IN RE:

Supplemental & Amending Application of Entergy New Orleans, Inc., et al

Hearing - Public

December 21, 2017



504-833-3330 www.currenland.com

BEFORE THE COUNCIL OF THE CITY OF NEW ORLEANS

SUPPLEMENTAL AND * UD-16-02
AMENDING APPLICATION *
OF ENTERGY NEW *
ORLEANS, INC. FOR *
APPROVAL TO *
CONSTRUCT NEW *
ORLEANS POWER *
STATION AND REQUEST *
FOR COST RECOVERY *
AND TIMELY RELIEF *

* * * * * * * * * * * * *

PUBLIC

Continuation of the evidentiary hearing in the above-entitled matter before Honorable Jeffrey S. Gulin, held at 601 Poydras Street, 11th Floor, Bayou Rooms 1 and 2, New Orleans, Louisiana 70130, commencing at 8:28 A.M., on Thursday, the 21st day of December, 2017.

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21
2.2
        KATHY SHAW-GALLAGHER, certified
23
   Court Reporter, State of Louisiana,
   officiated in administering the oath to
2.4
25
   the witness.
```

1	PROCEEDINGS
2	JUDGE GULIN:
3	Take your seats, everyone, please.
4	Good morning.
5	EVERYONE:
6	Good morning.
7	JUDGE GULIN:
8	And welcome to the fifth day of our
9	hearing. Today is December 21, 2017.
10	I'm sensing there's universal motivation
11	to make this our last day of the hearing.
12	We'll see how that goes.
13	Anything preliminarily before we go
14	right to our intervenors' witnesses?
15	MR. BROWN:
16	Yes, Your Honor. Michael Brown on
17	behalf of Sierra Club.
18	We would like to move for Sierra
19	Club Exhibit 5, which was admitted for
20	cross purposes, to be admitted for
21	substantive purposes as well. I've
22	checked with, I believe, all counsel and
23	did not hear an objection to it.
24	JUDGE GULIN:
25	No objection?

1	MS. HAND:
2	No objection, Your Honor.
3	JUDGE GULIN:
4	So ordered.
5	Okay. Are we ready for Elizabeth
6	Stanton?
7	MR. GUILLOT:
8	Your Honor, before we do that, I
9	just thought of something. We do have
10	the updated testimony of Bliss Higgins
11	that accounts for the strikes that we did
12	to John Long's testimony.
13	JUDGE GULIN:
14	Would you like to have that admitted
15	now as an exhibit?
16	MR. GUILLOT:
17	Yes, Your Honor.
18	JUDGE GULIN:
19	Okay? And that will be ENO-2; am I
20	correct?
21	MS. HAND:
22	Yes, Your Honor.
23	JUDGE GULIN:
24	Admitted into evidence.
25	Welcome.

```
1
           MS. STANTON:
 2
                Thank you.
           JUDGE GULIN:
 3
                 Please face the court reporter.
 4
 5
            She's going to swear you in.
                 ELIZABETH STANTON, Ph.D.,
 6
 7
     after having been duly sworn by the
 8
     above-mentioned Certified Court Reporter, was
     examined and testified as follows:
           MS. OSUALA:
10
11
                 Your Honor, Chinyere Osuala for the
12
            Alliance. Ms. Stanton would like to make
13
            some corrections to her testimony.
14
           JUDGE GULIN:
                Absolutely. Thank you.
15
16
           DR. STANTON:
                 On page 31 in Footnote 44, it reads,
17
            Data response to Advisor "7-6A." It
18
            should read "7-16A." The same correction
19
2.0
            on page 33 in the source note to Figure
            11. It should read "7-16A." On page 44
21
22
            in line 4, it reads "FERC" and it should
23
            read "NERC." And that is all.
24
           MR. EDWARDS:
25
                 I'm sorry. I didn't hear your last
```

1	
1	•
1	change.
2	DR. STANTON:
3	Sorry. I'm struggling with some
4	laryngitis. I'll do my best.
5	MR. EDWARDS:
6	Page 44?
7	DR. STANTON:
8	Page 44 on line 4, it says "FERC"
9	and should say "NERC."
10	MR. EDWARDS:
11	I'm not sure that's really that much
12	difference, but we'll pass on that right
13	now.
14	JUDGE GULIN:
15	Okay. Without objection.
16	Start with Entergy. Who is going to
17	cross?
18	MR. OLSON:
19	I am, sir.
20	JUDGE GULIN:
21	Okay. Please proceed.
22	EXAMINATION BY MR. OLSON:
23	Q. Good morning, Dr. Stanton.
24	A. Good morning.
25	Q. We met at your deposition about a

```
1
     month ago; correct?
 2
           Α.
                Yes.
 3
                You are employed by a firm called
     Applied Economics Clinic; correct?
 4
 5
                We're a nonprofit consulting group,
           Α.
     not a firm.
 6
 7
                Your office is in Massachusetts;
           Ο.
 8
     right?
 9
           Α.
                Yes.
                You don't have offices in New
10
           Ο.
     Orleans; correct?
11
12
           Α.
                Correct.
13
                You are not an engineer; true?
           Q.
14
           Α.
                Yes.
15
                Is it true that you do not have any
           Ο.
     training in production cost modeling electric
16
17
     systems such as PROMOD or Aurora?
           Α.
18
                Yes.
                And you did not have any training or
19
2.0
     experience in transmission system planning or
     utility operations; correct?
21
22
           Α.
                Correct.
23
                You have never been employed by a
24
     utility company; correct?
25
                Correct.
           Α.
```

1 0. You have never participated in 2 negotiations for the sale of energy or 3 capacity; correct? 4 Α. Correct. 5 And you have never provided advice 0. on capacity pricing or bidding into the MISO 6 markets; isn't that right? 8 Α. Yes. Prior to this case, you have never 9 offered testimony in any proceeding for the New 10 11 Orleans City Council or the Louisiana Public 12 Service Commission; correct? 13 Α. Correct. 14 Nor have you offered testimony in Ο. any state ordering Louisiana; right? 15 16 Α. Yes. You did not participate in ENO's 17 2015 IRP proceeding; correct? 18 19 Α. Correct. 2.0 0. You agree that ENO as a public 21 utility has an obligation to serve its load; 22 true? 23 Α. Yes. 24 And as far as you're aware, none of your clients in this proceeding provide 25

1 electric service to customers; correct? 2 Α. Correct. 3 At the time you prepared your testimony, you did not conduct an analysis of 4 5 that projects future annual MISO capacity prices; correct? 6 7 Correct. Α. 8 And, in fact, you are relying on Mr. Fagan with respect to MISO capacity price 9 projections; right? 10 11 Α. Yes. 12 Are you also relying on Mr. Fagan 13 with respect to how long the current capacity surplus in MISO is expected to last? 14 15 Α. Yes. Now, you agree that peak demands 16 0. fluctuate over time; right? 17 18 Α. Yes. 19 0. At the time you prepared your 2.0 testimony, it is true that you had not 21 conducted any analysis regarding the timing of 22 equilibrium in MISO? Correct? 23 Α. Correct. 24 You agree that hedging is a way to Q. protect against price fluctuation; isn't that 25

1 right? 2 Α. Yes. 3 And you also agree that constructing capacity is one way that could be used to hedge 4 5 against price fluctuations in the capacity market in MISO; right? 6 7 Α. Yes. 8 0. Is this a true statement? 9 equilibrium in the MISO capacity market approaches, existing generation cannot add 10 11 additional capacity? 12 Α. Yes. 13 At the time you prepared your 14 testimony, you had not performed any analysis of the types or ages of the existing generation 15 resources in MISO South; true? 16 17 Α. Yes. 18 At the time you prepared your 19 testimony, you were not familiar with the age or capacity of any existing gas units in MISO 2.0 Zone 9; correct? 21 22 Α. Yes. 23 Now, you agree that as a general 24 matter, gas-fired resources do not operate forever; true? 25

1 Α. Yes. 2 Is this a true statement? 3 Unexpected degradation in unit conditions can cause a unit to deactivate sooner than might 4 5 otherwise be anticipated? Α. Yes. 6 7 Ο. You do not know what other resource 8 zones are in MISO South besides Zone 9; right? Sorry. Do I know the other zones? 9 Α. Is that --10 11 0. Right. 12 Α. No. 13 You understand that MISO currently 14 has a capacity surplus; right? 15 Α. Yes. 16 You would agree that all else held 0. equal, capacity prices will end the rise as 17 supply becomes constrained; correct? 18 19 MS. OSUALA: 2.0 Your Honor, I'm going to have to 21 object to this line of questions. 22 Dr. Stanton has already said that she 23 referred to Robert Fagan for issues 24 concerning MISO and this is outside the 25 scope of her testimony.

	1630 10
1	MD OT CENT
1	MR. OLSEN:
2	Your Honor, it's not. She offered
3	some opinions on MISO in her testimony.
4	MS. OSUALA:
5	Well, if you want to point to parts
6	of her testimony to ask, I mean
7	JUDGE GULIN:
8	She's an expert witness.
9	MR. OLSON:
10	Yes, she's an expert witness. She
11	testified on this, these topics, and
12	these are all in her deposition
13	MS. OSUALA:
14	And you can point to her to some
15	MR. OLSEN:
16	point them out.
17	JUDGE GULIN:
18	What was the last question?
19	MR. OLSON:
20	You would agree that all else held
21	equal, capacity prices will tend to rise
22	as supply becomes constrained; correct?
23	JUDGE GULIN:
24	Can you point to her testimony
25	anything along those lines?

1	MR. OLSON:
2	She is an economist. This is a
3	basic question about economics.
4	MS. OSUALA:
5	And Dr. Fagan was the expert that
6	was tendered in this case that focused on
7	the MISO markets.
8	JUDGE GULIN:
9	I'll allow a few more questions.
LO	EXAMINATION BY MR. OLSON:
L1	Q. You agree that all else held equal,
L2	capacity prices will tend to rise as supply
L3	becomes constrained; right?
L4	A. All else held equal, yes, I agree.
L5	Q. You would agree that, all else
L6	equal, if the unit in MISO deactivates, it
L7	would reduce the MISO capacity surplus; true?
L8	A. Yes.
L9	Q. At the time you prepared your
20	testimony, you were not familiar with the 2016
21	state of the market report in MISO electricity
22	markets prepared by the MISO independent market
23	monitor; correct?
24	MS. OSUALA:
25	Again, Your Honor, I'm going to

```
1
            object.
                     It just is outside the scope --
 2
           JUDGE GULIN:
                I'll sustain that objection.
 3
 4
                 (Whereupon a pause occurred in the
 5
            proceedings.)
           MR. GUILLOT:
 6
                Capacity price forecast.
 8
           JUDGE GULIN:
                You want to point to testimony?
 9
     EXAMINATION BY MR. OLSON:
10
                Dr. Stanton, if you would turn to
11
           0.
12
     page 36 of your direct testimony?
13
           Α.
                Yes.
                Question 56, the question reads, Is
14
           0.
     the capacity price forecast an important factor
15
     in determining each plant's cost? (As read.)
16
17
                Your answer, Yes, the capacity price
     forecast is critical in determining each
18
19
     plant's cost and ENO's conclusion that building
     NOPS is preferred to not building NOPS. (As
2.0
21
     read.)
22
                Did I read that correctly?
23
           Α.
                Yes.
                Question 57, Was the capacity price
24
           Q.
25
     forecast important in determining plant cost?
```

```
1
     (As read.)
                The answer, ENO is in the MISO
 2
 3
     electric dispatch region, which has a market
     for buying and selling capacity. (As read.)
 4
 5
                Did I read that correctly?
           Α.
                Yes.
 6
           MR. OLSON:
 8
                 Your Honor, she's offering opinions
            about MISO's capacity price forecast in
 9
            her testimony.
10
11
           JUDGE GULIN:
12
                Okay.
13
           MS. OSUALA:
14
                 And, Your Honor, he did not read the
15
            entire answer to Question 56, so I --
16
            Yeah.
17
           JUDGE GULIN:
18
                Okay.
           MS. OSUALA:
19
2.0
                  I can continue reading the answer to
21
            Ouestion 56.
22
           JUDGE GULIN:
23
                 Well, it's in evidence. You can do
24
            that on redirect if you like.
25
                But what's the next question?
```

1 MR. OLSON: 2 One moment, please. 3 (Whereupon a pause occurred in the proceedings.) 4 5 EXAMINATION BY MR. OLSON: At the time you prepared your 6 7 testimony, you had not heard of the MTEP report Book 2; correct? 8 9 Α. Correct. 10 At the time you prepared your testimony, you had not reviewed the 2016 NERC, 11 12 N-E-R-C, long-term reliability assessment; 13 correct? 14 Α. I don't believe so. I couldn't say 1.5 for sure. 16 It is true that you have not in this Ο. proceeding employed any alternative portfolios 17 that include DSM or behind-the-meter solar; 18 19 correct? 2.0 Α. I haven't provided any alternative 21 portfolios at all. 22 It is true that at the time you 23 prepared your testimony, you did not have any 24 criticisms about the fundamental methodology 25 that ENO used to develop its load forecast;

1 right? I did not review the fundamental 2 3 methodology that ENO used to develop its load forecast. 4 5 So it's correct that you did not 0. have an opinion on that; correct? 6 7 Because I did not review it, yes. Α. 8 0. And it's also true that you have not created your own load forecast for ENO; right? 9 Α. 10 Yes. 11 You agree that the actual level of Ο. 12 savings that may be achieved from future DSM 13 programs is uncertain; correct? 14 Α. Yes. And you cannot guarantee that the 15 current level of DSM savings that are included 16 17 in ENO's forecast will be achieved; right? 18 Α. I'm not in a position to quarantee 19 anything like that, yes. 2.0 That's because it's uncertain; 0. 21 correct? 22 It's because it's uncertain and 23 because I have no role in guaranteeing it. 24 0. Thanks. 25 It is true that any projected level

1 of savings associated with AMI is also uncertain; correct? 2 3 Α. Yes. With respect to the 100 megawatts of 4 5 solar resources that ENO has committed to, you don't have any understanding as to where those 6 resources will be located; right? 8 Α. No, not off the top of my head. I mean, I think that half of it's been determined 9 and half hasn't at this point, but I don't know 10 the locations. 11 12 You don't know the location of any of those potential 100 megawatt resources; 13 14 correct? 15 Α. No. You are not aware of any utility 16 0. that is able to exactly match its load and 17 18 physical supply; correct? No, I'm not. 19 Α. 2.0 0. At the time you prepared your 21 testimony, you, Dr. Stanton, had not conducted 22 any analysis of the DSM potential in New 23 Orleans; true? 24 Α. Yes. It is true that when comparing DSM 25 Ο.

1 potential in different states, you would agree that differences in avoided costs can affect 2 DSM savings; right? 3 4 Α. Yes. 5 When comparing DSM potential in 0. different states, it is true that differences 6 in retail rates can affect DSM savings; 8 correct? Α. 9 Yes. 10 You would agree that, in general, 11 there is not a linear relationship between DSM 12 savings and DSM costs; correct? 13 Α. Yes. 14 It is true that at the time you Ο. prepared your testimony, you had not performed 15 any analysis of the expected solar installation 16 17 rates in New Orleans over the next 20 years; 18 correct? Correct. 19 Α. 2.0 0. And it's also true at the time you 21 prepared your testimony, you did not conduct 22 any analysis of the projected costs of 23 behind-the-meter solar in New Orleans; right? 24 Α. Yes. 25 At the time you prepared your

1 testimony, you were not familiar with the net 2 metering rate schedule for New Orleans; 3 correct? 4 Α. Correct. 5 I'll direct you to page 20 of your 0. testimony. 6 7 Α. Yes. 8 Figure 7, I note that part of this has HSPM, but my question should not get into 9 that. Okay? 10 11 Figure 7 illustrates the potential 12 affect on peak load of continuing ENO's linear 13 growth trend in behind-the-meter solar installations in 2020 to 2036; correct? 14 15 Α. Yes. At the time you prepared your 16 0. testimony, you did not have any analysis that 17 18 supports the trajectory you calculated; isn't 19 that right? 2.0 Α. Yes. 21 Isn't it true that at the time you 22 prepared your testimony, you did not perform an analysis of the potential costs of either 23 24 behind-the-meter or a utility scale battery

storage over the 20-year planning horizon;

correct?

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2.0

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24

- A. Yes.
- Q. And it's also true at the time you prepared your direct testimony, you had not performed an analysis with respect to the capacity that either behind-the-meter or utility scale battery storage could provide in New Orleans; correct?
 - A. Can you say that one again, please?
- Q. It is also true that at the time you prepared your direct testimony, you had not performed an analysis with respect to the capacity that either behind-the-meter or utility scale battery storage could provide in New Orleans; correct?
 - A. Yes.
- Q. At the time you prepared your testimony, you did not perform an analysis with respect to the duration that behind-the-meter or utility scale battery storage could provide capacity when needed; isn't that true?
 - A. That's true.
- Q. At the time you prepared your direct testimony, you had not conducted an analysis to determine the amount and price of capacity that

1 might be available for ENO for wind PPAs; 2 correct? 3 Correct. Α. At the time you prepared your direct 4 5 testimony, you had not conducted any analysis to determine whether transmission would be 6 available to import remote wind resources; 8 correct? Α. 9 Correct. You do not consider wind resources 10 Ο. 11 to be peaking resources; correct? 12 Α. Correct. 13 You are not offering an opinion 14 whether importing remote wind capacity into New Orleans would support reliability in the DSG 15 load pocket; isn't that right? 16 17 Α. That's outside of the scope of 18 my testimony. 19 Ο. So you're not offering an opinion on that; correct? 2.0 21 Correct. Α. 22 You're deferring to witness 23 Lanzalotta on all transmission issues; correct? 24 Α. Yes. 25 And you're deferring to witness Ο.

1 Henderson on competitive procurement issues; 2 correct? 3 Correct. Α. At the time you prepared your direct 4 5 testimony, you had not conducted any analysis of ENO's distribution system; right? 6 7 Α. Yes. 8 0. And you agree that investment in the distribution system is not a viable alternative 9 to addressing ENO's capacity needs; correct? 10 11 Α. Yes. 12 MR. OLSON: 13 We tender the witness, Your Honor. 14 JUDGE GULIN: 15 Thank you, Mr. Olson. Let's go to the advisors. 16 17 EXAMINATION BY MS. HAND: Good morning, Dr. Stanton. 18 Ο. 19 Α. Good morning. I'm Emma Hand with the Council's 2.0 Ο. advisors, and I see Mr. Olson asked several of 21 22 my questions so forgive me if I pop around a 23 little bit. I'm just trying to avoid asking 24 you anything that's already been asked and 25 answered.

At the time that you had prepared your testimony, you had not done any analysis of your own demonstrating whether the 2 percent DSM goal is an achievable goal; isn't that correct?

- A. That's correct.
- Q. And you agree, don't you, that if in your resource planning, you decrement load to account for a particular DSM forecast and that DSM forecast does not materialize, customers would be exposed to capacity market price risks?
 - A. Yes.

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23

24

- Q. And you are not taking the position, are you, that adding batteries to a solar resource can turn that resource into a peaking resource, are you?
 - A. Can you say that again? I'm not --
- Q. You're not taking the position that adding batteries to a solar resource can turn that resource into a peaking resource?
- A. I don't -- I don't recall addressing that in my testimony if that's what you're asking.
 - Q. Do you have your deposition

