Response of: Entergy New Orleans, Inc.
to the Fourth Set of Data Requests
of Requesting Party: Alliance for Affordable
Energy

Question No.: AAE 4-2 Part No.: Addendum:

Question:

Please detail the circumstances of ENO’s customer load forecast update.

a. When did ENO finalize the above mentioned forecast?

b. What prompted the utility to re-analyze the customer load forecast?

c. What factors were included in the analysis that concluded in the updated forecast? (MISO market update, business forecast, weather normalization, level of demand side management programs, advanced metering planning, other?)

d. What department conducted the load forecast analysis?

Response:

a. Please see the Supplemental and Amending Direct Testimony of Charles L. Rice, at pgs. 2-3, which states that the updated load forecast was received by ENO in January 2017. The load forecast was considered final in March 2017 when it was approved by the ENO operating committee.

b. Please see the Supplemental and Amending Direct Testimony of Charles L. Rice, at pgs. 2-3, and Seth E. Cureington, at pg. 5-7.

c. Please see the Supplemental and Amending Direct Testimony of Seth E. Cureington, at pg. 5-8 and Exhibit SEC-10 and the associated workpapers. Please also see the Company’s response to APC 3-2.

d. Entergy Services Inc.’s Utility Organization.