451)         -         (4,016)         -         (1,163)         (22)           Sub-Total ADD346C: 364 DELS, TOWERS, & KYTURES - CONTRA         (60,030)         (62,689)         (67,589)         (35,155)         (95,885)         -         (14,42,977)         -         (1,76)         (73)           Sub-Total ADD36FTOA: 364 OPLES, TOWERS & REYTURES         (18,00,9473)         (19,70,522)         (10,732,013)         (13,20,647)         (2,105)         (74,73)         -         (1,76)         (73)           ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES         ADD365         365 OVERHEAD CONDUCTORS & DEVICES         (10,533,964)         (3,403,647)         2,105)         (7,105)         (745)         (71,70)         (7,105)         (71,70)         7,105)         (7,155)         (74,63,53)         (1,177)         (7,116)         (7,117)         (7,117)         (7,117)         (7,117)         (7,117)         (7,117)         (7,117)         (7,117)         (7,117)         (7,117)         (7,117)	559		(413,050)	(35,029)	(448,079)	(232,064)	(31,597)	(64,344)		(111,894)		(2,303)	(20)	(5,827)
Sub-Total ADD344C: 364 POLES, TOWERS, & RYTURES - CONTRA         (620,839)         (67,5,59)         (36,155)         (95,835)         -         (16,1912)         -         (3,71)         (72)           Sub-Total ADD345TOX: 364 POLES, TOWERS, & RYTURES - CONTRA         (820,839)         (62,639)         (65,5,59)         (65,5,59)         (65,5,59)         (73,55)         -         (16,1912)         -         (3,71)         (72)           Sub-Total ADD345TOX: 364 POLES, TOWERS & RTYURES         (18,03,9473)         (16,61,049)         (19,70,0522)         (10,732,013)         (13,20,647)         -         (10,529)         (2,105)           ADD365TOX: 365 OVERHEAD CONDUCTORS & DEVICES         ADD3655         365 OVERHEAD CONDUCTORS & DEVICES         -         (10,732)         (10,732,013)         (13,20,647)         2         (10,532)         (2,105)           ADD365: 365 OVERHEAD CONDUCTORS & DEVICES         ADD365         365 OVERHEAD CONDUCTORS & DEVICES         (10,73,163)         (10,533,960)         (14,63,5713)         (15,19,847)         -         (10,1522)         (1,177)           PD365: 365 OVERHEAD CONDUCTORS & DEVICES         (17,71,813)         (10,533,960)         (14,63,530)         (14,63,530)         (1,519,847)         -         (1,64,03)         (1,177)	560	D2-DD-IO	(207,880)	(17,630)	(225,510)	(136,930)	(13,557)	(31,491)		(40,018)		(1,168)	(22)	(2,323)
abue for American House Forces, for the arrivers (18, 499,473) (1, 601,449) (19, 704,524) (10, 724,742) (10, 724,742) (10, 724,742) (10, 724,742) (10, 724,742) (10, 724) (10, 7	561	Sub-Total ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	(620,930)	(52,659)	(673,589)	(368,994)	(45,155)	(95,835)		(151,912)		(3,471)	(72)	(8,150)
ADD365: 365 OVERHEAD CONDUCTORS & DEVICES ADD365: 365 OVERHEAD CONDUCTORS & DEVICES D105-750 (1,519,847) - (2,643,014) - (54,403) (1,177) D1-0D-10 - (2,643,014) - (54,403) (1,177)	563	ADD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES	(10,003,410)	(1,001,043)	(19,700,322)	(610,787,01)	(140,020,1)	(2,002,032)		(4,442,311)	•	(070'101)	(cn1 'z)	(700'007)
Production Original Control Control Control Control (1,17) (10,583,960) (5,481,528) (7,48,353) (1,519,847) - (2,643,014) - (54,403) (1,177) D1-DD-TO	564 Fee	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES ADD365: 365 AVEDHEAD CONDUCTORS & DEVICES												
	202 566		(9.778.183)	(805.776)	(10.583.960)	(5.481.528)	(746.353)	(1.519.847)		(2.643.014)		(54.403)	(1.177)	(137.639)

				Aajustea			Large Lever of all Lever Presidents		Factor			Building Non Res	
	D2-DD-TO Sub-Total ADD365: 365 OVERHEAD CONDUCTORS & DEVICES ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(2,390,228) <b>(12,168,412)</b>	(196,968) (1,002,744)	(2,587,196) <b>(13,171,156)</b>	(1,570,952) (7,052,480)	(155,540) (901,893)	(361,287) (1,881,134)		(459,112) (3,102,126)		(13,401) <b>(67,804)</b>	(254) (1,431)	(26,650) <b>(164,289)</b>
	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(009 100)	(110,602)	(1 036 301)	(636.1.01)	(72 006)	(110 665)		(JE0 620)		(E 224)	(446)	1034 011
	D2-DD-TO	(226,036)	(27,034)	(1,033,261) (253,069)	(153,664)	(15,214)	(35,340)		(44,908) (44,908)		(1,311) (1,311)	(25)	(2,607)
	Sub-Total ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(1.150.724)	(137.626)	(1.288.350)	(689.845)	(88.220)	(184.005)		(303.438)		(6.632)	(140)	(16.070)
	Sub-Total ADD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES	(13,319,136)	(1,140,370)	(14,459,506)	(7,742,325)	(990,112)	(2,065,139)	•	(3,405,564)		(74,437)	(1,571)	(180,359)
	ADD366TOA: 366 UNDERGROUND CONDUIT												
	ADD366: 366 UNDERGROUND CONDUIT ADD366: 366 TIMDEPCPOTIND CONDUIT												
	AUU300: 300 UNUERGROUND CONDUI D1-D0-TO	(21 600 154)	(458.077)	(22 157 231)	(11 475 420)	(1 562 469)	(3 181 758)		15 533 070)		(113 801)	(2.463)	(288.143)
	D2-DD-TO	(6.294.688)	(132.883)	(6.427.571)	(3.902.838)	(386.420)	(0,101,100) (897.573)		(1.140.606)		(33.294)	(632)	(66.208)
	Sub-Total ADD366: 366 UNDERGROUND CONDUIT	(27,993,843)	(590,960)	(28,584,803)	(15,378,266)	(1,948,889)	(4,079,331)	•	(6,673,685)		(147,185)	(3,095)	(354,352)
	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA												
	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA												
	D1-DD-TO	(6,141)	(452)	(6,594)	(3,415)	(465)	(947)	•	(1,647)	'	(34)	(1)	(98)
	D2-DD-TO	(1,782)	(131)	(1,913)	(1,161)	(115)	(267)	•	(339)	•	(10)	(0)	(20)
	Sub-Total ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	(7,923)	(583)	(8,506)	(4,576)	(580)	(1,214)		(1,986)		(44)	(1)	Ē
	Sub-Total ADD366TOA: 366 UNDERGROUND CONDUIT	(28,001,766)	(591,544)	(28,593,309)	(15,382,842)	(1,949,469)	(4,080,545)	•	(6,675,671)		(147,229)	(3,096)	(354,457)
	ADD367TOA: 367 UNDERGROUND CONDUCT & DEVICES A DD367: 367 TIMDEPGPOTIND CONDUCT & DEVICES												
		(00 000 00)	1010 0627	(12 000 674)	111 060 067	(1 6 70 06 0	(000 310 0)		(E 760 140)		(002 011)	(073 0/	0000/
		(700,002,222)	(130,019)	(1,2,090,57.1) (1,266,533)	(11,902,931)	(1,020,020)	(5,510,355) (600,761)		(5,700,149) (774 864)		(110,729)	(00C/7)	(000°'NNC)
	Sub-Total ADD367: 367 UNDERGROUND CONDUCT & DEVICES	(26.597.083)	(868.022)	(27.465.104)	(14.614.327)	(1.891.362)	(3.926.694)		(6.543.013)		(141.348)	(265-2)	(345.363)
	- ĭĭí												
	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA												
	D1-DD-TO	(395,284)	(44,405)	(439,689)	(227,719)	(31,006)	(63,139)		(109,799)		(2,260)	(49)	(5,718)
	D2-DD-TO	(74,724)	(8,394)	(83,118)	(50,470)	(4,997)	(11,607)	'	(14,750)		(431)	(8)	(856)
	Sub-Total ADD367C: 367 UNDERGROUND CONDUCT & DEVICES -												
	CONTRA	(470,008)	(52,799)	(522,808)	(278,189)	(36,003)	(74,746)	•	(124,548)		(2,691)	(57)	(6,574)
	Sub-Total ADD367TOA: 367 UNDERGROUND CONDUCT & DEVICES	(27,067,091)	(920,821)	(27,987,912)	(14,892,515)	(1,927,365)	(4,001,440)	•	(6,667,562)		(144,038)	(3,054)	(351,937)
	ADD368TOA: 368 LINE TRANSFORMERS												
	ADD368: 368 LINE TRANSFORMERS												
	ADD368: 368 LINE TRANSFORMERS	(00 000 0L0)	100 200 07	1000000	(100 00L 11)		001 100		(010 000 F)		1017 1017	(000 0)	1.0
		(20,699,659)	(3,327,000)	(24,026,665)	(14,589,051)	(1,444,461)	(3,355,186)	•	(4,263,658)	'	(124,456)	(2,362)	(247,491)
		(20,699,659)	(3,327,005)	(24,026,665)	(14,589,051)	(1,444,461)	(3,355,186)	•	(4,263,658)	'	(124,456)	(2,362)	(247,491)
	ADD368C: 368 LINE TRANSFORMERS - CONTRA												
	ADD368C: 368 LINE TRANSFORMERS - CONTRA												
	DX-DD-TO	(369,416)	(79,515)	(448,931)	(272,592)	(26,989)	(62,691)		(79,665)		(2,325)	(44)	(4,624)
	SUD-TOTAL AUD368C: 368 LINE IKANSFORMERS - CONTRA	(369,416)	(79,515)	(448,931)	(272,592)	(26,989)	(62,691)	•	(79,665)		(2,325)	(44)	(4,624)
		(21,069,075)	(3,406,520)	(24,47 5,995)	(14,861,643)	(1,471,451)	(3,417,876)	•	(4,343,323)	'	(126,781)	(2,406)	(c11,2c2)
	ADD36910A: 369 SERVICES ADD3601: 3601 OVEPHEAD SERVICES												
		(JE 74 E 004)	(4 44E 040)	(1 10 031 20)	(040 DE4)	(000 001)	10 600 64 01		1005 750)		170 00 01	(036)	
	DV-OC-IO Sub-Total ADD2604: 260 4 OVEDHEAD SEDVICES	(100'61/'62')	(1,445,015)	(27,100,014)	(21,340,234)	(100,002)	(4,000,010)		(203,232)		(10,000)	(200)	
		(100,617,62)	(010,044,1)	(410,001,14)	(+cz'0+c'1z)	(100,002)	(4,000,010)	•	(707'007)		(cco'or)	(700)	
		(476 407)		(107 600)	1460.6461	1000 17	(011 NC)		(2 07E)		(650)	(6)	
	BUN-UCTIO BUNK TOMASSAIC: 360 4 OVERHEAD SERVICES CONTRA	(104-01)	(260,22)	(197,009)	(010,801)	(622)1)	(011,440)		(c/0/2)		(000)	() ()	
		(164'011)	(760,22)	(ROC' / RI.)	(010/601)	(677'1)	(011,44)	•	(c/n/z)		(occ)	(c)	
	ADD3602: 309.2 ONDERONOMO SERVICES												
		(24 827 340)	(1 177 620)	(76,004,960)	(21 007 185)	(161 700)	(4 489 214)		(1213 121)		(73 395)	(347)	
	Suh-Total ADD3692-369.2 LINDERGROLIND SERVICES	124 827 340	(1 177 620)	(200 1 00 1 00 00)	(21 007 185)	(161,700)	(1 180 21 4)		(213, 124)		(73 305)	(245)	
	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	(0+0' 1 20'+2)	1070,111,11	(000"+00"07)	(001,100,112)		1117100111		(121,012)		(nenin I)	(110)	
	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA												
		(14,207)	(1,886)	(16,093)	(13,000)	(100)	(2,778)		(169)	'	(45)	(0)	
	Sub Total ADD2603C: 260 2 HINDEDCDOLIND SEDVICES CONTDA	1200 F F)	1000 11	(000 31)	(000 CF)	1001	1011 01		10017		111	10	
	Sub-Total ADD369TOA: 369 SERVICES	(14,207) (50,732,045)	(1,000) (2,646,611)	(16,093) (53,378,656)	(13,000) (43,120,054)	(100) (331,910)	(2,7,7) (9,214,711)		(109) (560,617)	•••	(49) (150,652)	(0) (712)	
627	ADD370TOA: 370 METERS												

Control         Control <t< th=""><th>ADD30: 370 METERS ADD370: 370 METERS DM-CC-TO DM-CC-RO SUD-TOLC-RO SUD-TOLC-RO ADD370C: 370 METERS - CONTRA ADD370C: 370 METERS - CONTRA</th><th></th><th></th><th>mannenfnu</th><th>Adjusted</th><th>KES</th><th>במואפ בופכנו וכ</th><th>Small Electric</th><th>Small Electric Interruptible Service</th><th>High Load Factor</th><th>High Voltage</th><th></th><th>municipal master metered Building Non Res</th><th>Lighting</th></t<>	ADD30: 370 METERS ADD370: 370 METERS DM-CC-TO DM-CC-RO SUD-TOLC-RO SUD-TOLC-RO ADD370C: 370 METERS - CONTRA ADD370C: 370 METERS - CONTRA			mannenfnu	Adjusted	KES	במואפ בופכנו וכ	Small Electric	Small Electric Interruptible Service	High Load Factor	High Voltage		municipal master metered Building Non Res	Lighting
	DM-CC-TO DM-CC-RO Sub-Total ADD370: 370 METERS ADD370C: 370 METERS - CONTRA ADD370C: 370 METERS - CONTRA													
	Sub-Total ADD370: 370 METERS ADD370C: 370 METERS - CONTRA ADD370C: 370 METERS - CONTRA	8)	3,781,317) -	(967,496) 8.316.033	(9,748,813) 8,316,033	(6,430,244) 4,314,358	(220,203) 585,449	(2,562,179) 1,239,089	(28,695) 44.075	(426,724) 1.986,700	(14,174) 76,508		(589) 832	
(4000)         (2000)<	ADD370C: 370 METERS - CONTRA ADD370C: 370 METERS - CONTRA	(8	3,781,317)	7,348,537	(1,432,780)	(2,115,886)	365,245	(1,323,090)	15,380	1,559,976	62,334	3,019	243	•
(4460)         (250)         (723)         (740)         (723)         (740)         (723)         (743)         (713) <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
(14545)         (1723)	DM-CC-TO		(34,669)	(2,552)	(37,221)		(841)	(9,782)	(110)	(1,629)			(2)	
Res         Control         Contro         Contro         Cont	Sub-Total ADD370C: 370 METERS - CON Sub-Total ADD370TOA: 370 METERS		(34,669) 2 8 1 5 085)	(2,552) 7 345 084	(37,221)	2	(841) 36.4.405	(9,782)	(110) 15 270	(1,629) 1 558 347	5		(2)	
Ris         Control         Co	ADD371TOA: 371 INSTALL ON CUST PREMI:	_	1002'01 0'0	+00,0+0,1	(100001+1)		204,403	(c.10,2cc,1)	017'01	1+0,000,1	007'70	10 1'7	740	•
OTHER         (7/2/3-4)         (2/4/34)         <	ADD3710: 371 INSTALL ON CUST PREMIS	ES - OTHER												
RES         (AT23-40)         (CA063)	ADD3710: 371 INSTALL ON CUST P	OTHER												
	DG-CC-TO	CTHED	1,762,344)	(324,655)	(5,086,998)	(4,561,711)	(8,369)	(480,827)	(25)	(15,231)			(25)	(14,075
MM	Sub-Total ADD371TOA: 371 INSTALL ON C		4,762,344) 1762,344)	(324,655)	(5,086,998) (5,086,998)	(117,100,4)	(8,369) (8,369)	(480,827) (480,827)	(22)	(15,231)			(25)	(14,075
MMA         Colomity         Colomity <thc< td=""><td>ADD373TOA: 373 ST LIGHT &amp; SIGNAL SYS</td><td></td><td>(</td><td>(000120)</td><td>(non-innoin)</td><td>1</td><td>(conto)</td><td>(120'001)</td><td>(</td><td>1.07.01</td><td></td><td></td><td></td><td></td></thc<>	ADD373TOA: 373 ST LIGHT & SIGNAL SYS		(	(000120)	(non-innoin)	1	(conto)	(120'001)	(	1.07.01				
MMV         (70,66)         (13,770)         (14,190)         (	ADD373R: 373 ST LIGHT & SIGNAL SYS - F	to ADWAY												
REDUNK         (700468)         ( $33,730$ )         ( $4430$ )         ( $33,730$ )         ( $45,630$ )         ( $33,730$ )         ( $45,630$ )         ( $33,730$ )         ( $45,630$ )         ( $33,730$ ) <td>ADD373R: 373 ST LIGHT &amp; SIGNAL (</td> <td>SYS - ROADWAY</td> <td></td>	ADD373R: 373 ST LIGHT & SIGNAL (	SYS - ROADWAY												
(CORRNAL         (CARRNAL			(709,668)	(135,769)	(845,437)									(845,437
NUM-COURTA         (440)         (444)         · · ·	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ADD373RC: 373 ST LIGHT & SIGNAL SYS -	/ - CONTRA	(109,601)	(135,769)	(845,437)						•		•	(845,437
(4.400)         (364)         (4.444)         ·     <	ADD373RC: 373 ST LIGHT & SIGNAL	SYS - ROADWAY - CONTRA												
· FOLOMINY.         (4.40)         (4.40)         (4.40)         (4.40)         (4.40)         (4.41)         · · · · · · · · · · · · · · · · · · ·	DI-TT-TO		(4,480)	(364)	(4,844)	'	,	,	'	'	'	'		(4,844)
MX         (4.48)         (4.84)         (4.84)         (4.84)         (4.84)         (4.84)         (4.84)         (1.864)         · <td>Sub-Total ADD373RC: 373 ST LIGHT &amp; S</td> <td>IGNAL SYS - ROADWAY -</td> <td></td>	Sub-Total ADD373RC: 373 ST LIGHT & S	IGNAL SYS - ROADWAY -												
MICIDIANI (15,051)         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         5         (15,051)         (15,051)         (15,051)         (15,011)         (11,010)         (15,011)         (11,010)         (15,011)         (11,010)         (11,010)         (11,010)         (11,010)         (12,011)         (11,010)         (11,010)         (11,010)         (11,010)         (11,010)         (12,011)         (11,010) <td>CONTRA ADD3732N: 373 2 STIIGHT &amp; SIGNAL SVS</td> <td>- NON RDWAY</td> <td>(4,480)</td> <td>(364)</td> <td>(4,844)</td> <td>•</td> <td>•</td> <td></td> <td>•</td> <td></td> <td>•</td> <td></td> <td></td> <td>(4,844</td>	CONTRA ADD3732N: 373 2 STIIGHT & SIGNAL SVS	- NON RDWAY	(4,480)	(364)	(4,844)	•	•		•		•			(4,844
(1565)         5         (15.46)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         5         (15.64)         (11.00115) <th< td=""><td>ADD3732N: 373.2 ST LIGHT &amp; SIGNA</td><td>L SYS - NON RDWAY</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	ADD3732N: 373.2 ST LIGHT & SIGNA	L SYS - NON RDWAY												
S - NON ROWNY         (15,51)         5         (15,46)         · <td>DI-FTF-TO</td> <td></td> <td>(15,651)</td> <td>2</td> <td>(15,646)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>(15,646)</td>	DI-FTF-TO		(15,651)	2	(15,646)									(15,646)
FPRECUNTION         (723/39)         (735,12)         (865,57)         · · · · · · · · · · · · · · · · · · ·	Sub-Total ADD3732N: 373.2 ST LIGHT &		(15,651)	5	(15,646)									(15,646)
FPECATION         (719,228,889)         (5.227,724)         (225,166,612)         (13,10,013)         (4,422,501)         (526,461)         (960,645)         (30,776)         (885,519)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,667)         (36,677)         (36,677)         (36,677)         (36,677)         (36,677)         (36,677)         (36,677)         (36,677)         (36,677)         (36,777)         (36,777)         (36,777)         (36,677)         (36,677)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (37,773)         (37,773)         (37,773)         (37,773)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777)         (36,777) <t< td=""><td>Sub-Total ADD373TOA: 373 ST LIGHT &amp; Sk</td><td></td><td>(729,799)</td><td>(136,127)</td><td>(865,927)</td><td>•</td><td>•</td><td>•</td><td>•</td><td></td><td>'</td><td>•</td><td>•</td><td>(865,927)</td></t<>	Sub-Total ADD373TOA: 373 ST LIGHT & Sk		(729,799)	(136,127)	(865,927)	•	•	•	•		'	•	•	(865,927)
Instruct         (5.386.377) (5.386.377)         (977,682) (977,682)         (6.367.228) (4,041,666)         (4,041,666) (265,461)         (265,461) (960,645)         (30.776) (30.776)         (865,519) (865,519)         (43,667) (43,667)         (26,651) (263,513)         (42,667) (43,667)         (26,651) (43,667)         (42,667) (263,513)         (42,667) (43,667)         (26,651) (43,667)         (42,667) (263,513)         (42,667) (43,667)         (26,651) (43,667)         (42,667) (263,513)         (42,667) (43,667)         (26,651) (43,677)         (42,77) (43,667)         (42,77) (43,667)         (42,77) (43,667)         (42,77) (43,677)         (42,77) (43,677)         (42,77) (43,677)         (42,77) (43,677)         (42,77) (43,773)         (42,77) (43,677)         (42,77) (43,677)         (42,77) (43,677)         (42,77) (43,677)         (42,77) (43,670)         (42,77) (43,670)         (42,77) (43,670)         (42,77) (43,77)         (42,77) (43,72)         (42,77) (43,70)         (42,70)         (42,70)         (42,70)         (42,70)         (42,70)         (42,70)         (42,70)         (42,70)         (42,70)         (43,70)         (43,70)         (43,70)         (43,70)         (43,70)         (43,70)         (43,70)         (43,70)         (43,70)         (43,70)         (44,70)         (44,70)         (41,70)         (41,70)         (41,70)         (41,70)         (41,70)         (41,70)	Sub-Total ADDTOA: DISTRIBUTION ACCUMI	EPRECIATION	9,928,888)	(5,227,724)	(225,156,612)	(138,942,648)	(11,100,013)	(34,452,501)	15,245	(36,823,328)	62,230	(1,001,158)	(18,191)	(2,896,249
TS EMENTS (5.389,377) (977,852) (5.367,228) (4,041,866) (265,461) (950,645) (30,776) (865,519) (42,667) (26,961) (427) (427) (100 EMENTS (5.389,377) (977,852) (5.367,228) (4,041,866) (265,461) (950,645) (30,776) (865,519) (42,667) (26,961) (427) (100 T EMENTS (5.389,377) (977,852) (5.367,228) (4,041,866) (265,461) (950,645) (30,776) (865,519) (42,677) (26,951) (427) (427) (100 T EMIT (5.389,377) (977,852) (5.387,228) (4,041,866) (265,461) (950,645) (30,776) (865,519) (42,677) (26,951) (427) (427) (100 T EMIT (5.389,377) (977,852) (4,041,869) (26,466) (223,569) (7,242) (208,377) (10279) (5,342) (100 DUPMENT 5.987,633 (6,465,903) (1,498,271) (951,090) (22,466) (223,569) (7,242) (208,377) (10279) (5,342) (100 DUPMENT 5.987,633 (6,465,903) (1,498,271) (951,090) (22,466) (223,569) (7,242) (208,377) (10277) (5,342) (100 T T T T T T T T T T T T T	ADGTOA: GENERAL PLANT ACCUMULATED D	EPRECIATION												
NTS VEMENTS (5.389.377) (977.682) (5.387.228) (4.041.866) (265.461) (960.645) (30.776) (855.519) (43.667) (265.91) (427) (727) (727) (728	ADG39010A: 390 STRUCTURES & IMPROVE ADG300: 300 STRUCTURES & IMPROVEMI	EMENIS ENTS												
MENT         (5.389.377)         (977.682)         (5.367.220)         (4.041.666)         (265.461)         (960.645)         (30.776)         (885.519)         (43.667)         (263.91)         (427)         (42	ADG300 390 STRUCTURES & IMPR	DVFMENTS												
VENENTS         (5.386,377)         (977,852)         (5.367,228)         (4,041,866)         (265,461)         (950,645)         (30,776)         (865,519)         (4267)         (26,591)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (426)         (426)         (426)         (427)         (427)         (426)         (427)         (426)         (427)         (426)         (427)         (426)         (427)         (426)         (426)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (427)         (420)         (100)         (100)	LOMTOA		5.389.377)	(977.852)	(6.367.228)	(4.041.866)	(265,461)	(950.645)	(30.776)	(885.519)	(43.667)		(427)	(121.916
COVENENTS         (5,389.377)         (977,562)         (4,041,566)         (265,461)         (960,645)         (30,776)         (43,667)         (26,561)         (4277)         (7           MENT         6,397,533         (8,485,903)         (1,498,271)         (951,090)         (82,466)         (7.2,42)         (208,371)         (10,275)         (8,342)         (100)           MENT         6,397,633         (8,485,903)         (1,498,271)         (951,090)         (82,466)         (7.2,42)         (208,371)         (10,275)         (8,342)         (100)           MENT         6,397,633         (8,485,903)         (1,498,271)         (951,090)         (82,466)         (7.2,42)         (208,371)         (10275)         (8,342)         (100)           MENT         1114,582         (1,441,536)         (226,664)         (19,123)         (49,659)         (17,223)         (6,3,22)         (100)         (100)           MENT         1114,582         (1,441,536)         (226,664)         (19,123)         (49,659)         (1,323)         (6,3,42)         (100)         (100)         (100)         (100)         (100)         (100)         (100)         (100)         (100)         (100)         (100)         (100)         (100)         (100)         <	Sub-Total ADG390: 390 STRUCTURES &	AENTS	5,389,377)	(977,852)	(6,367,228)	(4,041,866)	(265,461)	(950,645)	(30,776)	(885,519)	(43,667)			(121,916)
rt MeVT 6.97/533 (3.455.003) (1.498.271) (951.090) (2.466) (2.23.696) (7.242) (208.371) (10.275) (5.342) (100) 6.001WHEVT 6.97/533 (8.455.003) (1.498.271) (951.090) (2.466) (2.23.696) (7.242) (208.371) (10.275) (5.342) (100) 8.6001WHEVT 6.97/533 (8.455.003) (1.498.271) (951.090) (2.466) (2.23.696) (7.242) (208.371) (10.279) (5.342) (100) MeVT 1.114.582 (1.441.536) (2.26.564) (186.049) (19.123) (49.659) (17.242) (208.371) (10.279) (5.342) (100) 1.114.582 (1.441.536) (2.26.564) (186.049) (19.123) (49.659) (17.242) (208.371) (10.279) (5.342) (100) UPMENT 1.114.582 (1.441.536) (2.26.564) (186.049) (19.123) (49.659) (17.242) (208.371) (10.279) (5.342) (100) UPMENT 1.114.582 (1.441.536) (2.26.564) (186.049) (19.123) (49.659) (17.242) (2.83.27) (11.221) (1610) (20) UPMENT 1.114.582 (1.441.536) (2.26.564) (186.049) (19.123) (49.659) (17.242) (5.322) (17.21) (1610) (20) UPMENT 1.114.582 (1.441.536) (2.26.564) (186.049) (19.123) (49.659) (17.242) (5.322) (17.21) (1610) (20) UPMENT 1.114.582 (1.441.536) (2.26.564) (186.049) (19.123) (49.659) (17.242) (17.21) (1610) (20) UPMENT 1.114.582 (1.441.536) (2.26.564) (186.049) (19.123) (49.659) (17.242) (17.21) (1610) (20) UPMENT 1.114.582 (1.441.536) (2.26.576) (15.010) (1.366) (19.123) (49.659) (17.242) (17.21) (1610) (20) UPMENT 1.114.582 (1.441.536) (2.26.577) (2.29.128) (15.010) (1.366) (19.126) (13.66) (11.262) (11.263) (212) UPMENT UP	Sub-Total ADG390TOA: 390 STRUCTURES	VEMENTS	5,389,377)	(977,852)	(6,367,228)	(4,041,866)	(265,461)	(950,645)	(30,776)	(885,519)	(43,667)			(121,916)
MENT GABTAR GATAR	ADG391TOA: 391 OFFICE FURNITURE & EQ	UIPMENT												
Montani Barrian	ADG391: 391 OFFICE FURNITURE & EQUIL													
CUIPMENT         6,397/533         (1,498,271)         (951,090)         (1,498,271)         (951,090)         (1,498,271)         (951,090)         (1,498,271)         (951,090)         (1,498,271)         (951,090)         (1,232,566)         (1,222)         (1,227)         (1,227)         (1,027)         (5,342)         (1,00)           NT         1114,582         (1,441,536)         (226,564)         (186,049)         (19,123)         (49,659)         (1,323)         (63,521)         (1,027)         (63,42)         (100)           NT         1114,582         (1,441,536)         (226,564)         (186,049)         (19,123)         (49,659)         (1,323)         (63,221)         (1,027)         (63,42)         (100)           UNENT         1,114,582         (1,441,536)         (226,564)         (186,049)         (19,123)         (49,659)         (1,323)         (63,421)         (100)         (30)           OUIPMENT         1,114,582         (1,441,536)         (226,564)         (186,049)         (19,123)         (49,659)         (1,323)         (63,627)         (1221)         (160)         (30)           OUIPMENT         1,114,582         (1,441,536)         (226,564)         (186,049)         (19,123)         (49,659)         (1,323)         (30)<			2087633	(8.485 QU3)	(1 408 271)	(061.000)	(82,466)	(903 606)	(246 2)	(208 371)	(10.275)		(100)	89 8C)
K EOUIPMENT         6,987/533         (6,485,903)         (1,498,271)         (961,009)         (82,466)         (7,24,2)         (206,371)         (10,279)         (6,342)         (10,279)         (6,342)         (10,310)         (30)           NT         1,114,582         (1,441,536)         (28,654)         (186,049)         (19,123)         (49,659)         (1,323)         (6,3,27)         (1,122)         (1610)         (30)           IPMENT         1,114,582         (1,441,536)         (28,654)         (186,049)         (19,123)         (49,659)         (1,323)         (6,3,27)         (1,221)         (1610)         (30)           IPMENT         1,114,582         (1,441,536)         (28,654)         (186,049)         (19,123)         (49,659)         (1,323)         (6,3,27)         (1,221)         (1610)         (30)           OUPMENT         1,114,582         (1,441,536)         (28,654)         (186,049)         (19,123)         (49,659)         (1,323)         (6,3,62)         (1,221)         (1,610)         (30)           OUPMENT         1,114,582         (1,441,536)         (28,654)         (18,649)         (19,123)         (49,659)         (1,323)         (30)         (10)         (30)           (70,040)         45,653	Sub-Total ADG391: 391 OFFICE FURNITU		5.987,633	(8.485.903)	(1.498.271)	(951.090)	(62.466)	(223.696)	(7.242)	(208.371)	(10.275)		(100)	(28.68
NT 1114.582 (1.441.536) (286.564) (186.049) (19.123) (49.659) (1.323) (53.627) (1.221) (1610) (30) IPMENT 1114.582 (1.441.536) (286.564) (19.123) (49.659) (1.323) (53.627) (1.221) (1610) (30) CUPMENT 1114.582 (1.441.536) (286.564) (19.123) (49.659) (1.323) (53.627) (1.221) (1610) (30) CV0804) 45.539 (25.165) (15.010) (1.366) (3.806) (1) (4.476) 2 (1220) (30) (70.804) 45.539 (25.165) (15.010) (1.366) (3.806) (1) (4.476) 2 (120) (30) (70.804) 45.539 (25.165) (15.010) (1.366) (3.806) (1) (4.476) 2 (120) (2) (70.804) 45.539 (25.165) (15.010) (1.366) (3.806) (1) (4.476) 2 (120) (2) (70.804) 45.539 (25.165) (15.010) (1.366) (3.806) (1) (4.476) 2 (120) (2) UP (70.804) 45.539 (25.165) (15.010) (1.366) (3.806) (1) (4.476) 2 (120) (2) UP (70.804) 45.539 (25.165) (15.010) (1.366) (3.806) (1) (4.476) 2 (120) (2) UP (70.804) 45.539 (25.165) (15.010) (1.366) (3.806) (1) (4.476) 2 (120) (2) UP (70.804) 45.539 (25.172) (2.901.737) (13.4001) (3.47.906) (9.266) (445.621) (5.557) (11.283) (21) UP	Sub-Total ADG391TOA: 391 OFFICE FURN		5,987,633	(8,485,903)	(1,498,271)	(951,090)	(62,466)	(223,696)	(7,242)	(208,371)	(10,275)		(100)	(28,688)
NT 1114,582 (1,441,536) (226,954) (166,049) (19,123) (49,659) (1,323) (63,621) (1,221) (1,610) (30) UIPNENT 1114,582 (1,441,536) (226,954) (166,049) (19,123) (49,659) (1,323) (63,621) (1,221) (1,610) (30) CUIPNENT 1114,582 (1,441,536) (226,954) (166,049) (19,123) (49,659) (1,323) (63,621) (1,221) (1,610) (30) CUIPNENT 1114,582 (1,441,539) (226,954) (16,010) (1,369) (19,123) (63,621) (1,221) (1,510) (30) CUIPNENT 1114,582 (1,441,539) (226,954) (16,010) (1,369) (3,006) (1) (4,476) 2 (120) (30) (70,004) 45,639 (25,165) (15,010) (1,368) (3,006) (1) (4,476) 2 (120) (2) (70,004) 45,639 (25,165) (15,010) (1,368) (3,006) (1) (4,476) 2 (120) (2) (70,004) 45,639 (25,165) (15,010) (1,368) (3,006) (1) (4,476) 2 (120) (2) UIP CU25,861) (226,277) (2291,128) (1,30,777) (1,34,001) (34,798) (9,269) (445,627) (8,557) (1,239) (213) CU25,861) (265,277) (2,291,128) (1,30,777) (134,001) (347,989) (9,269) (445,627) (8,557) (1,239) (213) CU25,861) (265,277) (2,291,128) (1,30,777) (1,34,001) (347,989) (9,269) (445,627) (8,557) (1,239) (213) CU25,861) (265,277) (2,291,128) (1,30,777) (1,34,001) (347,989) (9,269) (445,627) (8,557) (1,239) (213) CU25,861) (265,277) (2,291,128) (1,30,777) (1,34,001) (347,989) (9,269) (445,627) (8,557) (1,239) (213) CU25,861) (265,277) (2,291,128) (1,30,777) (1,34,001) (347,989) (9,269) (445,627) (8,557) (1,239) (213) CU25,861) (265,277) (2,291,128) (1,30,777) (1,34,001) (347,989) (9,269) (445,627) (3,557) (1,239) (213) CU25,861) (265,777) (2,291,128) (1,30,777) (1,34,001) (347,989) (3,269) (445,627) (3,557) (1,239) (213) CU25,861) (265,777) (2,291,128) (1,30,777) (1,34,001) (347,989) (3,269) (445,627) (3,557) (1,239) (213) CU25,861) (265,777) (2,291,128) (1,30,777) (1,34,001) (347,989) (3,269) (445,627) (3,557) (1,239) (213) CU25,861) (265,777) (2,291,128) (1,30,777) (1,34,001) (347,989) (3,269) (3,269) (445,627) (3,557) (1,239) (213) CU25,861) (265,777) (2,291,128) (1,30,777) (1,34,001) (347,989) (3,269) (445,627) (3,557) (1,239) (213) CU25,861) (265,777) (2,291,128) (1,30,777) (	ADG392TOA: 392 TRANSPORTATION EQUIF	MENT												
NT         1114.582         (1.441.536)         (28.6364)         (18.6.046)         (19.123)         (49.669)         (1.323)         (6.3.621)         (1.610)         (30)           IPINENT         1.114.582         (1.441.536)         (28.6364)         (18.6.049)         (19.123)         (49.669)         (1.323)         (6.3.621)         (1.610)         (30)           OUIPMENT         1.114.582         (1.441.536)         (28.6364)         (18.6.049)         (19.123)         (49.659)         (1.323)         (63.621)         (1.610)         (30)           OUIPMENT         1.114.582         (1.441.536)         (28.6364)         (18.6.049)         (19.123)         (49.659)         (1.323)         (63.621)         (1.610)         (30)           OUIPMENT         1.114.582         (1.441.536)         (28.649)         (19.128)         (13.800)         (11.323)         (63.621)         (1.221)         (1.610)         (30)           OUIPMENT         (70.804)         45.639         (25.165)         (15.010)         (1.360)         (1.323)         (63.621)         (1.221)         (1.610)         (30)           (70.804)         45.639         (25.165)         (15.010)         (1.360)         (1.1323)         (63.660)         (1.1323)         (3	ADG392: 392 TRANSPORTATION EQUIPM	ENT												
IIII4582         (1.4.41.58)         (28.6564)         (16.0.43)         (14.723)         (1.4.723)         (1.4.7136)         (1.4.1536)         (28.6564)         (16.0.43)         (19.123)         (1.4.7133)         (1.4.1536)         (28.6564)         (16.0.43)         (19.123)         (1.4.713)         (1.610)         (30)           QUIPMENT         1.114.582         (1.4.41.536)         (28.6564)         (16.6.04)         (19.123)         (63.821)         (1.1221)         (1610)         (30)           QUIPMENT         1.114.582         (1.4.41.536)         (28.6564)         (16.6.01)         (13.60)         (13.23)         (63.821)         (1.1221)         (1610)         (30)           (70.804)         45.639         (25.165)         (15.010)         (13.66)         (13.66)         (1)         (4.476)         2         (120)         (30)           UP         (70.804)         45.639         (25.165)         (15.010)         (1.366)         (3.06)         (1)         (4.476)         2         (120)         (20)           UP         (70.804)         45.639         (25.165)         (15.010)         (1.366)         (1)         (4.476)         2         (120)         (2)           UP         (70.804)         (1.5010) </td <td>ADG392: 392 TRANSPORTATION EC</td> <td></td>	ADG392: 392 TRANSPORTATION EC													
UP/MENT         1,114,582         (1,441,536)         (26,544)         (19,123)         (19,123)         (1,323)         (1,321)         (1,121)         (1,010)         (30)           01P/MENT         1,114,582         (1,441,536)         (25,545)         (15,010)         (19,123)         (19,123)         (1,323)         (53,621)         (1,121)         (1,010)         (30)           (70,004)         45,639         (25,165)         (15,010)         (13,368)         (3,806)         (1)         (4,476)         2         (120)         (20)           (70,804)         45,639         (25,165)         (15,010)         (1,368)         (3,806)         (1)         (4,476)         2         (120)         (2)           (70,804)         45,639         (25,165)         (15,010)         (1,368)         (3,806)         (1)         (4,476)         2         (120)         (2)           (10)         (23,655)         (25,165)         (15,010)         (1,363)         (3,400)         (3,120)         (13,00)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)	PLTDTOA Suit Total ADC200: 202 TEANSBOETATIV		1,114,582	(1,441,536)	(326,954)	(186,049)	(19,123)	(49,659)	(1,323)	(63,621)				(4,318
Continue         (170.804)         45.639         (25.165)         (15.010)         (1.366)         (3.806)         (1)         (4.476)         2         (120)         (2)           (70.804)         45.639         (25.165)         (15.010)         (1.366)         (3.806)         (1)         (4.476)         2         (120)         (2)           (70.804)         45.639         (25.165)         (15.010)         (1.366)         (3.806)         (1)         (4.476)         2         (120)         (2)           (70.804)         45.639         (25.165)         (15.010)         (1.366)         (1)         (4.476)         2         (120)         (2)           (10)         (70.804)         45.639         (25.165)         (15.010)         (1.366)         (3.806)         (1)         (4.476)         2         (120)         (2)           (10)         (2.865.277)         (25.165)         (15.010)         (1.363.737)         (3.4001)         (3.4580)         (9.268)         (12.39)         (2)           (10)         (2.025.861)         (2.261.128)         (1.303.737)         (3.4001)         (3.4580)         (9.268)         (12.39)         (2)         (2)           (10)         (2.255.577)         (2		IDMENT	200,411,1	(1,441,330)	(326,934)	(100,049)	(19,123)	(49,039)	(626,1)	(03,021)				01 C (4)
(70.804)         45.639         (25,165)         (15,010)         (1,366)         (3,366)         (1)         (4,476)         2         (120)         (2)           (70.804)         45,639         (25,165)         (15,010)         (1,366)         (3,366)         (1)         (4,476)         2         (120)         (2)           (70.804)         45,639         (25,165)         (15,010)         (1,366)         (3,366)         (1)         (4,476)         2         (120)         (2)           UP         (70.804)         45,639         (25,165)         (15,010)         (1,366)         (3,306)         (1)         (4,476)         2         (120)         (2)           UP         (70.864)         45,639         (25,165)         (15,010)         (1,366)         (3,166)         (1)         (4,476)         2         (120)         (2)           UP         (70.864)         (25,612)         (15,010)         (1,363)         (3,406)         (2)         (4,476)         2         (120)         (2)           CO25.661)         (225.661)         (2201,28)         (13,4001)         (3,47,98)         (9,268)         (4,45,621)         (1203)         (213)           CD         (2202,561)         (2261	ADG303TDA: 303 STORES FOURDENT		70C'+1 L'I	(1,441,33v)	(+020)	(5+0,001)	(071,81)	(+3,003)	(020,1)	(120,00)	(1,22,1)		Incl	5 2 <del>1</del>
(70.004)         45,639         (25.165)         (15.010)         (1,366)         (3.006)         (1)         (4.476)         2         (120)         (2)           (70.804)         45,639         (25.165)         (15.010)         (1,366)         (3.806)         (1)         (4.476)         2         (120)         (2)           (70.804)         45,639         (25.165)         (15.010)         (1,366)         (3.806)         (1)         (4.476)         2         (120)         (2)           UP         (70.804)         45,639         (25.165)         (15.010)         (1,366)         (3.806)         (1)         (4.476)         2         (120)         (2)           UP         (70.864)         45,650         (15.010)         (1,366)         (3.406)         (1)         (4.476)         2         (120)         (2)           UP         (70.864)         (25.612)         (15.010)         (1,366)         (3.4706)         (9.266)         (4.45,621)         (120)         (2)           UP         (20.25.651)         (22.91420)         (13.003.737)         (3.4001)         (3.47,960)         (9.266)         (41.45,621)         (1209)         (213)           UP         (20.25.651)         (22.91420) <td>ADG393: 393 STORES EQUIPMENT</td> <td></td>	ADG393: 393 STORES EQUIPMENT													
(70.004)         45.639         (25.165)         (15.010)         (1.368)         (3.806)         (1)         (4.476)         2         (120)         (2)           (70.004)         45.639         (25.165)         (15.010)         (1.368)         (3.806)         (1)         (4.476)         2         (120)         (2)           (70.004)         45.639         (25.165)         (15.010)         (1.368)         (3.806)         (1)         (4.476)         2         (120)         (2)           (10)         (4.536)         (25.165)         (15.010)         (1.368)         (3.806)         (1)         (4.476)         2         (120)         (2)           (10)         (1.368)         (1.366)         (1)         (4.476)         2         (120)         (2)           (10)         (1.368)         (1.368)         (1.369)         (1.369)         (1.369)         (2)         (120)         (2)           (10)         (1.363,777)         (2.291,128)         (1.303,777)         (1.34,001)         (34,798)         (9.268)         (4.45,521)         (12.29)         (213)           (10)         (2.295,551)         (2.291,128)         (1.303,777)         (1.34,001)         (34,798)         (9.268)         (4.4	ADG393: 393 STORES EQUIPMENT													
(70.804)         45.639         (25,165)         (15,010)         (1,366)         (3,806)         (1)         (4,476)         2         (120)         (2)           (10)         (70,804)         45,639         (25,165)         (15,010)         (1,368)         (3,806)         (1)         (4,476)         2         (120)         (2)           (UP         (2025.851)         (25,165)         (15,010)         (1,368)         (3,808)         (9,268)         (445,821)         (1229)         (2)           (UP         (2025.851)         (2291,128)         (130,077)         (34,001)         (34,798)         (9,268)         (445,821)         (12,293)         (213)           3E EQUP         (2,025.851)         (229,128)         (130,0777)         (134,001)         (347,988)         (9,268)         (445,821)         (11,283)         (213)	PLDTOA		(70,804)	45,639	(25,165)		(1,368)	(3,806)	(1)	(4,476)		(120)		(387
(70,804) 45,639 (25,165) (15,010) (1,366) (3,806) (1) (4,476) 2 (120) (2) UP (JP 2,202,861) (2,265,277) (2,291,128) (1,303,737) (13,4,001) (3,47,988) (9,268) (4,45,821) (8,557) (11,283) (213) 3,5 E GUIP 2,202,85451 (265,277) (2,291,128) (1,303,737) (13,4,001) (3,47,988) (9,268) (4,45,821) (8,557) (11,283) (213)	Sub-Total ADG393: 393 STORES EQUIPA	AENT	(70,804)	45,639	(25,165)		(1,368)	(3,806)	E	(4,476)		(120)		(387
UP 210 (2.025.851) (265.277) (2.291.128) (1.303.737) (134,001) (347.988) (9.268) (445.821) (8.557) (11.283) (213) 3E EQUP (2.025.851) (2.65.277) (2.291.128) (1.303.737) (134,001) (347.988) (9.268) (445.821) (8.557) (11.283) (213)	Sub-Total ADG393TOA: 393 STORES EQU	IPMENT	(70,804)	45,639	(25,165)	(15,010)	(1,368)	(3,806)	(1)	(4,476)		(120)	(2)	(387
EOUP (2,025,851) (265,277) (2,291,128) (1,303,737) (134,001) (347,968) (9,268) (445,621) (8,557) (11,283) (213) (3,056 EQUIP (2,025,851) (2,6277) (2,291,128) (1,303,737) (134,001) (347,968) (9,268) (445,621) (8,557) (11,283) (213)	ADG39410A: 394_100LS, SHOP, & GARAGE ADG394: 394_TOOLS, SHOP, & GARAGE EU	DUIP												
(2.025,851) (2.85,277) (2.291,128) (1,303,737) (134,001) (347,988) (3.268) (4.45,821) (8.557) (11.283) (2.13) (2.25,851) (2.65,277) (2.291,128) (1,303,737) (134,001) (347,988) (9.268) (4.45,821) (8.557) (11.283) (2.13)	ADG394: 394 TOOLS, SHOP, & GAR,	AGE EQUIP												
(2,025,851) (265,277) (2,291,128) (1,303,737) (134,001) (347,988) (9,268) (445,821) (8,557) (11,283) (213)	PLTDTOA		2,025,851)	(265,277)	(2,291,128)	(1,303,737)		(347,988)	(9,268)	(445,821)				(30,259)
	Sub-Total ADG394: 394 TOOLS, SHOP, &		2,025,851)	(265,277)	(2,291,128)	(1,303,737)		(347,988)	(9,268)	(445,821)				(30,259)

Entergy I Complian CNO Doc Model Do Electric For the T	Entergy New Orleans, LLC compliance Filing CNO Docket No. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended December 31, 2018												
Line No.		Per Book	Adjustment	Adjustment Adjusted	RES	Large Lectric Small Electric Interruptible	Small Electric	Large L nterruptible Service	Large Electric High Load	High Voltage	Municipal M Building	Municipal Master Metered Building Non Res	Lighting
690 691 602	ADG395TOA: 395 LABORATORY EQUIPMENT ADG395: 395 LABORATORY EQUIPMENT ADG395: 395 LABORATORY EQUIPMENT												
693	PLDTDA	272,490	(350,472)	(77,982)			(11,844)	(315)	(15,174)	(291)	(384)	(2)	(1,030)
694 695	Sub-Total ADG395: 395 LABORATORY EQUIPMENT Sub-Total ADG395TOA: 395 LABORATORY EQUIPMENT	272,490 272,490	(350,472) (350,472)	(77,982) (77,982)	(44,375) (44,375)	(4,561) (4,561)	(11,844) (11,844)	(315) (315)	(15,174) (15,174)	(291) (291)	(384) (384)	66	(1,030) (1,030)
696 697	ADG396TOA: 396 POWER OPERATED EQUIPMENT ADG396: 396 POWER OPERATED EQUIPMENT												
698 699	ADG396: 396 POWER OPERATED EQUIPMENT PI TDTOA	(242 833)	187 613	(55.220)	(31 422)		(8.387)	(223)	(10 745)	(206)	(070)	(2)	(622)
002	Sub-Total AD6396: 396 POWER OPERATED EQUIPMENT	(242,833)	187,613	(55,220)	(31,422) (31,422)	(3,230)	(8,387) (8,387)	(223) (223)	(10,745)	(206)	(272) (272)	0 <b>()</b>	(729)
701 702	SUD-I OTALADG39610A: 335 POWER OPERATED EQUIPMENT ADG397T0A: 397 COMMUNICATION EQUIPMENT	(242,833)	187,613	(55,220)			(8,387)	(223)	(10,745)	(206)	(272)	(5)	(729)
703 704	ADG397: 397 COMMUNICATION EQUIPMENT ADG397: 397 COMMUNICATION EQUIPMENT												
705	LOMTOA	(1,459,917)		(2,257,842)			(337,102)	(10,913)	(314,008)	(15,485)	(9,557)	(151)	(43,232)
705	Sub-Total ADG397: 397 COMMUNICATION EQUIPMENT Sub-Total ADG397TOA: 397 COMMUNICATION EQUIPMENT	(1,459,917) (1,459,917)	(797,926) (797,926)	(2,257,842) (2,257,842)	(1,433,261) (1,433,261)	(94,134) (94,134)	(337,102) (337,102)	(10,913) (10,913)	(314,008) (314,008)	(15,485) (15,485)	(9,5 <i>5</i> 7) (9,5 <i>5</i> 7)	(151) (151)	(43,232) (43,232)
708	ADG398TOA: 398 MISCELLANEOUS EQUIPMENT												
710	AD0398: 390 MISCELANEOUS EQUITMENT AD0398: 398 MISCELLANEOUS EQUIPMENT												
711	LOMTOA	48,535	(128,084)	(79,549)	(50,497)		(11,877)	(385)	(11,063)	(546)	(337)	(5)	(1,523)
712 713	SUB-TOTAI ADG398: 398 MISCELLANEOUS EQUIPMENT Sub-Total ADG398TOA: 398 MISCELLANEOUS EQUIPMENT	48,535 48,535	(128,084) (128,084)	(79,549) (79,549)	(50,497) (50,497)	(3,317) (3,317)	(11,877) (11,877)	(385) (385)	(11,063) (11,063)	(546) (546)	(337) (337)	(2) (2)	(1,523) (1,523)
714 715	Sub-Total ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION ADITOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION ADITOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION ADITOATTOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION	(765,542)	(12,213,798)	(12,979,339)	(8,057,308)	(587,659)	(1,945,005)	(60,448)	(1,958,797)	(80,245)	(56,856)	(943)	(232,079)
716													
717 718	ADI3010: 301 ORGANIZATION ADI3010: 301 ORGANIZATION												
719	PLTOAXINT	(4,103,750)	(428,217)	(4,531,968)	(2,455,166)	(285,115)	(694,077)	(21,950)	(964,217)	(37,745)		(442)	(50,182)
120	Sub-Total ADI30110: 301 OKGANIZATION Sub-Total ADI30110A: INTANGIBLE PLANT ACCUMULATED	(4,103,750)	(428,217)	(4,531,968)			(694,077)	(21,950)	(964,217)	(37,745)	(23,074)	(442)	(50,182)
721	DEPRECIATION (A/C 301) ADI303TOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION (A/C	(4,103,750)	(428,217)	(4,531,968)	(2,455,166)	(285,115)	(694,077)	(21,950)	(964,217)	(37,745)	(23,074)	(442)	(50,182)
722	303) ADI303CA: 303 CUSTOMER ACCOUNTING												
724	ADI303CA: 303 CUSTOMER ACCOUNTING												
725 726	OMCATOA Sub-Total ADI303CA: 303 CUSTOMER ACCOUNTING	(1,701,787) (1,701,787)	(23,309)	(1,725,096)	(1,578,451) (1,578,451)	500	(162,824) (162,824)	(1,843)	22,544 22 544	1,304	(1,069) (1,069)	9 <b>y</b>	(5,263) (5,263)
727							(100,001)	(oto')		too:	(2000)1)	•	(main)
728	ADI303CS: 303 CUSTOMER SERVICE	(6 870 300)	(460 600)	(220 200 a)			(507.060)	(007 11)	(40.054)	12017	(200 0)	(00)	(47 64 6)
730	Sub-Total ADI303CS: 303 CUSTOMER SERVICE	(5,879,390)	(458,588)	(6,337,977)	(5,673,159)	(10,419) (10,419)	(597,968)	(11,433)	(18,951)	(191)	(8,307)	(28)	(17,515)
731	ADI303CIS: 303 CUSTOMER CIS												
733	ADI303CIS: 303 CUSTOMER CIS CR-CC-TO	(038 380)		(239.380)			(22 585)	(432)	(716)	6	(314)	(1)	(66.2)
734	Sub-Total ADI303CIS: 303 CUSTOMER CIS	(239,380)		(239,380)	(214,271)	(394)	(22,585)	(432)	(716)	Ē	(314)	33	(66.2)
735	ADI303CCS: 303 CUSTOMER CCS												
737		(24,780,411)	(1,418,709)	(26, 199, 120)			(2,471,802)	(47,259)	(78,339)	(815)		(116)	(72,402)
738	CR-CC-RO		(1,227,484)	(1,227,484)	(636,819)	(86,415)	(182,895)	(6,506)	(293,246)	(11,293)	(10,188)	(123)	
739 740	Sub-lotal ADI303CCS: 303 CUS IOMEK CCS ADI303D: 303 DISTRIBUTION	(24,780,411)	(2,646,193)	(27,426,604)			(2,654,697)	(53,765)	(371,585)	(12,108)		(239)	(72,402)
741	ADI303D: 303 DISTRIBUTION									1			ĺ
742 743	PLDTOA Sub-Total ADI303D: 303 DISTRIBUTION	(8,806,449) (8.806.449)	(127,405) (127,405)	(8,933,854) (8.933.854)	(5,328,806) (5.328.806)	(485,518) (485,518)	(1,351,004) (1.351.004)	(523) (523)	(1,588,953) (1.588,953)	859 859	(42,668) (42,668)	(794) ( <b>794</b> )	(136,447) (136,447)
744	ADI303AGM: 303 A&G / MISC												
745 746	ADI303AGM: 303 A&G / MISC PLTOAXINT	(23,344,149)		(25,086,387)	(13,590,401)		(3,842,012)	(121,502)	(5,337,355)	(208,936)		(2,445)	(277,778)
747 748	Sub-Total ADI303AGM: 303 A&G / MISC A D13031 - 303 A&G / MISC1 AROR REI A TED	(23,344,149)	(1,742,239)	(25,086,387)	(13,590,401)	(1,578,234)	(3,842,012)	(121,502)	(5,337,355)	(208,936)	(127,726)	(2,445)	(277,778)
749	ADIOUST. 303 A&G / MISC LABOR RELATED ADI303L: 303 A&G / MISC LABOR RELATED												
750	LOMTOA	(1,881,284)	(34,748)	(1,916,032)	(1,216,282)	(79,883)	(286,069)	(9,261)	(266,471)	(13,140)	(8,110)	(129)	(36,687)

Compliance Filing COD Docket No. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended Decen	Electric For the Test Year Ended December 31, 2018												
Line No.		Per Book	Adjustment <sup>1</sup>	Total Company Adjusted	RES	Large Electric	Large Small Electric Interruptible Service		Large Electric High Load	High Voltage	Municipal N Building	Municipal Master Metered Building Non Res	Lighting
751 752 753	Sub-Total AD1303L: 303 A&G / MISC LABOR RELATED AD1303PDNN: 303 NON-NUCLEAR PROD - FUEL AD1303PDNN: 303 NON-NUCLEAR PPOD - FUEL	(1,881,284)	(34,748)	(1,916,032)	(1,216,282)	(79,883)	(286,069)	3ervice (9,261)	(266,471)	(13,140)	(8,110)	(129)	(36,687)
754 755 756	Sub- ADI30	(129,246) <b>(129,246)</b>	(2,519) (2,519)	(131,765) <b>(131,765)</b>	(50,329) <b>(50,329)</b>	(10,985) <b>(10,985)</b>	(19,300) <b>(19,300)</b>	(3,645) (3,645)	(41,986) <b>(41,986)</b>	(3,499) (3,499)	(692) (692)	(16) (16)	(1,314) (1,314)
757 758 759 760	<b>Sub</b> - AD1303	(1,874,105) (1,874,105)	(238,703) (238,703)	(2,112,809) (2,112,809)	(966,394) <b>(966,394)</b>	(163,628) <b>(163,628)</b>	(331,707) <b>(331,707)</b>	(14,642) <b>(14,642)</b>	(571,648) <b>(571,648)</b>	(43,393) <b>(43,393)</b>	(11,931) <b>(11,931)</b>	(239) (239)	
761 762 763		(95,390) (95,390)	(18,470) <b>(18,470)</b>	(113,860) <b>(113,860)</b>	(64,791) <b>(64,791)</b>	(6,659) (6,659)	(17,294) <b>(17,294)</b>	(461) (461)	(22,156) <b>(22,156)</b>	(425) (425)	(561) <b>(561)</b>	(11) (11)	
765 765 766 767	ADJ031: 303 TRANSMISSION ADJ333T: 303 TRANSMISSION PLTTOA Sub-Total ADJ303T: 303 TRANSMISSION	(10,186,317) <b>(10,186,317)</b>	(1,053,160) <b>(1,053,160)</b>	(11,239,477) <b>(11,239,477)</b>	(5,066,915) (5,066,915)	(857,921) <b>(857,921)</b>	(1,739,179) <b>(1,739,179)</b>	(238,557) (238,557)	(2,997,215) (2,997,215)	(227,514) <b>(227,514)</b>	(62,558) <b>(62,558)</b>	(1,252) (1,252)	(48,367) <b>(48,367)</b>
768	SUD-I OTAL ADJONS TOR: IN LANGIBLE FLANT ACCOMULATED	(78,917,907)	(6,345,334)	(85,263,240)	(57,837,595)	(3,322,625)	(11,024,638)	(456,063)	(11,194,491)	(507,056)	(308,462)	(5,146)	(607,164)
769 770 771 772	Sub-Tot Sub-Total WCTOA: W WCTO: W	(83,021,657) (500,357,754)	(6,773,551) (37,968,120)	(89,795,208) (60,292,761) (538,325,875) (303,037,063)	(60,292,761) 303,037,063)	(3,607,740) (31,506,677)	(11,718,714) (80,979,724)	(478,013) (3,044,693)	(12,158,708) (107,576,157)	(544,801) (4,861,921)	(331,5 <i>3</i> 7) (2,571,640)	(5,588) (48,381)	(657,346) (4,699,619)
775			(3,607,309) (3,607,309)	(3,607,309) (3,607,309)	(2,013,914) (2,013,914)	(217,154) (217,154)	(541,841) (541,841)	(16,034) (16,034)	(730,072) (730,072)	(26,909) (26,909)	(17,870) (17,870)	(338) (338)	(43,176) (43,176)
0// 777 877	<ul> <li>SUB-TORE WORKING CASH</li> <li>FITOA: FUEL INVENTORY</li> <li>FITOA: FUEL INVENTORY</li> <li>FITIAFIE: 151 FUEL STOCK</li> </ul>		(3,007,309)	(805,109,5)	(2,013,914)	(461,712)	(141,841)	(16,034)	(130,072)	(506,92)	(0.78,11)	(338)	2
087 780													
781	Sub-Total Sub-Total F												
783	2												
785 786													
787 7887	T-duS	5,535 5,535		5,535 5,535	2,114 2,114	461 <b>461</b>	811 <b>811</b>	153 153	1,764 1 764	147 147	<b>8</b> 8	- <b>-</b>	
789 790 791	Sub-Tot MSXATO/ MS154F	5,535		5,535	2,114	461	811	153	1,764	147	29	-	
792 793 794 795	MS154PD: 154 PRODUCTION DEMAND PG-DD-TO Sub-TranstadD: 154 PRODUCTION DEMAND MS154PTD: 154 PRODUCTI TRANSMISSION / DISTRIBUTION	2,184,746 <b>2,184,746</b>		2,184,746 <b>2,184,746</b>	<b>999,299</b>	169,200 <b>169,200</b>	343,002 <b>343,002</b>	15,141 <b>15,141</b>	591,112 <b>591,112</b>	44,870 <b>44,870</b>	12,338 <b>12,338</b>	247 <b>247</b>	
797 797	R MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION PLPTDTOA	6,849,691		6,849,691	3,684,896	436,762	1,050,114	33,209	1,477,699	57,616	35,110	676	73,608
798 799	Sub-Total MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION MS163PTD: 453 DODUCT / TRANSMISSION / DISTRIBUTION	6,849,691		6,849,691	3,684,896	436,762	1,050,114	33,209	1,477,699	57,616	35,110	676	73,608
801		1,307,349	(489,377)	817,972	440,040	52,157	125,402	3,966	176,463	6,880	4,193	81	
802	Sub-Total MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION Sub-Total MSYATOA: MATEPIALS AND SUPPILIES FXCLUDING	1,307,349	(489,377)	817,972	440,040	52,157	125,402	3,966	176,463	6,880	4,193	81	
803 804 805	s d	10,341,787 10,347,322	(489,377) (489,377)	9,852,410 9,857,945	5,124,235 5,126,349	658,118 658,580	1,518,518 1,519,329	52,316 52,469	2,245,274 2,247,037	109,367 109,514	51,641 51,670	1,003 1,004	91,938 91,993
806 807 808 809 809	PP165TP: 165 PLANT PP165TP: 165 PLANT PLTOA Sub-Total PP165TP: 165 PLANT Sub-Total PP165TP: 165 PLANT	6,299,822 6,299,822	860,274 <b>860,274</b>	7,160,096 <b>7,160,096</b>	3,981,555 <b>3,981,555</b>	432,402 <b>432,402</b>	1,078,588 <b>1,078,588</b>	35,060 <b>35,060</b>	1,462,131 <b>1,462,131</b>	58,067 <b>58,067</b>	35,288 <b>35,288</b>	670 670	76,336 <b>76,336</b>

Press         Partial         Approx         Statut         Statut<									Large	Large Electric							
Proc.         Dist.         Dist. <th< th=""><th>ine to</th><th></th><th>Per Book</th><th></th><th>Total Company Adjusted</th><th>RES</th><th>Large Electric</th><th>Small Electric</th><th>mterruptible Service</th><th>High Load Factor</th><th>High Voltage</th><th>Municipal Building</th><th>Master Metered Non Res</th><th>Lighting</th></th<>	ine to		Per Book		Total Company Adjusted	RES	Large Electric	Small Electric	mterruptible Service	High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting			
matrix static control         matrix static         matrix static <thmatrix static<="" th="">         matrix static         m</thmatrix>	311	PP165L: 165 LABOR	10.160	(005.00)	10.470	200	704	1 624	ŭ	1 467				00			
Transmission         Transmission<		D-Total PP165L: 165 LABOR	49,160	(38,682) (38,682)	10,478	6,651	437	1,564	<b>51</b>	1,457	<b>2</b>	<b>4 4</b>		201			
Manual and another and a state of a state o		65RSRT: 165 REVENUE TAXES															
Answer         Asset         Asset         Asset         Asset         Asset         Asset         Asset         Asset         Asset         Ass< <th>AssAssAss&lt;<th>AssAssAss&lt;<th>Ass&lt;</th></th></th>	AssAssAss< <th>AssAssAss&lt;<th>Ass&lt;</th></th>	AssAssAss< <th>Ass&lt;</th>	Ass<	815 316	PP165RSRT: 165 REVENUE TAXES RSRRTOA	24.295	9.393	33.688	15.467	2.387	5.905	291	8.167			ۍ ۲	64
Prote the protect of the pro		b-Total PP165RSRT: 165 REVENUE TAXES	24,295	9,393	33,688	15,467	2,387	5,905	291	8,167			ŝ	641			
Terror         Terror<		65PD: 165 PRODUCTION DEMAND DPL&EDD: 165 DPOIDIIOTION DEMAND															
Matrix freezits and any freezits and fre	320		1.662		1.662	760	129	261	12	450		6	0				
The function of the state in the s		b-Total PP165PD: 165 PRODUCTION DEMAND	1,662	•	1,662	760	129	261	12	450		6	0	7			
Totom         Totom <th< td=""><td></td><td>65TD: 165 TRANS &amp; DISTR</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>		65TD: 165 TRANS & DISTR															
Busic for the control of the contro of the control of the control of the control of the	324	PLTDTOA	1.358		1.358	773	52	206	ŝ	264			0	÷			
Protect: Inc. Statistic characterization protect: Inc. Inc. Inc. Inc. Inc. Inc. Inc. Inc.		b-Total PP165TD: 165 TRANS & DISTR	1,358	•	1,358	773	62	206	ŝ	264			•	18			
Transition         Transit         Transition         Transition		65GP: 165 GENERAL PLANT															
Operation for the contract contract and contrantand contenex and contract and contract and contract and contract	327	PP165GP:165 GENERAL PLANT	00 000		60 600	61 600	1190	F FC C F	000	070 07			G				
Matrix Processing Fragmant Schwart Fragmant Erstanzis zeronum Underschafter Fragmant Schwart Schwart Fragmant Schwart Schwart Fragmat Schwart Schwart Fragmant Schwart Schwart Schwart Schwart Fragmat		b-Total PP165GP: 165 GENERAL PLANT	82,500		82,500	51,698	3,611	12,344	300	12,042			<b>o o</b>	1,519			
PERGE PROFERINGE         PERGE PROFERINGE<	s	-Total PPTOA: PREPAYMENTS	6,458,797	830,985	7,289,782	4,056,904	439,046	1,098,869	35,809	1,484,511	23		681				
Transmission         Transmission<	<u>n</u>	0A: PROPERTY INSURANCE RESERVE															
Intrinsion         Intrins		200. 220 FROTENTI INSUMANCE RESERVE PIR228: 228 PROPERTY INSURANCE RESERVE															
an-mail FRENCe FREERER         (5,37,31)         7,37,313         7,32,333         7,32,333         7,32,333         7,32,333         7,32,333         7,32,333         7,32,333         7,32,333         7,32,333         7,32,333         7,32,333         7,32,333         7,32,333         7,32,333         7,32,333         7,32,3	34	PLTDTOA	(75,137,313)		(0)	0)	0	0)	(0)	0)			(0)	Ŭ			
Current Informer Reference         Current Informer Reference <th< td=""><td></td><td>b-Total PIR228: 228 PROPERTY INSURANCE RESERVE</td><td>(75,137,313)</td><td></td><td>(0)</td><td>0</td><td>(0)</td><td>0)</td><td>(0)</td><td>0)</td><td></td><td></td><td>(0)</td><td>0)</td></th<>		b-Total PIR228: 228 PROPERTY INSURANCE RESERVE	(75,137,313)		(0)	0	(0)	0)	(0)	0)			(0)	0)			
Distributies to Annotes RESERVES         Contract of Annotes RESERVES		-Total PIRTOA: PROPERTY INSURANCE RESERVE	(75,137,313)		(0)	0	(0)	0)	(0)	0			(0)	Ŭ			
Total constant interaction         Con		DA: INJURIES & DAMAGES RESERVES															
Thrubustores         (4327)         34336         (464.274)         2397.36         (464.274)         (2000)         (64.474)         (2000)         (63.174)         (2000)         (2000)         (2000)		IDR228: 228 INJURIES & DAMAGES RESERVES															
Sub-Train IDENSE         Sub-Train IDENSE         (4.31.2)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)		LOMTOA	(4,912,671)	348,396	(4,564,274)			(681,459)	(22,062)					(87,39			
PRICE: UNITABLE FERSION FEAS. 25. UNITABLE FEASION FEAS. 25. UNITABLE FEAS. 25. UNITABLE FEAS. 25. UNITABLE FEAS. 25. UNITABLE FEAS. 25. UNITABLE FEAS. 25. UNITABLE FEAS. 25. UNITABLE FEAS. 25. UNITABLE FEAS. 25. UNITABLE FEAS. 25. UNITABLE FEAS. 2	6	~	(4,912,671)	348,396	(4,564,274)			(681,459)	(22,062)					(87,39			
PERGE 25 UNFUNCED FRIGOL         PERGE 25 UNFUNCED FRIGOL         (17)         (23)         (17)         (23)         (17)         (23)         (17)         (23)         (17)         (23)         (17)         (23)         (17)         (23)         (17)         (23)         (17)         (23)         (17)         (23)         (17)         (23)         (17)         (23)         (17)         (23)         (17)         (73)         (17)         (17)         (17)         (17)         (17	٩	- I OTAI ILDATIOAT: INJURIES & DAMAGES RESERVES DA+ LINETINDED PENSION	(4,912,671)	348,396	(4,564,274)			(681,459)	(22,062)					(87,39			
PERSAZ 22 UNFUNDED FENSION         (107)         (108)         (101)         (2.34)         (0.81)         (11)         (73)         (11)         (11)         (11)		242: 242 UNFUNDED PENSION															
Unitional Sub-transmission         (710)         (2.5.4)         (82)         (2.38)         (117)         (72)         (1)           Rubinize Persion         Evaluation         (10.12)         (710)         (2.5.4)         (82)         (2.38)         (117)         (72)         (1)           Pensators 28010 UNVERDE PERSION         Evaluation         (7.00)         (2.5.4)         (82)         (7.00)         (2.5.4)         (82)         (17)         (72)         (1)           Pensator 28010 UNVERDE PENSION         (7.00)         (2.5.4)         (82)         (10.12)         (710)         (2.5.4)         (82)         (117)         (72)         (1)           Pensator 28010 UNVERDE PENSION         (7.143)         (7.00)         (2.5.6)         (2.00)         (2.6.6)         (3.6.6)         (3.6.6)         (3.6.7)         (3.6)         (3.6.7)         (3.6)         (3.6.7)         (3.6)         (3.6.7)	345	PEN242: 242 UNFUNDED PENSION															
Parastrova:         Curron		LOMTOA	(21,027)	3,995	(17,032)	(10,812)		(2,543)	(82)	(2,369)			Ē	(326)			
FENZSIO1 2. SSO12 UNFUNCED FENSION         FENZSIO1 2. SSO12 UNFUNCED FENSION         ESCAPT         SSO12 2. SSO12 UNFUNCED FENSION         ESCAPT         SSO13 158 438         2.56 733         158 438         2.511           PENZSIO1 2. SSO12 UNFUNCED FENSION         LOMITOA         (22.148,380)         89.50.638         37.42.250         23.780.44         1,561.036         5,590.234         100,979         5,207.289         256.733         158,483         2.511           Sub-Tolar PENSSION: 2. SSO13 UNFUNCED PENSION         (52.146)         (77.430)         (63.200)         (46.200)         (5.673)         (4.93)         (7.73)         (4.93)         (7.73)         (5.90,253)         (5.673)         (5.673)         (5.70)         (4.93)         (5.70)         (4.93)         (5.70)         (4.93)         (5.70)         (4.93)         (7.71)         (7.73)         (7.74)         (7.743)         (7.83)         (5.66,73	۵	D- 10001 FENZAZ: 242 UNFUNDED FENSION 253TOA: 253 LINFLINDED PENSION	(720,12)	3,995	(11,,032)	(10,812)		(2,543)	(28)	(2,309)			Ē	(32			
PENSION 2.53012 UNFUNDED PENSION         Exercised 2.5507.24         80.807.65         5.507.256         5.677.35         5.677.35         5.677.35         2.511           RUMTOA         Sub-Total FENSION         (5.148.30)         89.500.38         37,442.260         37,80.04         1,561.006         5.507.245         36,773         158,458         2.511           RUMTOA         Sub-Total FENSION         (5.2481)         (7.4330)         89.500.38         37,442.260         23,760.04         1,561.006         5,507.239         256,773         164.83         2.511           RUMTOA         UDMTOA         (5.22481)         (7.4330)         (66.539)         (3.030)         (68.539)         (3.030)         (68.539)         (3.030)         (43.80)		N25301 2: 253012 UNFUNDED PENSION															
CDMTOA         CONTOA         CONTOA <thcontoa< th=""> <thcontoa< th=""> <thcontoa< td="" th<=""><td>50</td><td>PEN253012: 253012 UNFUNDED PENSION</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thcontoa<></thcontoa<></thcontoa<>	50	PEN253012: 253012 UNFUNDED PENSION															
PERASONS SEGNO UNFUNDED FENSION         Cartiered is adviced in the constant of the constant is adviced in the constant of the		LOMTOA Lin- Tradi Benjesona: 252013 HINELINDED BENSION	(52, 148, 388)	89,590,638	37,442,250	23,768,044	1,561,036	5,590,234	180,979	5,207,259			2,511	716,92			
PENZGO13. 25013 UNFUNDED PENSION         (582.461)         (77,439)         (889.900)         (406.203)         (28,673)         (3.093)         (88.994)         (4.389)         (2709)         (43)           UNDACA         Sub-Trad PENZON         (582.461)         (77,439)         (88.990)         (406.203)         (28,673)         (3.093)         (88.994)         (4.389)         (2709)         (43)           Sub-Trad PENZON: UNIVINGED PENSION         (582.461)         (77,439)         (88.990)         (406.203)         (28,673)         (3.093)         (8.994)         (4.389)         (2709)         (43)           Sub-Trad PENZON: UNIVINGED PENSION         (52.714,39)         (362.236)         23.53,133         7.7866         5,118,266         25.228         155,774         2,468           CD235: 235 CUSTOMER DEPOSITS         (22.714,393)         36,753,441         1,536,447         1,536,447         1,536,447         1,536,449         (1,214)         (2,123)         2,468           CD235: 235 CUSTOMER DEPOSITS         CD235: 235 CUSTOMER DEPOSITS         (23,015,594)         6,383,441         (2,532,444)         (1,362,415)         (1,2632,444)         (1,362,415)         (1,214)         (2,123)         2,468           CD235: 235 CUSTOMER DEPOSITS         Sub-Trade TOTA, CUSTOMER DEPOSITS         (23,015,5	۵.	N253013: 253013 UNFUNDED PENSION	(000'041'70)	ocoʻneri en	0021244,10	440'00'rot		+ cz'oec'o	e refooi	202,102,0			10'7	76'01 1			
LUNTOA         LUNTOA         (52,461)         (77,49)         (58,500)         (46,203)         (26,573)         (36,994)         (4389)         (2709)         (43)           Sub-Total FENCSSO13: S2013 UNFUNDED FENSION         (52,741)         (77,49)         (77,49)         (63,203)         (26,573)         (36,394)         (4389)         (2709)         (43)           Sub-Total FENCSSO13: S2013 UNFUNDED FENSION         (52,771,875)         89,517,194         35,7357         (74,39)         (77,49)         (74,39)         (23,711,87)         (23,711,87)         (23,711,89)         (23,711,89)         (23,711,89)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,87)         (23,711,81)         (23,711,81)         (23,711,81)         (23,711,81)         (23,711,81)         (23,711,81)         (23,711,81)         (23,711,81)         (23,712,82)         (13,712,82,41)         (23,238,41)         (23,238,41)         (23,238,41)         (23,239,41)         (23,239,41)         (23,239,41)         (23,213,91)         (24,212)         (24,712)         (24,713)         (24,713) <td< td=""><td></td><td>PEN253013: 253013 UNFUNDED PENSION</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		PEN253013: 253013 UNFUNDED PENSION															
Sub-Total FENSOR         (7,43)         (7,43)         (7,43)         (7,43)         (4,43)         <		LOMTOA	(562,461)	(77,439)	(006'623)	(406,203)		(95,539)	(3,093)				(43)	(12,252)			
Sub-Total PERTOR: UNIVORED FENSION         (32,731,876)         95,171,194         55,162         15,36,47         5,492,153         177,804         5,115,896         22,278         155,702         2,467           CD236: 235 CUSTOMER DEPOSITS         CD236: 235 CUSTOMER DEPOSITS         (22,015,594)         6,383,413         (2,585,44)         (1,362,419)         (3,399,495)         (100,600)         (4,560,466)         (168,824)         (112,114)         (2,123)           CD236: 235 CUSTOMER DEPOSITS         C22015,594)         6,383,431         (2,565,244)         (1,362,419)         (3,399,495)         (100,600)         (4,560,466)         (168,824)         (112,114)         (2,123)         (2,123)           CD236: 235 CUSTOMER DEPOSITS         C29,015,594)         6,383,431         (2,2,632,164)         (12,632,44)         (13,329,495)         (100,600)         (4,560,466)         (168,824)         (112,114)         (2,123)         (2,123)           Sub-Total CD23: 230 CUSTOMER DEPOSITS         C29,015,594)         6,383,431         (2,5,82,144)         (1,362,419)         (1,362,419)         (1,362,419)         (1,326,419)         (2,399,495)         (101,14)         (2,123)         (2,412)         (2,123)         (2,412)         (2,123)         (2,412)         (2,123)         (2,412)         (2,123)         (2,412)         (		400-1 OTAI PEN233013; 233013 UNFUNDED FENSION 6-Ta4al DEN353TOA: 353 LINELINDED DENSION	(104,202)	(//,439) 80 512 100	(639,900)	(406,203) 22 264 844		(95,539) E 404 E0E	(3,093)	4	ſ		(43)	GZ'ZL)			
CDTOA CUSTOMER DEPOSITS CD235: 235 CUSTOMER DEPOSITS CD235: 235 CUSTOMER DEPOSITS Sub-Toal CD235: 235 CUSTOMER DEPOSITS RENNISC RENNISC Sub-Toal CD235: 235 CUSTOMER DEPOSITS RENNISC RENNISC Sub-Toal CD235: 235 CUSTOMER DEPOSITS RENNISC RE	S	Total PENTOA: UNFUNDED PENSION	(52,731,876)	89,517,194	36,785,318	23,351,029	1,533,647	5,492,153	177,804				2,467	704,342			
CD235: 255 CUSTOMER DEPOSITS       (23,015,594)       (3,303,495)       (100,600)       (4,560,456)       (168,824)       (112,114)       (2,123)	0	A: CUSTOMER DEPOSITS															
OLD3:: 235 OUTOINT VEPOSITS         (22)015.594)         (333.431         (22.62.7164)         (1.3.62.719)         (3.399.495)         (100.600)         (4.580.466)         (168.824)         (12.114)         (2.123)           RENNISC         RENNISC         (29.015.594)         6.383.431         (22.652.164)         (1.3.655.244)         (1.3.62.419)         (3.399.495)         (100.600)         (4.580.466)         (168.824)         (12.114)         (2.123)         (2.301.6594)         (2.301.6594)         (3.332.431)         (2.339.495)         (100.600)         (4.580.466)         (168.824)         (12.114)         (2.123)         (2.301.6594)         (2.333.431)         (2.339.495)         (100.600)         (4.580.466)         (18.824)         (112.114)         (2.123)         (2.301.6504)         (2.333.431)         (2.333.431)         (2.339.495)         (100.600)         (4.580.466)         (18.824)         (112.114)         (2.123)         (2.312.652)         (2.312.652)         (12.114)         (2.123)         (2.333.431)         (2.333.431)         (12.632.44)         (12.632.44)         (12.632.44)         (12.713)         (2.123)         (2.312.64)         (12.714)         (2.123)         (2.123)         (2.123)         (2.123)         (2.123)         (2.123)         (2.123)         (2.123)         (2.123)         (2.123) <td></td> <td>35: 235 CUSTOMER DEPOSITS</td> <td></td>		35: 235 CUSTOMER DEPOSITS															
Sub-Total CD235: 235 CUSTOMER DEPOSITS         (22,015,544)         (333,431         (22,632,44)         (332,419)         (3339,405)         (100,000)         (4,560,456)         (131,14)         (2,123)         (1,2,13)         (2,123)         (2,123)         (2,123)         (2,123)         (2,123)         (2,123)         (2,123)         (2,123)	101 26.7	CU235: 235 CUSTOMER UEPOSIIS RRXNISC	(29 015 594)	6 383 431	(22 632 164)			(3 300 405)	(100,600)					(270,887)			
Sub-rate ADTros. CUSTOME REPEOSITS         (23,015,564)         6,383,431         (22,632,164)         (1,362,419)         (3,393,465)         (100,600)         (4,580,456)         (102,14)         (2,123)         (2,123)         (2,123)         (2,123)         (2,123)         (2,123)         (12,114)		b-Total CD235: 235 CUSTOMER DEPOSITS	(29,015,594)	6,383,431	(22,632,164)			(3,399,495)	(100,600)								
ADIFTIOR: ACCOMMULATED DEFERRED INCOME AXES ADIFTIOR: ACCOMMULATED DEFERRED INCOME AXES ADIFTIOR: 190 - FEDERAL ADIFTIOR: 190 - FEDERAL ADIFTIOR: 190 - FEDERAL ADIFTIOR: 190 - FEDERAL ADIFTIOR: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADIFTIO: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADIFTIO: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADIFTION: 190 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADIFTION: 190 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADIFTION: 190 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADIFTION: 190 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113)		-Total CDTOA: CUSTOMER DEPOSITS	(29,015,594)	6,383,431	(22,632,164)			(3,399,495)	(100,600)								
ADFIT190TOA: 190 - FEDERAL - TOTAL ADFIT190: 190 - FEDERAL ADFIT190: 190 - FEDERAL REXNISC Sub-Total ADFIT190: 190 - FEDERAL REXNISC Sub-Total ADFIT190: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113)	£	UA: ACCUMULATED DEFERRED INCOME LAXES															
ADFITI90: 190- FEDERAL ADFIT190: 190- FEDERAL REXNISC REXNISC Sub-Total ADFIT190: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113)		IFIT190TOA: 190 - FEDERAL - TOTAL															
ADFILING: 790 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) 8Ub-Total ADFIT190: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) SUb-Total ADFIT190704: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) SUb-Total ADFIT190704: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) SUb-Total ADFIT190704: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) SUb-Total ADFIT190704: 190 - FEDERAL 10004; (5,978) (113) SUB-Total ADFIT190704: 190 - FEDERAL 10004; (5,978) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) SUB-Total ADFIT190704: 190 - FEDERAL 10004; (5,978) (113) SUB-Total ADFIT190704; (112) SUB-Total ADFIT190704; (112) SUB-Total 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) SUB-Total ADFIT190704; (112) SUB-TOTAL SUB-TOTA		(DFIT190: 190 - FEDERAL															
Sub-Total ADFIT190: 190 - FEDERAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,655) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190704: 100 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190704: 100 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190704: 100 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190704: 100 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190704: 100 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190704: 100 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190704: 100 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190704: 100 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (172,860) (181,299) (5,365) (244,282) (9,004) (5,979) (113) Sub-Total ADFIT190704: 100 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (131,299) (131,299) (131,299) (1,207,002) (131,299) (13	800	AUTILIAU. 130 - FELERAL RBXNISC		(281.942.803)	(1,207,002)	(673,854)	(72,660)	(181.299)	(5.365)				(113)	(14.447)			
Sub-Total ADEFT190TOK-190 - FEDERAL - TOTAL 280,735,801 (281,942,803) (1,207,002) (673,854) (72,660) (181,299) (5,365) (244,282) (9,004) (5,978) (113)		Sub-Total ADFIT190: 190 - FEDERAL	280,735,801	(281,942,803)	(1,207,002)	(673,854)		(181,299)	(5,365)				(113)	(14,44			
		tub-Total ADFIT190TOA: 190 - FEDERAL - TOTAL	280,735,801	(281,942,803)	(1,207,002)	(673,854)		(181,299)	(5,365)				(113)	(14.44			

CNO Doo Model Do Electric For the 1	CNO Docket No. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended December 31, 2018												
Line No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Large Small Electric Interruptible		Large Electric High Load	High Voltage	Municipal P Building	Master Metered Non Res	Lighting
875 876 877 877 878 879 880	ADFIT282: 282 - FEDERAL DM-CC-RO RBXNISC Sub-Total ADFIT282: 282 - FEDERAL Sub-Total ADFIT2870: 282 - FEDERAL - TOTAL ADFIT28710A: 283 - FEDERAL - TOTAL	- (60,534,683) (60,534,683) (60,534,683)	6,086,930 (73,171,327) (67,084,397) (67,084,397)	6,086,930 (133,706,010) <b>(127,619,080)</b> (127,619,080)	3,157,899 (74,646,337) (71,488,438) (71,488,438)	428,520 (8,048,882) (7,620,362) (7,620,362)	906,953 (20,083,496) (19,176,544) (19,176,544)		1,454,168 (27,060,361) (25,606,194) (25,606,194)	56,000 (997,378) <b>(941,378)</b> (941,378)	50,522 (662,348) <b>(611,826)</b> (611,826)	609 (12,541) <b>(11,933)</b> (11,933)	(1,600,343) (1,600,343) (1,600,343)
881 882 883 884 885	ADFIT283: 283 - FEDERAL ADFIT283: 283 - FEDERAL BUD-Total ADFIT283: 283 - FEDERAL Sub-Total ADFIT283T0A: 283 - FEDERAL - TOTAL	(317,224,811) (317,224,811) (317,224,811)	293,859,943 293,859,943 293,859,943	(23, 364,867) (23,364,867) (23,364,867)	(13,044,304) (13,044,304) (13,044,304)	(1,406,527) (1,406,527) (1,406,527)	(3,509,552) (3,509,552) (3,509,552)	(103,857) (103,857) (103,857)	(4,728,746) (4,728,746) (4,728,746)	(174,290) (174,290) (174,290)	(115,744) (115,744) (115,744)	(2,192) (2,192) (2,192)	(279,657) (279,657) (279,657)
886 887	Sub-Total ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES	(97,023,692)	(55,167,257)	(152,190,950)	(85,206,595)	(9,099,548)	(22,867,396)	(671,284)	(30,579,221)	(1,124,671)	(733,549)	(14,237)	(1,894,447)
888 889 891 892 893 895 895	ADSIT190TOA: 190 - STATE - TOTAL ADSIT190: 190 ADIT - STATE ADSIT190: 190 ADIT - STATE REXNISC Sub-Total ADSIT190: 190 ADIT - STATE Sub-Total ADSIT190TOA: 190 - STATE - TOTAL ADSIT222: 222 ADIT - STATE ADSIT222: 222 ADIT - STATE ADSIT222: 222 ADIT - STATE	113,377,868 113,377,868 113,377,868	(113,600,853) (113,600,853) (113,600,853)	(222,986) (222,986) (222,986)	(124,490) (124,490) (124,490)	(13,423) (13,423) (13,423)	(33,494) (33,494) (33,494)	(991) (991) (991)	(45,129) (45,129) (45,129)	(1,663) (1,663) (1,663)	(1,105) (1,105) (1,105)	(21) (21) (21)	(2,6 69) (2,6 69) (2,6 69)
898 898 900 901	DM-CC-RO DM-CC-RO BM-CC-RO Sub-Total ADXINSC Sub-Total ADXINSC Sub-Total ADXINS2 282 - ADVT - STATE - TOTAL Sub-Total ADXINS2 202 - 257 ATE - TOTAL ADXINST 203 - 574 ATE - TOTAL	(31,724,023) <b>(31,724,023)</b> (31,724,023)	1,493,593 520,522 <b>2,014,115</b> <b>2,014,115</b>	1,493,593 (31,203,501) <b>(29,709,908)</b> (29,709,908)	774,876 (17,420,511) (16,645,635) (16,645,635)	105,149 (1,878,399) <b>(1,773,251)</b> (1,773,251)	222,545 (4,686,965) <b>(4,464,420)</b> <b>(4,464,420)</b>	7,916 (138,700) <b>(130,784)</b> (130,784)	356,819 (6,315,184) (5,958,364) (5,958,364)	13,741 (232,762) <b>(219,021)</b> (219,021)	12,397 (154,575) <b>(142,178)</b> (142,178)	149 (2,927) <b>(2,777)</b> (2,777)	- (373,478) (373,478) (373,478)
903 905 906	ADSIT283. 223 - STATE RANUSC Sub-Total ADSIT233: 233 - STATE Sub-Total ADSIT233TOA: 233 - STATE - TOTAL	(90,408,264) (90,408,264) (90,408,264)	82,979,941 82,979,941 82,979,941	(7,428,324) (7,428,324) (7,428,324)	(4,147,137) (4,147,137) (4,147,137)	(447,173) (447,173) (447,173)	(1,115,782) (1,115,782) (1,115,782)	(33,019) (33,019) (33,019)	(1,503,396) (1,503,396) (1,503,396)	(55,411) (55,411) (55,411)	(36,798) (36,798) (36,798)	( <b>269</b> ) (269)	(88,911) (88,911) (88,911)
907 908 910 911	Sub-Total ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES Sub-Total ADITTOA: ACCUMULATED DEFERRED INCOME TAXES AAATOA: AMORT ACOUNSTINON ADUUSTINGN AAATOA: 115 AMORT ACOUNSTION ADUUSTINGNT AAATTSTOA: 115 AMORT ACOUNSTION ADUUSTINGNT	(8,754,420) (105,778,112)	(28,606,797) (83,774,055)	(37,361,217) (189,552,167)	(20,917,262) (106,123,858)	(2,233,847) (11,333,395)	(5,613,695) (28,481,091)	(164,794) (836,078)	(7,506,890) (38,086,111)	(276,096) (1,400,767)	(180,081) (913,630)	(3,495) (17,732)	(465,058) (2,359,505)
912 913 915 916 917 918	AA4115: 115 AMORT ACQUISITION ADJUSTMENT PIEDDTO Sub-TOFADA715: 115 AMORT ACQUISITION ADJUSTMENT Sub-Total AA4115: 115 AMORT ACQUISITION ADJUSTMENT Sub-Total AA4115TOA: 115 AMORT ACQUISITION ADJUSTMENT REGASSUMATOA: AMORT ACQUISITION ADJUSTMENT REGASSUMATOA: REGULATORY ASSET - HCM	(3,384,225) (3,384,225) (3,384,225) (3,384,225)	(1,190,622) (1,190,622) (1,190,622) (1,190,622)	(4,574,846) (4,574,846) (4,574,846) (4,574,846)	(2,092,526) (2,092,526) (2,092,526) (2,092,526)	(354,303) (354,303) (354,303) (354,303) (354,303)	(718,243) (718,243) (718,243) (718,243)	(31,705) (31,705) (31,705) (31,705)	(1,237,784) (1,237,784) (1,237,784) (1,237,784)	(93,958) (93,958) (93,958) (93,958)	(25,835) (25,835) (25,835) (25,835)	(517) (517) (517)	(19,975) (19,975) (19,975)
919 920 921 923 923	18240-M 182 REGULATORY ASSET - HCM LOMTOA Sub-Total 18240M: 182 REGULATORY ASSET - HCM 182069: 182 REGULATORY ASSET - UNRECOVERED GEN PLT 182069: 182 REGULATORY ASSET - UNRECOVERED GEN PLT PLETITIOA	189,034 <b>189,034</b> 240.737	(189,034) (189,034) (189,034)		5.493.390		1.565.496	49.508	2.202.933	85.894	52.342		
925 926 927 928	Sub-Total 182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT 182DOM: 182 REGULATORY ASSET - DEF 08M STORM COST 182DOM: 182 REGULATORY ASSET - DEF 08M STORM COST PLPTDTOA	<b>240,737</b> (0)	9,970,685	<b>10,211,422</b> (0)	<b>5,493,390</b>	651,118 (0)	1,565,496 (0)	<b>49,508</b>	2,202,933	<b>85,894</b> (0)	<b>52,342</b> (0)	<b>1,007</b>	<b>109,734</b> (0)
929 930 931	Sub-Total 182DOM: 182 REGULATORY ASSET - DEF O&M STORM COST 182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE 182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE	(0)	•	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
932 933 934 935	PG-DD-TO Sub-Total 182MOH: 182 REGULATORY ASSET - MICHOUD OUTAGE 182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL 182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL	0 <b>0</b>	0 <b>0</b>										