```
1
     transcript in front of you?
                I don't.
 2
           Α.
 3
           MS. HAND:
                (Tenders document to Dr. Stanton.)
 4
 5
           DR. STANTON:
                Thank you.
 6
 7
           MS. HAND:
 8
                 Does everybody who needs one have a
 9
            copy?
10
                (No response.)
     EXAMINATION BY MS. HAND:
11
12
                If you would turn, please, to
13
     page 118 of your deposition transcript.
14
           Α.
                Yes.
                And take a look at lines -- starting
15
           Ο.
     at line 5 and reading through the end of that
16
     page up to the first line of 119.
17
                Uh-huh (indicating affirmatively).
18
           Α.
19
           Ο.
                Does that refresh your memory?
2.0
           Α.
                It does. Thank you.
21
                So are you taking the position in
22
     this case that attaching batteries to a solar
23
     panel can make it a peaking resource?
24
           Α.
                Again, I haven't addressed that.
25
     I've said that it makes it dispatchable.
```

1 O. Okay. Thank you. 2 Now, in your testimony, you 3 recommend that a competitive procurement process would be a better way to get a full 4 5 assessment of all of the resources available; correct? 6 7 Yes. Α. 8 0. But at the time that you filed your testimony, you did not know how long it would 9 take or what it would cost to conduct a 10 11 competitive procurement or who would ultimately 12 bear the cost of that; correct? 13 Α. Yes. 14 And you do agree, don't you, that an Ο. IRP process would be another method of 15 considering a full set of alternatives, don't 16 17 you? 18 An IRP process has that potential. Α. Thank you. 19 0. With respect to the two different 2.0 21 types of -- or the three possible options on 22 the table in front of the Council, one being to approve the CT, one being to approve the RICE 23 24 unit, and the third being to approve neither

unit, which would necessitate transmission

1 upgrades, would you agree that as market 2 capacity prices go up and down, the total relevant supply cost of the RICE unit will vary 3 less than either the total relevant supply cost 4 5 of the CT option or the transmission option to the extent that the RICE unit total relevant 6 supply cost incorporates or is less dependent 8 upon the capacity market prices than either of 9 the other two options?

- A. I think we've had this conversation before and --
- Q. If you'd like, I can refer you to the cite in your deposition.
 - A. I remember it.

So I think that we need the second part of your statement for me to agree with the first. So, yes, given -- What was the second part of your statement?

- Q. That the total relevant supply cost for the RICE unit is less dependent upon market capacity prices than either the CT unit analysis or the transmission option analysis?
- A. Yes. I mean, again, as with the deposition, I don't have that in front of me and so I can't confirm that, but given that

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that is the case, then yes.

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Ο.

Q. Thank you.

And also, hypothetically speaking, to the extent that the Council has a goal of reducing carbon emissions, replacing an old generating unit with a new unit that has fewer emissions would be directionally consistent with that goal; correct?

- A. It depends.
- Q. Well, if the goal is to reduce carbon emissions and you're taking an old plant with higher emissions out of service and replacing it with a new plant with lower emissions, isn't that at least directionally consistent with the goal?
- A. I have to say it depends. I think it depends on the dispatch of all units in the system, and I think it also depends in this case in how you're thinking about your starting point. We've already had a retirement of the older units that you're referring to. So is your starting point today? In which case, a new unit would increase emissions. Or is it a couple of years ago?

I'm asking you by comparison to

1	the old unit.
2	A. If you had the old unit and the new
3	unit in isolation, then, yes, but that's not
4	the case. They exist within a larger system.
5	Q. Thank you.
6	MS. HAND:
7	That's all I have, Your Honor.
8	JUDGE GULIN:
9	Thank you.
10	Any redirect, Ms. Osuala?
11	MS. OSUALA:
12	Sorry, Your Honor. No redirect.
13	JUDGE GULIN:
14	Thank you.
15	And thank you, Dr. Stanton. You can
16	step down.
17	DR. STANTON:
18	Thank you.
19	JUDGE GULIN:
20	Okay. Let's move to our next
21	witness. That would be Peter Lanzalotta.
22	Mr. Lanzalotta, please face the
23	court reporter.
24	PETER LANZALOTTA,
25	after having been duly sworn by the

1	above-mentioned Certified Court Reporter, was
2	examined and testified as follows:
3	MS. TAUBER:
4	Your Honor, before we begin
5	cross-examination, Mr. Lanzalotta has one
6	correction.
7	JUDGE GULIN:
8	Sure.
9	MS. TAUBER:
10	And for the record, my name is Jill
11	Tauber on behalf of the Alliance and 350
12	New Orleans.
13	Mr. Lanzalotta, would you like to
14	provide your corrections?
15	MR. LANZALOTTA:
16	Yes. Page 3, line 20, the words "in
17	the future," I'm going to strike.
18	MS. TAUBER:
19	Any additional corrections?
20	MR. LANZALOTTA:
21	No.
22	MS. TAUBER:
23	With that, Your Honor, the witness
24	is available for cross-examination.
25	JUDGE GULIN:

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1
                 Okay.
                        Thank you very much.
                Who's crossing?
 2
 3
           MR. GUILLOT:
                  I am, Your Honor. I'm just trying
 4
 5
            to see if this correction makes a
            difference.
 6
           JUDGE GULIN:
 8
                  Okay.
 9
                  (Whereupon a pause occurred in the
            proceedings.)
10
            JUDGE GULIN:
11
12
                  I'll certainly give you an
13
            opportunity to cross on it if you need
14
            to.
15
            MR. GUILLOT:
16
                  Yes.
17
            JUDGE GULIN:
18
                  So any objection to it, or do you
19
            want to ask questions about it?
2.0
           MR. GUILLOT:
                  I think it does make a difference,
21
22
            Your Honor, so I would object to the
23
            correction.
24
           JUDGE GULIN:
25
                 Okay.
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1	MS. TAUBER:
2	Your Honor, I'm happy to have
3	Mr. Lanzalotta explain it if that's
4	helpful to you.
5	JUDGE GULIN:
6	Just give me a moment.
7	(Whereupon a pause occurred in the
8	proceedings.)
9	JUDGE GULIN:
10	Okay. Go ahead, Mr. Lanzalotta.
11	Tell us why you feel you want to strike
12	those three words.
13	MR. LANZALOTTA:
14	The company's testimony says that
15	the reliability problems will occur in
16	the future. The company's testimony says
17	the reliability problems will occur in
18	the future, but there was a data
19	response
20	MR. GUILLOT:
21	Oh, I see where he's going. I'm
22	fine with the correction.
23	JUDGE GULIN:
24	Okay, very well. There's no
25	objection to the correction.

1 And you can begin your cross 2 whenever you're ready, Mr. Guillot. EXAMINATION BY MR. GUILLOT: 3 All right. Mr. Lanzalotta, we meet 4 5 again. Yes, sir. 6 Α. 7 It's good to see you again. 0. Yes, sir. 8 Α. 9 All right. You were engaged in this O. case by a group called The Energy Foundation; 10 isn't that correct? 11 12 That's who my contract is with, yes. 13 And your primary place of business is in South Carolina? 14 15 Α. Yes. And your secondary place of business 16 0. is in Fort Myers, Florida; isn't that true? 17 18 Α. Yes. 19 Ο. And you're not a registered 2.0 professional engineer in Louisiana; are you? 21 No, just Connecticut and Maryland. Α. 22 Now, New Orleans is located entirely 23 within the Downstream of Gypsy load pocket; 24 isn't that correct? 25 Α. Yes.

1 0. And for reference purposes, I'll 2 refer to that as DSG; is that okay? 3 Α. That's fine. All right. You agree that DSG is 4 5 dependent on local generation, meaning that it can't use transmission to meet all of its 6 reliability needs; isn't that correct? 8 Α. Yes, that's what we call a load pocket. 9 And you've never planned or operated 10 0. 11 the transmission grid in New Orleans, 12 Downstream of Gypsy, or in Louisiana; isn't 13 that correct? 14 That's correct. Α. All right. You've never planned or 15 0. worked on hurricane response in New Orleans, 16 17 Downstream of Gypsy, or Louisiana; right? 18 Α. That's correct. 19 Ο. And, in fact, you've never 2.0 participated in a hurricane response where a 21 load pocket has been implicated; isn't that 22 fair? 23 Α. Yes. Mr. Lanzalotta, you agree that there 24 are advantages to locating generation near the 25

1 loads they serve; isn't that right? 2 Α. Yes. All right. And some of those 3 0. advantages include fewer transmission losses? 4 5 Α. Yes. Better reactive power? 6 Q. Α. Yes. 8 0. All right. Certain operating 9 advantages? Α. 10 Yes. 11 All right. And under storm 0. 12 conditions, fewer wires between a unit and a 13 load that can be taken down by the storm; isn't 14 that right? 15 Α. Yes. 16 You agree that with respect to a 0. 17 cascading reliability problem, that that can 18 involve large high-impact outages; isn't that right? 19 2.0 Α. Yes. 21 At the time of your testimony, you 22 did not perform an analysis regarding the 23 possibilities of cascading outages in 2019 or 24 at any time; isn't that right? 25 I depended on the company's studies, Α.

1 yes. So the answer is yes, you have not 2 Q. 3 prepared an independent analysis? That was the last word of my answer, 4 Α. 5 I thought, but, yes. I apologize. I didn't hear it. 6 0. 7 Sorry. 8 And you agree that load shedding is basically shutting off load that would 9 otherwise be served? 10 11 Α. Yes. 12 And you call it dropping load. 13 Isn't that the term of art in the industry? 14 Α. Yes. I almost used it in my answer to you just now. 15 So is this a true statement? Load 16 0. shedding could affect homes, businesses, 17 churches, and hospitals. Correct? 18 19 Α. It could, although typically when 2.0 you shed load, you -- if it's possible to do so 21 without interrupting critical loads like 22 hospitals or police stations, fire departments 23 and the like, then a utility will do it in that 24 manner, but it's not always possible.

Right. If the utility has no choice

25

Ο.

1 but to interrupt those customers, they have to do that; isn't that right? 2 3 Well, in this case to prevent the cascading outages, yes, they would have to shed 4 5 load. And so let's go back for a minute. 6 7 I just want to define load shedding in very 8 simple terms so that people could understand. It's basically first people have 9 service and then under a load shed situation, 10 11 they would not have that service; isn't that 12 right? 13 Α. Yes. 14 Is this a true statement? 0. electric grid prone to such load shedding is 15 less likely to attract new loads and new 16 17 businesses? It might if it were businesses to 18 Α. which continuity of electric supply was a big 19 critical and economic factor. 2.0 21 Sure. Mr. Lanzalotta, you agree 22 that NERC did not define a P-6 contingency as 23 an extreme contingency; fair? 24 Α. I believe that is correct.

And, in fact, the company is

25

Ο.

1 required to have a corrective action plan to address a P-6 contingency; isn't that right? 2 3 Α. Yes. And with respect to overloads for a 4 5 P-2, -3 contingency, a utility is also required to mitigate those, too; isn't that right? 6 Is that P-2 and P-3? Α. 8 Q. Yes. 9 Α. Yes. All right. At the time of your 10 Q. testimony, you did not perform any independent 11 12 modeling or analysis with respect to 13 transmission issues that New Orleans faces due 14 to retirements in Michoud; isn't that right, Mr. Lanzalotta? 15 16 Α. That's correct. To do so, would go way beyond the availability of resources that 17 my clients had. 18 19 0. So you don't challenge that in the 2.0 first half of this year alone, multiple outage 21 requests were denied; right? 22 No, I do not. Α. 23 And you don't dispute that since the 24 time of Michoud, generation shortages have led to multiple load at risk alerts in DSG or Amite 25

South; right?

2.0

- A. That's correct.
- Q. And you agree that a local generator in New Orleans such as New Orleans Power Station will provide counterflow to the transmission system feeding DSG in New Orleans such that these operational issues will become less challenging; right?
- A. That's correct. These issues, as I recall, first became an issue when the Michoud units were retired, Michoud 2 and 3. Before that, I don't believe they were nearly as much of an issue.
- Q. And you agree that there are benefits, given what you just said, to putting generation in the same location that old generation, the retirement of which is causing NERC violations, has been taken out of service; isn't that right?
- A. There's benefits and there could be disbenefits, especially if we're looking at a site that is prone to flooding.
- Q. I guarantee, you and I are going to talk about flooding before this conversation is over. Okay?

1 A. I have no doubt.

2.0

- Q. And so you don't -- Don't you also agree, Mr. Lanzalotta, that NERC set the floor on required levels of reliability, not an upper limit?
 - A. Yes.
- Q. And at the time of your testimony, you were aware that MISO requires ENO to operate DSG to N-1 minus G-1, which is an operating standard that is more stringent than NERC defined levels of operation which require N minus 1; isn't that right?
- A. There are certain differences between the way MISO and the way NERC approached the subject of generating unit availability when we do the NERC required transmission planning. NERC talks about choosing a dispatch of generation that stresses the transmission system in the preparation of these studies.

Now, that's a way of saying that not all your best generating units were necessarily going to be dispatched when they do these studies. They'll do some of these studies with a less than optimal mix of generation. So MISO

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1
     chooses to approach this by calling this, you
 2
     know, G-1, a generating unit outage.
 3
                N-1 minus G-1?
           0.
                N-1 minus G-1.
 4
           Α.
 5
                NERC, in general, doesn't refer as
     much to generating unit contingencies, but
 6
     stresses the need that the system, you know,
 8
     can be stressed prior to the preparation of
     these contingency studies, which implies that
 9
     some of the generating units are not going to
10
11
     be running.
12
           O. Mr. Lanzalotta, do you recall taking
13
     a deposition in this case?
14
           Α.
                Yeah.
15
           Ο.
                All right. Do you have a copy of
     that?
16
17
                I don't have it with me.
           Α.
           MR. GUILLOT:
18
19
                  (Tenders document to
            Mr. Lanzalotta.)
2.0
21
           MR. LANZALOTTA:
22
                Thank you.
23
           MS. TAUBER:
24
                Do you have a copy for me?
25
           MR. GUILLOT:
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1
                 I do not.
 2
     EXAMINATION BY MR. GUILLOT:
 3
                Turn to page 39.
           0.
           MS. TAUBER:
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 5
                  I would ask to be provided a copy if
            you're going to ask --
 6
           MR. GUILLOT:
 8
                  You don't have a copy of your
            client's deposition, Counsel?
 9
           MS. TAUBER:
10
11
                  I think if you're asking him a
12
            question about it, I should be provided a
13
            сору.
14
           JUDGE GULIN:
15
                  I don't think they anticipated you
16
            wouldn't have a copy of your client's
17
            deposition.
           MS. TAUBER:
18
19
                Can you give us a moment?
2.0
           JUDGE GULIN:
21
                Sure.
22
           MS. TAUBER:
23
                  I'll bring it up. I do have it, but
24
            as other counsel --
25
           JUDGE GULIN:
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1
                Let's give them a moment to get it.
 2
           MR. GUILLOT:
 3
                 I have a lot of questions. Can we
            stop the clock?
 4
 5
           JUDGE GULIN:
                Sure. We can stop the clock.
 6
 7
                Off the record.
 8
                 (Whereupon a discussion was held off
            the record.)
 9
           MS. TAUBER:
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11
                I'm ready, Your Honor. Thank you.
12
           JUDGE GULIN:
13
                Okay. Thank you.
14
                Back on the record.
15
           MR. GUILLOT.
                All right. Back on the record.
16
     EXAMINATION BY MR. GUILLOT:
17
18
                Let me just ask the question one
           0.
19
     more time. At the time of your testimony, you
2.0
     were aware that MISO requires ENO to operate to
21
     N-1 minus G-1, which is an operating standard
22
     that is more stringent than NERC defined levels
23
     of operation which require N-1; isn't that
24
     fair, Mr. Lanzalotta?
25
                I think that's what I said in my
```

1 deposition. 2 Ο. Okay. 3 I've studied the matter considerably since then. 4 5 Okay. Well, I said at the time of 0. your testimony -- at the time of your 6 deposition. 8 At the time of my deposition. And at the time of your deposition, 9 0. you agreed that it was reasonable for MISO to 10 11 require a more stringent operating standard 12 than NERC; isn't that right? 13 Do I actually say "more stringent" 14 somewhere in here? 15 JUDGE GULIN: 16 Can you show him a copy? 17 Do you have a copy of your deposition? 18 MR. LANZALOTTA: 19 2.0 He just gave me copy, yes. I don't 21 see the words. 22 JUDGE GULIN: 23 Refer him to a specific page and line number. 24 25 EXAMINATION BY MR. GUILLOT:

1 0. One page 40, lines 1 through 4, I 2 ask the question, All right. So it is 3 reasonable for MISO to require a more stringent operating standard? (As read.) 4 5 And then your answer was, Under these particular conditions, yes, perhaps. 6 7 It's a load pocket. (As read.) 8 Did I read that accurately? 9 Yes, you did. Α. Okay. You agree that incremental 10 Q. 11 generation in DSG to replace the retired 12 Michoud generation would mitigate ENO's 13 reliability concerns; right, Mr. Lanzalotta? 14 The NERC reliability concerns that we're dealing with in this case, yes. 15 Sure. And you have no reason to 16 0. dispute that ENO owns the land at Michoud? 17 18 Α. I have no reason to dispute, 19 correct. 2.0 0. The company would not need to take 21 any transmission outages to construct the unit; 22 isn't that fair? 23 Α. Not that I am aware of. 24 And, in fact, any minor outages Ο. 25 necessary to interconnect the unit would be

1 incidental compared to the rebuilding of one of these five transmission lines at issue in this 2 case; right? 3 I agree with that. 4 Α. 5 You agree that complications such as the inability to receive an outage, soil 6 7 conditions, buildings, pipelines could affect 8 the time of constructing transmission facilities; correct? 9 If you're going to construct a 10 11 transmission facility from scratch, yes. 12 you're going back to, say, re-conductor 13 existing transmission line, then, you know, not 14 so much. 15 All right. So you disagree that the inability to take an outage to upgrade a 16 17 transmission line could affect the timeline of that construction? 18 19 Α. No, I don't think I said that 2.0 necessarily. 21 Well, why don't repeat your answer 22 to that question? 23 JUDGE GULIN: 24 Which question are you referring to? 25 MR. GUILLOT:

1 The question I just asked. 2 MS. TAUBER: 3 Could you repeat that, please? MR. GUILLOT: 4 5 All right. Let me just ask the question again. 6 7 MR. LANZALOTTA: 8 Okay. EXAMINATION BY MR. GUILLOT: 9 10 Do you agree that complications such 0. 11 as the inability to receive an outage, soil 12 conditions, buildings, pipelines could add time 13 to the construction or the upgrading of transmission facilities? 14 15 And I agreed with that. Α. 16 Q. Okay. 17 It was the next question. Α. That's fine. We can move on. 18 0. 19 Α. Okay. 2.0 0. All right. If new paths are needed, 21 that could mean that additional rights of way 22 and potential condemnation proceedings could be 23 in order; right? 24 Α. If new what was needed? 25 Ο. If new paths were needed.

Page 52

1 Α. New paths? 2 Q. Yes. 3 Correct. Α. And that could impact homes, 4 0. 5 churches, schools, and businesses; right? 6 Α. It could. 7 0. And isn't it correct that in your 8 experience, community members usually react pretty negatively to that process? Right? 9 That's correct. 10 Α. 11 All right. Is this a true Ο. 12 statement? When you're comparing the cost of 13 building generation to transmission, just 14 looking at capital cost doesn't capture the cost of the power that's going to be flowing 15 over transmission lines? 16 17 Α. Yes. Is this a true statement? 18 0. 19 Transmission moves power around, it does not 2.0 generate power? 21 Α. I agree. 22 And you haven't done any analysis 23 regarding the timing of equilibrium in MISO; is 24 that right? 25 I have not. Α.

