Response of: Entergy New Orleans, Inc.
to the Eighth Set of Data Requests
of Requesting Party: Alliance for Affordable Energy

Question No.:  AAE 8-2  Part No.:  Addendum:

Question:

Referring to footnote 3 on page 5 of Charles W. Long’s Supplemental and Amending Direct Testimony, provide a list of the instances during the last five years when there were not sufficient resources to redispatch that would mitigate the constraints in the system that affected the DSG load pocket.

Response:

As explained in the response to Q9 of Mr. Charles Long’s Supplemental and Amending Direct Testimony, the lack of sufficient resources in ENO to allow for generation re-dispatch to mitigate constraints on the transmission system in and around DSG has resulted in the disapproval of several transmission outage requests. In addition, the lack of a generator in ENO to provide the ability to re-dispatch has also contributed to the load-at-risk alerts and the maximum generation events and the issuance of Entergy Load Risk Alert Levels (“ELRAL”), including one ELRAL Level 2 which resulted in the curtailment of non-firm load in south Louisiana. Please see the Company’s response to ADV 8-6 for details of these load-at-risk and ELRAL events.