Electric For the 1	For the last tear Ended December 31, 2018								l arga Electric				
Line No.		Per Book	Adjustment Total Company Adjusted	otal Company Adjusted	RES	Large Electric	Large Electric Small Electric Interruptible Service	Large nterruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	High Voltage Building Non Res	Lighting
936	PG-DD-TO	453,523	(453,523)	•		•	•	-				•	
937	Sub-Total 182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL	453,523	(453,523)		'			•	'	'			
938 939	1823AC: 182 REGULATORY ASSET- OTHER 1823AC: 182 REGULATORY ASSET- OTHER												
940	CS-CC-TO		8,939,993	8,939,993	8,002,238	14,696	843,459	16,126	26,732	278		40	24,706
941	LOMTOA Sult Tarial 1993 A.C. 199 DEGUIL ATADV ASSET. ATUED		3,021,852	3,021,852	1,918,248	125,987	451,171	14,606	420,262	20,724	12,791	203	57,861
942 943	1823NW 1044 1024AC: 102 REGULATORY ASSET - DIFFR		11,901,845	11,901,845	9,920,480	140,063	1,234,030	30,/33	440,994	Z00' 1.Z		242	000'78
944 945	1823NW: 182 REGULATORY ASSET - NEW NUCLEAR PG-DD-TO	45,659	(45,659)										
946 947 948	Sub-Total 1823NW: 182 REGULATORY ASSET - NEW NUCLEAR 254NOL: 254 REGULATORY IJABILTY - R-09-136 NOL CB 254NOL: 254 REGULATORY I JABILTY - R-09-136 NOL CB	45,659	(45,659)										·
949 950 951	PLTOA Sub-Total Sadvolo: 24 REGULATORY LIABILITY - R-09-158 NOL CB Sadvices 944 REGULATORY LIABILITY - R-09-158 NOL CB	(1,908,044) (1,908,044)	1,908,044 <b>1,908,044</b>			•••					•••		
952 952 953	254061 - 254 REGULATORY LIABILITY - UNRECOVERED GEN PLT 254065 - 254 REGULATORY LIABILITY - UNRECOVERED GEN PLT PIPTIFICA		(7 766 316)	(7 766 316)	(4 178 008)	(495 200)	(1 190 64.0)	(37,653)	(1 675 444)	(65 327)	130 8001	(766)	(83 450)
954	Sub-Total 254UGP: 254 REGULATORY LIABILITY - UNRECOVERED GEN PLT	'	(7,766,315)	(7,766,315)	(4,178,008)	(495,209)	(1,190,640)	(37,653)	(1,675,444)	(65,327)		(766)	(83,459)
955 055	1823RC: 182 REGULATORY ASSET - RATE CASE EXPENSE DEFERRAL												
957	IOMTOA	ль 1,941,147	(1,941,147)										
958 959	DUPTORI 1823RC: 182 REGULATORY ASSET - RATE CASE EXPENSE DEFERRAL 1823TC: 182 REGULATORY ASSET - ALGIERS TRANS COSTS	1,941,147	(1,941,147)										
960 961	1823TC: 182 REGULATORY ASSET - ALGIERS TRANS COSTS RBTOA	1,208,347	(1,208,347)										
962 963	Sub-Total 1823TC: 182 REGULATORY ASSET - ALGIERS TRANS COSTS 1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALGIERS	1,208,347	(1,208,347)										
964 965	1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALGIERS PG-DD-TO	2,305,161	(2,305,161)										
966 967	Sub-Total 1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALGIERS 1823STM-182 AI GIERS STIORM COSTS	2,305,161	(2,305,161)			i					1		·
968	102301M. 102 ALGIERS 510KM COSTS												
969 970	PLPTDTOA Sub-Total 1823STM: 182 ALGIERS STORM COSTS	9,004,644	(9,004,644) (9,004,644)	•••		•••						•••	
971 972	Sub-Total REGASSIJABTOA: REGULATORY ASSETS AND LIABILITIES OTHRBTOA: OTHER RATE BASE	13,480,210	926,742	14,406,952	11,235,868	296,592	1,669,485	42,587	974,482	41,569	37,041	484	108,842
973 974	CAC252: 252 CUSTOMER ADVANCES CAC252: 252 CUSTOMER ADVANCES												
975	RBXNISC	'	•	•	•	•	•	'	•		•	•	'
976 977	Sub-Total CAC252: 222 CUSTOMER ADVANCES ISC123: 123 INVESTMENT IN SUB - CAPITAL										•		
978 979	ISC123: 123 INVESTMENT IN SUB - CAPITAL RAXNISC	2 994 808		2 994 808	1 671 962	180.282	449.839	13.312	606 110	22 340	14 836	281	35 845
	Sub-Total ISC133:103 Sub-Total ISC133:102 Sub-Total RETOA: OTHER RATE BASE Sub-Total RETOA: RATE BASE OITOA: DERATIVE INCOME STDA: RETVENUES	2,994,000 2,994,808 2,994,808 670,578,815	- - 99,209,514	2,994,808 2,994,808 2,994,808 769,788,329	1,071,902 1,671,962 1,671,962 429,463,493	180,282 180,282 180,282 46,417,323	449,839 449,839 449,839 115,618,058	3,428,183	606,110 606,110 156,071,927	22,340 22,340 5,755,405	3,8	281 281 72,251	35,845 35,845 35,845 9,122,972
985 986 988 988 988	RSTOA: SALES REVENUES RSTOA: RATE SCHEDULE REVENUE RSRRTOA: RETAIL SALES RSRR: 440-445 SALES-RETAIL RSRR: 440-445 SALES-RETAIL												
990 991 992	RSRRTOA SubTotal RSRR: 440-445 SALES-RETAIL RSRRT: 440-445 SALES-RETAIL RSRRT: 440-445 SALES-RETAIL	539,573,436 (539,573,436) <b>539,573,436 (539,573,436)</b>	(539,573,436) <b>(539,573,436)</b>	0 <b>0</b>	0 <b>0</b>			•••	•••				
2	70771. 110710 07FF 07FF 17FF												

ron me rest real Ended December 31, 2010 Line No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Large Small Electric Interruptible	Large Interruptible	Large Electric High Load	High Voltage	Municipal Building	Municipal Master Metered Building Non Res	Lighting
994 995 996 997 998 999	RV-RR-TO Sub-Total RSRT: 440-445 SALES-RETAL Sub-Total RSRTOA: RETAL SALES Sub-Total RSRTOA: RETAL SALES Sub-Total RSRTOA: RATE SOHEDULE REVENUE RSRTOA: VANDLESALE SALES FOR RESALE RSRVTOA: VANDLESALE SALES THRER RSRVTOA: VANDLESALE SALES THRER RSRVTOA: VANDLESALE SALES THRER	- 539,573,436 539,573,436	293,163,652 293,163,652 (246,409,783) (246,409,783)	293,163,652 293,163,652 293,163,652 293,163,652 293,163,652	134,602,540 134,602,540 134,602,540 134,602,540	20,776,705 20,776,705 20,776,705 20,776,705	51,387,058 51,387,058 51,387,058 51,387,058	2,532,217 2,532,217 2,532,217 2,532,217 2,532,217		5,071,596 5,071,596 5,071,596 5,071,596	2,101,668 2,101,668 2,101,668 2,101,668	40,401 <b>40,401</b> <b>40,401</b> <b>40,401</b>	5,578,843 5,578,843 5,578,843 5,578,843
1001 1002 1005 1005	NLES ATAL S. ALES -												
1007 1008 1010 1011	RSOREPPE: 447 ENTERGY POWER POOL SALES - ELIGIBLE P.G.EE.TO Sub-Total RSOREPPE: 447 ENTERGY POWER POOL SALES - ELIGIBLE RSORSSOE: 447 SYSTEM SALES TO OTHERS - ELIGIBLE RSORSSOE: 447 SYSTEM SALES TO OTHERS - ELIGIBLE P.O.G.E.TO.	40 040 671											
1013 1014 1015 1016	Sub-Total RSORSSOE: 447 SYSTEM SALES TO OTHERS - ELIGIBLE Sub-Total RSORETOA: ELIGIBLE SALES RSORT: 447 OTHER SALES FOR RESALE RSORT: 447 OTHER SALES FOR RESALE	49,940,571 49,940,571	(49,940,571) (49,940,571)										
	PG-EE-TO Sub-Total RSORT: 447 OTHER SALES FOR RESALE Sub-Total RSORTO 447 OTHER SALES FOR RESALE Sub-Total RSTOA: SALES REVERUES ROTOA: OTHER OPERATING REVENUES RO450: 450 FORFEITED DISCOUNTS	- - 49,940,571 589,514,006	- (49,940,571) (296,350,354)	- - 293,163,652	- - 134,602,540	- - 20,776,705	- - 51,387,058	- - 2,532,217	- - 71,072,624	- - 5,071,596	- - 2,101,668	- - 40,401	- - 5,578,843
1023 1024 1025 1026 1028	R0460: 450 FORFEITED DISCOUNTS RSRATOAS FORFEITED DISCOUNTS Sub-Trait R0450: 451 MISCELLANEOUS SERVICE REVENUES R0451: 451 MISCELLANEOUS SERVICE REVENUES PSEPTIA5	3,601,323 <b>3,601,323</b>	188 657)	3,601,323 <b>3,601,323</b>	1,653,504 <b>1,653,504</b>	255,228 <b>255,228</b> 8 120	631,256 <b>631,256</b>	31,107 <b>31,107</b>	873,081 <b>873,081</b>	62,301 62,301	25,818 25,818	496 496	68,532 68,532
1020 1030 1033 1033	Sub-Total RO451: 451 MISCELLANEOUS SERVICE REVENUES RO454D1: 454 POLE ATTACHMENTS - DISTRIB LINES R0454D1: 454 POLE ATTACHMENTS - DISTRIB LINES R0454D1: 454 POLE ATTACHMENTS - DISTRIB LINES Sub-Total R042D1: 454 POLE ATTACHMENTS - DISTRIB LINES	303,132 303,132 2,568,372 2,568,372	(188,557) (188,557)	114,575 114,575 2,568,372 2,568,372	52,606 52,606 1,380,179 1,380,179	8,120 8,120 175,293 175,293	20,003 20,083 366,601 366,601	066 066	27,777 27,777 600,910 600,910	1,982, 1,982	821 821 13,224 13,224	16 16 278 278	2,180 2,180 31,886 31,886
1034 1035 1038 1038 1040	NUMBER OF A REVISION OF A REVI	1,106,986 <b>1,106,986</b>		1,106,986 <b>1,106,986</b>	615,568 <b>615,568</b>	66,851 66,851	166,755 <b>166,755</b>	5,420 5,420	226,053 <b>226,053</b>	8,977 8,977	5,456 5,456	104 1 <b>04</b>	11,802 <b>11,802</b>
1041 1043 1043	PLTTOA PLTTOA Sub-Trotal RO456: 456 OTHER REVENUE - MISC RO456ASF: 456 AFFLIATE SERVICE FEE REVENUE RO456ASF: 456 AFFLIATE SERVICE FEE REVENUE	(20,096,710) (20,096,710)	20,031,516 <b>20,031,516</b>	(65,194) (65,194)	(29,390) (29,390)	(4,976) (4,976)	(10,088) (10,088)	(1,384) (1,384)	(17,385) <b>(17,385)</b>	(1,320) (1,320)	(363) ( <b>363</b> )	E <b>E</b>	(281) (281)
1045 1046 1048 1049 1050 1051	Sub-Tration Sub-Trained RodsARF: 456 AFFILIATE SERVICE FEE REVENUE ROds6ATTC: 456 MISO ATTACHMENT O ROds6ATTC: 456 MISO ATTACHMENT O Sub-Trained ROdsATTO: 456 MISO ATTACHMENT O Sub-Trained ROdsATTO: 456 MISO ATTACHMENT O ROds6B: 456 ULUK	356,442 <b>356,442</b>	- (356,442) <b>(356,442)</b>										
1052 1053 1055	NUMBOR - 200						•••	•••					

~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Rodsen: 456 OTHER ELECTRIC REVENUE - DATALINK ROdson, 456 OTHER ELECTRIC REVENUE - DATALINK ROdson, 456 MISO NON-ATT O TRANSMISSION RODson, 456 MISO NON-ATT O TRANSMISSION PLITTOA Sub-Total ROdson, 456 MISO NON-ATT O TRANSMISSION RODson, 457 MISO SOL 110 Sub-Total ROdsos, 456 OTHER ELECTRIC REVENUE - SMS RODson, 457 MISO SOL 11 WDS RODSOSCH11: 456 MISO SOL 71 CRUDISP RODSON 750 NOSCH11: 71 WISO SOL 1 CRUDISP RUDSON 750 NOSCH 1 CRUDISP	- 122,400 122,400 122,400 1,016 1,016 7,9,787 79,787 79,787 79,787 (948,173)	6,306 6,306 58,888 58,888 58,888 58,888 58,888 58,888 58,888 (1,016) (1,016) (1,016) (1,016) (1,016) 948,173 948,173	6,306 6,306 5,8,8,8 5,8,8,8 5,8,8,8 7,8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8 8,8,8,8 8,8,8,8 8,8,8,8,8 8,8,8,8,8,8,8,8,8,8,8,8,8,8,8,8,8,8,8,8,	4,159 4,1 <b>59</b> 	142 142 4,539 4,539 4,539 83,557	1,657 1,657 9,202 9,202	60 <b>6</b>	276 276 15,858 15,858	ດ <b>ດ</b> ''	₿ <b>₿</b> ''	00	
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	2460: 456 OTHER ELECTRIC REVENUE - DATALINK 2460: 456 MISO NON-ATT O TRANSIMISSION DIA. 456 MISO NON-ATT O TRANSIMISSION TOA. 456 MISO NON-ATT O TRANSIMISSION TOA OTHER ELECTRIC REVENUE - SMS TOA 355: 456 OTHER ELECTRIC REVENUE - SMS 355: 456 MISO SCH 11 WDS 356: 456 MISO SCH 11 WDS 356: 451 MISO SCH 11 WDS 356: 451 MISO SCH 11 WDS 356: 451 MISO SCH 41 TRANSITION 456 MISO SCH 41 TRANSITION 70 365: 451 MISO SCH 41 TRANSITION 70 365: 457 MISO SCH 47 TRANSITION COST REC PLANT 30 365: 457 MISO SCH 1 CTRLDISP 70 30 30 30 30 30 30 30 30 30 3	- 122.400 122.400 122.400 122.400 127.87 79.787 79.787 79.787 (948.173)	6,306 58,888 58,888 58,888 58,888 58,888 58,888 58,888 (1,016) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,22,400) (1,	6,306 5,308 5,308 5,308 5,308 5,308 5,308 5,308 5,308 5,308 5,308 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306 5,306	4,159 26,808 26,808 26,808	142 - 142 - 142 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 15539 - 15539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 14539 - 1453	1,657 9,202 9,202	<b>c . 488</b>	276 - 15,858 15,858	െ ' '	. <del>,</del> 43	0	
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	si MISO NON-ATT O TRANSMISSION SNACL 456 MISO NON-ATT O TRANSMISSION TOA TOA TOA STARD - 456 MISO NON-ATT O TRANSMISSION OTHER ELECTRIC REVENUE - SMS TOA STARD - SMS ON SOL OT TANSMISSION SSCH11: 456 MISO SCH 11 WDS SSCH11: 456 MISO SCH 11 WDS SSCH11: 456 MISO SCH 11 WDS A456 MISO SCH 11 WDS SSCH11: 456 MISO SCH 11 WDS A456 MISO SCH 11 WDS SSCH11: 456 MISO SCH 11 WDS A456 MISO SCH 41 STM SECURITIZATION COA A456 MISO SCH 41 TRANSITION COST REC COA A456 MISO SCH 47 TRANSITION COST REC PART A450 MISO SCH 47 TRANSIT	- - - 122,400 122,400 1,016 1,016 1,016 1,016 (948,173) (948,173)	58,888 58,888 58,888 58,888 58,888 58,888 (1,016) (1,016) (1,016) (1,016) (1,016) (1,016) 948,173	5,8,8,8,8 5,8,8,8 6,8,8,8 7,8,8,8 7,9,8 8,9,4 7,1 7,1 7,1 8,6 8,6 8,7 7,1 7,1 8,6 8,6 8,7 7,1 7,1 8,6 8,6 8,6 8,6 8,6 8,6 8,6 8,6 8,6 8,6	26,808	4,539 4,539 	9,202 9,202 	66. 7. 4. <b>48</b> 7. 7. 4. <b>48</b>	15,858 15,858				
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	TOA TOA TOA TOA Sistextor, state miso Nourent OT Transmission OTHER ELECTRIC REVENUE - SMS TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA TICA	- - - 122,400 122,400 1,016 1,016 1,016 1,016 (948,173) (948,173)	58,888 58,888 58,888 58,888 58,888 58,888 (1,016) (1,016) (1,016) (1,016) 2,056 807,056 807,056	58,888 58,888 58,888 58,888 58,888	26,808 26,808	4,539 4,539 4,539 5,557 53,557	9,202 9,202 9,202		15,858 				
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	DiFfer ELECTRIC REVENUE - SMS OTHER ELECTRIC REVENUE - SMS SS: 466 OTHER ELECTRIC REVENUE - SMS TTO TTO SS: 456 OTHER ELECTRIC REVENUE - SMS TTO SS: 456 MISO SCH 11 WDS SSCH11: 456 MISO SCH 11 WDS SSCH11: 456 MISO SCH 11 WDS SSCH11: 456 MISO SCH 11 WDS A665 SCH11: 456 MISO SCH 11 WDS A665 SCH11 WILLED REVENUE B1: 450 MIBILLED REVENUE B1: 450 MIBILLED REVENUE B1: 450 MIBILLED REVENUE B1: 451 MISO SCH 1 CTRLDISP A671MISO: 457 MISO SCH 1 CTRLDISP A657MISO: 457 MISO SCH 1 CTRLDISP	- 122,400 122,400 1,016 1,016 1,016 79,787 79,787 79,787 79,787 (948,173)	58,888 58,888 58,888 58,888 (1,22,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,400) (122,40	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	26,808 26,808	4,539 4,539 4,333 2,537	9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.202 9.2020	689 684 7	15,858 15,858				
к к к к к к <b>°°</b> С	OTHERE ELECTRIC REVENUE - SMS 35: 456 OTHER ELECTRIC REVENUE - SMS TTOA 456 MISO SCH 11 WDS 35: 456 OTHER ELECTRIC REVENUE - SMS 456 MISO SCH 11 WDS 35: 451 11 WDS 35: 456 MISO SCH 11 WDS 456 MISO SCH 41 STM SECURITIZATION 456 MISO SCH 41 STM SECURITIZATION 565: 641 35 MISO SCH 41 STM SECURITIZATION 456 MISO SCH 47 TRANSITION COST REC 705 351: 475 MISO SCH 47 TRANSITION COST REC 9 UNBILLED REVENUE 9 UNBILLED REVENUE	- 122,400 122,400 1,016 1,016 1,016 79,787 79,787 79,787 79,787 (948,173)	58,888 58,888 58,888 (1,22,400) (122,400) (1,22,400) (1,016) (1,016) 1,016) 807,056 807,056	5.9,888 5.9,888 7.9,888 7.7,7,7,888 7.4,3 7.7,7,7,7,7,7,888 7.4,4 7.7,7,7,7,7,7,7,7,7,7,7,7,7,7,7,7,7,7,7	26,808 26,808	4,539 4,539 4,539 8,557	9,202 9,202 	689 694	15,858 <b>15,858</b>			•	
∝ ∝ ∝ ∝ ∝ ∝ ∞ o o ≊ z e s	TTOA TTOA TTOA Seiss: 446 MISO SCH 11 WDS SIGN: 446 MISO SCH 11 WDS SIGN: 446 MISO SCH 11 WDS SIGN: 446 MISO SCH 11 WDS COA A66 MISO SCH 41 STM SECURITIZATION 466 MISO SCH 41 STM SECURITIZATION 446 MISO SCH 41 TRANISTION COST REC 705 55CH47: 456 MISO SCH 47 TRANISTION COST REC 705 55CH47: 456 MISO SCH 47 TRANISTION COST REC 705 55CH47: 456 MISO SCH 47 TRANISTION COST REC 705 705 MISO SCH 47 MISO SCH 47 TRANISTION 705 MISO SCH 47 MISO SCH	- 122,400 122,400 1,016 1,016 7,016 79,787 79,787 79,787 79,787 (948,173)	56, 888 58, 888 58, 888 58, 888 (1, 22, 400) (1, 22, 400) (1, 22, 400) (1, 216) (1, 016) (1,	58,898 58,898 866 866 868 868 868 868 868 868 868	26,808	4,539 4,539 2,539 53,557 53,557	9,202 9,202 	688 694	15,858 15,858 -				
oosise oo saa saa saa saa saa saa saa saa saa	Additional and a second and a second and a second and a second a s	122,400 122,400 1,016 1,016 79,787 79,787 79,787 79,787 (948,173)	58,888 58,888 (122,400) (122,400) (1,016) (1,016) (1,016)        	50,000 2000 2000 2000 2000 2000 2000 200	266.80	4, 659 4, 557 53, 557 53, 557	9.420	1999 1997 1997 1997 1997 1997 1997 1997	12, 828 86 12, 858 12, 858 12, 12, 12, 12, 12, 12, 12, 12, 12, 12,	1 204	125	7	26
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	456 MISO SCH 11 WDS SICH11: 456 MISO SCH 11 WDS TOA 3456SCH11: 456 MISO SCH 11 WDS 365CH11: 456 MISO SCH 11 WDS 35CH11: 456 MISO SCH 41 STM SECURITIZATION TOA 355CH11: 456 MISO SCH 41 STM SECURITIZATION TOA 456 MISO SCH 41 STM SECURITIZATION 456 MISO SCH 1 CTRLDISP 50 MISO SCH 1 CTRLDISP 70150A 457 MISO SCH 1 CTRLDISP	122,400 122,400 1,016 1,016 79,787 79,787 79,787 (948,173) (948,173)	(122,400) (122,400) (1,016) (1,016) 807,056 807,056 948,173	86 7 84 84 84 84 84 84 84 84 84 84 84 84 84		<b>753, 82</b>				1,204	331		955
~~~~~~~~~~~∞ <sup>⊙</sup> ⊙ ∞≥d≥c	SICH11: 456 MISO SCH 11 WDS 3656CH11: 456 MISO SCH 11 WDS 3656SCH11: 456 MISO SCH 11 WDS 3656SCH11: 456 MISO SCH 11 WDS 3650CH11: 456 MISO SCH 41 STM SECURITIZATION TOA 3650CH11: 456 MISO SCH 41 STM SECURITIZATION 705 3651CH11: 456 MISO SCH 41 STM SECURITIZATION 466 MISO SCH 41 STM SECURITIZATION 466 MISO SCH 41 STM SECURITIZATION 466 MISO SCH 41 STM SECURITIZATION 3650CH17: 456 MISO SCH 41 STM SECURITIZATION 3655CH17: 456 MISO SCH 11 STM SECURITIZATION 3655CH17: 450 MISO SCH 11 CTRLDISP 70550, 457 MISO SCH 11 CTRLDISP 3657MISO: 457 MISO SCH 11 CTRLDISP	122,400 122,400 1,016 1,016 79,787 79,787 79,787 (948,173) (948,173)	(122,400) (122,400) (1,016) (1,016) - - - 807,056 807,056	86 8.4 2.4 3.4 3.4 3.4 3.4 3.4 3.4 3.4 3.4 3.4 3		7255,85 				+07 <sup>1</sup>	- 00	-	8
ж ж ж ж ж <mark>о</mark> бо	Ricord deficient: 456 MISO SCH 11 WDS 466 MISO SCH 41 STM SECURTITZATION 466 MISO SCH 41 STM SECURTITZATION COA 466 MISO SCH 41 STM SECURTITZATION COA 466 MISO SCH 47 TRANSITION COST REC 466 MISO SCH 47 TRANSITION COST REC 765 H47: 456 MISO SCH 47 TRANSITION COST REC 765 H47: 456 MISO SCH 47 TRANSITION COST REC 70 MISO SCH 47 TRANSITION COST REC 70 MISO SCH 47 TRANSITION COST REC 70 MISO SCH 47 TRANSITION COST REC 71 H46 MISO SCH 47 TRANSITION COST REC 72 H46 MISO SCH 47 TRANSITION COST REC 73 MISO SCH 47 TRANSITION COST REC 745 MISO SCH 47 MISO SCH 47 TRANSITION 745 MISO SCH 47 MISO SCH 47 TRUNSITION 745 MISO SCH 47 MISO SCH 4	122,400 122,400 1,016 1,016 1,016 7,9787 79,787 79,787 (948,173) (948,173)	(122,400) (122,400) (1,016) (1,016) (1,016) 807,056 807,056	86 A 43		7258,88 7288,88							
∝ ∝ ∝ ∝ ∝ ∞ooo	466 MISO SCH 11 WDS 466 MISO SCH 11 WDS 466 MISO SCH 41 STM SECURITIZATION 466 MISO SCH 41 STM SECURITIZATION 466 MISO SCH 41 STM SECURITIZATION 466 MISO SCH 47 TRANSITION COST REC 56CH47: 456 MISO SCH 47 TRANSITION COST REC 56CH47: 456 MISO SCH 47 TRANSITION COST REC 646 MISO SCH 47 TRANSITION COST REC 57147: 456 MISO SCH 47 TRANSITION COST REC 7656CH47: 456 MISO SCH 47 TRANSITION COST REC 7665CH47: 457 MISO SCH 1 CIRLDISP 70150: 457 MISO SCH 1 CIRLDISP 7057MISO: 457 MISO SCH 1 CIRLDISP	122,400 1.016 1.016 79,787 79,787 79,787 (948,173) (948,173)	(122,400) (1,016) (1,016) (1,016) - - 807,056 807,056	88 A 24 3		7255, 52 7255, 52			•	'	•	•	
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Aso muce oct at sum securitation ascial miso sch at stim securitation roa 466 miso sch at stim securitation 466 miso sch at Transifion cost rec aschar: 456 miso sch at Transifion cost rec co ascenar; 456 miso sch at Transifion cost rec plating in ellipsi of assettation assettation adsetter 456 plant adsetter 457 miso sch 1 critubisp finiso. 457 miso sch 1 critubisp adstration sch 1 critubisp adstration sch 1 critubisp adstration sch 1 critubisp	1,016 1,016 1,016 - - 79,787 79,787 (948,173) (948,173)	(1,016) (1,016) - - 807,056 848,173	88 84 84 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		- - - 53,857 53,858				•		•	
ттт <b>«з</b> ебо	CDA SOCHAIL 498 MICO SOCHAI STIM SECURITIZATION 2666SCH41: 456 MISO SCH 41 STIM SECURITIZATION 2666SCH41: 456 MISO SCH 47 TRANSITION COST REC 2665SCH47: 456 MISO SCH 47 TRANSITION COST REC 2655SCH47: 456 MISO SCH 47 TRANSITION COST REC PLANT 2055SCH47: 456 MISO SCH 47 TRANSITION COST REC PLANT 2055SCH47: 456 MISO SCH 47 TRANSITION COST REC 2655SCH47: 456 MISO SCH 2015 2055SCH47: 457 MISO SCH 1 CTRLDISP 7015O: 457 MISO SCH 1 CTRLDISP 2057NISO: 457 MISO SCH 1 CTRLDISP 2057NISO: 457 MISO SCH 1 CTRLDISP	1,016 1,016 - - 79,787 79,787 79,787 (948,173)	(1,016) (1,016) (1,016) 807,056 807,056 948,173	88 88 843 		53,557 33,557							
~~~~~~~~ <b>° 3</b> ⊂ δ ⊂ δ ⊂ δ ⊂ δ ⊂ δ ⊂ δ ⊂ δ ⊂ δ ⊂ δ ⊂	Dissischut: 456 MISO SCH 41 STM SECURTITZATION Dissischut: 456 MISO SCH 47 TRANISITION COST REC SISCH47: 456 MISO SCH 47 TRANISITION COST REC TOA TOA 46 MISO SCH 47 TRANISITION COST REC TOA TOAS MISO SCH 47 TRANISITION COST REC PLANT DISSISCH17: 456 MISO SCH 47 TRANISITION COST REC DISSI: 456 MISO SCH 47 TRANISITION COST REC DISSI: 456 MISO SCH 47 TRANISITION COST REC DISSI: 456 MISO SCH 47 MISO SCH	1,016 - 79,787 79,787 (948,173) (948,173)	(1,016) (1,016) 807,056 807,056	88 843		53,557 <b>53,557</b>							
α α α α α α α α α α α α α α α α α α α	456 MISO SCH 47 TRANSITION COST REC 25CH47: 456 MISO SCH 47 TRANSITION COST REC TOA 35SCH47: 456 MISO SCH 47 TRANSITION COST REC 2456SCH47: 456 MISO SCH 47 TRANSITION COST REC 2456SCH47: 456 MISO SCH 47 TRANSITION COST REC 2456SCH47: 456 MISO SCH 47 TRANSITION COST REC 2457 MISO SCH 10 TRUDISP 2457 MISO SCH 10 TRUDISP 2457 MISO SCH 11 CTRUDISP 2457 MISO SCH 11 CTRUDISP 2457 MISO SCH 11 CTRUDISP	- 79,787 <b>79,787</b> (948,173) ( <b>948,173</b> )	- 807,056 807,056	886 843 		53,557 <b>53,557</b>						•	
N N N N N N N N N N N N N N N N N N N	SSCH47: 456 MISO SCH 47 TRANSITION COST REC TOA 3456SCH47: 456 MISO SCH 47 TRANSITION COST REC 3456SCH47: 456 MISO SCH 47 TRANSITION COST REC PLANT PLANT PLANT ASST: 456 MISO SCH 47 TRANSITION COST REC 357: 456 MISO SCH 47 TRANSITION COST REC 365 MISO SCH 1 CTRLDISP MISO 457 MISO SCH 1 CTRLDISP 3457 MISO SCH 1 CTRLDISP 3457 MISO SCH 1 CTRLDISP	- 79,787 79,787 (948,173) (948,173)	- 807,056 <b>807,056</b> 948,173	886 843	• •	- 53,557 <b>53,557</b>							
α μ μ μ μ μ μ μ μ μ μ μ μ μ μ μ μ μ μ μ	24555CH47: 456 MISO SCH 47 TRANSITION COST REC PLANT PLANT 20. 1.018LLED REVENUE 3.018LLED REVENUE 3.01.456 NUBILED REVENUE 3.01.456 MISOLED REVENUE 8.7.105 3.01.457 MISO SCH 1 CTRLDISP 7.0150.457 MISO SCH 1 CTRLDISP 7.0150.457 MISO SCH 1 CTRLDISP 7.0157.0150 7.0150.457 MISO SCH 1 CTRLDISP	- 79,787 79,787 (948,173) (948,173)	807,056 807,056 948,173	886.843		- 53,557 <b>53,557</b>							
N N N N N N N N N N N N N N N N N N N	PLANT FIZ-456 PLANT OA 1456TP: 456 PLANT 2456TP: 456 PLANT 2456TP: 456 PLANT 2456TP: 456 PLANT 2457 MISO SCH 1 CTRLDISP 7MISO: 457 MISO SCH 1 CTRLDISP 7MISO: 457 MISO SCH 1 CTRLDISP 7457WISO: 457 MISO SCH 1 CTRLDISP	79,787 <b>79,787</b> (948,173) <b>(948,173)</b>	807,056 <b>807,056</b> 948,173	886.843		53,557 <b>53,557</b>							
(108)         R0.46571           (102)         Sub-Total RQL (DA)           (103)         Sub-Total RQL (DA)           (103)         Sub-Total RQL (DA)           (103)         R0.46511           (103)         R0.46511           (103)         R0.46511           (103)         Sub-Total RQL (DA)           (104)         OMPSOTO (DB)           (105)         OMPSOTO (DB)           (104)         OMPSOTO (DB)           (104)         OMPSOTO (DB) </td <td>DA DA DA DASETP: 456 PLANT DASETP: 456 PLANT DASETP: 456 UNBILLED REVENUE SUR: 456 UNBILLED REVENUE ARTID TAISO: 457 MISO SCH 1 CTRLDISP TAISO: 457 MISO SCH 1 CTRLDISP DASTWISO: 457 MISO SCH 1 CTRLDISP</td> <td>79,787 <b>79,787</b> (948,173) <b>(948,173)</b></td> <td>807,056 <b>807,056</b> 948,173</td> <td>886.843</td> <td></td> <td>53,557 <b>53,557</b></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	DA DA DA DASETP: 456 PLANT DASETP: 456 PLANT DASETP: 456 UNBILLED REVENUE SUR: 456 UNBILLED REVENUE ARTID TAISO: 457 MISO SCH 1 CTRLDISP TAISO: 457 MISO SCH 1 CTRLDISP DASTWISO: 457 MISO SCH 1 CTRLDISP	79,787 <b>79,787</b> (948,173) <b>(948,173)</b>	807,056 <b>807,056</b> 948,173	886.843		53,557 <b>53,557</b>							
Sub-T RO456L RO456L RO457L RO457L Sub-Total Sub-Total Sub-Total Sub-Total OMPOA: OP OMPOA: OP OM	2456TF: 456 PLANT 2456TF: 456 PLANT 5. UNBILLED REVENUE SUR: 456 UNBILLED REVENUE 4560US: 451 UNBILLED REVENUE 157 MISO SCH 1 CTRL/DISP MISO: 457 MISO SCH 1 CTRL/DISP 2457WISO: 457 MISO SCH 1 CTRL/DISP	79,787 79,787 (948,173) (948,173)	807,056 807,056 948,173	886.843		53,557 <b>53,557</b>							
Router Router Router Router Sub-trand Sub-trand Sub-trand OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON OMPTON	1 UNBILLED REVENUE 5 UNBILLED REVENUE 5.URBILLED REVENUE 8.R-TO 1.R-2.62 UNBILLED REVENUE 1.87 MISOS SCH 1 CTRL/DISP 7.MISOS 4.87 MISO SCH 1 CTRL/DISP 0.457 MISO SCH 1 CTRL/DISP	<b>79,787</b> (948,173) <b>(948,173)</b>	<b>807,056</b> 948,173		493,152	53,557	133,593	4,342	181,098	7,192	4,371	83	9,455
Sub-Total Sub-Total Sub-Total Sub-Total OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OM	2013. ALT ALLED REVENUE 2017. A SUBILLED REVENUE 28.710 18.7 MISO SCH 1 CTRL/DISP 701303. 457 MISO SCH 1 CTRL/DISP 2457 MISO SCH 1 CTRL/DISP	(948,173) <b>(948,173)</b>	948,173	886,843	493,152		133,593	4,342	181,098	7,192	4,371	83	9,455
Sub-T Ro457k Sub-Tota Sub-Tota OMPTOA: OF OMPTOA: OF OMPTOA: OMPTOA OMPTOA: OF OMPTOA: OF OMPTOA: OF OMPTOA: OF OMPTOA: OF OMPTOA: OF	RR-TO SABORS.0456 UNBILLED REVENUE 157 MISOS.457 MISO SCH 1 CTRL/DISP 7MISO.457 MISO SCH 1 CTRL/DISP 3457 MISO SCH 1 CTRL/DISP	(948,173) <b>(948,173)</b>	948,173										
Sub-Tr R0457k Sub-Tatal Sub-Tatal Sub-Tatal OMT0A: ( OMT0A: ( OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT	2456UR: 456 UNBILLED REVENUE 157 MISO SCH 1 CTRLDISP 7MISO: 457 MISO SCH 1 CTRLDISP 25050: 457 MISO SCH 1 CTRLDISP 2457MISO: 2457 MISO SCH 1 CTRLDISP	(948,173)											
R0457M Sub-T0 Sub-T043 Sub-T043 OMT04: ( OMPT00 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0 OMPT0	157 MISO SCH 1 CTRLDISP 7MISO: 447 MISO SCH 1 CTRLDISP 7.457 MISO SCH 1 CTRLDISP		948,173				•	'	'	'			
Sub-Total Sub-Total Sub-Total OMPTOA: OF OMPTO OMPTO OMPTO OMPTO	7MISO: 457 MISO SCH 1 CTRL/DISP TOA 2457MISO: 457 MISO SCH 1 CTRL/DISP												
Sub-Tot Sub-Total Sub-Total Sub-Total OMTOA: ( OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMO O OMO O OMO O O O O O O O O O O O	I UA 2457MISO: 457 MISO SCH 1 CTRL/DISP												
Sub-Total Sub-Total Sub-Total OMPTOA: OF OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO OMPTO O		1,908,093	(1,908,093)										
Sub-Total ORTOA: OF OMPTO OMPTO OMPG OMP OMP OMP OMP	Sub-Total ROTOA: OTHER OPERATING REVENUES		(1,300,033) 19.275,432	8.278.099	4.196.585	558.755	1.319.060	41.178	1.907.667	80.346	- 49.700	- 116	123.831
OETOA: OF OMPTOA: ( OMPG OMPG OMP	k: REVENUES	-			138,799,125	21,335,460	52,706,118	2,573,395	72,980,291	5,151,942	2,151,368		5,702,674
OMTOA: 0 OMPTO OMPG OMP OWP	ING EXPENSES												
	OMTOA: OPERATION & MAINTENANCE EXPENSE												
	OMPTOA: PRODUCTION EXPENSES												
	OMPGTOA: GENERATION EXPENSES												
50	UMPSIDA: SIEAM POWER GENERATION												
)	MP500:500 OPERATION SUPVEN & FNGINFERING												
	OMP500: 500 OPERATION SUPVSN & ENGINEERING												
	00-T0	842,927	(82,975)	759,951	347,600	58,855	119,311	5,267	205,615	15,608	4,292	86	3,318
1102 OMP501T0	OMP501TOA: 501 FUEL												
	OMP501: 501 FUEL												
		(0)	0			•						•	
	OMP501E: 501 FUEL - ELIGIBLE DG EE TO	00 96 5 202	00 955 202)										
	OMP502: 502 STEAM EXPENSES		1003,000,00										
	OMP502: 502 STEAM EXPENSES												
	DD-TO	'	,	,	'	,	'	'	'	'	,	,	
0	OMP505: 505 ELECTRIC EXPENSES												
1111 OMP505	OMP505: 505 ELECTRIC EXPENSES												
	DMP506: 506 MISC STEAM POWER EXPENSES												
)	OMP506: 506 MISC STEAM POWER EXPENSES												
	DP-TO	392,116	5,611	397,727	181,919	30,802	62,442	2,756	107,610	8,169	2,246	45	1,737
0	OMP507: 507 RENTS												
	OMP507: 507 RENTS											:	
1118 PG-DD-IO 1119 OMP509TOA	PG-DD-TU DMP5A9TDA: 5A9 ALLOWANCES	102,184		102,184	46,739	7,914	16,043	80/	21,647	2,099	977	71	446

Openalization         Openaliz	No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric Small Electric Interruptible Service	Small Electric		Large Electric High Load Factor	High Voltage		Municipal Master Metered Building Non Res	Lighting
Image: intermediation in the probability of the	1120	OMP509: 509 ALLOWANCES												
Control         Control <t< td=""><td>- 01</td><td>Sub-Total OMPSOTOA: OPERATION</td><td>101,192,509</td><td>- (99,932,647)</td><td>1,259,861</td><td>576,258</td><td>97,571</td><td>197,796</td><td></td><td>340,872</td><td></td><td></td><td>142</td><td>5,501</td></t<>	- 01	Sub-Total OMPSOTOA: OPERATION	101,192,509	- (99,932,647)	1,259,861	576,258	97,571	197,796		340,872			142	5,501
No.         No. <td>~</td> <td>OMPSMTOA: MAINTENANCE</td> <td></td>	~	OMPSMTOA: MAINTENANCE												
The formation of the contract of the co	+ 1/	OMP510: 510 MAINT SUPVSN & ENGINEERING OMP510: 510 MAINT SUPVSN & ENGINEEDING												
Operation         Operation <t< td=""><td>- <i>(</i>0</td><td>PG-EE-TO</td><td>70.259</td><td>2.834</td><td>73.093</td><td>27.919</td><td>6.094</td><td>10.706</td><td></td><td>23.290</td><td>1.941</td><td>384</td><td>6</td><td>729</td></t<>	- <i>(</i> 0	PG-EE-TO	70.259	2.834	73.093	27.919	6.094	10.706		23.290	1.941	384	6	729
Operational control ope	~	OMP511: 511 MAINT OF STRUCTURES												
Grave transmission         Grave t	~	OMP511: 511 MAINT OF STRUCTURES		:										
Total control         Total contro         Total control         Total con	~		20,126	(4)	20,122	9,204	1,558	3,159		5,444	413		N	88
Geneticity (and for the formation)         Gala         Total	<b>-</b> -	OMP512: 512 MAINT OF BOILER PLANT OMP512: 512 MAINT OF BOILER PLANT												
No. 1         No. 1 <th< td=""><td></td><td>PG-EE-TO</td><td>347,189</td><td>16</td><td>347,205</td><td>132,619</td><td>28,946</td><td>50,857</td><td></td><td>110,634</td><td></td><td></td><td>41</td><td>3,462</td></th<>		PG-EE-TO	347,189	16	347,205	132,619	28,946	50,857		110,634			41	3,462
And statistication (sets it wind relating hund (sets it wind re	~	OMP513: 513 MAINT OF ELECTRIC PLANT												
Control         Control <t< td=""><td>_</td><td>OMP513: 513 MAINT OF ELECTRIC PLANT</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	_	OMP513: 513 MAINT OF ELECTRIC PLANT												
International conditional condi		PG-EE-TO	1,327,649	10	1,327,659	507,116	110,684	194,469		423,046		6,970	157	13,23
Transment         Total	- -	OMP514: 514 MAINT OF MISC STEAM PLANI OMP514: 514 MAINT OF MISC STEAM PLANT												
Substantion         143.43         24.64         14.73         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74         14.74		PG-DD-TO	59.404	19.799	79.203	36.227	6.134	12.435		21.429		447	6	346
Sub-rationationationationationationationation	1139	Sub-Total OMPSMTOA: MAINTENANCE	1,824,627	22,656	1,847,282	713,085	153,416	271,626		583,844		9,738	218	17,863
Only One Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Construction Constructin Construction Construction Construction Construction	1140	Sub-Total OMPSTOA: STEAM POWER GENERATION	103,017,136	(99,909,992)	3,107,144	1,289,343	250,987	469,422		924,716		16,852	361	23,364
Construction control is provided in the	- (	OMPOTOA: OTHER POWER GENERATION												
Mode:         Constrained         Constrained <th< td=""><td>N</td><td>OMP546: 546 OPERATION OMP546: 546 OPERATION SLIPVSN &amp; ENGINEERING</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	N	OMP546: 546 OPERATION OMP546: 546 OPERATION SLIPVSN & ENGINEERING												
neuron         neuron<	0.4	OMP546: 546 OPERATION SUPVEN & ENGINEERING												
Offension         Offension         Control         Contro         Control         Control	- 10	PG-DD-TO	169.336	5.207	174.543	79.836	13.518	27.403		47.225	3.585	986	20	762
Operation         Operation <t< td=""><td></td><td>OMP548: 548 PROCESS CONTROL COSTS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		OMP548: 548 PROCESS CONTROL COSTS												
Geodor Constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational constrational	~	OMP548: 548 PROCESS CONTROL COSTS												
Methodised in the control of	~	PG-DD-TO	803,271	39,574	842,844	385,515	65,275	132,325		228,043			95	3,680
Offeneration monotone and accord monotone accord monoto	~ (	OMP549: 549 MISC OTH POWER GENERATING EXP												
Treprise to the service of t	<u> </u>	OMP549: 549 MISC OTH POWER GENERATING EXP	000 01 1 0	010 010		000 000 1	000 000		100.01	007 202			100	
Ownersession         Ownersession         State         State <td></td> <td></td> <td>2,442,000</td> <td>240,210</td> <td>2,000,022</td> <td>1,229,802</td> <td>208,238</td> <td>422,141</td> <td>18,034</td> <td>121,430</td> <td></td> <td>10,184</td> <td>304</td> <td>11,/4</td>			2,442,000	240,210	2,000,022	1,229,802	208,238	422,141	18,034	121,430		10,184	304	11,/4
PeroDroti Constrational Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conference Conferen		OMP550: 550 RENTS												
Sub-Train Officiency Montro. Mantra UPPOSI. 551 MANT SUPPOSI & ENDINEMAGE         3,118,506         2,0966         3,706,506         1,000,664         7,616         20,406         4,10           OMPOSI. 551 MANT SUPPOSI & ENDINEMAGE         OPED/TO MONTO. MANTENACE         0,906         3,706         1,000,664         7,616         20,406         4,10           OMPOSI. 551 MANT SUPPOSI & ENDINEMACE         0,906         1,307         1,30,50         1,30,50         1,30,50         2,301         1,30         1,50         1,50         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51         2,51 </td <td>_</td> <td>PG-DD-TO</td> <td>3,293</td> <td></td> <td>3,293</td> <td>1,506</td> <td>255</td> <td>517</td> <td></td> <td>891</td> <td></td> <td></td> <td>0</td> <td></td>	_	PG-DD-TO	3,293		3,293	1,506	255	517		891			0	
OMEDITION: IMMITENDED         OMEDITION: IMMITENDE           OMEDITION: IMMITENDE         OPERITION         ETER IMMITENDE         278         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75         75		Sub-Total OMPOOTOA: OPERATION	3,418,506	290,996	3,709,502	1,696,719	287,285	582,386		1,003,654			419	16,19
OMPG51: 551         MMIT SUPVSA & EGONEEING           OMPG51: 551         MMIT SUPVSA & EGONEEING           OMPG51: 551         MMIT SUPVSA & EGONEEING           OPF051: 551         MMIT SUPVSA & EGONEEING           OPF052: 352 OFTHWR MMIT-MMIT OF STRUCTURES           OMPG52: 353 OMMIT - GENERATION & ELEC EQUIP           OMPG52: 353 MMIT - GENERATION & ELEC EQUIP           OMPG53: 353 MMIT - GENERATION & ELEC EQUIP           OMPG53: 553 MMIT - GENERATION & ELEC EQUIP           OMPG53: 554 OFTH PWR MMIT - MAIT IMSC OTH PWR GENER           OMPG53: 554 OFTH PWR MMIT - MAIT IMSC OTH PWR GENERATION           OMPG53: 654 OFTH PWR MMIT - MAIT IMSC OTH PWR GENERATION           OMPG53: 654 OFTH PWR MMIT - MAIT IMSC OTH PWR GEN		OMPOMTOA: MAINTENANCE												
OMERGE: EST INMUT SUPYON & ENCIPERING         155,430         61,945         15,630         36,42         2,781         765         15           OMERGE: EST OMMUT SUPYON & ENCIPTIERIO         120,03         6,367         15,530         15,630         21,222         36,42         2,701         765         1           OMERGE: EST OMMUT SUPYON & ENCIPTIERIE         33,895         15,530         15,530         2,625         5,321         236         1,170         666         1         4           OMERGE: SEG OMMUT SUPTION & ELECEOUP         33,895         15,530         2,625         5,321         236         1,130         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4         4		OMP551: 551 MAINT SUPVSN & ENGINEERING												
PEODIO         PEODIO         61,445         1,445         1,048         21,362         36,42         2.781         765         755           OPEODIO         OPEODIO         OPEODIO         13,440         1,5440         1,5440         1,5440         1,560         2,622         2,791         765         15           OPEODIO         OPEODIO         OPEODIO         1,388         1,500         7,523         5,211         2,79         765         16         1,103           OPEODIO         OPEODIO         279,733         6,463,408         7,5576         5,521         2,59         2,640,255         2,791         765         1,103           OPEODIO         OPEOSI-IS COMPONE ALLICECUIP         279,473         6,463,408         7,5736         1,523,030         67,528         2,041         6,101         1,103           OPEODIO         OPEOSI-IS COMPONE ALLICEUIPES         279,473         6,463,410         7,524,76         2,731         7,30         7,30         1,103           OPEODIO         OPEODIO         OPEODIO         2,741         1,732,400         7,724,76         20,416         5,107         1,103           OPEODIO         OPEODIO         OPEODIO         OPEODIO         2,640,23         2,741 </td <td>~</td> <td>OMP551: 551 MAINT SUPVSN &amp; ENGINEERING</td> <td></td>	~	OMP551: 551 MAINT SUPVSN & ENGINEERING												
OMERGE: 55: 0THYME MAINT-MAINT OF STRUCTURES         33.896         (3)         33.893         (5.00)         2.72.73         5.3.21         2.35         6.170         6.66         711         4           0.0MERGE: 55: 0THYME MAINT-MAINT OF STRUCTURES         33.896         (3)         33.893         (15.00)         2.625         5.3.21         2.39         6.917         6.917         1.103           0.0MERGE: 55: 0THYME MAINT-MAINT OF STRUCTURES         33.893         (16)         55.736         1.55.00         67.628         2.640.225         200.416         55.107         1.103           0.0MERGE: 554 OTHYME MAINT-MAINT MAINT	~	PG-DD-TO	129,063	6,367	135,430	61,945	10,488	21,262		36,642	2,781	765	15	591
Totact: Sack of the wink maint inventiones         33.803         (5.503         2.625         5.321         235         9.170         666         191         4           PG-DOTIO         Omessa: siss maint - Generarinous ELEC COUIP         2.794,793         6.963.466         9.785.263         1.532.000         67.628         2.640.228         20.416         55.107         1.103           PG-DOTIO         Omessa: siss maint - Generarinous ELEC COUIP         2.794,793         6.963.466         9.785.263         1.463.408         7.55,736         1.532.000         67.628         2.640.228         20.416         55.107         1.103           PG-DDTO         OMPES4: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT         0.6953.463         1.61.300         67.632         2.640.278         2.640.278         2.640.278         2.640.278         2.640.278         1.103           OMPES4: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT         0.6953.470         4.61.3074         7.7103         1.103         2.723.750         2.713         2.640.278         2.640.278         2.640.278         2.640.278         2.640.278         2.640.278         2.640.278         1.106         2.640         1.660         1.660         1.108         2.723.760         7.723         7.7303         7.7303         7.7303         7.7303	<u> </u>	OMP552: 552 OTH PWK MAINI-MAINI OF STRUCTURES												
Onesses is MANT - GENERATION & ELEC EQUIP ONPESS: Sis MANT - GENERATION & ELEC EQUIP ONPESS: Sis MANT - GENERATION & ELEC EQUIP PO-DDT         Understand Display         Undersplay         Understand Display         Underst			33 806	(8)	33 803	15 503	7 675	5321	735	0 170	ROR	101	V	
OMPGS3: 553 MAINT - GENERATION & ELEC EQUP PG-DD-TO         Z794,793         6,963,465         9,788,269         4,463,408         755,736         1,532,030         67,623         2,640,225         20,416         55,107         1,103           PG-DD-TO         DMPGS4: 54 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT         157,904         (16)         157,888         7,2218         7,527,365         2,640,225         20,416         5,107         1,103           OMPGS4: 54 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT         157,904         (16)         157,888         7,2218         7,2218         2,779         3,243         892         18           OMPGS4: 556 LOAD DISPATCHING         3,115,656         6,569,814         10,065,470         4,613,074         781,078         1,583,402         6,936,461         1,140           OMPGS4: 556 LOAD DISPATCHING         3,115,465         6,569,814         10,065,470         4,613,074         781,078         1,740         2734         1,403         1,550           OMPGS5: 556 LOAD DISPATCHING         0         1,7488         7,108         5,560         2,734         2,743         1,403         1,550           OMPGS5: 556 LOAD DISPATCHING         0         1,7488         1,7488         1,7488         4,0,316         1,740         2,724         1,4		OMP553: 553 MAINT - GENERATION & ELEC EQUIP	00000	6	0000	000	1,010	100	001	5	000		r	-
PG-D-TO         Z79,4730         6,963,466         9,783,55         6,40,25         2,640,25         2,640,25         2,640,25         5,07         1,103           OMPS64: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT         17,704         7,57,36         7,532,030         6,7626         2,640,255         2,640,255         2,640,255         2,04,16         6,107         1,103           OMPS64: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT         17,704         1,77,90         7,513         8,93,414         10,794         4,613,074         7,513         8,93,416         1,140         2,713         8,93,416         1,140           OWPS65: 556 LOND DISPATCHING         5,341,4         1,3794,973         6,309,733         1,068,353         2,116,578         2,313         7,136         5,334         1,140           OWPS65: 556 LOND DISPATCHING         5,341,4         1,3794,973         6,309,733         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748         1,1748 <td></td> <td>OMP553: 553 MAINT - GENERATION &amp; ELEC EQUIP</td> <td></td>		OMP553: 553 MAINT - GENERATION & ELEC EQUIP												
OMPESA: 554 OTH PWR MAINT: MAINT MIXE OTH PWR GEN PLT         157.904         (16)         157.918         72.218         72.218         12.228         24.719         3.243         892         18           PG-DD: TO MESA: 554 OTH PWR MAINT: MAINT IMISE OTH PWR GEN PLT         157.904         (16)         157.904         (16)         157.904         (16)         157.904         (16)         157.904         (16)         157.904         (16)         157.904         (16)         157.904         (16)         157.904         (16)         157.904         (16)         157.904         (16)         157.904         (16)         157.904         (16)         157.904         (17)         32.43         892         18           OWPESA: 556 LOAD DISPATICHING         5.34,102         7.260,911         17.790,93         1,068,355         2,165,786         29,396         2,7136         5,324         1,140           OWPESA: 556 LOAD DISPATICHING         2.346,16         10,180         2.366,795         117,458         19,988         40,316         1,790         5,274         1,450         29           OWPESA: 556 LOAD DISPATICHING         2.466,16         10,180         2.366,795         117,458         40,316         1,790         69,479         1,450         274         1,450	10	PG-DD-TO	2,794,793	6,963,466	9,758,259	4,463,408	755,736	1,532,030		2,640,225	200,416	55,107	1,103	42,606
OMPGS4: 554 OTH PWR MAINT-MAINT MISC OTH PWR GEN PLT         157;904         (15)         157;904         (15)         157;904         (15)         157;904         (15)         92,12         92,17         92,17         92,17         92,17         92,17         92,17         92,17         92,17         92,17         92,14         1005         72,18         73,21,41         73,27,47         74,77         92,33         71,40         92,33         71,40         92,33         71,40         92,32         77,903         11,55           Sub-Total OMPONTOA: MAINTENANCE         3,115,568         6,999,814         10,006,5703         1,068,563         2,165,788         5,334,10         2,33,322         77,903         1,559           Sub-Total OMPONTOA: MAINTENANCE         3,115,568         6,999,814         10,006,5703         1,068,563         2,165,788         5,304,73         2,165,788         5,504         1,140         2,33         1,559           OMPGS56: SEG LOAD DISPATCHING         2,46,16         10,180         2,56,795         117,458         10,316         1,780         6,9,479         1,750         2,34         1,400         2,34         1,400         2,40         2,40         1,450         2,40         1,450         2,40         1,559         1,450	G	OMP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT												
PG-DD-TO         157.904         (157.88)         7.2218         7.2228         2.4.789         1.064         4.2.719         3.243         892         1140           Sub-Total OMPOTIOA: MAINTENANCE         3.115,556         5,969,814         10.065,470         4,613,074         781,078         7,216         7,223         892         1140           Sub-Total OMPOTIOA: OTHER POWRE GENERATION         6,534,162         7,560,811         1,379,437         6,309,733         1,068,470         4,613,074         7,140         2,323,410         233,22         77903         1,559           OMPES6: 556 LOAD DISPATCHING         0,415         1,174,83         1,068,470         4,613,074         7,140         233,22         77903         1,559         6,593,4         1,400           OMPES6: 556 LOAD DISPATCHING         246,616         10,180         256,795         117,458         1,748         1,749         21,74         1,450         29         29         1,500           OMPES6: 556 LOAD DISPATCHING         246,616         10,180         256,795         117,458         40,316         1,790         29,479         1,450         29         27         1,450         29         27         1,450         29         27         1,450         29         27	7	OMP554: 554 OTH PWR MAINT-MAINT MISC OTH PWR GEN PLT												
Sub-Total OMPOTO:         MINENANCE         3,115,556         6,993,814         10,065,470         4,513,074         781,078         1,553,402         63,354         1,140           Sub-Total OMPOTO:         MINENANCE         3,115,556         6,993,814         10,065,470         4,613,074         781,078         1,559         207,138         55,054         1,140           OMPES6: 556 LOAD DISPATCHING         6,534,162         7,260,811         13,794,473         6,309,733         1,068,363         3,550,4         3,150         1,599         0,159         5,532         7,7903         1,559           OMPES6: 556 LOAD DISPATCHING         246,616         10,180         256,795         117,458         19,888         40,316         1,780         69,479         5,274         1,450         29           OMPES6: 556 LOAD DISPATCHING         246,616         10,180         256,795         117,458         19,888         40,316         1,780         69,479         5,274         1,450         29           OMPES70: 557 OTHER         0.0168         256,795         117,458         19,888         40,316         1,780         69,479         5,274         1,450         29         29         29         29         207,149         20         29         29	~	PG-DD-TO	157,904	(16)	157,888	72,218	12,228	24,788		42,719			18	9
Subscried (MPONR)         6,534,162         7,280,611         13,734,973         6,309,793         1,068,363         2,165,788         95,604         3,732,410         283,322         77,903         1,559         60           ONESSES (SED CONDISPATCHING         ONESSES (SEG LOAD DISPATCHING         246,616         10,180         256,795         117,458         19,888         40,316         1,780         69,479         5,274         1,450         29         1           ONESSES (SEG LOAD DISPATCHING         246,616         10,180         256,795         117,458         19,888         40,316         1,780         69,479         5,274         1,450         29         1           OMESSTOS. COTHER         OMESSTOS. COTHER         0,8013         3,830         91,843         41,865         7,124         14,309         676         24,941         1,898         518         10           OMESSTOS. SO THER         0,8013         3,830         91,843         41,865         7,124         14,309         676         24,941         1,898         518         10           OMESSTOS. SO THER         0,8075: SS7 DEFERED FUEL         0,8073         3,830         91,843         41,865         7,124         14,309         676         24,941         1,898 <t< td=""><td></td><td></td><td>3,115,656</td><td>6,969,814</td><td>10,085,470</td><td>4,613,074</td><td>781,078</td><td>1,583,402</td><td></td><td>2,728,756</td><td></td><td></td><td>1,140</td><td>44,0</td></t<>			3,115,656	6,969,814	10,085,470	4,613,074	781,078	1,583,402		2,728,756			1,140	44,0
Ofference         Onessisting         Control		VEK GENEKATIO	6,534,162	7,260,811	13,794,973	6,309,793	1,068,363	2,165,788		3,732,410	283,322		1,559	60,2
Ownerson concurrence         246,616         10,180         266,795         117,458         19,888         40,316         1,780         69,479         5,274         1,490         29         1           PG-DD-TO Metric 10,180         246,616         10,180         256,795         117,458         19,888         40,316         1,780         69,479         5,274         1,490         29         1           OMPESTO: 65 TOHER         246,616         10,180         256,795         117,458         19,888         40,316         1,780         69,479         5,274         1,450         29         1           OMPESTO: 65 TOHER         246,616         10,180         256,795         117,458         19,888         40,316         1,780         69,479         5,274         1,450         29         1           OMPESTO: 65 TOHER         OMPESTO: 65 TOHER         88,013         3,830         91,843         41,865         7,124         14,399         676         24,941         1,898         518         10           LPTOA         UPSTDE: 657 DEFERRED FUEL         88,013         3,830         91,843         41,865         7,124         14,399         676         24,941         1,898         518         10           OMPESTO														
Sub-Total OMPS56: 556 LOAD DISPATCHING         246,616         10,180         256,795         117,456         19,888         40,316         1,780         69,479         5,274         1,450         29         1           OMPS570: 557 OTHER         OMPS50: 557 OTHER         0.011000000000000000000000000000000000	1.00	PG-DD-TO	246.616	10.180	256.795	117.458	19.888	40.316		69.479			29	1.1
OMPSS70:S57 OH: PRODE EXA & CR (A/C 557)           OMPSS70:S57 OTHER           OMPSS70:S57 OTHER           DAPPS270:S57 OTHER           UPTOA           UPTOA           BB:013         3,830           91,843         41,865         7,124           14,399         676         24,941         1,898           CMPS570: 557 OTHER         88,013         3,830         91,843         41,865         7,124         14,399         676         24,941         1,898         518         10           OMPS570: 557 DEFERRED FUEL         0MPS570: 557 DEFERRED FUEL         0MPS570: 557 DEFERRED FUEL         14,399         676         24,941         1,898         518         10	4	Sub-Total OMP556: 556 LOAD DISPATCHING	246,616	10,180	256,795	117,458	19,888	40,316		69,479			29	1,1
OMPSSTO: SS7 OTHER OMPSSTO: SS7 OTHER LPTOA DOMPSSTO: SS7 OTHER Sub-Total OWPSSTO: SS7 OTHER OMPSSTO: SS7 OTHER OMPSSTOF: SS7 DEFERED FUEL OMPSSTOF: SS7 DEFERED FUEL	10	OMP557TOA: OTH PROD EXP & CR (A/C 557)												
UPTOA UNEST/CIST OTHER 88.013 3,830 91,843 41,865 7,124 14,399 676 24,941 1,898 518 10 UPTOA 645-00 Stub-Tatal 00 P6570:557 OTHER 88,013 3,830 91,843 41,865 7,124 14,399 676 24,941 1,898 518 10 OMP557DF:557 DEFERRED FUEL OMP557DF:557 DEFERRED FUEL	<i>(</i> 0, <b>b</b>	OMP5570: 557 OTHER												
Sub-Train OMP5570: 557 OTHER 88,013 3,830 91,843 41,865 7,124 14,399 676 24,941 1,898 518 10 OMP557DF: 557 DEFERRED FUEL OMP557DF: 557 DEFERRED FUEL	~ 00		88.013	3,830	91 843	41 865	7 124	14 399		24 941			10	4
OMPSS7DF: 557 DEFERRED FUEL OMPSS7DF: 557 DEFERRED FUEL	റെ	Sub-Total OMP5570: 557 OTHER	88,013	3,830	91,843	41,865	7,124	14,399		24,941			2 <b>2</b>	4
OMP557DF: 557 DEFERRED FUEL	0	OMP557DF: 557 DEFERRED FUEL						•		•				
	-	OMP557DF: 557 DEFERRED FUEL												

	CNO Docket No. UD-18-07 Model Detail Results - Per Electric For the Test Year Ended D	Model Detail Results - Period II Electric For the Test Vear Ended December 31, 2018												
Optimize State Stat	.ine No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric	Large Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
Chill         Chill <th< td=""><td>183 184 185</td><td>Sub-Total OMP577DF: 557 DEFERED FUEL OMP557SA: 557 DEF SYS AGREEMT PAYMTIRECEIPTS OMP557SA: 557 DEF SYS AGREEMT PAYMTIRECEIPTS</td><td>22,264,185</td><td>(22,264,185)</td><td>•</td><td>'</td><td></td><td></td><td></td><td></td><td></td><td></td><td>'</td><td></td></th<>	183 184 185	Sub-Total OMP577DF: 557 DEFERED FUEL OMP557SA: 557 DEF SYS AGREEMT PAYMTIRECEIPTS OMP557SA: 557 DEF SYS AGREEMT PAYMTIRECEIPTS	22,264,185	(22,264,185)	•	'							'	
Construction         Construction<	186	PG-EE-TO			•							•		
Participant Section Sectin Section Section Section Section Section Section Sect	187 188 189	Sub-Total OMP575A: 557 DEF SYS AGREENT PAYMT/RECEIPTS OMP557NOX: 557 NOX DEFERRED EXPENSE OMP557NOX: 557 NOX DEFERRED EXPENSE		•										
Outsing and the properties         Outsing and the properity         Outsing and the properity         Outsing and the properties         Outsing and the properity         Outsing and the properties         Outsing and the properties         Outsing and the properity         Outsing and	190		'			•	'	'					'	
Optimize in the control of t	192	5	•	•	•	•		•	•	•	•	•	•	
Service control for a	193	OMP557M: 557 MISC PURCHASED PWR - MISO		(127 000)										
Substantial Section         State and Section	195		137,089	(137,089)										
Operation of the formation of the	196	¥C		(22,397,444) /115 036 445)		41,865 7 758 AEO	7,124	14,399	676 155 830	24,941			1050	412 85128
Offession Individual Profets         Offession Individual Profets           Offession Individual Profets         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000         0.0000	198	OMPPTOA: OTHER POWER SUPPLY EXPENSES		(att (app)(att))		Pot loo l'a			200100					
Ortex os os fundationous         Constraint	199	OMP555TOA: PURCHASED POWER OMP555: 555 PURCHASED POWER												
PC-DETCO Details         PC-DETCO DETCO         PC-DETCO         <	201	OMP555: 555 PURCHASED POWER												
CODING And MORPAGE STRUCTURES FOR MICHAER POINT And MICHAER PERCIPCINAL ADDRESS RESO MICHAER FOR MICHAER POINT ADDRESS RESO MICHAER FOR MICHAER FOR MICHAER POINT ADDRESS RESO MICHAER FOR	202	PG-EE-TO							•					
Offention Working Conference         Operation Working Conference <th< td=""><td>503</td><td>PG-DD-TO Sub-Total OMP555: 555 PUPCHASED POWER</td><td>•</td><td>2,581,545</td><td>2,581,545 2 601 646</td><td>1,180,794</td><td>199,930</td><td>405,298</td><td>17,891</td><td>698,471</td><td></td><td></td><td>292</td><td>11,27</td></th<>	503	PG-DD-TO Sub-Total OMP555: 555 PUPCHASED POWER	•	2,581,545	2,581,545 2 601 646	1,180,794	199,930	405,298	17,891	698,471			292	11,27
OPERSIGNE Sis MELLIGHLE FROMECPAN         18,711,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,71,013         64,74,243         2,16,317         1,287,103         50,246,52         34,41,41         1,047,144         20,591           OPERSIGN SK MELIGHLE FREEVOR         OPERSIGN SK MELIGHLE FREEVOR         21,313         16,71,1013         64,34,348         1,332,543         2,156,317         1,287,100         50,246,52         34,41,41         1,047,14         20,591           OPERSIGN SK MELIGHLE FREEVOR         OPERSIGN SK MELIGHLE FREEVOR         21,313         16,41,103         1,432,248         2,156,317         1,287,103         50,44,41         1,444,74         2,253,103         1,444,74         2,253,104         50,44,41         1,444,74         2,253,104         50,44,41         1,444,74         2,253,104         50,44,41         1,444,74         2,253,104         50,44,41         1,444,74         2,253,144         1,444,74         2,253,244,24         2,244,41         2,244,41         2,244,41         2,244,41         2,244,41	205	OMP555ITOA: NON-RECOVERABLE		100,100	01012	100,101	000'001	067'00+	100'11	11:000			767	
Operations:         Control interaction         Control interactinteraction         Control interaction	506	OMP555IRE: 555 INELIGIBLE - RESOURCE PLAN												
Officient Sign Mat. Data Electron         Operation Sign Mat. Data Electron<	01 01	OMP555IRE: 555 INELIGIBLE - RESOURCE PLAN	,	186 711 013	185 711 012	97 973 570 VB	14 387 543	20 156 217	1 287 040	50 246 E42			100 00	640 B 4
Presente son neutrolete         Presente son n	60	OMP555IE: 555 INELIGIBLE ENERGY				010'010'10	0101200111	110,001,62	010'107'1	210,012,00			100 07	10000
Protection (messation sis intribute interfor, units) (messation sis intribute interfor, (messation sis intribute interfor, (messation sis intribute interfor) (messation sis intribute interfor) (messation sis intribute interfor) (messation sisterion interformed (messation sisterion interformed (messation sisterion interformed) (messation sisterion interfore interfore interformed) (messation sisterion interfore interfor	10	OMP555IE: 555 INELIGIBLE ENERGY												
OWESSERVESS NOT INCOMPOSITIE REFORMANIO OFFERENCY -INSO         OPERATION NOT INCOMPOSITIE REFORMANIO DETICIAL         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313         291-313 <td>11</td> <td>PG-EE-TO</td> <td>'</td> <td></td> <td></td> <td></td> <td></td> <td>'</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	11	PG-EE-TO	'					'						
Ownersion: Sis Neurolate: Cherke neuron         29131         (81,11)         (84,13,03)         (81,11)         (84,13,03)         (81,11,13)         (84,13,03)         (81,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)         (84,11,13)	12	OMP555IEM: 555 INELIGIBLE ENERGY - MISO												
0.0055000: Sis NELIGIE:         - OTHER DEMAND           0.0055000: Sis NELIGIE:         - OTHER DEMAND           0.000000: Sis NELIGIE:         - OTHER DEMAND           0.00000: Sis NELIGIE:         - OTHER DEMAND           0.0000: Sis NELIGIE:         - O	13	UMP353IEM: 333 INELIGIBLE ENERGY - MISU PI TTOA	201 313	(201 313)										
P.G.D.T.         Section relations         29,31         16,71,01         64,32,543         29,156,317         1,277,000         59,46,542         3,944,141         1,046,744         20,391           P.G.D.T.         Section Reserve.         29,131         16,71,101         64,32,543         29,156,317         1,277,000         59,46,542         3,944,141         1,046,744         20,391           R.F.M. ONESSETCO RECORFLACE         ONESSETCO RECORFLACE         29,131         16,571,101         64,342,543         1,277,000         59,46,512         3,944,141         1,046,744         20,391           ONESSETCO RECORFLACE         ONESSETCO RECORFLACE         20,543,513         1,542,543         1,242,533         2,556,1616         1,577,100         5,345,513         1,244,513         1,577,500         1,532,533         1,542,543         1,542,543         1,542,543         1,542,543         1,542,543         1,542,543         1,542,543         1,542,543         1,542,543         1,524,543         1,542,543         1,542,543         1,542,543         1,524,543         1,524,543         1,542,543         1,524,543         1,524,543         1,524,543         1,524,543         1,524,543         1,524,543         1,524,543         1,524,543         1,524,543         1,524,543         1,524,543         1,524,543 <td< td=""><td>12</td><td>OMP555IOD: 555 INELIGIBLE - OTHER DEMAND</td><td>2</td><td>(0.0.1.0.4)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	12	OMP555IOD: 555 INELIGIBLE - OTHER DEMAND	2	(0.0.1.0.4)										
PE-DDT0         Sub-Total Officient (1)	16	OMP555IOD: 555 INELIGIBLE - OTHER DEMAND												
Sub-Tradio Infestition, Recorderable         291,313         165,711,013         41,432,563         291,56,317         1267,340         50,246,542         364,414         1,048,714         20,091           ONESSEE: Sis ELIGIBLE ENERCY         ONESSEE: Sis ELIGIBLE ENERCY         00,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,006666         10,000666         10,0006666         10,0006666         10,0006666         10,0006666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666         10,000666	17	PG-DD-TO	'	'	'		'	'	'	'			'	
OMPGREECONCERNEL         OMPGREECON         OPENDEC         OPENDEC <td>18</td> <td>Sub-Total OMP555ITOA: NON-RECOVERABLE</td> <td>291,313</td> <td>185,419,699</td> <td>185,711,013</td> <td>84,943,848</td> <td>14,382,543</td> <td>29,156,317</td> <td>1,287,040</td> <td>50,246,542</td> <td></td> <td></td> <td>20,991</td> <td>810,847</td>	18	Sub-Total OMP555ITOA: NON-RECOVERABLE	291,313	185,419,699	185,711,013	84,943,848	14,382,543	29,156,317	1,287,040	50,246,542			20,991	810,847
OWESSEE: 555 ELGIBLE ENERCY         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (103.095/968)         (113.052/966)         (103.095/968)         (113.052/966)         (103.095/968)         (113.052/966)         (103.095/968)         (113.052/966)         (113.052/966)         (113.052/966)         (113.052/966)         (113.052/966)         (113.052/966)         (113.052/966)         (113.052/966)         (113.052/966)         (113.052/966)	19	OMP555ETOA: RECOVERABLE												
PERETOR         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.086,363         103.033.22         21.233         20.036,303         23.07.161         103.03.22         21.233         23.04331         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.046,373         23.07,161         103.023         23.222         21.233         23.222         21.233         23.222         21.233         23.222         21.233         23.222         21.233         23.046,373         23.076,316         103.003         23.07         100.077         21.040,373         23.07         100.077         21.020,077         21.123         23.023         23.223         23.223         23.223         23.223         23.223         23.066,553         23.0236,5	5 2	OMP555EE: 555 ELIGIBLE ENERGY												
PEDD TO Sub-Total OMPERSION: RECOVERABLE         TOTAGE/ Control of the state	- 2	UMP333EE: 333 ELIGIBLE ENERGI DOLEE-TO	103 006 068	(103 006 068)			,							
Sub-Trail OWFESSETOR: FECOVERALE         Z100/11/14         Z100/11/14         Z100/11/14         Z100/11/14         Z100/11/14         Z100/11/14         Z100/11/14         Z100/11/14         Z100/2013         Sub-Trail OWFESSETOR: FECOVERALE         Z100/2013         Sub-Trail OWFESSETOR: PUERINSES         Z100/2013         Sub-Trail OWFESSETOR: PUERINSES         Z100/2013         Sub-Trail OWFESSETOR: PUERINSES         Z100/2013         Sub-Trail OWFESSETOR: PUERINSES         Z100/2013         Z21/282         Sub-Trail OWFESSETOR: PUERINSES         Z100/2013         S22/281/583         Sub-Trail OWFESSETOR: PUERINSES         Z100/2013         Z21/282         Z1/283         Z2/281/580         Z1/283         Z2/281/580         Z1/282/282         Z1/282/282         Z2/281/280         Z2/281/280         Z2/281/280         Z2/282         Z2/282 <thz2 282<="" th="">         Z2/282         <thz2 2<="" td=""><td>7 60</td><td></td><td>107,522,000</td><td>(103,090,900) (107,522,902)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thz2></thz2>	7 60		107,522,000	(103,090,900) (107,522,902)										
Sub-Total OMPESSTOR, FUICENSED POWER         21031114         (22.616,550)         188.232.538         66,124,622         1,458.2473         23,561,615         1,304,331         3,387,161         1,063.322         2,1283           Sub-Total OMPTOR, FOUNCTRONERS         343,198,341,114         (22.616,550)         188.232,538         66,124,642         1,458,2473         23,554,313         3,457,161         1,063,322         21,233           Sub-Total OMPTOR, FOUNCTRONERS         343,198,344         (17.65,071)         205,54,313         9,583,101         1,528,833         3,2351,540         1,460,745         55,665,593         4,213,983         1,160,045         23,322           OMTTOR, FRANKISSION EXPENSES         341,198,341         (17.65,071)         265,543         1,458,2473         23,515,40         1,460,761         1,663,322         23,123         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53         23,231,53	524	Sub-Total OMP555ETOA: RECOVERABLE	210,619,870	(210,619,870)	•					'				
Sub-Total OMPTOA: PRODICE         Sub-Total OMPTOA: PRODICE         20045(31)         32,551(55)         1,50,322         21,253         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232         21,232 </td <td>225</td> <td>Sub-Total OMP555TOA: PURCHASED POWER</td> <td>210.911.184</td> <td>(22,618,626)</td> <td>188.292.558</td> <td>86.124.642</td> <td>14.582.473</td> <td>29.561.615</td> <td>1.304.931</td> <td>50.945.013</td> <td></td> <td></td> <td>21.283</td> <td>822.11</td>	225	Sub-Total OMP555TOA: PURCHASED POWER	210.911.184	(22,618,626)	188.292.558	86.124.642	14.582.473	29.561.615	1.304.931	50.945.013			21.283	822.11
Sub-TrateIOMPTOX: FROUCTION EXPENSEs         343,193,341 (137,655,071)         205,543,313         39,883,101         15,928,8555         3,225,1540         1,460,761         5,696,559         4,231,933         1,160,045         23,242           OMITTOX: FRADUCTION EXPENSEs         OMITTOX: FRADUCTION EXPENSEs         343,193         34,517         30,607         9,115         2,508         20,243           OMITTOX: FRADUCTION         OMITTOX: FRADUCTION EXPENSEs         34,371         9,6677         9,567         120,077         9,115         2,508         50           OMITTOX: FRADUCTION         OMITTOX: FRADUCTION         470,389         (20,703)         450,287         202,396         34,371         9,6677         9,567         120,077         9,115         2,508         50           OMITTEO: 561 LOAD DISPATCHING         871,036         35,507         206,543         406,654         406,654         406,654         406,654         406,677         9,115         2,508         50,46         101           OMITEGI : 561 LOAD DISPATCHING         871,036         35,507         206,543         406,6543         406,6543         406,6643         407,277         19,241         241,746         18,351         5,046         101           OMITEGI : 561 LOAD DISPATCHING         871,036 <t< td=""><td>226</td><td>Sub-Total OMPPTOA: OTHER POWER SUPPLY EXPENSES</td><td>210.911.184</td><td>(22,618,626)</td><td>188.292.558</td><td>86,124,642</td><td>14.582.473</td><td>29,561,615</td><td></td><td>50.945,013</td><td></td><td></td><td>21.283</td><td>822.11</td></t<>	226	Sub-Total OMPPTOA: OTHER POWER SUPPLY EXPENSES	210.911.184	(22,618,626)	188.292.558	86,124,642	14.582.473	29,561,615		50.945,013			21.283	822.11
OMTON:         Description         Description         Description         Bit is an intervent of the second control	227	Sub-Total OMPTOA: PRODUCTION EXPENSES	343,198,384	(137,655,071)	205,543,313	93,883,101	15,928,835	32,251,540		55,696,559			23,242	907,247
OMTG0.Go OPERXIUN         000000 000         00000 000         00000 000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         000000         0000000         0000000         0000000         0000000         000000         0000000         0000000         0000000         00000000         00000000         00000000         00000000         000000000         0000000000         00000000000         0000000000000         0000000000000         00000000000000000         000000000000000000000000000000000000	228	OMTTOA: TRANSMISSION EXPENSES												
Outrost:         Sol:         Doi:         Dial	229													
Umised:         Solution         470,393         (20,703)         45,0287         202,396         34,371         66,677         9,557         120,077         9,115         25.06         50           TG-DDD:         Sub-Total OMT561: 561 LOAD DISPATCHNG         470,389         (20,703)         450,287         202,396         34,371         66,677         9,557         120,077         9,115         2,506         50           OMT561: 561 LOAD DISPATCHNG         470,389         (20,703)         450,287         202,396         34,371         66,677         9,557         120,077         9,115         2,506         50           OMT561: 561 LOAD DISPATCHNG         871,036         35,507         90,6,543         408,682         69,197         140,277         19,241         241,746         18,351         5,046         101           OMT561: 561 LOAD DISPATCHNG         871,036         35,507         90,6,543         408,682         69,197         140,277         19,241         241,746         18,351         5,046         101           OMT561: 561 LOAD DISPATCHNG         871,036         35,507         90,6,543         408,682         69,197         140,277         19,241         241,746         18,351         5,046         101           OMT561: 561	230	OMI560: 560 OPER SUPVSN & ENGINEERING												
Incurrent         470,999         (20,703)         450,287         202,996         34,371         95,977         120,077         9,115         2,506         50           Sub-Final OMT56: 560         OPER SUPVSN & ENGINEERING         470,999         (20,703)         450,287         202,996         34,371         95,977         9,115         2,506         50           OMT56: 150. LOAD DISPATCHING         OMT56: 151. LOAD DISPATCHING         871,036         35,507         906,543         408,682         69,677         9,115         2,506         50           OMT56: 151. LOAD DISPATCHING         871,036         35,507         906,543         408,682         69,197         140,277         9,115         2,506         50         60         101           OMT56: 151. LOAD DISPATCHING         871,036         35,507         906,543         408,682         69,197         140,277         19,241         241,746         18,351         5,046         101           OMT56: 156. 16.0AD DISPATCHING         871,038         35,507         906,543         408,682         69,197         140,277         19,241         241,746         18,351         5,046         101           OMT56: 168. 561 LBA SCHEDULE 24 RECOVERABLE         DRTTOA         UR         241,746         18,351 <td>531</td> <td>UMI560: 560 OPEK SUPVSN &amp; ENGINEEKING</td> <td></td> <td>000</td> <td></td> <td>000</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>i</td> <td></td>	531	UMI560: 560 OPEK SUPVSN & ENGINEEKING		000		000							i	
Outfast rotation         Statute         Augrage	232	TG-DD-TO Suit Total ANTERN: ESA OBED SUDYEN & ENCINEEDING	470,989	(20,703)		202,996	34,371	69,677	9,557	120,077			20	1,93
OMT561: 561: LOAD DISPATCHING         OMT561: 561: LOAD DISPATCHING         871:036         35.507         906.543         408.662         69,197         140.277         19.241         241.746         18.351         5.046         101           TG-DD1         TG-DD10         871.036         35.507         906.543         408.682         69,197         140.277         19.241         241.746         18.351         5.046         101           TG-DD1         Sub-Total OMT561: 561. LOAD DISPATCHING         871.036         35.507         906.543         408.682         69,197         140.277         19.241         241.746         18.351         5.046         101           OMT5618: 561. LOAD DISPATCHING         871.036         35.507         906.543         408.682         69,197         140.277         19.241         241.746         18.351         5.046         101           OMT5618: 561. LOAD DISPATCHING         871.036         35.507         906.543         408.682         69,197         140.277         19.241         241.746         18.351         5.046         101           OMT5618: 561. LOAD DISPATCHING         871.040         18.351         5.046         101         101.7100.         140.277         19.241         241.746         18.351         5.046	234	OMT561TOA: 561 LOAD DISPATCHING	410,303	(20,103)		066'707	- 10,40	1 10'60	lcc's	170,021			nc	, ,
OMT561: 561 LOAD DISPATCHING         871,038         35,507         906,543         408,682         69,197         140,277         19,241         241,746         18,351         5,046         101           TG-DD-T0         TG-DD-T0         871,036         35,507         906,543         408,682         69,197         140,277         19,241         241,746         18,351         5,046         101           Sub-Total DMT561: 561 LBA SCHEDULE 24 RECOVERABLE         871,036         35,507         906,543         408,682         69,197         140,277         19,241         241,746         18,351         5,046         101           OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE         871,036         35,507         906,543         408,682         69,197         140,277         19,241         241,746         18,351         5,046         101           OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE         140,277         19,241         241,746         18,351         5,046         101           OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         . <td>35</td> <td>OMT561: 561 LOAD DISPATCHING</td> <td></td>	35	OMT561: 561 LOAD DISPATCHING												
TG-DD-TO         BT1026         35.07         90.643         408.882         60.197         140.277         19.241         241.746         18.351         5.046         101           Sub-Tradio Marchine         871,036         35.07         90.643         408.882         69.197         140.277         19.241         241.746         18.351         5.046         101           OMT561BA: 661 LBA SCHEDULE 24 RECOVERABLE         871,036         35.07         90.643         408.682         69,197         140.277         19.241         241.746         18.351         5.046         101           OMT561BA: 661 LBA SCHEDULE 24 RECOVERABLE         871,036         35.07         90.643         408.682         69,197         140.277         19.241         241.746         18.351         5.046         101           OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE                  101           OMT561BB: 661 MISO SCHEDULE 24 RECOVERABLE                 101           OMT561BB: 661 MISO SCHEDULE BB	236	OMT561: 561 LOAD DISPATCHING												
Sub-Total OMT561: 561 LOAD DISPATCHING         871,036         35,507         906,543         408,682         69,197         140,277         19,241         241,746         18,351         5,046         101           OMT561: 661 Las CHEDULE 24 RECOVERABLE         0.00156183.661 Las CHEDULE 24 RECO	237	TG-DD-TO	871,036	35,507	906,543	408,682	69,197	140,277	19,241	241,746			101	3,90
OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE PLTTCAI OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE Sub-Traal OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE OMT561BB: 561 MISO SCHEDULE BB	238	Sub-Total OMT561: 561 LOAD DISPATCHING	871,036	35,507	906,543	408,682	69,197	140,277	19,241	241,746			101	3,90
OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE PLTTOA Sub-Trail OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE OMT561BB: 561 MISO SCHEDULE BB OMT561BB: 561 MISO SCHEDULE BB	239	OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE												
PLTGA Sub-Tradio Schedule 24 RECOVERABLE	240	OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE												
Sub-Total OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE	241	PLTTOA	•		•	'	•					•		
NO	242	EDULE 24 R	'	'		•	•	'	'	'	'	'	'	
	243	OMT561BB: 561 MISO SCHEDULE BB												
	24	OMT561BB: 561 MISO SCHEDULE BB												