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                Hypothetical question.
           O.
                                         Αt
 2
     equilibrium --
 3
           MS. TAUBER:
                 I'm going to object. This is not in
 4
 5
            his testimony, MISO equilibrium, and
            you've had ample witnesses --
 6
           MR. GUILLOT:
 8
                 I understand that, Counsel, but I'm
            about to ask him a question that pertains
 9
            to reliability if I may.
10
           MS. TAUBER:
11
12
                 Does it pertain to MISO equilibrium
13
            of which this witness has not testified?
14
           JUDGE GULIN:
15
                Let's hear the question.
16
           MR. GUILLOT:
17
                Okay.
     EXAMINATION BY MR. GUILLOT:
18
                At equilibrium, if there is less
19
2.0
     capacity on the system and, therefore, less
21
     ability to import capacity inside the load
22
     pocket, you agree that dependence on local
23
     generation for reliability would increase?
24
           JUDGE GULIN:
25
                 Do you feel you addressed that in
```

1	your testimony?
2	MR. LANZALOTTA:
3	No.
4	JUDGE GULIN:
5	Not that specific question, but the
6	subject matter?
7	MR. LANZALOTTA:
8	I don't know if I I mentioned
9	MISO only by the fact that they have
10	transmission planning standards.
11	JUDGE GULIN:
12	Okay.
13	MR. LANZALOTTA:
14	As far as the amount of MISO
15	capacity or anything else
16	MR. GUILLOT:
17	Your Honor, this is all about The
18	amount of capacity directly relates to
19	reliability and that's a part of his
20	testimony.
21	JUDGE GULIN:
22	You were asking about MISO
23	equilibrium?
24	MR. GUILLOT:
25	All right. Let me rephrase.

EXAMINATION BY MR. GUILLOT:

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- Q. If there's less capacity on the system and, therefore, less ability to import that capacity inside the load pocket, you agree that dependence on local generation for reliability would increase?
- 7 A. Under the terms of that proviso, 8 yes.
 - Q. In real world operations on the transmission grid, conditions are seldom perfect. Do you agree?
 - A. Yes.
 - Q. Transmission lines are always out, a generator is always out, something's always wrong; isn't that fair?
 - A. The bigger the system, the more things are going to go wrong, but, yes, in general, there's almost always some kind of a problem.
 - Q. Mr. Lanzalotta, you agree that the ability to take an outage on a transmission line in the future for maintenance or construction depends on system operating conditions in the future?
- 25 A. Yes.

1	Q. And don't you agree that factors
2	such as generation availability, transmission
3	line availability, storms, accidents, all these
4	things make it difficult to predict real world
5	conditions in the future?
6	A. Yes.
7	Q. All right. If the company could
8	construct only one upgrade at a time because of
9	outage requirements, you would agree, wouldn't
10	you, that this could add significant time to
11	the project?
12	MS. TAUBER:
13	Just to be clear, Counsel, are you
14	asking him a hypothetical, or are you
15	stating that as a fact, the first part of
16	your question?
17	MR. GUILLOT:
18	The first word of the question was
19	"if."
20	JUDGE GULIN (addressing Mr. Lanzalotta):
21	Do you have the question in mind?
22	MR. GUILLOT:
23	Let me repeat.
24	MR. LANZALOTTA:
25	I'd appreciate it. Thank you.

1 MR. GUILLOT: 2 Sure. 3 EXAMINATION BY MR. GUILLOT: If the company could only construct 4 5 upgrades one at a time because of outage requirements, you agree that this could add 6 7 significant time to the project as a whole? 8 Α. If we assume you can only do one 9 line at a time and if we assume you've got to do five lines total, yes. 10 11 You agree that if ENO couldn't get 12 outages and had to construct new lines on new 13 rights of way, that could add significant time 14 to the project? 15 On new rights of way? Α. 16 Yes, sir. 0. 17 If they had to get new rights of Α. 18 way, yeah, that would probably add. If they 19 build a new line on an existing right of way, 2.0 then perhaps not. 21 All right. You are familiar with 0. 22 the term "VLR"; are you not? 23 Α. Yes. 24 The acronym VLR? Q. 25 Α. Yes.

1 0. All right. It wouldn't surprise you 2 that the Michoud units were frequently called 3 upon as VLR units before they were deactivated; 4 correct? 5 It would not. Α. And you have no basis to disagree 6 7 that if a unit is built at Michoud, it will 8 likely be called upon as a VLR unit as well? 9 Α. I have no reason to doubt that. Ο. In 2018 -- Wait a minute. 10 11 All right. You don't have any basis 12 to dispute that ENO would have 34 percent of a 13 peak load in DSG in 2018; isn't that right, 14 Mr. Lanzalotta? 15 Sounds familiar from my deposition, Α. 16 yes. 17 Okay. Do you have any basis to Q. 18 dispute it? 19 Α. No. 2.0 Ο. And you also have no basis to 21 dispute that the Michoud units comprise 22 28 percent of the capacity in DSG; isn't that 23 fair? 24 I'll take the number subject to 25 check, but, yeah.

1 0. And at the time of your testimony, 2 you didn't analyze whether the transmission 3 upgrades in this case could increase the import capability into the load pocket; correct? 4 5 I didn't analyze whether upgrading the transmission system would increase load 6 7 import capability? It almost sounds self-evident. 8 9 O. Okay. 10 I don't know how you increase transmission capability and not increase import 11 12 capability. 13 Well, you didn't analyze whether the 14 transmission upgrades in this case would increase import capability into the load 15 pocket, did you, Mr. Lanzalotta? 16 17 Well, I don't see how they could Α. help but do that, otherwise, how could they 18 address the NERC violation? 19 2.0 0. I understand that, but my question 21 is whether you conducted an analysis. 22 All right. Let's go to your 23 deposition. 24 JUDGE GULIN: 25 I didn't hear an answer.

1 MR. LANZALOTTA: 2 I didn't specifically analyze it because it seemed self-evident. 3 EXAMINATION BY MR. GUILLOT: 4 5 All right. Well, let's go to your deposition. Page 76, line 17. 6 7 Α. Okay. 8 And then it goes on to the next page. I asked you the question, But it won't 9 allow ENO to import transmission capacity from 10 outside the load pocket to inside the load 11 12 pocket. Do you agree with that? (As read.) 13 Answer, I haven't studied that. (As 14 read.) I'm not saying anything different 15 Α. 16 now. 17 I understand, but let me go on. 0. I don't know that. I don't know 18 19 that frequently by adjusting the capacity of 2.0 the line within the load pocket, you will 21 affect how much can be imported and without 22 actually changing the capacity of the lines 23 that they are trying -- that they are tying to 24 the system outside of the load pocket. 25 Uh-huh (indicating affirmatively).

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1
                And have you done the analysis
 2
     regarding that?
 3
                No, I have not. I mean, that's an
     area, as you would expect, that the tie
 4
 5
     lines --
 6
                Would you expect import capacity
 7
     into the load pocket to be changed
     significantly?
 8
                Well, since I haven't studied it, I
 9
     don't know. (As read.)
10
11
           Α.
                Okay.
12
           0.
                All right.
13
           JUDGE GULIN:
14
                And what's your question?
15
     EXAMINATION BY MR. GUILLOT:
16
           Q. Is that an accurate reading of your
17
     deposition?
18
           Α.
                Yes.
                All right. At the time of your
19
           Ο.
2.0
     testimony, you had not done any independent
     analysis regarding the likelihood of increased
21
22
     energy efficiency to address ENO's reliability
23
     issues; fair?
24
           Α.
                Yes.
25
                And no analysis of any specific
           Ο.
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1 location of increased energy efficiency to address reliability; right? 2 3 Right. Α. No analysis regarding the 4 5 probability of increased energy efficiency being realized? 6 7 Α. That's correct. 8 0. And no analysis regarding the timing of increased energy efficiency? 10 Α. Yes. MS. TAUBER: 11 12 I only object, Your Honor, to note 13 that Mr. Lanzalotta's testimony speaks to 14 transmission and reliability. I'll let the witness continue. I'm just noting 15 16 the scope of his testimony. 17 JUDGE GULIN: Okay. Go ahead. Continue. 18 EXAMINATION BY MR. GUILLOT: 19 2.0 0. With respect to intermittent 21 resources like rooftop solar, the output is 22 sensitive to environmental factors like the 23 amount of sun available; correct? 24 Α. Yes. 25 So if there's no sun, the output 0.

1 could very well be zero? 2 You mean like at night? I mean, 3 during the day, I think the output could be drastically reduced. I don't know that it 4 5 would go to zero unless you had an eclipse. I understand. Well, if it's in the 6 7 evening time and there's cloud cover? 8 Α. Well, if it's in evening time, I already said if it's dark, there's no output. 9 Okay. At the time of your 10 Ο. 11 testimony, you didn't do any independent 12 analysis regarding the future installation rate 13 of distributed resources in New Orleans, did 14 you? I did not. 15 Α. 16 MS. TAUBER: Note the similar -- If counsel has a 17 18 question pertaining to his testimony --MR. GUILLOT: 19 2.0 Counsel, I can point you to the page 21 in his testimony where he discusses all 22 of that. 23 JUDGE GULIN: 24 All right. Continue. 25 EXAMINATION BY MR. GUILLOT:

And increased levels of installed 1 Ο. 2 distribution of resources depend on customer 3 behavior; correct? I'm sorry. Let me repeat 4 that. 5 Please. Α. Ο. Increased levels of installed 6 7 distributed resources depend on customer 8 behavior; isn't that right? 9 Α. Distributed generation? 10 Ο. Yes. 11 Α. Yes. 12 Ο. So if customers don't buy it, they 13 don't get installed? That's installed on the customer 14 side of the meter, right. 15 16 Yep. At the time of your testimony, 0. you had not done an independent analysis 17 regarding the ability of distributed resources 18 19 to affect the reliability issues in New Orleans; correct? 2.0 21 Α. Yes. 22 You would agree that there are 23 benefits to installing quick start generation, 24 one of which is that it will provide support 25 for variable output for intermittent type

1 generation resources; isn't that correct? 2 Α. Yes. 3 All right. At the time of your 0. testimony, you had not conducted any analysis 4 5 regarding whether demand management can address ENO's reliability needs; correct? 6 7 Α. That's correct. 8 0. And no analysis regarding the use of 9 demand management or demand response to meet instantaneous changes in demand on ENO's 10 11 system? 12 Yes. Α. 13 Yes, an analysis or no, an analysis? 0. 14 I did no analysis. Α. All right. No analysis into the 15 0. amount of demand management that will be needed 16 17 to impact reliability? 18 Α. Yes, that's correct. 19 0. And no analysis of any particular 2.0 location of demand management that will be 21 needed to impact reliability in New Orleans? 22 No analysis, period. 23 Mr. Lanzalotta, you agree that Ο. 24 Gustav, Hurricane Gustav, was a situation where

an electrical island was formed between the

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1 area south of Baton Rouge and ending in New 2 Orleans; correct? 3 Α. Yes. And that island was formed because 4 5 all the transmission lines feeding the area were knocked out of service during the storm; 6 correct? 8 Α. Yes. Fourteen out of 14 tie lines? 9 Q. 10 Α. I believe so, yes. 11 And if 80 percent of ENO's customers Ο. 12 were interrupted during Gustav, that would mean 13 that 20 percent of customers were kept in service during Gustav; isn't that fair? 14 15 Α. Yes. And remember in the deposition, we 16 0. quibbled over that number? We won't do that 17 18 here. 19 Α. Thank you. 2.0 Ο. And if there is no transmission, 21 that means that these customers were kept in 22 service by the presence of local generation; 23 right? 24 Α. Yes. 25 Within that 20 percent of customers

1 who were not interrupted, there certainly could have been hospitals, police stations, and other 2 critical load; correct? 3 Could have been. I don't know. 4 Α. 5 On September 3rd, the second day of 0. recovery efforts when only three of the 14 6 lines were back in service, you agree that 7 8 transmission restoration was only beginning at 9 that point; right? 10 Α. Yes. So with three of the 14 lines in 11 Ο. 12 service, there's a pretty good chance that the 13 area was dependent on local generation to serve load; fair? 14 15 I mean, there's a chance. Α. There's a pretty good chance; right? 16 Q. 17 I don't know. Α. 18 All right. Let's go to the 0. deposition. 19 2.0 Α. All right. Let's do. 21 Page 105 in lines 14 through 15 --0. 22 There's a pretty good chance. Α. 23 -- you say there's a pretty good Q. chance; right? Don't you say that? 24 25

Α.

Yes.

1 0. Do you agree that five days after 2 the storm with only six of the 14 tie lines 3 back in service, transmission restoration was still not complete; correct? 4 5 Α. Correct. All right. You agree that it's 6 7 possible for a storm to separate New Orleans 8 from the rest of DSG? 9 Α. Yeah, it's possible. And you agree that if that happened, 10 0. 11 New Orleans would be dependent on local 12 generation; correct? 13 Α. Yes. 14 And you agree that there are benefits to having black start capability 15 within the City of New Orleans; fair? 16 17 Α. There are benefits. 18 All right. At the time of your 0. 19 testimony, you were not familiar with the Army 2.0 Corps of Engineers project described by Mr. Jon 21 Long in supplemental testimony; correct? 22 Α. That's correct. 23 And you weren't aware that the 24 Mississippi River Gulf Outlet, we call it the 25 MRGO, greatly contributed to flooding in New

1 Orleans; correct?

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- Are you asking me if I think the Mississippi River contributed to flooding in New Orleans?
- I'm asking you if you are aware that 0. the Mississippi River Gulf outlet, we call it MRGO, is different than the Mississippi River?
 - Α. Then no.
- And at the time of your testimony, 0. you didn't know the Corps shut down the MRGO if you weren't even aware that it existed; right?
 - That's correct. Α.
- All right. At the time of your testimony, you were not aware that the Corps put in place the world's largest surge barrier, the IHNC Lake Borgne surge barrier; correct?
 - Α. That's correct.
- You weren't specifically aware of 0. the improvements to the flood walls in New Orleans East, were you?
 - Α. No.
- And after considering -- In considering the improvements and the fact that the unit would be elevated to a higher level than the old Michoud units were at the time of

Katrina, you at least agree that it was not as risky as it was before Katrina at the Michoud location with respect to flooding; correct?

- A. Under that proviso, yes.
- Q. And you've done no analysis regarding the risk level of flooding in New Orleans East; correct?
 - A. That's correct.

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- Q. Now, Mr. Lanzalotta, the whole City of New Orleans is subject to flooding. Are you saying that we should give up on building infrastructure in New Orleans because of Hurricane Katrina?
- A. No, I'm not. It's just -- You say "infrastructure." We're talking specifically about building generating units versus upgrading transmission versus, you know, maybe some other options. You can't give up building infrastructure in New Orleans if we want to have electric power. Whether it's a particularly good place to locate generation could be a different question.
- Q. All right. So those businesses in New Orleans and New Orleans East that returned after Katrina, are you saying they made a

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     mistake because they could flood?
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                No.
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                I'm glad. I agree with that. They
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     didn't give up on New Orleans East and
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     Entergy's not going to give up on New Orleans
     East either.
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           MS. TAUBER:
 8
                Is that a question?
           MR. WIYGUL:
 9
                Or an editorial statement?
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           MR. GUILLOT:
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12
                No more questions.
13
           JUDGE GULIN:
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                Okay. It's down to the advisors.
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           MR. REED:
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                 Your Honor, I'll be doing
17
            cross-examination. Can we take a couple
            of minutes to look at where we might have
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19
            overlapped in our direct?
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           JUDGE GULIN:
21
                Sure.
22
                  (Whereupon a pause occurred in the
23
            proceedings.)
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     EXAMINATION BY MR. REED:
25
                Good morning, Mr. Lanzalotta.
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1 name is Presley Reed, and I'm appearing on behalf of the City of New Orleans Council 2 3 advisors. Good morning, Mr. Reed. 4 Α. 5 You have a copy of your testimony 0. and the transcript of your deposition with you? 6 7 Α. Yes. 8 Would you agree with me that the limited -- that because of the limited 9 transmission options associated with the DSG 10 11 load pocket, Entergy New Orleans has 12 historically relied on local generation to 13 serve its load? 14 I agree that they relied on having generation at Michoud to help serve their load, 15 16 yes. 17 And that would be local generation? 0. 18 That's local, yes. Α. 19 Ο. And I think in your earlier discussions with Mr. Guillot, you agreed that 2.0 the deactivation of the Michoud units have 21 22 resulted in substantial risk for cascading 23 outages for the city; is that correct?

And that risk of cascading outages

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Yes.

1 exists today; am I correct? 2 Α. I agree. 3 Would you agree with me that a major 0. issue in this proceeding is the best way for 4 5 ENO to eliminate its transmission reliability risk? 6 I'm not sure I --Α. 8 0. You're not sure what? 9 Transmission reliability risk. Α. 10 Well, let me rephrase it a different Q. 11 way. 12 Would you agree with me that one of 13 the major issues in this proceeding is the best way for Entergy New Orleans to alleviate the 14 risk of cascading outages that exists today? 15 16 Α. I agree. 17 Thank you. O. And although I'm oversimplifying the 18 options, the Council in this case is being 19 asked to decide between building new, local 2.0 generation or building a transmission-only 21 22 option to address that risk; is that correct? 23 My testimony focuses on the fact that there is a transmission alternative to 24

address these NERC violations and that

transmission has certain benefits vis-a-vis building more local generation. And I'm not sure if that answers your question or not. And if it doesn't, I apologize.

- Q. Well, let me give you a follow up. In light of what you just provided me in terms of your answer, the Council either decides that Entergy New Orleans builds new generation to address that risk or they decide to go with a transmission-only option if there's no generation built; isn't that correct?
- A. I guess they could move forward with a combination of the two. The transmission option really has only been studied to a very general degree. If it were studied in a little more detail, it might turn out that some of the elements of the transmission upgrade made economical sense, but not all of them.
- Q. Is there anything in your testimony to support that it does make economic sense?
- A. No, because the option hasn't been studied sufficiently.
- Q. Have you done any analysis to look at whether or not it makes economic sense?
 - A. It really went beyond my client's

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economic capabilities to fund those studies.

We're depending on the company to do those
kinds of studies, make those decisions.

- Q. Assuming that the Council were to agree with your position and reject Entergy's request to build new generation, the risk of cascading outages will continue indefinitely; isn't that correct?
- A. I'm sorry. Could I have that question repeated?
- Q. Assuming that the Council were to agree with your position in this case and reject Entergy's request to build new generation, the risk of cascading outages will continue indefinitely?
- A. First of all, my recommendation in this case is that the company study the transmission alternative more completely before, you know, a decision is made, you know, thumbs up or thumbs down on transmission or generation. Now, system's at risk as things sit today. Until something is done, you know, batteries or generation or transmission, that risk will continue, yes.
 - Q. So until something addresses this,

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if this generation is not built, the risk that
the city currently faces shall continue?

A. Well, if the generation is built or

some other remedy is implemented, yes.

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Q. I think that's the premise or the preface of my question.

Just to save time, Mr. Lanzalotta, during your conversation with Mr. Guillot, I think one of your answers to one of his questions was, I quote, "No analysis, period"; isn't that correct?

- A. I think I remember that, yes.
- Q. Does that simply mean that you did absolutely no analysis in any form or fashion related to your testimony in this case?
- A. No. I did no technical studies.

 Analysis, I read the company's studies. I read all the testimonies. Their studies seemed reasonable and so I accepted them. I did not do my own.
- Q. So in that regard, you did no studies regarding the availability of rights of way to build new transmission; is that correct?
 - A. That's correct.
 - O. And you did no studies to look at

the viability of undergrounding in the New Orleans urban environment; is that correct?

- A. Well, yes, conditioned on the fact that you could put transmission lines under water. You can put them underground. When you're going below the surface, you know, there's obstructions to deal with, but as far as conditions, soil conditions and the like, I'm not aware that those present an absolute barrier.
- Q. Hypothetically, is it easier to build something underground in a less densely populated area or a more densely populated area?
 - A. Less densely populated.
- Q. So recognizing that New Orleans is an urban environment, would you agree with me that there are certain challenges to putting anything underground?
 - A. I agree with that.
- Q. All right. And that any underground transmission must share space with other existing underground infrastructure; is that correct?
- 25 A. Yes.

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1 We're talking infrastructure like O. 2 other electric distributions systems; right? 3 Α. Yes. 4 0. Water? 5 Water, telephone. Α. Sewer? 6 0. 7 Sewer. Α. 8 0. Right. And you have not evaluated the availability of the space in this urban 9 environment as to the feasibility of 10 11 underground new transmission system? Given today's technology, when you 12 13 go underground, if it's so crowded immediately 14 under the surface that an open trench and conduit is not a feasible approach, you can use 15 horizontal direct drilling. You can go 16 underneath almost any obstruction. 17 18 Ο. But you haven't analyzed that, have 19 you? 2.0 Α. No, I have not. 21 Thank you. 0. 22 Have you done any analysis regarding 23 what transmission lines would need to be 24 upgraded to address the reliability issue? I reviewed the results of the 25 Α. No.

1 company's analysis. I didn't do my own. 2 Have you analyzed the 3 constructability of potential transmission upgrades to address the reliability issue? 4 5 No, I haven't. I don't know that Α. anyone has so far in this case. 6 7 Now, based on your recommendation 0. 8 that transmission upgrades will provide another 9 alternative to address the reliability risk, that is based on a premise that Entergy New 10 11 Orleans can buy power from the MISO market or 12 some other area other than generation that is 13 local; is that correct? Yeah, I think I agree with that. 14 Α. Is it your assumption that that 15 0. power is going to come from MISO North? 16 17

- A. My testimony didn't really get into where alternative sources of the power would come from. It's my understanding there are other experts that were addressing that.
- Q. Now, you're aware of the Ameren interties between MISO North and MISO South?
- A. I've heard of it. I'm not intimately familiar with details.
 - Q. Subject to check, would you agree

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with me that only a limited amount of power could flow through that intertie?

- A. No. I agree with that.
- Q. And would you agree with me that that limited amount of power is limited both physically and contractually?
 - A. I have no reason to doubt that.
- Q. I think in speaking with Mr. Guillot, you also noted that building generation close to the load enhances the utility's ability to address reactive power needs; is that correct?
 - A. Yes.

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- Q. Does solar PV provide reactive power?
- A. Photovoltaics? It's going to depend on the inverters that they're feeding power into. They feed power into an inverter and then it feeds power into the alternating current system. State of capabilities of inverters is rapidly increasing due to the increased interest in installing renewable resources. So depending on the types of inverters they have, they may or may not supply reactive power.

1 MR. REED: 2 Those are all of my questions, Your 3 Honor. JUDGE GULIN: 4 5 Thank you. We anticipate some redirect. Let's 6 7 take a ten-minute break and then we'll come back for redirect. 8 (Whereupon a recess was taken.) 9 JUDGE GULIN: 10 11 Ms. Tauber, whenever you're ready. 12 MS. TAUBER: 13 Thank you, Your Honor. EXAMINATION BY MS. TAUBER: 14 15 Q. You were asked a series of questions from counsel for Entergy about transmission 16 17 upgrades. Do you generally recall that 18 subject? I think so. 19 Α. 2.0 Ο. And I believe you testified that the 21 option hasn't been sufficiently studied, and 22 I'd just like to ask you to explain what you 23 mean by that. 24 Well, I mean the company was asked 25 the extent to which the transmission option was

feasible or asked details about it and I 1 2 believe they said in discovery that it hadn't 3 really been reviewed in depth. In your view, what would a more 4 5 thorough review look like? Α. Involve a physical inspection, go 6 7 and look at the conditions that are there. 8 could include a subsurface inspection, drilling of soundings and the like like that, depending on what you're going to be doing. You look at 10 11 the operating history. You see if there are --12 see what kind of outages the line has had. 13 lines in and around New Orleans, I have a 14 feeling they get a lot of repairs and the like every time there's a really big storm and 15 they're damaged. So you try to review the 16 history of repairs and all on the line as well. 17 Things along that line. 18 19 MS. TAUBER: 2.0 Thank you. 21 No further questions, Your Honor. 22 JUDGE GULIN: 23 Any recross? 24 MR. GUILLOT: 25 No, Your Honor.

1	MR. REED:
2	No, Your Honor.
3	JUDGE GULIN:
4	Thank you, sir. You're welcome to
5	step down. Thank you for your testimony.
6	MR. LANZALOTTA:
7	Thank you, Your Honor.
8	(Whereupon a pause occurred in the
9	proceedings.)
10	JUDGE GULIN:
11	Let's go to the advisors' list of
12	witnesses.
13	Mr. Vumbaco, please face the court
14	reporter.
15	JOSEPH A. VUMBACO,
16	after having been duly sworn by the
17	above-mentioned Certified Court Reporter, was
18	examined and testified as follows:
19	MR. REED:
20	Mr. Vumbaco, before we tender you
21	for cross-examination, any corrections
22	you need to make to your testimony?
23	MR. VUMBACO:
24	Yes, Mr. Reed, I do. On
25	Exhibit JAV-2, first page, third

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            paragraph, last line, after the word
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            "Orleans," "Inc. and Entergy Louisiana"
            should be deleted. And that would be the
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            only change to my testimony, Mr. Reed.
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           JUDGE GULIN:
                Any objections?
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 7
                (No response.)
 8
                So ordered.
           MR. REED:
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                 I tender the witness for
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            cross-examination, Your Honor.
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           JUDGE GULIN:
13
                Thank you.
                Sierra Club.
14
     EXAMINATION BY MR. BROWN:
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16
           Q. Good morning.
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           A. Good morning.
           O. Good morning, Mr. Vumbaco.
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19
           Α.
                Good morning again.
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           0.
                Thank you for traveling to be here
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     with us today.
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                Such a nice time of the year to
23
     travel, yes.
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               Well, hopefully my questions will be
25
     short.
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1 So, again, I'm Michael Brown here as an attorney representing the Sierra Club. 2 3 I'd like you to turn to page 25 of your testimony, lines 9 through 10. And you 4 5 state in your testimony there starting in the middle of that line, As Mr. Movish notes, there 6 are significant risks to New Orleans involving 8 constructability and timing for the transmission alternative. (As read.) 9 10 Is that an accurate reading of your 11 testimony, sir? 12 That's correct. Α. 13 And ENO has not quantified those 14 constructability risks that you reference there by assigning them a dollar value; is that 15 16 correct? 17 To my knowledge, they have not, but Α. I believe in the testimony, rebuttal testimony 18 19 of Mr. Long, he has guite an elaboration of what those are, but I haven't seen a 2.0 21 quantification in terms of dollars, no. 22 And Mr. Movish has not quantified 23 those risks in a dollar value? 24 I think you would better address 25 that question to Mr. Movish, sir.

1 0. Okay. But you reviewed his 2 testimony in preparing yours; is that correct? 3 I did review his testimony, but what he did or didn't do in preparation for his 4 5 testimony, you should ask him, sir. Okay. And we will. 6 O. 7 Α. Good. 8 0. And you have not quantified those risks? 9 10 Α. I have not. 11 As to the timing issue that you Ο. 12 mentioned in that phrase, has Entergy New 13 Orleans given a firm date by which the company 14 believes it could complete the transmission upgrades if the Council denied the application 15 16 that is before it in this docket? 17 To my knowledge, they have not. Α. 18 In fact, I'd just like to turn you 0. 19 to page 7, lines 1 through 8 of your testimony. 2.0 And if you could just review those lines to 21 yourself. 22 (Witness complies.) I have. 23 And is it fair to say in those lines 24 in your testimony, you outline the information

that Entergy New Orleans would need to provide,

1 but has not, for the Council to make a decision to choose to do the transmission upgrades in 2 lieu of building gas plants? 3 I don't believe I, in that section, 4 5 sir, said they have not. But I believe this is a conclusion that I rendered in my testimony 6 that's -- basically is saying if the Council so 8 chooses this option, these are the things that I think personally need to be nailed down. Sure. And that's fair. 10 Ο. 11 Do you believe that Entergy New 12 Orleans has provided you with that information 13 to date? 14 No, sir. Α. Do you know -- To your knowledge has 15 Ο. Entergy New Orleans provided that information 16 17 to the City Council to date? 18 Α. I really can't speak to what they 19 may or may not have provided to the City Council outside of the docket or any other 2.0

- Q. Would you agree that the City
 Council has the power to order Entergy New
 Orleans to provide this information?
 - A. Absolutely.

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form.

1 Mr. Vumbaco, your work for the City 0. 2 Council dates back to at least 1990, I take it? 3 Yes, sir, it does. And would it be a fair statement 4 5 that at least over the last five years, you've been involved in almost all of the work that 6 the City Council has done, at least the Council Utilities Committee has done in relation to 8 Entergy New Orleans? 9 I would say my firm has been in 10 terms as the consulting engineer for the City 11 12 Council on regulatory matters, but me 13 personally, comme si, comme sa. I don't -- you 14 know, not everything. I have other people that are smarter than me on a lot of other stuff. 15 But you or your staff have been 16 Q. involved? 17 18 Yes, sir. Yes, sir. Α. 19 Ο. Prior to the start of this docket, 2.0 which was, just for reference, June 2016, prior to that June 2016 date, did Entergy New Orleans 21 22 ever reveal to you the possibility that New 23 Orleans could suffer a P-6 contingency in 2019? 24 Α. No, I do not believe so.

To your knowledge, prior to this

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Ο.

1 docket, did Entergy New Orleans ever reveal that fact to the City Council? 2 Just for clarification, you mean --3 prior to the docket, meaning June of '16? 4 5 Yes, sir. 0. Again, I can't speak for the City 6 Α. 7 Council, but to my knowledge, no. 8 0. When did you first become aware that Entergy New Orleans faced the potential for P-6 9 contingencies as a result of the closure of 10 Michoud Units 2 and 3? 11 12 I'm sorry. I'm not sure I'm clear Α. 13 what the question is. Sure. So, actually, I'll rephrase 14 Ο. 15 it. 16 So we were just talking about the potential for a P-6 contingency to occur in the 17 18 City of New Orleans in 2019. When was it that 19 you first became aware of that potential? In terms of the actual term "P-6" 2.0 21 contingency," I believe that I first became aware when Bill Movish, who is our transmission 22 23 expert, reviewed some initial studies provided 24 by Entergy. I'm just not sure when that

happened, but it definitely was, I would say,

within the year.

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- Q. And this may be redundant, but based on your answer before, so you can refer back to that, but is it your testimony that the way you became aware of it was through Mr. Movish's studies of the issue?
- A. No. I think that may be a mischaracterization, so let me try to clear it up. Okay?
 - O. Sure.
- A. I became aware of it when Mr. Movish received studies from the company that showed him and in his transmission expertise an alarming issue relating to the P-6 contingency. He is the individual in our firm who is an expert in transmission and has executed the confidentiality critical energy infrastructure agreement under federal law. I have not. So we rely on Mr. Movish as to what he can tell us.
 - Q. Thank you.
- Now, Mr. Vumbaco, would you agree
 that -- at least that Entergy has, according to
 its latest load forecast, projected a capacity
 deficit of 99 megawatts in 2026?

1 Α. That's not the subject of my 2 testimony, sir, so I can't affirm or answer 3 that question with direct knowledge. I would refer you to Mr. Rogers' testimony, who I 4 5 believe handled that issue in our firm. Sure. Are you aware that if Entergy 6 7 New Orleans were to build either gas-fired 8 option, it would have a capacity surplus at least in some years in the foreseeable future? 9 As I recall, that is the case. I 10 Α. 11 just don't remember the specific -- I know 12 definitely with the CT, they would, yes, 13 absolutely. With the RICE units, I believe, 14 particularly from reading Mr. Brubaker's testimony as I remember that -- you know, and 15 Mr. Rogers, that the capacity that they're 16 planning to build is in excess of an immediate 17 capacity need. That's different, of course, 18 19 than looking at long term. So my statements 2.0 are based on immediate today capacity need. 21 And do you believe that if Entergy 22 New Orleans were to have an energy surplus, 23 would that reduce the economic incentive to

I guess I need you to clarify a

continue to invest in energy efficiency?

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Α.

couple of things, Counsel.

0. Sure.

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- Whose economic incentive? Α.
- The economic incentive for Sure. the ratepayers of the city whether it would be economical to continue to invest in energy efficiency when there's a capacity -- a surplus of available capacity?
- Α. Perhaps marginally, but given the Council's implication for years now of an integrated resource planning paradigm, I would believe that it would be evaluated as part of that, just like any other resources would, and it's -- you know, it would be what I would call kind of a grandfathered resource. It would be engaging all the incremental resources against each other if the IRP is properly done and if it is in complete adherence to the City Council's rules that were recently adopted.
- Q. And last question, if Entergy New Orleans were long in its capacity position, would that reduce the incentive to encourage Entergy New Orleans to build additional incremental solar or renewable energy resources?
- 25

1 Again, clarification. Α. 2 Sure. 0. 3 "Additional" meaning what? Α. So it would be incremental in that I 4 5 believe it's -- it's the position of the City Council that Entergy New Orleans should build a 6 hundred megawatts of new renewable energy and 8 that that process is now playing out. 9 Incremental to those hundred megawatts of renewable resources is what I'm referring to. 10 11 Α. Okay. So let me just see if I 12 understand you so we get the record clear. 13 Given today and given the fact that 14 Entergy New Orleans has committed to a hundred megawatts of renewable resources absent a 15 direct order of the City Council, to my 16 17 knowledge, you are inquiring is if there is 18 excess capacity in that scenario, would it 19 diminish the need for other capacity? Is that 2.0 basically what you're asking? 21 Yes, sir. Ο. 22 The answer would be yes. Α. 23 Thank you. 0. 24 MR. REED: 25 I object, Your Honor.

1	Wasn't your original question the
2	economic incentive of Entergy to input in
3	incremental capacity, solar capacity?
4	MR. BROWN:
5	I think that was more my question on
6	demand-side management resources. I
7	think Mr. Vumbaco answered exactly my
8	question on solar resources.
9	MR. REED:
10	Okay.
11	JUDGE GULIN:
12	Okay. Thank you, Mr. Brown.
13	MR. BROWN:
14	Thank you.
15	MR. VUMBACO:
16	Thank you, sir.
17	JUDGE GULIN:
18	Let's go to Alliance.
19	MS. OSUALA:
20	Yes, Your Honor.
21	EXAMINATION BY MS. OSUALA:
22	Q. Good morning, Mr. Vumbaco.
23	A. Where are you? Oh, there you are.
24	Okay.
25	Good morning.

1 Q. Good morning. 2 I'm looking around. I don't see Α. 3 anybody. I would like you to turn to your 4 5 direct testimony, page 9, please. Α. Yes, I'm there. 6 7 And here starting on line 10, you 0. 8 start talking generally about the public interest standard. Do you see that there? 9 That's what the Section 4 is 10 Α. labeled, yes, ma'am. 11 12 O. And in this section, you talk about 13 the -- you're talking about a legal public interest standard; correct? 14 Regulatory is the way I would say 15 Α. it. I'm not a lawyer. Okay? 16 17 Okay. Q. But basically regulatory principles 18 19 that are utilized in regulation of electric and 2.0 gas utilities. That's what I'm speaking 21 towards. 22 And the administration of law that 23 would regulate --24 No. I'm not speaking to the 25 administration of law. That would be a legal

1 issue. I'm talking about regulatory principles 2 that are generally established by a regulatory -- by the implementation of 3 regulatory policies throughout the country. 4 5 Can you turn to page 11, lines 1 through 12? 6 7 Α. I'm sorry. Lines which? 8 0. Lines 1 through 12. And I don't want to assume that you -- I don't know how 9 long ago since you've read this portion of your 10 11 testimony, but I just want to speak generally 12 to the factors that you believe would be 13 included in a public interest determination. 14 Α. Sure. Here you say -- Oh, let's start from 15 line 6. You say that While Mr. Rogers presents 16 17 his evaluation of relative economic attractiveness of seven modeled cases, both 18 19 advisor witnesses, Movish and Rogers, discuss 2.0 other important factors such as operational 21 MISO capacity market and reliability risk. (As 22 read.) 23 Can you see that there? 24 Yes, I can. Α. 25 Is that list of factors meant to be Ο.

1 an exhaustive list of what you believe the Council should determine in terms of this 2 public interest determination of NOPS? 3 That statement is to emphasize 4 No. 5 that it's not just an economic determination --Right. I'm sorry. 6 0. 7 Can I finish? Α. 8 0. Sure. Go ahead. Okay -- in terms of qualifying what 9 Α. was said before that. 10 11 Right. Okay. And would it be --0. 12 because you have factors, including economic, 13 including operational MISO capacity market, and reliability risk. I don't see any other 14 factors there that you note. 15 16 Is there a question? Α. Right. I'm just saying are there 17 0. other factors that you note here other than 18 19 those four factors that I said to you? MR. REED: 2.0 21 Objection. I think ambiguous. 22 Could you restate the question, 23 please? 24 JUDGE GULIN: 25 I thought it was clear enough. You

1 can answer the question. If you need it 2 restated, certainly I'll ask counsel to 3 do that. MR. VUMBACO: 4 5 I think the answer would be the same, that these are examples of other 6 things that would be considered as part 8 of the public interest consideration by the -- should be considered as public 9 interest consideration by the Council, 10 11 not strictly an economic case analysis. 12 EXAMINATION BY MS. OSUALA: 13 Do you think that the Council should 14 include environmental concerns in its public interest determination of whether or not to 15 16 approve NOPS? 17 I think that --Α. 18 I'm sorry. I'm sorry. To qualify 0. 19 my question, by "NOPS," I mean either the RICE 2.0 or the CT. 21 Now I don't understand. Could you 22 restate your question, Miss? 23 Do you believe that in its public 24 interest -- in its determination to figure out 25 whether NOPS, the Rice units or the CT unit,

1 are in the public interest, that it should determine that it should include environmental 2 3 concerns? As I state in my testimony, it's a 4 Α. 5 very broad standard and those would be issues that I believe would be considered as well as 6 other issues I may not have mentioned in my 8 testimony. MS. OSUALA: 9 10 Your Honor, may I approach? JUDGE GULIN: 11 12 Please. 13 This will be marked as AAE/350-5. MS. OSUALA: 14 15 It's already been marked as 16 AAE/350-5. 17 JUDGE GULIN: I apologize. No need to remark it. 18 EXAMINATION BY MS. OSUALA: 19 2.0 Mr. Vumbaco, do you recognize that 0. 21 document that I just handed to you? 22 It appears to be a resolution of the 23 City Council, and since I see that it's 24 certified by the clerk, I assume it's an 25 accurate copy of Resolution R-17-100.

1 Ο. And this would be the resolution 2 order considering the 2015 final integrated resource plan of Entergy New Orleans; correct? 3 I'm just reading from the front cover page. 4 5 In re: Resolution regarding Yeah. proposed rulemaking to establish integrated 6 7 resource planning components and reporting 8 requirements for Entergy New Orleans, Inc., Docket No. UD-80 -- excuse me -- Docket No. UD-08-02, resolution and order considering 10 11 the final 2015 final integrated resource plan 12 of Entergy New Orleans, Inc. (As read.) 13 That's the full title, so, yes. 14 And can you turn to page 94 of that Ο. resolution? 15 I'm there. 16 Α. And under, "Be it resolved," 17 0. 18 paragraph No. 2. 19 Α. Yes. 2.0 0. It states, All issues related to 21 ENO's NOPS 2 proposal should be fully vetted in 22 Council Docket UD-16-02, including, but not 23 limited to, the need for a CT, size, timing, 24 environmental concerns, social justice, cost of 25 transmission, and reliability considerations.

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1
     (As read.)
 2
                Do you see that there?
 3
           Α.
                I do.
                In your opinion, should the Council
 4
 5
     in determining whether NOPS -- and I'm talking
     both -- either the CT or the RICE engine -- is
 6
     in the public interest of the New Orleans
 8
     citizens, do you believe that a public interest
     determination would include these factors that
 9
     we read out here?
10
                Maybe not all of them, but certainly
11
12
     some of them.
13
           MS. OSUALA:
14
                Thank you, Mr. Vumbaco.
                                          That's it.
15
           JUDGE GULIN:
16
                Thank you, Ms. Osuala.
17
                 Okay. Center for Environmental
            Justice, Ms. Harden.
18
           MS. HARDEN:
19
2.0
                 Yes, Your Honor. If I could have
21
            just one minute.
22
           JUDGE GULIN:
23
                Sure.
24
     EXAMINATION BY MS. HARDEN:
25
           O. Good morning, Mr. Vumbaco.
```

