

Attachment 1
UD-99-2
CNO 1-24

15. A minimum of one unit at Lewis Creek must be committed at all times due to voltage support. Furthermore, Lewis Creek 1 and 2 must be committed during summer for voltage support.
16. Sabine 1, 2, 3, 4, and 5 and Lewis Creek 1 and 2 have assured gas availability due to Sabine gas storage facilities.
17. Toledo Bend 1 and 2, hydro units, may be run as needed June through September for a maximum of six hours per day. All other times, the Sabine River Authority runs Toledo Bend 1 and 2 at their discretion, regardless of System needs.

General

18. ANO 1, ANO 2, Grand Gulf, River Bend, and Waterford 3 are dispatched to their maximum capability when available, unless restricted due to plant tests, plant constraints, or contingencies.
19. Restricted oil burning (less than 10% for any rolling three year period and less than 15% for any year), no oil burning capability, and peaking gas unit classifications are provided in Attachment 1. Designations are required for Continuing Emissions Monitoring (CEM) compliance.