	Per Book         Adjustment         Adjustmen	Small Electric Internation Santa (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (156) (15	Numble         HighL           19,000         Fasch           19,241         24           19,241         24           19,241         24           19,241         24           49,851         5           49,851         6		lge Burlinchpal ma Burlinchpal ma 5.0.46 (6) (5) (6) (6) (6) (6) (6) (6) (6) (6		
Constrained and contrult         Constrained and const	State and Wind set is in Mado Scherburt. Eta <ul> <li>Christier de in Mado Schrift</li> <li< th=""><th></th><th></th><th>¢.</th><th></th><th>2885 1997 (9) (3) (3) (3) (3) (3) (3) (3) (3) (3) (3</th><th>3,901 </th></li<></ul>			¢.		2885 1997 (9) (3) (3) (3) (3) (3) (3) (3) (3) (3) (3	3,901 
Matrix in model           Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model         Matrix in model	Office Set in Control and Contro and Contro and Control and Contro			ę		585 2862 2862 2862 2862 2862 297 297 297 297 297 297 297 297 297 29	3,900 (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)
Thyse resolution         Weak in the function         Weak in the f	Burling intervention ontroporting is in table Arritholise Transmitteries ontroporting is in table Arritholise Transmitteries ontroporting is in table Arritholise Transmitteries ontroporting is the Arritholise Transmitteri and arriteries an Arritholise Transmitteries ontroporting is t			é		595 505 505 505 505 505 505 505 505 505	、 、 、 、 、 、 、 、 、 、 、 、 、 、
Control of the control of th	Offer the control of the contro of the control of the control of the control of the cont			8		585 2865 · · · <b>(g</b> ) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	3,901
Other         Other <th< td=""><td>Outrestant         Outrestant         Service strates         Service         Service<!--</td--><td></td><td></td><td>8</td><td></td><td>2852 · · · <b>(g)</b> (c) <b>1</b> · · ·</td><td>3,901 (4) (4) - - - - - - - - - - - - - - - - - - -</td></td></th<>	Outrestant         Outrestant         Service strates         Service         Service </td <td></td> <td></td> <td>8</td> <td></td> <td>2852 · · · <b>(g)</b> (c) <b>1</b> · · ·</td> <td>3,901 (4) (4) - - - - - - - - - - - - - - - - - - -</td>			8		2852 · · · <b>(g)</b> (c) <b>1</b> · · ·	3,901 (4) (4) - - - - - - - - - - - - - - - - - - -
Participation         Parit         Participation         Participation <td>P. LTO         Service Contrast ATTO: Set Nuel OFTACHINETY         2.557.342         (66.07.90)         06.643         06.612         0.107           Sub-Yoad ONTSETION: SET INDUCTERIES         ONTSEC: SET NUT ON EXPENSE         2.557.342         (660.70)         06.643         06.612         0.107           ONTSEC: SET NUT ON EXPENSE         ONTSEC: SET NUT ON EXPENSE         06.633         06.643         06.643         06.643         07.70           ONTSEC: SET NUT ON EXPENSE         ONTSEC: SET NUT ON EXPENSE         06.643         06.643         06.643         06.643         07.70           ONTSEC: SET NUT ON EXPENSE         ONTSEC: SET NUT ON EXPENSE         07.70         07.70         07.70         07.70         07.70           ONTSEC: SET NUT ON EXPENSE         ONTSEC: SET NUT ON EXPENSE         0.107         07.70         07.70         07.70         07.70           ONTSEC: SET NUT ON EXPENSE         0.107         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70</td> <td></td> <td></td> <td>8 8</td> <td></td> <td>101 (0) (0) 2652 (0) 2652</td> <td>3,901 (4) (4) (4) - - - - - - - - - - - - - - - - - - -</td>	P. LTO         Service Contrast ATTO: Set Nuel OFTACHINETY         2.557.342         (66.07.90)         06.643         06.612         0.107           Sub-Yoad ONTSETION: SET INDUCTERIES         ONTSEC: SET NUT ON EXPENSE         2.557.342         (660.70)         06.643         06.612         0.107           ONTSEC: SET NUT ON EXPENSE         ONTSEC: SET NUT ON EXPENSE         06.633         06.643         06.643         06.643         07.70           ONTSEC: SET NUT ON EXPENSE         ONTSEC: SET NUT ON EXPENSE         06.643         06.643         06.643         06.643         07.70           ONTSEC: SET NUT ON EXPENSE         ONTSEC: SET NUT ON EXPENSE         07.70         07.70         07.70         07.70         07.70           ONTSEC: SET NUT ON EXPENSE         ONTSEC: SET NUT ON EXPENSE         0.107         07.70         07.70         07.70         07.70           ONTSEC: SET NUT ON EXPENSE         0.107         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70         0.70			8 8		101 (0) (0) 2652 (0) 2652	3,901 (4) (4) (4) - - - - - - - - - - - - - - - - - - -
Image: information in the intermediation of	Service information and an analysis of structure interaction of mode and mode and mode a			8		200 200 200 200 200 200 200 200 200 200	3,901 (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)
Class of a structure st	Offsetz des Structions Derenses Offsetz des Transmissions Expenses         (50)         (100)         (65)         (71)           Structions Derenses Offsetz des Structions Derenses Offsetz des Transmissions Expenses         1,997,560         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,900,500         1,9					(0) 2852 2852 2852 2852 2852 2852 2852 285	(4) (4) (4) (4) (4) (4) (4) (4) (4) (4)
Order or, and an analysis of the production of the productin of the production of the production of the production	TCDDR         (100)         (45)         (7)           TCDR         CONTRACT SS STATION EXPENSE         (92)         (100)         (45)         (7)           TCDDR         CONTRACT SS STATION EXPENSE         (92)         (100)         (45)         (7)           CNTSS SS OFFENGULINE EXPENSE         (92)         (100)         (45)         (7)           CNTSS SS OFFENGULINE EXPENSE         (92)         (9)         (100)         (45)         (7)           CNTSS SS OFFENGULINE EXPENSE         (15)         (15)         (15)         (15)         (15)         (15)           CNTSS SS TRANSING FELCE WOTHERS         (15)         (15)         (15)         (15)         (15)         (15)         (15)           CNTSS SS TRANSING FELCE WOTHERS         (15)         (15)         (15)         (15)         (17)           CNTSS SS TRANSING FELCE WOTHERS         (15)         (15)         (15)         (17)         (17)           CNTSS SS TRANSING FELCE WOTHERS         (15)         (15)         (15)         (17)         (17)           CNTSS SS TRANSING FELCE WOTHERS         (15)         (15)         (15)         (17)         (17)           CNTSS SS TRANSING FELCE WOTHERS         (15)         (15)         (15)					585 5865 5865 5865 5865 5865 5865 5865	(4) (4) (4) (4) (4) (4) (4) (4) (4) (4)
Constructions         Construc	Sub-Train OWTRISE: See STATTONE EXPENSE OWTRISE: See OVERTHEE DUNCE EXPENSE OWTRISE: See TRANSION EXPENSE OWT					500 500 500 500 500 500 500 500 500 500	(4) (4) 
Constant	Offices: as ordered under Exercise         Offices: as ordered out the Exercise         Offices: as ordered out the Exercise           Offices: as ordered out the Exercise         T-0.000         T-0.000         T-0.000         T-0.000           Sub-focio offices: as ordered out the Exercise         T-0.000         T-0.000         T-0.000         T-0.000           Sub-focio offices: as movisit of ELEC BY OTHERS         T-0.000         T-0.000 <t< td=""><td></td><td></td><td></td><td></td><td>262</td><td></td></t<>					262	
Original control contro contro contro control control control control control control c	OUTERS: 563         CONTRES: 563 </td <td></td> <td></td> <td></td> <td></td> <td>262</td> <td>- - 10,107 10,107</td>					262	- - 10,107 10,107
Revision is not concluste interprete         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1	Sub-froat ONTEGES SEST OVERHELD LINE EXPENSE         187/588         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/588)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,87/58)         (1,						- - - 10,107 10,107
Otheres is a local of the contraction of the conttraction of the contraction of the contraction of the c	Orrase: 66         Texpellion         1,87,363         (1,87,363)         (1,87,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,363)         (1,97,373)         (1,97,363)         (1,97,373)         (1,97,373)         (1,97,373)         (1,97,373)         (1,97,323)         (1,97,323)         (1,97,323)         (1,97,323)         (1,97,323)         (1,97,323)         (1,97,323)         (1,97,323)         (1,97,323)         (1,97,323)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433)         (1,97,433					296 262	- - 10,107 10,107 10,107
OTTES SET FINALING FELECE FOTHER         197/14         (1.07.01)         Constrained and management for m	Ortress: sis Travalsand or ELEC BY OTHERS         197.35         (1,897.35)         (1,897.35)         (1,97.35)           T-DD-TO         T-DD-TO         T-DD-TO         197.35         (1,897.36)         1.97.35           T-DD-TO         T-DD-TO         197.35         (1,897.36)         (1,897.36)         1.97.37           OutTest: Sie MISC TRANSINSTON EXPENSE         1,87.73         (1,877.35)         1.97.27         1.97.27           OutTest: Sie MISC TRANSINSTON EXPENSE         2.346.232         2.414         2.347.766         1,058.830         179.279           OutTest: Sie Neur         2.346.232         2.414         2.344.706         1,058.830         179.279           Sub-Total ONTSC: Sie Neur         2.346.232         2.414         2.347.706         1,058.830         179.279           OutTest: Sie NEUT         T-D-DD         2.346.232         2.414         2.347.706         1,058.830         179.279           OutTest: Sie NEUT         OutTest: Sie NEUT         2.346.322         2.414         2.347.706         1,058.830         179.279           OutTest: Sie NEUT         OutTest: Sie NEUT         2.346.32         2.414         2.347.706         1,058.830         179.279           OutTest: Sie NEUT         OutTeste NEUT         2.346.32         2.414					262 263	- 10,107 <b>10,107</b>
CONDIMING         CONDIMING <t< td=""><td>T-G-D/TO Sub-Total OMT365: 565 TRANSM OF ELEC BY OTHERS         1.87,736         (1.87,736)         (1.87,736)         (1.87,736)         (1.87,736)         (1.97,736)           Sub-Total OMT365: 566 MISC TRANSMISION EXPENSE ONT366: 566 MISC TRANSMISION EXPENSE ONT367: 567 RENTS         1.87,738)         (1.87,736)         1.97,279           Ont766: 566 MISC TRANSMISION EXPENSE ONT367: 507 RENTS         2.346,232         2.414         2.348,706         1.056,830         173,279           Ont766: 566 MISC TRANSMISION EXPENSE ONT367: 507 RENTS         2.346,232         2.414         2.348,706         1.056,830         173,279           ONT367: 507 RENTS         Sub-Total OMT367: 566 MISC TRANSMISION EXPENSE         2.346,232         2.414         2.347,706         1.056,830         173,279           ONT367: 507 RENTS         Sub-Total OMT367: 566 MISC TRANSMISION EXPENSE         2.346,232         2.414         2.347,706         1.056,830         173,279           ONT367: 507 RENTS         Sub-Total OMT377: 507         9.272         4.190         706         9.223         4.190         706           ONT367: 507 MANT TEANNE         T.280,779         9.725         9.232         4.190         706           ONT367: 507 RANT TO REALPOIN         T.280,779</td><td></td><td></td><td></td><td></td><td></td><td>- 10,107 <b>10,107</b> <b>10,107</b></td></t<>	T-G-D/TO Sub-Total OMT365: 565 TRANSM OF ELEC BY OTHERS         1.87,736         (1.87,736)         (1.87,736)         (1.87,736)         (1.87,736)         (1.97,736)           Sub-Total OMT365: 566 MISC TRANSMISION EXPENSE ONT366: 566 MISC TRANSMISION EXPENSE ONT367: 567 RENTS         1.87,738)         (1.87,736)         1.97,279           Ont766: 566 MISC TRANSMISION EXPENSE ONT367: 507 RENTS         2.346,232         2.414         2.348,706         1.056,830         173,279           Ont766: 566 MISC TRANSMISION EXPENSE ONT367: 507 RENTS         2.346,232         2.414         2.348,706         1.056,830         173,279           ONT367: 507 RENTS         Sub-Total OMT367: 566 MISC TRANSMISION EXPENSE         2.346,232         2.414         2.347,706         1.056,830         173,279           ONT367: 507 RENTS         Sub-Total OMT367: 566 MISC TRANSMISION EXPENSE         2.346,232         2.414         2.347,706         1.056,830         173,279           ONT367: 507 RENTS         Sub-Total OMT377: 507         9.272         4.190         706         9.223         4.190         706           ONT367: 507 MANT TEANNE         T.280,779         9.725         9.232         4.190         706           ONT367: 507 RANT TO REALPOIN         T.280,779						- 10,107 <b>10,107</b> <b>10,107</b>
Offention des anter menolement         Analysis of a construction description         Analysis construction         Analysis of a construction	Ourses:         Set Mark Transmission Expension         Fait Applies         Fait Applies <th< td=""><td></td><td></td><td></td><td></td><td>262</td><td>10,107 10,107 10,107</td></th<>					262	10,107 10,107 10,107
Offsee as the: Therapesition before: Origan set into: The Dimonstration before: Te DDD         2.44.00         1.72.79         36.415         6.951         6.749         1.977         36.415         6.951         6.749         1.977         36.415         6.951         6.749         1.977         36.415         0.951         6.749         1.977         36.415         0.951         6.749         1.977         36.415         0.951         6.749         1.977         36.415         0.951         6.749         1.977         36.415         0.951         6.749         1.977         36.415         0.951         6.749         1.977         36.415         0.951         6.749         1.977         36.416         0.951         6.749         1.977         36.416         0.951         6.749         1.977         36.416         0.951         6.749         1.977         36.416         1.977         36.416         1.977         36.416         1.977         36.416         1.977         36.416         1.977         36.416         1.977         36.41         1.977         36.416         1.977         36.416         1.977         36.41         1.977         36.41         1.977         36.41         1.977         36.41         1.977         1.977         1.977         1.977 <td>Offices see MISC TRANSINSION EXPENSE         2,346,222         2,414         2,348,706         1,058,8300         173,279           TE-DD: TO         TE-DD: TO         2,346,232         2,414         2,348,706         1,058,8300         173,279           Sub-Total ONTGREF See MISC TRANSINSION EXPENSE         2,346,232         2,414         2,348,706         1,058,8300         173,279           Sub-Total ONTGREF See MISC TRANSINSION EXPENSE         2,346,232         2,414         2,348,706         1,058,8300         173,279           ONTGREF SF RENTS         2,346,232         2,414         2,348,706         1,058,8300         173,279           ONTGREF SF RENTS         2,346,232         2,414         2,348,706         1,058,8300         173,279           ONTGRE SF RENTS         2,346,232         2,414         2,348,706         1,058,8300         173,279           ONTGRE SF RENTS         2,346,232         2,414         2,348,706         1,058,8300         173,279           ONTGRE SF RENTS         9,272         4,180         7,050         9,272         4,180         706           ONTGRE SF RENTS         2,346,800         37,13799         1,674,233         284,478         244,48           ONTGRE SF RENTS         2,356,44         90,935,416         1,674</td> <td></td> <td></td> <td></td> <td></td> <td>262</td> <td>10,107 <b>10,107</b> <b>10,107</b></td>	Offices see MISC TRANSINSION EXPENSE         2,346,222         2,414         2,348,706         1,058,8300         173,279           TE-DD: TO         TE-DD: TO         2,346,232         2,414         2,348,706         1,058,8300         173,279           Sub-Total ONTGREF See MISC TRANSINSION EXPENSE         2,346,232         2,414         2,348,706         1,058,8300         173,279           Sub-Total ONTGREF See MISC TRANSINSION EXPENSE         2,346,232         2,414         2,348,706         1,058,8300         173,279           ONTGREF SF RENTS         2,346,232         2,414         2,348,706         1,058,8300         173,279           ONTGREF SF RENTS         2,346,232         2,414         2,348,706         1,058,8300         173,279           ONTGRE SF RENTS         2,346,232         2,414         2,348,706         1,058,8300         173,279           ONTGRE SF RENTS         2,346,232         2,414         2,348,706         1,058,8300         173,279           ONTGRE SF RENTS         9,272         4,180         7,050         9,272         4,180         706           ONTGRE SF RENTS         2,346,800         37,13799         1,674,233         284,478         244,48           ONTGRE SF RENTS         2,356,44         90,935,416         1,674					262	10,107 <b>10,107</b> <b>10,107</b>
Outgoing and Transmission terreted         2.44.28         2.44.1         2.44.0         (666.60)         (7.27)         36.4.66         (67.50)         (7.23)         2.44.1         2.44.0         (666.60)         (7.27)         36.4.56         (7.23)         2.44.1         2.44.0         (666.60)         (7.27)         36.4.56         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)         (7.24)	OMTSR: G6 MISC TRANSMISSION EXPENSE         2.346.282         2.44         2.346.706         1068.800         173.279           TG-DD-TO         TG-DD-TO         TG-DD-TO         1085.80         173.279         173.279           Sub-Toal ONTS67: S67 REINS         Sub-Toal ONTS67: S67 REINS         2.346.222         2.444         2.346.725         1.480         173.279           Sub-Toal ONTS67: S67 REINS         OMTS67: S67 REINS         2.346.222         2.444         2.346.723         2.347.32           OMTS67: S67 REINS         OMTS67: S67 REINS         2.346.232         2.444         2.346.723         1.73.279           OMTS67: S67 REINS         TG-DD: TO         TG-DD: TO         9.272         -         9.272         4.180         7.08           OMTS67: S67 REINS         Sub-Toal OMTS76: S67 REINS         9.272         -         9.272         4.180         7.08           Sub-Toal OMTS76: S67 REINS         Sub-Toal OMTS76: S67 REINS         9.272         -         9.273         4.180         7.08           Sub-Toal OMTS76: S67 REINS         Sub-Toal OMTS76: S67 REINS         1.73,799         1.674,233         2.84.75           Sub-Toal OMTS67: S67 REINT SUPUSING         TC DD-TO         00758         88         1.0075         1.006         1.005         1.007 </td <td></td> <td></td> <td></td> <td></td> <td>262 263</td> <td>10,107 <b>10,107</b> 10,107</td>					262 263	10,107 <b>10,107</b> 10,107
Public control         Control contro         Control control         Control cont	U-DUTION:         Set Transmission EXPENSE         2.434, 2.44, 2.44, 2.44, 2.44, 0.008, 0.00         172, 79           Sub-Total ONTSer:         Set RENTS         2.44, 2.44, 7.44, 2.44, 0.00         1.008, 0.00         173, 79           Sub-Total ONTSer:         Set RENTS         2.44, 2.44, 7.44, 2.44, 0.0         706           ONTSET:         Set RENTS         2.44, 7.24, 7.44, 0.00         706           ONTSET:         Set RENTS         9,272         2,44, 1.2, 44, 00         706           ONTSET:         Set RENTS         9,272         2,44, 100         706           ONTSET:         Set RENTS         9,272         2,44, 100         706           ONTSET:         Set RENTS         9,272         2,44, 100         706           Sub-Total ONTSET:         Set RENTS         9,272         4,160         706           Sub-Total ONTSET:         Set RENTS         9,272         4,160         706           Sub-Total ONTSET:         Sub-Total ONTSET:         9,272         4,160         706           Sub-Total ONTSET:         Sub-Total ONTSET:         9,272         4,160         706           Sub-Total ONTSET:         Sub-Total ONTSET:         9,273         4,100         706           Sub-Total ONTSET:         Sub-Total ONTSE					707	10,107 10,107 10,107
Offset France         Cardial Control of France         Cardial Contro	Sub-Total OMTSERTOR. S66 MISC TRANSMISSION EXPENSE         2,346,706         1,088,300         173,779           OMTSETTOR. S67 RENTS         OMTSETTOR. S67 RENTS         9,272         2,414         2,348,706         1,088,300         173,779           OMTSETTOR. S67 RENTS         OMTSETTOR. S67 RENTS         9,272         2,414         2,348,706         1,088,300         173,779           OMTSETTOR. S67 RENTS         OMTSETTOR. S67 RENTS         9,272         4,160         708           OMTSETTOR. S67 RENTS         9,272         9,272         4,160         708           OMTSETTOR. S67 RENTS         9,272         9,272         4,160         708           Sub-Total OMTSETTOR. S67 RENTS         9,272         9,272         4,160         708           Sub-Total OMTSETTOR. S67 RENTS         9,272         7,1379         1,574,233         283,478           OMTRESE S68 MANT SUPENIA RENG         075,866         33,664         999,530         410,023         64,425           OMTSERS S68 MANT SUPENIA RENG         075,866         33,664         999,530         410,023         64,425           OMTSERS S68 MANT OF STATION REQUP         0768         875,866         33,664         999,530         410,023         64,425           OMTSERS S68 MANT OF STATION REQUP					202	10,107
Offset: Ser Ferris Offset: Ser Ferris Offset: Ser Ferris Offset: Ser Ferris T-G-DU Ser-Toal Offset: Ser Ferris T-G-DU Ser-Toal Offset: Ser Ferris T-G-DU Offset: Ser Ferris Ser-Toal Offset: Ser Ferris T-G-DU Offset: Ser Ferris Ser Toal Di Ser	ONTESTTON. 567. RENTS         9272         9272         4180         708           ONTEST. 567. RENTS         9272         9272         4180         708           ONTEST. 567. RENTS         9272         9272         4180         708           ONTEST. 567. RENTS         9272         9272         4180         708           Sub-Total OWTOR:: OF RENTS         9273         4130         700           Sub-Total OWTOR:: OF RENTS         9273         4180         708           Sub-Total OWTOR:: OF RENTS         9273         4180         708           Sub-Total OWTOR:: OF RENTS         9273         4180         708           ONTERS: 568 MAINT SUPVEN & ENG         775,866         33,664         909,530         410,022           ONTERS: 568 MAINT SUPVEN & ENG         775,866         33,664         909,530         410,022           ONTERS: 568 MAINT SUPVEN & ENG         75,866         33,664         909,530         410,022           ONTERS: 568 MAINT SUPVEN         0005566					262	
Outso::::::::::::::::::::::::::::::::::::	ONTERS: 56 REINIS         ONTERS: 56 REINIS         ONTERS: 56 REINIS         OPENTION						
TGOID         TGOID <th< td=""><td>TG-DDTO         TG-DDTO         <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<></td></th<>	TG-DDTO         TG-DDTO <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<>						
Sub-Tail Officiency, Farth Strick S	Sub-Total OMTS67: S67 RENTS         9.272         4,160         708           Sub-Total OMTS67: S67 RENTS         9,272         4,160         708           Sub-Total OMTS67: S67 RENTS         9,272         4,160         708           Sub-Total OMTS67: OK. S67 RENTS         9,272         4,160         708           Sub-Total OMTTERANCE         7,280,779         3,566,960)         3,713,793         1574,233         283,478           OMTERS: S68 MAINT SUPYS & ENG         0,047568:         S8 MAINT SUPYS & ENG         9,75,866         33,664         900,550         410,029         68,425           OMTERS: S68 MAINT OF STRUCTURES         17,900         87,5866         33,664         900,550         410,029         68,425           Sub-Total OMTERS: S68 MAINT OF STRUCTURES         19,740         (1)         19,740         8,99         1,507           OMTERS: S68 MAINT OF STRUCTURES         19,740         (1)         19,740         8,99         1,507           OMTER: S68 MAINT OF STRUCTURES         19,740         (1)         19,740         8,99         1,507           OMTER: S68 MAINT OF STRUCTURES         10,700         S01,893         1,710         2,170         2,122           OMTER: S68 MAINT OF STRUCTURES         19,740         (1)         19	1,435				-	4
Sub-Total OMTESTOR: 567 R0113         9.272         4,100         7.06         7.435         197         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.473         116         2.471         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         116         <	Sub-Float OMITOR:         Sub-Float OMITOR:         Starting         9,272         -         9,272         4,190         708           Sub-Float OMITOR:         MANTEUNANCE         7,280,779         3,566,980)         3,113,799         1,674,233         283,478           OMTMOD:         MANTEUNANCE         0,07586:         33,664         90,550         410,022         69,425           OMTROM:         MANTEUNANCE         875,866         33,664         90,550         410,022         69,425           OMTROM:         Sub-Total OMTROM:         875,866         33,664         90,530         410,022         69,425           Sub-Total OMTROM:         Seb MANT OF STRUCTURES         19,740         (1)         19,740         8,99         1,507           OMTROM:         Sob MANT OF STRUCTURES         19,740         (1)         19,740         8,999         1,507           OMTROM:         Sob MANT OF STRUCTURES         19,740         (1)         19,740         8,999         1,507           OMTROM:         Sob MANT OF STATION EQUIP         28,833         (6,40)         28,193         1,507           OMTROM:         Sob MANT OF STATION EQUIP         28,833         (6,40)         28,193         1,507           OMTROM:	1,435				-	4
OWTENDER MAINTENDER         FAULT         FAULT <td>OWTMORE         OWTMORE         <t< td=""><td></td><td>2</td><td></td><td></td><td></td><td>40</td></t<></td>	OWTMORE         OWTMORE <t< td=""><td></td><td>2</td><td></td><td></td><td></td><td>40</td></t<>		2				40
Offree         State         State <t< td=""><td>OMT568: 568 MANT SUPVEN &amp; ENG         007568: 588 MANT SUPVEN &amp; ENG         875,866         33,64         909,530         410,029         69,425           TG-DD-TO         875,866         33,64         909,530         410,029         69,425           Sub-Total OMT568: 568 MANT SUPVEN &amp; ENG         875,866         33,64         909,530         410,029         69,425           OMT569: 569 MANT SUPVEN &amp; ENG         875,866         33,664         909,530         410,029         69,425           OMT569: 569 MANT OF STRUCTURES         19,740         (1)         19,740         8,899         1,507           OMT570: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         1,507         2,170         2,122           OMT570: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         1,507         2,1710         2,172           OMT570: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         1,507         2,1710         2,172           OMT570: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         1,710         2,172           OMT570: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         1,2710         2,172           OMT571: 571 MANT OF OVERHEAD LINES</td><td></td><td></td><td></td><td></td><td>± 7</td><td>706'01</td></t<>	OMT568: 568 MANT SUPVEN & ENG         007568: 588 MANT SUPVEN & ENG         875,866         33,64         909,530         410,029         69,425           TG-DD-TO         875,866         33,64         909,530         410,029         69,425           Sub-Total OMT568: 568 MANT SUPVEN & ENG         875,866         33,64         909,530         410,029         69,425           OMT569: 569 MANT SUPVEN & ENG         875,866         33,664         909,530         410,029         69,425           OMT569: 569 MANT OF STRUCTURES         19,740         (1)         19,740         8,899         1,507           OMT570: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         1,507         2,170         2,122           OMT570: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         1,507         2,1710         2,172           OMT570: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         1,507         2,1710         2,172           OMT570: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         1,710         2,172           OMT570: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         1,2710         2,172           OMT571: 571 MANT OF OVERHEAD LINES					± 7	706'01
TGDD:         Contrasts: set MMMT SUPCSIA ENG         87.35         8.4.6         9.9.5.0         410.73         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7         1.0.7	OUTGBS: SBR MAINT SUPVEN & EING         ST5,866         33,664         909,530         410,029         69,425           TG-DD-TO         Sub-Total OWT568: 568 MAINT SUPVEN & EING         875,866         33,664         909,530         410,029         69,425           Sub-Total OWT568: 568 MAINT OF STRUCTURES         001569: 569 MAINT OF STRUCTURES         875,866         33,664         909,530         410,029         69,425           OMT569: 569 MAINT OF STRUCTURES         19,740         19,740         (1)         19,740         88,999         1,507           OMT570: 570 MAINT OF STRUCTURES         19,740         (1)         19,740         8,899         1,507           OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,122           OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,122           OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,122           OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,122           OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,172           Sub-Total OMT570: 5						
Sub-Totation Unside 368 MANT Supersity at EAG         State 30,550         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050         5,050 <t< td=""><td>Current of the contracts         Current of the contracts         <thcurrent contracts<="" of="" th="" the=""> <thcurrent o<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td></thcurrent></thcurrent></td></t<>	Current of the contracts         Current of the contracts <thcurrent contracts<="" of="" th="" the=""> <thcurrent o<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td></thcurrent></thcurrent>						
Offses: 66 MATO of STRUCTURES       Offses: 66 MATO of STRUCTURES         OWTSes: 66 MATO of STRUCTURES       19740       19740       19740       19740       19740       19740       19740       2004       419       5,264       400       110       2         To ExD: TO       To ExD: TO       To ExD: TO       19740       19,740       8,399       1,507       3,054       419       5,264       400       110       2         OMTS70: 570 MANT OF STATION EQUIP       OMTS70: 570 MANT OF STATION EQUIP       28,333       (640)       28,133       12,710       2,152       4,363       5,764       400       110       2         OMTS70: 570 MANT OF STATION EQUIP       28,333       (640)       28,133       12,710       2,152       4,363       5,764       400       110       2       3         OMTS70: 570 MANT OF STATION EQUIP       28,833       (640)       28,133       12,710       2,152       4,363       5,764       400       110       2       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3	OMT686: 669 MAINT OF STRUCTURES         19740         11         19740         1507           OMT686: 680 MAINT OF STRUCTURES         19740         11         19740         8899         1507           TG-DD-TO         Sub-focial OMT686: 569 MAINT OF STRUCTURES         19740         11         13740         8899         1507           OMT570: 570 MAINT OF STATION EQUIP OMT570: 570 MAINT OF STATION EQUIP         28,833         6401         28,139         12,710         2,152           OMT570: 570 MAINT OF STATION EQUIP OMT570: 570 MAINT OF STATION EQUIP         28,833         6401         28,139         12,710         2,152           OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,139         12,710         2,152           OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,139         12,710         2,152           Sub-focial OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           Sub-focial OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           Sub-focial OMT570: 570 MAINT OF STATION EQUIP         28,383         (640)         28,193         12,710         2,152           Sub-focial OMT570: 570 MAINT OF STATION EQUIP					<b>10</b>	3,914
Offses:set and NTO FSTRUCTURES         19740         (1)         19740         (1)         19740         (10)         224         410         5,264         400         110         2           Sub-Tob Tro         Sub-Tob Tro         Sub-Tob Tro         3054         419         5,264         400         110         2           Sub-Tob Tro         Sub-Tob Tro         Mart OF STATON EQUP         19,740         8,899         1,507         3054         419         5,264         400         110         2           ONTSOTO ANN NOT OF STATON EQUP         ONTSOTO FOR MART OF STATON EQUP         28,833         (640)         28,133         12,710         2,152         4,363         598         7,518         571         157         3           ONTSOTO FOR MART OF STATON EQUP         28,433         (640)         28,133         12,710         2,152         4,363         571         157         3         3           ONTSOT STO MART OF STATON EQUP         28,433         (640)         28,133         12,710         2,152         4,363         571         157         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3 <td>OutGB:         SB MAINT OF STRUCTURES         19740         (1)         19,740         8.899         1.507           TG-DD:TO         Sub-Total OMT568: 569 MAINT OF STRUCTURES         19,740         (1)         19,740         8.899         1,507           Sub-Total OMT569: 569 MAINT OF STRUCTURES         19,740         (1)         19,740         8.899         1,507           OMT570: 570 MAINT OF STRUCTURES         19,740         (1)         19,740         8,899         1,507           OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,770         2,152           Sub-Total OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,770         2,152           Sub-Total OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,770         2,152           Sub-Total OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,770         2,152           Sub-Total OMT577: 571 MAINT OF OVERHEAD LINES         310,292         105,958         416,249         137,73           Sub-Total OMT577: 571 MAINT OF OVERHEAD LINES         310,292</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	OutGB:         SB MAINT OF STRUCTURES         19740         (1)         19,740         8.899         1.507           TG-DD:TO         Sub-Total OMT568: 569 MAINT OF STRUCTURES         19,740         (1)         19,740         8.899         1,507           Sub-Total OMT569: 569 MAINT OF STRUCTURES         19,740         (1)         19,740         8.899         1,507           OMT570: 570 MAINT OF STRUCTURES         19,740         (1)         19,740         8,899         1,507           OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,770         2,152           Sub-Total OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,770         2,152           Sub-Total OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,770         2,152           Sub-Total OMT570: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,770         2,152           Sub-Total OMT577: 571 MAINT OF OVERHEAD LINES         310,292         105,958         416,249         137,73           Sub-Total OMT577: 571 MAINT OF OVERHEAD LINES         310,292						
Sub-field ONTSRS: 559 MANT OF STRUCTURES         19,740         19,740         19,740         19,740         19,740         19,740         19,740         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,77         10,76         11,70         10,	Sub-ford (MTSR): 550 MANT OF STRUCTURES         13,740         10,740         10,740         10,740         10,701           Sub-ford (MTSR): 550 MANT OF STRUCTURES         19,740         (1)         19,740         8,893         1,507           OMTSP: 5:70 MANT OF STRUON EQUIP         OMTSP: 570 MANT OF STRUON EQUIP         19,740         8,893         1,507           OMTSP: 570 MANT OF STRUON EQUIP         OMTSP: 370         28,133         12,710         2,152           OMTSP: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           OMTSP: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           Sub-Total OMTS70: 570 MANT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           Sub-Total OMTS71: 571 MANT OF OVERHEAD LINES         310,222         105,958         416,249         13,773         2,173         2,173           Sub-Total OMTS71: 571 MANT OF OVERHEAD LINES         310,222         105,958         416,249         13,773         2,173         2,173           Sub-Total OMTS71: 571 MANT OF OVERHEAD LINES         310,222         105,958         416,249         13,773         2,173         2,173         2,173         2,173         2,17	2054				c	5
OMTS/OTCA. 570 MAINT OF STATION EQUIP ONTS/OTCA. 570 MAINT OF STATION EQUIP ONTS/OTC. 570 MAINT OF STATION EQUIP ONTS/OTC. 570 MAINT OF STATION EQUIP DOINTS/OTC. 570 MAINT OF STATION EQUIP DOINTS/OTC. 570 MAINT OF STATION EQUIP Sub-forai ONTS/OTC. 570 MAINT OF STATION EQUIP DOINTS/OTC. 570 MAINT OF STATION EQUIP Sub-forai ONTS/OTC. 570 MAINT OF STATION EQUIP Sub-forai ONTS/OTC. 570 MAINT OF STATION EQUIP DOINTS/OTC. 570 MAINT OF STATION EQUIP DOINTS/OTC. 570 MAINT OF STATION EQUIP Sub-forai ONTS/OTC. 570 MAINT OF STATION EQUIP DOINTS/OTC. 570 MAINT OF OVERHEAD LINES       28,833 (440)       (2,170)       2,152 2,152       4,363 2,363       5,88 7,518       771       157       3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	OMTS/01CA: 570 MAINT OF STATION EQUIP OMTS/07: 570 MAINT OF STATION EQUIP OMTS/07: 570 MAINT OF STATION EQUIP OMTS/07: 570 MAINT OF STATION EQUIP TG-DD/10     28.833     (640)     28.193     12.710     2.152       OMTS/07: 570 MAINT OF STATION EQUIP OMTS/07: 571 MAINT OF OVERHEAD LINES     28.833     (640)     28.193     12.710     2.152       Sub-Total OMTS/07: 570 MAINT OF STATION EQUIP OMTS/1: 571 MAINT OF OVERHEAD LINES     28.833     (640)     28,193     12.710     2.152       Sub-Total OMTS/07: 571 MAINT OF OVERHEAD LINES     28.833     (640)     28,193     12.710     2.152       OMTS/1: 571 MAINT OF OVERHEAD LINES     28.033     (640)     28,193     12.710     2.152       Sub-Total OMTS/1: 571 MAINT OF OVERHEAD LINES     310.292     105,958     416.249     187.651     31.773       OMTS/1: 571 MAINT OF OVERHEAD LINES     310.292     105,958     416.249     187.651     31.773       Sub-Total OMTS/2: 573 MAINT OF MISC TRANS PLT     14.538     6.554     1,110       CO-DTO     36.573     14.538     6.554     1,110       Sub-Total OMTS/2: 573 MAINT OF MISC TRANS PLT     14,538     6.554     1,110	3,054				<b>N N</b>	8 8
OMTS7: 570 MANT OF STATION EQUP OMTS7: 570 MANT OF STATION EQUP TG-D:TO         28.833         (640)         28.193         12.710         2.152         4.363         588         7.518         571         157         3           TG-D:TO         TG-D:TO         28.833         (640)         28,193         12.710         2.152         4,363         588         7,518         571         157         3           Sub-Total OMTS70: 570 MANT OF STATION EQUP TG-D:TO         28,333         (640)         28,193         12,710         2,152         4,363         588         7,518         571         157         3         3           Sub-Total OMTS70: 570 MANT OF SYCHON EQUP OMTS71: 571 MANT OF OVERHEAD LINES         28,333         (640)         28,193         12,710         2,152         4,363         588         7,518         571         157         3           OMTS71: 571 MANT OF OVERHEAD LINES         310,292         105,568         416,249         187,651         31,773         64,410         8,835         111,001         8,426         2317         46           OMTS71: 571 MANT OF OVERHEAD LINES         310,292         105,568         416,249         187,651         31,773         64,410         8,835         111,001         8,426         2317         46	OMITS70: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2152           TG-DD-TO         TG-DD-TO         28,833         (640)         28,193         12,710         2,152           Sub-Total OMITS70: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           Sub-Total OMITS70: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           Sub-Total OMITS70: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,770         2,152           Sub-Total OMITS70: 571 MAINT OF OVERHEAD LINES         28,833         (640)         28,193         12,770         2,152           OMITS71: 571 MAINT OF OVERHEAD LINES         310,292         105,958         416,249         187,651         31,773           Sub-Total OMITS71: 571 MAINT OF OVERHEAD LINES         310,292         105,958         416,249         187,651         31,773           OMITS71: 571 MAINT OF OVERHEAD LINES         310,292         105,958         416,249         187,651         31,773           Sub-Total OMITS71: 571 MAINT OF OVERHEAD LINES         310,292         105,958         416,249         187,651         31,773           Sub-Total OMITS72: 573 MAINT OF MISC					ı	8
OMISTO: STO MANT OF STATION EQUIP TOPD-TO         Constrates to MANT OF STATION EQUIP TOPD-TO         EAB33         (640)         28,133         (2,710)         2,152         4,363         568         7,518         571         157         3           TOPD-TO         Sub-Total OWTS70: S70 MANT OF STATION EQUIP Sub-Total OWTS70: S70 MANT OF STATION EQUIP         28,333         (640)         28,133         12,710         2,152         4,363         568         7,518         571         157         3           Sub-Total OWTS70: S70 MANT OF STATION EQUIP SUB-Total OWTS70: S71 MANT OF OVERHEAD LINES         28,333         (640)         28,193         12,710         2,152         4,363         586         7,516         571         157         3           OWTS70: S71 MANT OF OVERHEAD LINES         210,292         105,968         416,249         187,651         31,773         64,410         8,385         111,001         8,426         2317         46           Distribution         15,053         416,249         187,651         31,773         64,410         8,385         111,001         8,426         2317         46           Distribution         UGD-TO         UGD-TO         145,38         16,541         1170         2,563         31,773         64,410         8,387         23,177	OMEND:         STATION EQUIP         28.833         (640)         28,193         12.710         2152           TG-DD-TO         Sub-Total OMTS70:         STO MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           Sub-Total OMTS70:         STO MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           Sub-Total OMTS70:         STO MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           Sub-Total OMTS71:         STI MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           OMTS71:         STI MAINT OF OVERHEAD LINES         310,292         105,958         416,249         187,651         31,773           Sub-Total OMTS71:         STI MAINT OF OVERHEAD LINES         310,292         105,958         416,249         187,651         31,773           Sub-Total OMTS71:         STI MAINT OF MISC TRANS PLT         145,54         31,773         31,773           OMTS73:         STI MAINT OF MISC TRANS PLT         14,538         6,554         1,110           OMTS73:         STI MAINT OF MISC TRANS PLT         14,538         6,554         1,110           OMTS73:						
Turbai Officient         Zabase (equ) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a	Current of the control of th					c	
Sub-Total OMTS701C04.570 MANT OF STATION EQUP         28,333         (640)         28,133         (2,71)         2,152         4,363         568         7,518         571         157         3           OMTS71: ST1 MANT OF OVERHEADLINES         OMTS71: ST1 MANT OF OVERHEADLINES         310,292         105,958         416,249         187,651         31,773         64,410         8,855         111,001         8,426         2,317         46           OMTS71: ST1 MANT OF OVERHEADLINES         310,292         105,958         416,249         187,651         31,773         64,410         8,855         111,001         8,426         2,317         46           OMTS73: ST3 MANT OF WISC TRANS PLT         14,538         6,544         14110         2,250         309         3,877         2,4         46         2         2         2         2         2         2         2         46         2         3         46         46         2         3         46         46         2         3         7         2         46         2         3         7         46         2         3         7         46         2         3         46         46         3         3         7         46         46         46	Sub-Total OMTS70TOA: 570 MAINT OF STATION EQUIP         28,833         (640)         28,193         12,710         2,152           OMTS71: 571 MAINT OF OVERHEAD LINES         OMTS71: 571 MAINT OF OVERHEAD LINES         310,222         105,968         416,249         187,651         31773           OMTS71: 571 MAINT OF OVERHEAD LINES         310,222         105,968         416,249         187,651         31773           Sub-Total OMTS71: 571 MAINT OF WERCHEAD LINES         310,292         105,958         416,249         187,651         31,773           OMTS71: 571 MAINT OF MISC TRANS PLT         0,01723: 573 MAINT OF MISC TRANS PLT         14,538         416,249         187,651         31,773           OMTS73: 573 MAINT OF MISC TRANS PLT         14,538         -         14,538         6,554         1,110           OMTS73: 573 MAINT OF MISC TRANS PLT         14,538         -         14,538         6,554         1,110	4,363 4.363				<b>ო</b>	121 121
OMTST: 571 MAINT OF OVERHEADLINES       31,773       64,410       8,835       111,001       8,426       2,317       46         OMTST: 571 MAINT OF OVERHEADLINES       310,292       105,968       416,249       187,651       31,773       64,410       8,835       111,001       8,426       2,317       46         TG-DFD       Sub-fould UNTST: 571 MAINT OF OVERHEADLINES       310,292       105,968       416,249       187,651       31,773       64,410       8,835       111,001       8,426       2,317       46         Sub-fould ONTST: 571 MAINT OF WORE TRANS PLT       14,538       146,549       1110       2,250       309       3,877       2,94       81       2       2         OUNTST: 573 MAINT OF MISC TRANS PLT       14,538       6,554       1,110       2,250       309       3,877       2,94       81       2       2         OUNTST: 573 MAINT OF MISC TRANS PLT       14,538       6,554       1,110       2,250       309       3,877       2,94       81       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2<	OMT571: 571 MAINT OF OVERHEAD LINES         0000571: 571 MAINT OF OVERHEAD LINES         310,292         105,958         416,249         187,651         31,773           TG-DD-TO         Sub-Total OMT571: 571 MAINT OF OVERHEAD LINES         310,292         105,958         416,249         187,651         31,773           Sub-Total OMT571: 571 MAINT OF OVERHEAD LINES         310,292         105,958         416,249         187,651         31,773           OMT573: 573 MAINT OF MISC TRANS PLT         14,538         105,958         416,249         187,651         31,773           OMT573: 573 MAINT OF MISC TRANS PLT         14,538         -         14,538         6,554         1,110           Sub-Total OMT573: 573 MAINT OF MISC TRANS PLT         14,538         -         14,538         6,554         1,110	4,363				e	121
OMENT:         Tit Main OF OVERHEAD LINES         310.282         105.983         416.249         187.651         31.773         64.410         8.835         111.001         6.426         2.317         46           TGD-TO         Sub-Total OWITYT IST MAINT OF OVERHEAD LINES         310.282         105.968         416.249         187.651         31.773         64.410         8.835         111.001         8.426         2.317         46           Sub-Total OWITYT IST MAINT OF OVERHEAD LINES         310.282         105.968         416.249         187.651         31.773         64.410         8.835         111.001         8.426         2.317         46           ONTST IST MAINT OF OVERHEAD LINES         310.282         105.968         416.249         187.651         31.773         64.410         8.835         111.001         8.426         2.317         46           ONTST IST MAINT OF MAINT FINANCE         145.88         145.828         65.54         1,110         2.250         309         3.877         294         81         2         2         2         2         2         2         2         2         2         2         2         2         2         2         3         2         2         2         2         2 <td< td=""><td>OMETA: STI MAINT OF OVERHEAD LINES         310,282         165,968         416,249         187,651         31,773           TG-DD-TO         340,292         105,968         416,249         187,651         31,773           Sub-Total OMT571: 571         MAINT OF OVERHEAD LINES         310,292         105,968         416,249         187,651         31,773           OMT573: 573         MAINT OF MISC TRANS PLT         310,292         105,958         416,249         187,651         31,773           OMT573: 573         MAINT OF MISC TRANS PLT         14,538         6,554         1,110           CG-DD-TO         14,538         -         14,538         6,554         1,110           Sub-Total OMT573: 573         MAINT OF MISC TRANS PLT         14,338         -         1,4,538         6,554         1,110</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	OMETA: STI MAINT OF OVERHEAD LINES         310,282         165,968         416,249         187,651         31,773           TG-DD-TO         340,292         105,968         416,249         187,651         31,773           Sub-Total OMT571: 571         MAINT OF OVERHEAD LINES         310,292         105,968         416,249         187,651         31,773           OMT573: 573         MAINT OF MISC TRANS PLT         310,292         105,958         416,249         187,651         31,773           OMT573: 573         MAINT OF MISC TRANS PLT         14,538         6,554         1,110           CG-DD-TO         14,538         -         14,538         6,554         1,110           Sub-Total OMT573: 573         MAINT OF MISC TRANS PLT         14,338         -         1,4,538         6,554         1,110						
Sub-focation/1571: 571         MANT OF OVERHEAD LINES         0.0022         10.508         416.249         187.651         31.773         64.410         8.355         111.001         6.456         2.317         4.6           OMT573: 573         MANT OF OVERHEAD LINES         310.232         105.968         416.249         187.651         31.773         6.4,410         8.355         111.001         6.456         2.317         4.6           OMT573: 573         MANT OF MISC TRANS PLT         14.538         14.558         6.554         1.110         2.250         309         3.877         2.94         81         2           CMT573: 573         MANT OF MISC TRANS PLT         14.538         -         14.538         6.554         1.110         2.250         309         3.877         294         81         2           Sub-Total OMTF0A: TRANSISTON EXPENSES         8,530,047         (3,427,999)         5,102,049         2,300,075         389,445         7108,465         103,278         28,17         46           Sub-Total OMTF0A: TRANSISTON EXPENSES         8,530,047         (3,427,999)         5,102,049         2,300,075         389,445         789,465         103,278         28,397         568           OMTF0TOA: TRANSINSTON EXPENSES         8,530,047	Sub-Total OMTS71: 571         MANT OF OVERHEAD LINES         310,232         105,936         416,249         187,651         37,73           OMTS73: 573         MANT OF MISC TRANS PLT         310,232         105,936         416,249         187,651         37,73           OMTS73: 573         MANT OF MISC TRANS PLT         310,232         105,936         416,249         187,651         37,73           OMTS73: 573         MANT OF MISC TRANS PLT         14,538         5,554         1,110           CO-DD-DD         Sub-Total OMTS73: 573         MANT OF MISC TRANS PLT         14,538         6,554         1,110	64.410				46	1 701
OMT573: 573 MAINT OF MSC TRANS PLT         0MT573: 573 MAINT OF MSC TRANS PLT         14,538         6,554         1,110         2,250         309         3,877         294         81         2           OMT573: 573 MAINT OF MISC TRANS PLT         14,538         -         14,538         6,554         1,110         2,250         309         3,877         294         81         2           Sub-Total OMTFTO: MAINT FEMANE         14,538         -         14,538         6,554         1,110         2,250         309         3,877         294         81         2           Sub-Total OMTFTO: MAINTENANCE         1,249,588         138,982         1,388,250         6,554         1,110         2,250         309         3,877         294         81         2           Sub-Total OMTFTO: MAINTENANCE         1,249,588         138,820         6,5544         1,110         2,2465         370,207         7727         155           Sub-Total OMTFO: ARRIVENTEXPLANCE         1,249,586         1,382,00         7,394,657         7,484         7,727         155           Sub-Total OMTFO: ARRIVENTEXPLASE         8,530,047         (3,427,999)         5,102,049         2,300,075         389,445         789,465         103,278         28,397         568	OMT573: 573 MAINT OF MISC TRANS PLT 00MT573: 573 MAINT OF MISC TRANS PLT 1G-DD-TO Sub-Total OMT573: 573 MAINT OF MISC TRANS PLT 14,538 - 14,538 6,554 1,110	64,410				46	1,791
OMISPIC         UNISPIC         State         Unit         Z250         309         3877         Z94         B1         2           TGDD-TO         TGDD-TO         14538         -         14538         6.554         1,110         2.250         309         3,877         294         B1         2           Sub-Total OMTRTENANCE         14,538         -         14,538         6,554         1,110         2,250         309         3,877         294         B1         2           Sub-Total OMTRTENANCE         12,49,268         138,922         1388,250         6,554         1,110         2,250         309         3,877         294         B1         2           Sub-Total OMTRTENANCE         12,49,268         138,392         1388,250         6,55843         105,667         214,816         294         81         2           Sub-Total OMTRTOA: TRANSISION EXPENSES         8,530,047         (3,427,999)         5,102,043         2,300,075         389,445         789,485         103,278         28,397         568           Sub-Total OMERTONA: REGIONAL MARKET ZYPINSE         8,530,477         (3,427,999)         5,102,043         2,300,075         389,445         789,485         103,278         28,397         568      <	UMD-35: 50.3 MAINT OF MISC IRANS PL 1 14.538 - 14.538 6.554 1,110 Sub-Total OMT573: 573 MAINT OF MISC TRANS PL 14,538 - 14,538 6,554 1,110						
Sub-Total OMTS73: 573 MANT OF MISC TRANS PLT         14,538         6,554         1,110         2,250         309         3,877         24         81         2           Sub-Total OMTWTOA: MAINTENANCE         1,4,538         6,554         1,110         2,250         309         3,877         24         81         2           Sub-Total OMTWTOA: MAINTENANCE         1,249,588         138,982         1,388,250         6,554         1,110         2,250         309         3,877         24         81         2         2         2         2         2         81         2         3         2         3         2         3         2         3         2         3         2         3         2         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3 <td>Sub-Total OMT573: 573 MANT OF MISC TRANS PLT 14,538 - 14,538 6,564 1,110</td> <td>2 250</td> <td></td> <td></td> <td></td> <td>0</td> <td>8</td>	Sub-Total OMT573: 573 MANT OF MISC TRANS PLT 14,538 - 14,538 6,564 1,110	2 250				0	8
Sub-Total ONTIMITICA.TRANSINSION EXPENSES 1.28,942 1.388,250 6.55,843 105,967 2.14,816 2.9.465 370,203 28,102 7.727 155 858 Sub-Total ONTIMITICA: TRANSINSION EXPENSES 8,530,047 (3,427,999) 5,102,049 2,300,075 389,445 789,483 108,290 1,360,556 103,278 28,397 568 OMRITOTICA: REGIONAL MARKET EXPENSES 0.0007 0.0007 0.000,075 389,445 789,483 108,290 1,360,556 103,278 28,397 568 OMRITOTICA: REGIONAL MARKET EXPENSES 0.0007 0.0007 0.000,075 389,445 789,483 108,290 1,360,556 103,278 28,397 568 OMRITOTICA: REGIONAL MARKET EXPENSES 0.0007 0.0007 0.000,075 389,445 789,483 108,290 1,360,556 103,278 28,397 568 OMRITOTICA: REGIONAL MARKET EXPENSES 0.0007 0.0007 0.0007 0.000,075 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.00007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0						5	88
Support Control reads 108,240 1,360,556 103,278 28,397 5,102,049 2,300,075 389,445 789,483 108,290 1,360,556 103,278 28,397 568 OMENDIO: regional more control of the contr	Sub-Total OMTMTOA: MAINTERANCE 1,249,268 138,982 1,388,250 625,843 105,967					155	5,974
	suerorai on in Okr. Inckr. Texters 8,530,047 (3,427,999) 5,102,049 2,300,075 389,445 OMTOTOX: REGIONUL MARKET EFENSES					568	21,956

No.		Per Book	Adjustment Iotal Company Adjusted	Adjusted	RES	Large Electric	Large Electric Small Electric Interruptible Service	tterruptible Service	High Load Factor	High Voltage	Municipal Building	High Voltage Municipal Master Metered Building Non Res	Lighting
1310	PLITOA	0		0	0	0	0	0	0	0	0	0	
1311 1312	SUD-TOTAI OMRTO575: 575 OPER SUPV REG MKT OMRTO575M: 575 MISO MARKET ADMIN	0	•	0	0	0	0	0	0	0	0	0	
1313	OMRTO575M: 575 MISO MARKET ADMIN												
1314	РЦТТОА	972,000	(972,000)	'	•			•		•	•		
1315	Sub-Total OMRT0575M: 575 MISO MARKET ADMIN	972,000	(972,000)	• •	•	•	• •	• •	• •	• •	•	•	
1316 1317	Sub-Total OMKTOTOA: OFERATION Sub-Total OMRTOTOA: REGIONAL MARKET EXPENSES	972,000	(9/2/00)										
1318	OMDTOA: DISTRIBUTION EXPENSES		(analysis)	•	•	•	•	•	•	•	•	)	
1319	OMDOTOA: OPERATION												
1320	OMD580: 580 OPER SUPVSN & ENGINEERING												
<del>,</del> ,	OMD580: 580 OPER SUPVSN & ENGINEERING	010000	100 001	1 1 10 00 1	000 000 1	450.040	674 4 60	0.454	100,001	022.8	000 24	Cuc	
1323	UMDUTUA Sub-Total OMD580: 580 OPER SUPVSN & ENGINEERING	2,903,043	183 024	3,140,007 3 146 867	1,000,030 1,866,838	152,013	571152	3 154	403,204 489 284	1,009	17 202	607 607	44,595
1324	OMD581: 581 LOAD DISPATCHING	210,000,1	170,001	pp(pt 1)	000,000,0	2010	101110	5	101.001	800 <sup>4</sup>	2021	004	
1325	OMD581: 581 LOAD DISPATCHING												
1326	DS-DD-TO	349,546	15,310	364,856	188,962	25,729	52,393		91,111		1,875	41	4,745
1327	Sub-Total OMD581: 581 LOAD DISPATCHING	349,546	15,310	364,856	188,962	25,729	52,393	•	91,111	•	1,875	41	4,7
1328	OMD582: 582 STATION EXPENSES												
1329	OMD582: 582 STATION EXPENSES	107.04	(00)	10.004	120.00	300 0	0070		10.040		0.50	L	
1331	Sub-Total OMD582: 582 STATION EXPENSES	42,705	(co)	42,621	22,074	3,006	6,120		10,643		219	о <b>и</b> я	400 724
1332	OMD583: 583 OVERHEAD LINE EXP											)	
1333	OMD583: 583 OVERHEAD LINE EXP												
1334	D1-DD-TO	14,345	606	14,951	7,743	1,054	2,147	•	3,734		4	2	-
1335	D2-DD-TO	4,993	211	5,204	3,160	313	727		924		27	- (	23
1336	DV-CC-TO	6,949	294	7,242	5,850	45	1,250		76		8	0 0	
1338	OMD584: 584 UNDERGROUND LINE EXP	20,200		160'17	+C/ 01	1,412	4,124	•	4,133	•	7	N	
1339	OMD584: 584 UNDERGROUND LINE EXP												
1340	D1-DD-TO	286,101	10,741	296,842	153,737	20,933	42,626	•	74,127	•	1,526	33	ю
1341	D2-DD-TO	65,510	2,460	67,970	41,272	4,086	9,492	•	12,062	'	352	-	200
1342	DV-CC-IO Sub-Total OMD584: 584_IINDERGROUND LINE EXP	85,416 437 037	3,207	88,623 <b>453 435</b>	71,591	551 25 570	15,299 67 41 7		931 87 110		250 2138		- 1 5 60
1344	OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS	170,164	0,400	004'004	88C'007		114,100	•	611.0	•	7, 18	Ŧ	
1345	OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS												
1346	DI-LL-TO	30.052		30.052									30.0
1347	Sub-Total OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS	30,052	•	30,052	•			•	'	'	•	'	30,052
1348	OMD586: 586 METER EXPENSES												
1349	OMD586: 586 METER EXPENSES												
1350	DM-CC-TO	1,490,429	48,785	1,539,213	1,015,254	34,767	404,535	4,531	67,374	2,238	10,421	80 80	
1351	OULT DUAL UND 200: 300 ME LEN ENTENSES OMDER7: ER7 CLIST INSTALLATIONS EYP	1,430,423	48,783	517'85C'L	1,010,204	101'55	404,030	1.031	01,374	2,238	10,421	55	
1353	OMD587: 587 CUST INSTALLATIONS EXP												
1354	DG-CC-TO	169,674	7,279	176,953	158,680	291	16,726	-	530	2	233	-	490
1355	Sub-Total OMD587: 587 CUST INSTALLATIONS EXP	169,674	7,279	176,953	158,680	291	16,726	-	530	7	233	-	490
1356	OMD588: 588 MISC DISTRIBUTION EXP												
1357	OMD588: 588 MISC DISTRIBUTION EXP	454 TC3	2200	201010	302.020	100 10	02 7 3 7 7		00 536	190	007 0	L	
1350	Sub-Total OMD588-588 MISC DISTRIBUTION FXP	637 451	2 655	640.107	379735	31 084	116,179	641	99,320 00 536	317	3 400		0.070
1360			i.					5	040100	5	8	8	
1361	OMD589: 589 RENTS												
1362	PLDTOA-DL	1,887,211	•	1,887,211	1,014,140	128,803	269,375	•	441,542		9,717	204	
1303		1,00,121,004	-	1,551,211	1,014,140	128,803	203,373 1 508 021	- 8 227	1 201 863	4115	9,/1/ 45.418	204	23,43U 117 7 AF
1365	OMDMTOA: MAINTENANCE			1									
1366	/SN & ENGINEERING												
1367	OMD590: 590 MAINT SUPVSN & ENGINEERING												
1368	OMDMTOA Sub Total OMDERN: EN MAINT SUBVEN & ENCINEEDING	789,222	25,315	814,537	484,963	42,036	120,061	0	141,450	0	3,653	67	22,308
1369	OMD591: 591 MAINTENANCE OF STRUCTURES	189,222	c15,c2	814,537	484,963	42,036	120,051	(n)	141,450	(n)	3,053	19	
1371	OMD591: 591 MAINTENANCE OF STRUCTURES												
1372	DS-DD-TO	145,631	•	145.631	75 400	000 01	0 00 00		100 00				
0000					10,423	10,203	20,912	•	30,30/	•	/49	16	1,894

Entergy I Compliat CNO Doc Model Do Electric For the T	Entergy New Orbans, LLC Compliance Filling CNO DocketNo. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended December 31, 2018												
Line No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Large Small Electric Interruptible Service	Large I terruptible Service	Large Electric High Load Factor	High Voltage		Municipal Master Metered Building Non Res	Lighting
1374 1375 1376	OMD592: 552 MAINTENANCE OF STATION EQUIPMENT OMD592: 592 MAINTENANCE OF STATION EQUIPMENT DS-DD-TO	292,458	(154)	292,304	151,387	20,613	41,975		72,994		1,502	32	3,801
1377	Sub-Total OMD592: 592 MAINTENANCE OF STATION EQUIPMENT OMD503-563 MAINT OF OVERHEAD LINES	292,458	(154)	292,304	151,387	20,613	41,975		72,994	•	1,502	32	3,801
1378 1379 1380	OMD393. 333 MAINT OF OVERHEAD LINES OMD593: 593 MAINT OF OVERHEAD LINES N-1-DD-TD	A 686 274	000 763	<u> Б БЛ7 Б97</u>	0 860 308	388.376	700 876	,	1 375 333	,	005 ac	613	74 623
1381	D2-DD-TO D2-DD-TO	1,596,072	321,024	1,917,095	1,164,065	115,254	267,711		340,199		0,030 9,930	188	19,747
1382 1383 1384	DV-CC-TO Sub-Total ODD593: 593 MAINT OF OVERHEAD LINES OMPRAA: 594 MAINT OF INDERCAPOLIND IN INFS	8,402,457	446,740 <b>1,690,017</b>	2,007,002 10,092,475	2,155,130 <b>6,171,593</b>	10,589 520,219	460,549 <b>1,519,136</b>		28,019 <b>1,743,552</b>		45,769	36 836	91,370
1385	OMD54: 544 MAINT OF UNDERGROUND LINES											!	
1386 1387	D1-DD-IO D2-DD-TO	406,526 93,085	15,501 3,549	422,027 96,635	218,572 58,677	5,810	60,603 13,494		105,388 17,148			4/ 9	5,488 995
1388 1389	DV-CC-TO Sub-Total OMD594: 594 MAINT OF UNDERGROUND LINES	121,369 <b>620,980</b>	4,628 <b>23,678</b>	125,997 <b>644,659</b>	101,782 <b>379,031</b>	783 <b>36,353</b>	21,751 95,848	•••	1,323 <b>123,860</b>		356 3,025	2 58	6,484
1390 1391 1392	OMD595: 595 MAINTENANCE OF LINE TRANSFORMERS OMD595: 595 MAINTENANCE OF LINE TRANSFORMERS DX-DD-TO	(150)	(6)	(159)	(67)	(10)	(22)		(28)		(1)	0	(2)
0001	Sub Total OMIDERS, SOE MAINTENANCE OF LINE TDANSEODMEDS	1150	10)	(150)	LO.	1015	1007		1007		100		
1394 1395 1306	OMDEGETOA: 596 MINT OF ST LIGHT & SIGNAL SYSTEMS OMDEGETOA: 596 MINT OF ST LIGHT & SIGNALS - NON-RDWY OMDEGEANS: 566 MINT OF ST LIGT & SIGNALS - NON-RDWY						Ì						Ţ
1397	DI-LL-TO DI-LL-TO Di-LT-TOMOFORMINE FOR MANTAFE FTI AT 8 SIAMAL S MAN	55,697	2,669	58,366				'		•	ı		58,366
1398 1399	SUD-10431 UMUSSONK: 396 MN1 UF 31 LG1 & SIGNALS - NUN- RDWY OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS - RDWY	55,697	2,669	58,366									58,366
1400 1401	OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY DI-LL-TO	144,330	5,513	149,843				,					149,843
1402	Sub-Total OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	144,330	5,513	149,843									149,843
1403 1404	Sub-Total OMD596TOA: 596 MNT OF ST LIGHT & SIGNAL SYSTEMS OMD597: 597 MAINTENANCE OF METERS	200,027	8,183	208,210	ı								208,210
1405 1406 1407 1408	OMD857: 357 MAINTENANCE OF METERS OMD6:0:10 Sub-Total OMD597: 597 MAINTENANCE OF METERS OMD598: 598 MAINT FOR MISC DISTRUENTON PLT OMD588: 588 MAINT FOR MISC DISTRUENTON PLT	(61) (61)	(4) (4)	(64) (64)	(42) (42)	<b>3</b> (1)	(17) (17)	(0) (0)	(3) (3)	(0)	0 <b>6</b>	0) <b>0</b>	
1410		145,814	1,803	147,617	87,889	7,618	21,758	(0)	25,635			12	4,043
1411	Sub-Total OMD598: 598 MAINT OF MISC DISTRIBUTION PLI Sub-Total OMDMTOA: MATTENNARCE	145,814 10,596,379	1,803 1,748,830	147,617 12,345,209	87,889 7,350,146	7,618 637,097	21,758 1,819,651	00	25,635 2,143,825	00		12	4,043 338,108
1413 1414 1415 1416	SUB-TORIUMUTURE UST INBUTION EXPENSES OMCATOR: OPERATION OMCADITOR: OPERATION OMCADIT: 901 SUPERVISION	18,630,603	2,023,319	20,653,921	12,279,183	1,040,17	3,321,672	8,326	3,435,689	4115	100,77	1,733	455,853
1417	OMCA901: 901 SUPERVISION	000.01	(067 2)	11 700	100 OC	1015	1100	46	(546)			(0)	901
1419 1419 1420	Sub-Total ONCA301: 901 SUPERVISION OMCA902: 902 METER READING EXPENSE	40,228 48,228	(6,438)	41,790	38,237	(12)	3,944	<b>45</b>	(546)	(32)	8 <b>8</b>	0 <b>0</b>	128 128
1421	OMCA9UZ: 9UZ MELEK KEAUING EXPENSE CM-CC-TO	1,390,119	6,662	1,396,781	1,125,683		240,582	2,515	15,168			19	
1423 1424 1425	CM-CC-RO Sub-Total OMCA902:902 METER READING EXPENSE OMCA9013 on Clistriokter RECORDS & COLLECTION EXP	- 1,390,119	(800,241) <b>(793,579)</b>	(800,241) <b>596,540</b>	(415,165) <b>710,518</b>	(56,337) <b>(47,585)</b>	(119,236) <b>121,346</b>	(4,241) (1,727)	(191,178) (176,010)	(7,362) (7,232)	(6,642) (2,709)	(80) (61)	•••
1426	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP CR-CC-TO	6,302,282	163,257	6,465,539	5,787,340	10,629	610,003	11,663	19,333	201	8,474	29	17,868
1428	Sub-Total OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	6,302,282	163,257	6,465,539	5,787,340	10,629	610,003	11,663	19,333	201	8,474	29	17,868
1429 1430 1431	OMCA904: 904 UNCOLLECTIBLE ACCOUNTS OMCA904: 904 UNCOLLECTIBLE ACCOUNTS RU-FR-TO	1,832,018	405,555	2,237,573	2,011,259	34,259	146,402		35,146				10,506

Unifolo         Constrained control         Constrained contro         Constrained control         C	NO.		Per Book	Adjustment Iotal Company Adjusted	Adjusted	KES	Large Electric	Small Electric Interruptible Service	nterruptible Service	High Load Factor	High Voltage	Building	High Voltage Building Non Res	Lighting
Outcome of a model of	1432	E ACC	- 1,832,018	405,555	2,237,573	2,011,259	34,259	- 146,402	•••	35,146	•••	•••	•••	10,506
Outcome and control according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according according acc	35 34	OMCA905: 905 MISC CUST ACCOUNTS EXP OMCA905: 905 MISC CUST ACCOUNTS EXP												
Busical condition of a model of	36	OMCATOA	2,702	130	2,832	2,591	Ē	267	с <b>,</b>	(37)	(2)	0 0	0	
Artical Control Contro Contro Contrel Control Control Control Control Control Control C	> %	Sub-Total OMCA9US: 903 MISC CUS I ACCOUNTS EAF Sub-Total OMCAOTOA: OPERATION	2,702 9.575.349	130 (231.076)	2,832	2,591 8.549.946	(1) (2.710)	267 881.962	3 9.984	(37) (122.114)	(2)	2	(0) (33)	28.5
Outcome is a model of the sector of	200	Sub-Total OMCATOA: CUSTOMER ACCOUNTING EXPENSES	9,575,349	(231,076)	9,344,273	8,549,946	(2,710)	881,962	9,984	(122,114)	(7,065)	5,793	(33)	28,51
Control in the control in th	÷	OMCSTOA: CUSTOMER SERVICES EXPENSES												
Outcome         Control of the sector of	∓ \$	OMCSOTOA: OPERATION												
CarCord Benerations (Cordition Science: Each Cordition	N CO	OMC3907: 907 SUPERVISION												
Constrained effective sections         Constra	2	CS-CC-TO	114,670	10,422	125,092	111,970	206	11,802	226	374	4	164	-	ĕ
Control in the control in th	\$2	Sub-Total OMCS907: 907 SUPERVISION	114,670	10,422	125,092	111,970	206	11,802	226	374	4	164	-	37
Conserve on an outside and an outside an outside an outside and an outside and an outside and an outsid	Ģ	OMCS908: 908 CUSTOMER ASSISTANCE EXP												
Benefaction for control and strate condition of a condit condit condition of a condition of a condition of a condition		OMCS908: 908 CUSTOMER ASSISTANCE EXP	910 00 0 0	(180,084,0)	190 201	170 570	100	10.644	020	002	G	250		ŭ
Conserve on enclonal areits/construction	<u>م</u>	CG-CC-IC Sub-Total OMCS908: 908 CUSTOMER ASSISTANCE EXP	2.380.346	(2,103,004) (2,183,084)	197.261	176,570	324 324	18.611	356	060		259 259		h kh
Consistention Median ANDTAGE         Consistention ANDTAGE <thconsis< td=""><td>2 10</td><td>OMCS909: 909 INFORM &amp; INSTR ADVTSNG EXP</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>,</td><td></td><td></td><td></td></thconsis<>	2 10	OMCS909: 909 INFORM & INSTR ADVTSNG EXP									,			
CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO CGCCTO	12	OMCS909: 909 INFORM & INSTR ADVTSNG EXP												
Calcons         Calcons <t< td=""><td>22</td><td>CS-CC-TO</td><td>153,955</td><td>6,135</td><td>160,090</td><td>143,297</td><td>263</td><td>15,104</td><td>289</td><td>479</td><td>5</td><td>210</td><td>-</td><td>442</td></t<>	22	CS-CC-TO	153,955	6,135	160,090	143,297	263	15,104	289	479	5	210	-	442
Calcoling         Control         Contro         Control         Control         <	33	CS-CC-RO		46	46	24	e	7	0	11	0	0	0	
Origination of the contraction of the c	7	Sub-Total OMCS909: 909 INFORM & INSTR ADVTSNG EXP	153,955	6,181	160,136	143,321	266	15,111	289	490	5	210	-	4
Castornin Description         Castornin         Castornin         Castornin	0 4	ú												
Sub-Train ONCESTOR 10 IN INC. CLIPT YOL & MCONKER         69271         77.161         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.07.1         6.01.1         7.020         7.020         7.020         7.020         7.020         7.020         7.020         7.020         7.020         7.020         7.020         7.020         7.020         7.020         7.0			499.281	27.656	526,936	471.664	866	49.715	951	1.576	16	691	~	14
Sub-Trand ONCSTOTION Contrast Stream         3144/231         (2,138,260)         1006/435         903,355         1483         95,338         1821         3,029         22         13,223         4           Sub-Trandom Constructions Constructions calles transmission constructions calles transmissions calles transmission constructions calles transmission constructio	: 00		499.281	27.656	526.936	471.664	866	49.715	921	1.576	16	691	2	4
Anti-autorestree, customers services services         3144.31         (1,10,100,13         95.33         1,821         3,020         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323         1,323	6		3,148,251	(2,138,826)	1,009,425	903,525	1,663	95,238	1,821	3,029	32	1,323	4	2,78
OMEGTO: A GLES EXPERSE           OMEGTO: A GLES EXPERSE           OMEGTO: A GLES EXPERSE           ONSETTO: A GLES EXPERSE           ONSETTO: A GLES EXPERSE           ONSETTO: A GLES EXPERSE           ONSETTO: A GLES EXPERSION           ONSETTO: A GLES EXPENSION           ONSETO: A GLES EXPENSION	8	Sub-Total OMCSTOA: CUSTOMER SERVICES EXPENSES	3,148,251	(2,138,826)	1,009,425	903,525	1,663	95,238	1,821	3,029	32	1,323	4	2,78
Oriest 1: 11 SUPERVISION OWNER: 11 SUPERVISION CONSTIT:	5	OMSTOA: SALES EXPENSES												
Onstant at its prevention         Constant at its prevention           DePTION         Deption         (117)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)         (11)	N S													
PUERTORNAL         (T32)         (B3)         (T42)         (B3)         (T11)         (B)         (T12)         (B)         (T11)         (B)         (B)         (B)         (B)         (B)         (B)         (B)         (B)         (T11)         (B)         (B) <td>2 :</td> <td></td>	2 :													
Sub-Train Officient         Table in the intervention         Table interventinterventintervention         Table intervention	t 12	UMB911: 911 SUPERVISION PI PTDTOA	(622)	(36)	(765)	(412)	(44)	(117)	(4)	(165)	(9)	(4)	(0)	
OKISR1 291 2 ENDONSTRATION & SELUNCE EXP	9	Sub-Total OMS911: 911 SUPERVISION	(129)	(36)	(765)	(412)	(49)	(117)	(4	(165)	(9)	(4)	0	-
OKISR2: 912 DEMONSTRATION & SELLING EXP         136,13         6,815         14,254         76,94         9,115         2,1916         683         30,840         1,202         733         14           PUPTTOGA         PUPTTOGA         136,13         6,815         14,2564         76,904         9,115         2,1916         683         30,840         1,202         733         14           ORISIS 31 30 ADMENTS ATON & SELLING EXP         018313 31 30 ADMENTS ATON & SELLING EXP         136,139         6,815         14,2564         76,904         9,115         21,397         14         203         33,882         1,446         1,128         22           ORISIS 31 30 ADMENTS ATON & SELLING EXP         219,703         118,172         14,009         33,882         1,406         31,88         1,128         22         22         22         22         23         23         1,138         22         22         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23         23 <td< td=""><td>22</td><td>OMS912: 912 DEMONSTRATION &amp; SELLING EXP</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	22	OMS912: 912 DEMONSTRATION & SELLING EXP												
PLIPTIOR         UNING         Sub-Total Moster 212         143-139         6,615         14,2564         75,044         3,115         21,916         633         30,940         1,202         733         14           OMSS112 31 ADVERTISING EXP OMSS12 31 ADVERTISING EXP OMSS12 31 ADVERTISING EXP OMSS12 31 ADVERTISING EXP OMSS16 31 ADVERTISING EXP OMMOS916 31 ADVERTISING EXP OMMOS918 32 ADVERTISING EXP	80	OMS912: 912 DEMONSTRATION & SELLING EXP												
OWSH:3         03         03         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         1         2         2         1         2         2         1         2         2         1         2         2         2         1         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2<	ő		136,139	6,815	142,954	76,904	9,115	21,916	693	30,840	1,202	733	14	1,53
OMS31:3 13 AURTING EXP         OMS31:3 13 AURTING EXP         OMS31:3 13 AURTING EXP         219.225         (12)         219.703         116.192         14.000         33.882         1.065         47.397         1.481         1.126         22           0.WS31:3 13 AURTISHOE EXP         0.WS31:3 13 AURTISHOE EXP         219.225         (12)         219.703         116.192         14.000         33.882         1,065         47.397         1,448         1,128         22           0.WS10:6 16 MISC SALES EXP         2.497         (28)         2.469         1,328         157         379         12         533         21         13         0           0.WS10:6 16 MISC SALES EXP         2.497         (28)         2.469         1,328         157         373         2.483         1,328         1,177         76,604         3,065         1,888         36           0.WS10:6 01 MISC SALES EXP         2.473         6,628         3.4,360         1,9011         2.233         55,859         1,777         76,604         3,065         1,888         36           0.WS10:6 01 MISC SALES EXP         3.7772         6,628         3.4,360         196,013         2.2333         55,859         1,777         76,604         3,065         1,888         36	0	ISTRATION & SE	136,139	6,815	142,954	76,904	9,115	21,916	693	30,840	1,202	733	14	1,5
OMBATE         Comparison         Comparison<	÷ .	OMS913: 913 ADVERTISING EXP												
Weiter Drow         Control of the	N		100 010	(007)	001 0 10	007077	000 **	000 00	100 1	100 11	0707		00	č
ONSUL:         Construction         Construction <thconstruction< th="">         Construction</thconstruction<>	n 5	PLPTULOA Sub-Total OMS913: 913 ADVEPTISING EXP	219,812	(221)	219,/03	118,192	14,009	33,002	200'I	47,397	1,848	1120	3 8	0,2
ONGSIG: 616 MISC SALES EXP         0000016: 616 MISC SALES EXP         2497         280         1328         157         379         12         533         21         13         0           PLETDTOA         Sub-Total ONSCIALES EXP         2,497         (28)         2,469         1,328         157         379         12         533         21         13         0           Sub-Total ONSCIO: A CONNECTOR: A CALES EXP         2,497         (28)         2,469         1,328         1,767         78,604         3,065         1,868         36         1,868         36         1,868         36         1,868         36         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,869         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         36         1,868         3,166         1,868         3,16	t µc	OMS916: 916 MISC SALES EXP	670'617	(221)	co 1'e 17	10,132	600 <sup>4</sup>	700'00		100'14	0+0	1 20	77	5,4
PLETDTOA         Z497         Z493         Z3,233         S5,859         T/767         T/8,604         Z065         Z188         Z6         Z6 <thz6< th=""> <thz< td=""><td>, <u>0</u></td><td>OMS916: 916 MISC SALES EXP</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thz<></thz6<>	, <u>0</u>	OMS916: 916 MISC SALES EXP												
Sub-Total OMS916: 916 MISC SALES EXP         2,497         (28)         2,469         1,328         157         379         12         533         21         13         33           Sub-Total OMS704: 54LES EXPENSES         357,732         6,623         36,430         196,013         22,323         55,659         1,767         78,604         3,065         1,868         36           Sub-Total OMS70A: SALES EXPENSES         357,732         6,623         36,430         196,013         22,233         55,659         1,767         78,604         3,065         1,868         36           OMAG201A: OFERCEL         SALENES         357,732         6,623         36,430         196,013         22,233         55,659         1,767         78,604         3,065         1,868         36           OMAG301: SALES EXPENSES         OMAG302: SALARIES         35,553         4,796,096         314,996         1,128,040         36,519         1,060,760         51,816         31,900         507         7         7         2,000         51,816         7,323         45,341         4,796,096         31,498         1,128,040         36,519         1,060,760         51,816         31,900         507         7         7         0         7         0         0	5	PLPTDTOA	2,497	(28)	2,469	1,328	157	379	12	533	21	13	0	
Sub-Total OMSECTOX. OF EATION         377732         6,828         36,4360         136,013         22,233         55,859         1,767         78,604         3,065         1,863         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36         36 <t< td=""><td>œ</td><td>Sub-Total OMS916: 916 MISC SALES EXP</td><td>2,497</td><td>(28)</td><td>2,469</td><td>1,328</td><td>157</td><td>379</td><td>12</td><td>533</td><td>21</td><td>13</td><td>0</td><td></td></t<>	œ	Sub-Total OMS916: 916 MISC SALES EXP	2,497	(28)	2,469	1,328	157	379	12	533	21	13	0	
Sub-TotalOMSTOR: SALES EXPENSES         357,732         6,628         364,360         196,013         23,535         1,767         78,604         3,065         1,860         36           OMAGDO: OPERATINE         GENERAL EXPENSES         357,732         6,628         364,360         196,013         23,535         1,767         78,604         3,065         1,860         36           OMAGDO: OPERATINE         GENERAL EXPENSES         0.0046300:         97,061         (1,741,679)         7,555,381         4,796,096         314,998         1,128,040         36,519         1,050,760         51,816         31,980         507         1           OMAG320: 320 SALARIES         0.046320: 320 SALARIES         9.297,061         (1,741,679)         7,555,381         4,796,096         314,998         1,128,040         36,519         1,050,760         51,816         31,980         507         1           OMAG320: 320 SALARIES         0.0046322: 320 SALARIES         9.297,061         (1,741,679)         7,555,381         4,796,096         314,998         1,128,040         36,519         1,050,760         51,816         31,980         507         1           OMAG320: 320 CALARIES         Sub-Total OMAG322: 320 SALARIES         0,040323: 321         0,122,413         0,122,413         0,050,760 </td <td>6</td> <td>Sub-Total OMSEOTOA: OPERATION</td> <td>357,732</td> <td>6,628</td> <td>364,360</td> <td>196,013</td> <td>23,233</td> <td>55,859</td> <td>1,767</td> <td>78,604</td> <td>3,065</td> <td>1,868</td> <td>36</td> <td>3,9</td>	6	Sub-Total OMSEOTOA: OPERATION	357,732	6,628	364,360	196,013	23,233	55,859	1,767	78,604	3,065	1,868	36	3,9
OMAGOTOA: COMMINING GENERAL EXPENSES         OMAGOTOA: CONTRATINTO         OMAGOTOA: CONTRATION         OMAGOTOA: CONTRATION         OMAGOTOA: CONTRATION         OMAGOTOA: CONTRATION         OMAGOTOA: CONTRATION         OMAGOTOA: CONTRATICE         ONAGOZO: SOD SALARIES         ONAGOZO: SOD SALARIES         ONAGOZO: SOD SALARIES         OMAGOZO: SOD SALARIES	8	Sub-Total OMSTOA: SALES EXPENSES	357,732	6,628	364,360	196,013	23,233	55,859	1,767	78,604	3,065	1,868	36	3,9,
OMAG20: 320 SALARIES         9.297/061         (1,141,679)         7,555.381         4,796.096         314,998         1,128,040         36,519         1,060,760         51,816         31,980         507         1           OMAG20: 320 SALARIES         9.297/061         (1,141,679)         7,555.381         4,796,096         314,998         1,128,040         36,519         1,060,760         51,816         31,980         507         1           OMAG20: 220 SALARIES         9.297/061         (1,141,679)         7,555,381         4,796,096         314,998         1,128,040         36,519         1,060,760         51,816         31,980         507         1           OMAG20: 921 OFFICE SUPPLIES & EXP         9.297/061         (1,141,679)         7,555,381         4,796,096         314,998         1,128,040         36,519         1,060,760         51,816         31,980         507         1           OMAG20: 921 OFFICE SUPPLIES & EXP         1,080,530         (56,638)         1,023,892         649,959         42,688         14,2397         7,022         4,334         69           OMAG22: 922 ADM EXPRESE TRANSFER         1,080,530         (56,633)         1,023,892         649,959         42,688         142,397         7,022         4,334         69 <td< td=""><td>5</td><td>OMAGIOA: ADMINISIRATIVE &amp; GENERAL EXPENSES</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	5	OMAGIOA: ADMINISIRATIVE & GENERAL EXPENSES												
OMMAG20:         S0S ALARIES         9.297.061         (1,741,679)         7,555.381         4,796.096         314,998         1,128,040         36,519         1,050,760         51,816         31,980         507         1           UMMG20:         S0 SALARIES         9.297.061         (1,741,679)         7,555.381         4,796,096         314,998         1,128,040         36,519         1,060,760         51,816         31,980         507         3           Number of MMG202:         S0 SALARIES         9.297.061         (1,741,679)         7,555.381         4,796,096         314,998         1,128,040         36,519         1,060,760         51,816         31,980         507         7           OMMAG221:         S1 OFFICE SUPPLIES & EXP         1,060,530         (56,538)         1,023,892         649,959         42,688         1,22,870         4,949         142,334         69           OMMG322:         S2 ADM EXPENSES TRANSFER - CR         1,080,530         (56,633)         1,023,892         649,959         42,688         152,870         4,349         142,397         7,022         4,334         69           OMMG322:         S2 ADM EXPENSES TRANSFER - CR         1,080,530         (56,633)         1,023,892         649,959         42,688         152,870	N S	UMAGUIUA: UPERAIIUN OMAGODO: 020 SAI ADIES												
UNIVAGAZI: 20. SALURIES LOWIG322: 20. SALURIES SubTotal OMAG327: 20 SALURIES SubTotal OMAG327: 20 SALURIES SubTotal OMAG327: 20 OFFICE SUPPLIES & EXP OMAG327: 21 OFFICE SUPPLIES & EXP OMAG327: 21 OFFICE SUPPLIES & EXP LOMTOA SubTotal OMAG327: 21 OFFICE SUPPLIES & EXP LOMTOA SubStrain OMAG327: 23 OFFICE SUPPLIES & EXP LOMTOA SUBSTRAINSFFR - CR SubStrain OMAG327: 20 OFFICE SUPPLIES & EXP LOMTOA SUBSTRAINSFFR - CR SUBSTRAINSFFR - CR SUBSTRAINSFF	2 3													
Sub-ford (MA.6320: 920 SALARIES         9,297,061         (1,741,679)         7,555,381         4,796,096         7,4,90         1,128,000         5,161         3,190         507         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907         907	ŧч		0 207 061	(1 741 670)	7 555 381	4 706 006	31.4 008	1 128 040	36 510	1 050 760	51 B16	31 080	507	144.61
OMAG821: 921 OFFICE SUPPLIES & EXP         OMAG821: 921 OFFICE SUPPLIES & EXP         1.080/530         (56.633)         1.023.892         649.959         42.688         152.870         4,949         142.397         7,022         4,334         69           OMAG821: 921 OFFICE SUPPLIES & EXP         1.080/530         (56.633)         1.023.892         649.959         42.688         142.397         7,022         4,334         69           Sub-Total OMAG821: 921 OFFICE SUPPLIES & EXP         1.080/530         (56.633)         1.023.892         649.959         42.688         142.397         7,022         4,334         69           OMAG822: 922 DAME EXPRISES TRANSFER<-CR		Sub-Total OMAG920: 920 SALARIES	9.297.061	(1.741.679)	7.555,381	4.796.096	314,998	1.128.040	36,519	1.050.760	51.816	31.980	507	144.6
OMAG821: 921 OFFICE SUPPLIES & EXP         1,080,530         (56,638)         1,023,892         649,959         42,688         152,870         4,949         142,397         7,022         4,334         69           SubTotal OMAG821: 921 OFFICE SUPPLIES & EXP         1,080,530         (56,638)         1,023,892         649,959         42,688         152,870         4,949         142,397         7,022         4,334         69           OMAG922: 922 AIM EXPENSES TRANSFER - CR         1,080,530         (56,638)         1,023,892         649,959         42,688         152,870         4,949         142,397         7,022         4,334         69           OMAG922: 922 AIM EXPENSES TRANSFER - CR         0,086,929         42,688         152,870         4,949         142,397         7,022         4,334         69           OMAG922: 922 AIM EXPENSES TRANSFER - CR         0,086,929         42,688         152,870         4,949         142,397         7,022         4,334         69           OMAG922: 922 AIM EXPENSES TRANSFER - CR         0,086,989         1,023,989         649,959         42,688         142,397         7,022         4,334         69           OMAG922: 922 AIM EXPENSES TRANSFER - CR         0,086,989         1,023,989         649,959         42,688         1,02,399         6,99	2	OMAG921: 921 OFFICE SUPPLIES & EXP			•		•	•				•		
LOWTOA UNTOA UNAGA21: 92 TOFFICE SUPPLIES & EXP 1,080,530 (56,638) 1,023,892 649,959 42,688 152,870 4,949 142,397 7,022 4,334 69 0.0463922: 922 ADM EXPENSES TRANSFER - CR 0.0463922: 922 ADM EXPENSES TRANSFER - CR 0.0463922: 922 ADM EXPENSES TRANSFER - CR 0.046392: 922 ADM EXPENSES TRANSFER - CR 0.0463929 42,688 152,870 4,949 142,397 7,022 4,334 69 0.046392: 922 ADM EXPENSES TRANSFER - CR 0.046392: 922 ADM EXPENSES TRANSFER - CR 0.046392: 922 ADM EXPENSES TRANSFER - CR 0.046392: 923 ADM EXPENSES TRANSFER - CR 0.049499 142,397 7,022 4,334 69 0.046392: 922 ADM EXPENSES TRANSFER - CR 0.046392: 923 ADM EXPENSES TRANSFER - CR 0.046392: 924 ADM EXPENSES TRANSFER - CR 0.04644933 ADM EXPENSES TRANSFER - CR 0.04644933 ADM EXPENSES TRANSFER - CR 0.04644933 ADM EXPENSES TRANSFER - CR 0.0464493 ADM EXPENSES TRANSFER - CR 0.04644933 ADM EXPENSES TRANSFER - CR 0.0464493 ADM EXPENSE3 ADM	8	OMAG921: 921 OFFICE SUPPLIES & EXP												
Sub-froial OMAG922: 927 ONE CHERCE UPPLIES & EXP 1,080,530 (56,638) 1,023,892 649,959 42,888 152,870 4,949 142,397 7,022 4,334 69 0.004392: 922 ADM EXPENSES TRANSFER CR 0.004392: 922 ADM EXPENSES TRANSFER CR 0.004302: 922 ADM EXPENSES TRANSFER CR 5.004704302: 923 ADM EXPENSES TRANSFER CP	6	LOMTOA	1,080,530	(56,638)	1,023,892	649,959	42,688	152,870	4,949	142,397	7,022	4,334	69	19,60
0	8	Sub-Total OMAG921: 921 OFFICE SUPPLIES & EXP	1,080,530	(56,638)	1,023,892	649,959	42,688	152,870	4,949	142,397	7,022	4,334	69	19,60
	5 5													
	2 2				,		,							
	2 2	Sub-Total OM 4G922: 922 ADM EXPENSES TRANSFER - CR			•	• •	•							

Outdown         District	Line No.		Per Book	Adjustment	Adjustment Total Company Adjusted	RES	Large Electric	Large Small Electric Interruptible Service		Large Electric High Load Factor	High Voltage		Municipal Master Metered Building Non Res	Lighting
Control control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control	496 497	OMAG923: 923 OUTSIDE SERVICES LONTORA	7,550,098	(357,489)	7,192,609	4,565,811	299,873	1,073,877		1,000,308			482	137,720
Total matrix m	498 499 500	OMG0241024 DMG9242: 322 OUGUE SERVICES OMG0224T024: 924 PROPERTY INSURANCE OMG0324: 924 PROPERTY INSURANCE	860'00C'1	(301,489)	600,261,7	4,000,011	299,613	1,0/3,8/7	34,700	1,000,308			484	
Control control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Contro         Control         Control	501 502	OMAG924: 924 PROPERTY INSURANCE PLPTDTOA	1,107,593	1,653	1,109,246	596,736	70,730	170,057	5,378	239,300			109	11,920
Tempone         Tempone <t< td=""><td>503</td><td>Sub-Total OMAG924: 924 PROPERTY INSURANCE OMAG924ER: 924 ENVIRONMENTAL RESERVE ACCRUAL</td><td>1,107,593</td><td>1,653</td><td>1,109,246</td><td>596,736</td><td>70,730</td><td>170,057</td><td>5,378</td><td>239,300</td><td></td><td></td><td>109</td><td></td></t<>	503	Sub-Total OMAG924: 924 PROPERTY INSURANCE OMAG924ER: 924 ENVIRONMENTAL RESERVE ACCRUAL	1,107,593	1,653	1,109,246	596,736	70,730	170,057	5,378	239,300			109	
Description from the field of the	1505 1506	OMAG924ER: 924 ENVIRONMENTAL RESERVE ACCRUAL PLPTDTOA	170,000		170,000	91,454	10,840	26,062	824	36,674	1,430	871	17	1,827
Original consists can a transmiss of a strain consist can a strain con	507		170.000		17 0.000	91.454	10.840	26.062	824	36.674	1.430		17	1.8.77
Oncompare of a relativity of the property statement and statements         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,70,70         1,77,90         1,77,90         1,77,90         1,77,90         1,77,90         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70         1,70,70	508	OMAG924SC: 924 STORM COST ACCRUAL	0000										-	2
mentionization and constrained and cons	1509	OMAG924SC: 924 STORM COST ACCRUAL												
International control internatinternation control international control international c	510	PLPTDTOA Sub-Total OMAG924SC: 924 STORM COST ACCRUAL										• •		
Matrix in the contrast of the contrast	512	Sub-Total OMAG924TOA: 924 PROPERTY INSURANCE	1,277,593	1,653	1,279,246	688,190	81,569	196,119	6,202	275,975	10,760	6,557	126	13,747
Transaction         27103         7103         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104         27104	513 514	OMAG925: 925 INJURIES & DAMAGES												
Ownerses or Free Normes         23130         673         23236         6400         23236         6400         6233         6000         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6400         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230         6230	515 515	UMAG925: 925 INJURIES & DAMAGES I OMTOA	2 2 13 333	8 735	2 2 2 2 068	1 410 551	92 642	331 761	10 740	309 033			149	42 547
Monton, the sectore sec	516	Sub-Total OMAG925: 925 INJURIES & DAMAGES	2,213,333	8,735	2,222,068	1,410,551	92,642	331,761	10,740	309,033			149	
Unition.         Curring.	517 518	OMAG926: 926 PENSIONS & BENEFILS OMAG926: 926 PENSIONS & BENEFITS												
Control Monosares are relativity         (1,3,1,3,1)         (1,1,3,1,1)         (1,1,3,1,1)         (1,1,3,1,1)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,3)         (1,1,1,1,1,3)         (1,1,1,1,1,3)         (1,1,1,1,1,3)         (1,1,1,1,1,3)         (1,1,1,1,1,3)         (1,1,1,1,1,3)         (1,1,1,1,1,3)         (1,1,1,1,1,3)         (1,1,1,1,1,3)         (1,1,1,1,1,3)         (1,1,1,1,1,1,3)         (1,1,1,1,1,1,3)         (1,1,1,1,1,1,3)         (1,1,1,1,1,1,1,3)         (1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,	519	LOMTOA	6,120,756	390,552	6,511,308	4,133,327	271,468	972,157	31,473	905,556			437	124,674
Oncomeson care - nethal skutsOncomesor sor netral skuts1,30661,7105,314602.6521012.6820SerreionSerreion2,3631,30661,7715,314602.6821012.6826SerreionSerreionSerreion6,00,371,172,1807,0016,0111,5007,6007,6007,600SerreionOnexason care - cellenut6,00,372,306,3011,172,1807,0016,0011,660,102,6307,6007,600Onexason care - cellenut6,00,371,0011,0171,0012,03046,7771,660,102,6307,007,00Onexason care - cellenut6,00,371,0011,0171,0111,0111,0111,0112,0107,00Outsastor care - cellenut/rory commeson care - enclout6,00,371,0111,0121,0111,0111,0111,011Outsastor care - cellenut/rory commeson care - enclout6,00,371,0111,0111,0111,0111,0111,011Outsastor care - enclout6,00,371,0011,0121,0111,0111,0111,0111,0111,011Outsastor care - enclout1,0111,0111,0111,0111,0111,0111,0111,0111,011Outsastor care - enclout1,0111,0111,0111,0111,0111,0111,0111,0111,011Outsastor care - enclout0,01111,0111	1520 1521	Sub-Total OMAG926: 926 PENSIONS & BENEFITS OMAG928TOA: 928 REGULATORY COMMISSION EXPENSES	6,120,756	390,552	6,511,308	4,133,327	271,468	972,157	31,473	905,556			437	124,674
OMMONSINGLE AT REGULTORY COMMISSION EV RTAIL SLATE         1100         65         1,174         5,374         800         2022         101         228         60           RAFTOAL         RAFTOAL         RAFTOAL         1,00         65         1,174         5,374         600         2,025         101         2,836         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93         2,93	522	OMAG928RS: 928 REGULATORY COMMISSION EXP - RETAIL SALES												
EFT.ML Model and States 28 REGULTORY COMMISSION EP- EFT.ML MLS         T_A         5.74         5.74         6.0         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.01         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83         7.83	523 524	OMAG928RS: 928 REGULATORY COMMISSION EXP - RETAIL SALES RSRRTOA	11,040	665	11,704	5,374	830	2,052	101	2,838	202	28	2	223
Magnetic and consiston EP - GENERL         Mail         5.7.1         5.7.1         5.0.1         2.0.2         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         2.0.3         0.1         0.0.3         0.1         0.0.3         0.0.3         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1		Sub-Total OMAG928RS: 928 REGULATORY COMMISSION EXP -					1		i		1	;	•	
Understate         Lunction         Lunctin         Lunction         Lunction	979	KE I AIL SALES OMAG928G1: 928 REGULATORY COMMISSION EXP - GENERAL	11,040	699	11,704	5,374	830	2,052	101	2,838	202	\$	N	223
Olive         Consistencies         Labora         Consistencies         Labora         Consistencies         Consis         Consis         Consistencies	526													
Antionization         Consistent Lange         Consistent Lange <td>527</td> <td>OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABC</td> <td>DR 8 803 737</td> <td>010 030 C</td> <td>11 170 160</td> <td>2 001 002</td> <td>105 707</td> <td>1 660 001</td> <td>54.004</td> <td>1 669 760</td> <td>009 92</td> <td>000 24</td> <td>012</td> <td>210 010</td>	527	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABC	DR 8 803 737	010 030 C	11 170 160	2 001 002	105 707	1 660 001	54.004	1 669 760	009 92	000 24	012	210 010
CHERNALLAROK ANGREPEN JALTON DEMOND         Cash at 57.57         Autorial (1,55,760)         76,50         77.289         77.289           CHERNALLAROK DEMOND         CARTAN LAROK DEMOND         Cash at 7.105         7.001,933         45,757         1,666,034         54,001         1,553,760         76,50         77.289           DEMOND         Condensity of the propertion DEMOND         1,507         906         15,567         906         1,536         7,302         1,557         90         7,730         7,603         7,730         7,620         7,730         7,630         7,730         7,630         7,730         7,630         7,730         7,630         7,730         7,630         7,730         7,630         7,730         7,630         7,730         7,630         7,730         7,630         7,730         7,630         7,730         7,630         7,730         7,630         7,730         7,630         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730         7,730	070	Sub-Total OMAG928GL: 928 REGULATORY COMMISSION EXP -	107'000'0	2,300,313	11,172,130	1,091,390	101,004	1,000,004	100,40	00/'000'1	070'0/	607'14	041	
DEMNO DIMONG DEMONG PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEODTO PEDDTO PEODTO PEODTO PEODTO PEODTO PEDDTO PEODTO PEDDTO PEODTO PEDDTO PEODTO PEDDTO PEDDTO PEDDTO PEODTO PEDDTO PEDDTO PEODTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO PEDDTO	529	GENERAL LABOR OMAG928PD: 928 REGULATORY COMMISSION EXP - PROD	8,803,237	2,368,913	11,172,150	7,091,993	465,787	1,668,034	54,001	1,553,760	76,620	47,289	749	213,917
OMGREEND: SEA REGULATORY COMMISSION EXP - FROD DEMAND         15.051         1.206         1.11         4.319         328         90           PE-DEDT         Sta-CTOR         5.50-T         1.505         1.505         1.206         111         4.319         328         90           Sta-Tomino         Sta-Tomino         15.964         7.302         1,236         2,506         111         4.319         328         90           Sta-Tomino         Sta-Tomino         15.964         7.302         1,236         2,506         111         4.319         328         90           OMORSZEN: S28 REGULATORY COMMISSION EXP - PRODUCTION         15.964         7.302         1,236         2,506         111         4.319         328         90           OMORSZEN: 28 REGULATORY COMMISSION EXP - PRODUCTION         1.0         1         1.126         1.11         4.319         328         90           OMORSZEN: 28 REGULATORY COMMISSION EXP - PRODUCTION         1.701         1.6161         2.141         2.630         1.1         4.319         328         90           OMORSZEN: 28 REGULATORY COMMISSION EXP - PRONUCTION         1.00.865         45,480         7.701         15,611         2.141         2.630         2.042         562         1	530	DEMAND												
GSCCTIO	531 532	OMAG928PD: 928 REGULATORY COMMISSION EXP - PROD DEMAND DG-DD-TO		ane	15 964	2 302	1 236	2 5.06	111	4 310	328	8	6	
Sub-Total OMAG282PD: 228 REGULATORY COMMISSION EXP - Isofor PROPENSAME         5,067         1,236         2,506         111         4,319         228         90           OMAG282PL: 328 REGULATORY COMMISSION EXP - PRODUCTION UAGR         1,007         1,236         1,236         1,11         4,319         228         90           OMAG282PL: 328 REGULATORY COMMISSION EXP - PRODUCTION UAGR         0.0046328PL: 928 REGULATORY COMMISSION EXP - PRODUCTION LABOR         1,007         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01         1,01	533 533	CS-CC-TO	-	000	+00°01		-	- -	:	5 't		8'	v '	
MAG282FL-38 REGULATORY COMMISSION EXP - PROUCTION LADR       MAG282FL-38 REGULATORY COMMISSION EXP - PROUCTION LADR       MAG282FL-38 REGULATORY COMMISSION EXP - PROUCTION LADR       MAG282FL-38 REGULATORY COMMISSION EXP - PROUCTION LADR         U.PTOA       U.PTOA       U.PTOA       Sub-Tradi OMAG382FL-38 REGULATORY COMMISSION EXP - TRANSMISSION       V.PTOA       V.PTOA         U.PTOA       U.PTOA       Sub-Tradi OMAG382FL-38 REGULATORY COMMISSION EXP - TRANSMISSION       V.PTOA       V.PTOA       V.PTOA         Sub-Tradi OMAG382FL-38 REGULATORY COMMISSION EXP - TRANSMISSION       MAG282FL-38 REGULATORY COMMISSION EXP - TRANSMISSION       MAG282FL-38 REGULATORY COMMISSION EXP - TRANSMISSION       MAG32FL-36 (1.1.10)       2.141       2.6,903       2.042       5.62       1         OMAG382FL-38 REGULATORY COMMISSION EXP - TRANSMISSION       MAG32FL-36 (1.1.10)       MAG32FL-36 (1.1.10)       2.141       2.6,903       2.042       5.62       1         OMAG382FL-38 REGULATORY COMMISSION EXP - ENERGY       MAG32FL-36 (1.1.10)       MAG32FL-36 (1.1.10)       2.141       2.6,903       2.042       5.62       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1	101	Sub-Total OMAG928PD: 928 REGULATORY COMMISSION EXP -	16 067	900	15 064	CU C T	acc 1	2 506		0101	900	8	ſ	
LABOR       UPDA	ţ	OMAG928PL: 928 REGULATORY COMMISSION EXP - PRODUCTION	10010	200	1000	1001	007	0001	=		070	8	4	
OMAG92RE: 282 REGULATORY COMMISSION EXP - PRODICTION LABOR       UPTIOA       UPTIO	535	LABOR												
Sub-Trained OMAG928PL: 928 REGULATORY COMMISSION EXP - TRANSINSION       5,374       10,085       45,480       7,701       15,611       2,141       26,903       2,042       562         OMAG928F1: 928 REGULATORY COMMISSION EXP - TRANSINSION       95,511       5,374       100,885       45,480       7,701       15,611       2,141       26,903       2,042       562         OMAG928F1: 928 REGULATORY COMMISSION EXP - TRANSINSION       95,511       5,374       100,885       45,480       7,701       15,611       2,141       26,903       2,042       562         OMAG928F1: 928 REGULATORY COMMISSION EXP - ENERGY       95,511       5,374       100,885       45,480       7,701       15,611       2,141       26,903       2,042       562         OMAG928FE1: 928 REGULATORY COMMISSION EXP - ENERGY       6,374       100,885       45,480       7,701       15,611       2,141       26,903       2,042       562         OMAG928FE1: 928 REGULATORY COMMISSION EXP - ENERGY       6,374       100,885       45,480       7,701       15,611       2,141       26,903       2,642       562         OMAG928FE1: 928 REGULATORY COMMISSION EXP - ENERGY       63,313       3,813       67,144       25,646       55,646       744       26,903       2,642       778       178	536	OMAG928PL: 928 REGULATORY COMMISSION EXP - PRODUCTION L	ABOR		,									
PACTOUNTOR LOCK         PACTOUNTOR LOCK         PACTOUNTOR LOCK         PACTON LOC		Sub-Total OMAG928PL: 928 REGULATORY COMMISSION EXP -											•	
OMAG928T: 228 REGULATORY COMMISSION EXP - TRANSMISSION         OMAG928T: 228 REGULATORY COMMISSION EXP - TRANSMISSION         NAMAG928T: 928 REGULATORY COMMISSION EXP - TRANSMISSION         Sub-Train OMAG928T: 928 REGULATORY COMMISSION EXP - TRANSMISSION         Sub-Train OMAG928T: 928 REGULATORY COMMISSION EXP - ENERGY         95,511       5,374       100,885       45,480       7,701       15,611       2,141       26,903       5,62         Sub-Train OMAG928T: 928 REGULATORY COMMISSION EXP - ENERGY       95,511       5,374       100,885       45,480       7,701       15,611       2,141       26,903       2,042       562         OMAG928FE: 928 REGULATORY COMMISSION EXP - ENERGY       95,511       5,374       100,885       45,480       7,701       15,611       2,141       26,903       2,042       562         OMAG938FE: 928 REGULATORY COMMISSION EXP - ENERGY GENERAL       0.00,885       45,480       7,701       15,611       2,141       26,903       2,042       562         OFFERAL       OMAG938FE: 928 REGULATORY COMMISSION EXP - ENERGY GENERAL       0.67,61       7,4       2,41       2,564       6,584       6,584       7,41       2,62       7       1       1       56       7       1       1       56       56       5,61       7       1       7<	538													
PLTOA       95,511       5,374       100,885       45,480       7,701       15,611       2,141       26,903       2,042       562         Sub-Taal OMAG9381: 928       REGULATORY COMMISSION EXP       95,511       5,374       100,885       45,480       7,701       15,611       2,141       26,903       2,042       562         Sub-Taal OMAG9381: 928       REGULATORY COMMISSION EXP       95,511       5,374       100,885       45,480       7,701       15,611       2,141       26,903       2,042       562         OMAG938PE 928       REGULATORY COMMISSION EXP - ENERGY       95,311       3,813       67,144       25,646       5,598       9,835       1,857       21,395       1,783       353         OMAG938PE 928       REGULATORY COMMISSION EXP - ENERGY       63,361       3,813       67,144       25,646       5,598       9,835       1,857       21,395       1,783       353         FORETOL       CS-CC-TO       42,413       2,553       44,966       40,250       7,4       1       4       4       7,742       81       1       7,80       1       56       56       56       56       56       56       56       56       56       56       7,701       1       1<	539 540	OMAG928T: 928 REGULATORY COMMISSION EXP - TRANSMISSION OMAG928T: 928 REGULATORY COMMISSION EXP - TRANSMISSION												
Table radio         State	541		95,511	5,374	100,885	45,480	7,701	15,611	2,141	26,903	2,042	562	11	434
OMAG208FE: 328         REGULATORY COMMISSION EXP - ENERGY           GENERAL         0.000328PE: 328         REGULATORY COMMISSION EXP - ENERGY GENERAL           OMAG28PE: 328         REGULATORY COMMISSION EXP - ENERGY GENERAL         3,813         67,144         25,646         5,598         9,835         1,857         21,395         1,783         353           OMAG282PE: 328         REGULATORY COMMISSION EXP - ENERGY GENERAL         3,813         6,7,144         25,646         5,598         9,835         1,783         353           PG-EE-TO         6.3.553         44,986         40,250         74         4,242         81         1         56           CS-CC-TO         2.5.533         44,986         40,250         74         4,242         81         1         56           CS-CC-TO         2.5.533         44,986         40,250         74         4,242         81         1         59           CS-CC-TO         2.5.54         0.7         1         4,242         81         1         59           CS-CC-TO         2.4.54         0.7         1         4,724         81         1         59           Sub-Total OMAG328PE: 928         REGULATORY COMMISSION EXP         1         1         2         1	1542	SUD-10431 OMAG9281: 928 REGULATORY COMMISSION EXP - TRANSMISSION	95,511	5,374	100,885	45,480	7,701	15,611	2,141	26,903	2,042	562	11	434
N EXP - ENERGY GENERAL 03,313 0,813 67,144 25,646 5,598 9,835 1,857 21,395 1,783 353 42,413 2,553 44,966 40,250 74 4,242 81 134 1 59 42,413 2,553 44,966 40,250 74 4,972 1,938 21,529 1,784 411 105,744 6,366 112,110 65,896 5,672 14,077 1,938 21,529 1,784 411	1543	OMAG928PE: 928 REGULATORY COMMISSION EXP - ENERGY GENERAL												
The contract of the contract o	1544	OMAG928PE: 928 REGULATORY COMMISSION EXP - ENERGY GENE		010 0	111 23	0E 646	200	2000	1 067	300 10	202	25.2	c	
PLTIOA Sub-Traio Magazepe: 928 REGULATORY COMMISSION EXP	546	CS-CC-TO	42,413	2,553	44,966	40,250	74	4,242	81	134	1	59	. 0	124
ENERGY GENERAL 1.22 1.22 1.22 1.22 1.784 4.11 6.366 112,110 65,896 5,672 14,077 1,338 21,529 1,784 4.11	547	PLTOA Sub-Treal OMAG928DE- 928 BEGILI ATORY COMMISSION EXP -		•				'		'		'		
	548	ENERGY GENERAL	105,744	6,366	112,110	65,896	5,672	14,077	1,938	21,529		411	8	794