1 Α. Good morning, Ms. Harden. 2 I didn't know if you still 0. 3 remembered me. How could I forget you? 4 Α. 5 I don't know. Q. I've seen you at the Council 6 Α. 7 meeting. 8 0. I'm so forgettable. I don't think so. 9 Α. Oh. But I'm here representing the Deep 10 0. 11 South Center for Environmental Justice today, 12 and I have some questions for you. 13 So is it correct that all of the 14 advisors to the City Council collectively recommend that the City Council approve the 15 proposed Entergy RICE engines? 16 17 Α. I believe that's what I stated in my 18 testimony, but just to make it clear, I believe 19 that's the firms that we're speaking to, not 2.0 individual people. 21 So you would characterize it as the 22 firm's --So, in other words, our consulting 23 24 firm, yes, Dentons, yes, and Wilkerson and 25 Henry, yes -- excuse me -- Wilkerson and

1 Associates. 2 Thank you. 0. 3 Are you comfortable with my referring to those firms as the advisors? 4 5 I think there's one more you have to include if you do that and that would be Bruno 6 and Tervalon, the CPA firm. 8 Q. Okay. And then I think you have captured 9 the advisors collectively. 10 11 Well, in your testimony, you say Ο. 12 that this is coming from the advisors 13 collectively? 14 Α. Correct. So when I say "the advisors," I'm 15 referring to those whom you say are all 16 17 recommending the RICE gas engines. 18 Α. I understand. I was just giving you 19 clarity when you asked me if those three firms constituted the advisors and I added one other 2.0 21 firm. 22 Okay. So with the addition of that 23 additional firm, that constitutes the universe

of advisors recommending to the City Council

approval of the proposed Entergy RICE gas

24

1 units; is that correct? 2 Α. Correct. 3 0. Thank you. Now, is this collective 4 5 recommendation by the advisors based at least in part on analysis prepared by advisors 6 7 regarding any of the following? Ready? 8 Groundwater withdrawal at the Michoud site? Α. I can't speak to that. It's not in 9 my testimony. 10 11 You say that this is based on a 12 collective recommendation. Are you aware if 13 any of the advisors provided or prepared any 14 analysis on groundwater withdrawal at the Michoud site? 15 16 Not to my knowledge. In terms of Α. independent analysis, no. 17 What about subsidence at the Michoud 18 Ο. 19 site and surrounding areas? Was there any 2.0 analysis prepared by any of the advisors? 21 Not to my knowledge, no. Α. 22 Okay. And what about air quality 23 effects of the proposed Entergy gas plant 24 operations? Was there any analysis prepared on

that issue by any of the advisors?

1 Α. I believe that several of the 2 advisors read the permit apps as well as the approvals by DEO on that, and that's how -- we 3 figured it was under the law, it was good. 4 5 The advisors' witnesses, have they discussed that air permit application review in 6 their testimonies? 8 Α. No. To my knowledge, no. Why do you think that is, if they 9 O. reviewed it, but they did not discuss it in 10 their testimonies? 11 12 Whoever "they" is is who you Α. 13 should --14 Well, the "they" you said did it in the advisors group is who I'm talking about. 15 16 I understand that. I'm just telling Α. you, you should address your questions to 17 "they" then because I didn't do it. 18 19 Ο. Are you saying for a fact that they 2.0 did or you're not sure if they did review air 21 permit applications filed by Entergy for the 22 gas plant operations? 23 I am telling you, Ms. Harden, in the 24 best of my ability that I don't have in front

of me the air permits. I personally have not

1 reviewed the air permits. To my knowledge, I believe some other members of the advisor team 2 3 have done so. Would you know who those team 4 5 members are? Α. I believe maybe a legal 6 7 representative from Dentons, perhaps Joe Rogers 8 of our firm, who is a very -- is expert in generation technologies to name two. Q. 10 Thank you. Does the collective recommendation 11 12 by the advisors take into account the FEMA 13 quidelines on critical facilities and higher 14 standards? 15 Α. No. I don't know that answer. 16 0. Okay. I can't speak for all of the other 17 Α. firms in terms of what they did and didn't 18 19 review. I can tell you I have not reviewed it. 2.0 0. You have not. 21 Are you aware that Entergy has 22 selected a high risk flood area for both gas 23 plant options? 24 Α. Last time I reviewed the FEMA flood 25 maps, ma'am, was back during Katrina, so I

1 can't really answer that question. MS. HARDEN: 2 Your Honor, may I approach? 3 JUDGE GULIN: 4 5 Please. MS. HARDEN: 6 Mr. Vumbaco, what I'm handing to you 8 for purposes of cross are the FEMA maps, along with two other aerial maps that I 9 10 wanted to talk to you about. 11 Your Honor. 12 MR. REED: 13 Objection, Your Honor. Counsel has 14 not vet established a foundation that -the authenticity of this document. 15 16 JUDGE GULIN: 17 Well, let's hear the question. EXAMINATION BY MS. HARDEN: 18 19 Mr. Vumbaco, it is your testimony 2.0 that you've reviewed the applications by 21 Entergy New Orleans in this case; is that 22 correct? 23 Α. Yes. And within those applications, there 24 is direct testimony by Mr. Jonathan Long; is 25

1 that correct? 2 Α. Correct. 3 And in his testimony, does he include aerial maps showing the locations of 4 5 the CT gas facility and the RICE gas engines? I remember some maps, but I don't 6 7 remember specifics. I read his testimony months ago. 8 MS. HARDEN: 9 Well, Your Honor, if I can refresh 10 11 Mr. Vumbaco's memory by showing him the 12 aerial map photos from --13 JUDGE GULIN: 14 Sure. MS. HARDEN: 15 16 Thank you. Okay. 17 (Whereupon a pause occurred in the 18 proceedings.) 19 EXAMINATION BY MS. HARDEN: 2.0 0. What I'm giving to you now, we're 21 rustling up the second one, but this is 22 Jonathan Long's direct testimony that was part of the June 20th, 2016, Entergy gas plant 23 24 application, and I've tabbed the sheet that 25 includes the aerial map photograph for the CT

1 location. And I think that's marked as Exhibit JEL -- What does it say at the top? 2 3 Exhibit JEL-1. Α. 4 0. Thank you. 5 MS. HARDEN: I'm also -- I'm passing to the 6 witness the excerpt or the -- Jonathan E. 8 Long's direct testimony to the supplemental and amending application by 9 Entergy. The text introducing the aerial 10 11 map begins on page 8 and the aerial map 12 is on page 9 as Figure 2. 13 EXAMINATION BY MS. HARDEN: 14 Would you mind taking a look at those sets of aerial maps, Mr. Vumbaco? 15 What you handed me was a picture of 16 Α. a nice set of reciprocating engines. 17 18 Mr. Vumbaco, I'm sorry. I said the 0. 19 introduction of the aerial map begins on 2.0 page 8 --21 Oh. Α. 22 It's the text. and the aerial map 23 itself is on page 9 of his testimony as Figure 24 2. 25 Yes. I see it. Α.

1	Q. With regards to those two aerial map
2	photos, would you say they are similar to the
3	photos shown at the top of the DSCEJ's exhibit?
4	JUDGE GULIN:
5	Well, there is no DSCEJ exhibit.
6	MS. HARDEN:
7	I'm sorry. Would you, Your Honor,
8	allow it to be marked for purposes of
9	cross?
10	JUDGE GULIN:
11	Sure. It's marked at this point,
12	not admitted for any purpose. Do you
13	want to offer it to be admitted, or you
14	want me to wait on what your offer is
15	going to be?
16	MS. HARDEN:
17	I'd like Mr. Vumbaco to review it
18	for purposes of cross.
19	JUDGE GULIN:
20	Okay. So we'll admit it for
21	purposes of cross.
22	MR. REED:
23	And, Your Honor, the entire document
24	still has not been authenticated.
25	JUDGE GULIN:

1	It's not being admitted into
2	evidence.
3	MR. REED:
4	Right.
5	JUDGE GULIN:
6	At this point, it's just being
7	reviewed and
8	MR. REED:
9	Right.
10	JUDGE GULIN:
11	basically being referred to for
12	purposes of cross. I may not allow any
13	questions on it. Let's just see what
14	happens.
15	EXAMINATION BY MS. HARDEN:
16	Q. Mr. Vumbaco, would you agree that
17	the photographs shown at the the two
18	photographs shown at the top of the DSCEJ
19	exhibit are similar to the photos shown in
20	Mr. Jonathan Long's testimonies?
21	A. They're different scale.
22	Q. They're different scale, but other
23	than that difference, Mr. Vumbaco
24	A. Would you let me answer the
25	question, Counsel?

Q. Please.
A. Thank you.

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- Q. I apologize for interrupting you.
- A. I appreciate that.
- Q. Uh-huh (indicating affirmatively).
- A. They look to be of similar nature, but are different scale and the details are definitely not as clear on some as opposed to the others. And not being a map expert, I'm not going to attest to whether they're exactly the same.
- Q. Yeah. That wasn't my question. And I'm certainly not drawing on any opinion from you as a map expert. I just wanted to know if you, in terms of looking at these documents, see the aerial map images as being similar?
- A. With a loose definition of similar, yeah.
- Q. Great. And with regards to the map at the bottom, which is obtained from the Federal Emergency Management Agency's website, it's a governmental document showing the Michoud site. And specifically focusing in on flood hazard areas at the Michoud site, can you identify what it says in the area where the CT

1 location and the RICE gas engine locations are going to be positioned? 2 3 MR. REED: Objection, Your Honor. There's no 4 5 way that this witness would know that this particular part of Exhibit 8 is, 6 indeed, what Ms. Harden is purporting 8 that it is. MS. HARDEN: 9 My question is not for him to 10 11 authenticate it. My question is if he 12 can identify what is read in those same 13 locations on that FEMA map for flood 14 hazard areas. MR. REED: 15 16 I'm sorry. Repeat that, please, ma'am. 17 MS. HARDEN: 18 19 If he can identify what is identified on the FEMA flood hazard area 2.0 21 map in the same areas chosen for the RICE 22 gas facility and the CT gas facility. 23 MR. REED: 24 How do we know it's a FEMA map, 25 Counsel?

1	MS. HARDEN:
2	You can authenticate it later. We
3	can have a standing objection on that
4	grounds and we can authenticate it later.
5	JUDGE GULIN:
6	I'm going to have to ask the witness
7	if the witness is familiar with this map,
8	knows the origin of this map, or who
9	produced the map.
10	Do you have any knowledge about
11	that, sir?
12	MR. VUMBACO:
13	Sir, I can't even understand the
14	map.
15	MS. HARDEN:
16	Oh, wow!
17	JUDGE GULIN:
18	I'm going to sustain the objection
19	to the question.
20	EXAMINATION BY MS. HARDEN:
21	Q. Mr. Vumbaco, does it in the area of
22	what would be the RICE gas facility and the CT
23	gas facility indicate a mark that says Zone AE?
24	A. Again, Ms. Harden, I can't make the
25	conclusion you want me to because they're not

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drawn on this map. You're giving me two
 1
 2
     pictures of aerial shots from some other map
     somewhere and a lousy color copy of something
 3
     here and you're asking me to plot them on this
 4
 5
     map that I don't know the origin of, first of
     all, and I can't do the plotting. So, no,
 6
     ma'am. I can't tell you that.
 8
           Ο.
                Okay. Well, let's move on then.
                With regards to the FEMA critical
 9
     facilities, do you know whether or not that
10
11
     includes power generation?
12
           MR. REED:
                 Objection; ambiguous. Could you
13
14
            restate that?
           MS. HARDEN:
15
                 It's ambiguous because you didn't
16
17
            hear it? Do you want me to repeat it?
           MR. REED:
18
                 I didn't understand how the words
19
2.0
            put together for the purpose of --
21
           JUDGE GULIN:
22
                Let's it try one more time.
23
           MS. HARDEN:
                Yeah, I'll say it again.
24
25
     EXAMINATION BY MS. HARDEN:
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1 0. Do you know the definition of 2 critical facilities by FEMA includes power 3 generation units? I do not have it in front of me. 4 5 It's been years since I've looked at it. So my answer is I don't have a clue. 6 Are you aware of the City of New Ο. 8 Orleans ordinance titled "Flood Damage" Prevention"? 9 10 Α. I'm aware of it, yes. 11 In your awareness, was that at all Ο. 12 considered in your recommendation to the City 13 Council to approve the RICE gas engines? 14 Was it considered in my Α. recommendation? 15 Yes, and the group of advisors' 16 Ο. recommendation as presented in your testimony, 17 sir? 18 19 Α. No. As a licensed professional engineer, 2.0 Ο. do you know if there are local ordinances 21 22 pertaining to flood damage prevention in other 23 locations where you're licensed to work? 24 Α. That is not my expertise nor do I 25 hold myself out as a civil engineer because I

1 am not. 2 MR. REED: 3 Objection, Your Honor. This whole line of questioning asking Mr. Vumbaco 4 5 about his testimony regarding issues that clearly were not a part of his testimony 6 seems to be totally outside of the scope 8 of cross. JUDGE GULIN: 9 We don't have a pending question. 10 11 Let's hear the next question? 12 EXAMINATION BY MS. HARDEN: 13 Is it true that as an advisor to the 14 City Council, you participated in negotiating the settlement agreement that terminated the 15 Entergy System Agreement? 16 17 I was in and out of that 18 negotiation, yes. 19 Is it also true that the following 2.0 advisors to the City Council participated in 21 these settlement agreement negotiations: Clint 22 Vince of Dentons law firm, Presley Reed of 23 Dentons law firm, Emma Hand of Dentons law 24 firm, Jay Beatmann of Dentons law firm, Joseph 25 Rogers of Dentons law firm, and Walter

1 Wilkinson of Dentons law firm, along with 2 yourself? 3 Α. No. You're saying that they did not 4 5 participate in any of the negotiations for the settlement agreement? 6 7 Not as you so described it, Miss. Α. 8 0. Well, how would you describe their participation in the settlement agreements? 9 10 Α. Joseph W. Rogers is not a member of the Dentons law firm. 11 12 That's your only -- Who he is a 0. 13 member of? 14 He's a member of Legend Consulting Α. Group Limited. 15 16 So outside of that exception, and I 0. will take that as a correction, would you agree 17 18 that all persons named participated in the 19 settlement agreement negotiations? 2.0 Α. No, not to my personal knowledge. 21 MS. HARDEN: 22 Your Honor, may I approach the 23 witness? 24 JUDGE GULIN: 25 Sure.

1	EXAMINATION BY MS. HARDEN:
2	Q. Would you mind taking a look at this
3	document, Mr. Vumbaco, to refresh your memory?
4	JUDGE GULIN:
5	Would you like to have it marked?
6	MS. HARDEN:
7	I'm sorry?
8	JUDGE GULIN:
9	Would you like to have it marked?
10	MS. HARDEN:
11	Yes, I'd like to have it marked.
12	Given that the witness has said no, that
13	none of the persons named participated in
14	the settlement negotiations, I'd like to
15	have it marked.
16	I'd like to first review the
17	document
18	MR. REED:
19	Objection, Your Honor.
20	MR. VUMBACO:
21	That's not what I said.
22	MR. REED:
23	That's not what he said.
24	MS. HARDEN:
25	What did he say?

1	What did you say, Mr. Vumbaco?
2	MR. VUMBACO:
3	I said no, because you had included
4	a member of the Dentons law firm that
5	doesn't exist and who is a member of our
6	firm and I corrected you to that. I did
7	not say no, that none of these people
8	participated in negotiations. That is a
9	misrepresentation of what I said on the
10	record.
11	JUDGE GULIN:
12	Let's get back to my question,
13	Ms. Harden. Would you like to have this
14	marked?
15	MS. HARDEN:
16	I think the witness is working his
17	way towards a yes if I'd say Joseph
18	Rogers of the Legend firm
19	EXAMINATION BY MS. HARDEN:
20	Q. Would that be your answer to the
21	question then?
22	A. What is the question, ma'am?
23	Q. Is it true that the following
24	advisors to the City Council participated with
25	you in negotiating the settlement agreement to

1 terminating the Entergy System Agreement? I'll start all over, starting with Joseph 2 Rogers, Legend Firm, Walter Wilkinson of the 3 Dentons law firm, Jay Beatmann of the Dentons 4 5 law firm, Emma Hand of Dentons law firm, Presley Reed of Dentons law firm, and Clint 6 Vince of Dentons law firm? 8 Α. The only people I can personally attest to who participated with me as you asked 9 in your question is Clint Vince, Presley Reed, 10 and Joseph Rogers, and Jeff Wilkerson. 11 12 were present with me at two of the meetings I 13 attended. The rest of the people may or may 14 not have participated, but I was not present and, therefore, I can neither confirm nor deny 15 who was involved. 16 So with regards to the document that 17 18 I've passed -- Right now let's just do it for 19 purposes of cross and see how far we can get with it. 2.0 21 JUDGE GULIN: 22 Okay. What are we on? Nine? 23 It's admitted for cross purposes. 24 EXAMINATION BY MS. HARDEN: 25 Would you take a moment to read Ο.

1 through it, Mr. Vumbaco? I have a few 2 questions. I've skimmed it. 3 Α. Does -- How would you describe this 4 Ο. 5 document? Α. I'd describe it as an objection to 6 7 all the questions that were asked. I would 8 describe it as attorney/client privileges involved and a whole bunch of other globbly 9 10 goop. 11 Would you also describe it as Ο. responses to questions asked because that's 12 13 part of the title as well? 14 It says, Objections and responses of the advisors to the City Council of the City of 15 New Orleans to Deep South Center for 16 17 Environmental Justice, Inc.'s, first set of 18 requests for information. (As read.) So, yes, 19 it looks to be a discovery response. 2.0 0. Thank you. 21 And in that discovery response on 22 page 3, does it not say that there are a few more advisors than who you've listed involved 23 24 in the settlement agreement negotiations?

