| Utility Company | Regulatory Agency | Docket No. | Date Filed | Client Represented | Testimony Issues |
|---------------------------|---------------------------------------|------------|---------------|---------------------------------------|---|
| Entergy New Orleans, Inc. | Council of the City of New Orleans | UD-16-04 | 2017 | Council of the City of New Orleans | Council approval of ENO's request to deploy Advanced Metering Infrastructure. Testimony as to the public interest, ratepayer benefits, stranded costs, and regulatory ratemaking treatment. |
| Entergy New Orleans, Inc. | Council of the City of New Orleans | UD-16-03 | 2016 | Council of the City of New Orleans | Council approval of request to restructure Entergy New Orleans Inc.'s ownership and for the provision of guaranteed and potential future ratepayer benefits. Testimony as to whether the restructuring is in the public interest. |
| Entergy New Orleans, Inc. | Council of the City of New Orleans | UD-15-01 | 2015 | Council of the City of New Orleans | Council approval for the purchase of Union Power Station Power Block 1 and for related relief. Testimony as to as to public need and convenience in service of the public interest in the purchase thereof. |
| Entergy New Orleans, Inc. | Council of the City of New Orleans | UD-14-01 | 2015 | Council of the City of New Orleans | Council approval for the issuance of securitization bonds to recover Hurricane Isaac storm restoration costs and the pre-funding of a storm reserve. |

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|---|---------------------------------------|------------|---------------|---------------------------------------|---|
| Entergy Louisiana, LLC and Entergy New Orleans, Inc. | Council of the City of New Orleans | UD-14-02 | 2015 | Council of the City of New Orleans | Whether the requested transfer of electric service in Algiers from Entergy Louisiana, LLC to Entergy New Orleans Inc. is in the public interest. |
| Application of Entergy Louisiana, LLC for Authority to Change Rates, Approval of Formula Rate Plan and for Related Relief for Operations in Algiers | Council of the City of New Orleans | UD-13-01 | 2014 | Council of the City of New Orleans | The just and reasonable revenue requirement of Entergy Louisiana, LLC (ELL) related to its retail electric service provided in Algiers. Whether certain extraordinary costs and abandoned costs are reasonably recoverable in rates. The just and reasonable construction of retail rates to allow recovery of ELL's approved revenue requirements. |
| Joint Application for Approval of Change of Ownership of Electric Transmission Businesses, for Certain Cost- Recovery Adjustments, and for Related Relief | Council of the City of New Orleans | UD-12-01 | 2013 | Council of the City of New Orleans | Whether Entergy Operating Companies' request to divest their transmission assets to a company (ITC) whose rates are regulated by FERC is in the public interest. Rate mitigation issues in the event request is approved |

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|--|---|-------------|----------------|---------------------------------------|---|
| Application of Entergy New Orleans, Inc. For Authorization to Enter Into a Contract for Purchase of Capacity and Energy from Unit 6 at Ninemile Point Station, for Cost Recovery and Request for Timely Relief | Council of the City of New Orleans | UD-11-03 | 2011 | Council of the City of New Orleans | Whether ENO's exercise of its right of first refusal under the terms of the 2009 Agreement in Principle is in the public interest and cost recovery mechanisms associated with same. Future treatment of Long Term Service Agreement costs for recovery purposes. |
| Entergy New Orleans, Inc. | Council of the City of New Orleans | UD-08-03 | 2008 & 2009 | Council of the City of New Orleans | Present a viable method for consideration by the Council in cost recovery and funding the Council's approved Energy Smart Plan Program |
| Entergy Corporation | Federal Energy Regulatory Commission | EL01-88-000 | 2002 | Council of the City of New Orleans | Evaluation of the just and reasonableness of Entergy System Agreement and whether the present allocation of costs among the Op Cos would meet the FEC standards established in Opinion 234 |