Line No. 1549 OMAG928D: 928 REGU 1550 OMAG928D: 928 RE 1551 PLDTOA 1552 SUBTOA 1552 SUBTOA 1553 OMAG928RE 928 REG 1553 OMAG928RE 928 REG													
S on S		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Large Electric Small Electric Interruptible Service	Large Interruptible Service	_arge Electric High Load Factor	High Voltage	Municipal Master Metered Building Non Res	aster Metered Non Res	Lighting
S ⊐ S	OMAG928D: 928 REGULATORY COMMISSION EXP - DISTRIBUTION OMAG928D: 928 REGULATORY COMMISSION EXP - DISTRIBUTION												
õ	PLDIOA DELIOOA DISTRIBUTION												
	OMAG928RB: 928 REGULATORY COMMISSION EXP - RATEBASE OMAG928RB: 928 REGULATORY COMMISSION EXP - RATEBASE												
1555 RBXNISC Sub-Total OMAG928F	RBXNISC Sub-Total OMAG928RB: 928 REGULATORY COMMISSION EXP -	18,686	1,125	19,810	11,060	1,193	2,976	88	4,009	148	86	2	237
1556 RATEBASE 1557 OMAG928L: 928 REGU 1558 OMAG928L: 928 RE	RATEBASE OMAG928L: 928 REGULATORY COMMISSION EXP - LIGHTING OMAG928L: 928 REGULATORY COMMISSION EXP - LIGHTING	18,686	1,125	19,810	11,060	1,193	2,976	88	4,009	148	8	7	237
L N	DI-LL-TO Sub-Traid OMAG928L: 928 REGULATORY COMMISSION EXP - LIGHTTNG												
	Sub-Total OMAG928TOA: 928 REGULATORY COMMISSION EVERNEE &	0.040.275	010 280 0	103 004 11	707 105	017 COV	1 706 266	100 03	1 612 260	101 10	40 534	122	31E 67E
OMA	G9301CS: 930.1 GENERAL ADVTSNG EXP OMAG9301CS: 930.1 GENERAL ADVTSNG EXP		6to 'ooo'a	101701	CO1 ( 177 ( 1							t	
	OMCSTOA Sub-Total OMAG9301CS: 930.1 GENERAL ADVTSNG EXP	186,941 <b>186,941</b>	(185,555) (185,555)	1,386 <b>1,386</b>	1,241 <b>1,241</b>	<b>7</b> 5	131 <b>131</b>	ო <b>ო</b>	4 4	0 <b>0</b>	<b>7</b> 5	0 <b>0</b>	
OMA	G9302: 930.2 MISC GENERAL EXPENSES OMAG9302: 930.2 MISC GENERAL EXPENSES												
		- 2 1 4 1 894	1,331,951	1,331,951 1 972 868	691,016 1 252 361	93,769 82 252	198,461 294 555	7,059 9.536	318,203 274 375		11,055 8.351	133	37 775
0	Sub-total OMA69302: 930.2 MISC GENERAL EXPENSES	2,141,894	1,162,925	3,304,819	1,943,377	·	493,015	16,595	592,578	25,784	÷	266	37,775
OMAG	NTS												
1573 LOMTOA 1574 Sub-Total OMAG931: 931 RENTS	331 RENTS	385,028 <b>385.028</b>	(13,218) (13.218)	371,809 371,809	236,022 236,022	15,501 <b>15,501</b>	55,512 55,512	1,797 1. <b>797</b>	51,709 51.709	2,550 2,550	1,574 1,574	<b>5</b> 52	7,119 7,119
σĘ	OPERATION	39,302,509	1,592,634	4	25,651,678	1,7	6,108,738	201,425	5,941,679	5	Ę	2,834	743,531
OMP	E OF GENERAL PLT												
1578 OMAG935: 935 MN 1579 PLGTOA	OMAG935: 935 MNTNCE OF GENERAL PLT PLGTOA	345.869	3.577		218.978		52.285	1.654	51.005			25	6,43
	Sub-Total OMAG935: 935 MNTNCE OF GENERAL PLT	345,869	3,577	349,446	218,978	15,297	52,285	1,654	51,005	2,260		25	6,434
	NSES		3,577 1,596,210		218,978 25,870,656		52,285 6,161,023	1,654 203,079	51,005 5,992,684			25 2,859	6,434 749,965
1583 Sub-Total OMTOA: OPERATION & MAINTENANC 1584 GFDATOA: GAINS FROM DISP OF ALLOWANCES	E EXPENSE	424,060,743	(140,798,814)	283,261,929	143,982,499		43,562,777	1,794,028	66,445,007		-	28,410	2,170,23
GFDATO	GFDATO: 411 GAINS/LOSSES FROM DISP OF ALLOWANCES GFDATO: 411 GAINS/LOSSES FROM DISP OF ALLOWANCES PG-EE-TO												
	Sub-Total GFDATO: 411 GAINS/LOSSES FROM DISP OF ALLOWANCES											,	
1589 Sub-Total GFDATOA: GAINS FROM DISP OF A 1590 RDCTOA: REGULATORY DEBITS AND CREDITS 1591 RD407TOA: 407 REGULATORY DEBITS 1592 RD407D: 407.348 REGULATORY DEBITS 1543 RD407D: 407.348 REGULATORY DEBITS	SUB-TOSI GEDATOA: GAINS FROM DISP OF ALLOWANCES DICO: REGULJORY DEBITS AND CREDITS ROAOTOA: AOT REGULJORY DEBITS ROAOTOA: 407 SAB REGULATORY DEBITS ROAOTOA 407 348 REGULATORY DEBITS								1				
	EBITS AISO	1,527,924 <b>1,527,924</b>	2,414,505 <b>2,414,505</b>	3,942,429 <b>3,942,429</b>	2,120,890 <b>2,120,890</b>	251,384 <b>251,384</b>	604,407 <b>604,407</b>	19,114 <b>19,114</b>	850,509 <b>850,509</b>	33,162 <b>33,162</b>	20,208 <b>20,208</b>	389 389	42,366 <b>42,366</b>
1597 RD407MISO: 407.36 1598 PLTTOA	RD407MISO: 407.363 REGULATORY DEBITS - MISO RIDER PLTTOA	4,316,000	(4,316,000)							,		,	
	Sub-Total RD407MISO: 407.363 REGULATORY DEBITS - MISO RIDER	4,316,000	(4,316,000)										
1600 RD407RBGG: 407.365 RE 1601 RD407RBGG: 407.3 1602 PLPTDTOA	RD407RBGG: 407.365 REGULATORY DEBITS - RB3/GG3 AMORT RD407RBGG: 407.365 REGULATORY DEBITS - RB3/GG3 AMORT PLPTDT0A	95,478	(9,575)	85,904	46,213	5,478	13,170	416	18,532	723	440	8	923
	Sub-Total RD407RBGG: 407.365 REGULATORY DEBITS - RB3/GG3 AMORT	95 478	(9.575)		46.213		13.170	416	18.532			œ	923

No.         No.           1606         RC407TOA: 407 REGULATORY CREDITS         ARO - ASBESTOS REMOVAL           1607         RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL           1608         RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL           1609         PG-DD-TO           1610         Sub-Total RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL           1610         Sub-Total RCASB: 407.435 REGULATORY CREDITS - ANO - ASBESTOS REMOVAL           1611         RCASB: 407.435 REGULATORY CREDITS - MISO RIDER           1612         Sub-Total RCAOTNISO: 407.463 REGULATORY CREDITS - MISO RIDER           1613         Sub-Total RCAOTNISO: 407.463 REGULATORY CREDITS - MISO RIDER           1614         RCAOTNISO: 407.463 REGULATORY CREDITS - MISO RIDER           1615         Sub-Total RCAOTNISO: 407.463 REGULATORY CREDITS - MISO RIDER           1616         RCDTO: 235 CUSTOMER DEPOSITS           1616         Sub-Total RCAOTO: 407 REGULATORY DEBITS AND CREDITS           1616         Sub-Total RCAOTO: 235 CUSTOMER DEPOSITS           1616         Sub-Total RCAOTO: 235 CUSTOMER DEPOSITS           1616         Sub-Total RCAOTO: 235 CUSTOMER DEPOSITS           1617         Sub-Total RCAOTO: 235 CUSTOMER DEPOSITS           1618         Sub-Total RCAOTO: 235 CUSTOMER DEPOSITS           1619	Fer Book BESTOS REMOVAL O - ASBESTOS REMOVAL S - ARO	Adjustnent Adjusted	Adjusted		Large			arge Electric	HIGH VOITAGE	Municipal Ma		to be the second
DX14L 0 000 000 000 000 000 000 000 000 000	aestos Removal. o Asbestos Removal. <b>5 ARO -</b> s ARO - MISO RIDER - MISO RI	(1,911,070) (1,911,070) 895,555 895,555		KES	Large Electric S	mall Electric Inte	service	Hign Load Factor	0	High Vortage Building Non Res		Lighting
D D D D D D D D D D D D D D D D D D D	0 - ASBESTOS REMOVAL 5. ARO - HISO RIDER MISO RIDER	(1,911,070) 895,555 895,555 895,555										
D D D C C C C C C C C C C C C C C C C C	5 - ARO - NRIDER - MISO RIDER EDITS - MISO RIDER AITS 5,339,40										,	
R S S S S S S S S S S S S S	- MISO RIDER - MISO RIDER EDITS - MISO RIDER ATS TIS	(1,911,070) 895,555 895,555 895,555	,			1		1		1	1	
D D D D D D D D D D D D D D	- MISO RIDER EDITS - MISO RIDER ITS 5,939,40 TTS	(1,911,070) 895,555 895,555 895,555	•	•	•		•	•	•	•	•	
DX1110000000000000000000000000000000000	5,939,40 itts 5,939,40 itts	- - (1,911,070) 895,555 895,555 895,555							,		,	
S a s s s s s s s s s s s s s s s s s s	5,339,40 57	- (1,911,070) 895,555 895,555 895,555					•					
	2 2	(1,911,070) 895,555 895,555	-									
DX14 SO OCLARS OC	2	896,555 895,555 895,555	4,028,333	2,167,103	256,861	116,119	19,531	869,041	33,884	20,649	397	43,289
OCT SE	٤	895,555 895,555 895,555										
	٤	895,555 895,555	895,555	499,977	53,911	134,518	3,981	181,249	6,680	4,436	84	10,719
	<u>e</u>	CCC,CE8	895,555	499,977	53,911	134,518	3,981	181,249	6,680	4,436	84	10,719
Sater DX10 DX10 DX10 DX10 DX10 DX10 DX10 DX10			CCC'C 68	116,864	116,50	134,518	3,981	181,249	6,680	4,430	<b>5</b>	6L/'0L
Satta DXTC DXTC DXTC												
S Sut Sut Sut Sut Sut Sut Sut Sut Sut Su		46,620	46,620	26,009		7,002	208	9,452	349	232	4	553
		46,620	46,620	26,009	2,811	7,002	208	9,452	349	232	4	553
	1	46,620	46,620	26,009		7,002	208	9,452	349	232	4	553
ā	ITS											
	46,215	(46,215)					'		•		•	'
ä		(46,215) (46.215)										
		•	•	'			•				•	
Ū	IENT	•	•	•			•	•	•	•	•	
Δ		I	I			I					I	
DXP												
1644 DXP314: 314 TURBUGENERATOR UNITS 1645 PG-DD-TO			,		,	,						
	ITS -				•	•	'					'
1647 Sub-Total DXP314TOA: 314 TURBOGENERATOR UNITS			•	•			•	•	•	•		
1648 DXP317:317 ASSELKETIREMENT OBLIGATION 1649 DXP317:317 ASSET RETIREMENT OBLIGATION	NC											
	2,579	(2,579)	•		•		•			,	'	
1651 Sub-Total DXP317: 317 ASSET RETIREMENT OBLIGATION	IGATION	(2,579)	•	•			•	•	•	•	•	
1652 DAP 34 11 DA: 34 1 STRUCTURES & IMPROVEMENTS 1653 DXP341: 341 STRUCTURES & IMPROVEMENTS												
1655 PG-DD-TO 1656 Sub-Total DYP341: 341 STBIICTURES & IMPROVEMENTS		(207,307)	2,062,735 <b>3 063 735</b>	943,491	159,750	323,846 323 846	14,295	558,100	42,365	11,649	233	9,006
S	CWEMENTS 2,270,041	(207,307)	2,062,735	943,491 943,491	159,750	323,846 323,846	14,295	558,100	42,365	11,649	233	900's
							•					
1659 DXP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS 1660 DXP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	SS COESS											
		(35,664)	63,955	29,253	4,953	10,041	443	17,304	1,314	361	7	279
1002 OUD-10131 DAT342: 342 FOEL HOLDAS, FRODUCAS & ACCESS	CK0 & ACCE30 89,019	(30,004)	03,900	29,233		10,041	443	17,304	1,314	105	-	617

DXP343: 343 DXP343: 343	DXP343: 343 PRIME MOVERS DXP343: 343 PRIME MOVERS	Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Large Electric Small Electric Interruptible Service	Large I tterruptible Service	Large Electric High Load Factor	High Voltage	Municipal Master Metered Building Non Res		Lighting
PG-DD-TO Sub-Total DXP343: 343 PRIME MOVERS Sub-Total DXP343TOA: 343 PRIME MOVERS	MOVERS ME MOVERS	7,545,482 <b>7,545,482</b> <b>7,545,482</b>	(2,687,913) (2,687,913) (2,687,913)	4,857,569 <b>4,857,569</b> <b>4,857,569</b>	2,221,842 <b>2,221,842</b> 2,221,842	376,198 <b>376,198</b> <b>376,198</b>	762,630 <b>762,630</b> <b>762,630</b>	33,665 <b>33,665</b> 33,665	1,314,279 <b>1,314,279</b> 1,314,279	99,765 <b>99,765</b> <b>99,765</b>	27,432 <b>27,432</b> 27,432	549 <b>549</b> <b>549</b>	21,209 <b>21,209</b> <b>21,209</b>
DXP344TOA: 344 GENERATORS DXP344: 344 GENERATORS DXP344: 344 GENERATORS	ø												
PG-DD-TO Sub-Total DXP344: 344 GENERATORS	RATORS	1,897,960 <b>1,897,960</b>	(676,052) (676,052)	1,221,908 1 <b>,221,908</b>	558,898 <b>558,898</b>	94,632 94,632	191,838 <b>191,838</b>	8,468 <b>8,468</b>	330,603 <b>330,603</b>	25,096 25,096	6,900 6,900	138 <b>138</b>	5,335 5,335
Sub-Total DXP344TOA: 344 GENERATORS DXP3451OA: 345 ACCESSORY ELECTRIC EQUIPMENT DXP345: 345 ACCESSORY ELECTRIC EQUIPMENT DXP345: 345 ACCESSORY ELECTRIC FOULIPMENT	VERATORS LECTRIC EQUIPMENT STRIC EQUIPMENT EI ECTRIC FOLIIPMENT	1,897,960	(676,052)		558,898	94,632	191,838	8,468	330,603	25,096	6,9 00	138	5,335
PG-DD-TO Sub-Total DXP345: 345 ACCE	PG-DD-TO PG-DD-TO Sub-Total DXP345: 345 ACCESSORY ELECTRIC EQUIPMENT	634,434 <b>634,434</b>	(224,194) <b>(224,194)</b>	410,240 <b>410,240</b>	187,643 <b>187,643</b>	31,771 <b>31,771</b>	64,407 <b>64,407</b>	2,843 <b>2,843</b>	110,996 110,996	8,426 8,426	2,317 <b>2,317</b>	46 46	1,791 <b>1,791</b>
Sub-Total DXP345T0A: 345 ACCESSORY ELECTR DXP346T0A: 346 MISCELLANOUS POWER PLANT E DXP346: 346 MISCELLANOUS POWER PLANT EQL DXP346: 346 MISCELLANOUS POWER PLANT EQL	Sub-Total DXP345T0x: 345 ACCESSORY ELECTRIC EQUIPMENT DXP346T0A: 346 MISCELLANOUS POWER PLANT EQUIP DXP346: 346 MISCELLANOUS POWER PLANT EQUIP DXP346: 346 MISCELLANOUS POWER PLANT EQUIP	634,434	(224,194)		187,643		64,407	2,843	110,996	8,426	2,317	46	1,791
PG-DD-TO Sub-Total DXP346: 346 MISCELLANOUS POWER	ELLANOUS POWER PLANT EQUIP	27,731 <b>27,731</b>	(9,426) (9,426)	18,305 <b>18,305</b>	8,373 <b>8,373</b>	1,418 <b>1,418</b>	2,874 <b>2,874</b>	127 <b>127</b>	4,953 <b>4,953</b>	376 <b>376</b>	103 <b>103</b>	<b>N</b> 10	8 <b>8</b>
Sub-Total DXP346TOA: 346 MISCELLANOUS POWER PLANT Sub-Total DXPTOA: PRODUCTION DEPRECIATION EXPENSE DXTT360210A: TRANSMISSION DEPRECIATION EXPENSE DXT360210A: 380.2 LAND EASEMENTS DXT3602: 550.2 LAND EASEMENTS	Sub-Total DXP346TOA: 346 MISCELLANOUS POWER PLANT EQUIP ub-Total DXPTOA: PRODUCTION DEPRECATTON EXPENSE TTOA: TRANSINSION DEPRECATTON EXPENSE TTOA: TRANSINSION DEPRECATTON EXPENSE DXT502: 360.2 LAND EASEMENTS	27,731 12,524,061	(9,426) (3,889,349)	18,305 8,634,712	8,373 3,949,500	1,418 668,722	2,874 1,355,635	127 59,841	4,953 2,336,234	376 177,340	103 48,762	2 976	80 37,701
DATSO2: 360.2 LAND EASEMENTS TG-DD-TO Sub-Total DAT3602: 350.2 LAND EASEMENTS Sub-Total DAT3602:0A: 350.2 LAND EASEMENTS DAT352:TOA: 352.5 TRUCTURES & IMPROVEMENTS DAT362: 352.5 TRUCTURES & IMPROVEMENTS DAT450: 352.5 TRUCTURES & IMPROVEMENTS	SEMENIS AND EASEMENTS LAND EASEMENTS & IMPROVEMENTS IMPROVEMENTS S & IMDEOVEMENTS	3,152 3,152 3,152	2,306 2,306 2,306	5,458 5,458 5,458	2,461 2,461 2,461	417 417 417	845 845 845	116 116	1,456 1,456 1,456	110 10	ନ <b>ନ</b>		ឌ <b>ឌ ឌ</b>
ULATOS.: 35 STRUCTURES A IMPROVEMENT TG-DD-TO Sub-Total DXT32: 325 STRUCTURES & IMPROV Sub-Total DXT322: 035 STRUCTURES & IMPR DXT353TOA: 335 STATION EQUIPMENT DXT353: 353 STATION EQUIPMENT	UKJ322: 35 STRUCTURES & IMPROVEMENTS TG-DD-TO Sub-Total DKT322: 322 STRUCTURES & IMPROVEMENTS Jub-Total DKT322: 322 STRUCTURES & IMPROVEMENTS TS32: 335 STATION EQUIPMENT	117,536 117,536 117,536	(74,325) (74,325) (74,325)	43,211 <b>43,211</b> 43,211	19,480 <b>19,480</b> <b>19,480</b>	3,298 <b>3,298</b> <b>3,298</b>	6,686 6,686 6,686	917 917 917	11,523 11, <b>523</b> 11, <b>523</b>	875 875 875	241 241 241	<b>ດເດເ</b> ດ.	186 <b>186</b> <b>186</b>
DATES STATION CUPMENT TG-DD-TO Sub-Total DXT353: 353 STATION EQUIPMENT DXT353SU: 353 STATION EQUIPMENT - STEP UPE DXT35SSU: 353 STATION EQUIPMENT - STEF	DATABASE 305 STATION COUPARENT TG-DD-TO E-Total DXT333: 353 STATION EOUPARENT 55591: 353 STATION EOUPARENT - STEP UPS DXT355820: 353 STATION EOUPARENT - STEP UPS	1,771,438 <b>1,771,438</b>	(561,586) <b>(561,586)</b>	1,209,852 1,209,852	545,418 <b>545,418</b>	92,349 <b>92,349</b>	187,211 <b>187,211</b>	25,679 <b>25,679</b>	322,629 <b>322,629</b>	24,490 24,490	6,734 <b>6,734</b>	135 <b>135</b>	5,206 5,206
PG-DD-TO Sub-Total DX7353SU: 333 STATION EQUIPMENT Sub-Total DX7353TOA: 355 STATION EQUIPMENT DX7364TOA: 354 TOWERS AND FXTURES DX7354: 354 TOWERS & FIXTURES	TATION EQUIPMENT - STEP UPS TATION EQUIPMENT FIXTURES URES	- - 1,771,438	- - (561,586)	- - 1,209,852	- - 545,418	- - 92,349	- - 187,211	25,679	322,629	- - 24,490	- - 6,734	135	5,206
DT354: 354 TOWERS & FIXTURES TG-DD-TO Sub-Total DT3347: 354 TOWERS & FIXTURES Sub-Total DT33470-354 TOWERS AND FIXTURES Sub-Tastory. 355 POLES AND FIXTURES DT3355: 355 POLES & FIXTURES DT3355: 355 POLES & FIXTURES	k FIXTURES WERS & FIXTURES OWERS AND FIXTURES FIXTURES RES		316,303 <b>316,303</b> <b>316,303</b>	316,303 <b>316,303</b> 316,303	142,594 142,594 142,594	24,144 <b>24,144</b> <b>24,144</b>	48,944 48,944 48,944	6,714 6,714 6,714	84,348 84,348 84,348	6,403 6,403 6,403	1,761 1,761 1,761	35 35 35	1,361 1, <b>361</b> 1, <b>361</b>
UNAISA: 339 FOLES & FIAIURES UPTOBID TABLES SUB-TOBID XT355: 355 POLES & FATURES SUB-TOBID XT355TOA: 355 POLES AND FATURES XT356TOA: 356 OVERHEAD CONDUCTORS, AND DEVI DXT365: 356 OVERHEAD CONDUCTORS, AND DEVI	UX1389:339 FOLES & FIX10FES TG-DD-TO Sub-foal DXT355:355 POLES & FIXTURES Sub-foal DXT355T04:355 POLES & NUT FIXTURES DXT3561:04:365 OVERHEAD CONDUCTORS AND PEVICES DXT365: 365 OVERHEAD CONDUCTORS & DEVICES	1,330,023 1,330,023 1,330,023	(306,688) (306,688) (306,688)	1,023,336 1,023,336 1,023,336	461,334 <b>461,334</b> <b>461,334</b>	78,112 78,112 78,112	158,349 <b>158,349</b> <b>158,349</b>	21,720 21,720 21,720	272,891 <b>272,891</b> <b>272,891</b>	20,715 20,715 20,715	5,696 5,696 5,696	114 114 114	4,404 <b>4,404</b> <b>4,404</b>
UX1399: 399 UVЕКНЕАU TG-DD-TO	CONDOCIONS & DEVICES	1,311,195	(81,409)	1,229,786	554,405	93,871	190,295	26,102	327,945	24,894	6,845	137	5,292

Compliance Filing CND Docket No. UI Model Detail Resul Electric For the Test Year E	Compliance Filing Model Docket No. UD-18-07 Model Docket No. UD-18-07 Electric For the Test Year Ended December 31, 2018												
Line No.		Per Book	Adjustment	Adjustment Total Company Adjusted	RES	Large Electric	Large Large Electric Small Electric Interruptible Service	Large L terruptible Service	Large Electric High Load Factor	High Voltage		Municipal Master Metered Lighting Building Non Res Lighting	Lighting
1728	Sub-Total DXT356: 356 OVERHEAD CONDUCTORS & DEVICES	1,311,195	(81,409)	1,229,786	554,405	93,871	190,295	26,102	327,945	24,894	6,845	137	5,292
1729 1730 1731	Sub-Total DXT356TOA: 356 OVERHEAD CONDUCTORS AND DEVICES DXT357: 357 UNDERGROUND CONDUIT DXT357: 357 UNDERGROUND CONDUIT	1,311,195	(81,409)	1,229,786	554,405	93,871	190,295	26,102	327,945	24,894	6,845	137	5,292
1732 1733 1734 1735	UNIT STATES STUTIER CONDUCTORS & DEVICES SUD-TOAL DATES STOTUTE CONDUCTORS & DEVICES DATT3681704: 388 UNDERGROUND CONDUCTORS & DEVICES DATT3681: 358 UNDERGROUND CONDUCTORS & DEVICES	67,981 <b>67,981</b>	(34,431) (34,431)	33,550 <b>33,550</b>	15,125 <b>15,125</b>	2,561 <b>2,561</b>	5,191 <b>5,191</b>	712 712	8,947 8,947	679 679	187 <b>187</b>	4 <b>4</b>	144 <b>144</b>
1736 1737	DXT358: 358 UNDERGROUND CONDUCTORS & DEVICES TG-DD-TO	112,075	(45,020)	67,055	30,229	5,118	10,376	1,423	17,881	1,357	373	7	289
1738	Sub-Total DXT358: 358 UNDERGROUND CONDUCTORS & DEVICES	112,075	(45,020)	67,055	30,229	5,118	10,376	1,423	17,881	1,357	373	7	289
1739 1740 1741 1742 1743	DEVICES DEVICES Sub-Trada DX TTOA: TRANSMISSION DEPRECIATION EXPENSE DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE DXD502: 2020 LAND RIGHTS DXD502: 560.2 LAND RIGHTS	112,075 4,713,401	(45,020) (784,849)	67,055 3,928,552	30,229 1,771,046	5,118 299,870	10,376 607,898	1,423 83,383	17,881 1,047,621	1,357 79,523	373 21,866	1 438	289 16,906
1744 1745 1746 1747 1748	D1-DD-TO Sub-Total DXD3602: 360.2 LAND RIGHTS DXD361T0A: 361 STRUCTURES & IMPROVEMENTS DXD361: 361 STRUCTURES & IMPROVEMENTS DXD361: 361 STRUCTURES & IMPROVEMENTS	7,464 <b>7,464</b>	4,833 <b>4,833</b>	12,297 12,297	6,369 6, <b>369</b>	867 867	1,766 1,766		3,071 <b>3,071</b>		<b>8</b> 8	~ ~	160 160
1750 1750 1751 1752 1753 1754	DES-DPTO Sub-Total DX0361: 361 TRUCTURES & IMPROVEMENTS Sub-Total DX0361: 361 STRUCTURES & IMPROVEMENTS Sub-Total DX0361: 361 STRUCTURES & IMPROVEMENTS DX0362: DA: 362 STATOLO EQUIPMENT DX0367: 362 STATOLO EQUIPMENT	79,536 79,536 79,536	(41,218) (41,218) (41,218)	38,318 <b>38,318</b> <b>38,318</b>	19,845 19,845 19,845	2,702 2,702 2,702	5,502 5,502 5,502		9,569 9,569 9,569		197 197 197	444	498 498 498
1755 1756 1757 1758 1759 1760	DES-DPTO Sub-Total DX0382: 332 STATION EQUIPMENT Sub-Total DX03820: 332 STATION EQUIPMENT Sub-Total DX03824:00: 382 STATION EQUIPMENT DX0384: 364 POLES, TOWERS, A FIXTURES DX0384: 364 POLES, TOWERS, & FIXTURES	2,240,152 2,240,152 2,240,152	(1,350,182) (1,350,182) (1,350,182)	070,030 <b>970</b> 889,970	460,924 <b>460,924</b> 460,924	62,758 62,758 62,758	127,799 127,799 127,799		222,242 <b>222,242</b> 222,242		4,575 4,575 4,575	66 <b>66</b>	11,574 11,574 11,574
1761 1762 1762 1764 1764	D2-DD-TO D1-DD-TO D2-DD-TO D2-DD-TO Bub-Total DXD34: 344 POLES, TOWERS, & FIXTURES Sub-Total DXD34: 344 POLES, TOWERS, & FIXTURES - CONTRA DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1,818,269 915,101 <b>2,733,370</b>	(310,693) (156,366) <b>(467,058)</b>	1,507,576 758,735 <b>2,266,311</b>	780,787 460,706 <b>1,241,493</b>		216,487 105,953 <b>322,440</b>		376,470 134,641 <b>511,112</b>		7,749 3,930 <b>11,679</b>	168 75 <b>242</b>	19,605 7,815 <b>27,421</b>
1766 1767	D1-DD-TO D2-DD-TO	(64,477) (32,450)	(7,617) (3,833)	(72,094) (36,284)	(37,338) (22,031)	(5,084) (2,181)	(10,353) (5,067)		(18,003) (6,439)		(371) (188)	(8)	(938) (374)
1768 1769 1771 1771 1772 1773	Sub-Total DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA Bub-Total DXD364TOX, 354 POLES, TOWERS AND FIXTURES DXD3651 OX: 385 OVERHEAD CONDUCTORS AND DEVICES DXD365: 385 OVERHEAD CONDUCTORS & DEVICES DXD365: 385 OVERHEAD CONDUCTORS & DEVICES D1:DD-TO D2:DD-TO D2:DD-TO	(96,928) 2,636,442 2,109,170 515,576	(11,450) (478,508) 328,935 80,407	(108,378) 2,157,334 2,157,334 2,105 595,983	(59,370) 1,182,123 1,262,716 361,882		(15,419) 307,020 350,110 83,226		(24,442) 486,670 486,670 608,841 105,760		<b>(559)</b> 11,121 12,532 3,087	(12) 231 231 271 59	
1775 1776 1777 1778 1779 1779	Sub-Total DX0363: 356 OVENHEAD CONDUCTORS & DEVICES DX03605: 365 OVENHD CONDUCTORS & DEVICES - CONTRA DX03605: 365 OVENHD CONDUCTORS & DEVICES - CONTRA D1-DD-TO D2-DD-TO Sub-TO D235555: 365 OVEND CONDUCTORS & DEVICES - CONTRA	2,624,746 (215,759) (52,741) (268,500)	<b>409,342</b> (7,439) (1,818) <b>(9,257)</b>	3,034,087 (223,198) (54,560) (277,757)	1,624,598 (115,596) (33,129) (148,725)	207,759 (15,739) (3,280) (19,019)	<b>433,335</b> (32,051) (7,619) <b>(39,670)</b>		714,601 (55,737) (9,682) (65,419)		15,619 (1,147) (283) (1,430)	330 (5) (30)	37,845 (2,903) (562) (3,465)
1781 1782 1783 1784	Sub-Total DXD365TOA: 365 OVERHEAD CONDUCTORS AND DEVICES DXD3661TOA: 366 UNDERGROUND CONDUIT DXD366: 366 UNDERGROUND CONDUIT DXD366: 366 UNDERGROUND CONDUIT DXD366: 366 UNDERGROUND CONDUIT	2,356,245	400,085	2,756,330	1,475,874	188,739	393,665		649,182		14,189	299	
1785 1786	D1-DD-TO D2-DD-TO	1,005,247 291,611	77,068 22,357	1,082,315 313,968	560,541 190,642	76,322 18,875	155,419 43,844		270,275 55,715		5,563 1,626	120 31	14,075 3,234

<ul> <li>Sub-Total DX286: 380. UNDERGROUND CONDUT DXD386C: 380. UNDERGROUND CONDUT - CONTRA DYD386C: 380. UNDERGROUND CONDUT - CONTRA DYD386C: 380. UNDERGROUND CONDUT - CONTRA DZ-DDTO</li> <li>Sub-Total DX0386TD: 380. UNDERGROUND CONDUT - CONTRA Sub-Total DX0386TD: 380. UNDERGROUND CONDUT</li> <li>Sub-Total DX0386TD: 380. UNDERGROUND CONDUT R PEVICES DXD387TOA: 387 UNDG CONDUCT &amp; DEVICES</li> <li>DY-DDTO</li> <li>DY-DDTO</li> <li>SUP-Total DX0387T: 387 UNDG CONDUCT &amp; DEVICES</li> <li>DY-DDTO</li> <li>SUP-Total DX0387T: 387 UNDG CONDUCT &amp; DEVICES</li> <li>DY-DDTO</li> <li>SUP-Total DX0387T: 387 UNDG CONDUCT &amp; DEVICES</li> <li>DYDDTO</li> <li>SUPTOAL DX0387T: 387 UNDG CONDUCT &amp; DEVICES</li> <li>DYDDTO</li> <li>SUP-Total DX0387T: 387 UNDG CONDUCT &amp; DEVICES</li> <li>DYDDTO</li> <li>SUP-Total DX0387T: 387 UNDE CONDUCT &amp; DEVICES</li> <li>DYDDTO</li> <li>SUP-Total DX0387T: 387 UNDE CONDUCT &amp; DEVICES</li> <li>DYDDTO</li> <li>SUP-Total DX0387T: 387 UNDE CONDUCT &amp; DEVICES</li> <li>DYDDTO</li> <li>SUP-Total DX0386T: 381 UNE TRANSFORMERS</li> <li>DXD3887: 382 UNDERGROUND SERVICES</li> <li>DXD3881: 3891 OVERHEAD SERVICES</li> <li>DXD3881: 3891 OVERHEAD SERVICES</li> <li>DXD3881: 3891 OVERHEAD SERVICES</li> <li>DXD3882: 382 UNDERGROUND SERVICES</li> <li>DXD3892: 3892 UNDERGROUND SERVICES</li> <li>DXD3892: 3892 UNDERGROUND SERVICES</li> <li>DXD3892: 3892 UNDER</li></ul>	OUND CONDUIT - CONTRA OUND CONDUIT - CONTRA ROUND CONDUIT - CONTRA ROUND CONDUIT ROUND CONDUIT ROUND CONDUIT - CONTRA SUDUCT RA DEVICES VICES A DEVICES - CONTRA T & DEVICES - CONTRA T & DEVICES - CONTRA T & DEVICES - CONTRA ROUND CONDUCTORS AND ROUND CONDUCTORS AND RES RECOMTRA SS - CONTRA MARES - CONTRA	1,296,859 (1519) (1519) (1451) (1,960) 1,294,889 (1,964) 1,294,889 (1,964) (1,7,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420)	99,424 302 302 399,814 99,814 3,143,667 3,143,667 (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,414) (10,424) (10,424) (10,424) (10,424) (10,424) (10,424) (10,424) (10,424) (10,424) (10,424) (10,424) (10,424) (10,424) (10,424) (10,424) (10,424) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (11,426) (11,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426) (10,426	1,396,283 (1,217) (1,217) (1,570) 1,384,713 1,384,713 (1,570) 1,384,713 1,384,713 1,384,713 1,384,713 1,3473 5,745,083 (1,472,47) (2718,38) 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,590,590,590,590,590,590,590,590,590,59	751,183 (630) (614) 750,338 556,655 554,663 3,057,298 (76,261) (16,261) (16,261) (16,262) (3,769,820 3,769,820	95,197 (86) (21) (107) 95,090 95,090 54,917 395,670 (10,383) (16,383) (16,73) (16,73) (16,73) 333,614 383,614 3373,250 373,250	199,263 (175) (175) (199,039 199,039 199,039 8683,898 663,898 821,459 821,459 821,459 (2,632) (25,032)		325,990		7,190 (6)	151	17,309
<ul> <li>D1-DD-TO</li> <li>D1-DD-TO</li> <li>D2-DD-TO</li> <li>Sub-Total DXD366C. 366 UNDERG</li> <li>Sub-Total DXD3667.0X. 366 UNDERG</li> <li>Sub-Total DXD367. 367 UNDG CONDUCT &amp; D2</li> <li>D2-DD-TO</li> <li>Sub-Total DXD367. 367 UNDG CONUCT &amp; D1</li> <li>D2-DD-TO</li> <li>Sub-Total DXD367. 367 UNDG CONUCT &amp; D2</li> <li>D2-DD-TO</li> <li>Sub-Total DXD367. 367 UNDG CONUCT &amp; D1</li> <li>D2-DD-TO</li> <li>Sub-Total DXD367. 367 UNDG CONUCT &amp; D1</li> <li>D2-DD-TO</li> <li>Sub-Total DXD367. 367 UNDG CONUCT &amp; D1</li> <li>D2-DD-TO</li> <li>Sub-Total DXD367. 367 UNDG CO</li> <li>Sub-Total DXD367. 367 UNDG CO</li> <li>D1-DD-TO</li> <li>D2-DD-TO</li> <li>Sub-Total DXD368. 381 LINE TRANSFORMER</li> <li>DXD388. 104. TRANSFORMER</li> <li>DXD388. 384 LINE TRANSFORMER</li> <li>DXD389. 284 LINE TRANSFORMER</li></ul>	ROUND CONDUIT - CONTRA RROUND CONDUIT - CONTRA RROUND CONDUIT VICES VICES & DEVICES A DEVICES - CONTRA T& DEVICES - CONTRA T& DEVICES - CONTRA T& DEVICES - CONTRA RROUND CONDUCTORS AND RROUND CONDUCTORS AND RROUND CONDUCTORS AND RROUND CONDUCTORS AND RRS - CONTRA MRS - CONTRA	(1,519) (1,519) (1,940) (1,940) (1,940) (1,940) 2,601,79 (17,420) (17,420) (17,420) (17,420) (17,420) (10,573) 2,492,224 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942	302 88 390,814 39,814 3,143,867 3,143,867 (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,425) (10,424) 3,078,357 (139,484) (139,484) (139,484)	(12.17) (1570) (1570) (1570) 1,394,713 913,473 913,473 913,473 913,473 (147,247) (147,247) (17,835) (175,033) 5,570,581 5,570,581 (316,075) (316,075)	(630) (530) (845) 750,338 554,663 3,057,298 (76,261) (76,261) (76,261) (76,261) (76,261) (76,261) 3,769,820 3,769,820	(86) (107) 95,090 95,090 95,010 954,917 954,917 (16,383) (16,383) (16,383) (16,383) (16,383) (16,383) (16,573 383,614 383,614 373,250 373,250	(175) (49) (224) 199,039 663,898 653,898 127,561 821,459 821,459 (23,145) (3,887) (25,032)	· · <b>· ·</b>		•	(9)		
<ul> <li>Sub-Total DXD366C: 366 UNDERGI Sub-Total DXD366TOX: 366 UNDERGI Sub-Total DXD367: 367 UNDG CONDUCT &amp; DE DXD367TOX</li> <li>Sub-Total DXD37: 377 UNDG CONDUCT &amp; DE DYDD57C: 367 UNDG CONDUCT &amp; DE DYDD57C: 367 UNDG CONDUCT &amp; DE DYDD57C: 367 UNDG CONDUCT DYDD67C: 367 UNDG CONDUCT DYDD67C: 367 UNDG CONDUCT DYDD67C: 367 UNDG CONDUCT DYDD67C: 368 UNDE TRANSFORMER DYD0368TOA: 368 UNE TRANSFORMER DXD3687C: 368 UNE TRANSFORMER DXD3687C: 368 UNE TRANSFORMER DXD3687C: 388 UNE TRANSFORMER DXD3687C: 388 UNE TRANSFORMER DXD3687C: 388 UNE TRANSFORMER DXD3687C: 388 UNE TRANSFORMER DXD3687: 381 UNE TRANSFORMER DXD3697: 381 UNE TRANSFORMER DXD3697: 381 UNE TRANSFORMER DXD3697: 381 UNE TRANSFORMER DXD3697: 381 UNE TRANSFORMER DXD370707</li> <li>SUPFICIEL DXD3897: 382 UNDERROUND SE DXD3897: 382 UNDERROROUND SE DXD37070737 ON DERROROUND SE DXD37070737 ON DERROROUND SE DXD3707</li></ul>	ROUND CONDUT - CONTRA RROUND CONDUT AROUND CONDUT RUDCT RAND DEVICES VICES A DEVICES AND EVECES - CONTRA T& DEVICES - CONTRA T& DEVICES - CONTRA T& DEVICES - CONTRA RROUND CONDUCTORS AND RROUND COND	(1,960) 1,294,899 1,294,899 2,601,797 2,601,797 (17,420) (17,420) (17,420) (10,5,73) 2,492,224 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,842,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4,942,753 4	300 99,814 99,814 (51,040 (55,095) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (13,510) (13,65,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (1,365,751) (	(1,570) (1,570) (1,570) 913,473 51,45,663 51,447,247) (147,247) (147,247) (147,247) (177,835) (175,083) 5,570,581 5,570,581 (316,075) (316,075)	(845) 750,338 750,338 554,663 3,057,298 (76,261) (76,261) (76,261) (76,261) (76,261) 3,769,820 3,769,820 3,769,820	95,090 95,090 940,753 940,753 95,917 95,917 (1,673) (1,673) (1,673) (1,673) 333,614 383,614 373,250 373,250	(224) 199,039 683,898 821,459 821,459 (21,145) (3,887) (25,032)		(304)		(0)	0	(16)
<ul> <li>Sub-Total DXD366TOA: 366 UNDERG DXD367: 367 UNDG CONDUCT &amp; DF DYDD70: 387 UNDG CONDUCT &amp; DF DYDD70: DP-DDT0</li> <li>DP-DDT0</li> <li>DP-DDT0</li> <li>DP-DDT0</li> <li>DP-DDT0</li> <li>DP-DDT0</li> <li>Sub-Total DXD367: 367 UNDG CONDUCT &amp; DF DYDD670: 368 UNE TRANSFDRMER</li> <li>Sub-Total DXD367: 367 UNDEG CONDUCT &amp; DF DYD0360: 388 LINE TRANSFDRMER</li> <li>DXD3680: 388 LINE TRANSFDRMER</li> <li>DXD3680: 388 LINE TRANSFDRMER</li> <li>DXD3680: 388 LINE TRANSFDRMER</li> <li>DXD3690: 389 LINE TRANSFDRMER</li> <li></li></ul>	ROUND CONDUT NUCTORS AND DEVICES NUCTORS AND DEVICES & DEVICES AND DEVICES & DEVICES CONTRA T& DEVICES - CONTRA T& DEVICES - CONTRA T& DEVICES - CONTRA T& DEVICES - CONTRA ROUND CONDUCTORS AND SS MERS - CONTRA MERS - CONTRA	1,294,899 41,218,151 413,346 2,601,797 (17,420) (17,420) (17,420) (109,573) 2,492,253 4,842,753 4,842,753 4,842,753 (256,591) (256,591)	99,814 99,814 489,827 3,143,667 (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,415) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416) (10,416	1,394,713 4,832,191 913,473 5,745,663 5,745,663 (175,063) (175,063) 5,570,581 6,208,505 6,208,505 6,208,505 6,208,505 7,316,075)	750,338 750,635 554,663 3,057,288 (76,261) (16,902) (3,162) (3,162) 3,769,820 3,769,820	85,090 340,753 54,917 54,917 (16,383) (15,383) (15,033) (15,033) (12,057) 333,614 373,250 373,250	199,039 683,898 821,459 821,459 (21,145) (3,887) (25,032)		(367)		(8)	) <b>(</b>	5
D1-DD-T0 D2-DD-T0 Bub-Total DX0367: 367 UNDG CON BUD367C: 367 UNDG CONDUCT & D1 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-DD-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-D1 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-D2 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-T0 D2-D2-D2-D2-D2-D2-D2-D2-D2-D2-D2-D2-D2-D	UCT & DEVI ICES - CON ICES - CON ICES - CON ICES - CONTER BUCT & DEV DUCT & DEV DUCT & DEV DUCT & DEV CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTER CONTE	2.188.151 413.646 2.601.797 (17.420) (17.420) (17.420) (109.573) 2.492.224 4.842.753 4.842.753 4.842.753 (256.591) (256.591)	2, 644, 040 499, 827 3, 143, 867 (10, 415) (10, 415) (10, 415) 3, 078, 357 1, 365, 751 1, 365, 751 (39, 484) (59, 484)	4,832,191 913,473 5,745,663 5,745,663 (147,247) (27,835) (175,063) 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,570,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,70,581 5,50,581 5,50,581 5,70,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,581 5,50,58155,50,581 5,50,591 5,50,591 5,50,591 5,50,591 5,50,591 5,50,591 5,50,591 5,50,591 5,50,500 5,50,500 5,500,500 5,500,500 5,500,500	2,502,635 554,663 3,057,298 (76,261) (16,902) (16,902) (16,902) 3,769,820 3,769,820 3,769,820	340,753 54,917 395,670 (10,383) (10,383) (10,573) (12,057) 383,614 383,614 373,250 373,250	693,898 127,561 <b>821,459</b> (21,145) (3,887) (3,887) <b>(25,032)</b>		325,623		7,181	151	17,290
<ul> <li>Sub-Total DXD367: 367 UNDG CON DVD367C: 367 UNDG CONDUCT &amp; DI D1-DD-TO</li> <li>D1-DD-TO</li> <li>D2-DD-TO</li> <li>D2-DD-TO</li> <li>D2-DD-TO</li> <li>Sub-Total DXD367C: 367 UNDE GC</li> <li>Sub-Total DXD368C: 368 LINE TRANSFORMEF</li> <li>DXD368C: 369 LINE TRANSFORMEF</li> <li>DV-GC:TO</li> <li>Sub-Total DXD368C: 369 LINE REGOUND 5</li> <li>DV-GC:TO</li> <li>Sub-Total DXD368C: 369 LINE REGROUND 5</li> <li>DV-GC:TO</li> <li>Sub-Total DXD368C: 369 LINE REGROUND 5</li> <li>DV-GC:TO</li> <li>Sub-Total DXD368C: 369 LINERGROUND 5</li> <li>DV-GC:TO</li> <li>Sub-Total DXD369C: 3</li></ul>	UCT & DEVI VICES - CON VICES - CON DEVICES - CON DUCT & DEVICES - DUND CONI RS RS RS RS RS RS FRS - CONTRA	2,601,797 2,601,797 (92,152) (17,420) (17,420) (17,420) (17,420) (17,420) (17,420) 2,492,753 4,842,753 4,842,753 4,842,753 (256,591) (256,591)	499,827 3,143,867 (55,095) (10,415) (10,415) 3,078,357 1,365,751 1,365,751 1,365,751 (59,484) (59,484)	913,473 5,745,663 (147,247) (27,639) (175,089) 5,570,581 5,570,581 5,570,581 5,570,581 (316,075) (316,075)	554,663 3,057,288 (76,261) (16,902) (16,902) (16,902) 3,769,820 3,769,820	54,917 395,670 (10,383) (1,673) (1,673) (12,057) 383,614 383,614 373,250 373,250	127,561 821,459 (21,145) (3,887) (25,032)		1,206,689		24,838	537	62,840
<ul> <li>DUADSIC: 367 UNDE CONUUCI DI-DD-TO</li> <li>SUB-TOIAI DXD367C: 367 UNDE GC</li> <li>SUB-TOIAI DXD367C: 367 UNDE GC</li> <li>SUB-TOIAI DXD367C: 367 UNDE GC</li> <li>SUB-TOIAI DXD368: 366 LINE TRANSFORMERS</li> <li>DXD368: 366 LINE TRANSFORMERS</li> <li>DXD368: 368 LINE TRANSFORMERS</li> <li>DXD368: 368 LINE TRANSFORMERS</li> <li>DXD368: 368 LINE TRANSFORMERS</li> <li>DXD368: 368 LINE TRANSFORMERS</li> <li>DXD369: 368 LINE TRANSFORMERS</li> <li>DXD370702: 369 LINDERGROUND 5</li> <li>DXD370703: 370 METERS</li> </ul>	DUCT & DEVICES - DUND CONU SS RS - CONTRA ERS - CONTRA	(92,152) (17,420) (109,573) (109,573) 2,492,224 2,492,753 4,842,753 4,842,753 (256,591) (256,591)	(55,095) (10,415) (65,510) 3,078,357 3,078,357 1,365,751 1,365,751 (59,484) (59,484)	(147,247) (27,836) (175,083) 5,570,581 5,570,581 6,208,505 6,208,505 6,208,505 (316,075) 736,075)	(76, 261) (16, 902) (93, 162) 2, 964, 135 2, 964, 135 3, 769, 820 3, 769, 820	(10,383) (1,673) (12,057) 383,614 383,614 373,250	(21,145) (3,887) <b>(25,032)</b>		162,101 1,368,790		4,732 <b>29,570</b>	90 <b>627</b>	9,409 <b>72,250</b>
<ul> <li>sub-Total DXD367C: 367 UNDG CC</li> <li>sub-Total DXD367TOA: 367 UNDE CC</li> <li>bXD368: 368 LINE TRANSFORMER</li> <li>DXD368: 368 LINE TRANSFORMER</li> <li>DXD369: 368 LINE TRANSFORMER</li> <li>DV-CCTO</li> <li>DXD369: 368 LINEERAD S</li> <li>DXD370: 370 METERS</li> <li>DXD370: 370 METERS</li> </ul>	DUCT & DEV DUND CONIC RS -ORMERS - CONTRA ERS - CONTRA	(109,573) 2,492,224 4,842,753 4,842,753 (256,591) (256,591)	(65,510) 3,078,357 1,365,751 1,365,751 (59,484) (59,484)	(175,083) 5,570,581 6,208,505 6,208,505 6,208,505 (316,075) 736,075)	(93,162) 2,964,135 3,769,820 3,769,820 (191,922)	(12,057) 383,614 373,250 373,250	(25,032)		(36,770) (4,940)		(757) (144)	(16) (3)	(1,915) (287)
<ul> <li>DEVICES</li> <li>DEVICES</li> <li>DEVICES</li> <li>DEVADER</li> <li>DEVADER</li></ul>	as as lifes lifes lifes lifes lifes contra	2,492,224 4,842,753 4,842,753 (256,591) (266,591)	3,078,357 1,365,751 1,365,751 (59,484) (59,484)	5,570,581 6,208,505 6,208,505 (316,075) (316,075)	2,964,135 3,769,820 3,769,820 (191,922)	<b>383,614</b> 373,250 <b>373,250</b>			(41,710)		(106)	(19)	(2,202)
<ul> <li>DXD368: 368 LINE TRANSFORMER DXD368: 368 LINE TRANSFORMERS DXD368: 368 LINE TRANSFORMER DXD368: 368 LINE TRANSFORMER DXD366: 368 LINE TRANSFORMER DXD369: 368 LINE TRANSFORMER DXD369: 368 LINE TRANSFORMER DXD369: 369.1 OVERHEAD SERVICES DXD369: 369.1 UNDERREQUIN DS DV-GC-TO Sub-Total DXD369: 369.2 UNDERREQUIN SE DXD369: 369.2 UNDERREQUIN SE DXD370: 370 METERS DXD370: 370 METERS</li> </ul>	ss i liers iserormers is- contra	4,842,753 4,842,753 (256,591) (256,591)	1,365,751 1,365,751 (59,484) (59,484)	6,208,505 6,208,505 (316,075) (316,075)	3,769,820 3,769,820 (191,922)	373,250 <b>373,250</b>	796,428		1,327,080		28,669	608	70,048
DX-DD-TO DX-DD-TO Sub-Total DXD368: 368 LINE TRANK DXD3680: 368 LINE TRANKSFORMER DXD3680: 368 LINE TRANSFORMER DXD3680: 368 LINE TRA Sub-Total DXD3681: 368 LINE TRA Sub-Total DXD3681: 368 LINE TRA DXD3691: 369 L OVERHEAD SERVICES DXD3691: 369 L OVERHEAD SERVICE DV-CCTO DV-CCTO Sub-Total DXD3691: 369 L OVERHEAD SE DV-CCTO DXD3691: 369 L OVERHEAD SE DV-CCTO DXD3691: 369 L OVERHEAD SE DV-CCTO Sub-Total DXD3692: 369 L UNDERGROUND SE DV-CCTO Sub-Total DXD3682: 369 L UNDERGROUND SE DV-CCTO Sub-Total DXD3682: 369 L UNDERGROUND SE DXD36822: 399 L UNDERGROUND SE DXD36822: 390 L UNDERGROUND SE DXD370270 R UNDERGROUND SE DXD3700270 R UNDERGROUND SE DXD	<b>45FORMERS</b> 12 - CONTRA RMERS - CONTRA	4,842,753 4,842,753 (256,591) (256,591)	1,365,751 1,365,751 (59,484) (59,484)	6,208,505 6,208,505 (316,075) '316,075)	3,769,820 3,769,820 (191,922)	373,250 <b>373,250</b>							
<ul> <li>Sub-Total IXX058: 386 LINE TRANSFORMER DXX0586C: 388 LINE TRANSFORMER DXX0586C: 388 LINE TRANSFORMER DXX0586C: 388 LINE TRANSFORMER Sub-Total DXX05851: 388 LINE TRA Sub-Total DXX05871: 388 LINE TRA DXX05891: 388.1 OVERHEAD S EVICETO</li> <li>DXX05891: 389.1 OVERHEAD S Sub-Total DXX05891: 389.1 OVERHEAD S DXX05891: 389.1 OVERHEAD S DXX05892: 389.2 UNDERGROUND S DXX05802: 389.2 UNDERGROUND S DXX05802: 389.2 UNDERGROUND S DXX05802: 389.2 UNDERGROUND S DXX058022: 389.2 UNDERGROUND S DXX058070A: 370 METERS</li> </ul>	<b>ISFORMERS</b> (S - CONTRA RMERS - CONTRA	<b>4,842,753</b> (256,591) (256,591)	1,3 <b>65,751</b> (59,484) (59.484)	6,208,505 (316,075) /316,075)	3,769,820 (191,922)	373,250	866,982		1,101,732		32,159	610	63,952
<ul> <li>N.D.D.TO</li> <li>N.D.D.TO</li> <li>N.D.D.TO</li> <li>N.D.D.TOAI DXD367CA: 368 LINE TRA Sub-Total DXD367CA: 368 LINE TRA Sub-Total DXD367CA: 368 LINE TRA DXD3691: 369.1 OVERHEAD SEWIC</li> <li>D.N.D.G.TO</li> <li>D.V.D.C.TO</li> <li>Sub-Total DXD3691: 369.1 OVERHEAD SE DVLCGTO</li> <li>Sub-Total DXD36921: 369.1 OVERHEAD SE DVLCGTO</li> <li>Sub-Total DXD3692: 369.2 UNDERGROUND SE DVLCGTO</li> <li>Sub-Total DXD36922: 369.2 UNDERGROUND SE</li> <li>Sub-Total DXD36922: 369.2 UNDERGROUND SE</li> <li>DVLCGTO</li> <li>Sub-Total DXD36922: 369.2 UNDERGROUND SE</li> <li>DVLCGTO</li> <li>Sub-Total DXD36922: 369.2 UNDERGROUND SE</li> </ul>		(256,591) (256,591)	(59,484) <b>(59.484)</b>	(316,075) /316,075)	(191,922)		866,982		1,101,732		32,159	610	63,952
<ul> <li>Sub-Total IXD368:: 368 LINE TrA Sub-Total IXD3681:: 368 LINE TrA DXD3691:04: 308 15 V/CER1E/TO SERVICES DXD3691:: 308.1 0 VERHEAD SERVICE DYUCCTIO</li> <li>Sub-Total IXD3691:: 308.1 0 VERHEAD SE Sub-Total IXD3691:: 308.1 0 VERHEAD SE DVUCCTIO</li> <li>Sub-Total IXD3691:: 308.1 0 VERHEAD SE Sub-Total IXD3691:: 308.1 0 VERHEAD SE DVUCCTIO</li> <li>Sub-Total IXD3691:: 308.2 UNDERGROUND SE DVUCCTIO</li> <li>Sub-Total IXD3682:: 308.2 UNDERGROUND SE</li> <li>DVUCCTIO</li> <li>Sub-Total IXD3682:: 308.2 UNDERGROUND SE</li> <li>Sub-Total IXD3682:: 308.2 UNDERGROUND SE</li> <li>DVUCCTIO</li> <li>Sub-Total IXD36822:: 308.2 UNDERGROUND SE</li> </ul>		(256.591)	(59.484)	1316 075)	1000 1011	(19,002)	(44,138)	•	(56,089)	'	(1,637)	(31)	(3,256)
DXD3697OA: 368 SERVICES DXD3697OA: 369 SERVICES DXD3691: 369.1 OVERHEAD SERVIC DXD3691: 369.1 OVERHEAD SERVIC Sub-Total DXD3691: 369.1 OVERHEAD SE DV-CC-TO Sub-Total DXD3691C: 369.1 OVERHEAD S Sub-Total DXD3691C: 369.1 OVERHEAD S Sub-Total DXD3692: 369.2 UNDERGROUND SE DXD3692: 369.2 UNDERGROUND SE DV-CC-TO Sub-Total DXD3622: 369.2 UNDERGROUND SE DV-CC-TO Sub-Total DXD3672: 369.2 UNDERGROUND SE DV-CC-TO Sub-Total DXD3670: 370 METERS	ANSFORMERS - CONTRA ANSFORMERS	4,586,162	1,306,267	5,892,430	(191,922) 3,577,898	(19,002) 354,248	(44,138) 822,844		(56,089) 1,045,643		(1,637) 30,522	(31) 579	(3,256) 60,696
DV20991: 361, OVERHEAD SERVIC DV2CCT0 DV2CCT0 BV1 OVERHEAD SERVIC SubTCal DV20981: 363,1 OVERHEAD SERVIC SubTCal DV20981: 363,1 OVERHEAD SERVIC DV2CCT0 SubTCal DV20982: 369,1 OVERHEAD SE SubTCal DV20982: 369,1 OVERHEAD SE DV20982: 369,2 UNDERGROUND SE DV20982: 369,2 UNDERGROUND SE DV20982: 369,2 UNDERGROUND SE DV209822: 369,2 UNDERGROUND SE DV209822: 369,2 UNDERGROUND SE DV209822: 369,2 UNDERGROUND SE DV205822: 369,2 UNDERGROUND S													
DV-CC-TO         DV-CC-TO           Sub-Total IXD3691: 389.1 OVERHEAD SERVI DXD3691: 389.1 OVERHEAD SERVI DV-CC-TO         DV-CC-TO           Sub-Total DXD3691: 389.1 OVERHEAD SERVI DV-CC-TO         DV-CC-TO           Sub-Total DXD3691: 389.1 OVERHEAD SERVI DV-CC-TO         DV-CC-TO           Sub-Total DXD3692: 389.2 UNDERGROUND SE DV-CC-TO         DV-CC-TO           DV-CC-TO         Sub-Total DXD3692: 389.2 UNDERGROUND SE DV-CC-TO           DV-CC-TO         Sub-Total DXD3692: 389.2 UNDERGROUND SE           DV-CC-TO         SUD-Total DXD3692: 389.2 UNDERGROUND SE           DV-CC-TO         SUD-Total DXD369202: 389.2 UNDERGROUND SE	DES												
<ul> <li>Bub-Totai DXD3691: 3641 OVERHEID SERVI DXD3691C: 369.1 OVERHEID SERVI DV-3C=TO</li> <li>Bub-Totai DXD3691C: 369.1 OVERHEID SERVI Sub-Totai DXD3691C: 369.1 OVERHEID SERVI DXD3692: 369.2 UNDERGROUND SER DXD3692: 369.2 UNDERGROUND SER DV-3C=TO</li> <li>Sub-Totai DXD3692: 369.2 UNDERGROUND SER DXD3692C: 369.2 UNDERGROUND SERVICE</li> <li>Sub-Totai DXD3692: 369.2 UNDERGROUND SERVICE</li> <li>Sub-Totai DXD36920: 369.2 UNDERGRO</li></ul>		2,244,670	(444,029)	1,800,641	1,454,584	11,196	310,843		18,911	,	5,082	24	
DV20391C: 363.1 OVERHEAD SERVI DV262710 389.1 OVERHEAD S DV262710 389.1 OVERHEAD S DV262710 389.2 UNDERGROUND SE DV203692: 369.2 UNDERGROUND SE DV20592: 369.2 UNDERGROUND S SUDTOAI DV20392: 369.2 UNDERGROUND S DV205920: 369.2 UNDERGROUND S DV2039302: 369.2 UNDERGROUND S DV2037010A: 370 METERS DV2037010A: 370 METERS DV2037070A: 370 METERS	EAD SERVICES	2,244,670	(444,029)	1,800,641	1,454,584	11,196	310,843	•	18,911	•	5,082	24	
ALP-TOTAI DX20561C: 369.1 OVERI BVD3692: 369.2 UNDERGROUND SE DXD3682: 369.2 UNDERGROUND SE DX-05C-TO Sub-TOTAI DX20592: 369.2 UNDERGROUND S DX20592C: 369.2 UNDERGROUND SE DX20592C: 369.2 UNDERGROUND SE DX20592C: 369.2 UNDERGROUND SE DX20592C: 369.2 UNDERGROUND SE Sub-TOTAI DX039507: 369.2 UNDERGROUND SE SUB-TOTAI DX039707: 370.0 FETERS	ICES - CONTRA SERVICES - CONTRA												
8.b. Total IXX0361C: 363.1 OVER VXD3682: 363.2 UNDERGROUND SE DXV3682: 369.2 UNDERGROUND SE Bub-Total IXX03692: 369.2 UNDER SUb-Total IXX03622: 369.2 UNDER Sub-Total IXX03627C: 369.2 UNDER SUD-Total IXX03627C: 369.2 UNDER SUD-Total IXX03627C: 369.2 UNDER SUD-Total IXX042702: 370 METERS		(43,100)	(18,055)	(61,154)	(49,401)	(380)	(10,557)	•	(642)	•	(173)	(1)	
DV-05-10 DV-05-10 Sub-Total DV-05-10 Sub-Total DVD3692. 369.2 UNDERGROUND S DV308925. 369.2 UNDERGROUND S DV30825. 369.2 UNDERGROUND S DV-05-10 DV-05-10 DV038970.3 369.2 UNDEI Sub-Total DV038070.3 370.0 HETERS	HEAD SERVICES - CONTRA ERVICES	(43,100)	(18,055)	(61,154)	(49,401)	(380)	(10,557)	•	(642)	•	(173)	(1)	
Sub-Total DXD562: 369.2 UNDER DXD9692C: 369.2 UNDERGROUND S DXD9692C: 369.2 UNDERGROUND S DV-CC-TO Sub-Total DXD95622: 369.2 UNDEI Sub-Total DXD95670A: 369 SERVICE DXD3770 A: 370 METERS DXD370: 370 METERS	ID SERVICES	0 40 060	100 00 4V	1 107 105	101 200	7 444	000 000		4.0 6.74		04.0 0	4	
DVJ208922: 389.2 UNDERGROUD DV-CC-TO BV-CC-TO Sub-Total DXD3892C: 369.2 UNDER Sub-Total DXD3870: 369.2 UNDEI Sub-Total DXD3870: 370 METERS DXD37010A: 370 METERS		1,848,009 <b>1,848,069</b>	(650,884) (650,884)	1,197,185 1,197,185	967,104	7,444	206,669	•••	12,574	•••	3,379	16 16	
DV-CC-TO DV-CC-TO Sub-Total DXD3692C: 369.2 UNDE1 Sub-Total DXD3697OA: 369 SERVICE DXD370TOA: 370 METERS DXD370: 370 METERS	SERVICES - CONTRA IND SERVICES - CONTRA												
Sub-Total DXD3692C: 369.2 UNDET Sub-Total DXD369TOA: 369 SERVICE DXD370TOA: 370 METERS DXD370: 370 METERS		(3,471)	(623)	(4,110)	(3,320)	(26)	(602)		(43)		(12)	(0)	
DXD3701OA: 370 METERS	RGROUND SERVICES - CONTRA =6	(3,471) 4 0.46 160	(639) (112 607)	(4,110) 2 0 2 2 5 5 2	(3,320) 2 269 066	(26) 18 225	(709) 506 246		(43)		(12) • • • •	(0) 20	
	1	201 (210) <b>t</b>	(100101111)	100110017	·····	224	21-40200		222			2	
DXD370: 370 METERS													
DM-CC-TO		1,291,969	1,320,792 /1 715 785/	2,612,760	1,723,357 (800.1.40)	59,016 (120,791)	686,685 (765,657)	7,691	114,365	3,799 (15 795)	17,690	158	
Sub-Total DXD370: 370 METERS		1,291,969	(1,719,700) (394,993)	(c0/'c1/'1) 896,975	(830,149) 833,208	(120,731) (61,775)	<b>431,033</b>	(3,034) (1,403)	(409,901) (295,536)	(11,987)	(14,24 1) 3,449	(14)	
DXD370C: 370 METERS - CONTRA DXD370C: 370 METERS - CONTRA	TRA												
DM-CC-TO		(8,576)	(9,256)	(17,832)	(11,762)	(403)	(4,687)	(52)	(781)	(26)	(121)	(E)	
SUD-TORI DXD3/TOC: 3/0 ME LEKS - CUNIKA Sub-Total DXD370TOC: 3/0 METERS DXD371TOA: 371 INSTALL ON CUST PREMISES DXD374: 0341 INSTALL ON CUST PREMISES OTI	, F	(8,576) 1,283,393	(9,256) (404,249)	(17,832) 879,143	(11,762) 821,446	(403) (62,178)	(4,687) 426,346	(52) (1,456)	(781) (296,316)	(26) (12,013)	(121) 3,328	(1) (15)	
DXD3710: 371 INSTALL ON CUST PREMISES - UTHER DXD3710: 371 INSTALL ON CUST PREMISES - OTHER	XEMISES - UTHEK ST PREMISES - OTHER												

Image between the stand	Computer sectors and the computer sector secto													
80.000 $31/460$ $827$ $36.964$ $2$ $1/40$ $4$ $800$ $2$ 80.000 $31/460$ $827$ $35.964$ $2$ $1/100$ $4$ $800$ $2$ 80.000 $31/460$ $827$ $35.964$ $2$ $1/100$ $4$ $800$ $2$ $(10)$ $                                                              -$	Per Book Ad		Adj	ustment	Total Company Adjusted	RES	Large Electric	Small Electric In	Large terruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	Lighting
80000         61400         671         33001         2         1400         4         900         7           00         31,100         671         33001         2         1,100         4         900         7           00         1         1         1         1         1         1         1         1         1           01         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1	DG-CG-TO 412,022	412,022		(31,213)		341,486	627	35,994	2	1,140	4	500	2	1,05
(0) $(1)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ $(2)$ <t< td=""><td>Sub-Total DXD3710: 371 INSTALL ON CUST PREMISES - OTHER 412,022 Sub-Total DXD371TOA: 371 INSTALL ON CUST PREMISES 412,022 DXD373TOA: 373 STREET LIGHTING AND SIGNAL SYSTEMS</td><td>412,022 412,022</td><td></td><td>(31,213) (31,213)</td><td></td><td>341,486 341,486</td><td></td><td>35,994 35,994</td><td>0 0</td><td>1,140 1,140</td><td>44</td><td>500 500</td><td>0 0</td><td>1,05</td></t<>	Sub-Total DXD3710: 371 INSTALL ON CUST PREMISES - OTHER 412,022 Sub-Total DXD371TOA: 371 INSTALL ON CUST PREMISES 412,022 DXD373TOA: 373 STREET LIGHTING AND SIGNAL SYSTEMS	412,022 412,022		(31,213) (31,213)		341,486 341,486		35,994 35,994	0 0	1,140 1,140	44	500 500	0 0	1,05
$(16)$ $\cdot$	DXD373MR: 373 STLIGHT & SIGNAL SY'S - NON RDWAY DXD373MR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY DL-TO D. DI-L-TO			0										e
Index         Index <th< td=""><td>Sub-Total DXD373NR: 373 ST LIGHT &amp; SIGNAL SYS - NON RDWAY</td><td></td><td></td><td>(0)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>'</td><td>•</td><td>e</td></th<>	Sub-Total DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY			(0)								'	•	e
	DADJAR, 2013 STILGHT & SIGNAL SYS - ROADWAY DD-LL-TO BU-LL-TO Sub-Total DYAR378: 373 STILGHT & SIGNAL SYS - ROADWAY DU-LL-TO Sub-Total DYAR378: 373 STILGHT & SIGNAL SYS - ROADWAY 171,106	171,106 <b>171,106</b>		(16,940) <b>(16,940)</b>										154,166 <b>154,16</b>
(187)         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         · <td>DXD73RC: 373 ST LIGHT &amp; SIGNAL SYS - ROADWAY - CONTRA DI-LL-TO (1,108)</td> <td>(1,108)</td> <td></td> <td>(749)</td> <td></td> <td></td> <td></td> <td></td> <td>,</td> <td></td> <td></td> <td></td> <td></td> <td>(1,85</td>	DXD73RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA DI-LL-TO (1,108)	(1,108)		(749)					,					(1,85
152.00         1,19.051         3,222,049         1,19.051         3,222,049         1,19.052         1,996,622         1,996,622         1,996,622         1,996,622         1,996,622         1,996,622         1,996,622         1,996,622         1,996,622         1,996,622         1,996,622         1,996,622         1,996,622         1,996,7366         1,996,7366         1,996,7366         1,996,7366         1,996,7366         1,996,7366         1,996,7366         1,996,7366         1,996,736         1,996         1,996,7375         1,996         1,996,733         1,996,733         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996         1,996	SYS - ROADWAY -	(1,108)		(749)					•	,		•		(1,85
552,432         610,945         40,126         143,684         4652         133,850         6600         4,074         65           562,432         610,945         40,126         143,684         4652         133,850         6600         4,074         65           562,432         610,945         40,126         143,684         4,652         133,850         6600         4,074         65           580,519         38,784         138,800         4,466         129,375         6,300         39,38         62           590,519         38,784         138,800         4,466         129,375         6,300         39,38         62           90,256         590,519         38,784         138,800         4,466         129,375         6,300         39,38         62           91         11,104         23,314         138,800         4,466         129,375         6,300         39,38         62           411,104         233,934         24,044         62,441         16,63         79,965         153,52         20,25         3           411,104         233,934         24,044         62,441         1,663         79,965         1,535         20,25         3         3	Sub-Total DXD373T0A: 373 STREET LIGHTING AND SIGNAL SYSTEMS         166,938           Sub-Total DXD07OA: DISTRIBUTION DEFREGATION EXPENSE         21,684,706           DXGT0A: GENERAL PLANT DEPRECIATION EXPENSE         21,684,706	169,998 21,60 <i>4,</i> 706		(17,689) 1,452,690		- 13,969,405		- 3,622,649	- (1,454)	- 3,804,703	- (12,009)		- 1,999	152,309 374,118
82.432         610.345         0.126         143.694         4.652         133.850         6.600         4.074         66           92.432         610.345         0.126         143.694         4.652         133.850         6.600         4.074         66           92.432         610.345         0.126         143.694         4.652         133.850         6.00         4.074         66           92.432         510.365         590.519         38.784         138.890         4.496         129.375         6.300         39.38         62           900.256         590.519         38.764         138.890         4.496         129.375         6.300         39.38         62           900.256         590.519         38.764         138.890         4.496         129.375         6.300         39.38         62           900.251         38.764         138.890         4.496         129.375         6.300         39.38         62           11.104         233334         24.044         62.441         1.663         79.995         1.555         2.025         38           411.104         2333343         24.044         62.441         1.663         79.995         1.555         2.025	DXGXESITOA: GENERAL PLANT DEPRECIATION EXPENSE EXCL ESI DXG3901704. 390 STRUCTURES AND IMPROVEMENTS DXG390. 390 STRUCTURES & IMPROVEMENTS DXG390. 390 STRUCTURES & IMPROVEMENTS													
Ziman         Trans         Trans <th< td=""><td>LOMTOA LomtoA Sub-Total IX2300: 390 STRUCTURES &amp; IMPROVEMENTS Sub-Total IX2300: 390 STRUCTURES &amp; IMPROVEMENTS Sub-Total IX2300TOA: 300 STRUCTURES &amp; AND IMPROVEMENTS</td><td>1,131,122 1,131,122</td><td></td><td>(168,690) (168,690) (168,690)</td><td></td><td>610,945 610,945 610,945</td><td></td><td>143,694 1<b>43,694</b> 143,604</td><td>4,652 4,652 4,652</td><td>133,850 133,850 133,850</td><td>6,600 6,600</td><td></td><td>65 65</td><td>18,421 18,421</td></th<>	LOMTOA LomtoA Sub-Total IX2300: 390 STRUCTURES & IMPROVEMENTS Sub-Total IX2300: 390 STRUCTURES & IMPROVEMENTS Sub-Total IX2300TOA: 300 STRUCTURES & AND IMPROVEMENTS	1,131,122 1,131,122		(168,690) (168,690) (168,690)		610,945 610,945 610,945		143,694 1 <b>43,694</b> 143,604	4,652 4,652 4,652	133,850 133,850 133,850	6,600 6,600		65 65	18,421 18,421
900,266         590,519         38,744         138,890         4,496         129,375         6,300         3,338         62           900,256         500,519         38,744         138,890         4,496         129,375         6,300         3,338         62           900,256         500,519         38,744         138,890         4,496         129,375         6,300         3,338         62           1         1         1         138,390         4,496         129,375         6,300         3,338         62           1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1									No.	200	2005 20		3	5 
800,256         800,519         38,784         138,890         4,496         123,375         6,300         3,338         62           .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         . <td>LOMIDA 391 OF TELET DIVISION ALL COMPANY OF TELED IN THE ALL OF TH</td> <td>185,456 <b>185,456</b></td> <td></td> <td>744,800 <b>744,800</b></td> <td></td> <td></td> <td></td> <td>138,890 <b>138,890</b></td> <td>4,496 <b>4,496</b></td> <td>129,375 <b>129,375</b></td> <td></td> <td></td> <td>62 62</td> <td>17,813 17,813</td>	LOMIDA 391 OF TELET DIVISION ALL COMPANY OF TELED IN THE ALL OF TH	185,456 <b>185,456</b>		744,800 <b>744,800</b>				138,890 <b>138,890</b>	4,496 <b>4,496</b>	129,375 <b>129,375</b>			62 62	17,813 17,813
1       17.501       20.7       2.441       1.663       79.995       1.535       2.025       38         411.104       233.934       24.044       62.441       1.663       79.995       1.535       2.025       38         411.104       233.934       24.044       62.441       1.663       79.995       1.535       2.025       38         411.104       233.934       24.044       62.441       1.663       79.995       1.535       2.025       38         411.104       233.934       24.044       62.441       1.663       79.995       1.535       2.025       38         35.500       20.201       2076       5.392       144       6.908       133       175       3         35.500       20.201       2076       5.392       144       6.908       133       175       3         35.500       20.201       2076       5.392       144       6.908       133       175       3         35.500       20.201       2076       5.392       144       6.908       133       175       3         35.500       20.201       2076       5.392       144       6.908       133       175       3	.& EQUIPMENT	185,456		744,800				138,890	4,496	129,375			62	17,81.
411,104       233,934       24,044       62,441       1,663       79,995       1,535       2,025       38         411,104       233,934       24,044       62,441       1,663       79,995       1,535       2,025       38         411,104       233,934       24,044       62,441       1,663       79,995       1,535       2,025       38         411,104       233,934       24,044       62,441       1,663       79,995       1,535       2,025       38         411,104       233,934       24,044       62,441       1,663       79,995       1,535       2,025       38         35,500       20,201       2,076       5,392       144       6,908       133       175       3         35,500       20,201       2,076       5,392       144       6,908       133       175       3       3         35,500       20,201       2,076       5,392       144       6,908       133       175       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3	PLTDTOA PLTDTOA Sub-trained Dystances of the Anspire training and an addition for the Ansatra for and an addition of an addition of a standard for the Ansatra for the Ansatra for the Ansatra for the Ansatra for a standard for the Ansatra for the	40,394		(40,394)					• •		• •		• •	
411,104         233,934         24,044         62,441         1,663         79,995         1,535         2,025         38           411,104         233,934         24,044         62,441         1,663         79,995         1,535         2,025         38           411,104         233,934         24,044         62,441         1,663         79,995         1,535         2,025         38           35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3         3           756,01		40,394		(40,394) (40,394)										
411,104       233,934       24,044       62,441       1,653       79,995       1,535       2,025       38         411,104       233,934       24,044       62,441       1,663       79,995       1,535       2,025       38         411,104       233,934       24,044       62,441       1,663       79,995       1,535       2,025       38         35,500       20,201       2,076       5,392       144       6,908       133       175       3         35,500       20,201       2,076       5,392       144       6,908       133       175       3         35,500       20,201       2,076       5,392       144       6,908       133       175       3         35,500       20,201       2,076       5,392       144       6,908       133       175       3         35,500       20,201       2,076       5,392       144       6,908       133       175       3         35,500       20,201       2,076       5,392       144       6,908       133       175       3         756,016       479,913       31,520       112,875       3,654       105,142       5,185       3,200       51	DXGGF10X.091 TOCLS, SIDP, 18 ONYOFL EQUID DXG394:394 TOCLS, SHOP, 8 GARAGE EQUIP DXG394:394 TOCLS, SHOP, 8 GARAGE EQUIP													
411,104         233,500         20,201         2,076         5,341         1,663         73,956         1,535         2,025         36           35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3         3           756,016         479,913         31,520         112,875         3,654         105,142         5,165         3,200         51         1         3         175         3         3         2         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3         3	PLTDTOA 200,096 Suin-Traal DYG394: 394 TOOLS SHOP & GARAGE FOUR	200,096		211,008		233,934 <b>233 034</b>		62,441 62,441	1,663 1 663	79,995			38 38	5,420
35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3           756,016         479,913         31,520         112,875         3,654         105,142         5,185         3,200         51           756,016         479,913         31,520         112,875         3,654         105,142         5,185         3,200         51           756,016         479,913         31,520         112,875         3,654         105,142         5,185         3,200         51           756,016         479,913         31,520         112,875         3,654         105,142         5,185         3,200         51           756,016         479,913         31,520         112,875         3,654         105,142         5,185         3,200         51	Ē	200,096		211,008	411,104	233,934		62,441	1,663	79,995			38	5,420
35,500         20,201         2076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3           35,500         20,201         2,076         5,392         144         6,908         133         175         3           756,016         479,913         31,520         112,875         3,654         105,142         5,185         3,200         51           756,016         479,913         31,520         112,875         3,654         105,142         5,185         3,200         51           756,016         479,913         31,520         112,875         3,654         105,142         5,185         3,200         51           756,016         479,913         31,520         112,875         3,654         105,142         5,185         3,200         51           25,771         1,7,51         1,15,875         3,654         105,142         5,185         3,200         51	DXG395: 395 LABORATORY EQUIPMENT PLTDTOA 10,808	10,808		24,692		20,201		5,392	144	6,908	133		e	46
756.016         479.913         31.520         112.875         3.654         105.142         5.186         3.200         51           756.016         479.913         31.520         112.875         3.654         105.142         5.186         3.200         51           756.016         479.913         31.520         112.875         3.654         105.142         5.185         3.200         51           756.016         479.913         31.520         112.875         3.654         105.142         5.185         3.200         51           756.016         479.913         31.520         112.875         3.654         105.142         5.185         3.200         51           257.711         17.691         1.564         105.142         3.864         190         117         2	Sub-Total DXG395: 395 LABORATORY EQUIPMENT 10,808 Sub-Total DXG3951OA: 395 LABORATORY EQUIPMENT 10,808 DXG3971297: 397 COMMUNICATION EQUIPMENT DXG3971397: 397 COMMUNICATION EQUIPMENT	10,808 10,808		24,692 24,692		20,201		5,392 5,392	144 144	6,908 6,908	133		<b>м</b>	46
27,711 17,591 1,155 4,137 134 3,854 190 117 2	LOMITOR 2016 COMMUNICATION CONTRACT COMMUNICATION 2017,693 247,693 Sub-Total DXG3997: 397 COMMUNICATION EQUIPMENT 327,693 Sub-TotalDXG397104: 397 COMMUNICATION EQUIPMENT 327,693 DXG399104: 398 MISCELLAVEOUS EQUIPMENT	327,693 <b>327,693</b> <b>327,693</b>		428,323 <b>428,323</b> <b>428,323</b>				112,875 <b>112,875</b> 112,875	3,654 <b>3,654</b> <b>3,654</b>	105,142 <b>105,142</b> <b>105,142</b>			ភ <b>ភ</b> ភ	14,47 14,47 14,47
	DXG398: 398 MISCELLANEOUS EQUIPMENT DXG398: 388 MISCELLANEOUS EQUIPMENT DXG989: 388 MISCELLANEOUS EQUIPMENT LOMITOA	11,166		16,544		17,591		4,137	134	3,854	190		N	53.

Lline NO. 1908 1910 1911 1912 1913 1914													
1908 1909 1910 1911 1913 1915 1915		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Large Large Electric Small Electric Interruptible Souries	Large Interruptible Service	Large Electric High Load Factor	High Voltage		Municipal Master Metered Building Non Res	Lighting
910 911 913 915	Sub-Total DXG398: 398 MISCELLANEOUS EQUIPMENT Sub-Total DXG398TOA: 398 MISCELLANEOUS EQUIPMENT	11,166 11,166	16,544 16,544	27,711 27,711	17,591 17,591	1,155 1,155	4,137 4,137	134	3,854	190 190	117 117	7 7	531 531
910 912 913 915	Sub-Total DXGXESITOA: GENERAL PLANT DEPRECIATION EXPENSE	307 900 1	100 310 1	010 001 0	1 052 404	301 101	007 237	C71.71	150 101		1050	100	5
912 913 915	DECESTION: ESI DEPRECIATION/AMORTIZATION DYCGES: TESI DEPRECIATION/AMORTIZATION	cc/'006'1	1,210,204	3,123,019	101 '999'1	607'761	401,429	14,743	433, 124	20,02	070'01	77	041,16
914 915	DXGESI: ESI DEPRECIATION/AMORTIZATION DXGESI: ESI DEPRECIATION/AMORTIZATION												
015	LOMTOA Suk-Tokal DVGESU ESI DEDBECIATION/AMOBITZATION	2,172,305	132,913	2,305,217	1,463,334	96,109	344,176	11,142	320,597	15,809	9,757	155	44,139
1916	Sub-Total DXGESITOA: ESI DEPRECIATIONAMORTIZATION	2,172,305	132,913	2,305,217	1,463,334	96,109 96,109	344,176 344,176	11,142	320,597		9,757 9,757	155	44
	Sub-Total DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	4,079,039	1,349,197	5,428,236	3,416,435	233,814	811,604	25,886	779,720	35,833	23,285	376	101,283
1919 1920	AXI3010TOA: ORGANIZATION COSTS (A/C 301) AXI3010: 301 ORGANIZATION												
1921	AXI3010: 301 ORGANIZATION												
1922		428,217		428,217	231,984	26,940	65,582	2,074	91,107	3,566	2,180	42	4,742
1923	Sub-Total AXI3010C: 301 OR GANIZATION Sub-Total AXI3010T0A: ORGANIZATION COSTS (A/C 301)	428,217 428,217		428,217	231,984	26,940 26,940	65,582	2,074	91,107 91,107	3,566	2,180	42	4,142 4,742
1925	AXI303MTOA: 303 MISCELLANEOUS											!	+
1926 1927	AXI303CA: 303 CUSTOMER ACCOUNTING AXI303CA: 303 CUSTOMER ACCOUNTING												
1928		23,277	32	23,309	21,327	(2)	2,200	25	(302)	(18)	14	(0)	
1929	Sub-Total AXI303CA: 303 CUSTOMER ACCOUNTING	23,277	32	23,309	21,327	6	2,200	25	(305)			(0)	
1931 1931	AX1303CCOS: 303 CUSTOMER CCS AX1303CCS: 303 CUSTOMER CCS												
1932	DM-CC-RO		422,764	422,764	219,330	29,763		2,241	100,998	3,889	3,509	42	
1933 1934	CR-CC-TO CR-CC-RO	1,856,929	441,204 (400.938)	2,298,133 (400,938)	2,057,072 (208,006)	3,778 (28,226)		4,145		71 (3.689)	3,012 (3.328)	10	6,351
1935	Sub-Total AX1303CCS: 303 CUSTOMER CCS	1,856,929	463,030	2,319,959	2,068,395	5,314	220,073	4,261	12,086			12	6,351
1936	AXI303CS: 303 CUSTOMER SERVICE												
1938	CS-CC-TO	384,095	74,493	458,588	410,484	754	43,266	827	1,371	14	601	7	4,1
1939	Sub-Total AXI303CS: 303 CUSTOMER SERVICE	384,095	74,493	458,588	410,484	754	43,266	827	1,371	14	601	2	1,267
1940 1941	AXI303D: 303 DISTRIBUTION AXI303D: 303 DISTRIBUTION												
1942	PLDTOA	254,638	(529,008)	(274,370)	(163,654)	(14,911)		(16)	(48,799)	26	(1,310)	(24)	(4,190)
1943	Sub-Total AXI303D: 303 DISTRIBUTION	254,638	(529,008)	(274,370)	(163,654)	(14,911)	(41,491)				(1,310)	(24)	(4,1
1945	AXI303TPX: 303 A&G / MISC												
1946	PLTOAXINT	1,314,751	1,306,912	2,621,663	1,420,270	164,934	401,511	12,698	557,782	21,835	13,348	255	29,029
1947 1948	Sub-Total AXI303TPXI: 303 A&G / MISC AXI303L: 303 A&G / MISC - LABOR RELATED	1,314,751	1,306,912	2,621,663	1,420,270	164,934	401,511	12,698	557,782		13,348	255	29,0
1949	AXI303L: 303 A&G / MISC - LABOR RELATED												
1950 1054	LOMTOA Sub-Total AV10031 : 202 A 2 6 / MISC - LADOD DELATED	23,736	11,012	34,748	22,058	1,449	5,188 E 188	168	4,833	238	147	0 0	665 665
1952	AXI303NNPF: 303 NON-NUCLEAR PRODUCTION - FUEL	001'07	710,11	04,140	000,22	644	001'c	8	4,033	007	4	N	D
1953	AXI303NNPF: 303 NON-NUCLEAR PRODUCTION - FUEL												
1954	PG-EE-TO	1,727	792	2,519	962	210	369	70	803	67	13	0	52
1955	Sub-Total AXI303NNPF: 303 NON-NUCLEAR PRODUCTION - FUEL	1,727	792	2,519	962	210	369	70	803	67	13	0	55
1956 1957	AXI303NNP: 303 NON-NUCLEAR PRODUCTION - NON-FUEL AXI303NNP: 303 NON-NUCLEAR PRODUCTION - NON-FUEL												
1958	PG-DD-TO	165,590	73,113	238,703	109,182	18,487	37,476	1,654	64,584	4,903	1,348	27	1,042
1959	SUD-1 0131 AXISUSNNP: 303 NON-NUCLEAK PRODUCTION - NON- FUEL	165,590	73,113	238,703	109,182	18,487	37,476	1,654	64.584	4,903	1,348	27	1,042
1960	AXI303TD: 303 TRANSMISSION & DISTRIBUTION			•									
1961 1962	AXI303TD: 303 TRANSMISSION & DISTRIBUTION PI TDTOA	12 927	5 544	18.470	10 510	1 080	2 805	75	3 594	69	8	~	6
1963	Sub-Total AXI303TD: 303 TRANSMISSION & DISTRIBUTION	12,927	5,544	18,470	10,510	1,080	2,805	75	3,594	69	9	. 61	244
1964 1965	AXI3031:303 TRANSMISSION AXI303T:303 TRANSMISSION												
1966	PLTTOA	963,992	89,168	1,053,160	474,779	80,389	162,964	22,353	280,845			117	4,532
1967	Sub-Total AXI303T: 303 TRANSMISSION Sub-Total AYI303MTOA: 303 MISCELLANEOUIS	963,992 E 001 EE1	89,168 1 405 000	1,053,160	474,779	80,389	162,964	22,353	280,845 976 704	21,318	5,862	117	4,532

