

ENTERGY NEW ORLEANS, INC.
ELECTRIC
PERIOD II (PROJECTED YEAR)
TEST YEAR ENDED DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)

		NAME	ALLOC	TOTAL ELECTRIC	RES	MMA	SMALL ELEC SVC	MB
[1] DEMAND ALLOCATION FACTORS								
1	DISTRIBUTION LINE PRIMARY	DLPDAF		1	0.417049	0.004158	0.179013	0.010871
2	UNITIZED			1	0.417049	0.004158	0.179013	0.010871
3	DISTRIBUTION LINE SECONDARY	DLSDAF		1	0.523837	0.002765	0.176425	0.010722
4	UNITIZED			1	0.523837	0.002765	0.176425	0.010722
5	DISTRIBUTION LINE TRANSFORMER	DLTDAF		1	0.523837	0.002765	0.176425	0.010722
6	UNITIZED			1	0.523837	0.002765	0.176425	0.010722
7	DISTRIBUTION SUBSTATION	DSDAF		1	0.417049	0.004158	0.179013	0.010871
8	UNITIZED			1	0.417049	0.004158	0.179013	0.010871
9	PRODUCTION	PDAF		1	0.395471	0.003709	0.150266	0.009475
10	UNITIZED			1	0.395471	0.003709	0.150266	0.009475
11	TRANSMISSION	TDAF		1	0.382884	0.003591	0.145483	0.009173
12	UNITIZED			1	0.382884	0.003591	0.145483	0.009173

[1] See WP Pg AF1-4

ENTERGY NEW ORLEANS, INC.
ELECTRIC
PERIOD II (PROJECTED YEAR)
TEST YEAR ENDED DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)

		NAME	ALLOC	LG ELEC SVC	LG ELEC HLF	MMGS	HV	EIS
	[1]	DEMAND ALLOCATION FACTORS						
1	DISTRIBUTION LINE PRIMARY	DLPDAF		0.139975	0.210945	0.015503	0	0
2	UNITIZED			0.139975	0.210945	0.015503	0.000000	0.000000
3	DISTRIBUTION LINE SECONDARY	DLSDAF		0.116196	0.137987	0.01421	0	0
4	UNITIZED			0.116196	0.137987	0.014210	0.000000	0.000000
5	DISTRIBUTION LINE TRANSFORMER	DLTDAF		0.116196	0.137987	0.01421	0	0
6	UNITIZED			0.116196	0.137987	0.014210	0.000000	0.000000
7	DISTRIBUTION SUBSTATION	DSDAF		0.139975	0.210945	0.015503	0	0
8	UNITIZED			0.139975	0.210945	0.015503	0.000000	0.000000
9	PRODUCTION	PDAF		0.151973	0.22728	0.015421	0.02966	0.00103
10	UNITIZED			0.151973	0.227280	0.015421	0.029660	0.001030
11	TRANSMISSION	TDAF		0.147135	0.220045	0.01493	0.028715	0.0023
12	UNITIZED			0.147135	0.220045	0.014930	0.028715	0.002300

[1] See WP Pg AF1-4

ENTERGY NEW ORLEANS, INC.
ELECTRIC
PERIOD II (PROJECTED YEAR)
TEST YEAR ENDED DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)

		NAME	ALLOC	LIS	ODSL	ONW	SL	TS
	[1]							
		DEMAND ALLOCATION FACTORS						
1	DISTRIBUTION LINE PRIMARY	DLPDAF		0	0.004242	0.000112	0.017952	0.00018
2	UNITIZED			0.000000	0.004242	0.000112	0.017952	0.000180
3	DISTRIBUTION LINE SECONDARY	DLSDAF		0	0.003369	0.000089	0.014257	0.000143
4	UNITIZED			0.000000	0.003369	0.000089	0.014257	0.000143
5	DISTRIBUTION LINE TRANSFORMER	DLTDAF		0	0.003369	0.000089	0.014257	0.000143
6	UNITIZED			0.000000	0.003369	0.000089	0.014257	0.000143
7	DISTRIBUTION SUBSTATION	DSDAF		0	0.004242	0.000112	0.017952	0.00018
8	UNITIZED			0.000000	0.004242	0.000112	0.017952	0.000180
9	PRODUCTION	PDAF		0.010844	0.000898	0.000022	0.003745	0.000206
10	UNITIZED			0.010844	0.000898	0.000022	0.003745	0.000206
11	TRANSMISSION	TDAF		0.041028	0.00087	0.000021	0.003626	0.000199
12	UNITIZED			0.041028	0.000870	0.000021	0.003626	0.000199