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|---|---|--------------------------------|---------------|---------------------------------------|---|
| Entergy Corporation | Federal Energy Regulatory Commission | ER00-2854-000 & EL95-33-002 | 2000 | Council of the City of New Orleans | Provisions of Section 3.05 of Entergy System Agreement; enforcement of same; resultant adverse impact on New Orleans Ratepayers by virtue of proposed amendments to Agreement by Entergy Corporation |
| Entergy Corporation and Entergy-Koch, LP | Federal Trade Commission | C-3998 | 2000 | Council of the City of New Orleans | Entergy and Koch Industries Joint Venture partnership market power issues and remedies to same |
| New Orleans Public Service Co., Inc. & Louisiana Power & Light Company | Council of the City of New Orleans | UD-92-2A & UD-92-2B | 1995 | Council of the City of New Orleans | The emergence of competition in the electric utility industry, the need for continued regulatory oversight, modifications to the New Orleans Least Cost Planning Ordinance, changes to the screening tests and the streamlining of the planning process |
| New Orleans Public Service Co., Inc. & Louisiana Power & Light Company | Council of the City of New Orleans | UD-92-2A & UD-92-2B | 1993 | Council of the City of New Orleans | Least cost integrated resource planning process, compliance with the Least Cost Planning Ordinance, deficiencies in the plan and regulatory treatment of future three year action and implementation plans |

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|------------------------|---|-----------------------------|---------------|---------------------------------------|---|
| Entergy Corporation | Securities and Exchange Commission | SEC File No. 70- 7684 | 1993 | Council of the City of New Orleans | The appropriate planning horizon, prudence of transfer of 609 MW of gas/oil and coal generating capacity, bulk supply market alternatives and transmission access and revenues |
| Entergy Corporation | Federal Energy Regulatory Commission | EC92-21-000 ER92-806-000 | 1993 | Council of the City of New Orleans | Proposed merger of GSU and Entergy Corporation (NOPSI, MP&L, LP&L and AP&L) relating to the Entergy System Agreement on transmission access, future costs and benefits of the merger, and the development of hold harmless ratepayer protections |
| Entergy Corporation | Federal Energy Regulatory Commission | EL90-48-000 | 1991- 1992 | Council of the City of New Orleans | Economic harm to the Entergy Operating Companies (NOPSI, MP&L and LP&L) and the prudence of transfer of 609 MW of gas/oil and coal capacity from AP&L to an affiliated Entergy company including bulk power supply market opportunities, transmission access and associated revenues, and the quantification of long term effects |

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| Central Louisiana Electric Company | Federal Energy Regulatory Commission | ER90-39 | 1990 | Louisiana Energy and Power Authority | Point to point transmission service access matters, rate discrimination matters, appropriate transmission losses |
| Gulf States Utilities Company | Federal Energy Regulatory Commission | ER85-538 | 1985 | Louisiana Energy and Power Authority | Terms and conditions of interconnection contract, transmission access |
| Empire Electric Association | Colorado Public Utilities Commission | CASE 6366 | 1984 | Shell Western Exploration and Production | Transmission matters re: contract terms & conditions of service, transmission rate design, transmission power factor, transmission system operation |
| Minnesota Power | Federal Energy Regulatory Commission | ER81-764 | 1982 | Cities of Hibbing and Virginia, Minnesota | Contract terms and conditions, competition, power supply |
| Northern Natural Gas Company | Federal Energy Regulatory Commission | CP8-135 | 1980 | Hibbing Public Utilities Commission | Natural gas contract demand, gas curtailment priority |
| Minnesota Power Company | Federal Energy Regulatory Commission | ER78-425 | 1978 | Northeastern Minnesota Municipal Power Agency | Competition, industrial rates, coincident demand |

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| Utility Company | Regulatory Agency | Docket No. | Date Filed | Client Represented | Testimony Issues |
| Minnesota Power Company | Federal Energy Regulatory Commission | ER76-827 | 1977 | Hibbing Public Utilities Commission | Competition, price squeeze, diversity of load |
| Minnesota Power Company | Federal Energy Regulatory Commission | ER77-427 | 1977 | Hibbing Public Utilities Commission Agency | Competition, price squeeze, diversity of load |