PMON         PMON <th< th=""><th>CNO Do Model D Electric For the</th><th>CNO Docket No. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended December 31, 2018</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th<>	CNO Do Model D Electric For the	CNO Docket No. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended December 31, 2018												
Submission Environment Function Environment Functionment Functionment Function Environment Function Environment	e.		Per Book	Adjustment	Total Company Adjusted		Large Electric	Small Electric	Large Interruptible Service	Large Electric High Load Factor	High Voltage		Municipal Master Metered Building Non Res	Lighting
Autification (a) (a) (b) (b) (b) (b) (b) (b) (b) (b) (b) (b	69 71 72	Sub-Total AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE Sub-Total DYLODA: EPRECIATION ADIA MORTIZATION EXPENSE APAATOA: AMORTIZATION OF PLANT ACQUISITION APAUSTAGEN APAAGETOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION APAAGE: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION APAAGE: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION	5,429,878 48,351,085	1,495,088 (377,224)	7	4,606,299 27,712,685	284,639 2,676,407	899,944 7,297,731	44,189 211,845	8,936,180 8,936,180	52,292 332,979	25,488 228,023	436 4,224	43,778 573,786
Restand Model (March Model)         (Model)         (Mo	75	ADJUSTMENT APAA406: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION / PG-DD-TO	ADJUSTMENT 1,190,638	(948)	1,189,690	544,162	92,137	186,779	8,245	321,886	24,434	6,718	134	5,194
Section Revealed worth wo	26	Sub-Total APA406: 406 AMORTIZATION OF UTILITY PLANT ACQUISTION ADJUSTINENT	1,190,638	(948)	1,189,690	544,162	92,137	186,779	8,245	321,886		6,718	134	5,194
Mathematical Actional of a function actional actional actionactionacticut actional actional actional actional actional actio	1	SUB-IOTAIAFAA4001OA: 400 AMOKILZATION OF UTILITFLANI ACQUISITION ADJUSTMENT Sub-Totai AMOPTTATTON OF PI ANT ACOLIISTION	1,190,638	(948)	1,189,690	544,162	92,137	186,779	8,245	321,886	24,434	6,718	134	5,194
Motion in contributions         Motion in contrins         Motion in contribut	28	ADJUSTICAL ALARY ON: ANION ILANION OF FLANT ACCOUNTION ADJUSTMENT	1,190,638	(948)	1,189,690	544,162	92,137	186,779	8,245	321,886	24,434	6,718	134	5,194
metron         transmission         transmission <thramsmission< th="">         transmission</thramsmission<>	6 0 12	ACCRETIOA: ACCRETION EXPENSE AEAROTO: AT1 ACCRETION EXPENSE - ARO AEAROTO: 411 ACCRETION EXPENSE - ARO												
Operation         Constraint         Constrai	22 23	PG-DD-TO Suh-Trial AE ABOTO: 411 ACCRETION EXPENSE - ARO	116,000	(116,000)										
The data to the monoment runs:         1499-06         1490-07         147-06         244-00         29-9         2006           Survatores data to the monoment runs:         UDIT         168-072         147-074         88.20         244-40         29-9         220-66           Survatores data to the monoment runs:         UDIT         480-072         147-074         88.20         244-40         7.97         220-06           Survatores data to the monoment runs:         UDIT         4200         -         4200         244-00         7.97         220-06           Survatores data to the monoment runs:         UDIT         4200         -         4200         2420         232         256         677         21         664         7.97         20-06         7.97         20-06         7.97         20-06         7.97         20-06         7.97         20-06         7.97         20-06         7.97         20-06         7.97         20-06         7.97         20-06         7.97         20-06         7.97         20-06         7.97         20-06         7.97         20-06         7.97         20-06         7.97         7.94         7.34         7.34         7.34         7.34         7.34         7.34         7.34         7.34	8 8 8	Sub-Total ACCRETTOA: ACCRETION EXPENSE TOTOA: TAXES OTHER THAN INCOME	116,000	(116,000)	'			•					·	
OPTICAL         149961         197711         169072         100734         0.800         246400         7579         22066           ODET 40.12 EXOSETTAX         ODET 40.12 EXOSETTAX         1499.01         1407.01         169.072         1007.34         0.800         246.90         7579         223.066           ODET 40.12 EXOSETTAX         ODET 40.12 EXOSETTAX         4.200         2.420         2.322         286         077         27         29.06         23.066         24.06         7979         27.066         23.066         24.06         79.06         24.06         79.06         23.066         07         79.06         23.066         07         79.06         23.066         07         79.06         23.066         07         79.06         23.066         07         79.06         23.066         07         79.06         23.066         07         79.06         23.066         07         79.06         23.066         07         79.06         23.056         07         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79.06         79	86	TOFE: 408.110 EMPLOYMENT TAXES TOFE: 408.110 EMPLOYMENT TAXES												
$ \begin{array}{c} \mbox{Transmission} Transmission$	88 9	LOMTOA Suiv-Trivial TOTE: 408 410 EMBI OVMENT TAYES	1,459,961	190,711	1,650,672	1,047,834	68,820	246,450	7,979	229,566	11,321	6,987 6 007	111	31,606
Inder Heal AL         Lobe: T-ALAR EXCENTE         4.20         2.322         2.55         67         21         64           TODE: T-ALAR EXCERTING         4.20         2.420         2.332         2.55         67         21         64           TODE: T-ALAR EXCERTING         4.20         2.420         2.420         2.32         2.55         67         21         64           TODE: T-ALAR EXCERTING         3.423         2.420         2.420         2.33         235         67         71         700           TODAR - AGAL 20 VALORIA- FROPERTYIX         TODAR - AGAL 20 VALORIA- FROPERTYIX         3.423         2.420         2.42         2.36         67         71         700           TODAR - AGAL 20 VALORIA- FROPERTYIX         TODAR - AGAL 20 VALORIA- FROPERTYIX         3.423         7.420         2.420         2.47         7.44         3.237/90         1         700           Sub-facil 700 VALORIA- FROPERTYIX         TODAR - AGAL 20 VALORIA- FROPERTYIX         5.456.06         370.00         15.455.06         8.66.32         2.366.47         7.744         3.237/90         1         700         7.241         3.237/90         1         700         7.241         3.237/90         1         7.241         3.2337/90         1         7.241 <td>8 8 3</td> <td>TODET: 408.122 EXCISE TAX</td> <td></td> <td>100</td> <td>7 10'000'1</td> <td>100,110,1</td> <td>070'00</td> <td>001017</td> <td>e ie' i</td> <td>000'277</td> <td></td> <td></td> <td></td> <td>00<sup>4</sup>10</td>	8 8 3	TODET: 408.122 EXCISE TAX		100	7 10'000'1	100,110,1	070'00	001017	e ie' i	000'277				00 <sup>4</sup> 10
Distribution         Control with 25 Broder MX         4.20         2.32         2.55         6.37         2.1         6.64           TOBERT- Add 125 BRODER TAX FEDERAL         UTORE: Add 125 BRODER TAX FEDERAL         3.42         3.42         3.42         3.42         3.42         3.42         1.906         207         5.1         70           TOBERT- Add 125 BRODER TAX FEDERAL         3.42         3.42         3.428         1.906         207         5.1         70           Sub-frain TODAY: Add 142 DO VLOREN - PROPERTY TAX         15.46.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56.6.06         379.000         15.56	92	IODEI: 408.722 EXCISE IAX PLTOA	4,230		4,230	2,352	255	637	21	864	34	21	0	4
TODET:         dots 1/2 EXCRET/X FEDERAL         3.48         3.48         3.48         1.06         07         5.6         17         700           PUCM:         OWA 44: AD VALOREN- FROMENTYAX         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.48         3.333         3.58         7.74         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59         1         3.2337/59 <t< td=""><td>93</td><td>Sub-Total TODET: 408.122 EXCISE TAX TODETF: 408.123 EXCISE TAX FEDERAL</td><td>4,230</td><td></td><td>4,230</td><td>2,352</td><td>255</td><td>637</td><td>21</td><td>864</td><td></td><td></td><td>0</td><td>45</td></t<>	93	Sub-Total TODET: 408.122 EXCISE TAX TODETF: 408.123 EXCISE TAX FEDERAL	4,230		4,230	2,352	255	637	21	864			0	45
Sub-Total Tooler:	95	TODETF: 408.123 EXCISE TAX FEDERAL PI TOA	3.428		3.428	1.906	207	516	17	200			c	er.
TOON: 468:12: AD VLOREM: FROFERY TXX         TOON: 468:12: AD VLOREM: FROFERY TXX         5.66.806         379.000         5.855.606         8.66.302         2.366.487         7.7541         3.233759         1           PUTOA:         Sub-Total TOON: 408:12: AD VLOREM: FROFERY TXX         15.66.806         379.000         15.855.606         8.66.302         2.366.487         7.7541         3.233759         1           PUTOA:         Sub-Total TOSLCF: 408:12: FRANCHEE TXXSTATE         15.66.806         379.000         15.855.606         8.66.302         2.366.487         7.7541         3.233759         1           PUTOA         Sub-Total TOSLCF: 408:12: FRANCHEE TXXSTATE         15.65.871.166         3.81.166         1         1         1         1         1         1         1         1         1         1         1         1         1         2         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1	97	Sub-Total TODETF: 408.123 EXCISE TAX FEDERAL	3,428		3,428	1,906	207	516	17	200	28	4	• •	31
PLTDA         Sub-Total TONA         State and State         Tr541         3.233759         T           TOSICF: 408.152         FRANCHISE TAXSTATE         15,466,600         379,000         15,865,606         8,605,605         966,332         2,386,487         77,541         3,233759         1           TOSICF: 408.152         FRANCHISE TAXSTATE         15,466,600         379,000         15,865,606         8,605,605         966,332         2,386,487         77,541         3,233759         1           TOSICF: 408.152         FRANCHISE TAXSTATE         1         15,865,606         8,605,905         966,332         2,386,487         77,541         3,233759         1         1         2,337759         1         2,337759         1         2,337759         1         2,337759         1         2,337759         1         2,333759         1         2,333759         1         2,33759         1         2,333759         1         2,337759         1         2,333759         1         2,333759         1         2,333759         1         2,333759         1         2,333759         1         2,43146         2,43146         2,43146         2,43146         2,43146         2,43146         2,43146         2,43146         2,43146         2,43146         2,43146	8 6	TOOAV: 408.142 AD VALOREM - PROPERTY TAX TOOAV: 408.142 AD VALOREM - PROPERTY TAX												
103.LCF::408.152     FRANCHISE TAXETATE     103.LCF::408.154     FRANCHISE TAXETATE     103.LCF::408.156     FRANCHISE TAXET	8 2	PLTOA Sub-Tradit TODAV: 408 142 AD VALOBEM - PROBERTY TAY	15,456,806 15,456,806	379,000	15,835,806	8,805,905	956,332 056,332	2,385,487	77,541	3,233,759	128,424	78,046	1,481	168,831
Instructional Towarding Provides Problecting Provides Provides Provides Provides Provide	. 8 8		000000101	000'610	000'000'0	000'000'0	200,000	104,000,2		601,002,0				2000
Sub-TrailTOSLCF: 406135 FRANCHISE TAX-STATE       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	3 2	IUSEUT 400.132 FRANCHISE LAA-SLATE							'			'		
RERTON         2,671,186         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)         (2,5,71,186)	08	Sub-Total TOSLCF: 408.152 FRANCHISE TAX-STATE TOSLETT: 408.154 FRANCHISE TAX-LOCAL TOSIETT: 408.154 FRANCHISE TAX-LOCAL	Ţ										I	
Sub-Trait Toster Haw Tay Franchise Toster Mail Osser Tay States Have Controlled Toster Mail Stranchise Tay Strate Mail Toster Mail Stranchise Tay Strate Mail Sub-Trait Toster Tay States Tay Toster La, 408:156 Franchise Tay Strate Mail Sub-Trait Toster Tay Louisiant Toster La, 408:156 Franchise Tay Louisiant Toster A, 408:157 Franchise Tay Louisiant Toster A, 408:175       366,118       11,901       496,309         Toster A, 408:175       A88:164       Gross Recent Ta & SALES TAX Toster A, 408:175       366,118       11,901       496,309         Toster A, 408:175       Concord A, 408:175       A88:164       1,351,608       146,775       366,118       11,901       496,309         Toster A, 408:175       Concord A, 408:175       Concord A, 407       1,351,608       146,775       366,118       1,100         Toster A, 408:175       Concord A, 408       Toster A, 407       1,229       61       1,700         Toster A, 408:1	8	RSRRTOA	25,871,186	(25,871,186)	•							'		
PLIOA         Sub-Table TSE FRANCHISE TAX-TATE-MS         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C <thc< th=""> <thc< th=""> <thc< th=""> <thc< th=""></thc<></thc<></thc<></thc<>	en en El	TOSLCFM: 408:155 FRANCHISE TXX:FITTE-MS TOSLCFM: 408:155 FRANCHISE TXX:FITTE-MS TOSLCFM: 408:155 FRANCHISE TXX:FITE-MS	001'1 /0'67	(001,170,02)		•		•						
TOSLFTLA: 406:158         FRANCHISE TAX-LOUISIAN         TOSLFTLA: 406:158         FRANCHISE TAX-LOUISIAN         166:309           TOSLFTLA: 406:156         FRANCHISE TAX-LOUISIANA         2430,440         2,430,440         1,351,508         146,775         366,118         11,901         466:309           TOSLFTLA: 406:156         FRANCHISE TAX-LOUISIANA         2,430,440         2,430,440         1,351,508         146,775         366,118         11,901         496,309           TOSLGRS: 406:164         GROSS RECEIPTS & SALES TAX         2,430,440         2,430,440         1,351,508         146,775         366,118         11,901         496,309           TOSLGRS: 408:164         GROSS RECEIPTS & SALES TAX         2,430,440         1,351,508         146,775         366,118         11,901         496,309           TOSLGRS: 408:164         GROSS RECEIPTS & SALES TAX         2,430,440         1,351,508         146,775         366,118         11,901         496,309           TOSLGRS: 408:164         GROSS RECEIPTS & SALES TAX         2,430,440         1,351,508         146,775         366,118         11,901         496,309           TOSLGRS: 408:164         GROSS RECEIPTS & SALES TAX         2,500,410         1,351,508         146,775         366,118         11,901         466,309           Sub	12 12	PLTOA Sub-Total TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS		•••		•••		• •				• •		
TODI         2.430,440         2.430,440         1.351,508         146,775         366,118         11,901         496,309           Sub-TrainOsETLLA. Not.155 FRANCHIEE TX-LOUISIANA         2.430,440         1.351,508         1.46,775         366,118         11,901         496,309           Sub-TrainOsETLLA. Not.155 FRANCHIEE TX-LOUISIANA         2.430,440         1.351,508         146,775         366,118         11,901         496,309           TOSLGAR: 406.468 RECEIPTS & SALES TX         2.430,440         2.430,440         1.351,508         146,775         366,118         11,901         496,309           TOSLGAR: 406.468 RECEIPTS & SALES TX         2.430,440         1.351,508         146,775         366,116         11,901         496,309           Sub-TrainTOSLCO-406.166 GTVO COUPATION TX         2         2.430,440         1.351,508         146,775         366,118         11,901         496,309           TOSLCO-406.166 GTVO COUPATION TX         7,011         3.219         497         1.229         61         1,700           Sub-TrainTOSLOR-406.165 GTVO COUPATION TX         7,011         3.219         497         1.229         61         1,700           Sub-TrainTOSLOR-406.165 GTVO COUPATION TX         7,011         3.219         497         1,229         61         1,700	4 ¥	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA TOSI ETI 2: 408.158 EPANCHISE TAX-LOUISIANA												
TOSLGRS. 408.164         GROSS RECEIPTS & SALES TAX         TOSLGRS. 408.164         GROSS RECEIPTS & SALES TAX         TOSLGRS. 408.164         GROSS RECEIPTS & SALES TAX         TOSLCO:         407         1229         61         1,700           Sub-Total TOSLCO:         408.165         GTY OCCUPATION TAX         7,011         3,219         497         1,229         61         1,700           TOSLCO:         408.165         GTY OCCUPATION TAX         7,011         3,219         497         1,229         61         1,700           Sub-Total TOSLCO:         408.165         GTY OCCUPATION TAX         7,011         3,219         497         1,229         61         1,700           Sub-Total TOSLCO:         408.173         REGULATORY COMMISSION-LOCAL         7,011         3,219         497         1,229         61         1,700           TOSLCC:         408.173         REGULATORY COMMISSION-LOCAL         7,001         3,219         497         1,229         61         1,700           TOSLCCL:         408.173         REGULATORY COMMISSION-LOCAL         7,001         3,219         497         1,229         61         1,700	116	PLTOA PLTOA Sub-Total TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA TOSLGES: 408.164 GROSS RECEPTS & SALES TAX	2,430,440 <b>2,430,440</b>		2,430,440 <b>2,430,440</b>	1,351,508 <b>1,351,508</b>	146,775 <b>146,775</b>	366,118 <b>366,118</b>	11,901 <b>11,901</b>	496,309 <b>496,309</b>	19,710 <b>19,710</b>	11,978 <b>11,978</b>	227 227	25,912 <b>25,912</b>
Sub-Troat TOSLGR : 408.164         GROSS RECEIPTS & SALES TAX         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         <	19	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX RSRRTDA									,			
To the first of th	2021	Sub-Total TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX TOSLCO: 408.165 CITY OCCUPATION TAX					·					'		
TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL PU-RP.70 PU-RP.70 7665 102.088 0.466 266.674	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	RERETOR OF A COUNTRY A COURT AND A COURT A	7,011 <b>7,011</b>		7,011 <b>7,011</b>	3,219 <b>3,219</b>	497 <b>497</b>	1,229 <b>1,229</b>	61 61	1,700 1,700	121 <b>121</b>	20 20		133 <b>133</b>
4/0'C07 004'A 000'ZAI C00' // CCI'C0C 000'CA'I //CO'0AI 077'R0A	2 6 8	TOSLIVEL AND ALCOLATORY COMMISSION-LOCAL TOSLIVEL 408.173 REGULATORY COMMISSION-LOCAL RV-RR-TO	989.228	106.637	1.095.866	503.153	77,665	192.088	9.466	265.674	18.958	7.856	151	20.854

Line No.		Per Book		Total Company Adjusted	RES	Large Electric	Large Electric Small Electric Interruptible Service	Large Interruptible Service	Large Electric High Load Factor	High \	Municipal N Building	Municipal Master Metered Building Non Res	Ľ
2029 2030 2031 2032 2033 2033	Sub-Train TOSLRCL: 408.173 REGULATOFY COMMISSION-LOCAL Sub-Total TOTOA: TAXES OTHER THAN INCOME CITTOA: CURRENT INCOME TAXES SITTOA: STATE INCOME TAX SITCAL: STATE INCOME TAX	989,228 46,222,290	106,637 (25,194,837)	1,095,866 21,027,453	503,153 11,715,878	77,665 1,250,551	192,088 3,192,526	9,466 106,984	265,674 4,228,572	17 8,596 17 8,596	7,856 104,955	151 1,972	20,854 247,418
2035 2035 2036 2038 2038 2039	STOALC SUCALC Sub-Total STCALC: STATE INCOME TAX STATO: ADUISTNEKTYS TO STATE INCOME TAX STAES: ESI CURRENT STATE TAXES STAES: ESI CURRENT STATE TAXES	7,346,689 7,346,689	(12,233,444) <b>(12,233,444)</b>	(4,886,755) (4,886,755)	(3,805,786) (3,805,786)	(201,286) <b>(201,286)</b>	(331,981) (331,981)	22,086 <b>22,086</b>	(721,409) <b>(721,409)</b>	(12,260) (12,260)	14,041 <b>14,041</b>	298 298	149,543 <b>149,543</b>
2040 2041 2042 2043	LOMTOA Sub-Total STAESI: ES LORRENT FATE TAXES STAPY: PRIOR YEAR ADJUSTMENT STAPY: PRORY YEAR ADJUSTMENT	131,174 <b>131,174</b>		131,174 <b>131,174</b>	83,268 83,268	5,469 <b>5,469</b>	19,585 <b>19,585</b>	634 <b>634</b>	18,243 <b>18,243</b>	<b>006</b>	555 555	თ <b>თ</b>	2,512 <b>2,512</b>
2044 2045 2046 2047	PLTOA SubTatrapy: PRIOR YEAR ADJUSTMENT SITAMISC: MISCELLANEOUS ADJUSTMENT SITAMISC: MISCELLANEOUS ADJUSTMENT												
2049 2050 2051	LICHANDES: MISCELLANEOUS ADJUSTMENT SITATA: TAX ADJUSTMENT SITATA: TAX ADJUSTMENT SITATA: TAX ADJUSTMENT												
2052 2053 2054 2055 2055 2058 2058	REITOA Sub-Total STATO: ADJUSTIMENT Sub-Total STATO: ADJUSTIMENTS TO STATE INCOME TAX Sub-Total STTOA: STATE INCOME TAX Sub-Total STEDERAL INCOME TAX FTCALC: FEDERAL INCOME TAX FTCALC: FEDERAL INCOME TAX @ 35%	- - 7,477,863	- - (12,233,444)	- - (4,755,581)	- - 83,268 (3,722,518)	- 5,469 (195,817)	- - 19,585 (312,396)	- 634 22,720	- - 18,243 (703,166)	- - 900 (11,361)	- 555 14,596	 9 307	- 2,512 152,055
2059 2060 2061 2063 2063	FTCALC Sub-Total FEDERAL INCOME TAX @ 35% FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX FTTAPY: PRIOR YEAR ADJUSTMENT FTTAPY: PRIOR YEAR ADJUSTMENT PTTAPY: PRIOR YEAR ADJUSTMENT	21,691,917 <b>21,691,917</b>	(36,591,957) (36,591,957)	(14,900,040) (14,900,040)	(11,611,615) (11,611,615)	(613,083) (613,083)	(1,009,454) (1,009,454)	67,661 <b>67,661</b>	(2,197,698) (2,197,698)	(37,187) (37,187)	43,073 <b>43,073</b>	913 913	457,349 <b>457,349</b>
2065 2066 2066 2067	Sup-Total FITAPY: PRIOR YEAR ADJUSTMENT Sup-Total FITAPY: PRIOR YEAR ADJUSTMENT FITAESI: ESI CURRENT FEDERAL TAXES FITAESI: ESI CURRENT FEDERAL TAXES												
2068 2069 2070 2071	LOMTOA Sub-Total Traes: Esi Current Federal. Taxes Fitamiso: Miscellaneous Aduustments Fitamiso: Miscellaneous Aduustments	359,056 <b>359,056</b>		359,056 <b>359,056</b>	227,926 227,926	14,970 14,970	53,608 53,608	1,736 1,736	49,936 <b>49,936</b>	2,462 <b>2,462</b>	1,520 1,520	24 24	6,8 <i>7</i> 5 <b>6,875</b>
2072 2073 2074 2075 2075 2076 2077	PLTOR Sub-Total FTAMISC: MISCELLANEOUS ADJUSTMENTS EITATR: TAX RATE ADJUSTMENT FITATR: TAX RATE ADJUSTMENT RETOR Sub-Total FTATR: TAX RATE ADJUSTMENT FITAUT: UNCERTANN NOOME TAXES												
2079 2080 2081 2083 2085 2085 2085 2085	PLTOA PLTOA Sub-Total FTAUTI: UNCERTAIN INCOME TAXES Sub-Total FTAUTI: UNCERTAIN INCOME TAXES Sub-Total FTAUTO: ALDERMINTS TO FEDERAL INCOME TAX Sub-Total CTTOA: CURRENT INCOME TAXES Sub-Total CTTOA: CURRENT INCOME TAXES DTTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL DTTOA: ADD VISION FOR DEFERRED INCOME TAXES - FEDERAL DTTOA: ADD VISION FOR DEFERRED INCOME TAXES - FEDERAL	- 359,056 22,050,973 29,528,837	- - (36,591,957) (48,825,401)	- 359,056 (14,540,984) (19,296,565)	- 227,926 (11,383,689) (15,106,206)	- 14,970 (598,114) (793,931)	- 53,608 (955,846) (1,268,242)	- 1,736 69,397 92,117	- 49,936 (2,147,763) (2,850,929)	- 2,462 (34,724) (46,085)	- 1,520 44,593 59,189	- - 24 1,244	- 6,875 464,224 616,279
2088 2089 2090 2091 2092	DTF2634D: 2634 METHOD CHANGE - DSC - FEDERAL PLTOA Sub-Total DTF2634D: 2634 METHOD CHANGE - DSC - FEDERAL DTFAMC: ACCRUED MEDICAL CLAIMS - FEDERAL DTFAMC: ACCRUED MEDICAL CLAIMS - FEDERAL	3,073,882 <b>3,073,882</b>		3,073,882 <b>3,073,882</b>	1,709,311 <b>1,709,311</b>	185,633 <b>185,633</b>	463,046 <b>463,046</b>	15,051 <b>15,051</b>	627,704 <b>627,704</b>	24,928 <b>24,928</b>	15,149 <b>15,149</b>	288 288	32,772 <b>32,772</b>

Line No.		Per Book	Adjustment	Adjustment Total Company Adjusted	RES	Large Electric Small Electric Interruptible Service	nall Electric	Large Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	High Voltage Municipal Master Metered Building Non Res	Lighting
2093 2094	LOMTOA Sub-Total DTFAMC: ACCRUED MEDICAL CLAIMS - FEDER AL												
2095 2096	DTFBRL: BOND REDEMPTION LOSS - FEDERAL DTFBRL: BOND REDEMPTION LOSS - FEDERAL												
2097	RBTOA	(67,022)		(67,022)	(37,391)	(4,041)	(10,067)	(298)	(13,589)	(501)		(9)	(794)
മറെ	SUD-TORIN TEDRY: BOND REDEMT TION LOSS - FEDERAL DTFCC: CAPITALZED COSTS - FEDERAL	(61,022)	•	(67,022)	(186,76)	(4,041)	(10,067)	(862)	(13,589)		(334)	<u>e</u> )	
	PLITTOA	(74,486)		(74,486)	(33,579)	(5,686)	(11,526)		(19,863)	(1,508)	(415)	(8)	(321)
2102 2103 2104	Sub-Total DTECE: CAPITALIZED COSTS - FEDERAL DTECR: CAPITALIZED REPARS - FEDERAL DTECR: CAPITALIZED REPARS - FEDERAL	(74,486)		(74,486)	(33,579)	(5,686)	(11,526)	(1,581)	(19,863)			8)	
чю	PLTOA	164,162		164,162	91,286	9,914	24,729	804	33,523	1,331	808	15	1,750
2106 2107 2108	Sub-Total DTFCR: CAPTALIZED REPAIRS - FEDERAL DTFCLSD: CASULALTY: LOSS (GTORM DAMAGE) - FEDERAL DTFCLSD: CASULALTY: LOSS (STORM DAMAGE) - FEDERAL	164,162		164,162	91,286	9,914	24,729	804	33,523	1,331	808	15	
		(411,611)		(411,611)	(234,222)	(24,074)	(62,518)	(1,665)	(80,094)	(1,537)	(2,027)	(38)	(5,436)
2110 2111	Sub-Total DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL DTFCSC: COMPUTER SOFTWARE CAPITALIZED - FEDERAL	(411,611)		(411,611)	(234,222)	(24,074)	(62,518)	(1,665)	(80,094)	(1,537)	(2,027)	(38)	) (5,436)
2112 2113	DIFCSS: COMPUTER SOFTWARE CAPITALIZED - FEDERAL AXITOA	(346,592)	'	(346,592)	(230,544)	(14,246)	(45,042)	(2,212)	(48,443)	(2,617)	(1,276)	(22)	(2,191)
2114 2115	Sub-Total DTFCSC: COMPUTER SOFTWARE CAPITALIZED - FEDERAL DTFCS: CONTRA SECURITIZATION - FEDERAL	(346,592)	•	(346,592)	(230,544)	(14,246)	(45,042)	(2,212)	(48,443)	(2,617)	(1,276)	(22)	) (2,191)
2116	DTFCS: CONTRA SECURITIZATION - FEDERAL												
2117 2118	PLIDTOA Sub-Total DTFCS: CONTRA SECURITIZATION - FEDERAL												
2119 2120	DTFCDR: CONTRACT DEFERED REVENUE - FEDERAL DTFCDR: CONTRACT DEFERRED REVENUE - FEDERAL												
2121	PLDTOA		•		•		•						
2122 2123 2124	Sub-Total DTFCOR: CONTRACT DEFERRED REVENUE - FEDERAL DTFCAC: CONTRIBUTION IN ALID OF CONSTRUCTION - FEDERAL DTFCAC: CONTRIBUTION IN ALID OF CONSTRUCTION - EFEDERAL						•		•				
2125		(66,602)	,	(66,602)	(39,727)	(3,620)	(10,072)	(4)	(11,846)	9	(318)	(9)	(1,017)
2126	Sub-Total DTFCAC: CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL	(66.602)		(66.602)	(39.727)	(3.620)	(10.072)	(7)	(11.846)	9	(318)	(9)	(1.017)
2127	DTFDF: DEFERRED FUEL - FEDERAL	(manipa)						E		•		2	
2128 2129	DTFDF: DEFERRED FUEL - FEDERAL PG-EE-TO	(4,459,025)	4.459.025										
2130		(4,459,025)	4,459,025	•	•		•	•	•			•	
2131 2132	DITER: ENVIRONMENTAL RECERVE - FEDERAL DTFER: ENVIRONMENTAL RESERVE - FEDERAL												
2133 2134	PLPTDTOA Sub-Total DTFER: ENVIRONMENTAL RESERVE - FEDERAL		• •		• •		•••	• •	• •	•••	• •		
2135 2136	DTFESI: ESI - FEDERAL NTEGSI: ESI - EENEPAI												
2137			220,365	220,365	139,886	9,187	32,901	1,065	30,647	1,511	933	15	
2138 2139	DTF106: FASI ESI - FEDERAL DTF106: FAS 106 - OTHER RETIRE BENEFITS - FEDERAL	•	220,365	220,365	139,886	9,187	32,901	1,065	30,647	1,511	933	6	4,219
2141 2141		1,159,440	141,633	1,301,073	825,911	54,244	194,254	6,289	180,946	8,923	5,507	87	24,912
2142 2143	Sub-Total DTFF106: FAS 106 - OTHER RETIRE BENEFITS - FEDERAL DTF143: FAS 143 - FEDERAL	1,159,440	141,633	1,301,073	825,911	54,244	194,254	6,289	180,946	8,923	5,507	87	24,912
2144 2145 2146	DTF143: FAS 143 - FEDERAL PC-DD-TO Suiv-Troial DTF142 - EAS 143 - FEDEREAL	254,071	(254,071)		• •				• •				
2147 2148 2148	DTFIC: INCENTIVE COMPENSATION - FEDERAL DTFIC: INCENTIVE COMPENSATION - FEDERAL	-			ı				I		ı	l	
2149 2150 2151	LOMTOA Sub-Total DTFIC: INCENTIVE COMPENSATION - FEDERAL DTFIDR: INJURIES AND DAMAGES RESERVE - FEDERAL	(182,445) <b>(182,445)</b>	182,445 <b>182,445</b>				•••				•••		
2152	DTFIDR: INJURIES AND DAMAGES RESERVE - FEDERAL												

Line No.		Per Book	Adjustment Adjusted	otal Company Adjusted	RES	Large Electric Small Electric Interruptible	mall Electric Ir	Large	itric ad	High Voltage	Municipal Building	High Voltage Municipal Master Metered Building Non Res	Lighting
2153	LOMTOA	92,064		92,064	58,442	3,838	13,745	Service 445	12,804	631	390	9	1,763
2154 2155		92,064		92,064	58,442	3,838	13,745	445	12,804	631	390	9	1,763
2156 2157	DTFICAFDC: INTEREST CAPITALIZED - AFDC - FEDERAL PLTOA	113,517	4,834	118,351	65,812	7,147	17,828	580	24,168	960	583	11	1,262
2158 2159 2160	Sub-Total DTFICAFDC: INTEREST CAPITALIZED - AFDC - FEDERAL DTFITD: INTEREST / TAX - TAX DEFICIENCY - FEDERAL DTFITD: INTEREST / TAX - TAX DEFICIENCY - FEDERAL	113,517	4,834	118,351	65,812	7,147	17,828	580	24,168	960	583	7	1,262
2161 2162 2163 2164 2165	PLTOA Sub-Total DFTID: INTEREST / TAX - TAX DEFICIENCY - FEDERAL DTFLDTOA: LIBERALIZED DEPRECIATION DTFLD: LIBERALIZED DEPRECIATION - FEDERAL DTFLD: LIBERALIZED DEPRECIATION - FEDERAL												
2166 2167 2168 2169	PLTOA sub-total DTFLD: LIBERALIZED DEPRECIATION - FEDERAL sub-total DTFLDTOA: LIBERALIZED DEFRECIATION DTFLTIC: LONG-TERM INCENTIVE COMP - FEDERAL	1,367,235 1, <b>367,235</b> 1, <b>367,235</b>	(5,776,107) (5,776,107) (5,776,107)	(4,408,872) (4,408,872) (4,408,872)	(2,451,666) (2,451,666) (2,451,666)	(266,254) <b>(266,254)</b> <b>(266,254)</b>	(664,147) (664,147) (664,147)	(21,588) (21,588) (21,588)	(900,316) (900,316) (900,316)	(35,755) (35,755) (35,755)	(21,729) (21,729) (21,729)	(412) (412) (412)	(47,004) (47,004) (47,004)
2170 2171 2172 2173	DTF.TIC: LONG-TERM INCENTIVE COMP - FEDERAL LONFOA Sub-TOMFOA DTF.TIC: LONG-TERM INCENTIVE COMP - FEDERAL DTFPPE: PREPAID EXPENSES - FEDERAL	(15,303) <b>(15,303)</b>	15,303 <b>15,303</b>										
2175 2175 2176 2177	UITTER UNTOR Sub-Total DTEPPE: PREPAUD EXPENSES - FEDERAL DTFP: PROPERTY NSUSANCE - FEDERAL	(78,076) <b>(78,076)</b>		(78,076) (78,076)	(49,562) (49,562)	(3,255) (3,255)	(11,657) (11,657)	(377) ( <b>377)</b>	(10,858) (10,858)	(535)	(330) (330)	(5)	(1,495) (1,495)
2179 2180 2181 2182	UTENT RADEAN INVOLVANCE FEDERAL SUB-TONID TEPL: RODRETY INSURANCE - FEDERAL DTER: RATE REFUND - FEDERAL DTER: RATE REFUND - FEDERAL	275,397 <b>275,397</b>	(275,397) (275,397)										
2183 2184 2185 2186	RSRRTOA Sub-Total DTERR: RATE REFUND - FEDERAL DTFCOR: REMOVAL COSTS - FEDERAL	52,724 <b>52,724</b>	(52,724) (52,724)										
2187 2188 2189 2189	PLICOM: TERMOVAC CODIO 1 LEURAL PLICOM: TERMOVAL CODIO 1 LEURAL DTRN: REPAIRS & MAINTENANCE : FEDERAL DTRN: REPAIRS & MAINTENANCE : FEDERAL	629,680 <b>629,680</b>		629,680 <b>629,680</b>	350,150 <b>350,150</b>	38,027 <b>38,027</b>	94,854 <b>94,854</b>	3,083 <b>3,083</b>	128,584 <b>128,584</b>	5,107 5,107	3,103 <b>3,103</b>	59 20	6,713 <b>6,713</b>
2191 2192 2193	PLITOA Sub-Total DTFRM: REPAIRS & MAINTENANCE - FEDERAL DTFRED: RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL	(3,289) (3,289)		(3,289) (3,289)	(1,829) (1,829)	(199) (199)	(495) (495)	(16) (16)	(672) (672)	(27) (27)	(16) (16)	0) (0)	(35) (35)
2194 2195 2196	UIFRED: RESEARCH & EXPERIMENTAL DEUCCION - FEDERAL PLTOA Sub-Toal DTFRED: RESEARCH & EXPERIMENTAL DEDUCTION - EFDEPAJ	(1,023)		(1,023)	(569)	(62)	(154)	(5)	(209)	(8)	(5)	(0)	(11)
2197 2198 2199 2200 2201	DTFS475: SECTION 475 ADJUSTMENT - FEDERAL DTFS475: SECTION 475 ADJUSTMENT - FEDERAL FG-EET5 Sub-TG1E8475: SECTION 475 ADJUSTMENT - FEDERAL DTFS481: SECTION 481 A ADJ FEDERAL	(12,348,540) (12,348,540)	12,348,540 <b>12,348,540</b>					2 ' '				5 ' '	
2202 2203 2204 2205	DIFSAR: BECTION 481A ADJ FEDERAL DIFSAR: BECTION 481A ADJ FEDERAL SUB-TOTAI DTFSAR1: SECTION 481A ADJ FEDERAL DTFSO: STOROK OPTIONS - FEDERAL	121,149 <b>121,149</b>		121,149 <b>121,149</b>	67,368 <b>67,368</b>	7,316 <b>7,316</b>	18,250 <b>18,250</b>	593 593	24,739 <b>24,739</b>	982 982	597 597	2 2	1,292 1,292
2206 2208 2209 2210	DIFSOLS FOLK OF TIONS - FEDERAL LOMITOA Sub-Total DTESO: STOCK OPTIONS - FEDERAL DTFSOE: STOCK OPTIONS EXERCISED - FEDERAL DTFSOE: STOCK OPTIONS EXERCISED - FEDERAL	20,748 <b>20,748</b>		20,748 <b>20,748</b>	13,170 <b>13,170</b>	865 865	3,098 <b>3,098</b>	100 100	2,885 <b>2,885</b>	142 142	88 <b>88</b>	~ ~	397 397
2211 2212	LOMTOA Sub-Total DTFSOE: STOCK OPTIONS EXERCISED - FEDERAL				•••			•••		•••	•••		

COMPARATION DOCI Model Det Electric For the Te	comparison of the comparison o												
Line No.		Per Book	Adjustment	Adjustment Total Company Adjusted	RES	Large Lectric Small Electric Interruptible Service	mall Electric	Large Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	High Voltage Municipal Master Metered Building Non Res	Lighting
2214 2215 2216 2217	DTFSA: SYSTEM AGREEMENT - FEDERAL PG-EE-TO Sub-Total DTFSA: SYSTEM AGREEMENT - FEDERAL DTFTE: TXX INTEREST - AVOIDED COST - FEDERAL	(1,412,935) <b>(1,412,935)</b>	1,412,935 <b>1,412,935</b>										
2218 2219 2220 2221	DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL PLTOS Sub-Total DTFT: TAX INTEREST - AVOIDED COST - FEDERAL DTFUR: UNBILLED REVENUE - FEDERAL	(449,164) <b>(449,164)</b>		(449,164) <b>(449,164)</b>	(249,769) <b>(249,769)</b>	( <i>27</i> ,125) ( <i>27</i> ,125)	(67,661) (67,661)	(2,199) (2,199)	(91,722) <b>(91,722)</b>	(3,643) (3,643)	(2,214) (2,214)	(42) <b>(42)</b>	(4,789) (4,789)
2222 2223 2224 2225	DFTURE UNBILLED REVENUE - FEDERAL RV-RR-TO Sub-Total DTFUR: UNBILLED REVENUE - FEDERAL DTFUA: UNCOLLECTIBLE ACTCS - FEDERAL	186,313 <b>186,313</b>	(186,313) <b>(186,313)</b>										
2227 2228 2229	DI POR JONOLLECINBLE ACUIS - FELERAL RU-RR-TO Sub-Total DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL DTFUP: UNFUDED FENSION - FEDERAL	291 291	(291) (291)										
2231 2231 2233 2233	UTOL JONTOAL LUNTOA Sub-Total DTFUP: UNEUNDED PENSION - FEDERAL DTPWSC: WASTE SITE CLEAN UP COSTS - FEDERAL DTFWSC: WASTE SITE CLEAN UP COSTS - FEDERAL	894,328 <b>894,328</b>		894,328 <b>894,328</b>	567,712 <b>567,712</b>	37,286 <b>37,286</b>	133,526 <b>133,526</b>	4,323 <b>4,323</b>	124,378 <b>124,378</b>	6,133 <b>6,133</b>	3,785 <b>3,785</b>	<b>60</b>	17,124 <b>17,124</b>
2235 2236 2237	PLPTDTOA Sub-Total DTFWSC: WASTE SITE CLEAN UP COSTS - FEDERAL DTFADC: ACCRUED DUES & CONTRIB-FEDERAL												
2238 2239 2240 2241	DIFADC: ACRUED DUES & CONTRIB-FEDERAL LOMICO. ACRUED DUES & CONTRIB-FEDERAL Sub-Total DTFADC: ACCRUED DUES & CONTRIB-FEDERAL DTFAMTCE: ADIT-AMT CO. CO-T-TOTE FEDERAL												
2243 2243 2245	PLTOA PLTOA Sub-Total DTFAMTCF: ADIT-AMT CR C/F-TAP-FEDERAL DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL										•••		
2246 2247 2248 2249	DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL PLCDA Sub-Total DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL DTFBLC: BLDG S/L TAX GAIN-FEDERAL												
2250 2251 2252 2253	DTFLICS: BLIDG S.IL TAX GAIN-FEDERAL LOMITOA Sub-Total DFFLICS: BLIDG S/L TAX GAIN-FEDERAL DTFCDBS: COMM DEV BLIOCK GRANT-FEDERAL	51,192 <b>51,192</b>		51,192 <b>51,192</b>	32,496 <b>32,496</b>	2,134 <b>2,134</b>	7,643 <b>7,643</b>	247 <b>247</b>	7,120 <b>7,120</b>	351 <b>351</b>	217 <b>217</b>	ო <b>ო</b>	086 086
2254 2255 2256 2257 2258 2258	DTFCDBG: COMM DEV BLOCK GRANT-FEDERAL PLPTDTOA Sub-TOBD DTFCDBG: COMM DEV BLOCK GRANT-FEDERAL DTFCFW: CONTRIBUTION CARRYFORWARD - FEDERAL DTFCFW: CONTRIBUTION CARRYFORWARD - FEDERAL PLTOA	(296,368) (296,368)	91,698 <b>91,698</b>	(204,671) (204,671)	(110,106) <b>(110,106)</b>	(13,051) <b>(13,051)</b>	(31,378) (31,378)	(992) (992)	(44,154) <b>(44,154)</b>	(1,722) (1,722)	(1,049) (1,049)	(20) (20)	(2,199) (2,199)
2260 2261 2262	Sub-Total DTFCFW: CONTRIBUTION CARRYFORWARD - FEDERAL DTFCD: CUSTOMER DEPOSITS-FEDERAL DTFCD: CUSTOMER DEPOSITS-FEDERAL	·	·						•			·	
2263 2264 2265 2266	RV-RR-TD Sub-Total DIFTCD: CUSTOMER DEPOSITS-FEDERAL DTESIP: ENTREGY STOCK INVSTIMIT PLAN-FEDERAL DTFESIP: ENTREGY STOCK INVSTIMIT PLAN-FEDERAL												
2267 2268 2269 2270	LOMTOA Sub-Total TFESIP: ENTEROY STOCK INVSTMNT PLAN-FEDERAL DTADITE: FEDERAL ADIT ON STATE TAX ACCRUAL DTFADITE: FEDERAL ADIT ON STATE TAX ACCRUAL												
2271 2272 2273 2274 2275	RRXNISC Sub-Totad DTFADITS: FEDERAL ADIT ON STATE TAX ACCRUAL DTFRAST: REGULATORY ASSET-FEDERAL DTFRAST: REGULATORY ASSET-FEDERAL PLTDTOA	- (989,230)	- - 989,230										

Mathematical statematical s	Hot Mark Control                mark Relation for transmission             mark Relation             mark Relation             mark Relation             mark Relation             mark Relation             mark Relation             mark             mark Relation             mark             mark Relation             mark             ma	CNO Docket No. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended Decen	electric For the Test Year Ended December 31, 2018												
	Officie Manual Manuu Manual Manuu Manual Manual Manual Manual Manual Manual Manual M	Line No.		Per Book	Adjustment	Total Company Adjusted		arge Electric Sr	mall Electric In	Large I terruptible Service	arge Electric High Load	High Voltage	Municipal M Building	aster Metered Non Res	Lighting
The interaction int	TRAM.         Emerand         Maintenance         Mai	2276 2277	Sub-Total DTFRAST: REGULATORY ASSET-FEDERAL DTFRLIA: REGULATORY LIABILITY-FEDERAL	(989,230)	989,230			•		-	-			•	
Biology and model and m	and controls         and contros         and controls         and controls </td <td>2278</td> <td>DTFRLIA: REGULATORY LIABILITY-FEDERAL</td> <td></td>	2278	DTFRLIA: REGULATORY LIABILITY-FEDERAL												
transiend and conduction and an analysis of the sector of the sect	The set of condition in the set of condit condit condition in the set of condition in the set of condit	2279 2280	PLTOA Sub-Total DTFRLIA: REGULATORY LIABILITY-FEDERAL	(982,485) (982,485)	982,485 <b>982.485</b>					•••			•••	•••	
Untrol         Control         Control <th< td=""><td>Untry         Untry         <th< td=""><td>2281</td><td>DTFSEV: SEVERANCE ACCRUAL - FEDERAL</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<></td></th<>	Untry         Untry <th< td=""><td>2281</td><td>DTFSEV: SEVERANCE ACCRUAL - FEDERAL</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	2281	DTFSEV: SEVERANCE ACCRUAL - FEDERAL												
Description         Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>	Instruction	2282	DTFSEV: SEVERANCE ACCRUAL - FEDERAL												
Tests terms terms, Unsues terms, resolution terms, Unsues terms, resolution terms, Unsues terms, resolution terms, Unsues terms, resolution terms, resolution terms, resolution terms, resolution terms, resolution terms, reso	The second sec	2284	LUMI DA Sub-Total DTFSEV: SEVERANCE ACCRUAL - FEDERAL										•••		
Operation contraction contrend contrend contraction contraction contraction contraction con	Only and the standing control for the standing context for the standing c	2285	DTFSPEN: SUPPLEMENTAL PENSION PLAN-FEDERAL												
Description         Control         Contro         Control         Control	Bit manufactors         Bit manufa	2286 2287	DTFSPEN: SUPPLEMENTAL PENSION PLAN-FEDERAL I OMTOA	(12.560)		(12.560)	(7.973)	(524)	(1.875)	(61)	(1.747)	(86)	(23)	(1)	(24(
The set of and table. FERRAL Under Set of and table. FERRAL Under Set of and table. FERRAL         The set of and table. FERRAL         The set of and table. FERRAL           Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL           Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL           Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL           Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL           Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL           Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL           Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL         Under Set of and table. FERRAL           Under Set of and table. FERRAL	Trans. Entrols         Controls         Controls         Control         Contro         Control         Control	2288	Sub-Total DTFSPEN: SUPPLEMENTAL PENSION PLAN-FEDERAL	(12,560)		(12,560)	(7,973)	(524)	(1,875)	(61)	(1,747)	(96)	( <b>23</b> )	33	(240)
Section function         Section         Section         S	The Sector in contraction and final sector. ALLED and f	2289	DTFSAE: SYST AGRMT EQUAL - FEDERAL												
By the indication.         Contraction.         Contrac	Discinitizies in the contraction of the contractin of the contraction of the contraction of the contract	2291	DIFSAE: SYSI AGKMI EQUAL - FEDERAL PG-EE-TO			,									
THT, NASE SCHPALLED:         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)	The function of the fun	2292	Sub-Total DTFSAE: SYST AGRMT EQUAL - FEDERAL	•	•		•	•		•	•	•	•	•	•
Durden control         Distribution         Distrit         Distribution         Distribution <td>Outform         Optimized         Optimized</td> <td>2293 2204</td> <td>DTFTC: TAXES CAPITALIZED - FEDERAL DTETC: TAXES CAPITALIZED - FEDERAL</td> <td></td>	Outform         Optimized	2293 2204	DTFTC: TAXES CAPITALIZED - FEDERAL DTETC: TAXES CAPITALIZED - FEDERAL												
Subsationtic transfer         FibAl         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)	Sub-load UTFL: A standard benches UPWAR WARANY EVENES: FEBRAL         01         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1 <th1< th=""></th1<>	2295	LOMTOA	(61)		(61)	(58)	(4)	(14)	(0)	(13)	(1)	(0)	(0)	3
This watestart is the solution of the interval watestart is the solution of the solution of the solution of the interval watestart is	DTWAR WARANT ESTERIAL         DTWAR WARANT ESTERIAL         DTWAR WARANT ESTERIAL         DTT	2296	Sub-Total DTFTC: TAXES CAPITALIZED - FEDERAL	(10)		(16)	(58)	(4)	(14)	(0)	(13)	E	0	0)	(2)
Triton         Difference         Differenc         Differenc <td>Price         Contribution         Contribution</td> <td>2297 2208</td> <td>DTFWAR: WARRANTY EXPENSE - FEDERAL DTFWAR: WARRANTY EXPENSE - FEDERAL</td> <td></td>	Price         Contribution	2297 2208	DTFWAR: WARRANTY EXPENSE - FEDERAL DTFWAR: WARRANTY EXPENSE - FEDERAL												
Sub-routing interpretation interpretatinterpretatinterpretation interpretation interpretation interpret	Sub-relation in the reconcrition is a brain intrue wateward wateward wateward wateward wateward wateward wateward wateward wateward in the reconcrition is a brain intrue wateward	2299		(3,771)		(3,771)	(2,097)	(228)	(568)	(18)	(022)	(31)	(19)	(0)	(40
Differencies         Differencies<	Difference         Difference <thdifferenc< th="">         Difference         Differenc</thdifferenc<>	2300	Sub-Total DTFWAR: WARRANTY EXPENSE - FEDERAL	(3,771)	•	(3,771)	(2,097)	(228)	(568)	(18)	(022)	(31)	(19)	(0)	(40)
Trunt         Trunt <th< td=""><td>FUN.         Control         C</td><td>2301</td><td>DTFUPD: UNIT OF PRODUCTION DED DTFUPD: UNIT OF PRODUCTION DED</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	FUN.         Control         C	2301	DTFUPD: UNIT OF PRODUCTION DED DTFUPD: UNIT OF PRODUCTION DED												
Sub-frage Three interference (as)         (a3754)         <	Sub-Induction REP (and the production RED)         (1,037,641)         (2,036,641)         (2,641)         (2,641)         (2,641)         (2,641)         (2,641)         (2,641)         (2,641)         (2,641)         (2,641)         (2,641)         (2,641)         (2,11,62)         (2,641)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62)         (2,11,62) <td>2303</td> <td>PLTOA</td> <td>(1,037,641)</td> <td>,</td> <td>(1,037,641)</td> <td>(577,007)</td> <td>(62,664)</td> <td>(156,309)</td> <td>(5,081)</td> <td>(211,892)</td> <td>(8,415)</td> <td>(5,114)</td> <td>(21)</td> <td>(11,063</td>	2303	PLTOA	(1,037,641)	,	(1,037,641)	(577,007)	(62,664)	(156,309)	(5,081)	(211,892)	(8,415)	(5,114)	(21)	(11,063
OFFECT: Productions         STATE MATRICATION CONCLUSS         STATE	Unterformentation         S73         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)         (73)	2304	Sub-Total DTFUPD: UNIT OF PRODUCTION DED	(1,037,641)		(1,037,641)	(577,007)	(62,664)	(156,309)	(5,081)	(211,892)	(8,415)	(5,114)	(10)	(11,063
TUD         Standarditation         573         (573)         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7	PLUO.         State Name         Tech Addition         S7         (57)         Tech Addition         Tech Add	2305 2306	DTFPIL: PARTNERSHIP INCOME/LOSS DTFPIL: PARTNERSHIP INCOME/LOSS												
Sub-Nall DFFIE:         FARTRESINE         579         570         570         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7 <th< td=""><td>Sub-Tradio Differibutions         573         (773)         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         <!--</td--><td>2307</td><td>PLTOA</td><td>579</td><td>(579)</td><td></td><td></td><td></td><td></td><td></td><td>'</td><td>•</td><td>•</td><td>'</td><td>'</td></td></th<>	Sub-Tradio Differibutions         573         (773)         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         · </td <td>2307</td> <td>PLTOA</td> <td>579</td> <td>(579)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>'</td> <td>•</td> <td>•</td> <td>'</td> <td>'</td>	2307	PLTOA	579	(579)						'	•	•	'	'
DTEPD ADT BLY POTINTDISAL.         DTEPD ADT BLY POTINTDISAL.         Distribution and the potint Disat.         Distribution and the potint and the poti	DITEND: ADIT BEN POTIV DISAL.           LONTOA         Sub-Toal DITFUNC: ADIT ADIL ADIL ADIL ADIL ADIL ADIL ADIL ADIL	2308 2309	Sub-Total DTFPIL: PARTNERSHIP INCOME/LOSS DTFBPD: ADIT BEN POTNT DISALL	579	(579)		•	•		•					
Unitable And relative Point Diskut.         Unitable And relative Point Diskut. <thunitable diskut.<="" point="" th=""> <thunitable and="" po<="" relative="" td=""><td>DIFFIE: JOINT DISALL         DIFFIE: JOINT DISALL         JOINT DIO</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thunitable></thunitable>	DIFFIE: JOINT DISALL         JOINT DIO														
Sub-Tradi UTTERD, ADT BEN PONT DBSALL         Tele Norm DBSALL	Cub-Tradio Triffer. ANT DSALL         Cu	2310 2311	DTFBPD: ADIT BEN POTNT DISALL I OMTOA												
DTROUKS. ADTAOL OF TAPANOLORRENT - FEDERAL         (168,271)         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         164,200         170,00         170         171         172         1         2         0         0         0           DIFECE CONTRATTERMANION COSTS         Sub-hall PTECTE CONTRATTERMANION COSTS         Sub-hall PTECTERMAL         (58,281         (4,420)         (230)         (1,400)         <	Drivolue: Joint-Additional Centra-Nou-Current - FEDERAL         (168,271)         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         168,271         172         1         172         1         172         1         172         1         172	2312	Sub-Total DTFBPD: ADIT BEN POTNT DISALL	'		I	•	,	1	•			•		'
DIFFICI:         OTIMACULUT         TAPAGA-CONTENT         TELERAL         (163.271)         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         168.271         172         1         2         0         1           DIFENDING         DIFENDING         DIFENDING         DIFENDING         DIFENDING         DIFENDING         DIFENDI	DIMONOL MITTAGL CHI TAPONGURENT FEDERAL         (183.71)         163.771         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         163.271         172         1           PLIDIOA         EUDIOA         EUDIOA         Sub-fould IFFCC: CONTRACT TERMINION COSTS         389         210         22         56         1         72         1           PLIDIOA         EUDIOA         DIMTOA         RESTRUCTURING COSTS         389         210         22         56         1         72         1         1           DIMTOA         RESTRUCTURING CASTS         389         210         220         10,0401         (34)         (36)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)	2313	DTFNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - FEDERAL												
Sub-Total DTFNOLIKE: ADT-NOM-CURRENT - FEDERAL         (163,271)         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         163,271         172         1         2         0           DTECTC: CONTRACT TERMINATION COSTS         389         210         22         56         1         72         1         2         0           DTERA: RESTRUCTES FOOK AMARDS - FEDERAL         (582)         (4,420)         (290)         (1,040)         (34)         (68)         (33)         (34)         (33)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         (30)         <	Sub-Total DTNOLMC: ADT-MOL CFTAP-MON-CURRENT - FEDERAL         (168,271)         168,271         168,271         168,271         168,271         168,271         168,271         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1	2314 2315	D I FNOLNC: ADI I -NOL C/F I AP-NON-CURRENI - FEDERAL PLTOA	(168,271)	168,271										
Diffect: Contract TERMINATION COSTS         389         210         22         56         1         72         1         2         0           PUTDIOA         ULTDIOA         389         210         22         56         1         72         1         2         0           PUTDIOA         ULTDIOA         389         210         22         56         1         72         1         2         0           PUTDIOA         ULTDIOA         389         210         22         56         1         72         1         2         0           DIFREAK RESTRICTE STOCK AWARDS - FEDERAL         (5923)         (4.420)         (290)         (1.040)         (34)         (660)         (40)         (20)         (1.040)         (20)         (0)           Sub-Tolia IPTEAK RESTRICTED STOCK AWARDS - FEDERAL         (5.962)         (4.420)         (290)         (1.040)         (34)         (660)         (40)         (20)         (0)           Sub-Tolia IPTEAK RESTRICTED STOCK AWARDS - FEDERAL         (5.962)         (4.420)         (290)         (1.040)         (34)         (66)         (40)         (20)         (0)           Sub-Tolia IPTEAK         BSES RESTRICTURING BASIS STEPUP - FEDERAL         (5.962)	DIFCIC: CONTRACT TERMINATION COSTS       389       1       72       1         DIFCIC: CONTRACT TERMINATION COSTS       389       210       22       56       1       72       1         DIFCIC: CONTRACT TERMINATION COSTS       389       210       22       56       1       72       1         Sub-total DIFCIC: CONTRACT TERMINATION COSTS       389       210       22       56       1       72       1         Sub-total DIFENS. RESTRICTES OFTICA ANTROS - FEDERAL       (5962)       (4,420)       2900       (1,040)       34)       (968)       (4)         DIFENS. RESTRICTES OFTOK ANTROS - FEDERAL       (5962)       -       (4,420)       (290)       (1,040)       (34)       (968)       (4)         DIFENS. RESTRICTURING BASIS STEPUP - FEDERAL       (5,962)       -       (4,420)       (290)       (1,040)       (34)       (960)       (4)         DIFENS. RESTRICTURING BASIS STEPUP - FEDERAL       (5,962)       -       (4,420)       (290)       (1,040)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)       (31)	2316	Sub-Total DTFNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - FEDERAL	(168,271)	168,271								•		
Deficie contracti fermination costs         369         210         22         56         1         72         1         2         0           PLIDTO:         Contracti fermination costs         369         210         22         56         1         72         1         2         0           Step-facility for contractine muniton costs         369         210         22         56         1         72         1         2         0           Step-facility for contractine muniton costs         369         210         22         56         1         72         1         2         0           Step-facility for contractine muniton costs         560         1         72         1         2         0         0           Dunton         Sub-loniton         5622         1         (4,20)         (290)         (1,44)         (34)         (29)         (1)           Dunton         Sub-loniton         5623         (4,420)         (290)         (1,44)         (34)         (20)         (1)           Dintess restructuring exits streup - reperation         6.6623         1         1         72         1         2         0         0           Sub-loai Difference exits streup - reperation	PULTOL:         Del DTC:	2317	DTFCTC: CONTRACT TERMINATION COSTS												
Sub-Total DIFFAC:         Sub-Total DIFFAC:         Sub-Total DIFFAC:         TEXT         1         2         0           DIFFASA         RESTRICTED STOCK ANMADS - FEDERAL         DIFFASA         ESTRICTED STOCK ANMADS - FEDERAL         1         2         1         2         0           DIFFASA         RESTRICTED STOCK ANMADS - FEDERAL         DIFFASA         (6.962)         (4.420)         (290)         (1.040)         (34)         (968)         (48)         (20)         (0)           Sub-Total DIFFASA         RESTRICTED STOCK ANMADS - FEDERAL         (6.962)         (.4.420)         (290)         (1.040)         (34)         (968)         (48)         (20)         (0)           Sub-Total DIFFASA         RESTRICTURING BASIS STEPU - FEDERAL         (6.962)         (.4.420)         (290)         (1.040)         (34)         (968)         (48)         (20)         (0)           Sub-Total DIFFASA         RESTRICTURING BASIS STEPU - FEDERAL         89.266         (89.266)         (.4.420)         (290)         (1.040)         (71)         (71)         (71)         (71)         (71)         (71)         (71)         (71)         (71)         (71)         (71)         (71)         (71)         (71)         (71)         (71)         (71)         (71)	Sub-Total DIFCAC: CONTRACT RENNATION COSTS         389         -         360         210         22         56         1         72         1           DIFRASE RESTRUCTES FOOK AWARDS - FEDERAL         DIFRASE RESTRUCT POTOK AWARDS - FEDERAL         (6.862)         (4.420)         (230)         (1.040)         (34)         (66)         (4)           DIFRASE RESTRUCT BOTOK AWARDS - FEDERAL         (6.862)         -         (6.420)         (4.420)         (230)         (1.040)         (34)         (66)         (4)           DIFRASE RESTRUCT BOTOK AWARDS - FEDERAL         (6.962)         -         (6.962)         (4.420)         (230)         (1.040)         (34)         (66)         (4)           DIFRASE RESTRUCT URING BASIS STEPUP - FEDERAL         (6.962)         -         (6.962)         (4.420)         (230)         (1.040)         (4)         (4)           DIFRASE RESTRUCTURING BASIS STEPUP - FEDERAL         (6.962)         -         (6.962)         (4.420)         (230)         (1.040)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)	2319		369		369	210	22	56	-	72	-	2	0	
DIFRA: RESTRICTED STOCK AWARDS - FEDERAL       0.962)       (4.420)       (2.90)       (1,040)       (34)       (969)       (49)       (20)       (0)         DIFRA: RESTRICTED STOCK AWARDS - FEDERAL       0.962)       (	DIFRA: RESTRICTED STOCK AWARDS - FEDERAL       (5.962)       (1.420)       (290)       (1.040)       (34)       (968)       (4)         DIFRA: RESTRICTED STOCK AWARDS - FEDERAL       (6.962)       (5.962)       (1.420)       (290)       (1.040)       (34)       (968)       (4)         DIFRA: RESTRICTED STOCK AWARDS - FEDERAL       (6.962)       (6.962)       (1.420)       (290)       (1.040)       (34)       (968)       (4)         DIFRA: RESTRUCTURING BASIS STEPUP - FEDERAL       (6.962)       (6.962)       (4.420)       (290)       (1.040)       (34)       (961)       (4)         DIFRBS: RESTRUCTURING BASIS STEPUP - FEDERAL       (8.9296)       1       (1.420)       (70)       (71)       (21)       (20)       (1.040)       (31)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4)       (4) <t< td=""><td>2320</td><td>Sub-Total DTFCTC: CONTRACT TERMINATION COSTS</td><td>369</td><td>•</td><td>369</td><td>210</td><td>22</td><td>56</td><td>-</td><td>72</td><td>-</td><td>2</td><td>0</td><td>ŝ</td></t<>	2320	Sub-Total DTFCTC: CONTRACT TERMINATION COSTS	369	•	369	210	22	56	-	72	-	2	0	ŝ
UNING         (5,962)         (6,962)         (4,420)         (290)         (1,040)         (34)         (969)         (48)         (29)         (0)           UNING         Sub-total DTFRA.         RESTRUCTURING BASIS STEPUE - FEDERAL         (6,962)         (4,420)         (290)         (1,040)         (34)         (969)         (48)         (29)         (0)           DTFRBS.         RESTRUCTURING BASIS STEPUE - FEDERAL         (6,962)         (4,420)         (290)         (1,040)         (34)         (969)         (48)         (29)         (0)           DTFRBS.         RESTRUCTURING BASIS STEPUE - FEDERAL         (9,926)         (1,420)         (1,040)         (34)         (963)         (4)         (0)         (0)           PLTOA         B82266         (89,266)         (1,420)         (29)         (1,040)         (34)         (96)         (4)         (2)         (0)           PLTOA         B82266         (89,266)         (1,420)         (1,420)         (1,420)         (1,41)         (1,40)         (1,40)         (1,60)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)	University         (5,962)         (5,962)         (4,420)         (290)         (1,040)         (34)         (968)         (4)           UNIVERSE         StepTote FEDERAL         (6,962)         -         (6,962)         (4,420)         (290)         (1,040)         (34)         (968)         (4)           StepTote FEDERAL         (6,962)         -         (6,962)         (4,420)         (290)         (1,040)         (34)         (963)         (4)           DFTERS: RESTRUCTURING BASIS STEPUP - FEDERAL         89,296)         -         (6,962)         -         (1,040)         (34)         (963)         (4)           DFTERS: RESTRUCTURING BASIS STEPUP - FEDERAL         89,296)         -         (6,923)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	2321 2323	DTFRSA: RESTRICTED STOCK AWARDS - FEDERAL DTFPSA: PESTRICTED STOCK AWAPDS - FEDEPAL												
Bub-Total DTFR84: RESTRICTED STOCK WARDS. FEDERAL         (5.962)         -         (6,420)         (4,420)         (230)         (1,040)         (34)         (28)         (0)           DTFR85: RESTRUCTURING BASIS STEPUP - FEDERAL         09.296         (99.296)         -         (6,962)         (4,420)         (240)         (1,040)         (34)         (29)         (0)           PLTOA         DTFR85: RESTRUCTURING BASIS STEPUP - FEDERAL         99.296         (99.296)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	Sub-Total DFR8A: RESTRICTED STOCK WMADS- FEDERAL         (6,962)         (4,420)         (230)         (1,040)         (34)         (966)         (43           DFR88: RESTRUCTURING BASIS STEPUP - FEDERAL         DFFR88: RESTRUCTURING BASIS STEPUP - FEDERAL         89,296         (89,296)         (9,120)         (1,040)         (34)         (965)         (43)           DFFR85: RESTRUCTURING BASIS STEPUP - FEDERAL         89,296         (89,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,296)         (9,277)         (10,276)         (10,290)         (11,209)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000)         (11,000) </td <td>2323</td> <td></td> <td>(6,962)</td> <td>,</td> <td>(6,962)</td> <td>(4,420)</td> <td>(290)</td> <td>(1,040)</td> <td>(34)</td> <td>(968)</td> <td>(48)</td> <td>(29)</td> <td>(0)</td> <td>(13:</td>	2323		(6,962)	,	(6,962)	(4,420)	(290)	(1,040)	(34)	(968)	(48)	(29)	(0)	(13:
DIFRED: RESTRUCTURING BASIS STEPUP - FEDERAL       89.296       (89.296)       2       2       2       2         DIFRES: RESTRUCTURING BASIS STEPUP - FEDERAL       89.296       (89.296)       2       2       2       2       2         PLTOA       DIFRES: RESTRUCTURING BASIS STEPUP - FEDERAL       89.296       (89.296)       2       2       2       2       2       2         PLTOA       DIFRES: RESTRUCTURING BASIS STEPUP - FEDERAL       89.296       (89.296)       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       2       1       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3	DTFBS:       RESTRUCTURING BASIS STEPUP - FEDERAL         DTFBS:       RESTRUCTURING BASIS STEPUP - FEDERAL         PLTOA       PLTOA         PLTOA       DTFBS:         RESTRUCTURING BASIS STEPUP - FEDERAL         B0,296       (89,296)         Sub-Table DTFRBS:       RESTRUCTURING BASIS STEPUP - FEDERAL         B0,296       (89,296)         Sub-Table DTFRDS:       RESTRUCTURING BASIS STEPUP - FEDERAL         DTFBD:       UNERD:         DTFBD:       USINESS DEVELOPMENT - FEDERAL         DTFMICH:       MCHOUD PLANT OUTAGE - FEDERAL         DTFMICH: </td <td>2324</td> <td>Sub-Total DTFRSA: RESTRICTED STOCK AWARDS - FEDERAL</td> <td>(6,962)</td> <td>•</td> <td>(6,962)</td> <td>(4,420)</td> <td>(290)</td> <td>(1,040)</td> <td>(34)</td> <td>(896)</td> <td>(48)</td> <td>(53)</td> <td>0</td> <td>(13:</td>	2324	Sub-Total DTFRSA: RESTRICTED STOCK AWARDS - FEDERAL	(6,962)	•	(6,962)	(4,420)	(290)	(1,040)	(34)	(896)	(48)	(53)	0	(13:
PLTOA         B9.296         (89.296)         5.26         (89.296)         5.27         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.26         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.27         5.21         5.21         5.21         5.21         5.21         5.21         5.21         5.21         5.21         5.21         5.21         5.21         5.21         5.21         5.21	PLTOA         B0.296         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,296)         (80,207)         (80,207)         (210)         (71)         (2,773)         (210)           PG-DD-TO         VICHOUD PLANT OUTAGE - FEDERAL         (10,249)         (4,688)         (74)         (16,00)         (71)         (2,773)         (210)           DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL         (10,249)         (16,249)         (4,688)         (74)         (16,00)         (71)         (2,773)         (210)           DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL         (10,249)         (16,249)         (1	2325 2326	DTFRBS: RESTRUCTURING BASIS STEPUP – FEDERAL DTFRBS: RESTRUCTURING BASIS STEPUP – FEDERAL												
Sub-Total DTRERS RESTRUCTIVING BASIS STEPUP - FEDERAL         89,296         (89,296)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -<	Sub-Total DTRRS: RESTRUCTURING BASIS STEPUP - FEDERAL         89,296         (89,296)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         100 <th<< td=""><td>2327</td><td>PLTOA</td><td>89,296</td><td>(89,296)</td><td></td><td></td><td></td><td></td><td>•</td><td></td><td></td><td>•</td><td></td><td></td></th<<>	2327	PLTOA	89,296	(89,296)					•			•		
DTFBD: BUSINESS DEVELOPMENT - FEDERAL         (10.249)         (10.249)         (1,638)         (794)         (1,609)         (71)         (2,773)         (210)         (39)         (1)           PG-DD: Total DTERNEN: EUSINESS DEVELOPMENT - FEDERAL         (10.249)         -         (10,249)         (4,688)         (794)         (1,609)         (71)         (2,773)         (210)         (39)         (1)           Sub-Total DTENCH: MICHOUD PLANT OUTAGE - FEDERAL         (10,249)         -         (10,249)         (4,688)         (794)         (1,609)         (71)         (2,773)         (210)         (39)         (1)           DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL         (10,249)         -         (10,249)         -         (10,249)         (10,249)         (10,249)         (10,30)         (71)         (2,773)         (210)         (30)         (1)           DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL         (10,249)         -         (10,249)         (10,249)         (10,249)         (10,249)         (11,000)         (71)         (2,773)         (210)         (30)         (1)           DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL         (10,249)         774,866         7.4,366         7.4,366         7.4,366         7.4,366         7.4,368         7.4,368         7.4,368	DTFBD: BUSINESS DEVELOPMENT - FEDERAL         (10.249)         (4.688)         (794)         (1.609)         (71)         (2.773)         (210)           PG-DD: TO         Sub-Total DTFBD: BUSINESS DEVELOPMENT - FEDERAL         (10.249)         (4.688)         (794)         (1,609)         (71)         (2.773)         (210)           Sub-Total DTFBNE: BUSINESS DEVELOPMENT - FEDERAL         (10.249)         (4.688)         (794)         (1,609)         (71)         (2.773)         (210)           DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL         (10.249)         (4.688)         (794)         (1,609)         (71)         (2.773)         (210)           DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL         (10.249)         (4.688)         (794)         (1,609)         (71)         (2.773)         (210)           DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL         (10.249)         374,886         374,886         -         -         -         -         -         -         -         100           DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL         (374,886)         374,886         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         - <td< td=""><td>2328 2329</td><td>Sub-Total DTFRBS: RESTRUCTURING BASIS STEPUP – FEDERAL DTFBD: BUSINESS DEVELOPMENT - FEDERAL</td><td>89,296</td><td>(89,296)</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td></td><td></td></td<>	2328 2329	Sub-Total DTFRBS: RESTRUCTURING BASIS STEPUP – FEDERAL DTFBD: BUSINESS DEVELOPMENT - FEDERAL	89,296	(89,296)	•	•	•	•	•	•	•	•		
PG-DD-TO         CT-TO	PG-DD-TO         CT0-DD         CT0         CT0 <th< td=""><td>2330</td><td>DTFBD: BUSINESS DEVELOPMENT - FEDERAL</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	2330	DTFBD: BUSINESS DEVELOPMENT - FEDERAL												
DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL 9G-DD-10 Sub-Total DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL (374,886) 374,886	DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL PE-DD-TO Sub-Total DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL SUB-Total DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL DTFMICC: MISC CAP COSTS - FEDERAL	2331 2332	PG-DD-TO Sub-Total DTFBD: BUSINESS DEVELOPMENT - FEDERAL	(10,249) (10,249)	•••	(10,249) (10,249)	(4,688) (4,688)	(794) <b>(794)</b>	(1,609) (1,609)	(E) (E)	(2,773) (2,773)	(210) (210)	(28) (28)	€€	(45) (45)
DIFINICH: MICHOUD PLANT OUTAGE - FEDERAL (374,886) 374,886	DFINICH: MICHOUD PLANT OUTAGE - FEDERAL (374,886) 374,886 374,886	2333	DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL											2	
Sub-Total DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL (374,886) 374,886	Sub-Total DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL (374,886) 374,886	2334 2335	DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL PG-DD-TO	(374.886)	374.886					,					
		2336	Sub-Total DTFMICH: MICHOUD PLANT OUTAGE - FEDERAL	(374,886)	374,886		•	•		•	•	•	•	•	

	For the Test Year Ended December 31, 2018													
	Line No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric 1	Large nterruptible Service	Large Electric High Load Factor	High Voltage	Municipal Building	Master Metered Non Res	
The control of constraints of control of contro of control of control of control of control of con	2338 2339 2340		<b>069'</b> <b>1</b> ,690	(726,962) <b>(726,962)</b>	(719,272) <b>(719,272)</b>	(456,588) <b>(456,588)</b>	(29,988) ( <b>29,988)</b>	(107,389) <b>(107,389)</b>	(3,477) (3,477)	(100,032) (100,032)				
Busing informer reconstruction.         Data         Data <thdata< th="">         Data</thdata<>	2341 2342	DTFROB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL DTFROB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL	820 00		890 CO	000 13	500	100 44	151	10.050			c	c
Introduction function         Introduction         Intr	2343	PLICA Sub-Total DTFROB: REORGANIZATION COSTS-BANKRUPTCY - EFDED AI	93,300		93,300	01,920	0,039 F 630	14,005	45/	19,000			σ, <b>c</b>	", <b>с</b>
mutuality         mutuality <t< td=""><td>2344 2345 2346</td><td>TELOERAL DTFRASTM: REG ASSET STORM COSTS - FEDERAL TELORATM: PEO ACCTT ATOPAL CORTS - FEDERAL</td><td>93,368</td><td></td><td>93,308</td><td>026,16</td><td>9,039</td><td>14,065</td><td>104</td><td>19,006</td><td></td><td></td><td>ת</td><td>ת</td></t<>	2344 2345 2346	TELOERAL DTFRASTM: REG ASSET STORM COSTS - FEDERAL TELORATM: PEO ACCTT ATOPAL CORTS - FEDERAL	93,368		93,308	026,16	9,039	14,065	104	19,006			ת	ת
Transmission         Transmissinterandinaddddddddddddddddddddddddddddddddd	2347 2347 2348		•••	(169,152)	(169,152)	(90,998)			(820)				(17) (17)	
Sharau Printo, and an interview station for the interview station for the	2350 2350	DERAL		(100, 102)	1201/001	(non-incl			(020)					
DTFM         DTFM <thdtfm< th="">         DTFM         DTFM         <thd< td=""><td>2351 2352</td><td>PLITOA Sub-Total DTFRAM: REG ASSET MISO - FEDERAL</td><td>(256,881) (256,881)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thd<></thdtfm<>	2351 2352	PLITOA Sub-Total DTFRAM: REG ASSET MISO - FEDERAL	(256,881) (256,881)											
Sub-Ball (F)         Sub-Ball (F)<	2353 2354	DTFTPR: TANGIBLE PROP REGS - 481ADJ - FEDERAL DTFTPR: TANGIBLE PROP REGS - 481ADJ - FEDERAL												
Differ         Effection         Control         Contro         Control         Control <t< td=""><td>2355 2366</td><td>PLTOA Suh-Toval DTETERP: TANGIRI E DROD REGS - 484 AN I - FENERAL</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	2355 2366	PLTOA Suh-Toval DTETERP: TANGIRI E DROD REGS - 484 AN I - FENERAL												
Matrix tendoraction. FERENAL         Matrix tendoraction. FERENAL         Matrix tendoraction. FERENAL           Unition	2357	DIFFET: RETENTION ACCRUAL - FEDERAL			•									
Burnel meter, Freihaut, Dirker, Freihaut, D	2358 2358	DTFRET: RETENTION ACCRUAL - FEDERAL I OMTOA												
OT Run rest ASSET - HOLF FEBAL         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)         (11,32)	2360 2361	UAL - FEDER												
Outoop:         Outoop: <t< td=""><td>2362</td><td>DTFRAH: REG ASSET - HCM - FEDERAL</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	2362	DTFRAH: REG ASSET - HCM - FEDERAL												
TUTOR:         Under function:         Under function: <td>2363</td> <td>LUMI UA Sub-Total DTFRAH: REG ASSET - HCM - FEDERAL</td> <td>(11,925) (11,925)</td> <td>11,925 11,925</td> <td></td>	2363	LUMI UA Sub-Total DTFRAH: REG ASSET - HCM - FEDERAL	(11,925) (11,925)	11,925 11,925										
UTCOM-TOWING OF PRODERTY TRANSMISSION - LEDAL         49.022         21.27         97.48         75.349         10.418         10.436         2.72         55           TEDDM-TOWING OF PROFENT TRANSMISSION - LEDAL         49.022         21.270         7.446         7.5,49         10.416         10.436         2.72         55           TEDIM - REFORM         0.1016 AF OFFLOWENT TRANSMISSION - LEDAL         40.022         21.270         7.5,46         7.5,49         10.416         10.436         2.72         55           TEDIM - REFORM         (12.30)         1.3756         1.3756         1.3756         1.3756         2.74         6.017         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.646         7.746         7.646         7.746         7.646         7.746         7.646         7.746         7.646         7.746         7.646         7.746         7.646         7.746         7.746         7.746         7.746         7.746         7.746         7.746         7.746         7.746         7.746         7.746 <td>2365</td> <td>DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL</td> <td></td>	2365	DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL												
Sub-relation function functin function function function function function func	2366 2367	DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL PLTTOA	490.822		490.822	221.270	37.465	75.949	10.418	130.887	9.935		55	2.1
DTLDMN NEW MOLE.RA DEFECTIONAL     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378)     (1378	2368	Sub-Total DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL	490.822		490.822	221.270	37.465	75.949	10.418	130.887	9.935		55	2.1
PE-DOTO         TELONN: HEW WOLCERA DEVELOMENT         (373)         3778         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7         9.7	2369	DTFLDNN: NEW NUCLEAR DEVELOPMENT COSTS/FEDERAL					5						8	ī
Sub-rise informations: REPUP: FEDERAL         (13785)         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785         137785 <th< td=""><td>2370 2371</td><td>DTFLDNN: NEW NUCLEAR DEVELOPMENT COSTS/FEDERAL PG-DD-TO</td><td>(13.795)</td><td>13.795</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	2370 2371	DTFLDNN: NEW NUCLEAR DEVELOPMENT COSTS/FEDERAL PG-DD-TO	(13.795)	13.795										
DTBSU: AbaS STEP UP - FEDERAL         (1,4,59)         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         13,795         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745         14,745	0.00	Sub-Total DTFLDNN: NEW NUCLEAR DEVELOPMENT												
PUTROL IN: ANSISTEP UP - FEDERAL         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         (66.1214)         561.214         561.214         561.214         (61.214)         561.214         561.214         561.214         561.214         561.214         561.214         561.214         561.214         561.214         561.214         561.214         561.214         561.214	2373	DTFBSU: BASIS STEP UP - FEDERAL	(13,733)	19,130	•	•	•	•	•	•	•	•	•	
Sub-Transition         Sub-Tra	2374 2375	DTFBSU: BASIS STEP UP - FEDERAL PI TDTOA	561 21A	(661 214)										
DIFROLTA: TXATIRBUTE-NOLCRE FED       DIFROLTA: TXATIRBUTE-NOLCRE FED       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0	2376	Sub-Total DTFBSU: BASIS STEP UP - FEDERAL	561,214	(561,214)	•			•••						
PLTDA         PLTDA <td< td=""><td>2377 2378</td><td>DTFNOLTA: TAX ATTRIBUTE-NOL/CR FED DTENDI TA: TAX ATTRIBUTE-NOLICR FED</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	2377 2378	DTFNOLTA: TAX ATTRIBUTE-NOL/CR FED DTENDI TA: TAX ATTRIBUTE-NOLICR FED												
Sub-Total TRAJENSE-LACK FED       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	2379	PLTOA												
DTFALG3A: REGULATORY ASSET-LG3 OU         (4,283)         4,283         1         2         1         2         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1 <td>2380 2381</td> <td>Sub-Total DTFNOLTA: TAX ATTRIBUTE-NOL/CR FED DTFRALG3A: REGULATORY ASSET-LG3 O/U</td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td>•</td> <td>•</td> <td></td>	2380 2381	Sub-Total DTFNOLTA: TAX ATTRIBUTE-NOL/CR FED DTFRALG3A: REGULATORY ASSET-LG3 O/U			•			•				•	•	
Pre-Dr-TO Bub-Teaday: REGULATORY ASSETLCS ON DTREGUTP: REG LABULTY - UTP - FED         (4,263)         4,263         4,263         4,263         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	2382	DTFRALG3A: REGULATORY ASSET-LG3 O/U												
DTREGUTP: REG LABILITY - UTP - FED       m.ready       m.ready <td>2383</td> <td>PG-DD-TO Sub-JAMA DTEDAL 634: DEGULATODY ASSETJ 63 OUL</td> <td>(4,263)</td> <td>4,263</td> <td></td>	2383	PG-DD-TO Sub-JAMA DTEDAL 634: DEGULATODY ASSETJ 63 OUL	(4,263)	4,263										
DTREGUTP: REG LABILITY - UTP - FED       PLEPOTOA       <	2385		(007'+)	4,203		•	•		•	•	•	•		
PLIPTORO         Sub-rolation         Composition	2386	DTFREGUTP: REG LIABILITY - UTP - FED												
DTFINSEF. INSURANCE ESCROW-FED         DTFINSEF. INSURANCE ESCROW-FED         (484,799)         484,799)         484,799         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	2388 2388	PLET DI UA Sub-Total DTFREGUTP: REG LIABILITY - UTP - FED												
DIFTOTION         Universe : involvence ESAROW-FED         (484.799)         484.799         484.799         484.799         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5	2389	DTFINSEF: INSURANCE ESCROW-FED												
PLTOA         B47,449         (B47,449)         647,449         (B47,449)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	2391 2391	D I FINSEF: INSURANCE ESCROW-FED PLPTDTOA	(484,799)											
DTEXADITRUE FIELENAL DTEXADITRUE FRETSAL DTEXADITRUE RESSA DTT - FEDERAL PLTOA PLTOA SUB-DTEXADITRUE SEESS ADT - FEDERAL DTENDERDTEXEED: PARTIE PEXESS ADT - FEDERAL DTENDERDTEXEED: PARTIE PEXESS ADT - FEDERAL	2392	PLTOA Sub-Total DTEINSEE: INSUB ANCE ESCROMLEED	367,449			•	•		•		•	•		
DITEXAMINITY RETAIL EXCESS ADD - FEDERAL  Sub-Total DTFEX CONTRTL: RETAIL EXCESS ADD - FEDERAL  DTFRROTEXCFED: PROFECTED EXCESS ADD - FEDERAL	2394 2395		0001400											
Sub-Total DTFEXCADITRTL: RETAIL EXCESS ADIT - FEDERAL DTFPROTEXCFED: PROTECTED EXCESS ADIT - FEDERAL	2396 2396	UTEXCAUTRIC: RETAIL EACESS AUT - FEDERAL PLTOA												
	2397	Sub-Total DTFEXCADITTL: RETAIL EXCESS ADIT - FEDERAL DTEPROTEXCEED: PROTECTED EXCESS ADIT - FEDERAL				'		•	'		•		•	

Image: static	FOI THE LEST TEAT EINGED DECEMINER 31, 2010													
Outcome         Distance         Control         Contro         Control         Control <t< th=""><th>Line No.</th><th></th><th>Per Book</th><th>Adjustment</th><th>Total Company Adjusted</th><th></th><th>Irge Electric St</th><th>nall Electric In</th><th>Large I tterruptible Service</th><th>Large Electric High Load Factor</th><th>High Voltage</th><th>Municipal I Building</th><th>Master Metered Non Res</th><th>Lightin</th></t<>	Line No.		Per Book	Adjustment	Total Company Adjusted		Irge Electric St	nall Electric In	Large I tterruptible Service	Large Electric High Load Factor	High Voltage	Municipal I Building	Master Metered Non Res	Lightin
Sector interfactor         Sector	00	LOMTOA			•					-				
THRM.         CHA31         CHA31 <th< td=""><td>2401</td><td>Sub-Total DTFPROTEXCFED: PROTECTED EXCESS ADIT - FEDERAL Sub-Total DTFTOA: PROVISION FOR DEFERRED INCOME TAXES -</td><td>•</td><td></td><td>•</td><td>•</td><td></td><td>•</td><td>•</td><td></td><td></td><td>•</td><td></td><td></td></th<>	2401	Sub-Total DTFPROTEXCFED: PROTECTED EXCESS ADIT - FEDERAL Sub-Total DTFTOA: PROVISION FOR DEFERRED INCOME TAXES -	•		•	•		•	•			•		
Constrained and any constrained any	2402		(14,023,311)	13,223,758	(799,554)	(387,848)	(68,170)	(115,509)	2,957	(228,929)	(1,298)		(105)	3,891
Temporal manufactorial contrast         Temporal manufactorial contrast <themporal contrast<="" manufactorial="" th="">         Temporal manufac</themporal>	2403 2404	DISTOR: PROVISION FOR DEFERRED INCOME LAXES - STATE DTS263AD: 263A METHOD CHANGE - DSC-STATE												
Observations on manufacture transmissions and manufacture transmissintransmissint and manufacture transmitter transmitter transmissin	2405 2406	DTS263AD: 263A METHOD CHANGE - DSC-STATE PI TOA	1 0.05 557		1 005 557	559 165	60 726	151 476	4 924	205 340	8 155	4 956	70	10.72
The contractional contractions of the contraction contractions of the contraction contractions of the contraction contractions of the contraction contraction contraction contraction contraction contraction contractions of the contraction contractio	407	Sub-Total DTS263AD: 263A METHOD CHANGE - DSC-STATE	1,005,557		1,005,557	559,165	60,726	151,476	4,924	205,340	8,155	4,956	9 <b>7</b>	10,72
Optimized         Optimized <t< td=""><td>408</td><td>DTSADC: ACCRUED DUES &amp; CONTRIB-STATE DTSADC: ACCRUED DUES &amp; CONTRIB-STATE</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	408	DTSADC: ACCRUED DUES & CONTRIB-STATE DTSADC: ACCRUED DUES & CONTRIB-STATE												
Bit is a construction of	2410	LOMTOA	•						•			•		
Transm. contrast introduct curvacy into a contrast intervacy	2411	TRIB	•	•	•	•	•	•	•	•	•	•	•	
Open control and the server in the	2413	STAT												
Total of all o	114 115	LOMTOA Sub-Total DTSAMC: ACCRUED MEDICAL CLAIMS-STATE	• •	• •					•	• •	• •	• •	• •	
Under all conditions of the constraint of the condition (condition) and	2416													
Balancian Strate in the constraint on the c	117	DTSBLG: BLDG S/L TAX GAIN-STATE	16 746		16 746	10 631	600	2 600	10	000 0	115	4	Ţ	è
Transmission boole Reconstructions cases         Classical constructions cases         Classical constructins cases         Classical constructions cases	2419	Sub-Total DTSBLG: BLDG S/L TAX GAIN-STATE	16,746		16,746	10,631	6 <b>9</b> 8	2,500	<b>.</b> 8	2,329	115	4	- <del>-</del>	6 60
Opportunities         Construction	2420	DTSBOND: BOND REACQUISITION LOSS - STATE												
Sub-Transmission: Book methods: STATE Desc. Certification: DORS - Certification: DORS - STATE PUTCD.         (7.123)         (7.123)         (7.123)         (7.123)         (7.123)         (7.123)         (7.123)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.133)         (7.13	22	DISBOND: BOND REACQUISITION LOSS - STATE RBTOA	(21.925)		(21.925)	(12.232)	(1.322)	(3.293)	(88)	(4.445)	(164)	(109)	(2)	(26
Disconcisional contractional contractione contractendinal contractional contractional contractional contr	2423 2424	Sub-Total DTSBOND: BOND REACQUISITION LOSS - STATE DTSCC: CAPITALIZED COSTS - STATE	(21,925)		(21,925)	(12,232)	(1,322)	(3,293)	(86)	(4,445)	(164)	(109)	(2)	(36
Burnowsky         Burnowsky <t< td=""><td>25</td><td>DTSCC: CAPITALIZED COSTS - STATE</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	25	DTSCC: CAPITALIZED COSTS - STATE												
Saryelin Discr. Contribution Decision         (1,440)         (3,710)         (6,17)         (6,49)         (3,9)         (3)           DYSCR. Contribution Decision         TYSCR. Contribution Decision         57/10         (7,10)         (6,17)         (6,49)         (43)         (13)         (13)           DYSCR. Contribution Decision         TYSCR. Contribution Decision         57/10         57/10         (7,10)         (6,17)         (6,49)         (43)         (13)           DYSCR. Contribution Decision         TYSCR. Contribution Decision         57/10         57/10         (7,10)         (6,17)         (6,49)         (43)         (13)           DYSCR. Contribution Extrements         17/10         57/10         57/10         (7,7)         (6,19)         (7,10)         (7,10)         (6,1)         (13)           DYSCR. Contribution Extrements         17/10         (7,17)         (6,19)         (7,17)         (6,19)         (7,10)         (7,1)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)	26	PLTTOA	(24,367)		(24,367)	(10,985)	(1,860)	(3,770)	(517)	(6,498)	(493)		(3)	3
Dissert contruction regions         State	27 28	Sub-Total DTSCC: CAPITALIZED COSTS - STATE DTSCP: CAPITALIZED REPAIRS - STATE	(24,367)		(24,367)	(10,985)	(1,860)	(3,770)	(517)	(6,498)	(493)		(3)	Ē
Sub-Purposition         Size	59	DTSCR: CAPITALIZED REPAIRS - STATE												
Dractic constructions STRE Discriminations (Constructions STRE FUENCE         Discriminations (Constructions STRE FUENCE         Discriminatinter (Constructions STRE FUENCE         Discriminatinte	8 5	PLTOA Sub-Tatel DTSCP: CAPITALIZED PEDAIPS - STATE	53,702		53,702	29,862	3,243	8,090	263 263	10,966	436	265 265	<b>ч</b> 2	io iu
DTSCD: CostMATY-LOSS DEDUCTON-STATE         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (134,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)         (133,56)	32	DTSCLD: CASUALTY LOSS DEDUCTION-STATE	70,100	•	701'00	200,62	0,442,0	0enio	607	000	000	007	•	2
Sub-TarLIDISC:         Contract Set Name         Contract Name<	33	DTSCLD: CASUALTY LOSS DEDUCTION-STATE				1000 OE		10 mil 10 mil		100 001	1001			3
DTGOBR: COMM DEF BLOCK GRANT-STATE         DTGOBR: COMM DEF BLOCK GRANT-STATE         (997)         (10)           DTEORDE: COMM DEF VELOCK GRANT-STATE         09.86.961)         (25.172)         (6.164)         (14.765)         (6.16)         (497)         (10)           Sub-Tolan DTSCECCOMM DEF VELOCK GRANT-STATE         (96.951)         (30)         (96.951)         (30)         (66.961)         (47.12)         (11.4756)         (71)         (71)         (71)           Sub-Tolan DTSCEC COMPUER SOFTWARE CAPITALZED-STATE         (113.380)         (75.418)         (4.660)         (14.755)         (723)         (616)         (417)         (7)           DTSCS: COMPUER SOFTWARE CAPITALZED-STATE         (113.380)         (75.418)         (75.418)         (4.660)         (14.755)         (723)         (13.760)         (11)         (7)         (7)           DTSCS: COMPUER SOFTWARE CAPITALZED-STATE         (113.380)         (75.418)         (75.413)         (75.413)         (70)         (73)         (10)         (11)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)	35 35	PLIPTOR Sub-Total DTSCLD: CASUALTY LOSS DEDUCTION-STATE	(134,650) (134,650)	•••	(134,030) (134,650)	(76,621)	(C/8/J)	(20,451)	(545)	(26,201)	(203)		(13) (13)	
PUENDOM         Base (1)         (30)         (368)(1)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)         (31)	2436 2437	DTSCDBG: COMM DEV BLOCK GRANT-STATE DTSCDRG: COMM DEV BLOCK GRANT-STATE												
Sub-Total DTSESS: CONFILTE De STATE         (95,941)         (52,172)         (6,184)         (14,685)         (470)         (20,222)         (616)         (417)         (7)           DTSESS: CONFILTER SOFTWARE CAPTALIZED - STATE         (113,330)         (75,413)         (74,413)         (4735)         (723)         (16,647)         (17)         (7)           DTSESS: CONFILTER SOFTWARE CAPTALIZED - STATE         (113,330)         (75,413)         (74,413)         (723)         (15,647)         (856)         (417)         (7)           DTSESS: CONFILTER SOFTWARE CAPTALIZED - STATE         (113,330)         (75,413)         (74,660)         (14,735)         (723)         (15,647)         (856)         (417)         (7)           ANTOA         Sub-Total DTSESS: CONTRACT ELETER SOFTWARE CAPTALIZED - STATE         (113,340)         (74,413)         (723)         (15,647)         (856)         (417)         (7)         (7)           DTSESS: CONTRA SECURITATION - STATE         113,340)         -         (113,340)         (74,413)         (723)         (15,647)         (856)         (417)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)	2438		(96,951)		(96,981)	(52,172)	(6,184)	(14,868)	(470)	(20,922)	(816)	(497)	(10)	(1,0
DISSEC: COMPUTER SOFTWARE CAPTIALIZED: STATE       (113.380)       (75,416)       (4,660)       (14,735)       (723)       (15,847)       (856)       (417)       (7)         DISSEC: COMPUTER SOFTWARE CAPTIALIZED: STATE       (113.380)       (75,416)       (4,660)       (14,735)       (723)       (15,847)       (856)       (417)       (7)       (7)         Sub-Total DISSES: CONTRASE CUMPTER SOFTWARE CAPTIALIZED: STATE       (113.380)       (75,416)       (14,735)       (723)       (15,847)       (856)       (417)       (7)       (7)         Sub-Total DISSES: CONTRASE CUMPTER SOFTWARE CAPTIALIZED: STATE       (113,380)       (75,416)       (14,735)       (723)       (15,847)       (856)       (417)       (7)       (7)         DISSES: CONTRASE CUMPTER SOFTWARE CAPTIALIZED: STATE       (113,380)       (75,416)       (14,735)       (723)       (15,847)       (7)       (7)       (7)         DISSES: CONTRACT DEFERRED REVENUE: STATE       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0 <td< td=""><td>39</td><td>Sub-Total DTSCDBG: COMM DEV BLOCK GRANT-STATE DTSCSC: COMPLITER SOFTWARE CAPITALIZED - STATE</td><td>(96,951)</td><td></td><td>(96,981)</td><td>(52,172)</td><td>(6,184)</td><td>(14,868)</td><td>(470)</td><td>(20,922)</td><td>(816)</td><td>(497)</td><td>(10)</td><td>(1,0</td></td<>	39	Sub-Total DTSCDBG: COMM DEV BLOCK GRANT-STATE DTSCSC: COMPLITER SOFTWARE CAPITALIZED - STATE	(96,951)		(96,981)	(52,172)	(6,184)	(14,868)	(470)	(20,922)	(816)	(497)	(10)	(1,0
AXTGA         (113.380)         (75.418)         (4,660)         (14.735)         (723)         (15,847)         (656)         (417)         (7)           Sub-Total DYSCS: COMPUTER SOFTWARE CAPITALIZED - STATE         (113.380)         (75,418)         (4,660)         (14,735)         (723)         (15,847)         (656)         (417)         (7)           DTSCS: COMPA SECURITIZATION - STATE         (113.380)         (75,418)         (4,660)         (14,735)         (723)         (15,847)         (656)         (417)         (7)           DTSCS: COMPA SECURITIZATION - STATE         (113,380)         (7,418)         (4,660)         (14,735)         (723)         (13,96)         (11)         (7)         (7)         (7)           DTSCS: COMPA SECURITIZATION - STATE         113,380)         (7,418)         (7,418)         (4,660)         (14,735)         (73)         (13,7)         (7)         (7)           DTSCS: CONTRAS CONTRASTOM         2         (113,380)         (7,418)         (4,660)         (14,735)         (73)         (13,7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)	2441	DTSCSC: COMPUTER SOFTWARE CAPITALIZED - STATE												
Sub-Total DTSCS: COMPUTER SOFTWARE CAPTIALIZED - STATE         (113,380)         (75,418)         (4,660)         (14,735)         (723)         (15,847)         (856)         (417)         (7)           DTSCS: CONTRA SECURITIZATION - STATE         DTSCS: CONTRA SECURITIZATION - STATE         (13,380)         (13,380)         (14,735)         (723)         (15,847)         (856)         (417)         (7)           DTSCS: CONTRA SECURITIZATION - STATE         DTSCA         DTSCA         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0 <td< td=""><td>2442</td><td>AXITOA</td><td>(113,380)</td><td></td><td>(113,380)</td><td>(75,418)</td><td>(4,660)</td><td>(14,735)</td><td>(723)</td><td>(15,847)</td><td>(856)</td><td>(417)</td><td>(2)</td><td>(717)</td></td<>	2442	AXITOA	(113,380)		(113,380)	(75,418)	(4,660)	(14,735)	(723)	(15,847)	(856)	(417)	(2)	(717)
DTSCS: CONTRASECURITIZATION - STATE       DTSCS: CONTRASECURITIZATION - STATE       DTSCS: CONTRASECURITIZATION - STATE       DTSCS: CONTRASECURITIZATION - STATE         DTSCS: CONTRASECURITIZATION - STATE       DTSCS: CONTRASECURITIZATION - STATE       DTSCS: CONTRASECURITIZATION - STATE       DTSCS: CONTRASECURITIZATION - STATE       DTSCS: CONTRASECURITIZATION - STATE         DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURITIZATION - STATE       DTSCDR: CONTRASECURATION - STATE       DTSCDR: CONTRA	2443	Sub-Total DTSCSC: COMPUTER SOFTWARE CAPITALIZED - STATE	(113,380)		(113,380)	(75,418)	(4,660)	(14,735)	(723)	(15,847)	(856)	(417)	(1)	(717)
PLIDTO         PLIDTO<	145	DI SOS. CONTRA SECURITIZATION - STATE DTSCS: CONTRA SECURITIZATION - STATE												
Sub-Total DTSC: CONTRACT DEFERED REVENUE-STATE	2446	PLTDTOA			,									
UTSCAR: CONTRACT DEFERENCE VIENTE DITSCAR: CONTRACT DEFERENCE VIENTE BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: CONTRIBUTION IN ALD OF CONSTRUCTION - STATE DITSCAR: BUTCAR: BUTCAR: CONTRIBUTION IN ALD OF CONSTRUCTION - STATE DITSCAR: BUTCAR: BUTCAR: BUTCAR: CONTRIBUTION IN ALD OF CONSTRUCTION - STATE DITSCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: BUTCAR: B	2447	Sub-Total DTSCS: CONTRA SECURITIZATION - STATE	•	•	•	•	•	•	•	•	•	•	•	
PLDTGA         Sub-Tradi DTSCAC:         ONTRACT DEFERED REVENUE-STATE         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         · <t< td=""><td>2449</td><td>DTSCDR: CONTRACT DEFERRED REVENUE-STATE</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	2449	DTSCDR: CONTRACT DEFERRED REVENUE-STATE												
DTSCAC: CONTRIBUTION IN AD 0F CONSTRUCTION - STATE         Sub-Total DTSCAC: CONTRIBUTION IN AD 0F CONSTRUCTION - STATE         Sub-Total DTSCAC: CONTRIBUTION IN AD 0F CONSTRUCTION - STATE         Sub-Total DTSCAC: CONTRIBUTION IN AD 0F CONSTRUCTION - STATE         STATE         DTSCAC: CUSTOMER DEPOSITS STATE	2450	PLDTOA Sub-TraintSCODP: CONTDACT DEEEDDED DEVENILE-STATE												
DTSCAC: CONTRIBUTION IN AID OF CONSTRUCTION - STATE         (21,788)         (12,996)         (1,164)         (3,295)         (1)         (3,875)         2         (104)         (2)           PLDTOA         (21,788)         (21,788)         (21,788)         (1,164)         (3,295)         (1)         (3,875)         2         (104)         (2)           Sub-Total TDSCC: CONTRIBUTION IN AID OF CONSTRUCTION         (21,788)         (21,788)         (12,996)         (1,164)         (3,295)         (1)         (3,875)         2         (104)         (2)           STATE         DTSCD: OUSTONE DEPOSITS STATE         (21,788)         (12,996)         (1,164)         (3,295)         (1)         (3,875)         2         (104)         (2)           DTSCD: OUSTONE DEPOSITS STATE         DTSCD: OUSTONE DEPOSITS STATE         2         (104)         (2)           DTSCD: OUSTONE DEPOSITS STATE         DTSCD: OUSTONE DEPOSITS STATE         2         (104)         (2)	2452	DTSCAC: CONTRIBUTION IN AID OF CONSTRUCTION - STATE	•	•		•	•	•	•	•	•	•	•	
PLDTOA Sub-Traid DTSCAC: CONTRIBUTION IN AID OF CONSTRUCTION - (21,788) (12,996) (1,184) (3,295) (1) (3,875) 2 (104) (2) STATE DTSCD: CUSTOMER DEPOSITS-STATE DTSCD: CUSTOMER DEPOSITS-STATE TN-RR-TO Sub-Traid ITTSCAC: CONTRIBUTION IN AID OF CONSTRUCTION - (21,788) (12,996) (1,184) (3,295) (1) (3,875) 2 (104) (2) (2) DTSCD: CUSTOMER DEPOSITS-STATE DTSCD: CUSTOMER DEPOSITS-STATE TN-RR-TO Sub-Traid ITTSCAC: CONTRIBUTION IN AID OF CONSTRUCTION - (21,788) (12,996) (1,184) (3,295) (1) (3,875) 2 (104) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	2453	DTSCAC: CONTRIBUTION IN AID OF CONSTRUCTION - STATE							:				1	
STATE DISCO-CUSTOMER DEPOSITS STATE (21,788) (21,788) (12,996) (1,184) (3,295) (1) (3,875) 2 (104) (2) DISCO-CUSTOMER DEPOSITS STATE DISCO-CUSTOMER DEPOSITS STATE STATE DISCO-CUSTOMER DEPOSITS STATE STATE STATE DISCO-CUSTOMER DEPOSITS STATE DISCO-CUSTOMER DISCO-CUSTOMER DEPOSITS STATE DISCO-CUSTOMER DEPOSITS STATE DISCO-CUSTOMER DISCO-CUSTOMER DEPOSITS STATE DISCO-CUSTOMER DISCO-CU	154	PLDTOA Sub-Tatel DTSCAC: CONTRIBILITION IN AID OF CONSTRUCTION -	(21,788)		(21,788)	(12,996)	(1,184)	(3,295)	£	(3,875)	2	(104)	(2)	8
UISCU: COSTOMER DEPOSITS-STATE DTSCD: CUSTOMER DEPOSITS-STATE Sul-Archal Trescrite CHSTATE	2455	STATE	(21,788)	ï	(21,788)	(12,996)	(1,184)	(3,295)	(1)	(3,875)	2	(104)	(2)	(333)
RV-RR-TO CIRSTANDED DEDORGES-STATE	2457 2457	DISCU: CUSTOMER DEPOSITS-STATE DTSCD: CUSTOMER DEPOSITS-STATE												
	58	RV-RR-TO		'										