It does.

Α.

Q. And on page 4 in Paragraph B, does
it also identify a few more advisors than those
you listed as unanimously recommending that the
Council direct Entergy to, quote, use
reasonable diligent efforts to pursue the
development of at least 120 megawatts of new
build peaking generation capacity within the
City of New Orleans? (As read.)
A. As I remember, that quote that you
just read that's in there actually appears in
the settlement agreement itself that was
approved by the City Council and the way this
reads, it reads that the advisors who
recommended that settlement agreement
unanimously recommended it because this is part
of it. It's not the total citation of the
whole agreement.
Q. Thank you.
Do you recall or would you need a
copy to review Resolution R-15-524?
A. I don't recall. I don't know that
resolution.
MS. HARDEN:
Your Honor, may I This resolution
has already been entered into the record.

1	I'm not sure if it was for purposes of
2	cross or as Can a copy of that be
3	provided to the witness because I only
4	brought one copy here today? And this is
5	Resolution R-15-524.
6	JUDGE GULIN:
7	Do you remember how it was marked?
8	MS. HARDEN:
9	I think it was on behalf of the
10	Alliance for Affordable Energy and 350
11	New Orleans.
12	MR. ALFORD:
13	Number 3.
14	MS. HARDEN:
15	Okay. Thank you.
16	JUDGE GULIN:
17	Okay. Do they have another copy, or
18	can I ask the court reporter for a copy?
19	MS. OSUALA:
20	One moment, Your Honor.
21	JUDGE GULIN:
22	And just for clarification,
23	Ms. Harden, while they're looking for
24	that, I don't recall whether I put it in
25	evidence or not, but, in any event, I

1 certainly take judicial notice of it. 2 MS. HARDEN: 3 Thank you, sir. Ms. Osuala, a copy has been 4 5 produced. MS. OSUALA: 6 7 Okay. 8 MS. HARDEN: 9 Thank you for your hard work trying to dig it up. 10 11 EXAMINATION BY MS. HARDEN: 12 0. Mr. Vumbaco --13 Excuse me. This is not a certified copy of the resolution, so I don't believe I 14 can use this in testimony. 15 You can only -- Can you speak to it 16 0. as evidence in this matter? 17 I am asking for a copy of the 18 Α. 19 certified resolution of the City Council because in our firm, we only rely on the ones 2.0 that come in that show that they're stamped. 21 22 It means that the check has stamped them. 23 That's all. 24 0. Okay. Well, do you recall whether or not resolution R-15-524 adopted the language 25

1 in the settlement agreement regarding the terms of the agreement between Entergy New Orleans 2 and the City Council of New Orleans? 3 Specific numbers mean nothing to me, 4 5 Ms. Harden, unfortunately because we deal in so many resolutions. 6 7 Ο. Do you know --8 JUDGE GULIN: Let me speed this up. 9 Mr. Vumbaco, I'm going to ask you to 10 11 assume that that's an accurate copy of 12 the adopted resolution. Your counsel can 13 certainly check. So everything you say 14 right now will be subject to check. you make that assumption, please? 15 16 MR. VUMBACO: I will, Your Honor. Thank you. 17 MS. HARDEN: 18 19 Thank you, Your Honor. EXAMINATION BY MS. HARDEN: 2.0 21 So the question is on page 12 of 22 that resolution, the paragraph that begins, 23 Whereas, ENO will use. (As read.) 24 Do you see that? 25 I do. Α.

```
1
           0.
                Is that first sentence, Whereas ENO
 2
     will use reasonable, diligent efforts to pursue
     the development of at least 120 megawatts of
 3
     new build peaking generation capacity within
 4
 5
     the City of New Orleans, is that verbatim from
     the settlement agreement? (As read.)
 6
 7
                I don't recall.
           Α.
 8
           MS. HARDEN:
                 Your Honor, if I can refer the
 9
            witness to the DSCEJ exhibit entered
10
11
            yesterday, I think it was Exhibit No. 6
12
            or 7?
13
                 If I could get your assistance on
14
            that, Ms. Hand, on the settlement
15
            agreement.
16
           MS. HAND:
                (Tenders document to the witness.)
17
           JUDGE GULIN:
18
19
                Ms. Hand, what was the exhibit?
           MS. HAND:
2.0
21
                That was DSCEJ No. 6.
22
           MS. HARDEN:
23
                Thank you.
24
     EXAMINATION BY MS. HARDEN:
25
           O. Mr. Vumbaco --
```

```
1
           JUDGE GULIN:
                 And what was the status of it,
 2
            admitted as?
 3
            MR. REED:
 4
 5
                 It was admitted only for cross.
           MS. HAND:
 6
 7
                 That's admitted only for cross
 8
            purposes.
           JUDGE GULIN:
 9
10
                Admitted for cross purposes, okay.
     EXAMINATION BY MS. HARDEN:
11
                Mr. Vumbaco, if I could have you
12
13
     take a look at page 13 of that settlement
14
     agreement.
15
                (Witness complies.)
           Α.
16
           Ο.
                Are you there?
17
                I am at page 13 of the document that
           Α.
18
     was handed to me.
19
           0.
                Thank you, Mr. Vumbaco.
2.0
                If you can take a look at Section E
21
     titled, Agreements of specified parties with
22
     respect to certain potential future generation
     in the City of New Orleans, and read to the end
23
     of that page. (As read.)
24
25
                ENO will use --
           Α.
```

1	Q. You can read to yourself. I just
2	have one question about that.
3	A. Oh, okay. I've read Paragraph 1.
4	Q. Thank you.
5	Would you agree that Paragraph 1 is
6	adopted verbatim in Resolution 15-524?
7	A. You'll have to give me a moment to
8	compare the two.
9	Q. Please take your time.
LO	(Whereupon a pause occurred in the
L1	proceedings.)
L2	MR. VUMBACO:
L3	A quick read appears that they're
L4	identical.
L5	MS. HARDEN:
L6	Thank you.
L7	EXAMINATION BY MS. HARDEN:
L8	Q. And would you agree that the
L9	128 megawatt RICE gas engines that you and the
20	advisors recommended the City Council approve
21	is closer to the terms of the settlement
22	agreement than the originally proposed
23	226 megawatt combustion gas plant?
24	MR. REED:
25	Objection; ambiguous. Do you mean

1 in terms of size, Counsel? 2 MS. HARDEN: I mean in terms of at least 3 120 megawatts of new build peaking 4 5 generation capacity as a term in the settlement agreement. 6 MR. REED: The size of capacity. Should have 8 been more clear. The amount of capacity 9 10 is what you're talking about that it's 11 closer to? 12 MS. HARDEN: 13 That's correct. 14 MR. VUMBACO: 15 What is the question? 16 EXAMINATION BY MS. HARDEN: 17 Do you agree that the 128 megawatt O. 18 RICE gas engines that you and the advisors 19 recommended the City Council approve is closer 2.0 in terms of capacity to the terms of the 21 settlement agreement than the originally 22 proposed 226 megawatts of combustion turbine 23 capacity for a gas plant? 24 Α. The settlement agreement -- The 25 language I assume you're referring to is the

1 "whereas" clause that you've been asking me about. Is that what you referred to when you 2 3 said --That's the only term I'm talking 4 Ο. 5 about that you've been reviewing. Α. Okay. Great. 6 7 That is a wide open. That actually 8 provides for any type of peaking, third party, PPA, or otherwise. 9 With regards to that first sentence 10 11 in that settlement term where it states, quote, 12 at least 120 megawatts, would you agree that 13 that is closer to the RICE gas engines' 14 capacity of 128 megawatts than the 226 megawatts for the combustion turbine gas plant? 15 16 The math is correct. Α. And you would agree? 17 0. 18 Yes. Α. 19 Q. Thank you. 2.0 And is it correct that the 2015 21 integrated resource plan does not consider the 22 RICE gas engines? To my knowledge -- If you're 23 Α. 24 speaking to the final product and resources 25 recommended for the future, I believe that is

1	correct. I would not agree if it was or was
2	not included as part of the screening analysis.
3	MS. HARDEN:
4	Thank you, Mr. Vumbaco.
5	No further questions, Your Honor.
6	JUDGE GULIN:
7	Okay. Thank you, Ms. Harden.
8	And finally Mr. Edwards.
9	MR. EDWARDS:
10	I have no questions of the witness
11	this morning.
12	JUDGE GULIN:
13	Is there any redirect?
14	MR. REED:
15	No, Your Honor.
16	JUDGE GULIN:
17	Mr. Vumbaco, you are excused. Thank
18	you very much for your testimony.
19	MR. VUMBACO:
20	Thank you, Your Honor.
21	JUDGE GULIN:
22	Let's take a ten-minute break, and
23	then we'll come back for Mr. Prep.
24	(Whereupon a recess was taken.)
25	JUDGE GULIN:

1 Let's go back on the record. Mr. Prep now that you've gotten 2 3 comfortable, I'm going to ask you to stand again and take the oath. 4 5 VICTOR PREP, after having been duly sworn by the 6 7 above-mentioned Certified Court Reporter, was examined and testified as follows: 8 JUDGE GULIN: 9 All right. We'll begin with 10 11 Entergy. Ms. Maurice-Anderson. 12 EXAMINATION BY MS. MAURICE-ANDERSON: 13 Ο. Good morning, Mr. Prep. 14 Good morning. Α. I have a few questions about your 15 Ο. direct testimony in this proceeding and in an 16 17 effort to try to understand the proposals that 18 you present for consideration by the Council. 19 And I would ask you to please start out by 2.0 referring to page 3 of your direct testimony, 21 starting at line 20, and then carrying over to 22 page 4. If you wouldn't mind reading that to 23 yourself. 24 Α. (Witness complies.) To line 7? 25

1 Ο. To line 4. 2 Α. Line 4? 3 Page 4, line 4, yes. 0. (Witness nods head affirmatively.) 4 Α. 5 Is it a fair reading of your 0. testimony there that an FRP or decoupling 6 7 mechanism as required by Council Resolution 8 R-16-201 would be a comprehensive evaluation of 9 all of ENO's revenue requirements and revenues? You mentioned R-16-201? 10 Α. 11 0. Did I get the number wrong? Is that 12 the reference? I'm sorry. 16-103. 13 Α. Could you repeat the question? 14 Thank you for that. Yeah. Ο. 15 So is it fair to say that you agree that an FRP or decoupling mechanism as required 16 17 by Resolution R-16-103 would be a comprehensive evaluation of all of ENO's revenue requirements 18 19 and revenues? 2.0 Α. Yes. Next I'll ask you to please refer to 21 0. 22 page 20 of your testimony, lines 10 through 13. 23 Α. Page 20? 24 Q. Twenty. 25 Could you repeat the lines you want Α.

1 me to read? 2 Lines 10 through 13, please. 0. 3 (Witness examines document.) I've Α. read them. 4 5 Now, with respect to that statement, 0. is it your understanding that the RICE units, 6 if approved, would be expected to commence 8 commercial operation in January of 2020? 9 Α. That's my understanding. 10 And with respect to the CT unit, if 0. 11 that were to be approved, is it your 12 understanding that it would be the first 13 quarter of 2021 that that would be complete? 14 That is my understanding. Α. Now, referring to page 21 of your 15 Ο. testimony, lines 11 through 13. 16 17 Page 21, lines 11 through 13? Α. 18 0. Yes, sir. 19 Is it fair to say that the Council 2.0 will approve a decoupling mechanism as a result of the combined rate case? 21 22 MS. HAND: Objection, Your Honor. She's asking 23 24 our witness to speculate as to what the counsel will or will not do. 25

JUDGE GULIN:

2.0

Sustained.

EXAMINATION BY MS. MAURICE-ANDERSON:

- Q. Mr. Prep, is it your understanding that Resolution 16-103, that the company is expected to file a proposal for a decoupling mechanism with or without an FRP in connection with the rate case, combined rate case?
- A. I believe I've stated it correctly in my testimony in those lines. The Resolution 16-103 directs ENO to include in the next rate base filing a proposal for a three-year full decoupling mechanism.
- Q. And so would you agree that there is uncertainty whether the Council would approve a decoupling mechanism as a result of the combined rate case?
- A. Uncertainty that -- in the respect that I cannot say with any certainty that the Council will make an approval. I can only say that the Council in that resolution has directed ENO to file that full decoupling mechanism.
- Q. And with respect to the FRP, we have the same uncertainty that that would be subject

1 to the Council's ultimate decision? 2 Subject to the Council's approval. Α. 3 Would you please refer to page 22 of 0. your testimony, lines 3 through 19? 4 5 (Witness complies.) Α. Is it true that you expect any FRP 6 0. 7 or decoupling mechanism that would be approved 8 by the Council to have the same annual filing and implementation deadlines? Are you asking if the filing and 10 11 implementation deadlines for the FRP and 12 decoupling would be the same? Is that what you 13 meant by "the same"? 14 Yes. When you discussed the Ο. timeline in your response to the question on 15 page 22, is there an expectation that there is 16 a certainty around the timing of the filing for 17 an FRP or the decoupling mechanism? 18 MS. HAND: 19 2.0 Your Honor, I'm going to object. 21 She's asking my witness to speculate on 22 what the Council would approve with 23 respect to a decoupling or an FRP 24 proposal that Entergy hasn't even filed

25

yet.

1	JUDGE GULIN:
2	Who's expectation are you referring
3	to?
4	MS. MAURICE-ANDERSON:
5	Mr. Prep has provided a timeline in
6	his testimony where he has indicated that
7	his proposal would account for including
8	the revenue requirement related to the
9	project in rates, and so I'm just trying
10	to understand is the timeline that he has
11	here, is that illustrative or is that his
12	expectation.
13	JUDGE GULIN:
14	Okay. Let's make that the question.
15	MR. PREP:
16	Better question.
17	I provided this Q. and A. based on
18	what had been the structure of the filing
19	times and the implementation times on the
20	last FRP, but it was not to infer that
21	that will be the same timelines for

it's an illustration.

filing and implementation that would be

expected from the Council. So I think I

need to make that clear. In that case,

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23

24

1 MS. MAURICE-ANDERSON: 2 Okay. 3 MR. PREP: But it's based on what had occurred, 4 5 but to give some timeline for how the revenue requirement would be expected in 6 a filing in an implementation. So in 8 that context, it is my expectation. MS. MAURICE-ANDERSON: 9 10 Thank you. That clears it up for 11 me. 12 EXAMINATION BY MS. MAURICE-ANDERSON: 13 With respect to the NOPS RICE units 14 and the expected commercial operation date of January 2020 that we discussed earlier, coming 15 out of the combined rate case, is it necessary 16 to assume an FRP or a decoupling mechanism or 17 18 can the two-step proposal that you have set forth, can that take place independent of an 19 2.0 FRP or decoupling mechanism? 21 It can. Α. 22 And would that be your expectation that if an FRP or decoupling mechanism is not 23 24 approved, you would recommend to the Council 25 that the recovery for the NOPS RICE units would

be the second step approach to the rates established as a result of the combined rate case? Is that correct?

- A. That would be my recommendation.
- Q. With respect to the CT, in that instance, could you please describe what your proposal would be in the absence of an FRP or decoupling mechanism in order to accomplish an in-service or contemporaneous recovery of the revenue requirements associated with the CT unit?
- A. The proposal would be similar that is in the combined rate case, we would recognize the anticipated date of commercial operation. There would be, I would expect, a pro forma set of adjustments to recognize that. However, since it is further out, I would expect there to be more attention paid to the pro forma adjustments and any other filings prior to commercial operation date that would be necessary. And that would all be within the combined rate case and it would be in details that I wouldn't be able to anticipate or describe right now.
 - Q. Right. But you would --

2.0

1 Α. But it is possible. 2 So you would expect that, depending Ο. 3 on the outcome of this proceeding and which alternative is approved by it Council, that 4 5 there would be a pro forma in the combined rate case in order to provide for a review of the 6 7 revenue requirements that would result in a 8 two-step process that would incorporate the revenue requirements from either the CT or the 9 RICE unit, whichever is selected; is that 10 11 correct? 12 Yes. But as I said, because there Α. 13 could be a number of circumstances that could 14 change, that would have to be considered carefully in the combined rate case. 15 I think my final question, Mr. Prep, 16 Ο. refers to page 23 of your testimony, lines 3 17 through 5. 18 (Witness examines document.) 19 Α. 2.0 Ο. I believe there you say that there

each test period. (As read.)

would be three years of revenue adjustments

based on the project's fixed cost updated in

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22

23

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1 Α. Each of the three years of revenue adjustments, should there be three approved by 2 the Council, would be based on an evaluation of 3 total revenue requirements in the test period 4 5 related to each of those three adjustments. And those test periods would reflect the costs 6 of whatever decision came from this proceeding 8 and the Council, if it were one of the NOPS or 9 otherwise. Those costs would be part of the 10 evaluation in those test periods upon which the 11 revenue adjustments would be based. 12 And just to follow up on that, for 13 the CT unit, for example, assuming an FRP or a decoupling mechanism, you would expect that the 14 evaluation of the test period would be the test 15 period preceding that which immediately 16 precedes the commercial operation date of the 17 CT; is that correct? 18 19 Α. Yes. And the pro forma would be included 2.0 0. 21 in the -- in that test year filing for the 22 preceding year; is that correct? 23 Α. Yes. MS. MAURICE-ANDERSON: 24 25 Thank you, Mr. Prep. That's all I

1 have. 2 JUDGE GULIN: 3 Thank you, Ms. Maurice-Anderson. Mr. Edwards. 4 5 EXAMINATION BY MR. EDWARDS: I have just a few questions, 6 Mr. Prep. Good morning. My name is Lanny 7 8 Edwards. I represent Air Products, which as you know, is -- if not the largest, it's one of 9 10 the largest customers on the Entergy New Orleans system. 11 12 Good morning. Α. 13 And were you familiar with the issue 14 relating to the PPCACR, the purchase -- I have to look it up every single time. I can't keep 15 it straight -- purchase power capacity 16 acquisition cost recovery, a PPCACR, that 17 when -- You're familiar with that term. This 18 19 is referring to your testimony on page 6. Are you familiar with the PPCACR that's been made 2.0 21 applicable to Air Products, the purchase of 22 power from Union and Nine Mile 6? 23 Α. I am. 24 And will you recall historically 25 that when that was entered, it was to be

1 followed immediately by a rate case in order to 2 move those into base rates? Are you familiar 3 with that? 4 Α. Yes. 5 And you're aware, of course, that 0. that rate case never came about because Entergy 6 7 New Orleans and Entergy Louisiana made a settlement that didn't include Air Products and 8 pushed off the rate case until 2018; is that 9 10 correct? 11 Α. I know the rate case has been put 12 off, but the details of the settlement and the 13 rest of your question, I can't respond to. 14 But you know that the rate case was put off. And are you aware that Air Products 15 wasn't involved in that proceeding at all? 16 17 I can't say for certain. I'm not Α. sure of that, of the settlement. 18

- Q. Okay. I believe your testimony states that allocation of cost and recovery by Entergy New Orleans under a PPCACR rider is on a volumetric basis, which is inappropriate?
 - A. I believe that it is.

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Q. Is your microphone on? I don't think so.

1 Α. Oh, it was. It's on. 2 (Whereupon a pause occurred in the 3 proceedings.) EXAMINATION BY MR. EDWARDS: 4 5 If you would look at your testimony on page 8, please. Before I get to the 6 7 specific words, you certainly believe that the PPCACR should be folded into rates in a rate 8 9 base method as you state on page 8 in 10 paragraphs from nine to 15 and in the footnotes four and five? 11 12 Yes, I discussed the treatment of 13 fixed costs in the combined rate case 14 specifically. I have a question about a statement 15 Ο. that is on page 8 at lines 9 to 15. And am I 16 17 correct in reading this that though you want to see the issue folded into the rate case so that 18 19 rates paid now by Air Products, which are 2.0 extremely high by comparison to the other rates 21 being paid, that I read the sentence beginning 22 on page 12 -- I'm sorry -- on page 8, lines 10 forward, The basis for estimating the ratepayer 23 24 impact from the allocation of project fixed

cost is to allocate them on a customer class

basis revenue; correct? (As read.) 1 2 At this time. Α. 3 This seems to be --It's working now. 4 O. 5 -- intermittent. Α. That sentence reads "at this time." 6 7 It doesn't expect from the combined rate case. 8 It does not imply what would be done in the combined rate case. It reads "at this time," 9 that sentence you referred to. 10 11 Oh, I've got you. I understand now. Ο. 12 And then on lines 12 through 15, you 13 say that That approach -- At this time, that 14 approach has been used to allocate recent revenue adjustments of ENO's formula rate 15 plans. And I'm quoting this. It represents a 16 reasonable non-kWh related allocation of fixed 17 18 cost recovery to use prior to the combined rate 19 case; correct? (As read.) That's what I --2.0 Α. 21 And has been acceptable to some of 22 the parties to this docket. (As read.) 23 And then you footnote, Air Products 24 witness, Mr. Brubaker's statement, as to how he

believes that the cost should be allocated,

1 which is the same as you're saying in this paragraph; right? 2 3 That's correct. Α. Now, does that mean that you agree 4 5 with me that you think that the PPCACR rider could be applied from now until the rate case 6 on this basis, quote, at this time. 8 MS. HAND: Your Honor --9 MR. PREP: 10 11 I believe that I replied to the --12 JUDGE GULIN: 13 Hold on one second. Hold on one 14 second, sir. MS. HAND: 15 Could I ask Mr. Edwards to clarify 16 17 whether he is asking Mr. Prep to opine on whether an adjustment could be made at 18 19 this time to the PPCACR rider as it 2.0 exists today above and beyond the costs 21 that are being discussed in this case? 22 MR. EDWARDS: 23 I'm not sure I understood your 24 question. I'm glad to accommodate 25 whatever you want, but --