[1] See WP Pg AF1-4

ENERGY NEW ORLEANS, INC.
SUMMARY OF ELECTRIC ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008 (Period II)

CLASS OF SERVICE	PRODUCTION		TRANSMISSION	SUBSTATION	TRANSFORMERS	METER	CUSTOMER	SERVICES	METER	AVERAGE
	ENERGY	DEMAND	DEMAND	& PRIMARY LINES	& SECONDARY LINES	READING	ASSISTANCE			
	KWH (1)	AVERAGE 12CP KW (2)	AVERAGE 12CP KW (2)	MDD KW (2)	(MDD + NCP) / 2 KW (2)	ALLOCATOR (3)	& INFORMATION ALLOCATOR (3)	ALLOCATOR (3)	ALLOCATOR (3)	CUSTOMERS ALLOCATOR (3)
Residential	33.0167%	39.5471%	38.2884%	41.7049%	52.3837%	78.5943%	88.6348%	78.8657%	62.4223%	88.8555%
Master Metered Residential	0.2991%	0.3709%	0.3591%	0.4158%	0.2765%	0.0192%	0.0054%	0.0133%	0.1189%	0.0054%
Small Electric	13.3099%	15.0266%	14.5483%	17.9013%	17.6425%	18.2098%	9.8881%	18.2702%	27.1468%	9.9128%
Municipal Buildings	0.8367%	0.9475%	0.9173%	1.0871%	1.0722%	0.4456%	0.1989%	0.4471%	1.0412%	0.1996%
Large Electric	14.7768%	15.1973%	14.7135%	13.9975%	11.6196%	1.4622%	0.3719%	1.4390%	5.2151%	0.3727%
Large Electric High Load Factor	25.5187%	22.7280%	22.0045%	21.0945%	13.7987%	0.7765%	0.1929%	0.7297%	3.1904%	0.1935%
Master Metered Non Residential	1.5245%	1.5421%	1.4930%	1.5503%	1.4210%	0.0342%	0.0067%	0.0343%	0.1211%	0.0068%
High Voltage	3.5816%	2.9660%	2.8715%	0.0000%	0.0000%	0.0102%	0.0042%	0.0000%	0.1592%	0.0014%
Experimental Interruptible	0.2567%	0.1030%	0.2300%	0.0000%	0.0000%	0.0042%	0.0018%	0.0000%	0.0423%	0.0007%
Large Interruptible	5.4449%	1.0844%	4.1028%	0.0000%	0.0000%	0.2438%	0.2455%	0.0000%	0.3868%	0.0007%
Outdoor Directional Security	0.3026%	0.0898%	0.0870%	0.4242%	0.3369%	0.0000%	0.1802%	0.0000%	0.0000%	0.1806%
Outdoor Night Watchman	0.0078%	0.0022%	0.0021%	0.0112%	0.0089%	0.0000%	0.0163%	0.0000%	0.0000%	0.0163%
Street Lighting	1.0976%	0.3745%	0.3626%	1.7952%	1.4257%	0.0000%	0.0012%	0.0000%	0.0000%	0.0014%
Traffic Signal	0.0264%	0.0206%	0.0199%	0.0180%	0.0143%	0.2000%	0.2521%	0.2007%	0.1556%	0.2526%
Total Retail	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

- (1) Exhibit ENO_(MPC 1-E08) pages 6 - 7, Col. (n)
- (2) Excludes 85% of interruptible loads.
- (3) Exhibit ENO_(MPC 1-E08) pages 6 - 7, Col. (k)
- (4) Exhibit ENO_(MPC 1-E08) pages 6 - 7, Col. (h)
- (5) Exhibit ENO_(MPC 1-E08) pages 6 - 7, Col. (i)

- (7) Exhibit ENO_(MPC 1-E08) page 19, Col. (h)
- (8) Exhibit ENO_(MPC 1-E08) page 19, Col. (i)
- (9) Exhibit ENO_(MPC 1-E08) page 18, Col. (e)
- (10) Exhibit ENO_(MPC 1-E08) page 17, Col. (e)
- (11) Exhibit ENO_(MPC 1-E08) page 36, Col. (d)