District Difference Introduces Arris Service District Difference Introduces Arris Service District Distrind Distrind District District District District District Distric	Line No.		Per Book	Adjustment	Adjustment Total Company Adjusted	RES	Large Electric	Large Large Electric Small Electric Interruptible Service	Large terruptible Service	Large Electri High Load Factor	s High Voltage	e Munici Buildir	Large Electric High Load High Voltage Municipal Master Metered Eartor Eartor	d Lighting
Construction         Construction<	60 61	DTSDFL: DEFERRED FUEUGAS-STATE DTSDFL: DEFERRED FUEL/GAS-STATE												
Transmission         Month instance         Month ins	-62 62	PG-EE-TO Sub-Total DTSDEL - DEEEBBED ELEL /GAS-STATE	(1,458,677)	1,458,677										
Sector in the control of the conttro of the control of the control of the control of the	164	DTSESIP: ENTERGY STOCK INVSTMNT PLAN-STATE	(110'00+'1)	1,0,004,1					•					
Description         Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>	65	DTSESIP: ENTERGY STOCK INVSTMNT PLAN-STATE												
Classical control contro contro control control control control control control control	-66 -67	LOMIOA Sub-Total DTSESIP: ENTERGY STOCK INVSTMNT PLAN-STATE							•••					
Turnor, International Serverons, Transient stratementanie         International Serverons, Transient stratementanie         Transient stratementanie         Tran	168 169	DTSER: ENVIRONMENTAL RESERVE-STATE DTSER: ENVIRONMENTAL RESERVE-STATE												
Sector of the control of the	202	PLPTDTOA							'					
Torrest is a function of the function o	12	Sub-Total DTSER: ENVIRONMENTAL RESERVE-STATE DTSESI: ESI STATE DEFERRED TAXES	•	•					'					
Sector Difficiency and indication interaction of the indication interaction of the indication interaction interacti	173	DTSESI: ESI STATE DEFERRED TAXES												
or solution constructions         3323         2.07         4.01         1.04         5.00         2.01         1.04         5.00         2.01         1.00         2.00         1.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00         2.00	:74 :75	LOMTOA Sub-Total DTSESI: ESI STATE DEFERRED TAXES DTGETADE: LON GOTTLED DEFINED EN ATALE		72,109 <b>72,109</b>		45,774 <b>45,774</b>		10,766 <b>10,766</b>	349 <b>349</b>	10,029 10,029				<b>2</b> 2
Outform         Data         Data <thdata< th="">         Data         Data         &lt;</thdata<>	e, L	DISTI08: FAS 100 UITER RETIRE BEN-STATE DTSF108: FAS 106 OTHER RETIRE BEN-STATE												
Distance	78	LOMTOA Suh-Total DTSE106: EAS 106 OTHER RETIRE REN-STATE	379,287 37 <b>0 387</b>	22,872		255,287		60,043	1,944	55,93( <b>55 03</b> (				
Protocol Decomposition Concoluments         Bit Decomposition Concoluments         Bit Decomposition Concoluments         Bit Decomposition Concoluments         Bit Decomposition Concoluments         Bit Decomposition Concoluments         Concoluments	80	DTS143: FAS 143 - STATE		4 10/44		04004		200	Į	50.00				
Submit is first. First. State         Girit is first. State	81 82	DTS143: FAS 143 - STATE PG-DD-TO	83 114	(83 114)										
DISC. INTERCIME STATE DISC. INTERCIPTES TATE DISC. I	83	Sub-Total DTS143: FAS 143 - STATE	83,114	(83,114)			•		•					
University         (968)         9680         (910)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)         (1,1)	85	DTSINC: INCENTIVE-STATE DTSINC: INCENTIVE-STATE												
Sub-real Diskon:         Control Sector:         Control S	86	LOMTOA	(59,683)	59,683									,	
TSDER NUMERS AND DAMAGES RESERVE STATE         0.117         9.11         9.11         1.266         4.467         1.66         1.69         1.70         1.70           Sub-Total DSDR NUMBES AND DAMAGES RESERVE STATE         0.117         9.110         1.256         4.467         1.60         207         1.77         2           Sub-Total DSDR NUMBES AND DAMAGES RESERVE STATE         0.117         9.110         1.256         4.467         1.60         207         1.77         2           Sub-Total DSDR NUMBES TOP - NDC - STATE         0.117         9.116         1.256         2.330         5.844         1.60         7.00         374         4           Sub-Total DSDR NUMBES TOP - NDC - STATE         0.117         1.430         0.1256         2.330         5.844         1.60         7.60         374         4           Sub-Total DSDR NUMBES TOP - NDC - STATE         0.11         1.326         2.330         5.844         1.60         7.60         374         1.61         1.77         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2	88	SUD-TOTAI DTSINC: INCENTIVE-STATE DTSIDR: INJURIES AND DAMAGES RESERVE - STATE	(59,683)	59,683		•	•	•	•				,	
OLINOM Sub-Industria And MAGRES RESERVE. STATE         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         30.17         ·         100         7.300         20.7         127         20         127<	68	DTSIDR: INJURIES AND DAMAGES RESERVE - STATE												
DTSNT: NITEREST CAP: ADD: STATE	90		30,117 30,117	•••	30,117 30,117	19,118 19,118		4,497 4,497	146 146	4,180 4,180				N N
PLON         37,146         1,562         34,738         2,1558         2,339         5,634         100         7,000         31,4         191         4           PLON         StructureEst CAP - ADC - STATE         37,146         1,562         33,738         2,1555         2,339         5,634         100         7,000         31,4         101         4           PLON         StructureEst CAP - ADC - STATE         37,146         1,562         3,738         2,1555         2,339         5,634         100         7,000         31,4         101         4           DTSTADD INTESTITAX TAX DEFICIENCIATE         21,555         2,339         5,634         100         7,000         31,4         101         4           DTSTADD INTESTITAX TAX DEFICIENCIATE         21,555         2,339         5,634         100         7,000         4,679         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         <	32	DTSINT: INTEREST CAP - AFDC - STATE												
Sub-Total District Interfect Color-Struct Distribution Instructive Decicion Struct Distruction Struction Struction Distruction Struction Struction Distruction Struction Struction Distruction Struction Struction Distruction Struction Struction Distruction Struction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distruction Distru	94 94	DTSINT: INTEREST CAP - AFDC - STATE PLTOA	37.146	1.582	38.728	21.535		5.834	190	306.7				4
DTSAND: INTESTIA-KAN DEFICIENCIENT       DTSAND: INTERTIA-KAN DEFICIENCIENCIENCIENCIENCIENCIENCIENCIENCIE	95	Sub-Total DTSINT: INTEREST CAP - AFDC - STATE	37,146	1,582	38,728	21,535		5,834	190	7,90				4
PTOA	96 97	DTSTAXD: INTRST/TAX-TAX DEFICIENCI-STATE DTSTAXD: INTRST/TAX-TAX DEFICIENCI-STATE												
OBJE         ODJE         ODJE <th< td=""><td>86</td><td>PLTOA</td><td></td><td></td><td></td><td></td><td>•</td><td>'</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	86	PLTOA					•	'						
Drsule: uberALIZED DePECATION - STATE         447.282         (1,306,716)         (67.33)         (143,025)         (4,649)         (17,70)         (4,673)         (9)           PLOA         sub-round state         447.282         (1,306,716)         (99,445)         (57.366)         (57.336)         (143,025)         (4,649)         (7700)         (4,673)         (9)           Sub-round state         447.282         (1,306,716)         (99,445)         (57.366)         (57.338)         (143,025)         (4,649)         (7700)         (4,673)         (9)           DIST: LONG-TERM INCENTIVE COMP-STATE         UDMICO         (8,006)         5,006         5         (13,025)         (4,649)         (13,025)         (4,649)         (7,700)         (4,679)         (9)           DIST: LONG-TERM INCENTIVE COMP-STATE         UDMICO         (8,006)         5,006         5         (6,001)         (6,73)         (14,022)         (14,040)         (17,00)         (4,679)         (9)           DIST: LONG-TERM INCENTIVE COMP-STATE         UDMICO         (8,006)         5,006         5         (14,0202)         (14,040)         (17,00)         (4,679)         (9)           DIST: LONG-TERM INCENTIVE COMP-STATE         UDMICO         (8,006)         5,006         1         1	66	Sub-Total DTSTAXD: INTRST/TAX-TAX DEFICIENCI-STATE DTSLIB: LIBERALIZED DEPRECIATION - STATE		'					'					
PLTOA.         Undata         Undat         Undat         Undat <td>6 10</td> <td>DTSLIB: LIBERALIZED DEPRECIATION - STATE</td> <td></td>	6 10	DTSLIB: LIBERALIZED DEPRECIATION - STATE												
Districtions-TERM INCENTIVE COMPENTIATE         Control of the c	02		447,262	(1,396,718)		(527,969		(143,025)	(4,649)					
DTSLTI: LONG-TERM INCENTIVE COMP-STATE       (5,006)       5,006       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	8 8	DTSLTI: LONG-TERM INCENTIVE COMP-STATE	441,202	(1,396,718)		696'17C)		(143,025)	(4,049)					
Sub-Total TLAN       0.0001       5,006       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       - <td>95</td> <td>DTSLTI: LONG-TERM INCENTIVE COMP-STATE</td> <td></td>	95	DTSLTI: LONG-TERM INCENTIVE COMP-STATE												
DTSPENC: PENSIONS CAPITALIZED - STATE DOMPONE: FENSIONS CAPITALIZED - STATE DOMPONE: FENSIONS CAPITALIZED - STATE DOMPONE: PENSIONS CAPITALIZED - STATE DOTOR: REDERENCE STATE DOTOR: REDERENCE STATE DOTOR: REDERENCE STATE DOTOR: REDERENCE STATE DOTOR: RETERENCE STATE DOTOR:	90 20	LUMIUA Sub-Total DTSLTI: LONG-TERM INCENTIVE COMP-STATE	(5,006)	5,006					• •					
DIAFENC: ENSIONS CAPITALZED - STATE       DIAFENC: FENSIONS CAPITAL       DIAFENC: FENSIONS CAPITALZED - STATE       DIAFENC: FENSIONS CAPITALZED - STATE       DIAFENC: FENSIONS CAPITAL       DIAFENCENCES       DI	08	DTSPENC: PENSIONS CAPITALIZED - STATE												
Sub-Total DYBPIC: PENSIONS CAPITALIZED - STATE       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5 <t< td=""><td>60</td><td>DTSPENC: PENSIONS CAPITALIZED - STATE</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	60	DTSPENC: PENSIONS CAPITALIZED - STATE												
DTSPE: PREAMD EXPENSES - STATE       DTSPE: PREAMD EXPENSES - STATE       (105)       (3.813)       (123)       (3.552)       (175)       (109)       (2)         UNTOR: REPAND EXPENSES - STATE       (25.541)       (16.213)       (1,065)       (3.813)       (123)       (3.552)       (175)       (109)       (2)         UNTOR: REPAND EXPENSES - STATE       (25.541)       (16.213)       (1,065)       (3.813)       (123)       (3.552)       (175)       (109)       (2)         DUBPIR: PROPERTY INS RESERVE-STATE       (25.541)       (16.213)       (1,065)       (3.813)       (123)       (3.552)       (175)       (109)       (2)         DTSPIR: ROPERTY INS RESERVE-STATE       (25.541)       (16.213)       (1,065)       (3.813)       (123)       (3.552)       (175)       (109)       (2)         DTSPIR: ROPERTY INS RESERVE-STATE       (25.541)       (16.213)       (1,065)       (3.813)       (123)       (3.552)       (175)       (109)       (2)         DTSPIR: ROPERTY INS RESERVE-STATE       (25.541)       (16.213)       (16.213)       (1,065)       (3.813)       (123)       (3.552)       (175)       (109)       (2)         DTSPIR: ROPERTY INS RESERVE-STATE       (90.091)       -       -       -       -	1 5	TALIZED - ST/					•••							
LOMTOA         (105)         (3.55)         (175)         (109)         (2)           Sub-Total DTSPRE: RPEAND EXPRESS.STATE         (25,541)         (25,541)         (16,213)         (1,065)         (3,813)         (175)         (109)         (2)           Distribution DTSPRE: RPEAND EXPERSIVE.STATE         (25,541)         (16,213)         (1,065)         (3,813)         (123)         (3,552)         (175)         (109)         (2)           DISPRE: RPORENT MIS RESERVE.STATE         (25,541)         (16,213)         (1,065)         (3,813)         (123)         (3,552)         (175)         (103)         (2)           DISPRE: RPORENT MIS RESERVE.STATE         (0,091)         (16,213)         (1,065)         (3,813)         (123)         (3,552)         (175)         (103)         (2)           DISPRE: ROPERTY MIS RESERVE.STATE         90,091         (90,091)         (16,213)         (1,065)         (3,813)         (123)         (3,552)         (175)         (103)         (2)           PLIDTOA         BLIDTOA         90,091         (90,091)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	512	DTSPPE: PREPAID EXPENSES - STATE DTSPPE: PREPAID EXPENSES - STATE												
Dispersion         Dispersion         (123)         (1352)         (175)         (108)         (2)           Dispersion         Second Dispersion         (108)         (1,065)         (3,813)         (175)         (108)         (2)           Dispersion         Second         (1,065)         (1,065)         (3,813)         (175)         (108)         (2)           Sub-Total         Dispersion         Second         (1,065)         (1,065)         (3,813)         (175)         (108)         (2)         (2)           Sub-Total         Dispersion         Second	2514	LOMTOA	(25,541)		(25,541)	(16,213		(3,813)	(123)					2)
DTSPIR: PROPERTY INS RESERVE-STATE 90.081 (30,091)	2515 2516	SUD-104al DISPPE: PREPAID EXPENSES - STATE DTSPIR: PROPERTY INS RESERVE-STATE	(25,541)		(25,541)	(16,213		(3,813)	(123)					5)
Sub-Total DTSPIR: PROPERTY INS RESERVE-STATE 90,091 (90,091)	2517 2518	DTSPIR: PROPERTY INS RESERVE-STATE PLTDTOA	90.091	(90.091)					,					
5	2519 2520	Sub-Total DTSPIR: PROPERTY INS RESERVE-STATE	90,091	(90,091)	•		•	•	•		·			
	21 21	DTSRP: RATE REFLIND-STATE												

Entergy new Orlea Compliance Filing CNO Docket No. U Model Detail Resul Electric For the Test Year E	Cemptergy was or realso. LLC Cemptance Filing CNO Docket No. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended December 31, 2018												
Line No.		Per Book	Adjustment Total Company Adjusted	otal Company Adjusted	RES La	rge Electric Sm	Large Electric Small Electric Interruptible High Load Sarvice Factor Factor	Large La erruptible I Service	rge Electric High Load P Factor	High Voltage	Municipal Building	Municipal Master Metered Building Non Res	Lighting
2523 2524	Sub-Total DTSRR: RATE REFUND-STATE DTSRAST: REGULATORY ASSET-STATE	17,247	(17,247)	'				-	-	•			
2525	DTSRAST: REGULATORY ASSET-STATE												
2526	PLTDTOA Sub-Total DTSDAST, DEGIII ATODV ASSET-STATE	(323,606)	323,606						•		'		•
2528		(ana'eze)	272,000					•	•	•	•	•	•
2529	DTSRLIA: REGULATORY LIABILITY-STATE	006 1067	006 106										
2531	ND 10A Sub-Total DTSRLIA: REGULATORY LIABILITY-STATE	(321,399) (321,399)	321,399								•••		
2532	DTSRC: REMOVAL COST - STATE												
2534	UISKU: REMOVAL CUSI - SIAIE PLTOA	205.987		205.987	114.544	12.440	31.030	1.009	42.064	1.670	1.015	19	2.196
2535	Sub-Total DTSRC: REMOVAL COST - STATE	205,987	•	205,987	114,544	12,440	31,030	1,009	42,064	1,670	1,015	19	2,196
2536	DISKME: KEPAIKS & MAINI EXP - STATE DTSPME: PEPAIPS & MAINT EYP - STATE												
2538	PLTOA	(1,076)	•	(1,076)	(208)	(65)	(162)	(5)	(220)	(6)	(2)	(0)	
2539	Sub-Total DTSRME: REPAIRS & MAINT EXP - STATE	(1,076)	•	(1,076)	(208)	(65)	(162)	(2)	(220)	(6)	(2)	(0)	(11)
2540 2541													
2542	PLTOA	(335)	'	(335)	(186)	(20)	(20)	(2)	(68)	(3)	(2)	(0)	(4)
2543	SUB-IOTAI DISKED: KESEAKCH & EXPERIMENTAL DEDUCTION - STATE	(335)		(335)	(186)	(20)	(20)	(2)	(68)	(3)	(2)	(0)	(4)
2544	DTS475: SECTION 475 ADJUSTMENT-STATE									:	2	:	
2545	DTS475: SECTION 475 ADJUSTMENT-STATE												
2546	PG-EE-TO	(4,039,568)	4,039,568					•	•	•	•		
2547 2548	Sub-Total DTS475: SECTION 475 ADJUSTMENT-STATE DTS481A: SECTION 481A ADJ STATE	(4,039,568)	4,039,568						•	•	'		
2549	DTS481A: SECTION 481A ADJ STATE												
2550	PLTOA	39,631		39,631	22,038	2,393	5,970	194	8,093	321	195	4	423
2551 2552	SUD-TOTAI DTS481A: SECTION 481A ADJ STATE DTSSEV: SEVERANCE ACCRUAL - STATE	39,631		39,631	22,038	2,393	5,970	194	8,093	321	195	4	423
2553	DTSSEV: SEVERANCE ACCRUAL - STATE												
2554	LOMTOA							•	'	•	•		
2555 2556	DTSSO: STOCK OPTIONS - STATE		•			•		•	•	•	'		
2557	DTSSO: STOCK OPTIONS - STATE												
2558 2660	LOMTOA Sub-Total DTSSO: STOCK OPTIONS - STATE	6,787 e 707		6,787 e 707	4,308	283	1,013	33	944	47	8 <b>8</b>	0	130
2560	DTSSOE: STOCK OPTIONS EXERCISED-STATE	1010	I	6	000 <sup>°</sup> f	201	2.01	3	Ę	F	3	•	2
2561	DTSSOE: STOCK OPTIONS EXERCISED-STATE												
2562 2563	LOMTOA Sub-Total DTSSOE: STOCK OPTIONS EXERCISED-STATE												
2564	DTSSPEN: SUPPLEMENTAL PENSION PLAN-STATE												
2565	DTSSPEN: SUPPLEMENTAL PENSION PLAN-STATE	1007 71		1007 71	(0000)	172.73	10803	(00)		(00)	ţ	Q	
2567	LUMIUA Sub-Total DTSSPEN: SUPPLEMENTAL PENSION PLAN-STATE	(4,109) (4,109)		(4,109) (4.109)	(2.608)	(171)	(613) (613)	(20)	(1/c)	(28)	6	0	(6/)
2568	DTSSAL: SYS AGRMT EQUAL REG LIAB-STATE							l		Ì		E	
2569	DTSSAL: SYS AGRMT EQUAL REG LIAB-STATE												
2570	PG-EE-TO	(462,212)	462,212		•			•	•	•	•		
2571 2572	Sub-Total DTSSAL: SYS AGRMT EQUAL REG LIAB-STATE DTSSAA: SYST AGRMT FOLIAL REG ASSET-STATE	(462,212)	462,212	•	•	•		•	•	•	•	•	
2573	DTSSAA: SYST AGRMT EQUAL REG ASSET-STATE												
2574	PG-EE-TO	•	,		•	•		•	'	•	'	'	'
2575 2576	SUB-IOTAI DISSAA: SYSI AGKMI EQUAL REG ASSEI-SIAIE DTSAC: TAX INT (AVOIDED COST) - STATE								•		'		
2577	DTSAC: TAX INT (AVOIDED COST) - STATE												
2578 2579	PLTOA Sub-Total DTSAC: TAX INT (AVOIDED COST) - STATE	(146,935) (146,935)		(146,935) (146,935)	(81,707) (81,707)	(8,873) (8,873)	(22,134) (22.134)	(719) (719)	(30,005) (30.005)	(1,192) (1,192)	(724) ( <b>724</b> )	(14) (14)	(1,567) (1,567)
2580		·		··	1	1		()					
2581 2581	DTSTUR: TAXABLE UNBILLED REVENUE-STATE	910.03	(010,040)										
7007	DXX-XX-	60,948	(60,948)		•				•	•	•		

Lline No. 2645 2646 2647 2647 2648 2648													
2645 2646 2647 2648 2648		Per Book	Adjustment Total Company Adjusted	otal Company Adjusted	RES	Large Electric S	Large Large Electric Small Electric Interruptible Service	Large terruptible Service	Large Electric High Load Factor	High Voltage	Municipal M Building	High Voltage Municipal Master Metered Building Non Res	Lighting
347 348 349	DTSROB: REORGANIZATION COSTS-BANKRUPTCY - STATE PLTOA	30,544		30,544	16,984	1,845	4,601	<b>3</b> 61 VICe	6,237	248	151	с	326
548 549	Sub-Total DTSROB: REORGANIZATION COSTS-BANKRUPTCY - STATE	30.544		30.544	16.984	1.845	4.601	150	6.237	248	151	.0	326
,	DTSRASTM: REG ASSET STORM COSTS - STATE DTSRASTM: REG ASSET STORM COSTS - STATE											1	5
2650 2651 2652 2652	PLPTDTOA Sub-Total DTSRASTN: REG ASSET STORM COSTS - STATE DTSRAM: REG ASSET MISO - STATE DTSRAM: REG ASSET MISO - STATE		(27,315) <b>(27,315)</b>	(27,315) (27,315)	(14,695) (14,695)	(1,742) (1,742)	(4,188) (4,188)	(132) <b>(132)</b>	(5,893) (5,893)	(230) (230)	(140) (140)	(9) (9)	(294) (294)
2654	PLITTOA	(84,033)	84,033										
2655 2656 2657	Sub-Total DTSRAM: REG ASSET MISO - STATE DTSTPR: TANGIBLE PROP REGS - 481ADJ - STATE DTSTPR: TANGIBLE PROP REGS - 481ADJ - STATE	(84,033)	84,033										
2658 2659	PLTOA Sub-Total DTSTPR: TANGIBLE PROP REGS - 481ADJ - STATE												
2660 2661	DISKEL: KELENTION ACCKUAL - STATE DTSRET: RETENTION ACCRUAL - STATE												
2662 2663	LOMTOA Sub-Total DTSRET: RETENTION ACCRUAL - STATE			•••	•••	•••		•••	•••	•••			
2664 2665	DTSRAH: REG ASSET - HCM - STATE DTSRAH: REG ASSET - HCM - STATE												
2666 2667 2668	LOMFOA Sub-Total DTSRAH: REG ASSET - HCM - STATE DTSUOPT: UNITS OF PROPERTY - TRANSMISSION - STATE	(3,901) (3,901)	3,901 <b>3,901</b>		•••		•••	•••	••	•••		•••	
2669 2670	DISUOPT: UNITS OF PROPERTY - TRANSMISSION - STATE PLTTOA	160,562		160,562	72,384	12,256	24,845	3,408	42,817	3,250	894	18	691
2671 2672	Sub-Total DTSUOPT: UNITS OF PROPERTY - TRANSMISSION - STATE DTSLDNN: NEW NUCLEAR DEVELOPMENT COSTS/STATE	160,562		160,562	72,384	12,256	24,845	3,408	42,817	3,250	894	18	691
2673 2674	DTSLDNN: NEW NUCLEAR DEVELOPMENT COSTS/STATE PG-DD-TO	(4,513)	4,513										
2675 2676	Sub-Total DTSLDNN: NEW NUCLEAR DEVELOPMENT COSTS/STATE DTSBSU: BASIS STEP UP - STATE	(4,513)	4,513					,					
2677 2678	DTSBSU: BASIS STEP UP - STATE PLTDTOA	183,589	(183,589)		'								
2679 2680 2681	SUB-TOTAI DTSBSU: BASIS STEP UP - STATE DTSLAA: LA ADIT ON DEFERRED FITD DTSLAA: LA ADIT ON DEFERRED FITD	183,589	(183,589)							•	•		
2682 2683 2684	LOMTOA Sub-Taai DTSLAA: LA ADIT ON DEFERRED FITD DTSNOLTA: TAX ATTRIBUTE-NOLCR STATE DTSNOLTA: ATX ATTRIBUTE NOL NO PAPATE												
88 88 88 88	LOMTOA LOMTOA Sub-Total DTSNOLTA: TAX ATTRIBUTE-NOLCR STATE DTSRALGAA: REGULATORY ASSET-LAG DTSRALGAA: REGULATORY ASSET-LAG				•••			•••	•••		•••		
2690 2691 2692 2693	PERSONAL REPORT AND A REPORT AN	(1,395) (1,395)	1,395 <b>1,395</b>								•••		
2694 2695 2696 2697	PLPTDTOA Sub-total DTSREGUTP: REG LIABILITY - UTP - STATE DTSINSES: INSURANCE ESCROW-STATE DTSINSES: INSURANCE ESCROW-STATE												
2698 2699 2700	PLPTDTOA PLTOA Sub-Total DTSINSES: INSURANCE ESCROW-STATE	(158,592) 277,225 <b>118,633</b>	158,592 (277,225) <b>(118,633)</b>										
2701 2702 2703 [	STATE Sub-Total DTTOA: PROVISION FOR DEFERRED INCOME TAXES Sub-Total DTTOA: PROVISION FOR DEFERRED INCOME TAXES	(4,587,423) (18,610,734)	4,793,176 18,016,933	205,753 (593,801)	131,169 (256,679)	6,353 (61,817)	32,635 (82,874)	3,257 6,214	22,046 (206,883)	3,394 2,096	833 (3,709)	10 (95)	6,055 9,946

Electric For the Test Year Ended December 31, 2018													
Line No.		Per Book	Adjustment <sup>1</sup>	Total Company Adjusted	RES	Large Large Electric Small Electric Interruptible Service	Small Electric	Large Interruptible Service	Large Electric High Load Factor	High Voltage	Municipal Master Metered Building Non Res	ster Metered Non Res	Lighting
2705	ITC411:411 ITC AMORTIZATION								č				
2706	PLTOAXINT Sub-Tetal ITC411: 411_ITC_AMORTIZATION	(89,358) (89,358)		(89,358)	(48,409) (48,409)	(5,622)	(13,685) (13,685)	(433) (433)	(19,012)	(744) (744)	(455) (455)	(6) (6)	(989)
2708	Sub-Total ITCTOA: INVESTMENT TAX CREDITS A/C 411	(89,358)	•		(48,409)		(13,685)				(455)	(c) (6)	586)
2709	Sub-Total OETOA: OPERATING EXPENSES	536,708,903	536,708,903 (198,265,186)		171,237,018	22,6	53,634,109	2,24	1	5,15	<del>.</del>	36,367	3,676,431
	SUD-10131 OF DAT OPERATING INCOME TAXADJ: TAX ADJUSTMENTS TO NET INC	41,807,771	(78,809,736)	(37,001,965)	(32,437,892)	(1,309,366)	(927,991)		(4,934,273)		251,820	5,011	2,026,243
2712	STATITO: STATE TAXABLE INCOME												
2713	CTTITO: FEDERAL TAXABLE INCOME												
2715	NIB FACALC: NET INCOME BEFORE INCOME FAXES NIBTACALC: NET INCOME BEFORE INCOME TAXES												
2716	NIBTACALC	52,636,515	52,636,515 (109,618,204)	(56,981,689)		(2,170,736)	(2,292,792)	428,574	(8,011,096)	(50,927)	306,845	6,151	2,651,479
2717	Sub-Total NIBTACALC: NET INCOME BEFORE INCOME TAXES	52,636,515	(109,618,204)	(56,981,689)		(2,170,736)	(2,292,792)	428,574	(8,011,096)			6,151	2,651,479
2718 2719	CTIOA: ADJUSTMENTS TO NET INCOME CTAALRDB: AMORTIZATION OF LOSS ON REACQUIRED DEBT												
2720	CTAALRDB: AMORTIZATION OF LOSS ON REACQUIRED DEBT												
2721	RBTOA Sub-Total DDB: AMODITATION OF LOSS ON DE ACOUIDED	341,086	•	341,086	190,290	20,567	51,230	1,519	69,154	2,550	1,701	32	4,042
2722		341,086	•	341,086	190,290	20,567	51,230	1,519	69,154	2,550	1,701	32	4,042
2723	CTAAC: AVOIDED COST (TAX INTEREST)												
2725	CIAAC: AVUIDED CUSI (IAA INIERESI) PITAA	2 285 855		2 285 855	1 271 108	138.044	344 338	11 193	466 784	18 538	11 266	214	24 370
2726	Sub-Total CTAAC: AVOIDED COST (TAX INTEREST)	2,285,855	•	2,285,855	1,271,108	138,044	344,338	11,193	466,784	18,538	11,266	214	24,370
2727 2728	CTABM: BUSINESS MEALS CTABM: PLISINIESS MEALS												
2729		79.398	,	79.398	50.401	3.310	11.854	384	11.042	545	336	5	1.520
2730	Sub-Total CTABM: BUSINESS MEALS	79,398	•	79,398	50,401	3,310	11,854	384	11,042	545	336	5	1,520
2731	CTACL: CASUALTY LOSS OTACL: CASUAL TYLOSS												
2733	PLTDTOA	2.094.746		2.094.746	1,191,989	122.515	318,161	8.474	407.608	7.823	10.316	195	27.665
2734	Sub-Total CTACL: CASUALTY LOSS	2,094,746	•	2,094,746	1,191,989	122,515	318,161	8,474	407,608	7,823	10,316	195	27,665
2735	CTAIDR: CHANGE IN RESERVE - INJURY & DAMAGES												
2737	CTAIDR: CHANGE IN RESERVE - INJURY & DAMAGES LOMTOA	(468.527)		(468.527)	(297.417)	(19.534)	(69.952)	(2.265)		(3.213)		(31)	(8.971
2738	Sub-Total CTAIDR: CHANGE IN RESERVE - INJURY & DAMAGES	(468,527)	•	(468,527)	(297,417)	(19,534)	(69,952)	(2,265)	(65,160)	(3,213)	(1,983)	(31)	(176,8)
2739	CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE												
2741	CLAPI: CHANGE IN RESERVE - PROPERTY INSURANCE PLTDTOA	(1.401.535)	1.401.535			,							
2742	Sub-Total CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE	(1,401,535)	1,401,535	•	•	'	•		•		•	•	
2743	CTACIAC: CIAC												
2745	C IACIAC: CIAC PLDTOA	338.949		338.949	202.174	18.420	51.257	20	60.285	(33)	1.619	30	5.177
2746	Sub-Total CTACIAC: CIAC	338,949	•	338,949	202,174	18,420	51,257	20	60,285	(33)	1,619	30	5,177
2747	CTACS: COMPUTER SOFTWARE												
2749	CIACS: COMPUTER SOFTWARE AXITOA	1.763.856		1.763.856	1.173.269	72.500	229.224	11.255	246.534	13.319	6.492	111	11.151
2750	Sub-Total CTACS: COMPUTER SOFTWARE	1,763,856	•	1,763,856	1,173,269	72,500	229,224	11,255	246,534	13,319	6,492	111	11,151
2751	CTADCR: DEFERRED CONTRACT REVENUE												
2752	CTADCR: DEFERRED CONTRACT REVENUE												
2753	PLUTOA Sub-tatal ctance: deferred contract revenile									• •			
2755	CTADF: DEFERRED FUEL												
2756	CTADF: DEFERRED FUEL												
2757	PG-EE-TO Sub-TAME: DEFERRED EILEI	22,264,185	(22,264,185)	0	0	•	•	•	•	• •	o <b>c</b>	•	•
2759	CTADFSC: DEFERRED STORM COSTS	CO (102/22	(001 (102 (22)	•	>	•	•	•	•	>	•	•	,
2760	CTADFSC: DEFERRED STORM COSTS												
2761	PLPTDTOA PLTOA	-		-		- 000 CC	- 102	1 956	- 904 -	- 120 6	- 070 F	- 20	
2763	Sub-Total CTADFSC: DEFERRED STORM COSTS	379,071		379,071	210,792	22,892	57,103	1,856	77,408	3,074	1,868	32 32	4,041
2764	CTAER: ENVIRONMENTAL RESERVE												
2765 2766	CTAER: ENVIRONMENTAL RESERVE												
001/			•										

Image: constraint statistic s	Model De Electric For the Te	wooder beautin results - Fencia II Heartic For the Test Year Ended December 31, 2018												
Chrosition         Constraint         Constra	Line No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Electric	Small Electric Ir	Large tterruptible Service	Large Electric High Load Factor	High Voltage	Municipal M Building	aster Metered Non Res	Lighting
Constration	2768	CTAESI: ESI TAXES							ani iac	Lacio				
Constructions         Construc	2769 2770	CTAESI: ESI TAXES LOMITOA	(1.121.449)		(1.121.449)	(711.887)	(46.755)	(167.436)	(5.421)	(155.965)			(75)	(21.473
Control         Control <t< td=""><td>2771</td><td>Sub-Total CTAESI: ESI TAXES</td><td>(1,121,449)</td><td></td><td>(1,121,449)</td><td>(711,887)</td><td></td><td>(167,436)</td><td>(5,421)</td><td>(155,965)</td><td></td><td></td><td>(75)</td><td>(21,473)</td></t<>	2771	Sub-Total CTAESI: ESI TAXES	(1,121,449)		(1,121,449)	(711,887)		(167,436)	(5,421)	(155,965)			(75)	(21,473)
Control         Control <t< td=""><td>2772 2773</td><td>CIA143: FAS 143 CTA143: FAS 143</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	2772 2773	CIA143: FAS 143 CTA143: FAS 143												
Current control         Current co	2774	PG-DD-TO	(1,293,000)							'	'	•		'
Current current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current         Current	2775 2776	Sub-Total CTA143: FAS 143 CTAINCT: INCENTIVE	(1,293,000)				•	•	•			•	•	
	2777	CTAINCT: INCENTIVE												
Chronometer Construction         C	2779	LOMTOA Sub-Total CTAINCT: INCENTIVE	928,489 <b>928,489</b>	(928,489) (928,489)					• •		• •			
Chrose interfactors         Chrose interfactors <thchrose interfactors<="" th="">         Chrose interfactors</thchrose>	2780	CTAICA: INTEREST CAP - AFUDC	60+'076	(200,403)		•	•	•	•	•		•	•	•
Control interfersion         Control i	2781	CTAICA: INTEREST CAP - AFUDC												
$ \begin{array}{llllllllllllllllllllllllllllllllllll$	2783	PLIOA Sub-Total CTAICA: INTEREST CAP - AFUDC				•••			•••			•••		
Control control control         Control control         Control control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Contro	2784	CTAINT: INTEREST EXPENSE												
Submitting         Submitt	2785 786	CTAINT: INTEREST EXPENSE RRTOA	(13 961 771)		(18 551 899)	(10.350.070)		(2 786 395)	(82.619)	(3 761 333)		(92 513)	(1 741)	(219 R64
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	2787	Sub-Total CTAINT: INTEREST EXPENSE	(13,951,771)		(18,551,899)	(10,350,070)		(2,786,395)	(82,619)	(3,761,333)		(92,513)	(1,741)	(219,864)
	2788	CTALTICP: LONG TERM INCENTIVE COMP PLAN												
Chance Currents Chance Standarder Chance Standarder 	5790	CIALITOR. LONG LENN INCENTIVE COMP. FLAN	77,881	(77,881)										
Contraction constructions         Contraction construction construction         Construction construction         Construction construction         Construction construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction <thconstruction< th="">         Construction         &lt;</thconstruction<>	791	ERM INCENTIVE COL	77,881	(77,881)	•				•		•	•		'
PLUD: Concrete pressense         Concrete pressense         C	793	CLAMISC: MISC ADJUSTMENTS CTAMISC: MISC ADJUSTMENTS												
She fail for the field out Shift and She Shuth and She Shift and She	794	PLTOA												
Concrete cirea in Each         Concrete cirea in Each<	795 706	Sub-Total CTAMISC: MISC ADJUSTMENTS CTAOPER: OPER RESERVE	•	•	•				•		•	•		'
OUTON         Sub-Indiancycles         (500154)         (54054)         (547562)         (540054)         (347572)         (24759)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (34757)         (347577)         (347577)         (34757) <td>797</td> <td>CTAOPEB: OPEB RESERVE</td> <td></td>	797	CTAOPEB: OPEB RESERVE												
CTORG OFFICIATION OFFICIATION         Construction of the constructine of the construction of the construction of the constructine of	798	LOMTOA Sub-Total CTAOPER: DEER RESERVE	(5,900,549)	• •	(5,900,549)	(3,745,622)		(880,969) (880,969)	(28,521)	(820,615) (820,615)			(396)	(112,980
CTAGG: CENTON CRAWT         CTAGG: CENTON CRAWT         (105.587)         (7.263)         (442)         (15.764)         (140)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (447)         (724)         (473)         (724)         (473)         (724)         (473)         (724)         (473)         (724)         (724)         (473)         (724)         (473)         (724)         (473)         (724)         (473)         (724)         (724)         (473)         (724)         (473)         (724)         (473)         (724)         (473)         (724)         (473)         (724)         (724)         (473)         (724) <td>800</td> <td>CTAOG: OPTION GRANT</td> <td>(etc'ooe'c)</td> <td>•</td> <td>(etcioneic)</td> <td>10,040,041</td> <td></td> <td>(eneinen)</td> <td>(170'07)</td> <td>(010,020)</td> <td></td> <td></td> <td>(nec)</td> <td>006'711)</td>	800	CTAOG: OPTION GRANT	(etc'ooe'c)	•	(etcioneic)	10,040,041		(eneinen)	(170'07)	(010,020)			(nec)	006'711)
Sub-hale/control control control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control <t< td=""><td>801</td><td>CTAOG: OPTION GRANT</td><td>101</td><td></td><td>1001 1007</td><td>(000 10)</td><td></td><td>11 70 10</td><td>(011)</td><td>100 101</td><td></td><td></td><td>Ē</td><td></td></t<>	801	CTAOG: OPTION GRANT	101		1001 1007	(000 10)		11 70 10	(011)	100 101			Ē	
Crivene: Persiona Hostinuizinton RESERVE       Crivene: Persiona Hostinuizinton RESERVE       P. P	803	LUMIUA Sub-Total CTAOG: OPTION GRANT	(105,587) (105,587)		(105,587)	(67,026)		(15,764) (15,764)	(01c) (010)	(14,684) (14.684)			56	(2,0,22
CrAPHE: FENSION & HOSTITULZTION RESERVE       CrAPHE: FENSION & HOSTITULZTION RESERVE       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C	804							( a start					ē	
Sub-Total Chark: Far Fersion       Chark: Far Fersion       2663.319       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2683.318       2693.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325       2603.325	805	CTAPHR: PENSION & HOSPITALIZATION RESERVE												
CTARR. RATE REFLUID       CTARR. RATE REFLUID       CTARR. RATE REFLUID       CTARR. RATE REFLUID         RERROLM       RERROLM       (286.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)       266.316)<	807	LUMI UA Sub-Total CTAPHR: PENSION & HOSPITALIZATION RESERVE												
CHARK: NATE REFUND BRISTION         CTARK: NATE REFUND (SBSTION         (363:16) (263:16)         266,316) (266:316)         266,316         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         272         276         276 <t< td=""><td>808</td><td>CTARR: RATE REFUND</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	808	CTARR: RATE REFUND												
Sub-Total CTARR: RATE REFUND         Stant REFUND         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         268,318         269,325         36,03,325         37,4         28         1063         42         28         0           CTARLER ESEARCH & EXPERMENTATION         5,207         2,395         314         784         25         1,063         42         28         0           PLDA         ENTRUC RESERVE FOR UNCOLLECTIBLE         (1,482)         1,482         2         2         1,063         42         2         2         1,063         2         2         2	809	CTARR: RATE REFUND PSEPTOA	1918											
CTARCC: REGULATORY CAPTIALIZED COSTS       CTARCC: REGULATORY CAPTIALIZED COSTS       5,034.325       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,034.325)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,031.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)       (5,011.315)	811	Sub-Total CTARR: RATE REFUND	(268,318)						•	•			'	
CTARCC: REGULATORY CAPTALZED COSTS       5.034.325       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (5.034.325)       (7.035)       (7.035)       (7.035)       (7.035)       (7.035)       (7.035)       (7.035)       (7.035)       (7.035)       (7.035)       (7.035)       (7.035)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)       (7.035)       (5.00)	812	CTARCC: REGULATORY CAPITALIZED COSTS												
Sub-Total CTARCC. REGULATORY CAPITALIZED COSTS         5/34,325         (5/04,325)         5         7         2         5         7         6         7         6         7         6         7         6         7         6         7         6         7         6         7         6         7         6         7         6         7         7         6         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7 <td>813</td> <td>CIARCC: REGULATORY CAPITALIZED COSTS PI TOA</td> <td>5 034 325</td> <td></td>	813	CIARCC: REGULATORY CAPITALIZED COSTS PI TOA	5 034 325											
CTARE: RESEARCH & EXPERIMENT/ATION       5.207       5.207       2.895       314       784       25       1.063       42       26       0         PLTOR       PLTOR       5.207       2.895       314       784       25       1.063       42       26       0         PLTOR       ERESERCH & EXPERIMENTATION       5.207       2.895       314       784       25       1.063       42       26       0         CTARE: RESERVE FOR UNCOLLECTIBLE       (1.482)       1.482       2.805       314       784       25       1.063       42       26       0         CTARUNC: RESERVE FOR UNCOLLECTIBLE       (1.482)       1.482       -       5.207       2.895       314       784       25       1.063       42       26       0         CTARUNC: RESERVE FOR UNCOLLECTIBLE       (1.482)       1.482       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	815	ALIZED	5,034,325				•		•		'	•	•	
CTARE: RESEARCH & EXPERIMENTATION         5.207         5.807         2.865         314         784         25         1.063         42         26         0           PLTOA         Sub-Total CTARE: RESEARCH & EXPERIMENTATION         5.207         2.895         314         784         25         1.063         42         26         0           Sub-Total CTARE: RESEARCH & EXPERIMENTATION         5.207         2.895         314         784         25         1.063         42         26         0           CTARUNC: RESERVE FOR UNCOLLECTIBLE         (1.482)         1.482         2.395         314         784         25         1.063         42         26         0           CTARUNC: RESERVE FOR UNCOLLECTIBLE         (1.482)         1.482         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	816	CTARE: RESEARCH & EXPERIMENTATION												
Sub-Total CTARE: RESEARCH & EXPERIMENTATION         5,207         5,207         5,207         2,385         314         734         25         703         42         26         0           CTARUNC: RESERVE FOR UNCOLLECTIBLE         CTARUNC: RESERVE FOR UNCOLLECTIBLE         (1,482)         1,482         5,207         2,385         314         734         25         703         42         26         0           CTARUNC: RESERVE FOR UNCOLLECTIBLE         (1,482)         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482         1,482 <td>817 818</td> <td>CTARE: RESEARCH &amp; EXPERIMENTATION PI TOA</td> <td>5 207</td> <td></td> <td>5,207</td> <td>2.895</td> <td>314</td> <td>784</td> <td>25</td> <td>1.063</td> <td>42</td> <td>%</td> <td>C</td> <td>50</td>	817 818	CTARE: RESEARCH & EXPERIMENTATION PI TOA	5 207		5,207	2.895	314	784	25	1.063	42	%	C	50
CTARUNG: RESERVE FOR UNCOLLECTIBLE       (1,482)       1,482       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	2819	Sub-Total CTARE: RESEARCH & EXPERIMENTATION	5,207	'	5,207	2,895	314	784	55	1,063	42	8	• •	3 <b>2</b> 3
Construction         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,482)         (1,480)         (1,480)         (1,480)	2820	CTARUNC: RESERVE FOR UNCOLLECTIBLE												
Sub-Total CTARNURS: RESErve OR UNCOLLECTIBLE         (1,482)         1,482         1,482         1,482         1,482         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         1         -         1         -         1         -         1         -         1         -         1         -         1         -         1         -         1         -         1         -         1	2822	CLANDING, RESERVE FOR DINCOLLECTIOLE RU-RR-TO	(1,482)											
CTASARI SECTION 481A ADUST INT     (616,544)     (616,544)     (616,544)     (342,845)     (37,233)     (32,019)     (125,902)     (5,000)     (3,039)     (59)       PLTOA     PLTOA     (616,544)     (616,544)     (616,544)     (342,845)     (37,233)     (32,019)     (125,902)     (5,000)     (3,039)     (59)       PLTOA     PLTOA     (616,544)     (616,544)     (616,544)     (342,845)     (37,233)     (92,875)     (3,019)     (1,25,902)     (5,000)     (3,039)     (59)       CTASA: SYSTEM ARRELEMENT     (616,544)     (616,544)     (342,845)     (37,233)     (92,875)     (3,019)     (7,030)     (59)       CTASA: SYSTEM ARRELEMENT     (616,544)     (616,544)     (342,845)     (37,233)     (92,875)     (3,019)     (7,030)     (59)       CTASA: SYSTEM ARRELEMENT     (616,544)     (616,544)     (342,845)     (37,233)     (92,875)     (3,019)     (7,030)     (59)       CTASA: SYSTEM ARRELEMENT     (616,544)     (715,042)     (7,150,622)     (7,150,622)     (7,150,622)     (7,150,622)     (7,160,622)     (7,160,622)     (7,160,622)     (7,160,622)     (7,160,622)     (7,160,622)     (7,160,622)     (7,160,622)     (7,160,622)     (7,160,622)     (7,160,622)     (7,160,622)     (7,160,622) <t< td=""><td>2823</td><td>Sub-Total CTARUNC: RESERVE FOR UNCOLLECTIBLE</td><td>(1,482)</td><td></td><td>•</td><td>'</td><td></td><td></td><td>•</td><td></td><td>•</td><td>•</td><td>•</td><td>'</td></t<>	2823	Sub-Total CTARUNC: RESERVE FOR UNCOLLECTIBLE	(1,482)		•	'			•		•	•	•	'
PLTOA         (616,544)         (616,544)         (616,544)         (37,233)         (92,875)         (3,019)         (125,902)         (5,000)         (3,039)         (59)           Sub-Total CTASA:         Varia ADUUST - INT         (616,544)         -         (616,544)         (34,2845)         (37,233)         (92,875)         (3,019)         (1,25,902)         (5,000)         (3,039)         (59)           CTASA:         Varia ADUUST - INT         (616,544)         -         (616,544)         (34,2845)         (37,233)         (92,875)         (5,000)         (3,039)         (59)           CTASA:         Varia ABREMENT         -         (616,544)         (616,544)         (616,544)         (616,544)         (34,2845)         (37,019)         (1,25,902)         (5,000)         (3,039)         (59)           CTASA:         Varia ABREMENT         -         (616,544)         (616,544)         (616,544)         (34,2,845)         (37,233)         (92,875)         (5,000)         (3,039)         (59)           CTASA:         Varia ABREMENT         -         (616,544)         (616,544)         (34,2,845)         (37,233)         (92,875)         (5,000)         (3,039)         (59)           CTASA:         Varia ABREMENT         - <t< td=""><td>2825</td><td>CTAS481: SECTION 461A AUGOS1 - INT CTAS481: SECTION 481A ADJUST - INT</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	2825	CTAS481: SECTION 461A AUGOS1 - INT CTAS481: SECTION 481A ADJUST - INT												
Substrate Addition         (516,544)         -         (616,544)         (516,544)         (512,545)         (5,019)         (1/25,902)         (5,000)         (5,038)         (58)           CTASA: SYSTEM AGREEMENT         CTASA: SYSTEM AGREEMENT         CTASA: SYSTEM AGREEMENT         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         <	2826	PLTOA	(616,544)		(616,544)	(342,845)		(92,875)	(3,019)	(125,902)			(58)	(6,573
CTASA: SYSTEM AGREEMENT PG-DET-TO 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.190.621 7.	828 828	SUB-LOCAL CLAS46 I: SECTION 461A AUJUST - IN I CTASA: SYSTEM AGREEMENT	(616,544)		(610,544)	(342,845)		(c/8/76)	(3,019)	(206,621)			(8C)	5/ 6'9)
PG-EE-TO	829	CTASA: SYSTEM AGREEMENT												
	830	PG-EE-TO	- 7 1 00 621	- 100 621/										

Constant interaction         Total Constant         T	Shand control motion (control)         (contro)         (contro)         (contr	Line No.		Per Book	Adjustment	Adjustment Total Company Adjusted	RES	Large Electric Small Electric Interruptible Service	Small Electric		Large Electric High Load Factor	High Voltage	Municipal N Building	Municipal Master Metered Building Non Res	Lighting
Control control         Control control         Control control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Contro	Control contro control contro control control control control control control c	2832	Sub-Total CTASA: SYSTEM AGREEMENT	7,190,621	(7,190,621)	•	•	•	•	•	•	•			
Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curron. Curro. Curron. Curro. Curron. Curron. Curron. Curron. Curron. Curron. C	Untrol         Untrol         Bodding         Bodding <thbodding< th=""> <thbodding< th=""> <thbod< td=""><td>2833</td><td>CLAUP: UNFUNDED PENSION CTAUP: UNFUNDED PENSION</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thbod<></thbodding<></thbodding<>	2833	CLAUP: UNFUNDED PENSION CTAUP: UNFUNDED PENSION												
Construction         Construction<	Control         Control <t< td=""><td>2835</td><td>LOMTOA</td><td>(4,551,357)</td><td></td><td>(4,551,357)</td><td>(2,889,165)</td><td>(189,754)</td><td>(679,531)</td><td>(21,999)</td><td>(632,977)</td><td>(31,214)</td><td>(19,265)</td><td>(302)</td><td></td></t<>	2835	LOMTOA	(4,551,357)		(4,551,357)	(2,889,165)	(189,754)	(679,531)	(21,999)	(632,977)	(31,214)	(19,265)	(302)	
The control interaction interac	Construction         Construction<	2836	Sub-Total CTAUP: UNFUNDED PENSION	(4,551,357)	•	(4,551,357)	(2,889,165)	(189,754)	(679,531)	(21,999)	(632,977)	(31,214)	(19,265)	(305)	
unconstruction         could         i.e.         could         i.e.         could         i.e.         could         i.e.         i.e. <td>Control         Control         <t< td=""><td>2837</td><td>CLABSE: BUILDING S/E LAX GAIN CTABESI: PLIII DING SI TAY GAIN</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<></td>	Control         Control <t< td=""><td>2837</td><td>CLABSE: BUILDING S/E LAX GAIN CTABESI: PLIII DING SI TAY GAIN</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	2837	CLABSE: BUILDING S/E LAX GAIN CTABESI: PLIII DING SI TAY GAIN												
Behaviore         Consistent submotive containing with solution containing with soluting with solution containing with solution containing	Interfactors         Interfactors<	2839		(260.524)		(260.524)	(165.379)	(10.862)	(38.897)	(1 259)	(36,232)	(1 787)	(1 103)	(17)	
Create Consumer Figure Control         Simple         Simple<	Constructions Constructions (and mutanes)         Constructions (and mutanes) </td <td>2840</td> <td>Sub-Total CTABSL: BUILDING S/L TAX GAIN</td> <td>(260,524)</td> <td>'</td> <td>(260,524)</td> <td>(165,379)</td> <td>(10,862)</td> <td>(38,897)</td> <td>(1,259)</td> <td>(36,232)</td> <td>(1,787)</td> <td>(1,103)</td> <td>(11)</td> <td></td>	2840	Sub-Total CTABSL: BUILDING S/L TAX GAIN	(260,524)	'	(260,524)	(165,379)	(10,862)	(38,897)	(1,259)	(36,232)	(1,787)	(1,103)	(11)	
Tradition control function functin functin function function function function function function	TCTORG CONTINUT OF VLOCK ORM         1383         1         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         100000         1000000         1000000         1000000         1000000         1000000         1000000         1000000         1000000         10000000         10000000         1000000000         1000000000000000000000000000000000000	2841	CTACDBG: COMMUNITY DEV BLOCK GRANT											-	
TUTION         TUTION<	W. Purstone         146,00         1         146,00         1         146,00         1         146,00         1         146,00         1         146,00         1         146,00         1         1         146,00         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         <	2842	CTACDBG: COMMUNITY DEV BLOCK GRANT												
Control         Control <t< td=""><td>Control control         Control</td><td>2843</td><td>PLPTDTOA</td><td>1,508,259</td><td>'</td><td>1,508,259</td><td>811,391</td><td>96,172</td><td>231,229</td><td>7,312</td><td>325,380</td><td>12,687</td><td>7,731</td><td>149</td><td>16,20</td></t<>	Control control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control         Control	2843	PLPTDTOA	1,508,259	'	1,508,259	811,391	96,172	231,229	7,312	325,380	12,687	7,731	149	16,20
Control         Control <t< td=""><td>Construction         Construction         Construction&lt;</td><td>844 945</td><td>COMMUNITY DEV BLOCK GR</td><td>1,508,259</td><td></td><td>1,508,259</td><td>811,391</td><td>96,172</td><td>231,229</td><td>7,312</td><td>325,380</td><td>12,687</td><td>7,731</td><td>149</td><td>16,20</td></t<>	Construction         Construction<	844 945	COMMUNITY DEV BLOCK GR	1,508,259		1,508,259	811,391	96,172	231,229	7,312	325,380	12,687	7,731	149	16,20
Tethonometric         Constrained	Wettingtion         Operation	C48													
Control         Control <t< td=""><td>Demol control         Demol control         <thdemol control<="" th="">         Demol con</thdemol></td><td>040</td><td></td><td>62 843 401</td><td>(62 843 401)</td><td>c</td><td>C</td><td>c</td><td>c</td><td>c</td><td>c</td><td>c</td><td>c</td><td>C</td><td></td></t<>	Demol control         Demol control <thdemol control<="" th="">         Demol con</thdemol>	040		62 843 401	(62 843 401)	c	C	c	c	c	c	c	c	C	
Chrokono kon concurrencesion         28/14         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017)         (2017) <td>Chronol won how for nontroup and won porture bareause chronol won kon for nontroup and won porture bareause and and chronol and won porture bareause and chronol and chronol an</td> <td>848</td> <td>Sub-Total CTAMTM: MTM-OTHER</td> <td>62.843.401</td> <td>(62.843.401)</td> <td>• •</td> <td></td>	Chronol won how for nontroup and won porture bareause chronol won kon for nontroup and won porture bareause and and chronol and won porture bareause and chronol and chronol an	848	Sub-Total CTAMTM: MTM-OTHER	62.843.401	(62.843.401)	• •	• •	• •	• •	• •	• •	• •	• •	• •	
Curracion         Sum         S	Tartocian to Procondimination         387         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)         (177)	849	CTAPACND: N/D PAC AND POLITICAL EXPENSES												
DURION         2674         (6.07)         · · · · · · · · · · · · · · · · · · ·	B. Unclose, non-sense class and Chroken, non-sense class and class and class and class and class and class and class and class and class and class and class and class and class and class and class and class and class and class and class and class and class an	850	CTAPACND: N/D PAC AND POLITICAL EXPENSES												
Satisfield (Control in Product)         Satisfield (Co	Substance indexides index of an	851	LOMTOA	28,674	(28,674)		•	•		'	'	•	•	'	
Character resolution         Control for the product of the prod	CHART FUERSING         CLART FUERSING <thclart fuersing<="" th="">         CLART FU</thclart>	852	Sub-Total CTAPACND: N/D PAC AND POLITICAL EXPENSES	28,674	(28,674)		'		'	•	'	'	•	'	
Outware instance         Control instance<	Outcome:         Current constraint         Current constrain	853	CTAPEN: PENSION - PRP/SRP												
encode         encode<	Durblic constrained         Durblic constrained <thdurblic constrained<="" th="">         Durblic constrained</thdurblic>	854	CIAPEN: PENSION - PKP/SKP										į		
CHARCE REPORTION         Control         Contro         Control         Control	Character construction         Calibration	855	LOMIOA Sub-Total CTABEN: BENSION - BBB/SBB	63,919		63,919	40,575	2,665	9,543	60E	8,889	438	1/2	4 •	
Construction         Construction           Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction	Construction         Construction         Construction         Construction         Construction         Construction         Construction         Construction           On the construction	000		818'00		00,918	c/c'0+	C000'7	040,8	202	0,003	430	17	4	
Chrosofie Relevance Costs         Constrained costs <thconst< th="">         Constrained costs         <t< td=""><td>Transformer/constructions         Constructions         Constend         Constructions         C</td><td>100</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<></thconst<>	Transformer/constructions         Constructions         Constend         Constructions         C	100													
FUTO,         Control	P. FUTO         S. Marcination         G. Marcination         Marcination         Marcination	500													
Sub-final Character Relation, Losins         GJAMJSDI         (TAT) and (TAT)	Sub-road CTARCK FEROVAL COSTS         C 244/230         C 771 100         C (42/23)         C (42/23) <thc (42="" <="" td=""><td>980</td><td>PLTOA</td><td>(3.204.528)</td><td></td><td>(3.204.528)</td><td>(1.781.960)</td><td>(193.523)</td><td>(482.726)</td><td>(15,691)</td><td>(654.382)</td><td>(25.988)</td><td>(15,793)</td><td>(300)</td><td></td></thc>	980	PLTOA	(3.204.528)		(3.204.528)	(1.781.960)	(193.523)	(482.726)	(15,691)	(654.382)	(25.988)	(15,793)	(300)	
Sub-Tradies ENDOWLOOFIS         (3.244,23)         (1.711,90)         (1.91,25)         (4.92,73)         (4.92,73)         (5.93)         (7.59)         (7.00)           TARRE STORINGERSPECEDOWL         2.477,200         (2.477,20)         (2.477,20)         (4.713)         (4.37,3)         (4.37,3)         (4.37,3)         (4.37,3)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)         (7.90)	Since Fraindic Fraction, Costs         (3.244,320)         (1.71,360)         (135,33)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)         (15,53)	361	Sub-Total CTARCX: REMOVAL COSTS	(3,204,528)		(3,204,528)	(1,781,960)	(193,523)	(482,726)	(15,691)	(654,382)	(25,988)	(15,793)	(300)	
CTAREE FOROM         CARREE FOROM<	Craster: STORM RESERVE         Craster: STORM RESERVE <thcraster: reserve<="" storm="" th="">         Craster: STORM RESERVE<!--</td--><td>362</td><td>Sub-Total CTARCTOA: REMOVAL COSTS</td><td>(3,204,528)</td><td>'</td><td>(3,204,528)</td><td>(1,781,960)</td><td>(193,523)</td><td>(482,726)</td><td>(15,691)</td><td>(654,382)</td><td>(25,988)</td><td>(15,793)</td><td>(300)</td><td></td></thcraster:>	362	Sub-Total CTARCTOA: REMOVAL COSTS	(3,204,528)	'	(3,204,528)	(1,781,960)	(193,523)	(482,726)	(15,691)	(654,382)	(25,988)	(15,793)	(300)	
CTASRE STORM RESERVE ESCION         Carcade         Car	Crustes frolow reservice scorow         2.472.08         2.472.08         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.472.09         2.447.19         2.236.00         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         2.236.00         7.1097         2.236.00         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.1097         7.	363	CTASRE: STORM RESERVE ESCROW												
Burblind Constructions         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.467.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260         2.466.260 <td>PLICTION         Sub-Tradit CARSE FOR METHOD CHANGE ESC         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.464,400         2.464,400         7.7690         2.464,600         7.7690         2.464,600         7.7690         2.464,600         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690</td> <td>364</td> <td>CTASRE: STORM RESERVE ESCROW</td> <td></td>	PLICTION         Sub-Tradit CARSE FOR METHOD CHANGE ESC         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.467,200         2.464,400         2.464,400         7.7690         2.464,600         7.7690         2.464,600         7.7690         2.464,600         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690         7.7690	364	CTASRE: STORM RESERVE ESCROW												
Sub-Total Chrosites: State Reservor (TAGR365S: State Rithon Convice Bos: PTX36345S: State Rithon Convice Rithon Rithton Rithon Rithton Rithon Rithon Rithon Rithon Rithon Rithon Rith	Characterization         Zarstand         Zarstand <thzarstand< th="">         Zarstand         Zarstand</thzarstand<>	365	PLPTDTOA	2,467,209	(2,467,209)										
Chroades:         Considers:         Considers: <thconsiders:< th="">         Considers:         <thconsiders:< th="">         Considers:         Considers:</thconsiders:<></thconsiders:<>	Chroados: Zasta Merindo Chandele Dec Puritos         Croadosto Sasta Merindo Chandele Dec Puritos         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (17,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697)         (77,697) <td>366</td> <td>Sub-Total CTASRE: STORM RESERVE ESCROW</td> <td>2,467,209</td> <td>(2,467,209)</td> <td>•</td> <td>•</td> <td>•</td> <td></td> <td></td> <td></td> <td>•</td> <td>•</td> <td></td> <td></td>	366	Sub-Total CTASRE: STORM RESERVE ESCROW	2,467,209	(2,467,209)	•	•	•				•	•		
Uncertain controne no.         (15,613,40)         (15,613,40)         (15,613,40)         (15,613,40)         (17,03)         (17,03)         (17,03)         (17,03)         (17,03)         (17,03)         (17,03)         (14,43)         (17,03)         (14,43)         (17,03)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)         (14,43)	PLOGED CAMPAGE FOOL CHAVEE FOOL         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,643,405)         (15,17,95)         (11,17,95) <t< td=""><td>367</td><td>CLAZ63DSC: 263A METHOD CHANGE DSC</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	367	CLAZ63DSC: 263A METHOD CHANGE DSC												
TULUX         Sub-Total Characters         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,43,400)         (15,44,40)         (17,09)         (17,09)         (17,09)         (14,40)         (17,09)         (14,40)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,10)         (14,1	Sub-TartUX         Sub-Tar	80	CLAZ63USC: 263A METHOD CHANGE DSC	101 010 15		100 000 100			1001 010 07				100 100	1007 11	
Controlice Antonic Answer (Control Generation)         (1,000, 4,000)         (1,000, 4,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)         (1,000)	Chancian Construction Reports         Ch	203	PLIUA Sub Total CTA363DEC: 3638 METHOD CHANGE DEC	(15,643,405)		(15,643,405)		(944,713)	(2,350,5U3)		(3, 194, 409)		(/ 60' / /)	(1,403)	
Chroad Concentration         Concentration <thconcentration< th="">         Concentration         Co</thconcentration<>	CTARETORD       CTARETORD       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (377,894)       (321,241)       (34,887)       (87,723)       (2,233)       (117,968)       (4688)       (2,847)         CTARETORE: AFTOC EQUITY FT PTAX       599,666       -       (577,894)       (321,241)       (34,887)       (87,723)       (2,233)       (117,968)       (4,683)       (2,847)         CTARETORE: AFTOC EQUITY FT PTAX       599,666       -       599,566       333,404       36,208       90,318       2,396       (177,963)       (4,682)       (2,847)         CTARETORE: AFTOC EQUITY FT PTAX       599,566       -       599,566       333,404       36,703       (23,239)       (177,969)       (4,682)       (2,847)         CTARETORE: AFTOC EQUITY FT PTAX       599,566       -       (285,442)       (484,569)       (23,43)       (43,569)       (177)       (177)       (177)       (177)       (177)       (177)       (177)       (177)       (177)       (177)       (171)       (177)	2 1		(004;040;01)	•	(notio to or)		(011,446)	(concioneriz)		(0,134,400)		(sen'ss)	(00+'1)	
Trick Discretion         (577,694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (77,7694)         (76,763)         (76,763)         (76,763)         (76,763)         (76,763)         (76,763)         (76,763)         (76,763)         (76,763)         (71,7696)         (76,763)         (71,7696)         (76,763)         (71,77)         (76)           RUTAN         599,566         -         599,566         33,3,04         36,218         2,333         482         2,955         56           Sub-Total ZED REPAIRS         (76)         (71,70)         78,333         (74,56)         (76,456)         (76,456)         (76,753)         (71,71)         (76)         77           PUTON         (70)         (70)         (70)         (70)         (70)         (70)         (71,71)         77           PUTON         PUTON         (835,442)	Transmonter         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (577,694)         (46,695)         (52,243)         (46,695)         (52,647)         (46,695)         (52,647)         (46,695)         (52,647)         (46,695)         (52,647)         (47,75)         (417)         (46,656)         (52,647)         (47,75)         (417)         (46,656)         (52,643)         (42,645)         (52,647)         (46,650)         (52,643)         (42,75)         (417)         (47,75)         (417)         (47,75)         (417)         (47,75)         (417)         (47,75)         (417)         (47,75)         (417)         (47,75)         (417)         (47,75)         (417)         (47,75)         (417)         (47,75)         (417)         (47,75)         (417)         (47,75)         (417)         (47,75)         (417)         (46,75)         (417)         (46,75)         (417	1.12													
Sub-Total CTAAFUDCE: AFUDC EXPLOC BOOK ONLY GROSS         (377, 584)         (371, 241)         (37, 364)         (371, 241)         (37, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364)         (371, 364) <t< td=""><td>Sub-Total CTARFUDCE: AFUDC BOOK ONLY GROSS         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (71,764)         (71,766)         (71,766)         (71,766)         (71,766)         (71,766)         (71,766)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)</td><td>373</td><td>PLTDA</td><td>(577.694)</td><td>'</td><td>(577,694)</td><td>(321.241)</td><td>(34.887)</td><td>(87.023)</td><td>(2.829)</td><td>(117.968)</td><td>(4.685)</td><td>(2.847)</td><td>(54)</td><td></td></t<>	Sub-Total CTARFUDCE: AFUDC BOOK ONLY GROSS         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (77,564)         (71,764)         (71,766)         (71,766)         (71,766)         (71,766)         (71,766)         (71,766)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)         (71,776)	373	PLTDA	(577.694)	'	(577,694)	(321.241)	(34.887)	(87.023)	(2.829)	(117.968)	(4.685)	(2.847)	(54)	
CTAAFUDCE: AFUDC EQUITY FI PTAX       599,566       333,404       35,206       90,318       2,396       122,435       4,862       2,955       56         CTAAFUDCE: AFUDC EQUITY FI PTAX       599,566       -       599,566       333,404       35,206       90,318       2,396       122,435       4,862       2,955       56         CTAAFUDCE: AFUDC EQUITY FI PTAX       599,566       -       599,566       333,404       35,206       90,318       2,396       122,435       4,862       2,955       56         CTARC: CAPITALIZED REPAIRS       (35,442)       -       (35,442)       (464,569)       (50,453)       (125,850)       (4,117)       (79)       (71)       (79)         PLTOA       DataTatien Repairs       (335,442)       -       (835,442)       (464,569)       (50,453)       (170,602)       (6,776)       (4,117)       (79)         PLTOA       DataTatien Repairs       (335,442)       -       (835,442)       (464,569)       (50,453)       (170,602)       (6,776)       (4,117)       (79)         PLTOA       UDL LIBERALIZED DEPRECIATION       (59,465)       16,44569)       (50,453)       (170,602)       (6,776)       (4,17)       (79)         Sub-Tolat CAR:       CAR:       (64,569)	CTAAFUDCE: AFUDC EQUITY FI PTAX       599,566       333,404       36,208       90,318       2,936       122,435       4,862       2,955         CTAAFUDCE: AFUDC EQUITY FI PTAX       599,566       333,404       36,208       90,318       2,936       122,435       4,862       2,955         CTAAFUDCE: AFUDC EQUITY FI PTAX       599,566       333,404       36,208       90,318       2,936       122,435       4,862       2,955         CTAAFUDCE: AFUDC EQUITY FI PTAX       599,566       333,404       36,208       90,318       2,936       122,435       4,862       2,955         CTAAFUDCE: AFUDC EQUITY FI PTAX       599,566       333,404       36,208       90,318       2,936       122,435       4,862       2,955         CTAAFUDCE: AFUDC EXPINALIZED REPAIRS       (35,442)       (46,569)       (50,453)       (170,602)       (6,776)       (4,117)         PLTOA       Sub-Total CTAD: UBERALIZED DEPRECIATION       (355,442)       (46,569)       (50,453)       (170,602)       (6,776)       (4,117)         Sub-Total CTAD: UBERALIZED DEPRECIATION       CTAD: UBERALIZED DEPRECIATION       (59,642)       2,945       9,127       170,930       (6,779)       (4,117)         Sub-Total CTAD: UBERALIZED DEPRECIATION       CTAD: UBERALIZED DEPRECIATION <t< td=""><td>374</td><td>Sub-Total CTAAFUDCB: AFUDC BOOK ONLY GROSS</td><td>(577,694)</td><td></td><td>(577.694)</td><td>(321.241)</td><td>(34.887)</td><td>(87.023)</td><td>(2.829)</td><td>(117.968)</td><td>(4,685)</td><td>(2.847)</td><td>(54)</td><td></td></t<>	374	Sub-Total CTAAFUDCB: AFUDC BOOK ONLY GROSS	(577,694)		(577.694)	(321.241)	(34.887)	(87.023)	(2.829)	(117.968)	(4,685)	(2.847)	(54)	
CTARFLDCE: AFUDC EQUITY FI PTAX         599,566         333,404         36,206         90,318         2,936         122,435         4,862         2,955         56           Sub-Total CTARFUDCE: AFUDC EQUITY FI PTAX         599,566         333,404         36,208         90,318         2,936         122,435         4,862         2,955         56           Sub-Total CTARFUDCE: AFUDC EQUITY FI PTAX         599,566         -         99,916         33,3404         36,208         90,318         2,936         122,435         4,862         2,955         56           CTACR: CAPITALIZED REPAIRS         (1374)-UICE: AFUDC EQUITY FI PTAX         599,566         14,645         (4,041)         (170,602)         (6,117)         (78)           PLTOA         PLTOA         (135,442)         (4,445,69)         (50,453)         2,427,970         7392         3,291,349         1,307/11         73,436         1,508         1           OTALD: LIBERALIZED DEPRECIATION         (6,556,045)         2,3075,675         16,117,330         8,962,732         97334         2,427,970         7393         2,4171         743         1<73	CTARTUDCE: AFUDC EQUITY FT PTAX         599,566         599,566         333,404         36,208         90,318         2,936         122,435         4,862         2,955           Sub-Total CTARUDCE: AFUDC EQUITY FTTAX         599,566         -         599,566         333,404         36,208         90,318         2,935         4,862         2,955           Sub-Total CTARUDCE: AFUDC EQUITY FTTAX         599,566         -         599,566         333,404         36,208         90,318         2,936         122,435         4,862         2,955           CTACR: CAPITALIZED REPAIRS         (335,442)         -         (355,442)         (464,569)         (50,453)         (125,860)         (4,091)         (170,602)         (6,775)         (4,117)           PLITOA:         Sub-Total CTALD: LIBERALIZED DEPRECIATION         (335,442)         (464,569)         (50,453)         (125,860)         (4,091)         (170,602)         (6,775)         (4,117)           Sub-Total CTALD: LIBERALIZED DEPRECIATION         (335,442)         (464,569)         (50,453)         (125,860)         (4,091)         (170,602)         (6,775)         (4,117)           Sub-Total CTALD: LIBERALIZED DEPRECIATION         (595,442)         (464,569)         (50,453)         (125,860)         (4,091)         (170,602)         (6,775	375	CTAAFUDCE: AFUDC EQUITY FT PTAX												
PLTOA         S99,566         33,404         36,206         9,318         2,345         4,862         2,955         56           Sub-Talal TARADE CUTY FT TAX         599,566         -         99,566         33,404         36,206         9,318         2,345         4,862         2,955         56           CTACR: CAPITALED REPAIRS         CTACR: CAPITALED REPAIRS         (335,442)         (464,569)         (30,453)         (12,5,590)         (4,091)         (170,602)         (6,775)         (4,117)         735           CTACR: CAPITALED REPAIRS         (335,442)         -         (835,442)         (464,569)         (30,453)         (12,5,850)         (4,091)         (170,602)         (6,775)         (4,117)         735           PLTOA         CTALL LIBERALIZED DEPRECIATION         (385,442)         (464,569)         (30,453)         (12,5,850)         (4,091)         (170,602)         (6,775)         (4,117)         735           Sub-Tolal CTALUL LIBERALIZED DEPRECIATION         (385,442)         (464,569)         (30,453)         (125,850)         (4,091)         (170,602)         (6,775)         (4,117)         735           Sub-Tolal CTALUL LIBERALIZED DEPRECIATION         (395,472)         (373,43)         (30,711         734,53         (4,177)         736	PLTOA         S99,566         333,404         36,208         90,318         2,396         12,435         4,862         2,956           Gab-Tacter CAPITAZED REPAIRS         Gab-Tacter CAPITAZED REPAIRS         56,208         90,318         2,396         12,435         4,862         2,955           CTACR: CAPITAZED REPAIRS         CTACR: CAPITAZED REPAIRS         (835,442)         (835,442)         (844,569)         (50,45)         (170,602)         (6,775)         (4117)           PLTOA         PLTOA         ULIDA         (835,442)         (835,442)         (835,442)         (835,442)         (464,569)         (50,45)         (170,602)         (6,775)         (4117)           PLTOA         PLTOA         ULIBERALIZED DEPRECIATION         (835,442)         (835,442)         (464,569)         (50,45)         (170,602)         (6,775)         (4,117)           PLTOA         PLTOA         (835,442)         (835,442)         (464,569)         (50,45)         (739,4)         (717)         (717)         (717)           PLTOA         PLTOA         (835,442)         (835,42)         (64,569)         (739,4)         (717)         (717)         (717)           CTANDIE         DEPRECIATION         (695,64)         23,075,875         16,117,800 <t< td=""><td>376</td><td>CTAAFUDCE: AFUDC EQUITY FT PTAX</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	376	CTAAFUDCE: AFUDC EQUITY FT PTAX												
Sub-Total CTARFUDCE: AFUDC EQUITY FT PTX         599,566         33,404         36,206         9,318         12,435         4,862         2,955         56           CTARCE: CAPITALIZED REPARS         CTARCE: CAPITALIZED REPARS         (30,453)         (12,435         4,962         2,955         56           CTARCE: CAPITALIZED REPARS         (33,442)         (84,569)         (30,453)         (12,635)         (4,117)         (75)           PLTOA         Nu-Nuller         (335,442)         (36,456)         (30,453)         (12,635)         (4,177)         (75)         (4,117)         (75)           Nu-Nuller         Nu-Nuller         (335,442)         (35,442)         (35,442)         (35,453)         (30,453)         (12,636)         (4,177)         (75)         (4,117)         (75)           Nu-Nuller         Nu-Nuller         (33,442)         (35,442)         (35,442)         (35,453)         (35,453)         (35,453)         (35,453)         (35,45)         (4,011)         (170,602)         (6,77)         (4,117)         (75)           Sub-Dial CTAD         (16,173)         (35,43)         (35,43)         (35,453)         (41,13)         (35,60)         (4,011)         (170,602)         (6,77)         (4,117)         (75)         (711) <t< td=""><td>Sub-Total CTARFINDCE: AFUNC EQUITY FT PTAX         599,566         333,404         36,206         90,318         2,336         122,435         4662         2,356           CTAGR: CAPTIALIZED REPAIRS         CTAGR: CAPTIALIZED REPAIRS         (335,442)         (464,569)         (50,453)         (175,860)         (4,011)         (170,802)         (6,775)         (4,117)           PLTOA.         CTAGR: CAPTIALIZED REPAIRS         (335,442)         (464,569)         (50,453)         (125,860)         (4,091)         (170,602)         (6,775)         (4,117)           PLTOA.         CTADD: LIBERALIZED REPAIRS         (335,442)         (464,569)         (50,453)         (125,860)         (4,091)         (170,602)         (6,775)         (4,117)           Sub-Total CTADD: LIBERALIZED DEPRECIATION         CTADD: LIBERALIZED DEPRECIATION         (6,958,045)         2,307,5875         (6,117,830         8,962,722         973,364         2,427,970         78,922         3,291,349         130,711         79,436         1           CTADD: LIBERALIZED DEPRECIATION         (6,958,045)         2,307,5875         (6,117,830         8,962,722         973,364         2,427,970         78,922         3,291,349         130,711         79,436         1           CTADD: LIBERALIZED DEPRECIATION         (6,958,045)         2,477,</td><td>877</td><td>PLTOA</td><td>599,566</td><td></td><td>599,566</td><td>333,404</td><td>36,208</td><td>90,318</td><td>2,936</td><td>122,435</td><td>4,862</td><td>2,955</td><td>56</td><td>6,35</td></t<>	Sub-Total CTARFINDCE: AFUNC EQUITY FT PTAX         599,566         333,404         36,206         90,318         2,336         122,435         4662         2,356           CTAGR: CAPTIALIZED REPAIRS         CTAGR: CAPTIALIZED REPAIRS         (335,442)         (464,569)         (50,453)         (175,860)         (4,011)         (170,802)         (6,775)         (4,117)           PLTOA.         CTAGR: CAPTIALIZED REPAIRS         (335,442)         (464,569)         (50,453)         (125,860)         (4,091)         (170,602)         (6,775)         (4,117)           PLTOA.         CTADD: LIBERALIZED REPAIRS         (335,442)         (464,569)         (50,453)         (125,860)         (4,091)         (170,602)         (6,775)         (4,117)           Sub-Total CTADD: LIBERALIZED DEPRECIATION         CTADD: LIBERALIZED DEPRECIATION         (6,958,045)         2,307,5875         (6,117,830         8,962,722         973,364         2,427,970         78,922         3,291,349         130,711         79,436         1           CTADD: LIBERALIZED DEPRECIATION         (6,958,045)         2,307,5875         (6,117,830         8,962,722         973,364         2,427,970         78,922         3,291,349         130,711         79,436         1           CTADD: LIBERALIZED DEPRECIATION         (6,958,045)         2,477,	877	PLTOA	599,566		599,566	333,404	36,208	90,318	2,936	122,435	4,862	2,955	56	6,35
CTACR: CAPITALIZED REPAIRS       CTACR: CAPITALIZED REPAIRS       (475)       (4,117)       (78)         CTACR: CAPITALIZED REPAIRS       (835,442)       (835,442)       (845,69)       (50,453)       (125,850)       (4,091)       (170,602)       (6,775)       (4,117)       (78)         PLITOA       PLITOA       (835,442)       (835,442)       (835,442)       (835,442)       (844,569)       (50,453)       (125,850)       (4,091)       (170,602)       (6,775)       (4,117)       (78)         Sub-Total CTACR: CAPITALED REPORTON       (835,442)       (835,442)       (835,442)       (844,569)       (50,453)       (125,850)       (4,091)       (170,602)       (6,775)       (4,117)       (78)         Sub-Total CTACR: LIBERALIZED DEPRECIATION       (8,956,045)       23,075,875       16,117,330       8,962,732       973,344       2,427,970       78,922       3,291,349       130,711       79,436       1,508       1         Sub-Total CTADOR: LIBERALIZED DEPRECIATION       (6,956,045)       23,075,875       16,117,330       8,962,732       973,344       2,427,970       78,922       3,291,349       130,711       79,436       1,508       1       1       1       1       1       1       6,775       1       1       1       1	CTACR: CAPITALIZED REPAIRS       CTACR: CAPITALIZED REPAIRS       (6775)       (4117)         CTACR: CAPITALIZED REPAIRS       (6775)       (4117)       (4117)         PLTOA       PLTOA       (835,442)       (885,442)       (845,69)       (50,453)       (125,860)       (4091)       (170,602)       (6,775)       (4117)         PLTOA       PLTOA       (835,442)       (835,442)       (854,42)       (854,42)       (464,569)       (50,453)       (170,602)       (6,775)       (4,117)         Sub-Total CTACR: CMTLED REPREISING       (835,442)       (835,442)       (855,442)       (855,442)       (464,569)       (50,453)       (170,602)       (6,775)       (4,117)         Sub-Total CTACR: CMTLED REPRISION       (6,958,045)       23,075,875       (6,117,830)       8,922,732       973,344       2,427,970       78,922       3,291,349       130,711       79,436       1         Sub-Total CTALPULER ALLE DEPRECIATION       (6,958,044)       23,075,875       (6,117,830)       8,922,732       973,344       2,427,970       78,922       3,291,349       130,711       79,436       1       1       76,936       1       1       1       1       1       1       1       1       1       1       1       1       1	378	Sub-Total CTAAFUDCE: AFUDC EQUITY FT PTAX	599,566		599,566	333.404	36.208	90.318	2.936	122.435	4.862	2.955	56	6.35
CTACR: CAPITALIZED REPAIRS         (6.775)         (4.117)         (78)           PLTOA         (6.775)         (6.775)         (4.117)         (78)           PLTOA         (835,442)         (835,442)         (845,669)         (50,453)         (126,850)         (4,091)         (170,602)         (6,775)         (4,117)         (78)           PLTOA         (835,442)         (835,442)         (835,442)         (835,442)         (844,569)         (50,453)         (125,850)         (4,091)         (170,602)         (6,775)         (4,117)         (79)           Sub-total CTACR: CMPTLERD REPECIATION         (6356,045)         23,075,875         16,117,830         8,982,722         973,364         2,427,970         76,923         3,291,349         130,711         79,436         1,508         1           CTAD. LIBERALIZED DEPRECIATION         (6,956,045)         23,075,875         16,117,830         8,962,732         973,344         2,427,970         76,922         3,291,349         130,711         73,456         1,508         1           CTADUL LIBERALIZED DEPRECIATION         (6,956,045)         23,075,875         16,117,830         8,962,732         973,344         2,427,970         76,922         3,291,349         130,711         73,436         1,508         1	CTACR: CAPITALIZED REPAIRS         CTACR: CAPITALIZED REPAIRS         (6,775)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,117)         (4,177)         (4,117)         (4,177)         (4,177)         (4,177)         (4,177)         (4,177)         (4,177)         (4,177)         (4,117)         (4,176)         (4,177) <td>379</td> <td>CTACR: CAPITALIZED REPAIRS</td> <td></td>	379	CTACR: CAPITALIZED REPAIRS												
PLIOA         PLIOA         (835,442)         (835,442)         (835,442)         (835,442)         (845,69)         (50,453)         (120,602)         (6,775)         (4,117)         (78)           PLTOA         Sub-brail CTAR:         (170,602)         (6,775)         (4,117)         (79)         (71)         (79)           Sub-brail CTAR:         CPLICIAR:         (170,602)         (6,775)         (4,117)         (79)         (71)         (79)           Sub-brail CTAR:         CPLICIAR:         (170,602)         (6,775)         (4,117)         (79)         (70)         (71)         (70)           CTAD:         LBERALIZED DEPRECATION         (835,442)         (845,69)         (90,450)         (100)         (170,602)         (6,775)         (4,117)         (70)           CTAD:         LBERALIZED DEPRECATION         (835,442)         16,117,830         8,962,732         97,3364         2,427,970         78,913         130,711         79,336         1,508         1         508         1         508         1         508         1         508         1         508         1         508         1         508         1         508         1         508         1         508         1         508 <td< td=""><td>PLTOA         PLTOA         (335,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (391)         (170,602)         (6,775)         (4,117)           Sub-Total CTAD: LIBERALIZED DEPRECIATION         (355,442)         -         (835,442)         (835,442)         (464,569)         (50,453)         (170,602)         (6,775)         (4,117)           CTAD: LIBERALIZED DEPRECIATION         (355,442)         -         (835,442)         (464,569)         (50,453)         (170,602)         (6,776)         (4,117)           CTAD: LIBERALIZED DEPRECIATION         (355,472)         -         (835,422)         973,364         2,427,970         78,922         3,291,349         130,711         79,436         1           CTADW: RETAMISC ALL         176,891         -         776,875         16,117,830         8,922,732         973,344         2,427,970         78,922         3,291,349         130,711         79,436         1         7           CTAPW: ROWERTAMISC ALL         176,891         -         77,635         16,771         79,436         1</td><td>380</td><td>CTACR: CAPITALIZED REPAIRS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	PLTOA         PLTOA         (335,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (385,442)         (391)         (170,602)         (6,775)         (4,117)           Sub-Total CTAD: LIBERALIZED DEPRECIATION         (355,442)         -         (835,442)         (835,442)         (464,569)         (50,453)         (170,602)         (6,775)         (4,117)           CTAD: LIBERALIZED DEPRECIATION         (355,442)         -         (835,442)         (464,569)         (50,453)         (170,602)         (6,776)         (4,117)           CTAD: LIBERALIZED DEPRECIATION         (355,472)         -         (835,422)         973,364         2,427,970         78,922         3,291,349         130,711         79,436         1           CTADW: RETAMISC ALL         176,891         -         776,875         16,117,830         8,922,732         973,344         2,427,970         78,922         3,291,349         130,711         79,436         1         7           CTAPW: ROWERTAMISC ALL         176,891         -         77,635         16,771         79,436         1	380	CTACR: CAPITALIZED REPAIRS												
PLITOA         Bu-France Trans.         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (8,117,330)         (170,602)         (8,775)         (4,117)         (73)           CTALD: LIBERALIZED DEPRECIATION         CTALD: LIBERALIZED DEPRECIATION         (6,958,045)         23,075,675         16,117,330         8,962,732         973,364         2,427,970         78,922         3,291,349         130,711         79,436         1,508         1           CTALD: LIBERALIZED DEPRECIATION         (6,958,045)         23,075,675         16,117,330         8,962,732         973,344         2,427,970         78,922         3,291,349         130,711         79,436         1,508         1           CTAPWR: POWERTAX MISC ALL         176,891         16,117,330         8,962,732         973,364         2,427,970         78,922         3,291,349         130,711         79,436         1,508         1         1,508         1,508         1         1,508	PLTOA         PLTOA         (335,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (835,42)         (837,2)         (837,3)         (171,7)         (837,7)         (837,7)         (837,7)         (837,7)         (837,7)         (837,7)         (837,7)         (837,7)         (837,7)         (837,7)         (837,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7)         (817,7) </td <td>881</td> <td>PLTOA</td> <td>(835,442)</td> <td>'</td> <td>(835,442)</td> <td>(464,569)</td> <td>(50,453)</td> <td>(125,850)</td> <td>(4,091)</td> <td>(170,602)</td> <td>(6,775)</td> <td>(4,117)</td> <td>(78)</td> <td></td>	881	PLTOA	(835,442)	'	(835,442)	(464,569)	(50,453)	(125,850)	(4,091)	(170,602)	(6,775)	(4,117)	(78)	
Sub-risid CrACE: Confruiting Residential State         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,442)         (835,459)         (4,091)         (170,602)         (5,775)         (4,117)         (73)           CTALD: LIBERALIZED DEPRECATION         (5958,045)         3.2075,875         16,117,830         8,962,732         973,364         2,427,970         76,923         3.291,349         130,711         79,436         1,508         1           VIDID         VIDID         (5958,045)         3.3075,875         16,117,830         8,962,732         973,344         2,427,970         76,923         3,291,349         130,711         79,436         1,508         1           VIDID         CTAPWR: POWERTAX MISC ALL         176,891         1,716,393         8,962,732         973,344         2,427,970         78,922         3,291,349         130,711         79,436         1,508         1         506         1         506         1         50,435         1,508         1         50,435         1,508         1         5,617         7,303         2,427,970         7,304         2,427,970	Sub-India Crace: corritation         (335,442)         (35,442)         (36,459)         (30,45)         (125,860)         (4,091)         (170,802)         (6,775)         (4,117)           CTALD: LIBERALIZED DEPECIATION         CTALD: LIBERALIZED DEPECIATION         (355,442)         (464,569)         (30,45)         (125,860)         (4,091)         (170,802)         (6,775)         (4,117)           CTALD: LIBERALIZED DEPECIATION         CTALD: LIBERALIZED DEPECIATION         (6,958,045)         23,075,875         16,117,830         8,962,732         97,354         2,427,970         78,922         3,291,349         130,711         79,436         1           CTADD: LIBERALIZED DEPECIATION         (6,958,045)         23,075,875         16,117,830         8,962,732         97,336         2,427,970         78,922         3,291,349         130,711         79,436         1           CTADWR: POWERTX MISC ALL         TTAWR: POWERTX MISC ALL         176,891         9,8365         10,683         26,647         866         36,122         1,435         872           CTAPWR: POWERTX MISC ALL         176,891         9,8,365         10,683         26,647         866         36,122         1,435         872           CTAPWR: POWERTX MISC ALL         176,891         98,365         10,683         26,64	882	PLTTOA		'										
CTALD-LIBERALIZED DEPRECATION       CTALD-LIBERALIZED DEPRECATION       (5,943)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,13,3)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,17,33)       (1,	CrtAD: LIBERALIZED DEPRECUTION         CrtAD: LIDERALIZED DEPRECUTION <thcrtad: deprecution<="" lideralized="" th=""> <thcrtad: li<="" td=""><td>883</td><td>Sub-Total CTACR: CAPITALIZED REPAIRS</td><td>(835,442)</td><td>'</td><td>(835,442)</td><td>(464,569)</td><td>(50,453)</td><td>(125,850)</td><td>(4,091)</td><td>(170,602)</td><td>(6,775)</td><td>(4,117)</td><td>(28)</td><td></td></thcrtad:></thcrtad:>	883	Sub-Total CTACR: CAPITALIZED REPAIRS	(835,442)	'	(835,442)	(464,569)	(50,453)	(125,850)	(4,091)	(170,602)	(6,775)	(4,117)	(28)	
CTAD: LIBERALIZED DEPRECIATION         (5,988,045)         2,307,675         16,117,830         8,962,732         97,3364         2,427,970         78,922         3,291,349         130,711         79,436         1,508         171           PLTOA         UERALIZED DEPRECIATION         (6,958,045)         23,075,875         16,117,830         8,962,732         97,3364         2,427,970         78,922         3,291,349         130,711         79,436         1,508         171           CTADINE FIGURATIZED DEPRECIATION         (6,958,045)         23,075,875         16,117,830         8,962,732         97,3364         2,427,970         78,922         3,291,349         130,711         79,436         1,508         171           CTADWR: POWERTAX MISC ALL         176,891         26,677         866         36,122         1,435         872         17         1         1         1         16,936         10,683         26,647         866         36,122         1,435         872         17         1           CTAPWR: POWERTAX MISC ALL         176,891         96,365         10,683         26,647         866         36,122         1,435         872         17         1           Sub-total CTAPWR: FIEARIZE MAINTENACE EXPENSE         176,891         96,365         10,683	Cradue: LIBERALIZED DEPRECIATION         (6,6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)         (6,17,8,0)<	884	CTALD: LIBERALIZED DEPRECIATION												
BUTOA         BUTOA         (6,958,045)         (5,177,87)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (6,17,80)         (7,16,80)         (1,17,80)         (6,17,80)         (7,16,80)         (1,17,80)         (6,17,80)         (7,16,80)         (1,17,80)         (6,17,80)         (7,16,80)         (1,17,80)         (7,12,80)         (1,0,1)         (7,12,80)         (1,0,1)         (7,12,80)         (1,12,80)         (1,12,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,80)         (1,16,8	PLIDA         Clock         (6,558,045)         (3,075,575         (6,117,830         (9,922,32,344         (3,47,970         (3,922,39,73,436         (3,071         (7,436         (1,73,304         (2,427,970         (7,832,23,39,73,11         (1,73,366         (1,73,366         (1,73,366         (1,73,366         (1,73,366         (1,73,366         (1,73,366         (1,73,366         (1,73,366         (1,73,366         (1,73,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13,366         (1,32,73,13	885	CTALD: LIBERALIZED DEPRECIATION												
Outbound victor         Description victor         Outbound victor         Outboun	Outcomer Name         Outcomer	886		(6,958,045)	23,075,875	16,117,830	8,962,732	973,364	2,427,970	78,922	3,291,349	130,711	79,436	1,508	171,83
CITAPURE: REVIEWE AND SCALL T76,891 9,365 10,683 26,647 866 36,122 1,435 872 17 1 PLTOA POWERTAX MISC ALL T76,891 - 176,891 98,365 10,683 26,647 866 36,122 1,435 872 17 1 Sub-Total CTAPURE: REVIEWE EXPENSE T76,891 - 176,891 98,365 10,683 26,647 866 36,122 1,435 872 17 1 CTAPURE: REPAIRS & MAINTENANCE EXPENSE 15,70 - 16,737 9,307 1,011 2,521 82 3,418 136 82 2 17 1	CTARME: REPAIRS & MAINTENANCE         176,891         -         176,891         -         176,891         -         1455         1435           DPLIDA         176,891         -         176,891         -         176,891         -         1435           Sub-Total CTARME: Relating and the relation of t	1001	CTADWR: DOWERTAY MISC ALL	(0,938,043)	6/8,6/0,62	16,117,630	8,902,132	91 3,304	2,421,310	18,922	3,291,349	130,111	19,430	enc'I	2011
PLTOA         176,891         176,891         96,365         10,683         26,647         866         36,122         1,435         872         17         1           Sub-total CTARWR: POWERTAX MISC ALL         176,891         96,365         10,683         26,647         866         36,122         1,435         872         17         1           CTARME: REPAIRS & MAINTENANCE EXPENSE         176,891         96,365         10,683         26,647         866         36,122         1,435         872         17         1           CTARME: REPAIRS & MAINTENANCE EXPENSE         176,337         9,307         1,011         2,521         82         3,418         136         82         2         2         2         2         2         2         2         2         2         2         2         2         2         2         1         1         1         1         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2	PLTOA         176,891         176,891         176,891         98,365         10,683         26,647         866         36,122         1,435           Sub-total CTARWE: POWERTAX MISC ALL         176,891         176,891         98,365         10,683         26,647         866         36,122         1,435           CTARME: REPAIRS & MAINTENANCE EXPENSE         176,891         98,365         10,683         26,647         866         36,122         1,435           CTARME: REPAIRS & MAINTENANCE EXPENSE         16,737         9,307         10,11         2,521         82         3,418         136           Sub-Total CTARME: REPAIRS & MAINTENANCE EXPENSE         16,737         9,307         1,011         2,521         82         3,418         136	6889	CTAPWR: POWERTAX MISC ALL												
Sub-Total CTAPWR: POWERTAX MISC ALL         17.6/891         -         17.6/891         96,365         10,663         26,647         866         36,122         1,435         872         17         1           CTARME: REPAIRS & MANTENANCE EXPENSE         -         176,691         96,365         10,663         26,647         866         36,122         1,435         872         17         1           CTARME: REPAIRS & MANTENANCE EXPENSE         -         16,737         9,307         1,011         2,521         82         3,418         136         82         2	Sub-Total CTARWE: POWERTAX MISC ALL         176,891         -         176,891         98,365         10,683         26,647         866         36,122         1,435           CTARME: REPARRS & MANTENANCE EXPENSE         0,683         26,647         866         36,122         1,435           CTARME: REPARRS & MANTENANCE EXPENSE         16,737         -         16,737         9,307         1,011         2,521         82         3,418         136           PLTOA         16,737         -         16,737         -         16,737         9,307         1,011         2,521         82         3,418         136           Sub-Total CTARME: REPARRS & MAINTENANCE EXPENSE         16,737         -         16,737         -         16,737         9,307         1,011         2,521         82         3,418         136	890	PLTOA	176.891	'	176.891	98.365	10.683	26.647	866	36.122	1.435	872	17	1.85
CTARME: REPAIRS & MAINTENANCE EXPENSE CTARME: REPAIRS & MAINTENANCE EXPENSE PLTOA 1.011 2.5.21 82 3.418 136 82 2	CTARME: REPAIRS & MANTENANCE EXPENSE           CTARME: REPAIRS & MAINTENANCE EXPENSE           CTARME: REPAIRS & MAINTENANCE EXPENSE           16,737         -           16,737         -           6,737         9,307         1,011         2,521         82         3,418         136           8UB-TOIAI CTARME: REPAIRS & MAINTENANCE EXPENSE         16,737         -         16,737         9,307         1,011         2,521         82         3,418         136	891	Sub-Total CTAPWR: POWERTAX MISC ALL	176,891		176,891	98,365	10,683	26,647	866	36,122	1,435	872	17	1,85
CTARME: REPAIRS & MAINTENANCE EXPENSE PLTOA PLTOA 3,418 136 737 - 16,737 9,307 1,011 2,521 82 3,418 136 82 2	CTARME: REPAIRS & MAINTENANCE EXPENSE PLTOA Sub-Total CTRRME: REPAIRS & MAINTENANCE EXPENSE 16,737 - 16,737 9,307 1,011 2,521 82 3,418 136 16,737 - 16,737 9,307 1,011 2,521 82 3,418 136 16,737 - 16,737 9,307 1,011 2,521 82 3,418 136	892	CTARME: REPAIRS & MAINTENANCE EXPENSE												
PLTOA 16,737 - 16,737 9,307 1,011 2,521 82 3,418 136 82 2	PLTOA 16,737 - 16,737 - 16,737 9,307 1,011 2,521 82 3,418 136 Sub-Total CTARME: REPAIRS & MAINTENANCE EXPENSE 16,737 - 16,737 9,307 1,011 2,521 82 3,418 136	893	CTARME: REPAIRS & MAINTENANCE EXPENSE												
	Sub-Total CTARME: REPAIRS & MAINTENANCE EXPENSE 16,737 - 16,737 9,307 1,011 2,521 82 3,418 136	894	PLTOA	16,737		16,737	9,307	1,011	2,521	82	3,418	136	82	5	17

Amounts may not add or tie to other schedules due to rounding.

