ENTERGY NEW ORLEANS, INC. CITY OF NEW ORLEANS Docket No. UD-17-03

Response of: Entergy New Orleans, Inc.

to the First Set of Data Requests

of Requesting Party: Advisors to the Council

of the City of New Orleans

Question No.: Advisors 1-5 Part No.: Addendum:

Ouestion:

Please provide all annual avoided costs for electricity for as long as they are available, including at a minimum:

- a. Energy avoided costs by the time periods used in New Orleans (i.e. summer on-peak, winter off-peak, etc.).
- b. The definitions for the time periods mentioned in part a.
- c. Avoided generation capacity costs (separately for summer and winter peaks, if available and applicable).
- d. Avoided transmission capacity costs (separately for summer and winter peaks, if available and applicable).
- e. Avoided distribution capacity costs (separately for summer and winter peaks, if available and applicable).
- f. Average and marginal line losses for electricity, if available.

Response:

- a. For purposes of estimating avoided energy costs when screening measures for cost effectiveness, the DSM potential study will utilize the forecasted average annual LMPs prepared in connection with the Company's Business Plan 18 Update ("BP18-U"). It is expected the LMPs will be finalized in mid-March 2018 and the Company will be able to provide the information at that time.
- b. As described above, the DSM potential study analysis will utilize average annual LMPs so there will be no differentiation by time period.
- c. Information responsive to this request has been designated as Highly Sensitive Protected Material ("HSPM") under the terms of the provisions

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of the Official Protective Order adopted pursuant to Council Resolution R-07-432 relative to the disclosure of Protected Material and is being provided in accordance with the same.

For purposes of estimating avoided capacity costs when screening measures for cost effectiveness, the DSM potential study will utilize the forecasted annual levelized cost of a combustion turbine ("CT") unit prepared in connection with the Company's BP18-U. See the HSPM attachment.

- d., e. The Company does not possess data related to avoided transmission and distribution costs. Should the Company develop assumptions for avoided transmission and distribution costs for use in the DSM potential study, it will provide the assumptions when they are available.
- f. Information responsive to this request has been designated as Highly Sensitive Protected Material ("HSPM") under the terms of the provisions of the Official Protective Order adopted pursuant to Council Resolution R-07-432 relative to the disclosure of Protected Material and is being provided in accordance with the same.

See the HSPM attachment for the average transmission and distribution line loss factors prepared in connection with the Company's BP18-U.

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