1 MS. HAND: 2 Are you asking him about how the 3 revenues being discussed in this case should be allocated, or are you talking 4 5 about the PPCACR rider more broadly? MR. EDWARDS: 6 7 I'm talking about the PPCACR as it 8 applies to my client, Air Products, and the million and a half they're paying 9 10 above what they would have paid had they 11 had the rate case. 12 JUDGE GULIN: 13 I'll tell you what. Let's have the question one more time. I don't have it 14 in my mind, and I doubt if Mr. Prep does 15 16 either. 17 MR. EDWARDS: 18 No problem. 19 EXAMINATION BY MR. EDWARDS: 2.0 0. I'm really trying to get an 21 explanation of your meaning on page 8 as it 22 applies to rates that you think could be 23 applied right now before the rate case. What 24 happens in the rate case is a much broader

issue, and I'm not addressing that. What I'm

```
trying to address is your sentence on page 8,
 1
 2
     lines 12 through 15.
 3
                Are you representing that the PPCACR
     could be changed in the interim to be charged
 4
 5
     on the basis set forth in that sentence and in
     Mr. Brubaker's Footnote 5?
 6
 7
           Α.
                That sentence -- I don't have a
 8
     microphone. That sentence specifically relates
     to the allocation of project fixed cost,
 9
     project fixed cost. That's what I relate it to
10
     in that sentence.
11
12
                The New Orleans --
           Ο.
13
           Α.
                The project that's --
14
                That we're talking about?
           0.
                That we're talking about in this
15
           Α.
16
     docket.
17
           MR. PREP:
18
                I'm sorry. I need a microphone.
19
                  (Whereupon a pause occurred in the
2.0
            proceedings.)
21
           MR. EDWARDS:
22
                 I think I hear what you say. Let me
23
            just try to phrase it and see if you
24
            agree with me.
25
     EXAMINATION BY MR. EDWARDS:
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1 0. You're not taking a position 2 vis-a-vis changing the existing PPCACR to 3 reflect what both you and Mr. Brubaker believe is the way it should be; correct? 4 5 Α. Correct. What you're saying is that if the 6 7 NOPS becomes operational before the rate case, 8 that the way the rates would be recovered during that interim would be as you and 10 Mr. Brubaker have stated it on that page? 11 It was in the context of preparing 12 an estimate of the ratepayer impact from the 13 allocation of project fixed costs. It was not 14 intended if such COD would happen guickly, that would be done. This was to prepare an estimate 15 at this time of the impact on ratepayers from 16 the project costs. So as I read my sentence, 17 that is the intention. 18 It has nothing to do with projected 19 2.0 recovery now or any time that the NOPS goes 21 operational if it's before the combined rate 22 case? Am I confusing you? 23 Well, the combined -- The CODs that have been put forth anticipated for either of 24

the NOPS alternatives are later than the

combined rate case as far as the decision on what ratepayer impact there would be. This was to provide an estimate prior to that deliberation in the combined rate case.

- Q. To provide an estimate for what, sir?
- A. An estimate for the ratepayer impact of NOPS' costs, NOPS' project costs.
- Q. And, then, I would use that in the combined rate case?
- A. I wouldn't attempt to project what the outcome of the combined rate case would be in terms of decisions the Council would make on cost allocation. This was an estimate at this time.
 - O. An estimate at this time?
- 17 A. Yes.

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- Q. But that's a statement, I believe, is it not, of hypothetically what you would do?

 I did not see any actual calculation in your testimony.
 - A. My testimony dealt with the approach. I believe we had among the advisors taken that approach in providing an estimate of ratepayer impact. I did not do that.

-	
1	MR. EDWARDS:
2	Okay. Thank you, Mr. Prep. I
3	appreciate your time. I have no further
4	questions.
5	JUDGE GULIN:
6	Okay. Thank you, Mr. Edwards.
7	Redirect?
8	MS. HAND:
9	No redirect, Your Honor.
10	JUDGE GULIN:
11	Mr. Prep, thank you so much.
12	MR. PREP:
13	Thank you.
14	JUDGE GULIN:
15	I'm thinking this is good time to
16	take lunch. Let's come back at 12:30,
17	please.
18	(Whereupon the lunch recess began at
19	11:43 P.M., and the proceedings
20	reconvened at 12:30 P.M.)
21	JUDGE GULIN:
22	Let's go back on the record, please.
23	Mr. Movish, if you would please face
24	the court reporter, she will swear you
25	in.

1 PHILIP MOVISH, 2 JUDGE GULIN: 3 And, Mr. Smith, I just ask you to make sure you keep your voice up so that 4 5 we can all hear you. EXAMINATION BY MR. SMITH: 6 7 Q. Good afternoon, Mr. Movish. Can you 8 hear me all right? 9 Α. Yes, I can. I just want to make sure you have up 10 0. 11 there with you your direct testimony; is that 12 correct? 13 Α. Yes, I do. I have a copy of it. 14 And if you look to your left there, there should be a copy of your -- your direct 15 left -- a copy of your deposition transcript in 16 case we need it. 17 18 Yes. Is this document necessary in Α. front of me? 19 2.0 0. To the extent that it has your 21 direct testimony, it is. 22 I'm seeing Victor M. Prep 1. I'm 23 not familiar with this. MR. SMITH: 24 25 May I approach, Your Honor?

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1
           JUDGE GULIN:
 2
                Sure.
                Off the record.
 3
                  (Whereupon a discussion was held off
 4
 5
            the record.)
           MR. SMITH:
 6
 7
                 And I've got a couple of copies of
 8
            Mr. Long's supplemental in that green
 9
            binder, his supplemental and amending
            testimony, and then that's his rebuttal
10
11
            testimony to the extent we need it just
12
            so you're aware it's there.
13
           MR. MOVISH:
14
                Okay.
15
     EXAMINATION BY MR. SMITH:
16
                Mr. Movish, you are an executive
           0.
17
     consultant at Legend Consulting Group; is that
18
     correct?
19
           Α.
                Yes.
2.0
           O.
                And you're based in Denver; is that
     right?
21
22
                That is correct.
23
           0.
                And that's where we took a
24
     deposition on December 6th?
25
                Yes, sir.
           Α.
```

1 0. And in this case, you are the 2 advisors' primary witness in evaluating 3 Entergy's evaluation of the proposed alternatives from a transmission and stability 4 5 perspective; is that right? Α. From a transmission reliability 6 7 perspective. 8 0. Thank you. And you've been involved in just 9 about every transmission and distribution issue 10 for the Council in the last 20 or so years; is 11 12 that right? 13 Α. Yes, since the end of 1993, 14 beginning of '94. 15 And in your direct testimony, you 0. referred to a December 2016 reliability 16 17 assessment that the company performed; right? 18 Α. Correct. 19 Ο. And based on that assessment, you 2.0 identified and the company identified specific 21 reliability concerns as a result of Michoud 22 going out of service; is that right? 23 Α. That is correct. 24 Are you aware of a similar 2015 25 reliability assessment?

1 Α. Yes, I am, if you are referring to 2 the reliability assessment that is done for 3 NERC. And did that 2015 assessment also 4 5 identify reliability -- transmission reliability concerns? 6 7 Α. I believe -- Subject to check, I 8 believe that analysis analyzed the reliability of ENO's system, both -- one, with the 9 inclusion of the Michoud units still in 10 11 operation and, two, with the assumption that 12 they had been retired. 13 And did that identify transmission 14 reliability problems if that generation was not replaced? 15 16 It's my recollection that it did. Α. Do you recall when that first came 17 to your attention? 18 19 Α. That came to my attention when it 2.0 was provided in response to discovery in this 21 case. 22 In your role in this case, you 23 reviewed Entergy's transmission system diagram;

24

25

is that correct?

Yes.

Α.

1 0. That system map shows all the lines, 2 the transmission substations, and the like; is 3 that right? Yes. Those are the results of the 4 Α. 5 studies. 6 Well, I'm referring to actually the 7 system map. Oh. I definitely reviewed the 8 Α. 9 system maps. And you also reviewed the load flow 10 Ο. and transmission stability runs that 11 12 Mr. Charles Long ran in this case; is that 13 right? 14 Α. Yes. 15 But you have not run any load flow Ο. 16 analyses, have you? 17 Α. I've run no independent load flow analysis as part of this matter. 18 19 0. But you have run load flow analyses in your career; is that correct? 2.0 21 Thousands. Α. 22 And you could have done it here; 0. 23 correct? 24 I'm sorry, sir? Α. 25 You could have run analyses here, Ο.

1 could you not? 2 That is not the role of the 3 advisors. We are not -- It's not our role to perform transmission reliability studies for 4 5 Entergy New Orleans. Ο. Right. 6 7 It is our role as the advisors to Α. 8 review the studies and analyses and related documents submitted to the Council for 9

- consideration, and that is what I did. reviewed their studies independently.
- I understand. I want to get sort of either a yes-or-no answer on this and then you could explain it.

Could you have run your own load flow analyses if you had so desired?

- Not without building the models. Α.
- If you built the models? 0.
- Α. Yes, but that's not my role, sir.
- 0. But if you built the models, could you have run the analysis?
 - I could have run analysis, yes. Α.
 - Ο. Thank you.

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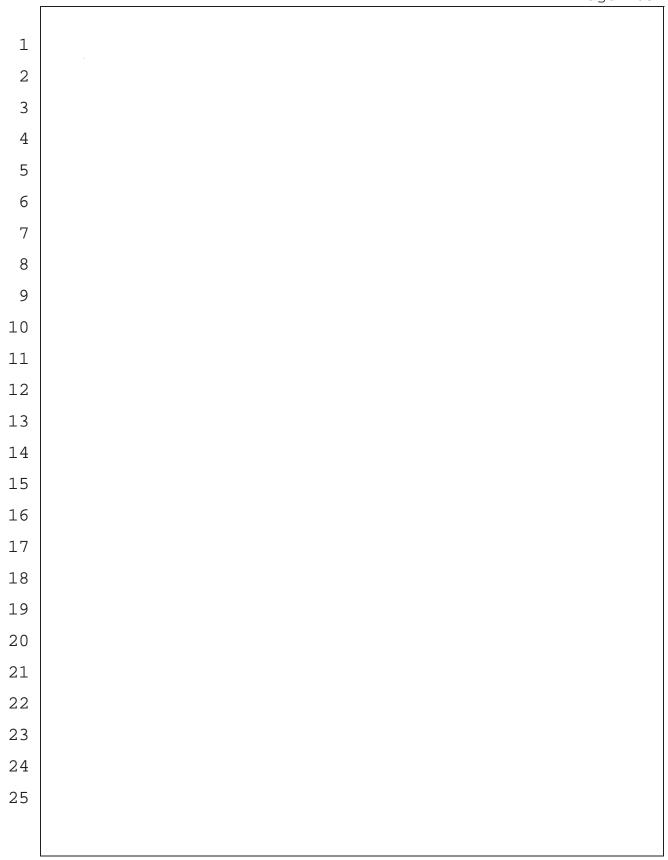
24 And you would agree in Mr. Long's 25 analysis and in your testimony as well focused

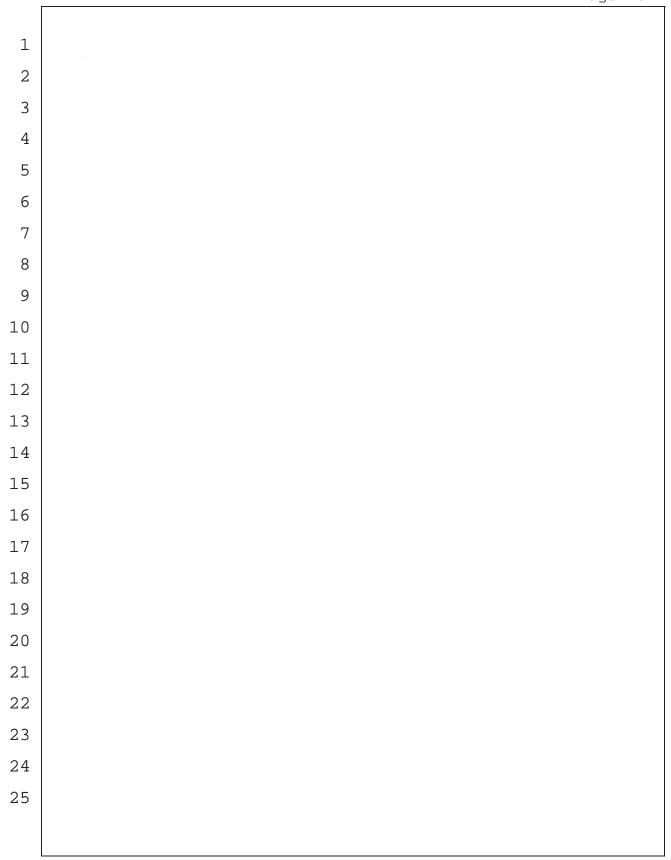
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     on two specific kinds of contingencies that
     result, NERC contingencies, the P-2.3, we'll
 2
     call it, and the P-6; is that right?
 3
 4
           Α.
                Yes.
 5
                Now, with respect to the P-2.3
           0.
     contingencies, is it fair to say -- is it a
 6
 7
     fair assessment or accurate assessment that
 8
     those contingencies are of the magnitude such
     that Entergy could theoretically ride through
 9
     the contingency?
10
                In my opinion, I believe that
11
12
     Entergy system could ride through the P-2.3.
13
                Okay.
                       Thank you.
           0.
14
                I have -- Okay.
           Α.
                The P-6 are the more critical issue;
15
           Ο.
     is that right?
16
17
                The P-6 is a much more critical
           Α.
18
     contingency.
19
           0.
                And you testified that the P-6
2.0
     contingencies are low probability, but the
21
     consequences are not; correct?
22
                That is correct.
           Α.
23
                But you have not quantified that
24
     probability, have you?
25
           Α.
                No.
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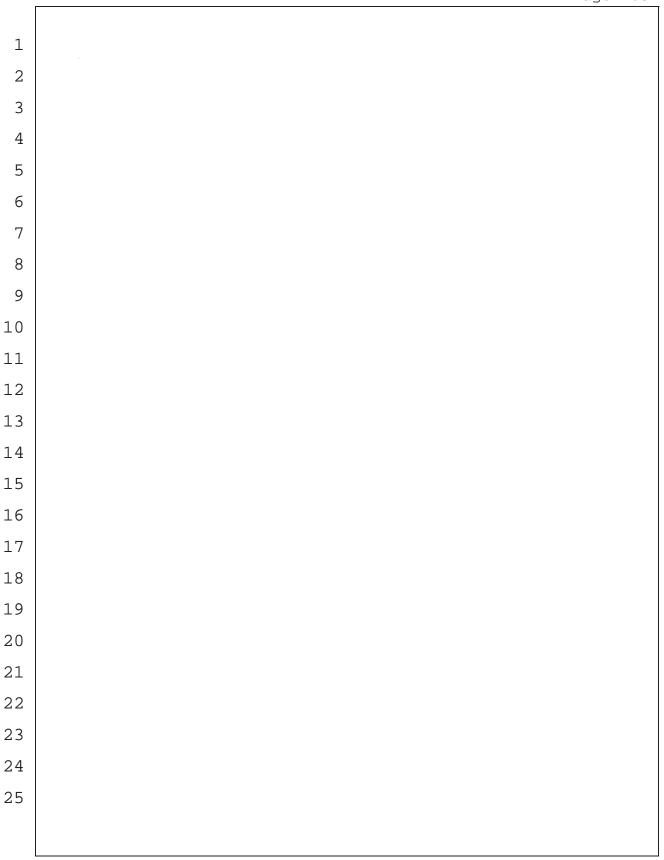
1 0. And the company did not quantify the probability of P-6 either? 2 3 Α. No. At page 13, line 22 of your 4 0. 5 testimony --6 Α. Yes. Go ahead. 7 -- you begin a discussion of some of Ο. 8 the consequences of a P-6, and I believe going on from the bottom of 13 and on to the top of 9 page 14, if you can review -- if you want to 10 11 review, but, essentially, you discuss a severance of the 230 kV and 115 kV systems; is 12 13 that correct? 14 Α. Yes. And that's the P-6 contingency that 15 Ο. you're looking at or one of the P-6 --16 17 Α. That's the result of P-6 18 contingency. 19 Ο. And I believe you state that that 2.0 contingency effectively disconnects the 115 21 system such that power from the 230 lines can't 22 deliver to the 115; is that correct? That's correct. 23 Α. 24 The 230 kV system connects to the Q. 115 system at Michoud; isn't that correct? 25

1	A. It connects elsewhere also.
2	Q. But does it connect
3	A. Yes, at Michoud, it does.
4	Q. Thank you.
5	MR. SMITH:
6	Your Honor, I'd like to hit pause on
7	the timer here because I will have some
8	CEII questions that I'd like to get at.
9	I think this is technically defined as
10	CEII, so I want to be cautious here.
11	JUDGE GULIN:
12	Okay. I'm going to ask those who
13	have not signed the appropriate
14	confidentiality agreement, please leave
15	the room. And this is the highest level
16	of confidentiality. So if there's anyone
17	who has not signed that agreement, I ask
18	that you please leave and we will call
19	you back in when we come back into
20	regular session. So that is the CEII.
21	If you did not sign that, I would ask
22	that you leave.
23	MS. TAUBER:
24	We're ready to state for the record,
25	I have signed a nondisclosure agreement.

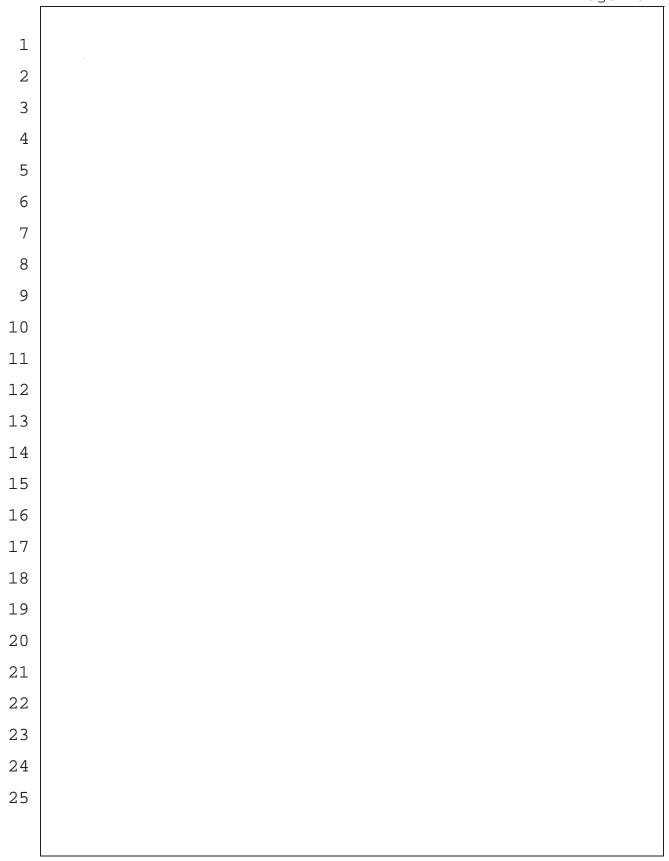
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1
            I cannot recall right now if it was CEII.
 2
           MR. GUILLOT:
 3
                 It was not.
           MS. TAUBER:
 4
 5
                 It was not?
           MR. GUILLOT:
 6
 7
                 No.
 8
           JUDGE GULIN:
 9
                  Have you got another -- Have you got
10
            a copy here?
           MS. TAUBER:
11
12
                  I'm happy to execute it and
13
            absolutely --
           JUDGE GULIN:
14
15
                  Will you accept counsel's
16
            representation that she will sign the
17
            agreement whenever you present it to her?
           MR. GUILLOT:
18
19
                 Yes.
2.0
           JUDGE GULIN:
21
                 Okay. Very well.
22
           MS. TAUBER:
23
                 Thank you.
24
           MR. SMITH:
25
                 Thank you, Your Honor.
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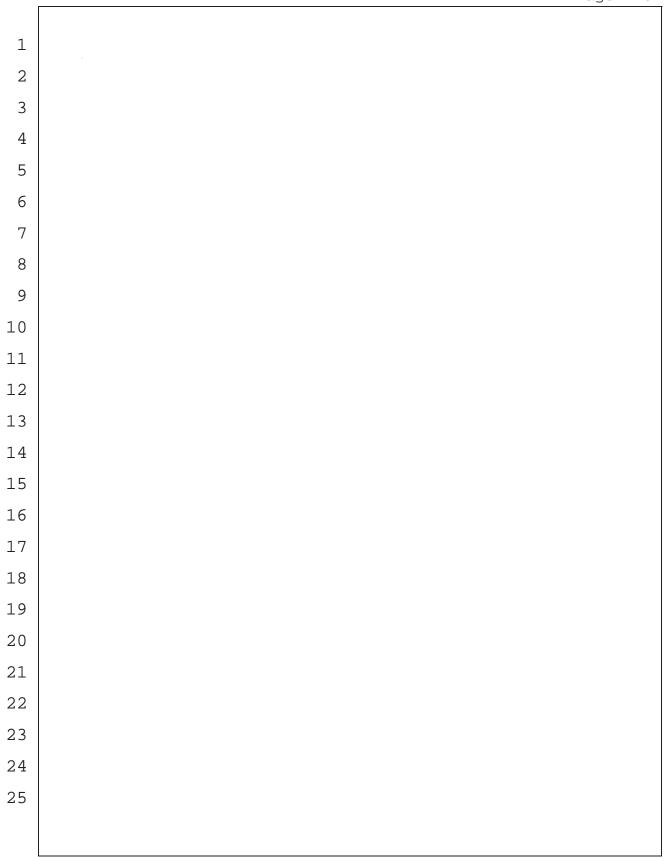


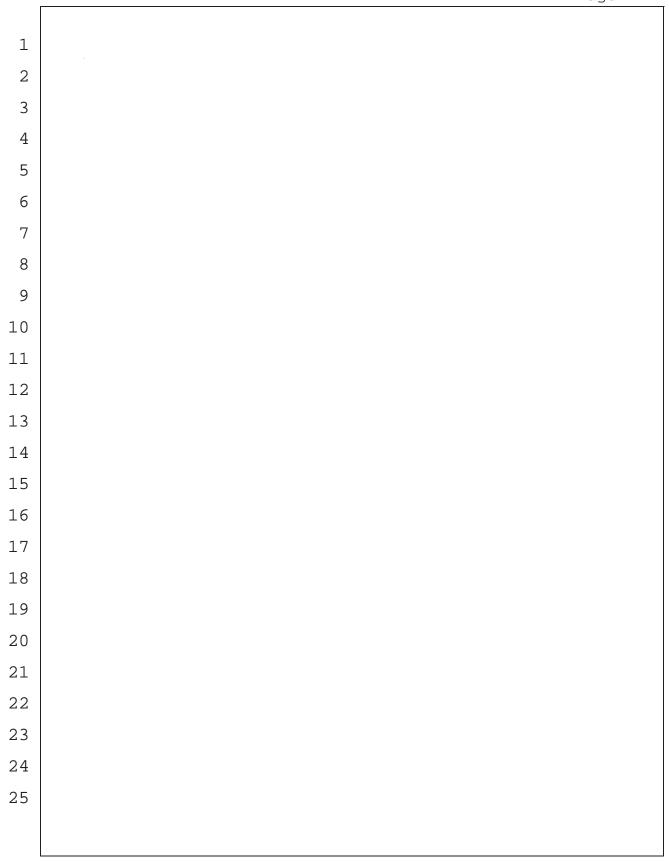
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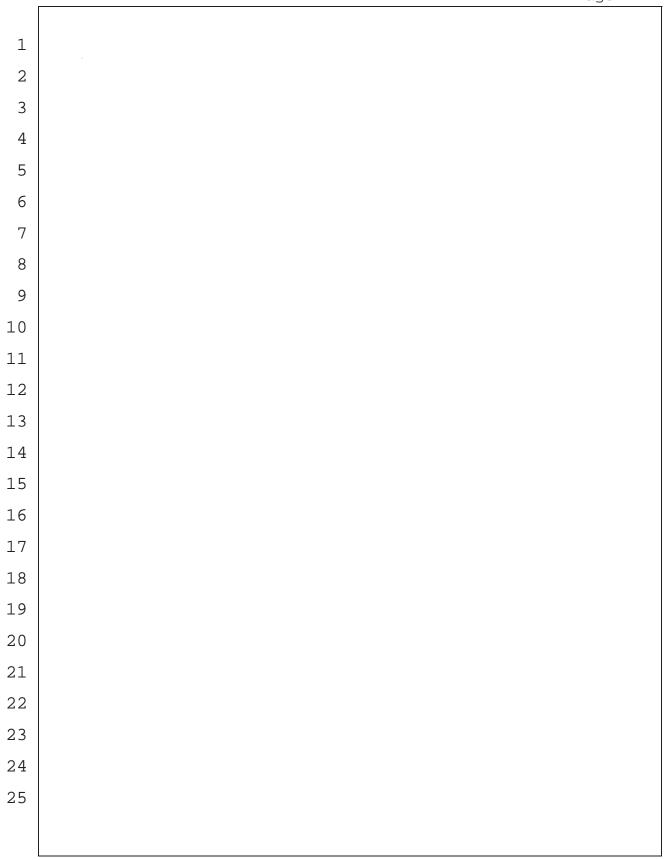