Entergy New Orleans, LLC Compliance Filing No Docket No. UD-18-07 Nodel Detail Results - Period II Electric For the Test Year Ended December 31, 2018

		Per Book	Adjustment Adjusted	Adjusted	RES	Large Electric Small Electric Interruptible High Load Service Factor	mall Electric In	terruptible Service	High Load I	High Voltage	High Voltage Municipal Master Metered Building Non Res	ster Metered Non Res	Lighting
2896 2897	CTATPC: TAXES & PENSION CAPITALIZED CTATPC: TAXES & PENSION CAPITALIZED					:	:		;				
	LUMI UA Sub-Total CTATE: TAXES & PENSION CAPITALIZED	463 463	•••	463 463	294 294	91 <b>61</b>	69 69	<b>7</b>	64 64	<b>מי מי</b>	<b>N</b> N	•	
2901													
2902 2903	PLTOA Sub-Total CTAUPD: UNITS OF PROPERTY DEDUCTION	5,280,695		5,280,695	2,936,466	318,904 318,904	795,477 795,477	25,857 25,857	1,078,347	42,825 42,825	26,026 26,026	494 <b>494</b>	56,299
2904	CTAWE: WARRANTY EXPENSE				oot (000/4							ļ	
2905	CTAWE: WARRANTY EXPENSE							1			1		
2906 2907	PLTOA Sub-Total CTAME: WARRANTY EXPENSE	19,190		19,190	10,671 10.671	1,159 1 159	2,891 2 891	94 <b>07</b>	3,919 3 <b>910</b>	156 156	8 <b>8</b>	<b>°</b> 5	205
	CTAEPA: EPA ALLOWANCES	001/01	•	061,61	100	eci 'i	160'7	ŧ	616'0	2	ß	N	4
	CTAEPA: EPA ALLOWANCES												
	PG-EE-TO	'	•	•	•		•	•	•	•		•	
	SUD-IOTAI CIAEPA: EPA ALLOWANCES				'			•		•			
	CLASEC. SECURITIZATION CTASEC: SECURITIZATION												
	PLTDTOA					•							
2915	PLTOA							•					
2916	Sub-Total CTASEC: SECURITIZATION	•	•			•	•	•	•		•		
2918 2918	CLARSA: RESTRICTED STUCK AWARD CTARSA: RESTRICTED STOCK AWARD												
	LOMTOA	35,433		35,433	22,493	1.477	5.290	171	4.928	243	150	7	678
2920	Sub-Total CTARSA: RESTRICTED STOCK AWARD	35,433	•	35,433	22,493	1,477	5,290	171	4,928	243	150	2	678
	CTANOLFC: NOL C/F TAP-CURRENT - FEDERAL												
2922	CTANOLFC: NOL C/F TAP-CURRENT - FEDERAL	050 250	(056 050)										
7924	Sub-Total CTANOLFC: NOL C/F TAP-CURRENT - FEDERAL	856.352	(856.352)										
2925	CTANOLFNC: NOL C/F TAP-NON-CURRENT - FEDERAL		(anning)										
	CTANOLFNC: NOL C/F TAP-NON-CURRENT - FEDERAL												
	PLTOA	'			'					'		'	
	Sub-Total CTANOLFNC: NOL C/F TAP-NON-CURRENT - FEDERAL	•				•	•	•			•	•	
	CTAPSIL: P/S INCOME/LOSS												
	CTAPSIL: P/S INCOME/LOSS	(010)	0100										
	PLIOA Sub-Total CTAPSII - P/S INCOMF/LOSS	(2,948)	2,948 2 048	• •									
	CTAIUTP: INTEREST PAYMENTS ON UTP'S	(010'2)	01011						I		I	I	
	CTAIUTP: INTEREST PAYMENTS ON UTP'S												
		600,000	(600,000)	'	'		•	•	'	•	,	'	
	Sub-Total CTAIUTP: INTEREST PAYMENTS ON UTP'S	600,000	(000'009)		•	•		•	•	•		•	
	CLACTC: CONTRACT LERMINATION COST CTACTC: CONTRACT TERMINATION COST												
	PLTDTOA	(1.878)		(1.878)	(1.068)	(110)	(285)	(8)	(365)	6	(6)	(0)	9
	Sub-Total CTACTC: CONTRACT TERMINATION COST	(1,878)		(1,878)	(1,068)	(110)	(285)	(8)	(365)	E	(6)	0	(25)
	CTARBS: RESTRUCTURING BASIS STEP UP CTABBS: PESTRUCTURING BASIS STEP UP												
	PLTDA	(454,441)	454,441	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
	Sub-Total CTARBS: RESTRUCTURING BASIS STEP UP	(454,441)	454,441	0	0	0	0	0	0	0	0	0	0
	CTAMCDRA: MISO COST DEFERRAL REGULATORY ASSET												
	CTAMCDRA: MISO COST DEFERRAL REGULATORY ASSET	1 307 300	(1 307 300)										
			(000, 100, 1)										
	Sub-Total CTAMCDRA: MISO COST DEFERRAL REGULATORY ASSET CTAROC: REORGANIZATION COSTS	1,307,300	(1,307,300)	•	'		•			•		•	
	CTAROC: REORGANIZATION COSTS												
	PLTOA	227,130	•	227,130	126,301	13,716	34,215	1,112	46,381	1,842	1,119	21	2,422
	SUB-IOTAI CIAROC: REORGANIZATION COSIS CTARLGOU: REG ASSET LG3 O/U	227,130		227,130	126,301	13,716	34,215	1,112	46,381	1,842	1,119	21	2,4;
	CTARLGOU: REG ASSET LG3 O/U												
		21,697	(21,697)		•		•	•		•		•	
2956 2057	Sub-Total CTARLGOU: REG ASSET LG3 O/U CTARDF: RUSINESS DEVELOPMENT - FEDERAL	21,697	(21,697)	•	•	•	•	•	•	•		•	
2307													

Entergy New Orleans, LLC Compliance Filing No Docket No. UD-18-07 Nodel Detail Results - Period II Electric For the Test Year Ended December 31, 2018

Light	6 228 6 228				(44) (5,066)			27 7,608				0 44,468									(0) (0)							(1 00'07) (++	(4) (26,631)												0			0			
High Load High Voltage Building Non Res Factor					(4	4)		2	2		39	390									_ <b>.</b>	-					cc)	(+07)	(234)																		
Building	295 <b>295</b>		•		(2,342)			1,682	1,682		20,556	20,556			•						0	6)		•			(11001)	(116,21)	(12,311)									•			0 0	>		0			
нідп voitage	1,071 <b>1,071</b>		•		(3,853)	(3,853)		2,725	2,725		33,826	33,826									0	6					(20 JC)	(107'07)	(20,257)												0 (	Þ		0			
Factor	14,112 <b>14,112</b>		•		(97,031)	(97,031)		55,260	55,260		851,739	851,739								:	0	(n)		•	•		(640.077)	(110,016)	(510,077)									•	•		0 0	Þ		0			
Service	361 <b>361</b>		•		(2,327)	(2,327)		1,921	1,921		20,424	20,424			•					:	0	6		•			(100 01)	(107'71)	(12,231)									•			0 0	•		0			
	8,189 <b>8,189</b>				(71,578)	(71,578)		59,324	59,324		628,313	628,313			•						0	(0)			•		1320 3201	(017010)	(376,275)												0 (	Þ		0			
Large Lecure Jinan Lecure Interrupture Service	4,039 <b>4,039</b>		•		(28,695)	(28,695)		16,566	16,566		251,888	251,888			•					:	0	(1)			•		(460.047)	(140'000)	(150,847)										•		0 0	>		0	Ē		
	23,857 <b>23,857</b>		•		(264,227)	(264,227)		252,228	252,228		2,319,386	2,319,386			•						0	6					(000 006 1/	(1,300,333)	(1,388,999)									,	•		•	•		0	Ē		
Adjusted	52,159 <b>52,159</b>				(475,164)	(475,164)		397,340	397,340		4,170,991	4,170,991								;	0	(0)					(128 204 0)	(100,184,2)	(2,497,861)												0 (	Þ		0			
Adjusted		(1,907,846)	(1,907,846)		•	•		•			4,210,125	4,210,125		(60 687)	(60,687)						948,173	340,173									(ADC 07)	(70,204)						(5,000,000)	(5,000,000)		(428,402)	(428,402)		2,856,092 2 856 092			
	52,159 <b>52,159</b>	1,907,846	1,907,846		(475,164)	(475,164)		397,340	397,340		(39,134)	(39,134)		60.687	60,687						(948,173)	(011,046)			•		ISSION	(100,184,2)	(2,497,861)		70.204	70,204						5,000,000	5,000,000		428,402	428,402		(2,856,092) (2,856,092)			
	PG-DD-TO Sub-Tota CTADBT: BUSINESS DEVELOPMENT - FEDERAL CTAMICH: MICHOUD OUTGEE	CTAMICH: MICHOUD OUTAGE PG-DD-TO	Sub-Total CTAMICH: MICHOUD OUTAGE	CLAROB: REORGANIZATION COSIS-BANKRUPTCY CTAROB: REORGANIZATION COSTS-BANKRUPTCY	PLTOA	Sub-Total CTAROB: REORGANIZATION COSTS-BANKRUPTCY CTAPPE: PREPAID EXPENSE	CTAPPE: PREPAID EXPENSE	LOMTOA	Sub-Total CTAPPE: PREPAID EXPENSE		PLTOA	Sub-Total CTAMCC: MISC CAPITALIZED COST	CTARAH: REG ASSET - HCM	CIARAH: REG ASSE I - HCM I OMTOA	Sub-Total CTARAH: REG ASSET - HCM	CTARTA: RETENTION ACCRUAL	CTARTA: RETENTION ACCRUAL	Sub-Total CTARTA: RETENTION ACCRUAL	CTAUR: UNBILLED REVENUE	CTAUR: UNBILLED REVENUE	RV-RR-TO Sub-TALID: LINDILLED BEVENILE	CTAS481ATP: SECTION 481A TANGIBLE PROPERTY	CTAS481ATP: SECTION 481A TANGIBLE PROPERTY	PLTOA	SUB-TOTAL CTAS481ATP: SECTION 481A TANGIBLE PROPERTY CTAUPDRT: UNITS OF PROPERTY DEDUCTION - REPAIRS -	TRANSMISSION	CTAUPDRT: UNITS OF PROPERTY DEDUCTION - REPAIRS - TRANSMISSION	Sub-Total CTAUPDRT: UNITS OF PROPERTY DEDUCTION - REPAIRS -		CTABWOI: SM BOOK WRITE OFF OF INVESTMENT	CTABWOI: SM BOOK WRITE OFF OF INVESTMENT	Sub-Total CTABWOI: SM BOOK WRITE OFF OF INVESTMENT		CTAECLI: SM ECONOMIC PERFORMANCE OF LIABS	PLICA Sub-Total CTAECLI: SM ECONOMIC PERFORMANCE OF LIABS	CTAGCS: SM GUARANTEED CUSTOMER SAVINGS	CTAGCS: SM GUARANTEED CUSTOMER SAVINGS		SUB-IOTAL CLAGCS: SM GUARAN LEED CUSTOMEK SAVINGS CTADFCC: DEFERRED FUEL CAPACITY CHARGES	CTADFCC: DEFERRED FUEL CAPACITY CHARGES	PG-EE-TO Suit Total OTANEOC: NETEBBEN EUEL CARACITY CHARCES	CTABSUF: BASIS STEP UP - FEDERAL	CTABSUF: BASIS STEP UP - FEDERAL	PLTDTOA Sub-Total CTARSUF: RASIS STEP UP - FEDER AL	CTAACQADJ: ACQUISITION ADJUSTMENT	CTAACOADJ: ACOHISITION ADJI ISTMENT	
No.	2959 2960 2961	2962 2963	2964	2965 2966	2967	2968 2969	2970	2971	2972	2974 2974	2975	2976	2977	2978	2980	2981	2982	2984	2985	2986	2987	2989 2989	2990	2991	2992	2993	2994 2005	2883	2996	2997	2998 2000	3000	3001	3002	3004	3005	3006	3007	3008 3009	3010	3011	3012 3013	3014	3015 3016	3017	3018	

Entergy New Orleans, LLC Compliance Filing No Docket No. UD-18-07 Nodel Detail Results - Period II Electric For the Test Year Ended December 31, 2018

Line       No.       2021     CTAINSFED: INSURANCE-FED       2022     CTAINSFED: INSURANCE-FED       2023     Sub-Total CTTAINSFED: INSURANCE-FED       2024     Sub-Total CTTAINSFED: INSURANCE-FED       2025     Sub-Total CTTAINSFED: INSURANCE-FED       2025     Sub-Total CTTAINSFED: INSURANCE-FED       2025     Sub-Total CTTAINSFED: INSURANCE-FED       2025     Sub-Total CTTAIN-APPORTIONED TAX DEDUCTIBLE       2025     StartD: APPORTIONED TAX DEDUCTIBLE       2026     StartD: APPORTIONED TAX DEDUCTIBLE       2027     StartD: APPORTIONED TAX DEDUCTIBLE       2028     Sub-Total STATD       2029     Sub-Total STATD       2020     Sub-Total STATD       2021     StartD: APPORTIONED TAX DEDUCTIBLE       2022     STARD       2023     Sub-Total STATD       2024     StartD: APDOL       2025     STARD       2026     STARD       2027     STARD       2028     StartD       2029     Sub-Total STARD       2020     StartD       2021     StartD       2022     STARD       2023     StartD       2024     StartD       2025     STARD       2026     StartD <t< th=""><th>Per Book (4.312,784) 58,0312,784) 58,032,712 110,641,532 3,802,712 3,802,712 3,802,712 3,802,712 (21,423) (21,423) 35,534 4,647 4,647</th><th>Adjustment         Total Company Adjusted           4,312,784         -           4,312,784         -           7,802,784         -           (16,867,634)         (18,897,339)           (18,90,858)         (75,839,326)           (3,802,712)         -           (3,802,712)         -           (3,802,712)         -           (3,802,712)         -           (3,534         -           (3,534         -           (21,423)         -           (21,423)         -           (21,423)         -           (3,564         -           -         -           35,554         -           -         35,554           -         -           -         -           -         -           -         35,554           -         -           -         -           -         -           -         -</th><th></th><th>RES </th><th>Large Electric</th><th>Large         Large           Large         Interruptible           Service         Service           (949,995)         (2,134,6,112)           (3,120,731)         (5,138,904)         34,233           (3,120,731)         (5,138,904)         34,233           (1,294)         (3,227)         (105)           (1,294)         (3,227)         (105)           (1,294)         (3,227)         (105)           2,146         5,353         174           2,146         5,353         773           253         703         0           253         703         0</th><th>Large Interruptible Service (84,232) 344,233 344,233 (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (</th><th>High Load High Load Factor (1,115,542) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638)(11,186,638) (11,186,638)(11,186,638) (11,186,638)(11,186,638) (11,186,638)(11,186,638)(11,186,638)(11,1</th><th>High Voltage</th><th>High Voltage         Municipal         Master Metered           High Voltage         Building         Non Res           -         -         -         -           (138,412)         (87,69.4)         (1,50.4)           (189,339)         219,151         4,647           (189,339)         219,151         4,647           2         -         -           -         -         -           2         -         -           2         -         -           2         -         -           2         -         -           2         -         -           2         -         -           2         1775         3           288         1775         3           2         1775         3           2         28         175         3           (0)         22         0         0</th><th></th><th>Lighting (324,083) 2,327,396 2,327,396 (228) 379 379 71</th></t<>	Per Book (4.312,784) 58,0312,784) 58,032,712 110,641,532 3,802,712 3,802,712 3,802,712 3,802,712 (21,423) (21,423) 35,534 4,647 4,647	Adjustment         Total Company Adjusted           4,312,784         -           4,312,784         -           7,802,784         -           (16,867,634)         (18,897,339)           (18,90,858)         (75,839,326)           (3,802,712)         -           (3,802,712)         -           (3,802,712)         -           (3,802,712)         -           (3,534         -           (3,534         -           (21,423)         -           (21,423)         -           (21,423)         -           (3,564         -           -         -           35,554         -           -         35,554           -         -           -         -           -         -           -         35,554           -         -           -         -           -         -           -         -		RES 	Large Electric	Large         Large           Large         Interruptible           Service         Service           (949,995)         (2,134,6,112)           (3,120,731)         (5,138,904)         34,233           (3,120,731)         (5,138,904)         34,233           (1,294)         (3,227)         (105)           (1,294)         (3,227)         (105)           (1,294)         (3,227)         (105)           2,146         5,353         174           2,146         5,353         773           253         703         0           253         703         0	Large Interruptible Service (84,232) 344,233 344,233 (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (105) (	High Load High Load Factor (1,115,542) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638) (11,186,638)(11,186,638) (11,186,638)(11,186,638) (11,186,638)(11,186,638) (11,186,638)(11,186,638)(11,186,638)(11,1	High Voltage	High Voltage         Municipal         Master Metered           High Voltage         Building         Non Res           -         -         -         -           (138,412)         (87,69.4)         (1,50.4)           (189,339)         219,151         4,647           (189,339)         219,151         4,647           2         -         -           -         -         -           2         -         -           2         -         -           2         -         -           2         -         -           2         -         -           2         -         -           2         1775         3           288         1775         3           2         1775         3           2         28         175         3           (0)         22         0         0		Lighting (324,083) 2,327,396 2,327,396 (228) 379 379 71
<b>8</b> 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		4,312,784 4,312,784 (76,882,654) 186,480,858) (3,802,712) (3,802,712)			- (949,995) (3,120,731) (1,294) (1,294) (1,294) 2,146 2,146 2,146 2,146	(5,138,904) (5,138,904) (5,138,904) (5,138,904) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,233) (3,277) (3,277) (3,277) (3,277) (3,277) (3,277) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,1	(84,282) 34,4,283	- (3,175,542) (11,186,538) (11,186,538) (11,186,538) (11,186,538) (4,375) (4,375)		219		- (324,083) 2,327,396 2,327,396 2,327,396 2,327,396 379 379 379 379 379
<b>ທ</b> ີ່ໄດ້ ທີ່		4.312,784 4.312,784 4.312,578 (8.862,554) 186,480,858) (3.802,712) (3.802,712)		(11,250,032,130) (69,039,130) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913) (11,913	- (949,995) (3,120,731) (1,294) (1,294) (1,294) 2,146 2,146 2,146 2,146	(5,138,90.4) (5,138,90.4) (5,138,90.4) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4)(5,138,90.4) (5,13				219		- (324,083) - - 2,327,396 - - 2,327,396 - - 379 379 379 379 379 71
<b>v</b> , , , , , , , , , , , , , , , , , , ,		7.4.3.12.784 4.312.584 186.480,855 (3.802.712) (3.802.712) (3.802.712)		(00,1560,009,150,000,150,000,150,000,150,000,150,000,150,000,150,000,150,000,150,000,150,15	(3,120,731) (3,120,731) (1,294) (1,294) (1,294) 2,146 2,146 2,146 2,146	(5,138,90.4) (5,138,90.4) (5,138,90.4) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.4) (5,138,90.				219		(324,085) 2,327,3966 2 (228) (228) 379 379 379 379 71
<b>o</b> <sup>N</sup>		186,480,858) (3,802,712) (3,802,712)		(69,098,190) - - (11,915) (11,915) 19,760 19,760 2,772 2,772	(3,120,731) - - (1,294) (1,294) (1,294) 2,146 2,146 2,146 2,146 2,146	(5,138,904) (5,138,904) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (3,227) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5,138,904) (5				219		2,327,396 - - (228) 379 379 379 379 379 71
ა ა ა ა ა ა ა ა	3,802,712 3,802,712 (21,423) (21,423) 35,534 35,534 4,647 4,647	(3.802,712) (3.802,712)	- (21,423) (21,423) 35,534 35,534 35,534 4,647	- (11,913) (11,913) 19,760 19,760 2,772 2,772	- (1,294) (1,294) 2,146 2,146 2,146 2,146	- (3,227) (3,227) (3,227) 5,353 5,353 5,353 5,353 5,353 5,353		- - (4,375) (4,375) (4,375) 7,256			'' () <b>()</b> തത മം	- (228) 379 379 379 379 71
ູ້	3,802,712 3,802,712 (21,423) (21,423) 35,534 35,534 35,534 4,647 4,647	(3,802,712) (3,802,712) - -	- (21,423) (21,423) 35,534 35,534 4,647 4,647	- (11,913) (11,913) 19,760 19,760 19,760 2,772 2,772	(1,294) (1,294) 2,146 2,146 2,146 2,146 2,146	- (3,227) (3,227) 5,353 5,353 5,353 5,353 5,353 703	- (105) (105) 174 174 0 0	- - (4.375) (4.375) (4.375) 7,256			'' () <b>()</b> ത <b>ത</b> വ	 (228) 379 <b>379</b> 71 71
v v v v v	3,802,772 3,802,772 (21,423) (21,423) 35,534 35,534 4,647 4,647	(3,802,712) (3,802,712) - - -	- (21,423) (21,423) 35,534 35,534 4,647 4,647	- (11,913) (11,913) 19,760 19,760 2,772 2,772	- (1,284) (1,284) 2,146 2,146 2,146 2,146 2,146	- (3,227) (3,227) 5,353 5,353 5,353 5,353 5,353 5,353 5,353	- (105) (105) 174 174 0	- (4,375) (4,375) 7,256			'' () <b>()</b> ოო იძ	 (228) 379 <b>379</b> 71 71
v v v v v	(21,423) (21,423) 35,534 35,534 4,647	· · · · · · · · ·	(21,423) (21,423) 35,534 35,534 4,647	(11,913) (11,913) 19,760 19,760 2,772 2,772	(1,294) (1,294) 2,146 2,146 2,146 2,146 2,53	(3,227) (3,227) 5,353 5,353 5,353 5,353 5,353 703	(105) (105) 174 174 0	(4,375) (4,375) 7,256 7,256			ରି <b>ରି</b> ଜ <b>ଜ</b> ୦୯	(228) (228) 379 379 379 71
o o o o	(21,423) (21,423) 35,534 35,534 4,647 4,647		(21,423) (21,423) 35,534 35,534 4,647	(11,913) (11,913) 19,760 19,760 2,772 2,772	(1,294) (1,294) 2,146 2,146 2,146 2,146 2,53	(3.227) (3.227) 5.353 5.353 5.353 703 703	(105) (105) 174 174 0	(4,375) (4,375) 7,256 7,256			ରି <b>ପି</b> ଜ <b>ଜ</b> ୦୦	(228) (228) 379 379 71 71
w w w	(21,423) 35,534 35,534 4,647 4,647		(21,423) 35,534 35,534 4,647 4,647	(11,913) 19,760 19,760 2,772 2,772	(1,294) 2,146 2,146 2,146 2,53	(3,227) 5,353 5,353 703 703	(105) 174 174 0	(4,375) 7,256 7,256			<b>3</b> ത <b>ത</b> (5)	(228) 379 379 71
v v v v	35,534 35,534 4,647		35,534 35,534 4,647	19,760 19,760 2,772 2,772	2,146 2,146 2,146 253 253	5,353 5,353 703 703	174 174 0	7,256			<b>)</b> თ <b>ო</b> ი (	379 379 71
ທ ທ ທ	35,534 <b>35,534</b> 4,647 <b>4,647</b>		35,534 35,534 4,647 4,647	19,760 19,760 2,772 2,772	2,146 2,146 253 253	5,353 5,353 703 703	174 174 0	7,256 7,256			ო <b>ო</b> ი	379 379 71 71
0 0 0	35,534 35,534 4,647 4,647		35,534 35,534 4,647 4,647	19,760 19,760 2,772 2,772	21146 2146 253 253	5,353 5,353 703 703	171 174 0 0	7,256			ო <b>ო</b> ი	<b>379</b> 71 71
w w	4,647 <b>4,647</b>		4,647 <b>4,647</b>	2,772 <b>2,772</b>	253 253	703 <b>703</b>	0 0				0 0	<b>7</b> 3
w w	4,647 <b>4,647</b>		4,647 <b>4,647</b>	2,772 <b>2,772</b>	253 253	703 <b>703</b>	0 0				0 0	7
ഗഗ	4,647	,	4,647	2,772	253	703	•	826			•	7
<i>ഗ</i> ഗ					1011			826	00		•	
0					1967							
o	(263)		(263)	(424)	(4p)	(115)	(4)	(156)			(0)	(8)
STAPAN	(763)	•	(763)	(424)	(46)	(115)	(4)	(156)	(9)	(4)	0	(8)
	939,239	(939,239)					'					'
	939,239	(939,239)	•	•	•	•	•	•		•	•	
3052 STATIAC: TAX INTEREST AVOIDED COST 3053 STATIAC: TAX INTEREST AVOIDED COST												
	(2,664)	•	(2,664)	(1,481)	(161)	(401)	(13)	(544)	(22)	(13)	(0)	(28)
	(2,664)	•	(2,664)	(1,481)		(401)	(13)				0)	(28)
3055 STANDERNC: NOL C/F-TAP-FED-NON-CURRENT 3057 STANDLFNC: NOL C/F-TAP-FED-NON-CURRENT												
	•	,	'		•	'	•	'		•	•	1
3059 Sub-Total STANOLFNC: NOL C/F-TAP-FED-NON-CURRENT		•	•	'	•	•		•	'	•	•	
	(856,352)	856,352	'		'	'					,	'
3063 Sub-Total STASRLY: NOL C/F SRLY/DE CON 2004 STAPTYE: POWEPTAX MISC EEDEPAI	(856,352)	856,352		•	•				'			'
	(175,339)		(175,339)	(97,502)	(10,589)	(26,413)	(859)	(35,805)	(1,422)	(864)	(16)	(1,869)
	(175,339)	•	(175,339)	(97,502)	(10,589)						(16)	(1,869)
J68 STAPTAS: POWERTAX MISC STATE See STAPTYS: POWEPTAY MISC STATE												
PLTOA	30		30	17	0	5	0	9	0	0	0	0
	30		30	17	2	5	0	9	0	0	0	0
3072 STABSUF: BASIS STEP UP - FEDERAL 2073 ETAPELIE: PARTE STEPLID EEDERAL												
	2,856,092	(2,856,092)										'
	2,856,092	(2,856,092)	•	•	•	•		•		•	•	'
3076 STABUSS: BASIS STEP UP - STATE 3077 STARUSS: BASIS STEP UP - STATE												
	(2,856,092)	2,856,092										
3079 PLTOA 3080 Sub-Total STABUSS: BASIS STEP UP - STATE	(2.856.092)	2.856.092										
STACTC		100100011										
3082 STACTC: CONTRACT TERMINATION COST-FED					1					,		:

Entergy Complia CNO Do. Model D Electric For the	Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 Model Detail Results - Period II Electric For the Test Year Ended December 31, 2018												
Line No.		Per Book	Adjustment	Total Company Adjusted	RES	Large Large Electric Small Electric Interruptible Service	all Electric Inte		Large Electric High Load Factor	High Voltage	Municipal M. Building	Municipal Master Metered Building Non Res	Lighting
3084 3085 3085	Sub-Total STACTC: CONTRACT TERMINATION COST-FED STARBS: RESTRUCT ASSIS STEP UP-FED STARBS: RESTRUCT BASIS STEP UP-FED	1,636		1,636	931	96	249	7	318	9	œ	0	8
3087		(110,714)	110,714	'									
3088	Sub-Total STARBS: RESTRUCT BASIS STEP UP-FED	(110,714)	110,714	•			•	•	•	•	•		•
3089 3090	STALIBD: LIBERALIZED DEPRECIATION STALIBD: LIBERALIZED DEPRECIATION												
3091	PLTOA							•					
3092	Sub-Total STALIBD: LIBERALIZED DEPRECIATION		'					•	•	'	•	•	
3093	STAMISCCAPFED: MISC CAP COSTS-FED												
3094	STAMISCCAPFED: MISC CAP COSTS-FED												
3095 3096	PLTOA Sub-Total STAMISCCAPFED: MISC CAP COSTS-FED	38,124 <b>38.124</b>	(38,124) (38,124)		• •			• •					
3097	STAMISCCAPST: MISC CAP COSTS-ST												
3098	STAMISCCAPST: MISC CAP COSTS-ST												
3099	PLTOA	(38,124)	38,124	•	'		•	•	'	'	'	'	•
3100	Sub-Total STAMISCCAPST: MISC CAP COSTS-ST	(38,124)	38,124					•	'	'	•	'	
3101	STACTCST: CONTRACT TERMINATION COST-STATE												
3102	STACTCST: CONTRACT TERMINATION COST-STATE	1000 13		1000 1	1100		101 01	į	10100	ĝ	Q	ĝ	(00)
3104	PLIDIOA Sub-Total STACTCST: CONTRACT TERMINATION COST-STATE	(1,636)		(1,636)	(168)	(36)	(249)	86	(318)	(e) (e)	() () () () () () () () () () () () () (	0	(K)
3105	STAINSURST: INSURANCE STATE					l		2		C	C	E	Ì
3106	STAINSURST: INSURANCE STATE												
3107	PLTOA	(4,312,784)	4,312,784	•	'	•	•	•	'	•	•	'	,
3108	Sub-Total STAINSURST: INSURANCE STATE	(4,312,784)	4,312,784	•			•	•	'		•		•
3109	STAINSURFED: INSURANCE FEDERAL STATE												
3110	STAINSURFEU: INSURANCE FEDERAL STATE PLTDA	4312784	(4 312 784)										
3112	Sub-Total STAINSURFED: INSURANCE FEDERAL STATE	4312784	(4 312 784)										
3112	Sub-Total STATOA: STATE ADJUSTMENTS TO NET INCOME	3,614,907	(3,774,885)	(159,978)	- (88,772)	(689)	(24,096)	(806)	(32,791)	(1.336)	(789)	(15)	(1,684)
3114	Sub-Total STATITO: STATE TAXABLE INCOME		(190,255,743)	(75,999,304)	(59,187,962)	(3,130,420)	(5,163,000)	343,477	(11,219,429)	(190,675)	218,362	4,632	2,325,712
3115	Sub-Total TAXADJ: TAX ADJUSTMENTS TO NET INC	114,256,439	(190,255,743)	(75,999,304)	(59,187,962)	(3,130,420)	(5,163,000)	343,477	(11,219,429)	(190,675)	218,362	4,632	2,325,712

Summary

SUM 1 - Rate Base Adjustment Summary

Line No.	Description	Per Books	Adjustment (1)	Total
1	PLPTOA: PRODUCTION PLANT N SERVICE	348,875,914	3,413,706	352,289,620
2	PLTTOA: TRANSMISSION PLANT IN SERVICE	158,084,066	13,971,097	172,055,163
3	PLDTOA: DISTRIBUTION PLANT IN SERVICE	730,131,864	11,265,969	741,397,833
4	PLGTOA: GENERAL PLANT IN SERVICE	52,209,513	4,127,128	56,336,640
5	PLITOA: INTANG BLE PLANT IN SERVICE (A/C 301 AND 303)	119,313,866	20,317,036	139,630,902
6	Sub-Total PLANT IN SERVICE	1,408,615,223	53,094,936	1,461,710,159
7	ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION	(124,972,838)	(11,031,866)	(136,004,704)
8	ADTTOA: TRANSMISSION ACCUMULATED DEPRECIATION	(71,668,829)	(2,721,182)	(74,390,011)
9	ADDTOA: DISTRIBUTION ACCUMULATED DEPRECIATION	(219,928,888)	(5,227,724)	(225,156,612)
10	ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION	(765,542)	(12,213,798)	(12,979,339)
11	ADITOA: INTANG BLE PLANT ACCUMULATED DEPRECIATION	(83,021,657)	(6,773,551)	(89,795,208)
12	Sub-Total ACCUMULATED DEPRECIATION / AMORTIZATION	(500,357,754)	(37,968,120)	(538,325,875)
13	WCTO: WORK NG CASH	-	(3,607,309)	(3,607,309)
14	Sub-Total WORKING CASH	-	(3,607,309)	(3,607,309)
15	FI151PE: 151 FUEL STOCK	-	-	-
16	Sub-Total FUEL INVENTORY	-	-	-
17	AINTOA: ALLOWANCES	5,535	_	5,535
18	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	10,341,787	(489,377)	9,852,410
10	Sub-Total MATERIALS AND SUPPLIES EACEDDING ALLOWANCES	10,347,322	(489,377)	9,857,945
15		10,347,322	(403,377)	3,037,343
20	PP165TP: 165 PLANT	6,299,822	860,274	7,160,096
21	PP165L: 165 LABOR	49,160	(38,682)	10,478
22	PP165RSRT: 165 REVENUE TAXES	24,295	9,393	33,688
23	PP165PD: 165 PRODUCTION DEMAND	1,662	-	1,662
24	PP165TD: 165 TRANS & DISTR	1,358	-	1,358
25	PP165GP: 165 GENERAL PLANT	82,500	-	82,500
26	Sub-Total PREPAYMENTS	6,458,797	830,985	7,289,782
27	PIR228: 228 PROPERTY INSURANCE RESERVE	(75,137,313)	75,137,313	(0)
28	Sub-Total PROPERTY INSURANCE RESERVE	(75,137,313)	75,137,313	(0)
29	IDR228: 228 INJURIES & DAMAGES RESERVES	(4,912,671)	348,396	(4,564,274)
30	Sub-Total INJURIES & DAMAGES RESERVES	(4,912,671)	348,396	(4,564,274)
31	PEN242: 242 UNFUNDED PENSION	(21,027)	3,995	(17 022)
31	PEN253TOA: 253 UNFUNDED PENSION	(52,710,849)		(17,032) 36,802,350
32	Sub-Total UNFUNDED PENSION	(52,731,876)	89,513,199 89,517,194	36,785,318
		(,,,		
34	CD235: 235 CUSTOMER DEPOSITS	(29,015,594)	6,383,431	(22,632,164)
35	Sub-Total CUSTOMER DEPOSITS	(29,015,594)	6,383,431	(22,632,164)
36				
30	ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES	(97,023,692)	(55,167,257)	(152,190,950)
30	ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES	(97,023,692) (8,754,420)	(55,167,257) (28,606,797)	(152,190,950) (37,361,217)
				,
37	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES	(8,754,420)	(28,606,797)	(37,361,217)
37 38	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES Sub-Total ACCUMULATED DEFERRED INCOME TAXES	(8,754,420) (105,778,112)	(28,606,797) (83,774,055)	(37,361,217) (189,552,167)
37 38 39 40	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES Sub-Total ACCUMULATED DEFERRED INCOME TAXES AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT Sub-Total AMORT ACQUISITION ADJUSTMENT	(8,754,420) (105,778,112) (3,384,225) (3,384,225)	(28,606,797) (83,774,055) (1,190,622) (1,190,622)	(37,361,217) (189,552,167) (4,574,846)
37 38 39	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES Sub-Total ACCUMULATED DEFERRED INCOME TAXES AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT	(8,754,420) (105,778,112) (3,384,225)	(28,606,797) (83,774,055) (1,190,622)	(37,361,217) (189,552,167) (4,574,846)
37 38 39 40 41	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES Sub-Total ACCUMULATED DEFERRED INCOME TAXES AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT Sub-Total AMORT ACQUISITION ADJUSTMENT 182HCM: 182 REGULATORY ASSET - HCM	(8,754,420) (105,778,112) (3,384,225) (3,384,225) (3,384,225) 189,034 240,737	(28,606,797) (83,774,055) (1,190,622) (1,190,622) (189,034)	(37,361,217) (189,552,167) (4,574,846) (4,574,846) 10,211,422
37 38 39 40 41 42	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES Sub-Total ACCUMULATED DEFERRED INCOME TAXES AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT Sub-Total AMORT ACQUISITION ADJUSTMENT 182HCM: 182 REGULATORY ASSET - HCM 182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT	(8,754,420) (105,778,112) (3,384,225) (3,384,225) 189,034	(28,606,797) (83,774,055) (1,190,622) (1,190,622) (189,034)	(37,361,217) (189,552,167) (4,574,846) (4,574,846)
37 38 39 40 41 42 43	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES Sub-Total ACCUMULATED DEFERRED INCOME TAXES AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT Ub-Total AMORT ACQUISITION ADJUSTMENT 182HCM: 182 REGULATORY ASSET - HCM 182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT 182DOM: 182 REGULATORY ASSET - DEF O&M STORM COST	(8,754,420) (105,778,112) (3,384,225) (3,384,225) (3,384,225) 189,034 240,737 (0)	(28,606,797) (83,774,055) (1,190,622) (1,190,622) (189,034) 9,970,685	(37,361,217) (189,552,167) (4,574,846) (4,574,846) 10,211,422
37 38 39 40 41 42 43 44	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES Sub-Total ACCUMULATED DEFERRED INCOME TAXES AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT Ub-Total AMORT ACQUISITION ADJUSTMENT 182HCM: 182 REGULATORY ASSET - HCM 182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT 182DOM: 182 REGULATORY ASSET - DEF O&M STORM COST 182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE	(8,754,420) (105,778,112) (3,384,225) (3,384,225) (3,384,225) 189,034 240,737 (0) 0	(28,606,797) (83,774,055) (1,190,622) (1,190,622) (189,034) 9,970,685 - (0)	(37,361,217) (189,552,167) (4,574,846) (4,574,846) 10,211,422
37 38 39 40 41 42 43 44 45	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES Sub-Total ACCUMULATED DEFERRED INCOME TAXES AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT Sub-Total AMORT ACQUISITION ADJUSTMENT 182HCM: 182 REGULATORY ASSET - HCM 182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT 182DOM: 182 REGULATORY ASSET - DEF 0&M STORM COST 182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE 182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL	(8,754,420) (105,778,112) (3,384,225) (3,384,225) (3,384,225) 189,034 240,737 (0) 0	(28,606,797) (83,774,055) (1,190,622) (1,190,622) (189,034) 9,970,685 - (0) (453,523)	(37,361,217) (189,552,167) (4,574,846) (4,574,846) 10,211,422 (0)
37 38 39 40 41 42 43 44 45 46	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES Sub-Total ACCUMULATED DEFERRED INCOME TAXES AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT Sub-Total AMORT ACQUISITION ADJUSTMENT 182HCM: 182 REGULATORY ASSET - HCM 182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT 182DOM: 182 REGULATORY ASSET - DEF 0&M STORM COST 182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE 182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL 1823AC: 182 REGULATORY ASSET - OTHER	(8,754,420) (105,778,112) (3,384,225) (3,384,225) 189,034 240,737 (0) 0 453,523	(28,606,797) (83,774,055) (1,190,622) (1,190,622) (189,034) 9,970,685 - (0) (453,523) 11,961,845	(37,361,217) (189,552,167) (4,574,846) (4,574,846) 10,211,422 (0)
37 38 39 40 41 42 43 44 45 46 47	ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES Sub-Total ACCUMULATED DEFERRED INCOME TAXES AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT Sub-Total AMORT ACQUISITION ADJUSTMENT 182HCM: 182 REGULATORY ASSET - HCM 182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT 182DOM: 182 REGULATORY ASSET - DEF 0&M STORM COST 182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE 182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL 1823AC: 182 REGULATORY ASSET - OTHER 1823NW: 182 REGULATORY ASSET - NEW NUCLEAR	(8,754,420) (105,778,112) (3,384,225) (3,384,225) 189,034 240,737 (0) 0 453,523 - 45,659	(28,606,797) (83,774,055) (1,190,622) (1,190,622) (189,034) 9,970,685 - (0) (453,523) 11,961,845 (45,659)	(37,361,217) (189,552,167) (4,574,846) (4,574,846) 10,211,422 (0)

Line No.	Description	Per Books	Adjustment (1)	Total
51	1823TC: 182 REGULATORY ASSET - ALGIERS TRANS COSTS	1,208,347	(1,208,347)	-
52	1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALG ERS	2,305,161	(2,305,161)	-
53	1823STM: 182 ALG ERS STORM COSTS	9,004,644	(9,004,644)	-
54	Sub-Total REGULATORY ASSETS AND LIABILITIES	13,480,210	926,742	14,406,952
55	CAC252: 252 CUSTOMER ADVANCES	-	-	-
56	ISC123: 123 INVESTMENT IN SUB - CAPITAL	2,994,808	-	2,994,808
57	Sub-Total OTHER RATE BASE	2,994,808	-	2,994,808
58	Total <sup>(2)</sup>	670,578,815	99,209,514	769,788,329

Notes:

(1) Reference SUM 4

(2) Reference RR 2

SUM 2 - Revenue/Expense Adjustment Summary

Line No.	Description	Per Books	Adjustment <sup>(1)</sup>	Total
<del>.</del>	RSRTOA: RATE SCHEDULE REVENUE	539,573,436	(246,409,783)	293,163,652
7	RSORTOA: OTHER SALES FOR RESALE	49,940,571	(49,940,571)	
e	Sub-Total SALES REVENUES	589,514,006	(296,350,354)	293,163,652
4	R0450: 450 FORFEITED DISCOUNTS	3,601,323		3,601,323
S	R0451: 451 MISCELLANEOUS SERVICE REVENUES	303,132	(188,557)	114,575
9	RO454DL: 454 POLE ATTACHMENTS - DISTRIB LINES	2,568,372		2,568,372
7	R0454P: 454 RENTS OTHER	1,106,986		1,106,986
8	R0456: 456 OTHER REVENUE - MISC	(20,096,710)	20,031,516	(65,194)
6	R0456ATTO: 456 MISO ATTACHMENT O	356,442	(356,442)	·
10	R0456D: 456 OTHER ELECTRIC REVENUE - DATALINK		6,306	6,306
11	R0456S: 456 OTHER ELECTRIC REVENUE - SMS	·	58,888	58,888
12	R0456SCH11: 456 MISO SCH 11 WDS	122,400	(122,400)	•
13	R0456SCH41: 456 MISO SCH 41 STM SECURITIZATION	1,016	(1,016)	
14	RO456TP: 456 PLANT	79,787	807,056	886,843
15	RO456UR: 456 UNBILLED REVENUE	(948,173)	948,173	
16	R0457MISO: 457 MISO SCH 1 CTRL/DISP	1,908,093	(1,908,093)	
17	Sub-Total OTHER OPERATING REVENUES	(10,997,333)	19,275,432	8,278,099
18	Sub-Total REVENUES	578,516,674	(277,074,922)	301,441,752
19	OMPTOA: PRODUCTION EXPENSES	343,198,384	(137,655,071)	205,543,313
20	OMTTOA: TRANSMISSION EXPENSES	8,530,047	(3,427,999)	5,102,049
21	OMRTOTOA: REGIONAL MARKET EXPENSES	972,000	(972,000)	0
22	OMDTOA: DISTRIBUTION EXPENSES	18,630,603	2,023,319	20,653,921
23	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	9,575,349	(231,076)	9,344,273
24	OMCSTOA: CUSTOMER SERVICES EXPENSES	3,148,251	(2,138,826)	1,009,425
25	OMSTOA: SALES EXPENSES	357,732	6,628	364,360
26	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	39,648,378	1,596,210	41,244,588
27	Sub-Total OPERATION & MAINTENANCE EXPENSE	424,060,743	(140,798,814)	283,261,929
28	RD407TOA: 407 REGULATORY DEBITS	5,939,403	(1,911,070)	4,028,333
29	Sub-Total REGULATORY DEBITS AND CREDITS	5,939,403	(1,911,070)	4,028,333

SUM2.1

Entergy New Orleans, LLC Compliance Filing	CNU DOCKET NO. UD-18-07 Adjustments Summary - Operating Income - Period II	Electric	For the Test Year Ended December 31, 2018
-----------------------------------------------	-------------------------------------------------------------------------------	----------	-------------------------------------------

Line No.	Description	Per Books	Adjustment <sup>(1)</sup>	Total
30	ICDTO: 235 CUSTOMER DEPOSITS		895,555	895,555
31	Sub-Total INTEREST ON CUSTOMER DEPOSITS	TS	895,555	895,555
32	OCFBL: BANK LOANS - INTEREST EXP		46,620	46,620
33	Sub-Total OTHER CREDIT FEES	- ES	46,620	46,620
34	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	12,524,061	(3,889,349)	8,634,712
35	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	4,713,401	(784,849)	3,928,552
36	DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	21,604,706	1,452,690	23,057,396
37	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	4,079,039	1,349,197	5,428,236
38	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE		1,495,088	6,924,966
39	Sub-Total DEPRECIATION AND AMORTIZATION EXPENSE	<b>5E</b> 48,351,085	(377,224)	47,973,861
40	APAA406TOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT	1,190,638	(948)	1,189,690
41	Sub-Total AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	NT 1,190,638	(948)	1,189,690
42	AEAROTO: 411 ACCRETION EXPENSE - ARO	116,000	(116,000)	ı
43	Sub-Total ACCRETION EXPENSE	SE 116,000	(116,000)	ı
44	TOFE: 408.110 EMPLOYMENT TAXES	1,459,961	190,711	1,650,672
45	TODET: 408.122 EXCISE TAX	4,230	•	4,230
46	TODETF: 408.123 EXCISE TAX FEDERAL	3,428	•	3,428
47	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	15,456,806	379,000	15,835,806
48	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	25,871,186	(25,871,186)	I
49	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	2,430,440		2,430,440
50	TOSLCO: 408.165 CITY OCCUPATION TAX	7,011		7,011
51	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	989,228	106,637	1,095,866
52	Sub-Total TAXES OTHER THAN INCOME	<b>AE</b> 46,222,290	(25,194,837)	21,027,453
53	STTOA: STATE INCOME TAX	7,477,863	(12,233,444)	(4,755,581)
54	FTTOA: FEDERAL INCOME TAX	22,050,973	(36,591,957)	(14,540,984)
55	Sub-Total CURRENT INCOME TAXES	<b>ES</b> 29,528,837	(48,825,401)	(19,296,565)

Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07	Adjustments Summary - Operating Income - Period II	Electric	For the Test Year Ended December 31, 2018
--------------------------------------------------------------------------	----------------------------------------------------	----------	-------------------------------------------

Line No.	. Description	Per Books	Adjustment <sup>(1)</sup>	Total
56	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(14,023,311)	13,223,758	(799,554)
57	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	(4,587,423)	4,793,176	205,753
58	Sub-Total PROVISION FOR DEFERRED INCOME TAXES	(18,610,734)	18,016,933	(593,801)
59	ITC411: 411 ITC AMORTIZATION	(89,358)	ı	(89,358)
60	Sub-Total INVESTMENT TAX CREDITS A/C 411	(89,358)		(89,358)
61	Sub-Total OPERATING EXPENSES <sup>(2)</sup>	536,708,903	(198,265,186)	338,443,717
	Notes: (1) Reference SLIM 5			

Notes: (1) Reference SUM 5 (2) Reference RR 3

SUM 3 - Income Tax Adjustment Summary

Line No.	Description	Ref	Per Books	Adjustment (1)	Total
1	RTOA: TOTAL REVENUES	RV 1.1-2.1	578,516,674	(277,074,922)	301,441,752
2					
3	OETOA - STTOA - FTTOA: TOTAL OPERATING EXPENSES	EX 1.1-6.1	525,880,159	(167,456,718)	358,423,441
4					
5	NIBTACALC: NET INCOME BEFORE TAXES	EX 7	52,636,515	(109,618,204)	(56,981,689)
6					
7	CTTOA: ADJUSTMENTS TO NET INCOME	EX 7	58,005,017	(76,862,654)	(18,857,637)
8					
9	CTTITO: FEDERAL TAXABLE INCOME	EX 7	110,641,532	(186,480,858)	(75,839,326)
10					
11	STATITO: STATE TAXABLE INCOME	EX 7	114,256,439	(190,255,743)	(75,999,304)
12					
13	STATO: ADJUSTMENTS TO STATE INCOME TAX	EX 7	131,174	-	131,174
14					
15	STTOA: STATE INCOME TAX <sup>(2)</sup>	EX 7	7,477,863	(12,233,444)	(4,755,581)
16					
17	FEDTITO: FEDERAL TAXABLE INCOME	EX 7	103,294,843	(174,247,414)	(70,952,571)
18					
19	FTCALC: FEDERAL INCOME TAX	EX 7	21,691,917	(36,591,957)	(14,900,040)
20					
21	FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX	EX 7	359,056	-	359,056
22					
23	FTTOA: TOTAL FEDERAL INCOME TAX (3)	EX 7	22,050,973	(36,591,957)	(14,540,984)
24				. ,	. ,
25	CITTOA: TOTAL CURRENT INCOME TAXES	EX 7	29,528,837	(48,825,401)	(19,296,565)

Notes: (1) Reference SUM 6

<sup>(2)</sup> Reference RR 3 Ln 52

<sup>(3)</sup> Reference RR 3 Ln 53

SUM 4 - Rate Base Adjustment Detail

	TUP.0F PROFINITION ANT STERIOL         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300         341.300 <th< th=""><th>No.</th><th>Description</th><th>Total Adjustments</th><th>AJ03A - Income Taxes-ADIT</th><th>AJ03A - Income AJ03C - Income Taxes-ADIT Taxes-NOL CB</th><th>AJ03E - Unprotected Excess ADIT</th><th>AJ03F - Protected Excess ADIT</th><th>AJ06 - Regulatory Debits and Credits</th><th>AJ09 - Unfunded Pension</th><th>AJ10 - Product Line Reclass</th><th>AJ12 - Storm Costs</th></th<>	No.	Description	Total Adjustments	AJ03A - Income Taxes-ADIT	AJ03A - Income AJ03C - Income Taxes-ADIT Taxes-NOL CB	AJ03E - Unprotected Excess ADIT	AJ03F - Protected Excess ADIT	AJ06 - Regulatory Debits and Credits	AJ09 - Unfunded Pension	AJ10 - Product Line Reclass	AJ12 - Storm Costs
	The t	-	PLPTOA: PRODUCTION PLANT N SERVICE	3,413,706								
FUTURO ENTRUMENTARY NETTORE INFORMED AT INTERVACE AT 77:00         1.000000000000000000000000000000000000	FUTURE FREATURE	2	PLTTOA: TRANSMISSION PLANT IN SERVICE	13,971,097				•	•		•	
PLOD, OL CHEME ALPAIT IN SERVICE $(177,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$ $(17,12)$	HOLO, CARGE CHAN, MO, COUNTRY DEPRECIATION         477.13         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1         1.1 <td>e</td> <td>PLDTOA: DISTR BUTION PLANT N SERVICE</td> <td>11,265,969</td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td>	e	PLDTOA: DISTR BUTION PLANT N SERVICE	11,265,969					•			
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	$ \begin{array}{llllllllllllllllllllllllllllllllllll$	4	PLGTOA: GENERAL PLANT IN SERVICE	4,127,128					•			
Barbate Lattice         Statistic	Barbala Jurkin REFINCEStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatisticStatis	S	PLITOA: NTANG BLE PLANT N SERVICE (A/C 301 AND 303)	20,317,036				•			•	
CHICN PRODUCTION ACCOMMUNITID DEPRECATION CONTON REALISE DATE DEPRECATION Sub-Total REPRECATION Sub-Total REPRECATION Sub-Total REPRECATION CONTON REALISE DATE DATE DATE DATE DATE DATE DATE DAT		9	Sub-Total PLANT IN SERVICE	53,094,936								
	Circles         Control         Control <t< td=""><td>2</td><td>ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION</td><td>(11.031.866)</td><td></td><td></td><td></td><td></td><td>,</td><td></td><td></td><td></td></t<>	2	ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION	(11.031.866)					,			
Control certer         Control	Control careers         Control ca	. α		(2 721 182)								
OTCD: VORK NG CHERE IVANT COMMULTED DEFRECTION AND/OR WINGLIE IVANT COMMULTED DEFRECTION AND/OR WINGLIE IVANT COMMULTED DEFRECTION AN	OCTO, CONCRETEND         (7.313/9) (27.36)         (7.313/9) (27.37)         (7.313/9) (27.31)	ათ		(5,227,724)								
module transmissional variable part accumulate part accumulation	$ \math {math matrix} \math math math math math math math math $	, <u>o</u>	ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION	(12,213,798)								
Bub-Total ACCOMULTED DERRECATION MORTIZATION $[7763,10]$ $[7563,10]$ $[7563,10]$ $[7563,10]$ $[7563,10]$ $[7563,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$ $[750,10]$	Bub-Total ACCOMULTED DEPRECATION / MORTIZATION $[27363, 10]$ $[27363, 10]$ $[27363, 10]$ $[27363, 10]$ $[27363, 10]$ $[27363, 10]$ $[27373, 10]$ $[27373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29373, 10]$ $[29323, 10]$ $[29323, 10]$ $[29334, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[29324, 10]$ $[293244, 10]$ $[29324, 10]$ $[29$	-	ADITOA: NTANGIBLE PLANT ACCUMULATED DEPRECIATION	(6,773,551)	'							
WCTO WORK GGH         SubTail WORKING CGH         (307.30)         · · · · · · · · · · · · · · · · · · ·	$ \math the the the the the the the the the t$	2	Sub-Total ACCUMULATED DEPRECIATION / AMORTIZATION	(37,968,120)		•	•	•	•		•	
MUTUATION         Buildont WORK (MO ANNE)         Buildont WORK (MO ANNE)         MUTUATION (MO ANNE)         MUTUANNE) <th< td=""><td>Incrument of the method of the met</td><td>c</td><td></td><td>1000 200 07</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Incrument of the method of the met	c		1000 200 07								
MISTOR MITERIALS AND SUPELES EXCLUDINATIONS       000000000000000000000000000000000000	Instruction	0 4	Sub-Total WORKII	(3,607,309)								
	Modification Matterial SMD Suprime         (a)(3.7)			(popt poto)								
Bub Total IMATERIAS AND SUPPLIES         (48.9.7)         ·         ·         ·         ·         ·         (48.9.7)           Prister de Land         Bib Total REPANUERS         Bib Total REPANUERS <t< td=""><td>Bub-Total MTERIALS AND SUPPLIES         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (4</td><td>2</td><td>MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES</td><td>(489,377)</td><td></td><td>•</td><td></td><td></td><td></td><td></td><td>(489,377)</td><td></td></t<>	Bub-Total MTERIALS AND SUPPLIES         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (48.3.77)         (4	2	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	(489,377)		•					(489,377)	
Pristr. is FuNT         B00.274	Pristr. is LANT         B0.274         S.         S. <td>9</td> <td>Sub-Total MATERIALS AND SUPPLIES</td> <td>(489,377)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>(489,377)</td> <td></td>	9	Sub-Total MATERIALS AND SUPPLIES	(489,377)							(489,377)	
$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	Frid:: ris Lotion         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)         (3680)	~	PP165TP: 165 PLANT	860.274				,			860.274	
PHOSENET. IGS REVIUE TAXES         Bub-Total REPAYMENTS         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333         9333	PHOSENT: 165 REVENUE TAXE         B.D.Tatal PREAVANES         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.333         9.3333         9.333         9.3333 <td>œ</td> <td>PP165L: 165 LABOR</td> <td>(38,682)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>(38,682)</td> <td></td>	œ	PP165L: 165 LABOR	(38,682)							(38,682)	
$ \  \  \  \  \  \  \  \  \  \  \  \  \ $	Bub-Total PREPAYMENTS         Biob-Total	6		9,393							9,393	
P R28: 23 PROFERY INSURANCE RESERVE         75,137,31         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         · <td><math display="block">\label{eq:results} \mbox{PERERVE} \mbox{PERERVE} \mbox{PEREVE} P</math></td> <td>0</td> <td>Sub-Total PREPAYMENTS</td> <td>830,985</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>830,985</td> <td></td>	$\label{eq:results} \mbox{PERERVE} \mbox{PERERVE} \mbox{PEREVE} P$	0	Sub-Total PREPAYMENTS	830,985							830,985	
Bub-Total PROPERTY INSURANCE RESERVE $75,137,313$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ $$ <	Bub-Total PROPERTY INSURANCE RESERVE $76,13/3$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$ $5$	2	P R228: 228 PROPERTY INSURANCE RESERVE	75.137.313								75.137.313
PR228: 238 INURES & DAMAGES RESERVES         343,396         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·	PR228: 228 INUNES & DAMAGES RESERVES         348.36         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·         ·	ы	Sub-Total PROPERTY INSURANCE RESERVE	75,137,313	•	•	•	•	•	•	•	75,137,313
Total Under a bandles RESERVE         Total Under a bandles RESERVE <thtotal a="" bandles="" reserve<="" th="" under=""> <thtota< td=""><td>The sector of the sec</td><td>ć</td><td>DR228: 228 IN ILIRES &amp; DAMAGES REGERVES</td><td>348 396</td><td></td><td></td><td></td><td></td><td></td><td></td><td>348 396</td><td></td></thtota<></thtotal>	The sector of the sec	ć	DR228: 228 IN ILIRES & DAMAGES REGERVES	348 396							348 396	
FEN243: 242 UNFUNDED PENSION PEN2631ON: 253 UNFUNDED PENSION Sub-Total UNFUNDED PENSION Sub-Total UNFUNDED PENSION         3,995 89,517,194         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :	FIRAR: 282 UNFUNDED PENSION PENZESTOA: 283 UNFUNDED PENSION Sub-Total UNFUNDED PENSION         3,995 (8,13,199)         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         :         : <td>2</td> <td></td> <td>348,396</td> <td></td> <td></td> <td></td> <td> </td> <td></td> <td> </td> <td>348,396</td> <td> </td>	2		348,396							348,396	
$ \begin{array}{llllllllllllllllllllllllllllllllllll$	$ \  \math { From the definition th$		•									
	Tendent of the function of the functin of the functin of the function of the f	ŝ	PEN242: 242 UNFUNDED PENSION	3,995			•			3,995		
CD235: 235 CUSTOMER DEPOSITS       6.383,431       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	CD235: 235 CUSTOMER DEPOSITS         6:383,431         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -			89,517,194						89,517,194		
Bub-Total CUSTOMER DEPOSITS       0.303/431       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	Bub-Total CUSTOMER DEPOSITS       Disordation       Disordation <thdi< td=""><td>0</td><td></td><td>101 000 3</td><td></td><td></td><td></td><td></td><td></td><td></td><td>101 000 3</td><td></td></thdi<>	0		101 000 3							101 000 3	
ADITFTOA: ACCUMUATED DEFERRED FEDERAL IN CTAXES       (55,167,257)       (66,132,003)       2,3,917,261       1,608,638       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	ADITFTOA: ACCUMUATED DEFERED FEDERAL IN CTAXES       (55,167,257)       (66,132,003)       2,3917,261       1,606,638       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	ຸດ		6.383.431							6.383.431	
ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES         (55,167,227)         (66,132,003)         -         23,917,261         1,608,638           ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES         (55,167,237)         (56,172)         (5,001,742)         -         (2,825,414)         (83,508)           Sub-Total ACCUMULATED DEFERRED INCOME TAXES         (83,774,055)         (89,133,745)         -         (2,825,414)         (83,508)           AAA115TOA: 115         Sub-Total ACCUMULATED DEFERRED INCOME TAXES         (83,774,055)         (89,133,745)         -         (2,825,414)         (83,508)           AAA115TOA: 115         MORT ACQUISITION ADUUSTMENT         (1,190,622)         -         2         2,001,847         1,525,130           182HCM: 182         REGULATORY ASSET - HCM         (1,190,622)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         1,525,130           182HCM: 182         REGULATORY ASSET - HCM         (1,190,622)         -         -         -         -         -         -         -         -         <	ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES       (55,167,227)       (66,132,003)       -       23,917,261       1,608,638         ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES       (55,167,237)       (56,172)       (23,001,742)       -       (23,564,14)       (83,506)         Sub-Total ACCUMULATED DEFERRED INCOME TAXES       (83,774,055)       (89,133,745)       -       (23,564,14)       (83,506)         AdA115TOA: 115 AMORT ACCUMULATED DEFERRED INCOME TAXES       (83,774,055)       (89,133,745)       -       21,091,847       1,555,130         AdA115TOA: 115 AMORT ACQUISITION ADJUSTMENT       (1,190,622)       -       -       2       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -			6006							6	
Sub-Total ACCUMULATED DEFERED INCOME TAXES         (33,74,055)         (33,74,55)         (33,74,55)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,37,45)         (31,32,45)         (31,32,45)         (31,32,45)         (31,32,45)         (31,32,45)         (3	Sub-Total ACCUMULATED DEFERRED INCOME TAXES         (83,774,055)         (83,774,055)         (83,774,055)         (1,70,133,745)         (1,70,134)         (1,525,130)           Ada115TOA: 115         AMORT ACQUISITION ADJUSTMENT         (1,190,622)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         - <td><u> </u></td> <td>ADITETOA: ACCUMULATED DEFERRED FEDERAL NC TAXES ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES</td> <td>(55,167,257) (28.606.797)</td> <td>(66,132,003) (23,001_742)</td> <td></td> <td>23,917,261 (2,825,414)</td> <td>1,6</td> <td></td> <td></td> <td></td> <td></td>	<u> </u>	ADITETOA: ACCUMULATED DEFERRED FEDERAL NC TAXES ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES	(55,167,257) (28.606.797)	(66,132,003) (23,001_742)		23,917,261 (2,825,414)	1,6				
AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT         (1,190.622)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT         (1,190.622)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	8	Sub-Total ACCUMULATED DEFERRED INCOME TAXES	(83,774,055)	(89,133,745)		21,091,847	1,5				
Sub-Total AMORT ACQUISITION ADJUSTMENT         (1,190,622)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         - <th<< td=""><td>Sub-Total AMORT ACQUISITION ADJUSTMENT         (1,190,622)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         1         -         1         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         <th<< td=""><td>ŝ</td><td>AAA115TOA: 115 AMORT ACOUISITION ADJUSTMENT</td><td>(1.190.622)</td><td></td><td>,</td><td></td><td></td><td></td><td></td><td></td><td></td></th<<></td></th<<>	Sub-Total AMORT ACQUISITION ADJUSTMENT         (1,190,622)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         1         -         1         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         - <th<< td=""><td>ŝ</td><td>AAA115TOA: 115 AMORT ACOUISITION ADJUSTMENT</td><td>(1.190.622)</td><td></td><td>,</td><td></td><td></td><td></td><td></td><td></td><td></td></th<<>	ŝ	AAA115TOA: 115 AMORT ACOUISITION ADJUSTMENT	(1.190.622)		,						
182HCM: 182 REGULATORY ASSET - HCM 182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT 9,970,885	182HCM: 182 REGULATORY ASSET - HCM       (189,034)       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -<	34	Sub-Total AMORT ACQUISITION ADJUSTMENT	(1,190,622)								
182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT 9,970,885 182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE (0)	182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT         9,970,885         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	ŝ	182HCM: 182 REGULATORY ASSET - HCM	(189 034)					(189-034)			
182MICH: 182 REGULATORY ASSET - MCHOUD OUTAGE (0)	182MICH: 182 REGULATORY ASSET - MCHOUD OUTAGE (0)	g	182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT	9,970,685					(240,737)			
	182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL (453,523)	22	182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE	(0)					(0)			

## Entergy New Orleans, LLC Compliance Filing CND Docket No. UD-18-07 Adjustments Cross Reference - Rate Base - Period II Electric For the Test Year Ended December 31, 2018

FUTUN: Transmission burd marking strend:         3.360.75         3.11,31         3.12,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         0         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31         1.12,32,31 <th>-00400 roofti</th> <th>Oz</th> <th>AJ14 - Plant Additions</th> <th>AJ15 - AMI</th> <th>AJ16 - Depreciation</th> <th>AJ18 - Miscellaneous</th> <th>AJ19 - Rate Case Expenses</th> <th>AJ19 - Rate AJ22 - Cash Case Expenses Working Capital</th> <th>Transier Transaction &amp; Consolidation Costs</th> <th>SA 1 Fin 48</th> <th>SA 2 TCJA</th>	-00400 roofti	Oz	AJ14 - Plant Additions	AJ15 - AMI	AJ16 - Depreciation	AJ18 - Miscellaneous	AJ19 - Rate Case Expenses	AJ19 - Rate AJ22 - Cash Case Expenses Working Capital	Transier Transaction & Consolidation Costs	SA 1 Fin 48	SA 2 TCJA
	0.04400 1000270	PLPTOA: PRODUCTION PLANT IN SERVICE	3,556,075	•	•	(142,369)	•	•			•
$ \math the form of the four integration of the four integratin of the four integration of the four i$	0400 N 800270 1710 N 80	PLTTOA: TRANSMISSION PLANT N SERVICE DI NTOA: DISTRIBULITION DI ANT IN SEDVICE	25,263,720 30 302 421	-		(11,292,623)					-
	tuo ⊳∞o272	PLETION. DISTRIBUTION FLANT IN SERVICE	7 051 212	(000,201,02)		(4) 0,010)					(10,120,400)
	6 1 2 8 8 4 9 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	PLITOA: URING BLE PLANT N SERVICE PLITOA: INTANG BLE PLANT N SERVICE (A/C 301 AND 303)	27.867.042	- (33.717.552)		(5,724,064) (6.026.632)					
$ \begin{array}{llllllllllllllllllllllllllllllllllll$	7 8 6 1 1 1 0 1 1 0 1 1 0 1 1 0 1 1 0 1 0 1	Sub-Total PLANT IN SERVICE	103,840,470	(60,500,207)		(21,999,022)					(13,123,403)
	8 6 7 7 6 8	ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION	(12,984,439)			(201,986)					
	o 0 1 0	ADTTOA: TRANSMISSION ACCUMULATED DEPRECIATION	(2,721,182)								
ADDITON: NUMBER ELATION         CLOBEST PERCENTION           NEWER THE ALL OF ACCUMULATED REFERENCE         NEWER PERCENTION	6 5 6	ADDTOA: DISTR BUTION ACCUMULATED DEPRECIATION	(13,861,316)	8,738,797		(129,807)					447,366
eq:approximation constraints and contraction and contractin and contraction and contraction and contr	2	ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION	(2,002,376) /E E46 067)	- 202 172	(10,211,422)						
$ \math transformed class tra$			(37,115,379)	10,131,970	(10,211,422)	(331,793)					447,366
Sub-Total Worknok CASI       Sub-Total Worknok CASI       (136.101)       (136.101)         Mox TOLK MATERIALS AND SUPPLIES       Sub-Total Worknok CE       (136.101)       (136.101)         Mox TOLK MATERIALS AND SUPPLIES       Sub-Total Worknok CE       (136.101)       (136.101)         PHERFE: FLAT       Sub-Total PREPARATE       (110)       (110)         PHERFE: FLAT       Sub-Total PREPARATE       (110)       (110)         PHERFE: FLAT       Sub-Total PREPARATE       (110)       (110)         PHERFE: FLAT       Sub-Total PREPARATE       (110)       (110)       (110)         PHERFE: FLAT       Sub-Total PREPARATE       (110)       (110)       (110)         PHERFE: FLAT       Sub-Total PREPARATE       (110)       (110)       (110)         PHERFERT: INSURANCE RESERVE       (110)       (110)       (110)       (110)         PHEREFERT: INSURANCE RESERVE       (110)       (110)       (110)       (110)         PHEREFERT: INSURANCE RESERVE       (110)       (110)       (110)       (110)         PHEREFERT: INSURANCE RESERVES       (110)       (110)       (110)       (110)         PHEREFERT: INSURANCE RESERVES       (110)       (110)       (110)       (110)         PHEREFERT: INSURESERVE	3	WCTD: WORKING CASH						(1.584.101)			
MATTON: MATERIALS AND SUPPLIES EXCLUDING ALLOWACES       · · · · · · · · · · · · · · · · · · ·	4						•	(1,584,101)			
Montanian	ц	MSVATOA: MATERIALS AND SLIDEL ES EVOLUTION O ALL OWANICES									
Prisciencia       Sub-Total PREPAYMENTS       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E	2 9	MOXILON WALLINGED AND OUT FILE SACEOUND A SECURICES									
Priest: Fis. I AMT         Priest: Fis. I AMT         Sub-Total PREPAYNENT         Sub-Total REPAYNENT         Sub-To	2										
PFIGE. 165. LADOR         Sub-Total FREAVMENTS         Sub-Total FREAMMENTS         Sub-Total FR	17	PP165TP: 165 PLANT									
Sub-Total PREPAMENTS       Sub-Total PREPAMENTS       Sub-Total PREPAMENTS       Sub-Total PREPAMENTS       Sub-Total PREPAMENTS       Sub-Total PROFERTY INSURANCE RESERVE       Sub-Total PROFERTY INSURANCE RESERVE       Sub-Total PROFERTY INSURANCE RESERVE       Sub-Total PROFERTY INSURANCE RESERVE       Sub-Total PROFERTY INSURANCE RESERVES       Sub-Total ProFerty Insurance       Sub-Total ProFerty Insurace       Sub-Total ProFerty Insurace	<u>ه</u> م	PP165L: 165 LABOR DD165DST: 165 DEVENI IE TAYES									
PR228: 228       PROPERTY INSURANCE RESERVE       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·	2 0										
TACK TO FUNCTION TO FROM TO FRO	2										
IDR228: 228 NUR ES & DAMAGES RESERVES	: 2										
IDRZ36: Z28 NURES & DAMGES RESERVES         · · · · · · · · · · · · · · · · · · ·		1									
Bub-Total INURES & DAMAGES RESErVES       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·	33	IDR228: 228 NJUR ES & DAMAGES RESERVES			•						
$\label{eq:PERVac: 22 UNFUNDED PENSION \\ \mathbf{PENSac: 23 UNFUNDED PENSION \\ \mathbf{Sension} \mathbf{Sensin} \mathbf{Sension} \mathbf{Sension} Sens$	4	Sub-Total INJURIES & DAMAGES RESERVES									
PER25TOA: 253 UNFUNDED PENSION         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C <t< td=""><td>5</td><td>PEN242: 242 UNFUNDED PENSION</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	5	PEN242: 242 UNFUNDED PENSION									
	9			•	•	•	•	•		•	•
CD235: 235 CUSTOMER DEPOSITS	22	Sub-Total UNFUNDED PENSION					•				•
Bub-Total CUSTOMER DEPOSITS         · · · · · · · · · · · · · · · · · · ·	8	CD235: 235 CUSTOMER DEPOSITS									
ADITFTOA: ACCUMULATED DEFERED FEARL INCTAXES       -       7,926,786       -       296,925       (583,791)       -       (840,490)       (2,863,423)         ADITSTOA: ACCUMULATED DEFERED STATE NCTAXES       -       1,938,663       -       296,925       (583,791)       -       (840,490)       (2,863,423)         ADITSTOA: ACCUMULATED DEFERED INCOME TAXES       -       -       1,938,663       -       96,344       (141,305)       -       (756,031)       (482,740)         Ada115TOA: 115 AMORT ACQUISITION ADUSTMENT       -       9,865,449       -       392,759       (788,099)       -       (1,115,520)       (3,326,163)       1         Ada115TOA: 115 AMORT ACQUISITION ADUSTMENT       (1,190,622)       -       -       392,759       (788,099)       -       (1,115,520)       (3,326,163)       1         Ada115TOA: 115 AMORT ACQUISITION ADUSTMENT       (1,190,622)       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	29	Sub-Total CUSTOMER DEPOSITS	•	•	•	•	•	•			•
ADIISIOA: ACCUMULATED DEFERRED IN COME TAXES       -       1,938,663       -       9,683-4       (194,309)       -       (278,03)       (482,140)         AdvitsTOA: 115       Sub-Total ACCUMULATED DEFERRED INCOME TAXES       -       9,865,449       -       392,759       (788,099)       -       (278,03)       (482,140)         AdvitsTOA: 115       MORT ACQUISITION ADJUSTMENT       (1,190,622)       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       - <td>8</td> <td>ADITETOA: ACCUMULATED DEFERRED FEDERAL INC TAXES</td> <td></td> <td>7,926,786</td> <td></td> <td>295,925</td> <td>(593,794)</td> <td></td> <td>(840,490)</td> <td>(2,863,423)</td> <td>93,408</td>	8	ADITETOA: ACCUMULATED DEFERRED FEDERAL INC TAXES		7,926,786		295,925	(593,794)		(840,490)	(2,863,423)	93,408
AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT (1,190,622) (1,190,622) Sub-Total AMORT ACQUISITION ADJUSTMENT (1,190,622) 182HCM: 182 REGULATORY ASSET - HCM (1,190,622) 182MCP: 182 REGULATORY ASSET - HCM (1,190,622) 182MCD: 182 REGULATORY ASSET - MCHOUD OUTAGE	5 23			1,938,663 9,865,449		96,834 392,759	(194,305) (788,099)		(2/5,031) (1,115,520)	(462,740) (3,326,163)	30,565 123,973
Sub-Total AMORT ACQUISITION ADJUSTMENT       (1,190,622)         182HCM: 182 REGULATORY ASSET - HCM       -       -       -         182UGP: 182 REGULATORY ASSET - HCM       -       -       -       -         182MCH: 182 REGULATORY ASSET - HCM       -       -       -       -       -         182MCH: 182 REGULATORY ASSET - MCHOUD OUTAGE       -       -       -       -       -       -         182MCH: 182 REGULATORY ASSET - MCHOUD OUTAGE       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       - <t< td=""><td>ŝ</td><td>AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT</td><td>(1,190,622)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	ŝ	AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT	(1,190,622)								
182HCM: 182 REGULATORY ASSET - HCM 182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT 182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE 182G6D: 182 REGULATORY ASSET - GRAND GULF DEFERRAL	7	ISITION ADJUSTN	(1,190,622)								
182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT 182MICH: 182 REGULATORY ASSET - MCHOUD OUTAGE 182GGD: 182 REGULATORY ASSET - RAND GULT PEFERRAL	35	182HCM: 182 REGULATORY ASSET - HCM									
	3 30	182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT		•	10,211,422						•
	2 8	182000-182 REGULATORT ASSET - MICHOUD UUTAGE 182000-182 REGLILATORY ASSET - GRAND GLIFE DEFERRAL									

Entergy New Orleans, LLC Compliance Filing CND bocket No. UD-18-07 Adjustments Cross Reference - Rate Base - Period II Electric For the Test Year Ended December 31, 2018

FTUD:         FTUD: <td< th=""><th>No.</th><th>Description</th><th>SA 3 ADIT - Retired Meters</th><th>SA 5 AMI</th><th>SA 8 Union 40 Year Service Life</th><th>SA 9 NOL</th><th>SA 10 CWC Dividend</th><th>SA 11 ADIT - Deferred Storm Costs</th><th>SA 12 OPEB</th><th>SA 13 Rate Case Expenses</th><th>SA 14 Migration Expenses</th></td<>	No.	Description	SA 3 ADIT - Retired Meters	SA 5 AMI	SA 8 Union 40 Year Service Life	SA 9 NOL	SA 10 CWC Dividend	SA 11 ADIT - Deferred Storm Costs	SA 12 OPEB	SA 13 Rate Case Expenses	SA 14 Migration Expenses
$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$		PLPTOA: PRODUCTION PLANT IN SERVICE		ľ							
$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$		PLTTOA: TRANSMISSION PLANT N SERVICE									
$ \begin{array}{llllllllllllllllllllllllllllllllllll$		PLDTOA: DISTR BUTION PLANT IN SERVICE	•	12,682,920	•			•			
The stand multiply and the strength $\frac{43.7703}{1000}$ $\frac{13.45430}{1000}$		PLGIUA: GENERAL PLANT IN SERVICE DI ITOA: INTANG RI E DI ANT 'N SERVICE (A/C 301 AND 303)	•	- 27 101 178	•	•		• •	•		
APPTOR. FEDOLUTION ACCUMULTED DEFRECUTION         2144.569         2         2144.569         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2 <th2< th="">         2         2</th2<>			.	44,877,098							
PPICING         PPICING         2164.569         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2         2		_									
OTTOM         MOTOM         MOTOM <th< td=""><td></td><td>ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION</td><td>,</td><td></td><td>2,154,559</td><td></td><td></td><td>'</td><td></td><td></td><td></td></th<>		ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION	,		2,154,559			'			
$ \label{eq:constants} \mathematical constants and sub-transformation constants and sub-transformation constants and sub-transformation constants and sub-transformation constant accountaries befrection(o) accountaries accountaries$		ADTTOA: TRANSMISSION ACCUMULATED DEPRECIATION		'		'					
OBJO UN UNCOMMUNED REFERCION       Constrain		ADDTOA: DISTR BUTION ACCUMULATED DEPRECIATION		(422, 764)		'	'	'	'	'	
Sub-Total Account.VETD DEFRECTION MORT ZATON       Cond.2.01       2.14.4450       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -		AUG I OA: GENERAL PLANT ACCUMULATED DEPRECIATION ANITOA: NTANG RI F PI ANT ACCUMULATED DEPRECIATION		- 12 620 657							
WCTO WORKING CASH       Sub-Total WORKING CASH       Sub-To		Sub-Total ACCUMULATED DEPRECIATION / AMORTIZATION		(3,043,421)				'			
Sub-Total WORKING CASH       Sub-Total WORKING CASH       Sub-Total WORKING CASH       Sub-Total WORKING CASH         NEXATOR: MATERIALS AND SUPPLE SEXCLUDING ALLOWANCES       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE         Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE         Prister: 16       REVENUE "YAES       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE         Prister: 16       REVENUE "YAES       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE         Prister: 16       REVENUE "YAES       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE         Prister: 16       REVENUE "YAES       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE         Prister: 16       REVENUE "YAES       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE       Sub-Total MATERIALS AND SUPPLE         Prister: 70, XSSI UNUNDED PERSION       Sub-Total UNTUNDED PERSION       Sub-Total CUSTORS       Sub-Total CUSTORS       Sub-Total AND SUPPLE         Sub-Total OUTIGE       Sub-Total OUTIGE       Sub-Total AND SUPPLE       Sub-Total AND SUPPLE       Sub-Total AND SUPPLE       Sub-Total AND		WCTO: WORKING CASH					12 023 207	,			
MSXTON: IMATERIALS AND SUPPLIES ECULUDING ALLOWANCES       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .							(2,023,207				
BSXTOA. MITERIALS AND SUPPLIES											
Bub Total MATERIALS AND SUPPLIES         Sub-Total MATERIALS AND		MSXATOA: MATERIALS AND SUPPL ES EXCLUDING ALLOWANCES									
Prestr. 165         FLANT           Prestr. 165         REVENIE           Prestr. 165         REVENIE           Sub-Total PREPAYMENTS         Sub-Total PREPAYMENTS           Sub-Total PREPAYMENTS         Sub-Total PREPAYMENTS           Prestr. 165         REVENIE           Prestr. 165         REVENIE           Sub-Total PREPAYMENTS         Sub-Total PREPAYMENTS           Dec2as: 228         NUME ES           Sub-Total PREPAYMENTS		Sub-Total MATERIALS AND SUPPLIES				•					
PFIGEISE LADOR         Sub-Total PREAYMENTS         Sub-Total PREAMENTS         Sub-Total PREAM		PP165TP: 165 PLANT									
PPIGESSRT: 165         RUE/UNE_TAXES         Sub-Total PREPAYMENTS         · · · · · · · · · · · · · · · · · · ·		PP165L: 165 LABOR									
RIDATORIA TORA INFORMENTS         SUB-TORA INFORMENTS         Sub-Toral PRENAMENTS         Sub-T											
P R28: 239 ROPERTY INSURANCE RESERVE       · · · · · · · · · · · · · · · · · · ·		Sub-Total PREPAYMENTS									
Bub-Total PROPERTY INSURANCE RESERVES         Sub-Total PROPERTY INSURANCE RESERVES         Sub-Total NUNRIES & DAMAGES RESERVES         Sub-Total NUNRIES RESERVES		P R228: 228 PROPERTY INSURANCE RESERVE		•				•			
DR228: 228 NURE & DAMAGES RESERVES       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .		Sub-Total PROPERTY INSURANCE RESERVE									
Bub-Total INURIES & DAMAGES RESERVES		IDR228: 228 NJUR ES & DAMAGES RESERVES									
FIN32: 232 UNFUNDED PENSION       EN232: 232 UNFUNDED PENSION       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E       E		Sub-Total INJURIES & DAMAGES RESERVES		•	•	•		•	•		
Libe Pension       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       ·       · <t< td=""><td></td><td>PEN242: 242 UNFUNDED PENSION</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		PEN242: 242 UNFUNDED PENSION									
DED PENSION         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         . <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td></th<>								-			
MER DEPOSITS       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       - <t< td=""><td></td><td>Sub-Total UNFUNDED PENSION</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		Sub-Total UNFUNDED PENSION									
Sub-Total CUSTOMER DEPOSITS         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .<		CD235: 235 CUSTOMER DEPOSITS									
ADITFTOA: ACCUMULATED DEFERED FEDERAL INC TAXES       (5,003,335)       (1,839,856)       (423,371)       (5,286,027)       (1,4969,126)       (141,633)       (686,634)       (         ADITFTOA: ACCUMULATED DEFERED STATE NC TAXES       (1,223,671)       (423,371)       (5,286,027)       (4,969,126)       (141,633)       (686,634)       (         ADITSTOA: ACCUMULATED DEFERED INCOME TAXES       (1,223,671)       (423,371)       (138,538)       (897,668)       (802,500)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)       (227,957)		Sub-Total CUSTOMER DEPOSITS									
Adv115TOA: 115 AMORT ACOUNLATED DEFERED INCOME TAXES       (6.227,006)       (2.284,926)       (561,909)       (6.183,865)       -       (5.771,625)       (164,505)       (924,592)       (         Adv115TOA: 115 AMORT ACOUNLATED DEFERED INCOME TAXES       (6.227,006)       (2.284,926)       (561,509)       (6,183,865)       -       (5,771,625)       (164,505)       (924,592)       (         Adv115TOA: 115 AMORT ACOUNSTION ADJUSTMENT       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -		ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES ADITSTOA: ACCUMULATED DEFERRED STATE NC TAXES	(5,003,335) (1,223,671)	(1,839,856) (445,070)		(5,286,027) (897 658)		(4,969,125) (802 500)		(696,634) (227 957)	(219,584) (71 854)
AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT Sub-Total AMORT ACQUISITI 182HCM: 182 REGULATORY ASSET - HCM 182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN 182MCH: 182 REGULATORY ASSET - UNRECOVERED GEN 182MCH: 182 REGULATORY ASSET - MONDOUL OUTAGE		Sub-Total ACCUMULATED DEFERRED INCOME TAXES		(2,284,926)		(6,183,685)		(5,771,625)		(924,592)	(291,438)
Sub-Total AMORT ACQUISITI 182HCM: 182 REGULATORY ASSET - HCM 182UGP: 182 REGULATORY ASSET - HCM 182MGP: 182 REGULATORY ASSET - MICHOUD OUTAGE 182MCP: 182 REGULATORY ASSET - MICHOUD OUTAGE		AAA115TOA: 115 AMORT ACQUISITION ADJUSTMENT									
182HCM: 182 REGULATORY ASSET - HCM 182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN 182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE		Sub-Total AMORT ACQUISITION ADJUSTMENT									
182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN 182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE 1000C01-100 DECULIATORY ASSET - COMMIN CULIE DEEED		182HCM: 182 REGULATORY ASSET - HCM									
		182UGP: 182 REGULATORY ASSET - UNRECOVERED GEN PLT					'	'	'	'	
		182MICH: 182 REGULATORY ASSET - MICHOUD OUTAGE			•			•			

Entergy New Orleans, LLC Compliance Filing CNO bocket No. UD-18-07 Adjustments Cross Reference - Rate Base - Period II Electric For the Test Year Ended December 31, 2018

Line	CNO Docket No. UD-18-07 Adjustments Cross Reference - Rate Base - Period II Electric For the Test Year Ended December 31, 2018 Line Description	Total	AJ03A - Income	AJ03A - Income AJ03C - Income	AJ03E - Unprotected	AJ03F - Protected	AJ06 - Regulatory	AJ09 - Untunded	÷	AJ12 - Storm
N		Adjustments	Taxes-ADIT	Taxes-NOL CB	Excess ADIT	Excess ADIT	Debits and Credits	Pension	Line Reclass	Costs
39	1823AC: 182 REGULATORY ASSET- OTHER	11,961,845	•					•	•	
40	1823NW: 182 REGULATORY ASSET - NEW NUCLEAR	(45,659)					(45,659)			
4	254NOL: 254 REGULATORY LIAB LITY - R-09-136 NOL CB	1,908,044		1,908,044	•	•			•	
42	254UGP: 254 REGULATORY LIAB LITY - UNRECOVERED GEN PLT	(7,766,315)		•		•			•	
43	1823RC: 182 REGULATORY ASSET - RATE CASE EXPENSE DEFERRAL	(1,941,147)		•			(1,941,147)		•	
4	1823TC: 182 REGULATORY ASSET - ALGIERS TRANS COSTS	(1,208,347)					(1,208,347)			
45	1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALG ERS	(2,305,161)	•		•		(2,305,161)			
46	1823STM: 182 ALGIERS STORM COSTS	(9,004,644)		•		•	(9,004,644)		•	
47	Sub-Total REGULATORY ASSETS AND LIABILITIES	926,742		1,908,044			(15,388,254)	•		•
48	Total	99,209,514	(89,133,745)	1,908,044	21,091,847	1,525,130	(15,388,254)	89,517,194	7.073,435	75,137,313

### SUM4.4

CNO Docke Adjustment Electric For the Tes	complance Filing Adjustments Cross Reference - Rate Base - Period II Electric For the Test Year Ended December 31, 2018							A 177 - Aldiore		
Line No.	Description	AJ14 - Plant Additions	AJ15 - AMI	AJ16 - Depreciation	AJ18 - Miscellaneous	AJ19 - Rate AJ22 - Cash Case Expenses Working Capital	AJ22 - Cash Working Capital	Transfer Transfer Consolidation Costs	SA1 Fin 48	SA 2 TCJA
9 18	1823AC: 182 REGULATORY ASSET- OTHER	•	•	•	•	3,021,852	•	4,277,302	•	.
0 18	1823NW: 182 REGULATORY ASSET - NEW NUCLEAR		•	•	•		•		•	
41 25	254NOL: 254 REGULATORY LIABILITY - R-09-136 NOL CB	•	•	•	•	•	•		•	•
42 25	254UGP: 254 REGULATORY LIAB LITY - UNRECOVERED GEN PLT		•	•		•	•		•	(7,766,315)
43 18	1823RC: 182 REGULATORY ASSET - RATE CASE EXPENSE DEFERRAL	•	•	•		•	•		•	•
44 18	1823TC: 182 REGULATORY ASSET - ALG ERS TRANS COSTS		•	•	•		•		•	
45 18	1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALG ERS		•	•	•		•		•	
46 18	1823STM: 182 ALG ERS STORM COSTS	•				•	•		•	
47	Sub-Total REGULATORY ASSETS AND LIABILITIES			10,211,422	•	3,021,852		4,277,302		(7,766,315)
48	Total	65.534.469	(40.502.788)	c	(21 938 056)	2 233 753	(1 584 101)	3 161 782	(3 336 463)	1020 010 007

CNO Docket No. UD-18-07 Adjustments Cross Refere Electric For the Test Year Ended D	nce - Rate Base lecember 31, 20	SA 3 ADIT -		SA8 Union 40		SA 10 CWC	SA 11 АDП -		SA 13 Rate	SA 14
° Š	Description	Retired Meters	SA 5 AMI	Year Service Life	SA 9 NOL	Dividend	Deferred Storm SA 12 OPEB Costs	SA 12 OPEB	Case Expenses	Migration Expenses
39	1823AC: 182 REGULATORY ASSET- OTHER							•	3,545,213	1,117,478
6	1823NW: 182 REGULATORY ASSET - NEW NUCLEAR									
4	254NOL: 254 REGULATORY LIABILITY - R-09-136 NOL CB							•	•	'
42	254UGP: 254 REGULATORY LIAB LITY - UNRECOVERED GEN PLT		•	•	•					'
43	1823RC: 182 REGULATORY ASSET - RATE CASE EXPENSE DEFERRAL	•		•	•	•	•	•	•	'
4	1823TC: 182 REGULATORY ASSET - ALG ERS TRANS COSTS									'
45	1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALG ERS	•			•			•	•	
46	1823STM: 182 ALGIERS STORM COSTS		•	•	•					'
47	Sub-Total REGULATORY ASSETS AND LIABILITIES	' S						•	3,545,213	1,117,478
48	Total	al (6.227.006)	39.548.751	1.592.650	(6.183.685)	(2.023.207)	(5.771.625)	(164.505)	2.620.622	826.040

SUM 5 - Revenue/Expense Adjustment Detail

Description	Total Adjustments	AJ01A - Rate Schedule and Other Revenue	Purchased Power and NOX Emission Allowance Expenses	AJ01C - Capacity and LTSA Expenses	- d10LA MISO	AJ02 - Interest Synchronization	AJ02 - Interest AJ03B - Income Synchronization Taxes-CIT & DIT	AJ03E - Unprotected Excess ADIT	AJ03F - Protected Excess ADIT	AJ05 - Payroll
RSRTOA: RATE SCHEDULE REVENUE RSORTOA: OTHER SALES FOR RESALE	(246,409,783) (49.940.571)	(246,409,783) -	- (49.940.571)							
Sub-Total SALES REVENUES	(296,350,354)	(246,409,783)	(49,940,571)							
R0451: 451 MISCELLANEOUS SERVICE REVENUES	(188,557)	13,062								
R0456: 456 OTHER REVENUE - MISC	20,031,516				-			18,621,516		
R0456ATTO: 456  MISO ATTACHMENT O R0456D: 456  OTHER EI ECTRIC REVENIJE - DATAL NK	(356,442) 6 306	- 306			(356,442)				• •	
R0456S: 456 OTHER ELECTRIC REVENUE - DATAL INN R0456S: 456 OTHER ELECTRIC REVENUE - SMS	6,306 58 888	6,306 5,8,8,8								
R0456SCH11: 456 MISO SCH 11 WDS	(122,400)				(122.400)					
R0456SCH41: 456 MISO SCH 41 STM SECURITIZATION	(1,016)	'			(1,016)					
R0456TP: 456 PLANT	807,056	807,056		'		'				'
R0456UR: 456 UNBILLED REVENUE POARTMISC: 457 MISC SCH 1 CTRI / DISD	948,173	948,173	•		-		•	•		
Sub-Total OTHER OPERATING REVENUES	(1,908,093) 19.275.432	- 1.833.485			(1,906,093) (2,387,950)			- 18.621.516		
		200 200 200 200 200 200 200 200 200 200			(222)					
Sub-Total REVENUES	(277,074,922)	(244,576,298)	(49,940,571)		(2,387,950)			18,621,516		
OMPTOA: PRODUCTION EXPENSES	(137,655,071)		(332,739,338)	195,241,368	(428,402)					136,302
OMTTOA: TRANSMISSION EXPENSES	(3,427,999)		•		(3,584,142)				•	76,512
OMKTOTOA: REGIONAL MARKET EXPENSES	(972,000)			•	(972,000)		•		•	
UMUTUA: UISTRIBUTIUN EXPENSES OMCATOA: CLISTOMER ACCOLINT NG EXPENSES	2,023,319 (231,076)						• •	• •		291,975
OMCSTOA: CUSTOMER SERVICES EXPENSES	(2,138,826)									42,860
OMSTOA: SALES EXPENSES	6,628				•					6,750
OMAGTOA: ADM NISTRATIVE & GENERAL EXPENSES	1,596,210			•	•	•			•	636,043
Sub-Total OPERATION & MAINTENANCE EXPENSE	(140,798,814)		(332,739,338)	195,241,368	(4,984,544)	'				1,346,212
RD407TOA: 407 REGULATORY DEBITS	(1,911,070)									'
Sub-Total REGULATORY DEBITS AND CREDITS	(1,911,070)	•				•				•
ICDTO: 235 CUSTOMER DEPOSITS	895,555									
Sub-Total INTEREST ON CUSTOMER DEPOSITS	895,555				•					
OCFBL: BANK LOANS - NTEREST EXP	46,620									
Sub-Total OTHER CREDIT FEES					•					
DYPTOA: PRODI ICTION DEPRECIATION EXPENSE	(076 088 6/									1
DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	(784 849)									
DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	1,452,690									
DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	1,349,197									
AXITOA: NTANG BLE PLANT DEPRECIATION EXPENSE	1,495,088	•	•		•	•	•	•	•	•
Sub-Total DEPRECIATION AND AMORTIZATION EXPENSE	(377,224)									
APA406TOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADUUSTMENT	(948)									
	040	•	•	•	•		•	•	•	