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12
           MR. SMITH:
13
                  I'll press pause on the button if I
            can because I can bring people back in.
14
            I think that's all the CEII information I
15
16
            wanted to ask him about.
17
           JUDGE GULIN:
18
                  Okay. If you would invite all the
19
            people back in, please, and we'll go back
2.0
            into general session.
21
           MR. SMITH:
22
                 Can we go back on the record now?
23
           JUDGE GULIN:
24
                 Yes.
25
     EXAMINATION BY MR. SMITH:
```

1 0. Going back to ENO's transmission 2 reliability analysis here, you would agree that 3 under all of the scenarios that Mr. Long evaluated, including both the RICE and CT 4 5 units, there is a potential for P-6 contingency in 2019; is that right? 6 7 The P-6 contingency is independent Α. of no matter what was in installed in ENO's 8 9 system. It is -- I can't get into CEII here. We're out of that. The nature of the P-6 10 11 contingency is such that it could occur no 12 matter what or whatever is not installed in 13 ENO's system relative to generating capacity. 14 I guess what I'm trying to get at here is that the CT unit -- neither the CT unit 15 16 nor the RICE unit can operate to mitigate that 17 risk in 2018 or 2019. Is that a fair 18 statement? 19 Α. Well, I believe the unit will not be online until 2020 if we're talking the RICE 2.0 21 unit. 22 0. Okay. 23 At that point, it could mitigate. You're mitigating the result of the P-6 24

25

contingency.

1 0. And in your testimony, for the near 2 term 2019, your assumption was that the company would have to shed load; is that correct? 3 Actually that is the company's 4 5 assertion. Okay. And that was the -- I believe 6 7 it's a 16 to 20 megawatt interruptible load from one of their industrial customers; is that 8 9 right? For the purpose of my analysis, I 10 11 believe that Entergy indicated it would be a 12 load shed required of 50 megawatts. 13 interruptible power agreement that I referenced 14 in my testimony indicated that up to 16 to 20 megawatts could be interrupted under that 15 contractual arrangement between ENO and the 16 17 customer. Based upon the fact that that is 18 smaller than the amount of load shed that ENO 19 2.0 indicated would be required to help mitigate, 21 I've made a very -- I believe, a reasonable 22 assumption that the remaining load that would 23 have to be interrupted in a load shedding event 24 would be firm customer load of ENO. And that's

how I arrived at the number of customers I have

1 shown in my testimony. 2 So that remainder, that delta there, 3 would also have to be shed? Is that just a --4 Α. Yes. 5 0. Okay. Yes. And I can't speak for ENO as I 6 7 have no information as to what their plan for load shed would be in that situation. 8 9 0. And that's because they didn't provide any information about it to you; is 10 11 that right? 12 No, not that I'm aware of. Α. 13 Or to the Council; is that correct? 0. 14 I'm sorry, sir? Α. Or to the Council, is that correct, 15 0. in this docket? 16 17 I haven't seen anything submitted in the docket. I know nothing other than that 18 19 that may have been submitted to the Council. 2.0 0. And you did not do any independent 21 analysis on whether that is a feasible outcome? 22 A what outcome, sir? 23 Ο. Whether that's feasible to shed that 24 additional load?

That is a question for the company

25

Α.

1 to answer. 2 But you did not conduct any Ο. 3 independent analysis? No, I did not. 4 Α. 5 Thank you. 0. I just want to talk to you a little 6 7 bit about some of the differences between Mr. Long's 2019 and 2024 scenarios that he 8 runs, and I think you discuss these in Table 2 9 of your direct testimony starting at page 21. 10 11 Α. Okay. I have it in front of me. 12 And so in Table 2, and just to walk 0. 13 through these very briefly, under the transmission alternative for 2024, the outcome 14 there, there would be one overloaded line under 15 the P-6 contingency option that could be 16 17 mitigated with a 25 megawatt load shed; is that right? 18 19 Α. Okay. Please restate that for me. 2.0 Which case do you want to talk about? I'm looking at a 2024 table. 21 0.

labeled Transmission alternative, 100 megawatt. (As read.)

Excuse me. Go ahead.

22

23

24

25

Α.

And in the second column over

1 Α. Yes, I see it. That's 200 megawatts of solar in the 2 Ο. 3 2 percent DSM column? Α. 4 Yes. 5 There would be one overloaded line 0. that could be mitigated with 25 megawatts of 6 load shed? 8 Α. Correct. That's Entergy's assertion. 9 Right. I want to draw your 10 Ο. 11 attention, then, back to the 2019 table over on 12 page 21, and that's the one we just talked 13 about. In 2019, there are four lines 14 overloaded and cascading outages; right? 15 Α. Yes. And so you would agree that -- You 16 0. would agree, wouldn't you, that the difference 17 between the assumptions in the 2019 table and 18 19 the 2024 table include adding 200 megawatts of 2.0 solar, the DSM, and the transmission upgrades 21 that are included in the MTEP plan that we 22 discussed earlier? 23 Α. Yes. However, I do not believe --Well, based upon Mr. Long's testimony, I 24

believe it is highly risky that the

1 transmission projects that need to be done in 2 this case can all be done by the time they're required to be done. Further, I have a far 3 greater problem with 200 megawatts of solar 4 5 capacity installed at Michoud. No one has shown that there's adequate available land, and 6 by my calculation, using a rule of thumb, that 8 would require 1,400 plus acres for a solar field of that size. Also, I can't depend on 9 that being there in those years. 10 MR. SMITH: 11 12 Your Honor, I'd like to interrupt 13 I just wanted to ask him about the 14 difference between those two tables. I didn't ask him about his opinion about 15 whether -- about the feasibility of doing 16 17 it. 18 JUDGE GULIN: 19 Okay. You can move on to the next 2.0 question. MR. SMITH: 21 22 Thank you. 23 EXAMINATION BY MR. SMITH: 24 Well, you know, actually, I do want 0. to touch on one thing. I want to make sure 25

1 that we're clear about something because the 2 transmission upgrades that we're talking about through MTEP are different than the 3 transmission upgrades that Mr. Long identifies 4 5 as part of his later assessment in 2027 that would need to be an addition to the MTEP 6 transmission projects; isn't that right? 8 Α. I believe so. And let me just ask one other quick 9 thing here. Under the 2024 table there, under 10 11 that transmission alternative, there are no 12 transmission upgrades needed according to 13 Mr. Long; is that right? There's no cost? 14 There's no quantified cost there in the transmission upgrade row at the bottom of that 15 16 table? 17 That is correct. Α. 18 We do see, however, in the 2027 0. 19 table, \$23 million in upgrades that are needed;

A. Yes.

is that right?

2.0

21

Q. Now, Mr. Long also identifies
those -- the same \$23 million in upgrades that
are also needed under the RICE scenario; are
they not?

1 A. Yes, he did.

2.0

- Q. Let's shift here to some of the constructability issues that you, I think, alluded to and you talk about in your testimony.
 - A. Okay.
- Q. These constructability issues are related to ENO's ability to take outages to do the transmission line upgrades; is that right?
 - A. Yes, in my opinion.
- Q. Now, do you think these transmission upgrades require being out of service for 12 months of the year or the summer period?
- A. In my opinion, some of these transmission upgrades could require lengthy periods of time. I don't know that they would need to be out for an entire 12-month period, however, I have not studied that. I can tell you that the nature of what needs to be done, based upon Mr. Long's assertions in his testimony, were such that it will be a lengthy construction period. And it will be very difficult to accomplish as you can't do these projects unless you have the ability to take them out of service. With no generating

1 resource within ENO's system, it is going to be very, very difficult at best to get approval to 2 take one or more of these lines out of service 3 for such upgrade and reconstruction projects. 4 5 Entergy did not, however -- Entergy did not attempt to document how many months 6 7 exactly or any other interval it would take to 8 conduct those reinforcements in 2027, did they? No, they did not. They indicated Α. 9 that were they to proceed with those, they 10 11 would have to perform very detailed engineering 12 analyses and structural analyses, and, etc., 13 along the way to determine what it was actually going to take and if, in fact, those projects 14 could feasibly be constructed and the amount of 15 time to accomplish those things. And this 16 would be very challenging in my opinion. 17 18 And Entergy did not provide any firm 0. 19 cost estimates for those upgrades? 2.0 Α. No. They provided planning level 21 cost estimates. MR. SMITH: 22 23 One second, Your Honor. 24 (Whereupon a pause occurred in the 25 proceedings.)

1	EXAMINATION BY MR. SMITH:
2	Q. ENO indicated, however, that it
3	could accomplish the required 2027 upgrades,
4	the two lines that they identified, that it
5	could do it by 2027; is that right?
6	A. Based on the level of work that they
7	have done to date.
8	Q. And you don't have any reason to
9	disbelieve their assertion that they could do
10	that by 2027?
11	A. Well, counter to that point,
12	Mr. Long also has indicated or excuse me.
13	The company has indicated in response to
14	discovery requests that the 2027 date really
15	should be changed to as soon as possible for
16	all of these projects.
17	MR. GUILLOT:
18	I just want to ask a clarifying
19	question, Counsel. Are you talking about
20	with a generator or without a generator?
21	Because I don't believe Mr. Long ever
22	testified that we can construct
23	transmission by 2027 without a generator.
24	JUDGE GULIN:

Well, we already have that question

1 and answer. If there's another question, we can deal with the clarification. 2 MR. SMITH: 3 I'm going to move on. 4 5 EXAMINATION BY MR. SMITH: So Entergy's load flow model, the 6 7 modeling that they've done, evaluates the P-6 8 contingency during periods of peak loading times; is that right? 9 Α. 10 That's correct. 11 And if a P-6 event occurred during a 0. 12 very low loading period, when say --13 Α. I'm sorry, sir. I didn't hear your 14 words. 15 O. I'm sorry. If a peak -- a P-6 contingency 16 occurred during low loading, let's say half of 17 18 peak load for example, would a voltage collapse 19 occur? A P-6 contingency could still have 2.0 21 very serious consequences for the system at 22 load levels below peak load. However, I have 23 not seen Entergy quantify how far down the load 24 curve you would -- one would go to still see 25 the same basic results of a P-6.

1 0. I just want to -- Thank you. I want 2 to try to unpack that a little bit. 3 And so there is a correlation between -- It's fair to say there is a 4 5 threshold loading point at which it becomes more likely that a P-6 would occur? 6 7 The occurrence of a P-6 is Α. 8 independent of the results of the P-6 9 contingency. 10 Q. Okay. 11 It can occur at any point in time. Α. 12 But is it fair to say the lower the Ο. 13 load, the less likelihood that there would be a 14 constraint? 15 I could tell you as a general answer Α. that the lower the load, the better the 16 17 remaining transmission systems still in service 18 could provide power to the system or a portion 19 of the system. And with these contingencies, one 2.0 Ο. 21 way to mitigate -- that we talked about at 22 length, one way to do mitigate a P-6 contingency is to have generation; is that 23 24 right? 25 Α. Yes.

- Q. And ENO did not make, in this case, any effort to identify the minimum amount of generation that would be -- would mitigate such a contingency, did they?

 A. Well, I think, in fact, they have, and I believe the hundred and twenty-eight is
- and I believe the hundred and twenty-eight is about as far down as you want to go and install capacity for the simple fact that there is still an indication that transmission upgrade projects may be required out into the future. What that generation does is buy you the luxury of time to accomplish transmission upgrade projects that otherwise might not be accomplishable.
- Q. And just to clarify, so your answer is that you think the 128 is that quantification, that minimum generation?
 - A. I think you're about there, yes.
- Q. But I also want to draw your attention, though, because -- to the transmission scenario because as we talked about in the tables, right, the 200 megawatts of solar plus 2 percent DSM, that also would mitigate the contingency; isn't that right?
 - A. Yes, it does. However, they are

2.0

apples and oranges. The RICE alternative will give me basically guaranteed operating capability. In the case of 200 megawatts of solar, it is not the same as a dispatchable, dependable, flexible generating unit. We are dealing with solar, which is an intermittent source of power at best. I can't depend -- Transmission planning must be done on a very conservative basis. You don't play your bets on, "Well, we'll just include it because it might be there." That's not acceptable to me.

O. Okay.

2.0

- A. I don't know if it's feasible to install that capacity. Number 2, I don't know if the weather is going to be cloudy on the day when I need it there and its output is diminished or zero.
- Q. Thank you for that explanation.

 In your testimony, however, you do

 testify that the 200 megawatts of solar -- and

 let's back up a second because the company made

 it 35 percent assumption on capacity that that

 would provide; right?
 - A. Yes.
- Q. And so, effectively what we're

1 talking about if you have 200 megawatts of solar, effectively you're talking about 2 70 megawatts of support; is that correct? 3 Correct, to the extent that it's not 4 5 a cloudy day and it exits. Right. But in the analysis, the 6 0. 7 load flow analysis, assuming that 70 megawatt 8 output and the 2 1/2 percent DSM, that does 9 mitigate the P-6 contingency; is that right? You would mitigate -- It appears 10 Α. 11 from their studies, you would mitigate the P-6, 12 but that is also not the reason why one 13 installs generation. It provides many other 14 attributes to the system. You don't just choose to install generation to mitigate a P-6 15 contingency. 16 So under that logic, then, if the 17 18 company's stuck in a 70 megawatt generator 19 that's a RICE unit, would that be sufficient? 2.0 Α. In my opinion, no. I think you need 21 more head room. That's the way you do 22 generation and transmission planning. You

don't build -- You don't plan for the absolute

minimums. You plan for levels of capacity that

will give you a good assurance that the system

23

24

1 will remain liable and they can fully support the operation of the system. I think putting 2 3 smaller generation in would not do that. And you said you don't plan for the 4 5 absolute minimum. So, then, you'd agree that the 70 megawatts sounds like the absolute 6 minimum? 8 Α. Not to me. Is that a mischaracterization of 9 Ο. what you said? 10 11 I want to see more, especially Α. No. 12 given the propensity for -- or the potential 13 for major storms and restoration of service. I 14 also want to see it on the basis of being able to support the system in the event of other 15 contingencies and an islanding situation. 16 17 MR. GUILLOT: I'm also going to object. 18 19 Counsel, you said 70 megawatts plus 2.0 2 percent, not just 70 megawatts. 21 MR. SMITH: 22 Thanks for the clarification. 23 EXAMINATION BY MR. SMITH: 24 And I guess what the point is, Ο. though, the company, though, didn't, as far as 25

1 you know and in this docket, they didn't evaluate any other alternatives in between the 2 70 megawatt plus 2 percent DSM and the 3 128 megawatt RICE unit, did they? 4 5 Well, they also analyzed a RICE 6

- alternative with a hundred megawatts of solar and 2 percent DSM.
- Q. Excuse me. Can you repeat that? didn't hear your response.
- I said the company also included an analysis of the RICE alternative, the 128, plus 100 megawatts of solar and 2 percent DSM.
- Between that alternative and the 200 megawatts of solar that we talked about as effectively 70 megawatts, between that scenario, there's no evaluation of any option in between the two; is that right?
- I didn't see anything submitted in Α. their application that was any different.
 - 0. Thank you.

I want to go back real quick to the shedding and load shedding issue. And is it your opinion that from 2018 and 2019 years as a practice, if a contingency occurs, that shedding -- load shedding would be a reasonable

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1 mitigation for that? 2 It is an acceptable action under the 3 NERC TPL1-4 standard. However, I think it is politically very difficult to shed 10,000 4 5 customers' load. These are not small magnitude load sheds. This is a pretty significant load 6 shed. 8 0. Entergy didn't, as far as you know, investigate whether interruptible -- more 9 10 interruptible load would be possible, feasible, did thev? 11 I can't -- I have no opinion on 12 Α. 13 that. I have no knowledge of that. 14 Ο. You've seen nothing in this docket that suggested they did; correct? 15 I've seen nothing in this 16 Α. No. docket relative to their interruptible load. 17 18 Ο. And you didn't study it? 19 Α. No. 2.0 0. You would agree -- Going back to the 21 solar power issue, you would agree that solar 22 PV does -- Let me back up. Strike that. I'm 23 sorry.

that reductions in load can reduce transmission

We established earlier, I believe,

24

1 constraints; correct? Reduction of load can reduce the --2 3 not reduce the constraints, but reduce the 4 stress on the system. 5 And you would agree that solar PV Ο. can act to reduce load? 6 7 I'm sorry, sir? Α. 8 0. Can solar reduce load? 9 To the extent it's operating. Α. And you agree it's possible at least 10 Q. 11 to install some solar in East New Orleans; is 12 that correct? 13 I haven't studied that, sir. I have 14 to assume you could install some. I have no idea of the magnitude. 15 As far as you know, the company 16 0. didn't conduct a feasibility study in that 17 regard either? 18 19 Α. I'm sorry? 2.0 0. The company didn't conduct a 21 feasibility study of installing 200 megawatts 22 of solar in East New Orleans, did it? 23 Α. I haven't seen anything submitted in 24 this application to indicate that.

I want to back up because you talked

25

Ο.

1 about solar not being a dispatchable resource. 2 Α. Sure. 3 A battery is a dispatchable 0. resource, though, isn't it? 4 5 It's dispatchable for a very short Α. duration of time. 6 7 ENO didn't evaluate whether a Ο. 8 peaking battery could mitigate some of the observed contingencies in the load flow 9 analysis, did they? 10 I've seen nothing submitted in this 11 12 application relative to that. 13 Are you aware of smaller battery and 14 solar installations being used to address load pockets in other parts of the country? 15 16 Not specifically, no. Α. But you are aware of industry 17 18 practices. You keep up to date on what's going 19 on in the industry; right? 2.0 Α. I read industry trade journals. 21 And is it part of your job to sort 22 of follow developments in the utility industry? 23 Α. I try to. 24 And have you heard of the Aliso

25

Canyon case?

1 Α. No, I have not. Are you aware that they installed a 2 Ο. 3 70 megawatt energy storage facility there? No, I'm not. 4 Α. 5 Are you aware of any such battery 0. and solar installation in the country? 6 7 No, not specifically. Α. 8 0. Okay. You've not heard of projects in Florida? 9 10 Α. No. In Arizona? 11 Ο. 12 I understand from trade journals 13 that they are -- in California and Arizona, there are definitely solar projects. 14 I have not followed those. I have no detail at all 15 concerning those projects. 16 17 Do you have an opinion about whether 0. solar coupled with a battery could provide 18 19 reliability support in the event of a P-6 2.0 contingency? 21 MR. BEATMANN: 22 Your Honor, clarification. Are we talking about New Orleans, or 23 24 are we talking about generally? 25 MR. SMITH:

1 Let's start with generally. 2 MR. MOVISH: Well, from what little I know about 3 battery systems, I believe they can be of 4 5 value in handling fluctuations of intermittent resources, such as solar. 6 That is a whole different matter than 8 providing long-term support as a result of a P-6 contingency or for other reasons 9 or in the event of a major storm or in 10 11 the event of an islanding situation. 12 You're not going to have the run 13 duration. You're going to have to give 14 me four days of battery power on cloudy days. You have no way to charge them up. 15 EXAMINATION BY MR. SMITH: 16 The storm issue, though, is 17 O. different than what ENO modeled in the load 18 19 flow analysis; is that right? 2.0 The analysis was not designed to --21 The intent of the analyses was not to 22 investigate storm restoration. However, choice of technologies becomes important because ENO 23 has to operate their system in a real world and 24 25 all of these considerations come into play

1 relative to operating a utility system. 2 And just to clarify -- because I don't think I got a yes-or-no answer and I'd 3 like to get a yes-or-no answer and you can 4 5 explain it if you like afterwards. Is it possible -- In your opinion, 6 7 would a solar installation plus a battery 8 provide -- can it provide some support in a -to avoid -- to help mitigate a P-6 contingency? 9 I don't know. I haven't studied it 10 Α. and I've seen no studies submitted in this 11 12 docket. 13 You have no opinion about it in 0. 14 general? I do not. 15 Α. And, again, you've been involved in 16 0. transmission reliability study for decades? 17 18 Α. Yes. 19 And you were hired in this case to 2.0 provide the City Council with your expert 21 opinion based on that record? 22 MR. BEATMANN: 23 Your Honor, this is the second round 24 of these questions about how long he's 25 been in the industry and how long he's

```
1
            been advising the Council on transmission
 2
            issues.
 3
           MR. SMITH:
                 Your Honor, I'm just asking because
 4
 5
            I think the Council has a right to know
            whether --
 6
           MR. GUILLOT:
 8
                 I'm going to object, too, Your
            Honor. This is asked and answered.
 9
           JUDGE GULIN:
10
                 It is asked and answered. Move on
11
12
            to your next question, please.
13
            MR. SMITH:
14
                 Okay.
15
     EXAMINATION BY MR. SMITH:
16
                You are aware of other mechanisms
           0.
     that can help maintain reactive voltage;
17
18
     correct?
19
           Α.
               Other mechanisms in comparison to
2.0
     what?
21
                In comparison to generation.
           0.
22
                Yes, I am.
           Α.
23
                Such as a static bar compensator,
           O.
24
     for example?
25
           Α.
                Okay.
```

1	Q. These are dynamic voltage support
2	mechanisms; is that right?
3	A. Correct.
4	Q. And you agree that dynamic voltage
5	support can be a good thing, don't you?
6	A. I think a static bar compensator, if
7	it's called for and necessary on a utility
8	system, can be a valuable contributor of
9	reactive power in regulation. I would note in
10	the case of ENO's system, ENO operates their
11	system at a very high power factor. They have
12	done a very good job of installing both fixed
13	and switched capacitors, which have are
14	minimizing the reactive requirements.
15	Q. And thank you for that explanation.
16	In this particular load flow
17	analysis, ENO did not evaluate any dynamic
18	voltage support options, did they?
19	A. No, I didn't see anything submitted
20	in that regard.
21	Q. Thank you. I want to I just have
22	a few more questions here, Mr. Movish. Thank
23	you.
24	I want to switch to your testimony
25	about the Sewerage & Water Board.

1 Α. Yes. 2 You testified that you believe 3 there's possibility that a generator at Michoud could provide benefit -- transmission benefits 4 5 at the Sewerage & Water Board at Carrollton; is that right? 6 7 Well, I didn't testify that Α. 8 generation located in Michoud would provide transmission benefits. I testified that I 9 10 believe from my review of the system topology, 11 a cranking path exists that would allow a 12 generator installed there to power the 13 Carrollton facility in a situation where the 14 system was islanded. 15 And --Ο. 16 And if to the extent that the 17 Sewerage & Water Board's own internal generation equipment was nonfunctional. 18 19

- Q. And you're aware also that in Mr. Charles Long's rebuttal testimony that the company performed some sort of preliminary analysis of that possibility; right?
 - A. Yes.

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Q. But they have not provided that preliminary analysis to the Council, have they?

1 Α. No. I have not seen the results of 2 that analysis. 3 And they have not developed an operating guide for such a plan? 4 5 That would be the second step. Α. No. And they haven't developed a 6 0. 7 switching plan, have they? 8 Α. No. Are you aware that the Sewerage & 9 Q. Water Board has applied for a permit to 10 11 modify -- a modified air permit for an 12 emergency generator at that location? 13 Α. No, I'm not. 14 Do you think that would be relevant Ο. to your opinion about the black start benefits 15 of a RICE unit at --16 17 I don't know the size of the unit. Α. 18 I know nothing about the particulars of the 19 generating unit the Sewerage & Water Board has 2.0 submitted an application for. So I can't 21 answer your question. 22 If the company -- If the Sewerage & 23 Water Board has an emergency quick start generator, do they need black start capability 24

from Michoud?

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1
           Α.
                I don't know anything about the size
     of it, sir. I can't answer your question.
 2
 3
           MR. SMITH:
                 Thank you, Your Honor. That's all I
 4
 5
            have.
           JUDGE GULIN:
 6
 7
                Okay. Thank you.
                And Ms. Tauber.
 8
     EXAMINATION BY MS. TAUBER:
 9
                Good afternoon, Mr. Movish.
10
           Ο.
                Good afternoon. You're going to
11
           Α.
12
     need to speak closer to the mic, ma'am.
13
                My name is Jill Tauber, counsel for
14
     the Alliance for Affordable Energy and 350 New
     Orleans. Can you hear me okay now?
15
                Yes, I did. I will ask you to
16
           Α.
     please restate louder if I can't hear.
17
18
           Ο.
                That sounds great. Thank you.
19
                Mr. Movish, counsel for Sierra Club
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     covered a fair amount of ground that I had, so
21
     I may jump around a bit in an effort to avoid
22
     duplication.
23
           Α.
                Okay.
24
                To start, just to confirm, your
25
     evaluation in this case of Entergy's proposed
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1 alternatives that they've presented in this 2 application was strictly from a transmission reliability basis; is that correct? 3 Yes. 4 Α. 5 So you did not testify to the 0. economics of various alternatives? 6 7 Α. No. 8 0. You had a conversation with counsel for Sierra Club about load flow studies. you recall that? 10 Α. 11 Yes. 12 And you have experience performing 13 those studies? 14 Α. Yes, ma'am. Relatedly, you also have experience 15 Ο. performing stability studies? 16 17 Α. Yes. And stability studies, would you 18 0. agree with me, look at the system during a 19 2.0 short window of time to analyze how well it would survive contingencies? 21 22 Yes. Correct. 23 You didn't perform a stability study 24 in this case? 25 Α. No.

And aside from low flow studies and 1 0. 2 stability studies, you didn't perform any other type of study in reaching your opinion in this 3 4 case? 5 No, I did not. Α. Ο. You reviewed the studies that 6 7 Entergy performed? 8 Α. Yes, in our role as advisors to the Council. 9 Now, if a load flow study reveals a 10 Ο. 11 weakness in the transmission system, you would 12 expect the system owner to develop a corrective 13 action plan; is that right? 14 Α. Yes. And that would be designed to 15 correct whatever weakness in the system was 16 17 identified? That is correct. 18 Α. 19 Ο. A corrective action plan could 2.0 include various options; would you agree with 21 me? 22 Α. Yes. 23 One of those options would be 24 installing capacitors? 25 If they are called for. Α.

Page 204

1 0. Bifurcating load? 2 Α. In what regard? 3 To move into different circuits, if O. 4 necessary. 5 Potentially that could help. Α. Installing new transformers? 6 0. As called for. Α. 8 Q. Installing new generation? As called for. 9 Α. Upgrading transmission? 10 Q. 11 Α. Yes. 12 In this case, ENO proposes Ο. 13 installing new generation, either a CT or RICE units; is that right? 14 15 Α. Correct. Now, in this case, ENO's alternative 16 0. 17 cases that they studied included a transmission alternative in addition to the RICE and CT 18 alternatives; is that correct? 19 2.0 Α. Correct. 21 You didn't examine any other 22 alternatives beyond what was presented; is that 23 right? 24 Α. No. I only reviewed what was 25 provided by the company in support of its

1 application. 2 Mr. Movish, could I refer you, 3 please, to page 20 of your direct testimony? Surely. Twenty, 2-0? 4 Α. 5 Two zero, that's correct. Q. Thank you, ma'am. 6 Α. 7 Okay. 8 0. And, actually, you know, I could refer you specifically to a line number, but 9 let me ask you generally and then we can take 10 it from there. 11 12 Considering the alternatives without 13 solar and DSM, so your discussion of Table 1, which is on the following page, ENO's studies 14 show that both the transmission alternative and 15 the RICE alternative would require transmission 16 17 upgrades to fully mitigate a P-6; is that right? 18

A. Yes. However, the transmission alternative, with no other considerations, would require a very significant amount of upgrade and reconstruction of a large number of transmission lines by a very early date. With the RICE alternative, that would mitigate the P-6, and there was an indication that some

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1 transmission upgrade projects could be required 2 out in the 2027 time frame. Entergy has indicated, to the best of my recollection, that 3 as opposed to committing to those projects, if 4 5 the RICE unit were installed, they would determine where loads actually were and what 6 the timing and an absolute requirement for 8 those projects with the RICE unit installed would be at a later date. 9 So that information is not in the Ο. 10 11 record as it exists today; is that right? 12 I believe it's somewhere in the 13 case. I have no idea where it is. 14 Let me ask you to turn to Table 1, 0. if you would. 15 16 I'm sorry, ma'am? Α. The Table 1 --17 0. 18 Yes, ma'am. Α. 19 Q. -- which is the prior page. It's in front of me. 2.0 Α. 21 You're soft spoken. Sorry, Counsel. 22 I've not heard that before. Ο. 23 So Table 1, there are some dollar 24 figures throughout this table. Do you see those? 25

1 Α. Yes, ma'am. 2 And those dollar figures correspond Ο. to estimates with regards to transmission 3 upgrades; is that correct? 4 5 Α. Yes. 0. So nowhere on this table are the 6 cost estimates of the RICE or CT themselves; is 7 8 that right? No. They're not included in this 9 Α. table. 10 11 Okay. Let's go to Table 2, Ο. 12 Mr. Movish, which, again, the Table 2 considers 13 alternatives with the addition of solar or DSM 14 as appropriate; is that right? 15 Α. Yes. 16 So the transmission alternative with 0. 17 solar and DSM, the second column, that would 18 require either transmission upgrades or load 19 shedding; is that right? 2.0 Α. Yes. And the RICE alternative with solar 21 22 and DSM would also require load shedding; is 23 that right? 24 Α. The RICE alternative with solar and 25 DSM?

1 0. Yes. Before --2 Α. 3 Excuse me. I should just clarify. 0. Thank you. 4 Α. 5 2019, I apologize. 0. Well, it would because the unit 6 Α. 7 would not be in existence in 2019. 8 Q. Now, you recommend the RICE unit either with or without DSM and solar in your 9 testimony; is that correct? 10 11 Α. Yes, ma'am. 12 Ο. The RICE unit will cost 210 million; 13 is that correct? I believe I've seen that in the 14 Α. application, yes. 15 16 And, again, to clarify, that does 0. not include any transmission upgrades? 17 18 Α. I'm sorry, ma'am? 19 Ο. That estimate does not include any 2.0 transmission upgrades? No. My understanding, that's the 21 22 capital cost of the unit itself. Mr. Movish, do you have any 23 24 knowledge of the condition of the transmission lines? 25

1 Α. I have no specific knowledge as I 2 sit here today. 3 And you don't have any specific knowledge of the age of the transmission lines 4 5 either, do you? Α. I do not know the age of ENO's 6 7 transmission lines. 8 Ο. Now, if the Council wants to further consider the transmission alternative in this 9 case, your position would be that it needs more 10 information; correct? 11 12 I stated so in my testimony. 13 And in your testimony, you refer to 14 three tasks that you recommend to be completed before the Commission --15 Can you point me to the specific --16 Α. Absolutely. 17 0. -- cite in my testimony, ma'am? 18 Α. 19 Ο. Sure. Mr. Movish, it's page 47. I think it's mentioned twice, but this is one of 2.0 those references. 21 22 Α. Page 47? 23 Forty-seven, sir. And the full 24 sentence begins on the prior page to be fair,

but I'm looking starting at line 3.

1 We're starting on page 46, ma'am? Α. 2 Sure. Sure. 0. 3 At what line? Α. Forty-six. And certainly you can 4 0. 5 take your time to read this section. I'm asking for a simple cite line. 6 Α. 7 Well, the sentence goes on for quite 0. 8 a while. So why don't you start at line 15 and 9 just read it to yourself to refresh your recollection --10 11 Α. Okay. 12 -- we don't need it on the record? 13 And read through to the next page. 14 Okay. Go ahead. Α. And what I would just like to 15 Ο. confirm is your recommendation with respect to 16 17 the three tasks that should be done relate to 18 feasibility cost and timing of transmission 19 upgrades; is that right? 2.0 Α. That's correct. 21 Now, I think you talked about this a 22 little bit with counsel for Sierra Club, Mr. Movish, but Entergy's load flow modeling 23 24 did not test for storm outages; is that 25 correct?

1 Α. No, not to the best of my knowledge. 2 Storm events can impact generation. Ο. 3 You agree with that; right? Storm events can affect anything in 4 the utility system. 5 Including generation? 6 0. 7 Sure. Α. 8 0. Now, Entergy has experienced local disruptions due to storms; is that right? 9 10 Α. Katrina, yes. 11 And Katrina specifically damaged the Ο. 12 units at Michoud; is that right? 13 Α. Yes, it did. 14 You reference -- Let me refer you to your direct testimony, page 44 on lines 12 to 15 Mr. Movish, you reference an islanding 16 situation that Entergy experienced as a result 17 of Hurricane Gustav. Do you see that? 18 Yes, I do. 19 Α. 2.0 0. Now, Michoud didn't provide power 21 during that islanding; is that right? 22 It is my recollection, subject to 23 check, that the unit was taken off line during 24 that event.

Mr. Movish, I'd like to talk a

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1 little bit about the Sewerage & Water Board again. 2 3 Α. Sure. You did have a conversation with 4 5 counsel for Sierra Club, so I'm going to try to be quick here. In your direct testimony, which 6 was obviously written before rebuttal came 8 in --Uh-huh (indicating affirmatively). 9 Α. -- you testified that their 10 Ο. 11 generation at Michoud could potentially be a 12 source of power for Entergy's critical loads 13 during a storm event; is that correct? 14 Α. Yes. And specifically, you spoke to a 15 Ο. potential cranking path that would exist to 16 potentially power the Carrollton pumping plant; 17 is that right? 18 19 Α. That's correct. 2.0 0. So the cranking path would allow 21 generation from Michoud to power the pumps at 22 the Carrollton facility? 23 Uh-huh (indicating affirmatively). Α. 24 Now, this would be useful in the Ο. event that both Entergy's transmission lines

1 that import power and the Sewerage & Water 2 Board's internal generation equipment were not 3 operating? That is correct. 4 Α. 5 Now, your opinion about the 0. potential cranking path was based on ENO's 6 7 one-line transmission diagram; is that right? 8 Α. Yes, ma'am. That diagram is essentially a road 9 Q. map of the transmission system? 10 11 Α. Yes. 12 And that was the only thing you Ο. 13 looked at to determine this; is that right? 14 Α. Yes. Now, Entergy -- You went through in 15 0. your direct testimony the types of analyses and 16 plans that Entergy would have to perform to 17 18 demonstrate that this potential could be 19 realized; is that right? Yes. Mr. Long indicated that in his 2.0 Α. 21 rebuttal testimony. 22 0. Sure. 23 There would have to be load flow 24 studies; is that right? 25 I believe they have performed some Α.

load flow studies. 1 2 Have you seen those load flow studies? 3 No, I have not seen the results of 4 5 any of those analyses, only the reference to them and their results included in Mr. Long's 6 rebuttal testimony. 8 Ο. And the analysis isn't in the record for the Council to review? 9 10 Α. I'm sorry, ma'am? 11 The analysis is not in the record Ο. 12 for the Council to review? 13 Α. I've never seen it. I can't be 14 responsive to your question. So you've never seen it? 15 0. 16 I've never seen it. Α. 17 So you couldn't say whether it's O. 18 correct? 19 Α. No. 2.0 0. And you couldn't say whether it's sufficient to demonstrate a viable cranking 21 22 path? 23 No, I cannot. Α. 24 MS. TAUBER: 25 I have no further questions.

1	JUDGE GULIN:
2	Thank you.
3	Mr. Edwards, did you have any cross?
4	MR. EDWARDS:
5	Your Honor, to make everybody very
6	happy and the witness in particular, I
7	have no questions of him this afternoon.
8	JUDGE GULIN:
9	All right. Thank you, Mr. Edwards.
10	Mr. Beatmann, any I assume it
11	would be Mr. Beatmann any redirect?
12	MR. BEATMANN:
13	Just a couple of questions, Your
14	Honor.
15	EXAMINATION BY MR. BEATMANN:
16	Q. Mr. Movish, Mr. Brown asked you some
17	questions about P-2.3 contingency?
18	A. Yes.
19	Q. And he asked about if there was a
20	P-2.3 contingency, could ENO ride that out. Do
21	you recall that?
22	A. Yes, I do.
23	Q. Would it be a NERC violation that
24	would have to be addressed if that were to
25	occur?

1	A. Potentially it would be a NERC
2	violation, yeah.
3	Q. Mr. Brown also asked you some
4	questions about solar projects in the country.
5	Are you aware that there are solar projects
6	being built around the country generally?
7	A. Yes.
8	Q. And I think you testified that you
9	were not aware of the details of specific solar
10	projects; is that correct?
11	A. Yes.
12	MR. BEATMANN:
13	Thank you. No further.
14	JUDGE GULIN:
15	Mr. Brown? I'm sorry. Mr. Smith?
16	MR. SMITH:
17	Yeah, I have no recross. Thank you.
18	JUDGE GULIN:
19	Okay. Ms. Tauber?
20	MS. TAUBER:
21	No, Your Honor. Thank you.
22	JUDGE GULIN:
23	Thank you, Mr. Movish.
24	MR. MOVISH:
25	Thank you, Your Honor.

1	JUDGE GULIN:
2	You can step down. Nice seeing you
3	again. Be well.
4	MR. MOVISH:
5	Nice seeing you again. Maybe again
6	in the next 20 years.
7	JUDGE GULIN:
8	Okay. I think that brings us to the
9	end of testimony, but let's take a
10	ten-minute break, and then let's come
11	back and talk a little bit about where we
12	go from here.
13	(Whereupon a recess was taken.)
14	JUDGE GULIN:
15	Let's go back on the record. Let's
16	talk a little bit about post-hearing
17	matters. Post-hearing briefs are due on
18	January 19. That's a Friday. I am
19	instructed to certify the proceeding
20	January 22nd. So I imagine I'll see
21	post-hearing briefs at 5 o'clock on
22	January 19th. And then I need to certify
23	the record on January 22nd, the following
24	Monday.
25	What that means, for all practical

purposes, are that there is not much point in filing any motions after the briefs. If I had my druthers, I would have had a little bit more time to certify the record so I can entertain motions after filing of briefs.

Typically what happens in my experience, not just with these cases but another types of similar cases, is where there are a lot of exhibits that have been admitted for the limited purpose of cross-examination, inevitably parties will sometimes cite to them as fact or to support a conclusion and that's not proper. No matter how many times I admonish counsel not to do that, I tend to see it. So there's not going to be any opportunities to file a motion to strike portions of a post-hearing brief. You're going to have to take that up with the Council unless you-all can come up with some other type of procedure that I just can't imagine at this point.

Also, I've talk to the court reporter, Kathy. You've done a wonderful

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1	delt for a seed T seed seed on T thousand
1	job for us and I applaud you. I thank
2	you very much.
3	She will begin sending out
4	transcripts, I assume, in electronic form
5	almost immediately, but will not have
6	them completed until January 3rd you told
7	me is realistic.
8	THE COURT REPORTER:
9	The eighth.
10	JUDGE GULIN:
11	January 8th. All right. So given
12	those parameters, January 8th, we will
13	get the transcripts.
14	MR. GUILLOT:
15	Your Honor, quick question.
16	JUDGE GULIN:
17	Yes.
18	MR. GUILLOT:
19	Do you believe there's any way that
20	the parties could stipulate to a brief
21	period after we file briefs in order to
22	file limited motion?
23	JUDGE GULIN:
24	I personally don't see any wiggle
25	room in the resolution. I'll ask the

1 advisors if you have any feelings about 2 that, but it looks to me pretty hard and 3 fast. I take seriously the word "shall." MS. HAND: 4 5 Your Honor, we believe that if the parties were to file such a motion, the 6 Council would be able to take it up after 8 you have certified the record and deal with it at that point. 9 MR. GUILLOT: 10 Fair enough. 11 12 JUDGE GULIN: 13 Deal with the motions; right? Deal with the motions strike on its own? 14 could, I suppose, refer it back to me if 15 they wanted to. 16 17 MS. HAND: 18 They could, yeah. 19 JUDGE GULIN: 2.0 Okay. All right. 21 So another matter, then, would be 22 correction of the transcript. I don't 23 know if that's been your practice. I don't quite recall. I think it's been my 24 25 practice in the past to give counsel an

1	opportunity to file corrections to the
2	transcript. Is that something you want
3	to avail yourself of for me?
4	MS. HAND:
5	The advisors would like that
6	opportunity, Your Honor.
7	JUDGE GULIN:
8	So what kind of dates did you have
9	in mind? Again, you won't get the full
10	transcript until the 8th. What time do
11	you need?
12	MS. HAND:
13	The advisors would suggest two days
14	or so per transcript. So from whenever
15	the final is circulated to the parties,
16	have any corrections back within two
17	days.
18	JUDGE GULIN:
19	Okay. So like rolling time of two
20	days after receipt of any particular
21	transcript?
22	MS. HAND:
23	Yes, Your Honor.
24	JUDGE GULIN:
25	Any objection to that?

1	MS. HARDEN:
2	Your Honor, I'm not familiar with
3	correction of the transcript. What does
4	that allow?
5	JUDGE GULIN:
6	Well, we can talk about it as to,
7	you know, what sort of protocol you want
8	to allow. I certainly would like to see
9	an amicable resolution of this without my
10	interference in it. I would suggest that
11	the parties discuss any corrections with
12	each other and then submit a joint filing
13	with me, but if they're unable to come to
14	resolution, then I would resolve it.
15	Ms. Hand.
16	MS. HAND:
17	Your Honor, the advisors, what we
18	would be familiar with and comfortable
19	with is allowing only non-substantive
20	changes that are, you know, corrections.
21	JUDGE GULIN:
22	Oh. Of course.
23	MS. HAND:
24	Or perhaps you've got key words that
25	are similarly pronounced and the court
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1	reporter got the wrong one
2	JUDGE GULIN:
3	Yeah. I'm not talking about
4	altering history here.
5	MS. HAND:
6	or an acronym was incorrectly
7	that type of correction so that the
8	record is clear and accurate.
9	JUDGE GULIN:
10	Right. But as to the mechanics of
11	how it would happen, is two days enough
12	to discuss it among yourselves and then
13	present me with any dispute for
14	resolution, or would you like an extra
15	day?
16	MR. GUILLOT:
17	I think as long as anyone who has a
18	correction and circulates those
19	corrections to the parties, if there's
20	any objection to the correction, then
21	that objection should probably be made to
22	you.
23	JUDGE GULIN:
24	Okay. Well, I'm going to need to
25	issue an order regarding even if it's an

1 agreed correction. So why don't we say 2 three days? Three days after -- Within 3 three days after the distribution of any particular transcript, the parties have 4 5 that amount of time to either give me a joint agreement or a statement of 6 disagreement for my resolution. 8 MR. GUILLOT: Your Honor, the other thing is that 9 inevitably, even though the parties don't 10 11 mean to do it, sometimes they discuss 12 HSPM information without signaling that 13 they're going to discuss it. And so 14 normally what the company does after a hearing, is we review the transcript just 15 to make sure that no HSPM is being 16 disclosed in the public version of the 17 transcript and we can do so within that 18 19 two- or three-day period. JUDGE GULIN: 2.0 21 Three days. 22 Okay. Any other deadlines or 23 anything else we need to discuss? 24 MR. REED: 25 Yes, Your Honor. One of the

concerns that we had, we know that as you noted January 22nd, you are supposed to certify the record. Now, essentially what we have developed in this case are an evidentiary record and an administrative record, and I think what I'm raising here is a question more to conveying what I think would be the evidentiary record to the Council for its review and deliberation as it moves forward in making a decision in this case.

Now, obviously the certain highly sensitive protected materials would not necessarily be provided in that record necessarily only because of some of the open record issues associated with the highly sensitive materials and obviously documents or exhibits in which you have admitted for the purpose of cross, but not for substantive evidence, would not, I don't think, appropriately be submitted to the Council in their deliberation. It is a part of the record, so to the extent that a party made a decision that they

wanted to file a motion to say that this particular document should have been included, admitted for substantive purposes, that document can then be presented to the Council in their deliberations as to whether or not they would review your decision on that particular evidentiary ruling. But, beyond that, I don't know that those documents need to be provided to the Council for their deliberation in reaching some decision on that, quote, unquote, evidentiary record.

And I raise that just as a logistical issue that I think probably holds some merit because I do think that what we want is a process that is open and transparent, but, yet, at the same time, fits within the parameters of the various evidentiary rules or regulations so that there's not a -- We don't want a deliberation that says, "Oh, well, this is an interesting point," and we realize that that particular document was not a part of the evidentiary record that was

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1	admitted for substantive purposes. So I
2	guess I'm just looking at how we would
3	treat that to avoid that kind of headache
4	but, then, at the same time, allow
5	parties who wanted to take issue with
6	your evidentiary ruling could then seek
7	redress or appeal from the Council.
8	MR. GUILLOT:
9	If the party had objected at the
10	time of the hearing.
11	MR. REED:
12	Right. Understood. You have to
13	comply with all the process.
14	MR. GUILLOT:
15	I think the company would agree with
16	that, Your Honor. And I think further,
17	that sort of procedure would cut down on
18	a party's motivation to cite to exhibits
19	that were admitted for purposes of cross
20	in briefs.
21	JUDGE GULIN:
22	Before I hear from you, Mr. Smith,
23	let me just say I think there are two
24	purposes of including documents that have
25	not been admitted into evidence but

admitted just for the sole purpose of cross. One is to allow the Council, should they reverse a ruling as to whether it was admitted, and then they could view it if they wanted to. But there's a second purpose, and that second purpose is so they have context when there is a cross-examination. They can look at the document solely as a matter of convenience in assessing the cross-examination.

I do understand your concerns that there are evidentiary concerns and you're a little bit worried about prejudicing the finder of fact by looking at documents that are not in evidence. I understand that. And what I often do in these certifications to the Council -- And, by the way, what a certification is -- I don't want to give the impression to those who have not been involved in this process before. I am not transporting anything to the Council. I'm merely certifying that this is what I consider to be the record in this case.

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1	What I can do and what I have often
2	done is mention in my certification as
3	to I can't tell the Council how to
4	handle their affairs, how to make the
5	review, but what I can give them is my
6	judgment as to what they should be basing
7	their decision on and that's the
8	evidence. That's the substantive
9	evidence and I would say that in the
10	certification.
11	I don't know if that alleviates your
12	concerns or not, but that would be my
13	proposal.
14	I'll be happy to hear from you,
15	Mr. Smith.
16	MR. SMITH:
17	Thank you, Your Honor. That makes
18	sense. I think we'd be amenable to that
19	approach. So thanks for the
20	clarification.
21	MR. REED:
22	And I would be amenable to that as
23	well. The question that I have, though,
24	is how or if you differentiate for them
25	in the certification, what is evidentiary

1 as opposed to what hasn't been admitted 2 rather. I'm just curious. Is there a distinction when you do your 3 certification? Or do you just say --4 JUDGE GULIN: 5 Well, Ms. Hand is keeping a running 6 tab of -- And, by the way, thank you for 8 jarring my memory. I need to also give you, Ms. Hand, a deadline, and you can 9 give me an appropriate date for after 10 11 you've had an opportunity to resolve any 12 issues with the other parties, when you 13 can give me the final running chart of the status of all exhibits. 14 MS. HAND: 15 I've been keeping a running chart as 16 we go. I need this afternoon to review 17 18 what happened today and make sure my 19 notes are complete. 2.0 JUDGE GULIN: 21 And you may want the transcript in 22 case there are any disputes as to what 23 transpired. 24 MS. HAND: 25 Well, let me circulate either later

today or tomorrow morning, depending on 1 2 how my travel home goes this afternoon, 3 to the parties my notes as to what the exhibits are, and then if I could hear 4 5 back from everyone by end of the day on the 26th or 27th whether anybody needs --6 has notes that are different than mine. 8 We should be able to get it to you before New Year's --9 JUDGE GULIN: 10 11 Okav. 12 MS. HAND: -- assuming there is no dispute with 13 14 theirs. JUDGE GULIN: 15 I don't need it by then. 16 But 17 assuming there are some disputes, why don't we say that you will give me the 18 19 final results and if there are any 2.0 disputes to be resolved, I'll still have 21 time to do that. Can you get that to me, 22 please, by January 9th? 23 MS. HAND: 24 Yes. 25 JUDGE GULIN:

All right. Thank you.

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Again, to answer your question,
Mr. Reed, I think it will be quite clear
what is in evidence and what is not in
evidence, and I will bring the Council's
attention to that and that they should be
discerning what is in evidence and what
is not.

Anything else?

(No response.)

JUDGE GULIN:

I want to thank you all. You've done a wonderful job all of you. I've been very impressed with all the counsel in this case. Without exception, I think you're all a bunch of really smart people and conducted yourself really well. A case like this, it can easily get very contentious and acrimonious and maybe we've seen some flashes of that, but I could have expected much more and a good part of that is because of your own professional responsibility. And I was very appreciative of the way you all conducted yourselves.

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So with that, I want to say good-bye
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            and good luck and until next time, be
 3
            well.
                  (Whereupon the proceedings were
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1 REPORTER'S CERTIFICATE 2. This certification is valid only for a transcript accompanied by my original signature 3 and original required seal on this page. I, Kathy Shaw-Gallagher, Certified Court 4 Reporter in and for the State of Louisiana, as the officer before whom this testimony was 5 taken, do hereby certify that this testimony was reported by me in stenotype reporting 6 method, was prepared and transcribed by me or under my personal direction and supervision, 7 and is a true and correct transcript to the best of my ability and understanding; that the transcript has been prepared in compliance with 8 transcript format guidelines required by 9 statute or by rules of the board, and that I am informed about the complete arrangement, 10 financial or otherwise, with the person or entity making arrangements for deposition 11 services; that I have acted in compliance with the prohibition on contractual relationships, 12 as defined by Louisiana Code of Civil Procedure Article 1434 and in rules and advisory opinions 13 of the board; that I have no actual knowledge of any prohibited employment or contractual 14 relationship, direct or indirect, between a court reporting firm and any party litigant in 15 this matter nor is there any such relationship between myself and a party litigant in this 16 matter nor is there any such relationship between myself and a party litigant in this 17 matter; I am not related to counsel or to the parties herein, nor am I otherwise interested 18 in the outcome of this matter. 19 KATHY SHAW-GALLAGHER, CCR, RPR Certified Court Reporter 20 Curren-Landrieu, L.L.C. 21 749 Aurora Avenue Suite 4 22 Metairie, Louisiana 70005 23 24 25

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