Line No.	Description	AJ06 - Regulatory Debits and Credits	AJ07 - Stock Options and Incentive Compensation	AJ08 - ESI, Bank Loans, and Customer Deposits Interest	AJ10 - Product Line Reclass	AJ11 - Energy Smart	AJ15 - AMI	AJ16 - Depreciation (Reversal)	AJ16 - Depreciation	AJ17 - Misc Service Revenues
	RSRTOA: RATE SCHEDULE REVENUE			•	•			•		
2	RSORTOA: OTHER SALES FOR RESALE									
~	Sub-Total SALES REVENUES									
	DOMET: 451 MISCELLANEOLIS SEDVICE DEVENILLES									012 100/
4 ư	RO456: 456 OTHER REVENIE OUSSERVICE REVENUES									- - -
	RO456ATTO: 456 MISO ATTACHMENT O									
	R0456D: 456 OTHER ELECTRIC REVENUE - DATAL NK									
	RO456S: 456 OTHER FIFCTRIC REVENUE - SMS									
	R0456SCH11: 456 MISO SCH 11 WDS									
_	R0456SCH41: 456 MISO SCH 41 STM SECURITIZATION			•						
_	RO456TP: 456 PLANT	'								
~	R0456UR: 456 UNBILLED REVENUE			•			,			
13	R0457MISO: 457 MISO SCH 1 CTRL/DISP			'				•		
14	Sub-Total OTHER OPERATING REVENUES									(201,618)
15	Sub-Total REVENUES									(201,618)
16	OMPTOA: PRODUCTION EXPENSES									
17	OMTTOA: TRANSMISSION EXPENSES			•	•			•		
18	OMRTOTOA: REGIONAL MARKET EXPENSES			•						
~	OMDTOA: DISTRIBUTION EXPENSES	•	·			•	(157,833)	•		
_	OMCATOA: CUSTOMER ACCOUNT NG EXPENSES	•	•	•	(182)		•	•	•	
_ ^	UMUSTOA: CUSTUMER SERVICES EXPENSES OMSTOA: SALES EXPENSES		•			(2,190,000)	46			
	OMAGTOA: ADM NISTRATIVE & GENERAL EXPENSES		- (557.182)	17.161	4.141		(19.305)			
· ++	Sub-Total OPERATION & MAINTENANCE EXPENSE		(557, 182)		3,959	(2,190,000)	(177,092)			
	RD407TOA: 407 REGULATORY DEBITS	(E 030 403)					000 000 6		CF F FCU F	
26	Sub-Total REGULATORY DEBITS AND CREDITS	(5,939,403)					2,400,000		1,021,142	
	ICDITO: 235 CLISTOMER DEPOSITS			00E 555						
58	Sub-Total INTEREST ON CUSTOMER DEPOSITS			895,555						
~	OCFBL: BANK LOANS - INTEREST EXP			46.620						
30	Sub-Total OTHER CREDIT FEES			46,620						
_	DXPTOA: PRODUCTION DEPRECIATION EXPENSE							(12 521 482)	13 805 652	
- ~	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE							(4.713.401)	4.236.216	
~	DXDTOA: DISTR BUTION DEPRECIATION EXPENSE		·	•		•	(1,715,785)	(21,604,706)	25,243,525	
34	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE			•				(1,906,735)	3,226,195	
0				•	•	•	(2,247,836)	(5,429,878)	1,304,915	
9	Sub-Total DEPRECIATION AND AMORTIZATION EXPENSE						(3,963,621)	(46,176,201)	53,816,502	
37	APAA406TOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT		·					(1,190.638)	1,189,690	
								1		

EVENUE R RESALE Sub-Toi S SERVICE REVENU E - MISC E - MISC E - MISC R R EVENUE - DAT R R R EVENUE - DAT R R R EVENUE - SM 11 WDS 41 STM SECURITIZ 41 STM SECURITIZ 41 STM SECURITIZ 41 STM SECURITIZ CTRUDISP LD-Total OTHER OP LD-Total OTHER OP LD-Total OTHER OP LOT NG EXPENSES CUNT NG EXPENSES CUNT NG EXPENSES CUNT NG EXPENSES	AJ18 - Miscellaneous	AJ19 - Rate Case Expenses	Amortization of Special Ratemaking Items	AJ21 - Taxes Other than Income Taxes	AJ23 - Uncollectible	AJ 27 - Algiers Transfer Transaction & Consolidation Costs	AJ28-Solar	SA 2 TCJA	SA 4 Remove Restricted Stock
SUB-Tod SUB-Tod RO45: 451 MISCELLANEOUS SERVICE REVEN R0456.456 OTHER REVENUE - MASC R0456ATTO: 456 MISO ATTACHMENT O R0456SCH1: 456 MISO ATTACHMENT O R0456SCH1: 456 MISO SCH 11 WDS R0456SCH1: 456 MISO SCH 11 WDS R0456SCH1: 456 MISO SCH 11 WDS R0455RP: 456 UNB LLED REVENUE - SM R0457MISO: 457 MISO SCH 11 TRUDISP R0457MISO: 457 MISO SCH 11 CTRUDISP R0457MISO: 457 MISO SCH 12 CTRUDISP R0457MISO: 457 MISO SCH 12 CTRUDISP R0457MISO: 457 MISO SCH 12 CTRUDISP R0457MISO: 457 MISO SCH 10 CTRUSP R0457MISO: 457 MISO SCH 12 CTRUDISP R0457MISO: 457 MISO SCH 12 CTRUDISP R0457MISO SC									
R0451:451 MISCELLANEOUS SERVICE REVENI R0456:456 OTHER RELECTIRC REVENIT O R0456:456 OTHER ELECTIRC REVENIT O R04565:456 OTHER ELECTIRC REVENUE - DAT R04565:456 OTHER ELECTIRC REVENUE - DAT R04565CH41:456 MISO SCH 41 STM SECURTIZ R04565CH41:456 MISO SCH 41 STM SECURTIZ R04561R:456 UNB LLED REVENUE R04561R:456 UNB LLED REVENUE R04561R:456 UNB LLED REVENUE R0457MISO:457 MISO SCH 1 GTRUDSP QMPTOA: PRODUCTION EXPENSES OMRTODA: PRODUCTION EXPENSES OMRTODA: DISTR DUTION EXPENSES OMRTODA: DISTR BUTION EXPENSES OMGTTOA: CUSTOMER ACCOUNT NG EXPENSES OMGGTOA: CUSTOMER RERVICES EXPENSES	Sub-Total SALES REVENUES								
R0456: 456 OTHER REVENUE - MISC R0456ATTO: 456 MISO ATTACHMENT O R0456B: 456 OTHER ELECTRIC REVENUE - DAT R0456B: 456 OTHER ELECTRIC REVENUE - SM R0456SCH11: 456 MISO SCH 11 WDS R0456FC+41: 456 MISO SCH 13 TM SECURITIZ R0456BR: 456 PLANT R0456BR: 456 PLANT R0456BR: 457 MISO SCH 1 CTRUDISP R0457MISO: 457 MISO SCH 1 CTRUDISP R0457MISO SCH 1	(0)								
R0456ATTO: 456 MISO ATTACHMENT O R0456ATTO: 456 MISO ATTACHMENT O R0456S: 456 OTHER ELECTRIC REVENUE - DAI R0456SCH41: 456 MISO SCH 11 WDS R0456SCH41: 456 MISO SCH 41 STM SECURTIZ R0456BCH41: 456 MISO SCH 14 TSTM SECURTIZ R0456BCH43: 456 UNB LLED REVENUE R0456BCH43: 456 UNB LLED REVENUE R0456BCH43: 456 UNB LLED REVENUE R0456BCH43: 456 UNB LLED REVENUE R0457MISO: 457 MISO SCH 15 TRUDBSP MISTOA: CUSTOM SCH 41 STM SECURTIZ SUB-T041 OTHER OP SUB-T041 OTHER OF OMRTOA: PRODUCTION EXPENSES OMRTOA: DISTR BUTION EXPENSES OMCATOA: CUSTOM RACOUNT NG EXPENSES OMCATOA: CUSTOM RE REVUICES EXPENSES				1,410,000					
R04560: 456 OTHER ELECTRIC REVENUE - DAT R04568: 456 OTHER ELECTRIC REVENUE - SM R04568CH11: 456 MISO SCH 11 WDS R0456SCH41: 456 MISO SCH 14 WDS R0456FP: 456 JNSO SCH 41 STM SECURTIZ R0457MISO: 457 MISO SCH 1 CTR/DISP R0457MISO: 455 MISO SCH 1 CTR/DISP R0457MISO SCH 1 CTR/DISP R0457MIS									
R0465S: 436 OTHER ELECTRIC REVENCE - SMI R0465SCH1: 456 MISO SCH 11 WDS R0465SCH1: 456 MISO SCH 11 WDS R0465SCH1: 456 MISO SCH 11 WDS R0455TP: 456 PLANT R045TMISO: 457 MISO SCH 1 CTRLDISP R045TMISO: 457 MISO SCH 1 CTRLDISP MISO SCH 1 CTRLDISP MISO SCH 1 CTRLDISP SUB-TOIAI OTHER OP SUB-TOIAI OTHER OP OMPTOA: PRODUCTION EXPENSES OMTTOA: PRODUCTION EXPENSES OMTTOA: EUSTOMAL MARKET EXFENSES OMTTOA: CUSTOMER ACCOUNT NG EXPENSES OMCATOA: CUSTOMER ACCOUNT NG EXPENSES OMCATOA: CUSTOMER SERVICES EXPENSES	INK								
R04565CH41: 456 MISO SCH 41 STM SECURITZ R0456TP: 456 PLANT R0456TP: 456 PLANT R0455TMISO: 457 MISO SCH 1 CTRLDISP R0457MISO: 457 MISO SCH 1 CTRLDISP Sub-T041 OTHER OP Sub-T041 OTHER OP SUB-T041 OTHER OP OMPTOA: PRODUCTION EXPENSES OMTTOA: PRODUCTION EXPENSES OMTTOA: PISTR BUTION EXPENSES OMCATOA: CUSTOMER ACCOUNT NG EXPENSES OMCATOA: CUSTOMER ACCOUNT NG EXPENSES OMCATOA: CUSTOMER SERVICES EXPENSES									
R0456TP: 456 PLANT R0455MISO: 457 MISO SCH 1 CTRLUDES R0457MISO: 457 MISO SCH 1 CTRLUDES <b>Sub-Total OTHER OP</b> Sub-Total OTHER OP OMPTOA: PRODUCTION EXPENSES OMTTOA: PRODUCTION EXPENSES OMTTOA: EUSTONAL MARKET EXPENSES OMTTOA: EUSTOMAR ACCOUNT NG EXPENSES OMCATOA: CUSTOMER ACCOUNT NG EXPENSES OMCATOA: CUSTOMER ACCOUNT NG EXPENSES OMCATOA: CUSTOMER SERVICES EXPENSES	NOL								
R0450/IISO: 457 MISO SCH 1 CTRL/DISP R0457/MISO: 457 MISO SCH 1 CTRL/DISP Sub-Total OTHER OP OMPTOA: PRODUCTION EXPENSES OMTTOA: TRANSMISSION EXPENSES OMTTOA: TRANSMISSION EXPENSES OMTTOA: TRANSMISSION EXPENSES OMTOA: CUSTOMER ACCOUNT NG EXPENSES OMCATOA: CUSTOMER ACCOUNT NG EXPENSES OMCATOA: CUSTOMER SERVICES EXPENSES									
OMPTOA: PRODUCTION EXPENSES OMPTOA: PRODUCTION EXPENSES OMTOTOA: TRANSMISSION EXPENSES OMTOTOA: TRANSMISSION EXPENSES OMTOTOA: TRANSMISSION EXPENSES OMTOTOA: CUSTOMER ACCOUNT NG EXPENSES OMCATOA: CUSTOMER ACCOUNT NG EXPENSES OMCATOA: CUSTOMER SERVICES EXPENSES									
OMPTOA: PRODUCTION EXPENSES OMTTOA: TRANSMISSION EXPENSES OMTTOTOA: TRANSMISSION EXPENSES OMDTOA: DISTE BUTION EXPENSES OMDTOA: CUSTOMER ACCOUNT NG EXPENSES OMCATOA: CUSTOMER ACCOUNT NG EXPENSES	ATING REVENUES			- 1.410.000					
OMPTOA: PRODUCTION EXPENSES OMTTOA: TRANSMISSION EXPENSES OMRTOTOA: TRANSMISSION EXPENSES OMRTOTOA: REGIONAL MARKET EXPENSES OMDTOA: DISTY BUTION EXPENSES OMCATOA: CUSTOMER ACCOUNT NG EXPENSES OMCSTOA: CUSTOMER SERVICES EXPENSES									
	Sub-Total REVENUES			1,410,000					
			20.976				228,000		- (113.976)
			106,105			1,777			- (28,250)
			- 040					•	
		2 '			300,497				- (8,583)
	(23)	- (8)	5,246	'					
2 OMSTOA: SALES EXPENSES 8 OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	- (455.753)		- 734.051			(122) (931.257)			- (580.798)
	ANCE EXPENSE		1,815,848		300,497	(929,602)	228,000		- (744,353)
5 RD407TOA: 407 REGULATORY DEBITS			1,079,908	•	•	37,854			
26 Sub-Total REGULATORY DEBITS AND CREDIT	SITS AND CREDITS		1,079,908		•	37,854			
ICDTO: 235 CUSTOMER DEPOSITS									
28 Sub-Total INTEREST ON CUSTOMER DEPOSITS	TOMER DEPOSITS								
) OCFBL: BANK LOANS - NTEREST EXP									
30 Sub-Total O1	Sub-Total OTHER CREDIT FEES								
DXPTOA: PRODICTION DEPRECIATION EXPENSE	(2 579)	. (6							
	6)	. (5							
		. (8)	•	•		•		(447,366)	()
1 DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE a XITOA: INTANG BI F PLANT DEPRECIATION EXPENSE	SE (103,176) NSF (404,775)	. (9)				696			
36 Sub-Total DEPRECIATION AND AMORTIZATION EXPENSE	ION EXPENSE					- 696		- (447,366)	(
APA406TOA: 406 AMORTIZATION OF UT LITY PLANT ACQUISITION									
37 ADJUSTMENT									
Sub-Total AMORTIZATION OF PLANT ACQUISITION ADJUSTMEN	ION ADJUSTMENT								

Line No	Description	SA 5 AMI	SA 6 Payroll 2019 Increases	SA 7 General Plant Reserve Def	SA 8 Union 40 Year Service Life	SA 12 OPEB	SA 13 Rate Case SA 14 Migration Expenses Expenses	SA 14 Migration Expenses
~	P SPTOA: PATE SCHEDLILE REVENLIE							
- 0								
3	Sub-Total SALES REVENUES							•
4	R0451:451 MISCELLANEOLIS SERVICE REVENUES							
r u:	R0456: 456 OTHER REVENUE - MISC							
9	R0456ATTO: 456 MISO ATTACHMENT O							
2	R0456D: 456 OTHER ELECTRIC REVENUE - DATALINK				•			
. α	R0456S: 456 OTHER ELECTRIC REVENUE - SMS							
6	R0456SCH11: 456 MISO SCH 11 WDS							
10	R0456SCH41: 456 MISO SCH 41 STM SECURITIZATION							
11	RO456TP: 456 PLANT						•	•
12							•	
13	R0457MISO: 457 MISO SCH 1 CTRL/DISP	•						
14	Sub-Total OTHER OPERATING REVENUES	•						
15	Sub-Total REVENUES	•					•	•
10								
0 1	OMTTOA: TRANSMISSION EXPENSES							
18	OMRTOTOA: REGIONAL MARKET EXPENSES							
19	OMDTOA: DISTR BUTION EXPENSES	252,428			'			24
20	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	(695,183)						16,605
21	OMCSTOA: CUSTOMER SERVICES EXPENSES				'		•	3,816
22	OMSTOA: SALES EXPENSES							
23	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	1,351,256	(774,844)				971,366	194,046
24	Sub-Total OPERATION & MAINTENANCE EXPENSE	908,502	(774,844)		•		971,366	214,491
25	RD407TOA: 407 REGULATORY DEBITS			(510.571)				
26	Sub-Total REGULATORY DEBITS AND CREDITS			(510,571	-			
27	CDTO: 235 CUSTOMER DEPOSITS							
28	Sub-Total INTEREST ON CUSTOMER DEPOSITS				•			•
00	OCERI : BANK I DANS - NTEREST EXP							
30								
	•							
31	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	•			(5,170,941)		•	•
32	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE DYDTOA: DISTER BUITION DEDBECIATION EXPENSE	•			•			
34	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	• •					126 719	5 498
35	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	2,269,662			'			
36	Sub-Total DEPRECIATION AND AMORTIZATION EXPENSE	2,269,662			(5,170,941)		- 126,719	5,498
	APA406TOA: 406 AMORTIZATION OF UT LITY PLANT ACQUISITION							
37								
38	Sub-Total AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT							•

Description	Total Adjustments	AJ01A - Rate Schedule and Other Revenue	AJ01B - Fuel, Purchased Power and NOX Emission Allowance Expenses	AJ01C - Capacity and LTSA Expenses	AJ01D - MISO	AJ02 - Interest AJ03B - Income Synchronization Taxes-CIT & DIT	AJ02 - Interest AJ03B - Income Synchronization Taxes-CIT & DIT	AJ03E - Unprotected Excess ADIT	AJ03F - Protected Excess ADIT	AJ05 - Payroll
AEAROTO: 411 ACCRETION EXPENSE - ARO	(116,000)									•
Sub-Total ACCRETION EXPENSE	SE (116,000)		•		•					•
OFE: 408.110 EMPLOYMENT TAXES	190,711									101,613
TOOAV: 408.142 AD VALOREM - PROPERTY TAX	379,000				'		•		•	
OSLFTL: 408.154 FRANCHISE TAX-LOCAL	(25,871,186)			•	'				•	
TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	106,637				'				•	
Sub-Total TAXES OTHER THAN INCOME	<b>NE</b> (25, 194, 837)									101,613
STTOA: STATE NCOME TAX	(12,233,444)	(15,726,256)	18,183,961	(12,554,020)	166,961	(295,788)	(5,167,769)	1,197,363		(93,095)
FTTOA: FEDERAL NCOME TAX	(36,591,957)	(48,058,509)	55,569,109	(38,364,343)	510,223	(903,911)	(14,999,670)	3,659,072	•	(284,493)
Sub-Total CURRENT INCOME TAXES	ES (48,825,401)	(63,784,765)	73,753,070	(50,918,363)	677,184	(1,199,700)	(20,167,438)	4,856,436		(377,588)
DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	13,223,758						15,243,953		(1,241,718)	
<b>DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE</b>	4,793,176						4,956,431		86,921	
Sub-Total PROVISION FOR DEFERRED INCOME TAXES	ES 18,016,933	•	•	•	•		20,200,384		(1,154,797)	•
Sub-Total OPERATING EXPENSES	ES (198.265.186)	(63,784,765)	(258,986,268)	144.323.005	(4.307.360)	(1,199,700)	32,946	4,856,436	(1,154,797)	1.070.236
						4 .4 4 . 4		10000	1 10 2111	

ARROTO: 411 ACRETION EXPENSE: ARO	Line No.	Description	AJ06 - Regulatory Debits and Credits	AJ07 - Stock Options and Incentive Compensation	AJ08 - ESI, Bank Loans, and Customer Deposits Interest	AJ10 - Product AJ11 - Energy Line Reclass Smart	AJ11 - Energy Smart	AJ15 - AMI	AJ16 - Depreciation (Reversal)	AJ16 - Depreciation	AJ17 - Misc Service Revenues
Bub-Total ACCRETION EXPENSE         Sub-Total ACCRETION EXPENSE <t< td=""><td>~</td><td>AEAROTO: 411 ACCRETION EXPENSE - ARO</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	~	AEAROTO: 411 ACCRETION EXPENSE - ARO									
TOFE: 408.110 EMPLOYMENT TAXES       TOFE: 408.112 AM LOYMENT TAXES       TOPE: 408.112 AM LOYMENT TAXES       TOPE       <	~	Sub-Total ACCRETION EXPENSE									
TOOAV: 408: 142       AD VALOREM - PROPERTY TAX       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       . <td>-</td> <td>TOFE: 408.110 EMPLOYMENT TAXES</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	-	TOFE: 408.110 EMPLOYMENT TAXES									
TOSLFIL: 408.173 REQUENCIAL       TOSLFIL: 408.173 REQUENCICAL         TOSLCAL: 408.173 REQUENCICAL       TOSLFIL: 408.173 REQUENCICAL         Sub-Total TXES ONLOCAL       Sub-Total TXES ONLOCAL         STICA: STATE INCOME TX       Sub-Total TXES ONLOCAL         STICA: STATE INCOME TX       381,904       36,827       (61,685)       (255)       140,817       111,928       3,045,688       (3,536,898)       1         STICA: FEDERAL INCOME TX       Sub-Total CURRENT INCOME TX       381,904       36,827       (1032)       (778)       430,328       3,045,688       (3,536,898)       1         STICA: FEDERAL INCOME TXX       Sub-Total CURRENT INCOME TXS       381,904       36,827       (1032)       571,145       433,373       (14,345,450)       1         STICA: FEDERAL INCOME TAXE       Sub-Total CURRENT INCOME TAXES       571,145       433,373       (14,345,450)       1         DIFTOA: FEDERAL INCOME TAXES       Sub-Total CURRENT INCOME TAXES       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5       5		TOOAV: 408.142 AD VALOREM - PROPERTY TAX						•			
TOSLRCL: 408:173 REGULATORY COMMISSION-LOCAL       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .		TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	•	·	•	•	•	•		•	
Sub-Total TAXES OTHER THAN INCOME         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .		TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	•			•	•	•	•		
STTO:       STTO: <th< td=""><td></td><td>Sub-Total TAXES OTHER THAN INCOME</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>		Sub-Total TAXES OTHER THAN INCOME									
FTTOA: FEDERAL NCOME TAX       1.167.075       1.08.485       (188.507)       (778)       430.328       342.045       9.307.422       (10.080.552)       1         Sub-Total CURRENT INCOME TAXES       1.548.978       1.45.311       (250.192)       (1.032)       571.145       453.973       12.353.130       (14.345.450)       1         DTFTOA: FROVISION FOR DEFERRED INCOME TAXES - FEDERAL       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       . </td <td></td> <td>STTOA: STATE INCOME TAX</td> <td>381,904</td> <td>35,827</td> <td></td> <td></td> <td>140,817</td> <td>111,928</td> <td>3,045,688</td> <td>(3,536,898)</td> <td>(12,964)</td>		STTOA: STATE INCOME TAX	381,904	35,827			140,817	111,928	3,045,688	(3,536,898)	(12,964)
Bub-Total CURRENT INCOME TAXES         1,548,978         145,311         (250,192)         (1,032)         571,145         453,973         12,353,130         (14,345,450)           DTFTOA: PROVISION FOR DEFERRED NCOME TAXES - FEDERAL         .         .         .         .         (1,345,450)           DTSTOA: PROVISION FOR DEFERRED NCOME TAXES - FEDERAL         .         .         .         .         (14,345,450)           DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE         .         .         .         .         (54,631)           DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE         .         .         .         .         (54,631)           Sub-Total PROVISION FOR DEFERRED INCOME TAXES         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .		FTTOA: FEDERAL NCOME TAX	1,167,075	109,485			430,328	342,045	9,307,442	(10,808,552)	(39,617)
DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL       -       -       (383,304)         DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE       -       -       -       (54,631)         DTSTOA: PROVISION FOR DEFERRED INCOME TAXES       -       -       -       (54,631)         Sub-Total PROVISION FOR DEFERRED INCOME TAXES       -       -       -       (54,631)         Sub-Total PROVISION FOR DEFERRED INCOME TAXES       -       -       -       (54,631)         Sub-Total PROVISION FOR DEFERRED INCOME TAXES       (411,870)       709,144       2,926       (1,618,855)       (1,286,741)       (35,013,710)       41,288,949		Sub-Total CURRENT INCOME TAXES	1,548,978	145,311			571,145	453,973	12,353,130	(14,345,450)	(52,581
DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE       .       .       (54,631)         Sub-Total PROVISION FOR DEFERRED INCOME TAXES       .       .       .       .       (54,631)         Sub-Total PROVISION FOR DEFERRED INCOME TAXES       .       .       .       .       .       (322,935)         Sub-Total PROVISION FOR DEFERRED INCOME TAXES       .       .       .       .       .       (322,935)         Sub-Total OPERATING EXPENSES       (4,390,424)       (411,870)       709,144       2,926       (1,618,855)       (1,286,741)       (35,013,710)       41,280,349	-	DTFTOA: PROVISION FOR DEFERRED NCOME TAXES - FEDERAL								(338,304)	
Sub-Total PROVISION FOR DEFERRED INCOME TAXES         -         -         -         -         (392,935)           Sub-Total PROVISION FOR DEFERRED INCOME TAXES         (4,390,424)         (411,870)         709,144         2,926         (1,618,855)         (35,013,710)         41,288,349	_	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	•		•	•	•			(54,631)	
Sub-Total OPERATING EXPENSES (4,390,424) (411,870) 709,144 2,926 (1,618,855) (1,286,741) (35,013,710) 41,288,949		Sub-Total PROVISION FOR DEFERRED INCOME TAXES								(392,935)	
		Sub-Total OPERATING EXPENSES	(4,390,424)	(411,870		2,926	(1,618,855)	(1,286,741)	(35,013,710)	41,288,949	(52,581

Amounts may not add or tie to other schedules due to rounding.

Line No.	Description	AJ18 - Miscellaneous	AJ19 - Rate Case Expenses	AJ20 - Amortization of Special Ratemaking Items	AJ21 - Taxes Other than Income Taxes	AJ23 - Uncollectible	AJ 27 - Algiers Transfer Transaction & Consolidation Costs	AJ28-Solar	SA 2 TCJA	SA 4 Remove Restricted Stock
1	AEAROTO: 411 ACCRETION EXPENSE - ARO	(116,000)								
	Sub-Total ACCRETION EXPENSE	(116,000)			•					
	TOFE: 408.110 EMPLOYMENT TAXES	•		1.636			303			
	TOOAV: 408.142 AD VALOREM - PROPERTY TAX							379.000		
	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL				(25,871,186)					
	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL				•	106,637				
	Sub-Total TAXES OTHER THAN INCOME			1,636	(25,871,186)	106,637	303	379,000		
	STTOA: STATE NCOME TAX	56,068		(186,302)	1,754,180	(26,179)	137,515	(39,030)	28,766	47,862
	FTTOA: FEDERAL INCOME TAX	171,339		(569,329)	5,360,671	(80,001)	420,239	(119,274)	87,906	146,263
	Sub-Total CURRENT INCOME TAXES	227,407		(755,631)	7,114,852	(106,180)	557,754	(158,304)	116,672	194,125
	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(31,686)	(197,931)				(245,213)			·
	DTSTOA: PROVISION FOR DEFERRED NCOME TAXES - STATE	(10,368)	(64,768)	•	•		(80,240)	•		
	Sub-Total PROVISION FOR DEFERRED INCOME TAXES	(42,054)	(262,700)				(325,453)			
	Sub-Total OPERATING EXPENSES	(525,365)	744,584	2,141,760	(18.756.335)	300.955	(658.448)	448.696	(330.694)	(550 228)

Amounts may not add or tie to other schedules due to rounding.

Line No.	Description	SA 5 AMI	SA 6 Payroll 2019 Increases	SA 7 General Plant Reserve Def	SA 8 Union 40 Year Service Life	SA 12 OPEB	SA 13 Rate Case SA 14 Migration Expenses Expenses	SA 14 Migration Expenses
39	AEAROTO: 411 ACCRETION EXPENSE - ARO							
40	Sub-Total ACCRETION EXPENSE		•					
41	TOFE: 408.110 EMPLOYMENT TAXES						83,653	3,507
42	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	'						
43	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL			'		'		
44	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL				•			•
45	Sub-Total TAXES OTHER THAN INCOME	•					83,653	3,507
46	STTOA: STATE INCOME TAX	(204,356)	49,822	0	332,491			
47	FTTOA: FEDERAL INCOME TAX	(624,500)	152,255	0	1,016,074			
48	Sub-Total CURRENT INCOME TAXES	(828,856)	202,077	0	1,348,566			•
49	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL			169,152		141,633	(232,212)	(43,917)
50	DTSTOA: PROVISION FOR DEFERRED NCOME TAXES - STATE			27,316		22,872	(75,986)	(14,371)
51	Sub-Total PROVISION FOR DEFERRED INCOME TAXES			196,468		164,505	(308,197)	(58,288)
52	Sub-Total OPERATING EXPENSES 2,349,308	2,349,308	(572,767)	(314,103)	(3,822,375)	164,505	873,541	165,208

SUM 6 - Income Tax Adjustment Detail

Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 Adjustments Cross Reference - Income Tax - Period II Electric For the Test Year Ended December 31, 2018	Description PTOA: TOTAI DEVENIES
Entergy New Orlea Compliance Filing CNO Docket No. U Adjustments Cross Electric For the Test Year F	Line No.

No.	Description	T otal Adjustments	AJ01A - Rate Schedule and Other Revenue	AJ01B - Fuel, Purchased Power and NOX Emission Allowance	AJ01C - Capacity and LTSA Expenses	AJ01D - MISO	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income AJ03C - Income Taxes-CIT & DIT Taxes-NOL CB		AJ03D - CIT DIT Income Tax Reform
- 0	RTOA: TOTAL REVENUES	(277,074,922)	(244,576,298)	(49,940,571)		(2,387,950)	•		•	•	
v m •	2 3 OETOA - STTOA - FTTOA: TOTAL OPERAT NG EXPENSES	(167,456,718)		(332,739,338)	195,241,368	(4,984,544)					
4 vo v	N BTACALC: NET INCOME BEFORE TAXES	(109,618,204)	(244,576,298)	282,798,767	(195,241,368)	2,596,594					
9 ~ 9	CTTOA: ADJUSTMENTS TO NET INCOME	(76,862,654)					(4,600,128)		(76,594,767)		
000	CTTITO: FEDERAL TAXABLE INCOME	(186,480,858)	(244,576,298)	282,798,767	(195,241,368)	2,596,594	(4,600,128)		(76,594,767)		
	STATITO: STATE TAXABLE NCOME	(190,255,743)	(244,576,298)	282,798,767	(195,241,368)	2,596,594	(4,600,128)		(80,369,652)		
1 0 1	STTOA: STATE NCOME TAX	(12,233,444)	(15,726,256)	18,183,961	(12,554,020)	166,961	(295,788)		(5,167,769)		
15	15 FEDTITO: FEDERAL TAXABLE NCOME	(174,247,414)	(228,850,042)	264,614,807	(182,687,348)	2,429,633	(4,304,340)		(71,426,998)		
	FEDERAL TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%		21.00%		
19	19 19 FTCALC: FEDERAL INCOME TAX	(36,591,957)	(48,058,509)	55,569,109	(38,364,343)	510,223	(903,911)		(14,999,670)		
5 2 6	FTTOA: TOTAL FEDERAL INCOME TAX	(36,591,957)	(48,058,509)	55,569,109	(38,364,343)	510,223	(903,911)		(14,999,670)		
23	22 23 CITTOA TOTAL CURRENT INCOME TAXES	(48,825,401)	(63,784,765)	73,753,070	(50,918,363)	677,184	(1,199,700)		(20,167,438)		

Line No.	Description	AJ03E - Unprotected Excess ADIT	AJ03F - Protected Excess ADIT	AJ04 - External Restructuring Costs	AJ05 - Payroll	AJ06 - Regulatory Debits and Credits	AJ07 - Stock Options and Incentive Compensation	AJ08 - ESI, Bank Loans, and Customer Deposits Interest	AJ09 - Unfunded AJ10 - Product Pension Line Reclass	AJ10 - Product Line Reclass	AJ11 - Energy Smart
- c	RTOA: TOTAL REVENUES	18,621,516									
1 M T	OETOA - STTOA - FTTOA: TOTAL OPERAT NG EXPENSES				1,447,824	(5,939,403)	(557,182)	959,336		3,959	(2,190,000)
+ vo v	N BTACALC: NET INCOME BEFORE TAXES	18,621,516			(1,447,824)	5,939,403	557,182	(959,336)		(3,959)	2,190,000
0 ~ 0	CTTOA: ADJUSTMENTS TO NET INCOME										
	CTTITO: FEDERAL TAXABLE INCOME	18,621,516			(1,447,824)	5,939,403	557,182	(959,336)		(3,959)	2,190,000
	STATITO: STATE TAXABLE NCOME	18,621,516			(1,447,824)	5,939,403	557,182	(959,336)	•	(3,959)	2,190,000
	STTOA: STATE NCOME TAX	1,197,363	•		(93,095)	381,904	35,827	(61,685)	·	(255)	140,817
	FEDTITO: FEDERAL TAXABLE NCOME	17,424,153			(1,354,729)	5,557,499	521,355	(897,651)	•	(3,704)	2,049,183
	FEDERAL TAX RATE	21.00%			21.00%	21.00%	21.00%	21.00%		21.00%	21.00%
	FTCALC: FEDERAL INCOME TAX	3,659,072			(284,493)	1,167,075	109,485	(188,507)		(778)	430,328
	FTTOA: TOTAL FEDERAL INCOME TAX	3,659,072	•	•	(284,493)	1,167,075	109,485	(188,507)	•	(778)	430,328
	CITTOA TOTAL CURRENT INCOME TAXES	4,856,436			(377,588)	1,548,978	145,311	(250,192)		(1,032)	571,145

Entergy New Orleans, LLC Compliance Filing CNO bocket No. UD-18-07 Adjustments Cross Reference - Income Tax - Period II Electric For the Test Year Ended December 31, 2018

SUM6.2

Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07
Adjustments Cross Reference - Income Tax - Period II Electric
For the Test Year Ended December 31, 2018

Line No.	Description	AJ12 - Storm Costs	AJ14 - Plant Additions	AJ15 - AMI	AJ16 - Depreciation (Reversal)	AJ16 - Depreciation	AJ17 - Misc Service Revenues	AJ18 - Miscellaneous	AJ19 - Rate Case Expenses	AJ20 - Amortization of Special Ratemaking Items	AJ21 - Taxes Other than Income Taxes
- c	RTOA: TOTAL REVENUES						(201,618)				1,410,000
v m z	OETOA - STTOA - FTTOA: TOTAL OPERAT NG EXPENSES			(1,740,713)	(47,366,839)	56,027,334	,	(710,718)	1,007,284	2,897,391	(25,871,186)
1 v v	N BTACALC: NET INCOME BEFORE TAXES	,		1,740,713	47,366,839	(56,027,334)	(201,618)	710,718	(1,007,284)	(2,897,391)	27,281,186
0 ~ 0	CTTOA: ADJUSTMENTS TO NET INCOME					1,021,142	,	161,250	1,007,284		
000	CTTITO: FEDERAL TAXABLE INCOME			1,740,713	47,366,839	(55,006,192)	(201,618)	871,968		(2,897,391)	27,281,186
2 - 6	STATITO: STATE TAXABLE NCOME	,		1,740,713	47,366,839	(55,006,192)	(201,618)	871,968		(2,897,391)	27,281,186
1 0 7	STTOA: STATE NCOME TAX			111,928	3,045,688	(3,536,898)	(12,964)	56,068		(186,302)	1,754,180
- <del>1</del> - +	FEDTITO: FEDERAL TAXABLE NCOME			1,628,786	44,321,151	(51,469,294)	(188,654)	815,900		(2,711,089)	25,527,006
17	17 FEDERAL TAX RATE			21.00%	21.00%	21.00%	21.00%	21.00%		21.00%	21.00%
19	FTCALC: FEDERAL INCOME TAX			342,045	9,307,442	(10,808,552)	(39,617)	171,339		(569,329)	5,360,671
212	FTTOA: TOTAL FEDERAL INCOME TAX			342,045	9,307,442	(10,808,552)	(39,617)	171,339		(569,329)	5,360,671
23	CITTOA TOTAL CURRENT INCOME TAXES		•	453,973	12,353,130	(14,345,450)	(52,581)	227,407		(755,631)	7,114,852

Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07
Adjustments Cross Reference - Income Tax - Period I
Electric
For the Test Year Ended December 31, 2018

Line No.	Description	AJ22 - Cash Working Capital	AJ23 - Uncollectible	AJ 27 - Algiers Transfer Transaction & Consolidation Costs	AJ28-Solar	SA 1 Fin 48	SA 2 TCJA	SA 3 ADIT - Retired Meters	SA 4 Remove Restricted Stock	SA 5 AMI	SA 6 Payroll 2019 Increases
- c	RTOA: TOTAL REVENUES										
ıω -	OETOA - STTOA - FTTOA: TOTAL OPERAT NG EXPENSES		407,135	(890,749)	607,000		(447,366)		(744,353)	3,178,164	(774,844)
+ იი ძ	N BTACALC: NET INCOME BEFORE TAXES		(407,135)	890,749	(607,000)		447,366		744,353	(3,178,164)	774,844
	CTTOA: ADJUSTMENTS TO NET INCOME			1,247,902							
	CTTITO: FEDERAL TAXABLE INCOME		(407,135)	2,138,651	(607,000)		447,366		744,353	(3,178,164)	774,844
2 5 5	1 STATITO: STATE TAXABLE NCOME		(407,135)	2,138,651	(607,000)		447,366		744,353	(3,178,164)	774,844
1 0 1	13 STTOA: STATE NCOME TAX		(26,179)	137,515	(39,030)		28,766		47,862	(204,356)	49,822
- <del>1</del> - 4	15 FEDTITO: FEDERAL TAXABLE NCOME		(380,956)	2,001,136	(567,970)		418,601		696,491	(2,973,808)	725,022
2 1 0	17 FEDERAL TAX RATE		21.00%	21.00%	21.00%		21.00%		21.00%	21.00%	21.00%
0 1 0	19 FTCALC: FEDERAL INCOME TAX		(80,001)	420,239	(119,274)		87,906		146,263	(624,500)	152,255
52 50	FTTOA: TOTAL FEDERAL INCOME TAX		(80,001)	420,239	(119,274)		87,906		146,263	(624,500)	152,255
23	22 23 CITTOA TOTAL CURRENT INCOME TAXES	•	(106,180)	557,754	(158,304)	•	116,672		194,125	(828,856)	202,077

Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 Adjustments Cross Reference - Income Tax - Period II Electric For the Test Year Ended December 31, 2018

Line No.	e	SA 7 General Plant Reserve Def	SA 8 Union 40 Year Service Life	SA 9 NOL	SA 10 CWC Dividend	SA 11 ADIT - Deferred Storm Costs	SA 12 OPEB	SA 13 Rate Case SA 14 Migration Expenses Expenses	SA 14 Migration Expenses
- c	RTOA: TOTAL REVENUES	•			•	•	•	•	•
v m z	OETOA - STTOA - FTTOA: TOTAL OPERATING EXPENSES	(510,571)	(5,170,941)					1,181,738	223,496
+ vo v	NIBTACALC: NET NCOME BEFORE TAXES	510,571	5,170,941					(1,181,738)	(223,496)
0 ~ 0	CTTOA: ADJUSTMENTS TO NET INCOME	(510,571)						1,181,738	223,496
005	CTTITO: FEDERAL TAXABLE NCOME	0	5,170,941					(0)	
5 5 5	STATITO: STATE TAXABLE NCOME	0	5,170,941					(0)	
1 0 1	STTOA: STATE INCOME TAX	0	332,491						
15	FEDTITO: FEDERAL TAXABLE NCOME	0	4,838,449					(0)	
17	FEDERAL TAX RATE	21.00%	21.00%						
19	FTCALC: FEDERAL NCOME TAX	0	1,016,074						
556	FTTOA: TOTAL FEDERAL INCOME TAX	0	1,016,074						
3 8	CITTOA TOTAL CURRENT INCOME TAXES	0	1,348,566	•					

Adjustments and Subsequent Adjustments

AJ02 - Interest Synchronization

## Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 AJ02 Interest Synchronization - Period II Electric For the Test Year Ended December 31, 2018

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line <u>No.</u>	Line Item	Account and Description	Amount <sup>(1)</sup>
1	CTAINT: INTEREST EXPENSE	EXNUSM: Current Tax Schedule M	(4,600,128)
2		Total Adjustment to Taxable Income	(4,600,128)

Notes:

<sup>(1)</sup> Reference AJ02.2

# Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 AJ02 Interest Synchronization - Period II Electric For the Test Year Ended December 31, 2018

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line No.	Adjustments to Taxable Income	Amount
1	RBTOA: Total Adjusted Rate Base <sup>(1)</sup>	769,788,329
2		
3	DEBTRATE: Total Debt Rate <sup>(2)</sup>	2.41%
4	_	
5	INTRSYNC: Interest Synchronization (DEBTRATE*RBTOA)	(18,551,899)
6	(3)	
7	CTAINT: Interest Expense <sup>(3)</sup>	(13,951,771)
8		
9	Adjustment to Interest Expense <sup>(4)</sup>	(4,600,128)
10	Adjustment to Interest Capitalized - AFUDC (CTAICA) <sup>(5)</sup>	
11	Adjustment to interest Capitalized - AFODC (CTAICA)	
12	Total Adjustment to Taxable Income <sup>(6)</sup>	(4 000 400)
13		(4,600,128)
	Notes:	
	<sup>(1)</sup> Reference RR 1	
	<sup>(2)</sup> Reference MD 1	
	<sup>(3)</sup> Reference EX 7	
	<sup>(4)</sup> Line 5 - Line 7	
	<sup>(5)</sup> Forecasted Interest Capitalized AFUDC is not provided for period II	
	<sup>(6)</sup> Line 9 + Line 11	

AJ22 - Cash Working Capital

## Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 AJ22 Cash Working Capital - Period II Electric For the Test Year Ended December 31, 2018

Adjustment to calculate the working cash requirement.

Line No.	Line Item	Account and Description	Amount <sup>(1)</sup>
1	WCTO: WORKING CASH	RRC000: Rate Base Adj-Cash Working Cap	(1,584,101)
2		Sub-Total WORKING CASH	(1,584,101)

Notes: <sup>(1)</sup> Reference AJ22.2

#### Entergy New Orleans, LLC **Compliance Filing** CNO Docket No. UD-18-07 AJ22 Cash Working Capital - Period II Electric For the Test Year Ended December 31, 2018

Adjustment to calculate the working cash requirement.

Line No.	Description	Cash Amount <sup>(1)</sup>	Average Daily Cash <sup>(2)</sup>	Net Lag Days (3)	Working Cash <sup>(4)</sup>
		(a)	(b)	(c)	(d)
	Total Cash Working Capital				
	Taxes Other Than Income Taxes				
	408.110 Employment Taxes	671,382	1,839	40.0	73,576
	408.110 Employment Taxes - Esi	979,290	2,683	13.8	37,025
	408.122 Excise Tax - State	4,216	12	-63.6	(735)
	408.122 Excise Tax - ESI	14	0	13.8	1
	408.123 Excise Tax - Federal	3,273	9	-32.7	(293)
	408.123 Excise Tax - Federal - ESI	33	0	13.8	1
	408.142 Ad Valorem Tax	1,566,502	4,292	142.7	612,438
	408.142 Ad Valorem Tax - Esi	189,335	519	13.8	7,158
	408.152 Franchise Tax-State (La Tax)	-	-	118.9	-
	408.154 Franchise Tax-Local	-	-	7.7	-
	408.155 Franchise Tax-State-Ms	-	-		-
	408.158 Franchise Tax - Louisiana	1,905,387	5,220	-22.7	(118,499)
	408.164 Gross Receipts & Sales Tax	-	-	7.7	-
	408.165 Occupational License Tax	352	1		-
	408.165 City Occupation Tax - Esi	81	0	13.8	3
	408.173 Regulatory Commission-Local	1,095,866	3,002	-33.1	(99,379)
	408.155 Franchise Tax-State-Ms - ESI	-	-	13.8	-
	408.158 Franchise Tax - Louisiana - ESI	18,803	52	13.8	711
1	Sub-Total Taxes Other Than Income Taxes	6,434,533	17,629		512,008
	Current Income Taxes				
	State Taxes	(4,755,581)	(13,029)	4.4	(57,328)
	Federal Taxes	(14,540,984)	(39,838)	4.4	(175,289)
2	Sub-Total Current Income Taxes	(19,296,565)	(52,867)	_	(232,616)
	O&M Excluding Recoverables		<u> </u>	—	
	Payroll				
	Direct Payroll	8,852,529	24,254	14.4	349,250
	Fuel				
	Gas	99,705,283	273,165	3.4	928,762
	Fuel <sup>(5)</sup>	150,000	411		-
	MISO Payments				
	MISO Monthly Payments	3,584,142	9,820	15.7	154,167
	Recoverable Allowances (A/C 509)	-	-		-
	Entergy Services, Inc.	27,482,145	75,294	13.8	1,039,051
	Other O&M	61,110,263	167,425	-7.9	(1,322,660)
	Purchased Power Total				
	Purchased Power	1	0		-
	SERI	86,605,096	237,274	13.4	3,179,475
	MSS-4 Like	107,522,902	294,583	-17.1	(5,037,374)
	MISO Weekly Payments	16,783,185	45,981	28.4	1,305,870
	Other	-	-		-
3	Sub-Total O&M Excluding Recoverables	411,795,545	1,128,207		596,540
	Interest Expense	18,551,899	50,827	-48.4	(2,460,033)
	Preferred Dividends	-	-	_	-
4	Sub-Total Total Cash Working Capital	417,485,412	1,143,796	=	(1,584,101)
	O&M Recoverable Calculation				
	Total O&M Expenses	285,737,494	782,842		-
	Recoverable Fuel (Account 501)	99,855,283	273,576		-
	Recoverable Allowances (Account 509)	-	-		
	Recoverable Fuel (Account 518)		-		-
	Purchased Power Eligible and Non-Recoverable	22,618,626	61,969		
	MISO Payments	3,584,142	9,820		
5	Sub-Total O&M Recoverable Calculation	411,795,545	1,128,207		-
5		+11,755,545	1,120,207	=	

Notes: <sup>(1)</sup> Reference AJ22.3, Column D

<sup>(2)</sup> Column (a) / 365

<sup>(3)</sup> Reference AJ22.5, Column C

<sup>(4)</sup> Column (b) \* Column (c)

<sup>(5)</sup> Residual Fuel Oil, not a cash expense therefore it has no lag day applied.

#### Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 AJ22 Cash Working Capital - Period II Electric For the Test Year Ended December 31, 2018

Adjustment to calculate the working cash requirement.

Line No.	Descriptions	Expense Amount	Reclassifications (1)	Amount (1)	Cash Amount (2)
		(a)	(b)	(c)	(d)
1	Total Cash Working Capital				
2	Taxes Other Than Income Taxes				
3	408.110 Employment Taxes	1,650,672	(979,290)	-	671,382
4	408.110 Employment Taxes - Esi	-	979,290	-	979,290
5	408.122 Excise Tax - State	4,230	(14)	-	4,216
6	408.122 Excise Tax - ESI	-	14	-	14
7	408.123 Excise Tax - Federal	3,428	(33)	(122)	3,273
8	408.123 Excise Tax - Federal - ESI	-	33	-	33
9	408.142 Ad Valorem Tax	15,835,806	(189,335)	(14,079,969)	1,566,502
10	408.142 Ad Valorem Tax - Esi	-	189,335	-	189,335
11	408.152 Franchise Tax-State (La Tax)	-	-	-	-
12	408.154 Franchise Tax-Local	-	-	-	-
13	408.155 Franchise Tax-State-Ms	-	-	-	-
14	408.158 Franchise Tax - Louisiana	2,430,440	(18,803)	(506,250)	1,905,387
15	408.164 Gross Receipts & Sales Tax	-	-	-	-
16	408.165 Occupational License Tax	7,011	(81)	(6,578)	352
17	408.165 City Occupation Tax - Esi	-	81	-	81
18	408.173 Regulatory Commission-Local	1,095,866	-	-	1,095,866
19	408.155 Franchise Tax-State-Ms - ESI	-	-	-	-
20	408.158 Franchise Tax - Louisiana - ESI	-	18,803	-	18,803
21	Sub-Total Taxes Other Than Income Taxes (3)	21,027,453	-	(14,592,919)	6,434,533
22	Current Income Taxes				
23	State Taxes	(4,755,581)	-	-	(4,755,581)
24	Federal Taxes	(14,540,984)	-	-	(14,540,984)
25	Sub-Total Current Income Taxes (4)	(19,296,565)	-	-	(19,296,565)
26	O&M Excluding Recoverables				
27	Payroll				
28	Direct Payroll	-	8,852,529	-	8,852,529
29	Fuel				
30	Gas <sup>(5)</sup>	99,705,283	-	-	99,705,283
31	Fuel Oil <sup>(6)</sup>	150,000	-	-	150,000
32	MISO Payments				
33	MISO Monthly Payments (7)	3,584,142	-	-	3,584,142
34	Recoverable Allowances (A/C 509)	-	-	-	-
35	Entergy Services, Inc.	-	27,482,145	-	27,482,145
36	Other O&M <sup>(8)</sup>	94,969,372	(36,334,674)	2,475,565	61,110,263
37	Purchased Power Total				
38	Purchased Power	1	-	-	1
39	SERI <sup>(9)</sup>	86,605,096	-	-	86,605,096
40	MSS-4 Like <sup>(10)</sup>	107,522,902	-	-	107,522,902
41	MISO Weekly Payments (11)	16,783,185	-	-	16,783,185
42	Other	-	-	-	-
43	Sub-Total O&M Excluding Recoverables	409,319,980	(0)	2,475,565	411,795,545
44	Interest Expense (12)	18,551,899	-	-	18,551,899
45	Preferred Dividends	-	-	-	-
46	Sub-Total Total Cash Working Capital	429,602,766	(0)	(12,117,354)	417,485,412
47					
48	O&M Recoverable Calculation				
49	Total O&M Expenses (13)	283,261,929	(0)	2,475,565	285,737,494
50	Recoverable Fuel (Account 501) <sup>(5)(6)</sup>	99,855,283	-	-	99,855,283
51	Recoverable Allowances (Account 509)	-	-	-	-
52	Recoverable Fuel (Account 518)	-	-	-	-
53	Purchased Power Eligible and Non-Recoverable (14)	22,618,626	-	-	22,618,626
54	MISO Payments <sup>(7)</sup>	3,584,142	-	-	3,584,142
55	Sub-Total O&M Recoverable Calculation	409,319,980	(0)	2,475,565	411,795,545

Notes: (1) Reference AJ22.4

 $^{(2)}$ Column (a) + Column (b) + Column (c)

<sup>(3)</sup>Reference SUM 2, Line 52

<sup>(4)</sup> Reference SUM 2, Line 55

<sup>(5)</sup> Reference EX 1.1 Line 4

<sup>(6)</sup>Reference EX 1.1 Line 3

<sup>(7)</sup> Reference EX 1.1 Line 37 and Line 39

 $^{(8)}\,\text{Reference}$  Line 42 minus Line 30, 31, 33, 36, 38, 39 and 40

<sup>(9)</sup> Reference EX 1.1 Line 25 <sup>(10)</sup> Reference EX 1.1 Line 24

<sup>(11)</sup> Reference EX 1.1 Line 23 and 26

<sup>(12)</sup> Reference AJ02 2 Line 5

<sup>(13)</sup> Reference SUM 2, Line 27

<sup>(14)</sup> Reference AJ01B, AJ01C and AJ01D.

Amounts may not add or tie to other schedules due to rounding.

Electric For the Test Year Ended December 31, 2018

Compliance Filing CNO Docket No. UD-18-07 AJ22 Cash Working Capital - Period II Entergy New Orleans, LLC

Line		EX	Expense Reclass			Exp	Expense Adjustment		
° N	nescription	Total	ESI <sup>(1)</sup>	Payroll <sup>(2)</sup>	Total	Energy Eff <sup>(3)</sup>	M&S <sup>(4)</sup>	Other O&M <sup>(5)</sup>	Prepayments <sup>(6)</sup>
-	Direct Payroll	8,852,529		8,852,529	•	•	•	•	•
2	Entergy Services, Inc.	27,482,145	12,686,120	14,796,025		•	•	•	•
e	Gas			•	•	•	•	•	•
4	MISO Monthly Payments				•	•	•	•	•
2	MISO Weekly Payments			•	•	•	•	•	•
9	MSS-4 Like			•	•	•	•	•	•
7	Other O&M	(36,334,674)	(12,686,120)	(23,648,554)	2,475,565	2,190,000	(608,917)	3,052,161	(2,157,679)
8	SERI	•		•		•	•		
6	Sub-Total O&M Excluding Recoverables	(0)		(0)	2,475,565	2,190,000	(608,917)	3,052,161	(2,157,679)
01	108 110 Emcloyment Taxes	1000 020/	(070,200)						
2		(007'010)	(007'010)						
1	408.110 Employment Taxes - Esi	979,290	979,290	•	•		•	'	•
12	408.122 Excise Tax - ESI	14	14						
13		(14)	(14)						
14	408.123 Excise Tax - Federal	(33)	(33)		(122)				(122)
15	•	33	33						
16	•	(189,335)	(189,335)		(14,079,969)				(14,079,969)
17	408.142 Ad Valorem Tax - Esi	189,335	189,335						
18	1	(18,803)	(18,803)		(506,250)				(506,250)
19	•	18,803	18,803						
20	408.165 City Occupation Tax - Esi	81	81						
21		(81)	(81)		(6,578)				(6,578)
22	Sub-Total Taxes Other Than Income Taxes				(14,592,919)			T	(14,592,919)
23	Total	0)		(0)	(12,117,354)	2,190,000	(608,917)	3,052,161	(16,750,598)

Notes:

 $^{(1)}$  Per Book Affiliate plus Adjustments identified as Affiliate (AJ01D, AJ04 and AJ18)

<sup>(2)</sup> Per Book Payroll plus Adjustments identified as Payroll (AJ 05) for Total Adjusted Payroll, by Direct vs Indirect

<sup>(3)</sup> Reference AJ11.

(4) Remove M&S expense included in Rate Base
(5) Reference AJ19.2 Line 4 plus AJ20 Line 1 thru 15 plus AJ27.2 Line 6 and Line 9 plus AJ27.3 Line 4 thru 12 plus AJ01D Line 15
(6) Remove Prepayment expense included in Rate Base

#### Entergy New Orleans, LLC Lead Lag Study Results For the Test Year Ending December 31, 2017

#### LEAD LAG STUDY RESULTS- ELECTRIC [16]

		Revenue	Expense	Net	Workpaper
ine No.	Description	Lag Days <sup>[1]</sup>	Lag Days	Amount (1)	Reference
		[a]	[b]	[c]	[d]
1	Fuel & Purchased Power				
2	Gas	42.9	39 5	3.4	[2]
3	MSS-4 Like	42.9	60 0	(17.1)	[4]
4	SERI	42.9	29 5	13.4	[4]
5	MISO				
6	MISO Weekly Payments	42.9	14 5	28.4	[4]
7	MISO Monthly Payments	42.9	27 2	15.7	[4]
8	Operation & Maintenance Expense				
9	Total Payroll	42.9	28 5	14.4	[5]
10	Entergy Services, Inc. (Affiliate)	42.9	29.1	13.8	[6]
11	Other O&M	42.9	50 8	(7.9)	[7]
12	Taxes Other Than Income Taxes				
13	Payroll-Related Taxes	42.9	29	40.0	[9]
14	State Excise Tax	42.9	106 5	(63.6)	[10]
15	State Excise Tax (ESI)	42.9	29.1	13.8	[10]
16	Federal Excise (Highway Use) Tax	42.9	75 6	(32.7)	[10]
17	Federal Excise (Highway Use) Tax (ESI)	42.9	29.1	13.8	[10]
18	Property (Ad Valorem) Taxes	42.9	(99.8)	142.7	[10]
19	Property (Ad Valorem) Taxes (ESI)	42.9	29.1	13.8	[10]
20	State Franchise Tax	42.9	(76 0)	118.9	[10]
21	State Franchise Tax (ESI)	42.9	29.1	13.8	[10]
22	Local Franchise Requirement (CNO Franchise Tax)	42.9	35 2	7.7	[10]
23	Mississippi Franchise Tax (ESI)	42.9	29.1	13.8	L - 3
24	Louisiana Franchise Tax	42.9	65 6	(22.7)	
25	Sales and Use Tax (Gross Receipts and Sales Tax)	42.9	35 2	7.7	[10]
26	Occupational License Fee	42.9	16 2	26.7	[10]
27	Occupational License Fee (City Occupation Tax) (ESI)	42.9	29.1	13.8	[10]
28	Regulatory Commission Local	42.9	76 0	(33.1)	1.41
29	Inspection and Supervision Fees (Regulatory)	42.9	136 9	(94.0)	[10]
30	Current Income Taxes				
31	Federal	42.9	38 5	4.4	[11]
32	State	42.9	38 5	4.4	[12]
33	Other Financing Activities				
34	Interest Expense	42.9	91 3	(48.4)	[13]

Notes[1] Reference ENO CWC WP 1, col. [i][9] Reference ENO CWC WP 9-1, col. [d][2] Reference ENO CWC WP 2[10] Reference ENO CWC WP 9-2, col. [e][3] Reference ENO CWC WP 3, col. [g][11] Reference ENO CWC WP 10-1, col. [e][4] Reference ENO CWC WP 4[12] Reference ENO CWC WP 10-2, col. [e][5] Reference ENO CWC WP 5, col. [d][13] Reference ENO CWC WP 10-2, col. [e][6] Reference ENO CWC WP 6, col. [h][14] Reference ENO CWC WP 11-1[6] Reference ENO CWC WP 7, col. [o]. Includes Check Float factor.[15] [c] = [a] - [b][8] Reference ENO CWC WP 8, col. [h][16] Supported by Company witness Kenneth F. Gallagher

Amounts may not add or tie to other schedules due to rounding.

SA1 - FIN 48

Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07

Electric – Period II

# This workpaper contains HIGHLY SENSITIVE PROTECTED MATERIAL

<u>Workpapers</u>

Fin 48

SA 1

SA2 - TCJA - Unprotected Excess Deferred Taxes

## Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 SA 2 - TCJA - Unprotected Excess Deferred Taxes - Period II Electric For the Test Year Ended December 31, 2018

Adjustment to remove capital expenditures related to Grid Modernization projects included in CNO's Revised Application dated September 21, 2018 that were offset by Unprotected Excess Deferred Taxes per Council Resolution R-18-227 and to include the regulatory liability associated with the remaining Unprotected Excess Deferred Taxes and the final amount of 2017 excess deferred income taxes.

## Grid Modernization Projects:

	а	b	С	d
	Total Plant	Total Accum Depr	Total NBV	Total Depr Exp
Project	Removed	Removed	Removed	Removed
Curran	(5,073,013)	234,948	(4,838,065)	(234,948)
Market St.	(8,050,390)	212,418	(7,837,972)	(212,418)
-	(13,123,403)	447,366	(12,676,036)	(447,366)
e	f	g = e*f		
Total Timing Diffs	Tax Rates	Amounts		
(475,358)	19.65%	93,408	Federal	
	6.43%	30,565	State	
		123,973	Total ADIT Remove	d

Total Rate Base Effect	(12,552,063) Sum of C+G
Total Operating Exp Effect	(447,366) D

# SA 2 - TCJA - Unprotected Excess Deferred Taxes - Period II For the Test Year Ended December 31, 2018 Entergy New Orleans, LLC CNO Docket No. UD-18-07 Compliance Filing Electric & Gas

Adjustment to remove capital expenditures related to Grid Modernization projects included in CNO's Revised Application dated September 21, 2018 that were offset by Unprotected Excess Deferred Taxes per Council Resolution R-18-227 and to include the regulatory liability associated with the remaining Unprotected Excess Deferred Taxes and the final amount of 2017 excess deferred income taxes.

Unprotected Excess Deferred Taxes Reconciliation:	d Taxes Recon	ciliation: a	٩	U	d = b+c
Stipulated Recovery Items Grid Mod Smart City Pilot Total		R-18-38 Give back Grossed Up (12,000,000) (3,200,000) (15,200,000)	Reg Liab Balance GL Not grossed up (8,870,627) (2,365,500) (11,236,127)	Project Spend and Mitigation 5,096,804 283,818 5,380,622	Remaining Balance in Reg Liab October 2019 (3,773,822) (2,081,683) (5,855,505)
Stipulated Recovery Items Energy Smart Legacy Energy Smart - Algiers Grid Mod - Algiers Total		e R-18-38 Give back (6,600,000) (1,000,000) (800,000) (8,400,000) (8,400,000)	f Amortization Expense 2018-2019 6,600,000 1,000,000	g = e+f Remaining Balance in Reg Liab October YTD (800,000)	
	Electric Gas	h Final 2017 Excess ADIT (28,326,105) (2703) (28,601,808)	i Estimated 2017 Excess ADIT (27,215,295) (27,420,236) (27,420,236)	j = h-i RTA of 2017 Excess ADIT (1,110,810) (1,181,572) (1,181,572)	
	Electric				
Account 254404 254404	(6,655,505) (1,110,810)	(6,655,505) Unprotected Giveback Sum of D + G (1,110,810) RTA-Electric J	Sum of D + G J		
	Gas				
<b>Account</b> 254404	(70,762)	(70,762) <b>RTA-Gas</b>	7		

SA3 - ADIT for Retired Meters

## Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 SA 3 - ADIT for Retired Meters - Period II Electric & Gas For the Test Year Ended December 31, 2018

Adjustment to include the ADIT associated with the Stranded Plant as prescribed in Council Resolution R-19-457.

Line No.	Account and Description	Electric	Gas
1	282111: Liberalized Depreciation-Fed	(5,003,335)	(661,389)
2	282112: Liberalized Deprec - State	(1,223,671)	(161,757)
3	Total ADIT for Retired Meters <sup>(1)(2)</sup>	(6,227,006)	(823,146)

## Notes:

<sup>(1)</sup> Reference Table 4 and Table 7 of Mr. Victor Prep's Direct Testimony related to Advisor's recommended Adjustment ADV07 based on sponsoring witness Byron Watson.

<sup>(2)</sup> Reference Adjustment AJ15 in the as filed ENO COS application.

SA4 - Restricted Stock Awards

#### Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 SA 4 - Restricted Stock Awards - Period II Electric & Gas For the Test Year Ended December 31, 2018

Adjustment to remove restricted stock incentive associated with project F5PPZZ4091: Restricted Stock Incentive.

#### Electric

		Direct Costs	Indirect Costs	
Line No.	Account and Description	066: Restricted Stock	410: Service Company Billings	Total <sup>(1)</sup>
1	500000: Oper Supervision & Engineerin	(12,932	) (101,045)	(113,976)
2	560000: Oper Super & Engineering	-	(28,250)	(28,250)
3	580000: Operation Supervision&Enginee	-	(12,746)	(12,746)
4	901000: Supervision	(2,802	) (5,781)	(8,583)
5	920000: Adm & General Salaries	(80,305	) (500,492)	(580,798)
6	Total Restricted Stock Adjustment (Electric)	(96,039	) (648,314)	(744,353)

#### Gas

		Direct Costs	Indirect Costs	
Line No.	Account and Description	066: Restricted Stock	410: Service Company Billings	Total <sup>(1)</sup>
1	859000: Other Expenses-Gas Transm	-	(6,328)	(6,328)
2	870000: Operation Supervision & Eng	-	(25,487)	(25,487)
3	901000: Supervision	(1,509)	(1,295)	(2,804)
4	920000: Adm & General Salaries	(18,837)	) (112,101)	(130,938)
5	Total Restricted Stock Adjustment (Gas)	(20,346)	(145,211)	(165,556)

#### Notes:

<sup>(1)</sup> Reference Table 4 and Table 7 of Mr. Victor Prep's Direct Testimony related to Advisor's recommended Adjustment ADV08 based on sponsoring witness Thomas Ferris.

SA5 - AMI

																				nt (Electric)																			
Total Adjustment Amount <sup>(1)</sup>		12,682,920 PIS	32,194,178 PIS	(422,764) A/D		(2,620,657) A/D	422,764 Dep/Amort		1,846,898 Dep/Amort	(1,839,856) ADIT	(445,070) ADIT	252,428 OM	(609,526) OM	(190,715) OM		1,350,097 OM	105,058 OM	1,159 OM		42,726,915 Total AMI Adjustment (Electric)		1,368,056 PIS	5,836,501 PIS		59,966 PIS	(31,084) A/D	(220.738) A/D	•	(5,997) A/D	23,884 Dep/Amort	207,644 Dep/Amort		3,998 Dep/Amort	(117,495) ADIT	(57,222) ADIT	2,238 O&M	196,685 O&M	103,515 O&M	24,643 OM
Adjustment to Per T Book Amount		12,682,920 (13 652 520)	12,129,155	(422,764)	864,299	(2,091,783)	422,764	(1,219,573)	818,635	1,083,595	269,922	252,428	(609,526)	(190,715)	(46)	1,350,097	105,058	1,159	I	I		1,368,056	5,836,501	(1,749,160)	(1,689,194)	(31,084)	(220.738)	57,457	51,460	23,884	207,644	(116,611)	(112,613)	158,115	10,184	2,238	196,685	103,515	24,643
2019 Amount in OT-1 (Adjusted Amount)		12,682,920	32,194,178	(422,764)		(2,620,657)	422,764		1,846,898	(1,839,856)	(445,070)	94,595		1,199,405		1,331,951						1,368,056	5,836,501		59,966	(31,084)	(220.738)	· •	(2,997)	23,884	207,644		3,998	(117,495)	(57,222)		1,069,736	103,515	
Reverse AJ-15 to Per Book Amount	wised HSPM OT-1.	13 657 520	20,065,023		(864,299)	(528,874)		1,219,573	1,028,263	(2,923,451)	(714,992)	157,833			(46)	18,146		1,159		c	-2.			1,749,160	1,749,160			(57,457)	(57,457)			116,611	116,611	(275,610)	(67,406)	2,238			
Description	To adjust the electric AMI revenue requirements to the 2019 levels reflected in the revised HSPM OT-1.	Plant in Service-Meters & Devices	Plant in Service-Controller CCC	Acc Prov Amort Elec Util Plnt-Meters & Devices	Acc Prov Amort Elec Util Plnt-Customer CCS	Acc Prov Amort Elec Util Plnt-A&G	Amort Limited Term Elec Plant-Meters & Devices	Amort Limited Term Elec Plant-Customer CCS	Amort Limited Term Elec Plant-A&G	Liberalized Depreciation-Fed	Liberalized Deprec - State	Operation Supervision&Enginee	Meter Services Expense	Meter Reading Expense	Information & Instruct Adv Ex	Miscellaneous General Expense	Customer Write-Off Expense	Rents-Cust Accts, Serv, Sales, GA			To adjust the gas AMI rate base to the 2019 levels reflected in the revised HSPM O1-2.	Plant in Service-Meters - Gas	Plant in Service-Gas Meters & Devices	Plant in Service-Customer CCS	Plant in Service-A&G	Acc Prov Depr Plnt-Meters-Gas	Acc Prov Amort Elec Util Plnt-Gas Meters & Devices	Acc Prov Amort Elec Util Plnt-Customer CCS	Acc Prov Amort Elec Util Plnt-A&G	Depreciation Expense-Meters - Gas	Depreciation Expense-Gas Meters & Devices	Amort Limited Term Elec Plant-Customer CCS	Amort Limited Term Elec Plant-A&G	Liberalized Depreciation-Fed	Liberalized Deprec - State	Operation Supervision & Eng	Meter Reading Expense	Miscellaneous General Expense	Customer Write-Off Expense
Utility Account	ctric AMI revei	37015 303	303	37015	303	303	37015	303	303												s AMI rate bas	381	38115	303	303	381	38115	303	303	381	38115	303	303						
Account	) adjust the ele	101000	101000	111000	111000	111000	404000	404000	404000	282111	282112	580000	902	902	000606	930200	904	931000			o adjust the gas	1180AM	1180AM	118000	118000	119100	119100	119100	119100	404000	404000	404000	404000	282111	282112	870000	902	930200	904
Line No.	Ţ	- 0	9 M	4	ß	9	7	ω	6	10	11	12	13	14	15	16	17	18		ŀ	2	<i>.</i> –-	2	ę	4	2	9	7	8	6	10	11	12	13	14	15	16	17	18

Adjustment to proform the AMI costs related to plant additions and other plant related costs along with O&M expenses into the Cost of Service.

Entergy New Orleans, LLC Compliance Filing CNO Docket UD-18-07 SA 5 - AMI Electric & Gas For the Test Year Ended December 31, 2018

# Amounts may not add or tie to the other schedules due to rounding.

Note: <sup>(1)</sup> Reference CNO DR to Advisors 5-25.

7,394,594 Total AMI Adjustment (Gas)

SA5.1

SA6 - Remove Payroll 2019 Increases Entergy New Orleans, LLC Compliance Filing CNO Docket UD-18-07 SA 6 - Remove 2019 Payroll Increases - Period II Electric & Gas

For the Test Year Ended December 31, 2018

Adjustment to remove 2019 payroll increases.

Line No.	lo. Description	Total Company	Electric	Gas
~	Direct Payroll Allocation Percentages Used By Company <sup>(1)</sup>	100.00%	64.84%	35.16%
7	Direct Benefits and Other Taxes Percentages Used by Company <sup>(2)</sup>	11.84%	11.84%	11.84%
ę	Remove Direct Payroll Increases for Projected 3% Wage Increases During 2019	(394,781)	(255,976)	(138,805)
4	Remove Direct Benefits and Taxes Associated With 2019 Wage Increases	(46,742)	(30,308)	(16,435)
Ľ	Affiliate Pavroll Allocation Percentares Llead Bv Company <sup>(1)</sup>	200 001 2000 001	81 37%	18 66%
9 9	Affiliate Benefits and Other Taxes Percentages Used by Company <sup>(2)</sup>	11.84%	11.84%	11.84%
٢	Remove Affiliate Pavroll Increases for Projected 3% Wade Increases During 2019	(537 053)	(436 839)	(100 214)
. ∞	Remove Affiliate Benefits and Taxes Associated With 2019 Wage Increases	(63,587)	(51,722)	(11,865)
თ	Total Adjustment to Remove 2019 Wage Increases	(1,042,163)	(774,844)	(267,319)
	<b>Notes:</b> <sup>(1)</sup> Reference AJ05.3 for direct allocation percentages and AJ05.9 for affiliate allocation percentages.	on percentages.		

<sup>(2)</sup> Percentages include Savings Plan, FICA, FUTA, and SUTA.

SA7 - General Plant Reserve Deficiency

			A	В	C = A - B
			update to 20-Year	As Filed	Compliance
Line No.	. Account	Description	Amortization	Amount <sup>(1)</sup>	Adjustment
	To establish a regula	To establish a regulatory asset for the General Plant Reserve Deficiency.			
~	1080AM	Accum Prov Depr Plant Service <sup>(2)</sup>	(10,211,422)	(10,211,422)	ı
0	182398	RegAsset-Unrecov'd GenPlt-Elec <sup>(2)</sup>	10,211,422	10,211,422	
	To record one year o	To record one year of a twenty-year amortization period.			
с	407348	Regulatory Debits Total One-Year Amortization	510,571 510,571	1,021,142 1,021,142	(510,571) (510,571)
4	EXNUSM	Current Tax Schedule M	510,571	1,021,142	(510,571)
o ک	411110 411120	Prov Defer Inc Taxes-Util-Fed Prov Def Inc Tax-Util Op-State	(169,152) (27,316)	(338,304) (54,631)	169,152 27,316
7				Total Adjustment	nt (824,674)
	Notes: <sup>(1)</sup> Reference AJ16. <sup>(2)</sup> Reference A 116.8	Notes: (1) Reference AJ16. (2) Reference A 116 8 for hreakdown by utility account			

Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 SA7 - General Plant Reserve Deficiency - Period II Electric For the Test Year Ended December 31, 2018

Amounts may not add or tie to other schedules due to rounding.

## SA7.1

SA8 - Union 40-Year Service Life

Entrergy Name Oriense, LLC Compliance of each Nu Un-1647         SA 8 - Union A-treat Lite Operation - Feriod I Fer the Test Year Ended December 31, 2018           A 9 - Union Part Power Electric Intom Plant Power Electric Union Plant Power Electric U		ized 0 Yr Annual Accium	Annual Depr Adj	(604,340) 21	,030 12,030 (3,013) 400 (7,603) 3,206	-	(18,200)	(688)         (11,844)         4,935           (621)         (630,047)         262,520		(154,965)	(34,929)	(3,259,667) 1	,908 (821,893) 342,456 078 (257,668) 107,320	(415)	,903 (4,529,437) 1,887,265		•			17,029         (11,457)         4,774           17,029         (11,457)         4,774
Energy we Originare, LLC           Compliance, LLG           Adjusted depreciation and ADIT for the rate effective period.           Juinon Plant Power Block Common           Juinon Plant Power Block Unit 1           Juinon Plant Power Block Common <th></th> <td></td> <td></td> <td>ω</td> <td></td> <td></td> <td></td> <td>6</td> <td>0.00%</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6,733,903</td> <td></td> <td></td> <td>5.56% 1,189,690</td> <td>1,189,690</td> <td></td>				ω				6	0.00%						6,733,903			5.56% 1,189,690	1,189,690	
Energy New Orleans, LLC Compliance Filing Compliance Filing CND Docket No. UD-1807 SA 8 - Union 40 -Year Life Depreciation - Perio Electric For the Test Year Ended December 31, 2018           Compliance Filing CND Docket No. UD-1807 Electric For the Test Year Ended December 31, 2018           Proposed [1]           A 8 - Union 40 -Year Life Depreciation - Perio Electric Durinon Plant Power Block Common Union Plant Power Block Common Union Plant Power Block Common 310,709         Compliance Filing CND Docket III           Adjusted to Union Plant Power Block Common 310,709         Cal 32,323           Union Plant Power Block Common Union Plant Power Block Common 310,709         Cal 32,332,233,233,233,233,233,233,233,233,	d II Deriod.		Depr Rate	0 1,502,581	- 19197		3 45,363	9 29,532 1,596,668	4	1 385,271	86,854	4 8,105,737	3 Z,U43,8UZ	4 1,031	11,263,340				1,189,690	
Entergy New Orlea           Compliance Fi CND Docket No. U           Update annualized depreciation for Union to a 40-year life and to adjust accumulated depreciation and ADIT for Electric For the Test Year Ended Depreciation for Union Plant Power Block Common Union Plant Power Block Common 123312019           Multion Plant Power Block Common Union Plant Power Block Common 1000 Plant Power Block Unit 1000 Plant Power Block Vnit 1000 Plant Power Block Vnit 1100 Plant Power Block Vnit 11100 Plant Power Block Vnit 11100 Plant Power Block Vnit 11100 Plant Power Block Vnit 1000 Plant Power Block Vnit 10000 Plant Power Block Vnit 1000 Plant Power Block Vnit	Ins, LLC Ing D-18-07 reciation - Period rember 31, 2018 the rate effective p	or Depr	Limit	0% 22,142,190	1% 328,290 3% 288,940		0% 669,223	3% 438,449	0% 2.491.294	0% 5,673,731	1,277,198	1% 120,299,044	1% 30,065,313 2% 0.433.506	15,174		- %(				
En       En         update annualized depreciation for Union Plant Power Block Common       2453,562 (5,347)57         Union Plant Power Block Common       2453,562 (5,347)557         Union Plant Power Block Common       27,330,202 (5,649,521)         Union Plant Power Block Unit 1       2491,224 (39,541)         Union Plant Power Block Unit 1       1,37,054,508 (7,739,825         Union Plant Power Block Unit 1       1,37,054,508 (7,739,825         Union Plant Power Block Unit 1       1,37,054,608 (7,739,825         Union Plant Power Block Unit 1       1,37,054,608 (7,739,825         Union Plant Power Block Unit 1       1,37,054,608 (7,739,825         Union Plant Power Block Vinit 1       1,37,054,608 (7,739,825         Union Plant Power Block Vinit 1       1,37,054,608 (7,739,825         Union Plant Power Block Vinit 1       1,37,054,608 (7,739,825         Union Plant Power Block - Acq Non Depreciable       1,07,794,833 (66,44,833 </td <th>tergy New Orlea Compliance Fi Docket No. U 0-Year Life Depi 0-Year Electric t Year Ended De t Year Ended De on and ADIT for</th> <td>Salvage Der Rat</td> <td>Pct [2] [2]</td> <td>) -8.00% 5.90</td> <td>) -8.00% 6.18</td> <td>-8.00% 0.00</td> <td>) -8.00% 6.10</td> <td><u>)</u> -8.00% 6.13 <u>)</u></td> <td>0.00% 0.00</td> <td>) -8.00% 5.90</td> <td>) -8.00% 5.91</td> <td>) -8.00% 5.91 </td> <td>0 -8.00% 5.91 -8.00% 5.03</td> <td>) -8.00% 5.91</td> <td></td> <td>0.00% 0.00</td> <td>(</td> <td>0.00%</td> <td></td> <td>-8.00%</td>	tergy New Orlea Compliance Fi Docket No. U 0-Year Life Depi 0-Year Electric t Year Ended De t Year Ended De on and ADIT for	Salvage Der Rat	Pct [2] [2]	) -8.00% 5.90	) -8.00% 6.18	-8.00% 0.00	) -8.00% 6.10	<u>)</u> -8.00% 6.13 <u>)</u>	0.00% 0.00	) -8.00% 5.90	) -8.00% 5.91	) -8.00% 5.91 	0 -8.00% 5.91 -8.00% 5.03	) -8.00% 5.91		0.00% 0.00	(	0.00%		-8.00%
update annualized depreciation for Union to a 40-year life and to adjust accum       dunt       Description       0     Union Plant Power Block Common     340,303       0     Union Plant Power Block Common     310,793       1     Union Plant Power Block Unit 1     2,491,224       1     Union Plant Power Block Unit 1     1,469,204       1     Union Plant Power Block Unit 1     1,7452,245       1     Union Plant Power Block Unit 1     1,7455,245       1     Union Plant Power Block Unit 1     1,7455       1     Union Plant Power Block - Acq Non Depreciable     1,7445       1     Union Plant Power Block - Acq Adjustment (114)     1,7444,483       1     Union Plant Power Block - Acq Adju	Env CN SA 8 - Union 4 For the Tesi ulated depreciati	sted to 1/2019	EAPD	(5,347,657	(39,323	-	(134,121	(81,791) (5,649,521)	20	(1,380,009	(309,543	(27,719,825	(1,202,153 10 207 776	(3,678	(38,892,882	(85,644,883				
<ul> <li>update annualized depreciation for Union to a 40-year life and</li> <li>Union Plant Power Block Common</li> <li>Union Plant Power Block Unit 1</li> <li>Union Plant Power Block Common Units 1&amp;2</li> <li>Union Plant Power Block - Acq Adjustment (114) Total</li> <li>Union Plant Power Block Common Units 1&amp;2</li> <li>Union Plant Power Block Common Units 1&amp;2</li> </ul>	to adjust accum	Adju: 12/3	EPIS	25,453,562	340,390		743,837	481,704 481,704 1 27,330,202	2,491,224	6,531,240	1,469,204	137,054,508	34,553,209 10 707 530	17,455	l 192,914,380	85,644,883	85,644,883		21,414,	482,562 482,562
	e annualized depreciation for Union to a 40-year life and		Description	Union Plant Power Block Common	Union Plant Power Block Common I Inion Plant Power Block Common	Union Plant Power Block Common	Union Plant Power Block Common	Union Plant Power Block Common Union Plan Power Block Tota	Union Plant Power Block Unit 1	Union Plant Power Block Unit 1	Union Plant Power Block Unit 1 Tota	Union Plant Power Block - Acq Non Depreciable	Union Plant Power Block - Acq Non Depreciable Tota	Union Plant Power Block - Acq Adjustment (114)	Union Plant Power Block - Acq Adjustment (114) Tota.	Union Plant Power Block Common Units 182 Union Plant Power Block Common Units 182 Total				
Acc Acc Acc Acc Acc Acc 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_( 342_(	ment to updat		Account	341_0	342_0 343_0	344_0	345_0	346_0	340 1	341_0	$342_0$	343_0	344_0 346_0	346_0		341_0		$341_0$		341_0

[1] Reference AJ14 and AJ16[2] Reference Exhibit DJC -3

SA9 - NOL

Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07

Electric – Period II

# This workpaper contains HIGHLY SENSITIVE PROTECTED MATERIAL

**Workpapers** 

NOL

SA 9

SA10 - Cash Working Capital Dividend

#### Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 SA10 Cash Working Capital - Period II Electric For the Test Year Ended December 31, 2018

Adjustment to calculate the working cash requirement.

.ine No.	Description	Cash Amount (1)	Working Cash Days in Test Year	Average Daily Cash <sup>(2)</sup> No	et Lag Days 🖤 W	orking Cash
		(a)	(b)	(c)	(d)	(e)
-	Total Cash Working Capital					
	Taxes Other Than Income Taxes					
	408.110 Employment Taxes	671,382	365	1,839	40.0	73,5
	408.110 Employment Taxes - Esi	979,290	365	2,683	13.8	37,0
	408.122 Excise Tax - State	4,216	365	12	-63.6	(7:
	408.122 Excise Tax - ESI	14	365	0	13.8	(0)
	408.123 Excise Tax - Federal	3,273	365	9	-32.7	(2
	408.123 Excise Tax - Federal - ESI 408.142 Ad Valorem Tax	33	365 365	0	13.8 142.7	C10 /
	408.142 Ad Valorem Tax 408.142 Ad Valorem Tax - Esi	1,566,502 189,335	365	4,292 519	142.7	612,4 7,1
	408.152 Franchise Tax-State (La Tax)	109,333	365	519	13.8	7,
	408.154 Franchise Tax-Jocal		365		7.7	
	408.155 Franchise Tax-State-Ms		365		1.1	
	408.158 Franchise Tax - Louisiana	1,905,387	365	5,220	-22.7	(118,4
	408.164 Gross Receipts & Sales Tax	1,000,007	365		7.7	(110,4
	408.165 Occupational License Tax	352	365	1	1.1	
	408.165 City Occupation Tax - Esi	81	365	0	13.8	
	408.173 Regulatory Commission-Local	1,095,866	365	3,002	-33.1	(99,3
	408.155 Franchise Tax-State-Ms - ESI	1,000,000	365		13.8	(33,5
	408.158 Franchise Tax - Louisiana - ESI	18,803	365	52	13.8	7
1	Sub-Total Taxes Other Than Income Taxes	6,434,533	6,570	17,629	10.0	512,0
	Current Income Taxes	0,454,555	0,570	17,029	_	512,0
	State Taxes	(4,755,581)	365	(13,029)	4.4	(57,3
	Federal Taxes	(14,540,984)	365	(39,838)	4.4	(175,2
2	Sub-Total Current Income Taxes	(19,296,565)	730	(52,867)	4.4	(173,20
2	O&M Excluding Recoverables	(19,290,303)	730	(52,607)		(232,0
	•					
	Payroll	8.852.529	365	04.054	14.4	2407
	Direct Payroll Fuel	0,052,529	303	24,254	14.4	349,2
	Gas	00 705 292	365	273,165	3.4	928,7
	Fuel <sup>(5)</sup>	99,705,283	365	411	3.4	928,7
		150,000	303	411		
	MISO Payments	2 504 442	205	0.020	45.7	1514
	MISO Monthly Payments	3,584,142	365 365	9,820	15.7	154,1
	Recoverable Allowances (A/C 509)	- 27,482,145	365	- 75,294	13.8	1,039,0
	Entergy Services, Inc. Other O&M	61,110,263	365		-7.9	
	Purchased Power Total	01,110,203	303	167,425	-7.9	(1,322,6
	SERI	96 605 006	365	237,274	13.4	2 170 /
	MSS-4 Like	86,605,096 107,522,902	365	294,583	-17.1	3,179,4
	MISO Weekly Payments		365	45,981	-17.1 28.4	(5,037,3
	Other	16,783,185		40,981	28.4	1,305,8
<b>^</b>		444 705 545	365	4 400 007		500 5
3	Sub-Total O&M Excluding Recoverables	411,795,545	4,745	1,128,207	40.4	596,5
	Interest Expense	18,551,899	365	50,827	-48.4	(2,460,03
	Preferred Dividends	-	365	-	_	4
4	Sub-Total Total Cash Working Capital <sup>(6)</sup>	417,485,412	12,775	1,143,796	_	(1,584,10
	Common Equity - Dividends (7)	12,580,421	365	34,467	-58.7	(2,023,20
5	Total Compliance Cash Working Capital	430,065,832	13,140	1,178,263		(3,607,3
				, , ,		(1)
				Total Complian	ce Adjustment	(2,023,2
(	O&M Recoverable Calculation	005 303 15 1	·	700.0.17		
	Total O&M Expenses	285,737,494	365	782,842		
	Recoverable Fuel (Account 501)	99,855,283	365	273,576		
	Recoverable Allowances (Account 509)	-	365	-		
	Recoverable Fuel (Account 518)	-	365	-		
	Purchased Power Eligible and Non-Recoverable	22,618,626	365	61,969		
_	MISO Payments	3,584,142	365	9,820	_	
6	Sub-Total O&M Recoverable Calculation	411,795,545	2,190	1,128,207	_	

<sup>(2)</sup> Column (a) / 365

<sup>(3)</sup> Reference AJ22 5, Column c

(4) Column (b) \* Column (c)

<sup>(5)</sup>Residual Fuel Oil, not a cash expense therefore it has no lag day applied.

(6) Reference AJ22.2 Line 4

 $^{\left(7\right)}$  Calculated in accordance with Council Resolution R-19-457, Item No. 13.

SA11 - ADIT - Deferred Storm Costs

## Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 SA11 - Deferred Storm Costs ADIT - Period II Electric For the Test Year Ended December 31, 2018

Remove deferred storm cost ADIT adjustment per CNO DR to Advisor's 5-19. Line

No.	Line Item	Account and Description	Amount
1	ADFIT283: 283 - FEDERAL	283249: Deferred Storm Costs - Federal <sup>(2)</sup>	(4,969,125)
2	ADSIT283: 283 - STATE	283250: Deferred Storm costs - State (2)	(802,500)
3		Total Compliance Adjustment <sup>(1)</sup>	(5,771,625)

#### Notes:

.

<sup>(1)</sup> Reference Table 4 of Mr. Victor Prep's Direct Testimony related to Advisor's recommended Adjustment ADV11 based on sponsoring witness James A. Proctor. ADIT adjustment was an error that was noted by the Company in CNO DR to Advisor's 5-19.

 $^{\scriptscriptstyle (2)}$  Reference Adjustment AJ03A in the as filed ENO COS application.

SA12 - OPEB

# Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 SA 12 - OPEB - Period II Electric For the Test Year Ended December 31, 2018

Adjustment to DIT and ADIT to include the income tax expense associated with Medicare Part D subsidies per CNO DR to Advisor's 4-1.

Line No.	Description	Amount
1	410101: Prov Defer Inc Taxes-Util-Fed	141,633
2	410120: Prov Def Inc Tax-Util Op-State	22,872
3	Total Deferred Tax Adjustment <sup>(1)</sup>	164,505
4	190221 - ADIT OPEB - Federal	(141,633)
5	190222 - ADIT OPEB - State	(22,872)
6	Total ADIT Adjustment <sup>(1)</sup>	(164,505)

### Notes:

<sup>(1)</sup> Reference Table 4 of Mr. Victor Prep's Direct Testimony related to Advisor's recommended Adjustment ADV06 based on sponsoring witness James A. Proctor.

SA13 - Rate Case Expenses

Electric For the Test Year Ended December 31, 2018 SA13 - Rate Case Expenses - Period II Entergy New Orleans, LLC CNO Docket No. UD-18-07 **Compliance Filing** 

To establish a regulatory asset for Rate Case Expenses and to record one year of amortization.

			٩	В	C = A - B
Line No.	Account	Description	Total Amount <sup>(1)</sup>	As Filed Amount <sup>(2)</sup>	Compliance Adjustment
	To establish a	To establish a regulatory asset for Rate Case Expenses			
- c	182000	Pro-Forma Adjustment <sup>(1)</sup> Loss Assumutated Deferred Income Tay @ 26.08%	6,567,065	3,021,852	3,545,213
9 M	Tot	Total Regulatory Asset-Rate Case Expenses Rate Base Balance _	4,854,375	2,233,753	2,620,622
	To record one	To record one year of a three year amortization period.			
4	4031AM	Deprec Exp Billed From Service Co.	126,719	ı	126,719
5	408110	Employment Taxes	83,653		83,653
8	926000	Employee Pension and Benefits	301,812	•	301,812
6	926NS1	ASC 715 NSC - Emp Pens & Ben	40,049	•	40,049
10	928000	Regulatory Commission Expense	1,636,789	1,007,284	629,505
		Total One Year Amortization =	2,189,022	1,007,284	1,181,738
1	EXNUSM	Current Tax Schedule M	2,189,022	1,007,284	1,181,738
12	410101	Prov Defer Inc Taxes-Util-Fed	(430,143)	(197,931)	(232,211)
13	410120	Prov Def Inc Tax-Util Op-Sate	(140,754)	(64,768)	(75,986)
			Total Ra	Total Rate Case Adjustment	4,675,900
	Notes:				

<sup>(1)</sup> Amount represents the actual incremental costs from the ENO 2018 Rate Case Project F3PPRC2018 from January 1, 2018 through October 31, 2019.

<sup>(2)</sup> Reference AJ19.

SA14 - Migration Expenses

#### Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 SA14 - Algiers Transfer Transaction & Consolidation Costs - Period II Electric For The Test Year Ended December 31, 2018

To establish a regulatory asset for the Algiers Migration Expense and to record one year of amortization.

Line No.	Account	Description	A Update to Actuals <sup>(1)</sup>	B As Filed Amount <sup>(2)</sup>	C = A - B Compliance Adjustment
	7.000um				
	To establish a	regulatory asset for the Algiers Migration Expenses.			
1	182000	Proforma Adjustment <sup>(2)</sup>	5,394,780	4,277,302	1,117,478
2		Less Accumulated Deferred Income Tax @ 26.08%	(1,406,959)	(1,115,520)	(291,438)
3	Total Regulat	ory Asset-Algiers Transaction Expenses Rate Base Balance	3,987,821	3,161,782	826,040
	To record one	year of a five year amortization period.			
4	4031AM	Deprec Exp billed from Serv Co	5,498	-	5,498
5	408110	Employment Taxes	3,507	-	3,507
6	588000	Misc Distr bution Expense	24	-	24
7	903001	Customer Records	1,908	-	1,908
8	903002	Collection Expense	14,610	-	14,610
9	905000	Misc Customer Accounts Exp	87	-	87
10	908000	Customer Assistance Expenses	1,079	-	1,079
11	910000	Misc Cust Ser & Information Ex	2,738	-	2,738
12	920000	Adm & General Salaries	38,500	171,092	(132,593)
13	923000	Outside Services Employed	983,831	684,368	299,463
14	926000	Employee Pension & Benefits	11,781	-	11,781
15	926NS1	ASC 715 NSC - Emp Pens & Ben	1,771	-	1,771
16	928000	Regulatory Commission Expense	11,860	-	11,860
17	930100	General Advertising Expenses	383	-	383
18	930200	Miscellaneous General Expense	1,220	-	1,220
19	931000	Rents-Cust Accts,Serv,Sales,GA	160	-	160
20		Total One Year Amortization <sup>(2)</sup>	1,078,956	855,460	223,496
	To remove fore	ecasted costs for Period II for Project F3PPENOACC: Algiers M	ligration		

21 920000 Adm & General Salaries (427,731) (427,731) 22 923000 Outside Services Employed (1,710,920) (1,710,920) 23 (2,138,651) (2,138,651) 24 EXNUSM Schedule M for Algiers Migration Expenses 1,078,956 855,460 223,496 25 410101 Prov Defer Inc Taxes-Util-Fed (212,015) (168,098) (43,917) 410120 Prov Def Inc Tax-Util Op-State 26 (69,377) (55,006) (14, 371)Total Migration Cost Adjustment 1,214,743

Notes:

<sup>(1)</sup> The Algiers Migration Expenses represent the actual costs incurred for the migration of Algiers customer accounts for a total of \$5.4M spent through October 31, 2019.

(2) Reference AJ27.4

**Miscellaneous** Data

MD1 - Revenue Conversion Factor Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 Miscellaneous Data -Period II Electric For the Test Year Ended December 31, 2018

Line No.	e Description	TOTAL COMPANY	RESIDENTIAL LIGHTING	LIGHTING	MASTER METERED	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH	LARGE LARGE ELECTRIC HIGH INTERRUPTIBLE	SMALL ELECTRIC	MUNICIPAL BUILDING
-	BDEBT-Bad Debt Rate <sup>(1)</sup>	ADJUSIED	0.007664	0.001173	0.000000	0.000000	0.000699	0.000201	0.00000	0.001444	0.00000
2	FCITR-Federal Income Tax Rate	0.210000	0.210000	0 210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000
ю	STR-State Income Tax Rate	0.064300	0.064300	0.064300	0.064300	0.064300	0.064300	0.064300	0.064300	0.064300	0.064300
4	ROR-Required Rate of Retum <sup>(2)</sup>	0.070850	0.070850	0.070850	0.070850	0.070850	0.070850	0.070850	0.070850	0.070850	0.070850
5	INCTAX-Composite Income Tax Rate <sup>(3)</sup>	0.260797	0.260797	0.260797	0.260797	0.260797	0 260797	0.260797	0.260797	0.260797	0.260797
9	RCEXP-Regulatory Commission Expense Rate <sup>(4)</sup>	0.001833	0.001833	0.001833	0.001833	0.001833	0.001833	0.001833	0.001833	0.001833	0.001833
7	LTDRATE-Weighted Average Cost of Long-Term Debt <sup>(2)</sup>	0.024100	0.024100	0.024100	0.024100	0.024100	0.024100	0.024100	0.024100	0.024100	0.024100
8	REVCOFBD- Bad Debt Revenue Conversion Factor <sup>(5)</sup>		0.007723	0.001175	0.000000	0.000000	0.000699	0.000201	0.000000	0.001446	0.00000
6	REVCOFIT-Income Tax Revenue Conversion Factor <sup>(6)</sup>	0.352808	0.352808	0.352808	0.352808	0.352808	0 352808	0.352808	0.352808	0.352808	0.352808
10	REVCOF-Revenue Conversion Factor <sup>(7)</sup>		1.365780	1.356888	1.355293	1.355293	1 356242	1.355566	1.355293	1.357257	1.355293
	Notes: () Reference W orkpaper MD 3 (2) Reference W orkpaper MD 4 (3) 1 - ((1 - L2) * (1 - L3)) (4) Reference W orkpaper MD 2 (6) L1 / (1 - L1) (1 - L5) (1 - L5) (1 - L5) ((1 - L5))										

MD4 - Required Rate of Return

#### Entergy New Orleans, LLC Compliance Filing CNO Docket No. UD-18-07 Required Rate of Return - Period II Electric For the Test Year Ended December 31, 2018

(a)

(c)

(d)

Line No.	Description	(	Capital Amount	Capital Ratio	Cost Rate	Rate of Return on Rate Base <sup>(1)</sup>
1	Long-term Debt (3)(5)		400,973,227	50.00%	4.82%	2.41%
2	Preferred Equity (4)		-	-	-	-
2	Common Equity (2)		400,973,227	50.00%	9.35%	4.68%
3		Total	801,946,454	100.00%		7.09%

(b)

Notes:

(1) Column B \* Column C

 $^{(2)}$  The common equity ratio shall be the lesser of 50% or the percentage resulting from the Common activities.

Equity amount at the end of the Evaluation Period as adjusted for refinancing

 $^{\rm (3)}\, \rm Reference$  Workpaper MD 4.2 as filed.

<sup>(4)</sup> Reference Workpaper MD 4.3 as filed.

<sup>(5)</sup> Projected balance as of December 31, 2018.