IN RE:

Supplemental & Amending Application of Entergy New Orleans, Inc., et al

Hearing - Public

December 15, 2017



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BEFORE THE COUNCIL OF THE CITY OF NEW ORLEANS

SUPPLEMENTAL AND * UD-16-02
AMENDING APPLICATION *
OF ENTERGY NEW *
ORLEANS, INC. FOR *
APPROVAL TO *
CONSTRUCT NEW *
ORLEANS POWER *
STATION AND REQUEST *
FOR COST RECOVERY *
AND TIMELY RELIEF *

* * * * * * * * * * * * *

PUBLIC

Evidentiary hearing in the above-entitled matter before Honorable Jeffrey S. Gulin, held at 601 Poydras Street, 11th Floor, Bayou Rooms 1 and 2, New Orleans, Louisiana 70130, commencing at 9:00 A.M., on Friday, the 15th day of December, 2017.

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     the witness.
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1	PROCEEDINGS
2	JUDGE GULIN:
3	On the record.
4	Good morning, everyone.
5	EVERYONE:
6	Good morning.
7	JUDGE GULIN:
8	Today is December 15th, 2017. The
9	first day of number of days we're going
LO	to share together. And we're here, of
L1	course, to conduct a hearing on the
L2	merits in Docket UD-16-02 addressing the
L3	pending application of Entergy New
L4	Orleans.
L5	I am Jeffery Gulin, the appointed
L6	hearing officer presiding over this
L7	hearing on behalf of the Council for the
L8	City of New Orleans.
L9	This hearing is open to the public,
20	but subject to the protection of
21	confidential information, pursuant to the
22	official protective order governing this
23	proceeding, and in this regard, I've
24	already spoken to the court reporter,
25	but, again, on the record, I direct the

court reporter to segregate and seal any exhibits that are designated as protective materials, as well as segregate and seal any portion of the transcript that contains sealed testimony that I designate as confidential under the protective order.

I want to say at the outset that beginning on Monday, we will be reconvening at 8:30 A.M. each day, and hopefully we'll be able to get through the day's schedule. I know that's not convenient for everyone, but if we were to have any chance of completing the hearing before the Christmas holiday, I think we need to at least begin with that schedule.

All right. So we have a number of housekeeping and preliminary matters this morning, but before we do that, why don't we begin with having counsel introduce themselves and their clients, I guess beginning with Entergy, please.

MR. GUILLOT:

Good morning, Your Honor. My name

(504) 833-3330

2.0

1	is Brian Guillot on behalf of Entergy New
2	Orleans. To my left, I have co-counsel,
3	Mr. Raley Alford, Mr. Timothy Cragin, and
4	Mr. Harry Barton.
5	JUDGE GULIN:
6	All right. Thank you.
7	And let's go in order of
8	presentations this morning or order of
9	cross to Sierra Club.
10	MR. BROWN:
11	Good morning, Your Honor. My name
12	is Michael Brown, here on behalf of
13	Sierra Club.
14	MR. SMITH:
15	Good morning, Your Honor. Joshua
16	Smith on behalf of Sierra Club as well.
17	MR. WIYGUL:
18	And Robert Wiygul also here for the
19	Sierra Club.
20	JUDGE GULIN:
21	All right. Thank you.
22	MR. WIYGUL:
23	You're welcome.
24	JUDGE GULIN:
25	Alliance for Affordable Energy.

1	MS. MILLER:
2	Thank you, Your Honor. My name is
3	Susan Stevens Miller, and I'm here on
4	behalf of the Alliance for Affordable
5	Energy and 350 New Orleans, Louisiana.
6	MS. OSUALA:
7	And, Your Honor, my name is Chinyere
8	Osuala. I am also here on behalf of the
9	Alliance for Affordable Energy and 350.
10	JUDGE GULIN:
11	Yeah. I know you're going to be
12	tempted to leave your microphones on.
13	Actually I'd probably prefer that you not
14	do that. If you can remember, though, to
15	turn it on before speaking, that would be
16	helpful.
17	So Deep South Center.
18	MS. HARDEN:
19	Your Honor, my name is Monique
20	Harden. I'm counsel for the Deep South
21	Center for Environmental Justice.
22	JUDGE GULIN:
23	Thank you and welcome.
24	And Air Products and Chemicals.
25	MR. EDWARDS:

1	Good morning, Your Honor. My name
2	is Lanny Edwards. I'm counsel for Air
3	Products.
4	JUDGE GULIN:
5	Thank you. Good seeing you again.
6	And then, I guess, the advisors.
7	MR. VINCE:
8	Good morning, Judge Gulin. My
9	name's Clint Vince representing the
10	Council of the City of New Orleans. I'm
11	joined by my teammates, Emma Hand,
12	Presley Reed, Jay Beatmann, and local
13	counsel, Jeff Wilkerson.
14	JUDGE GULIN:
15	Okay. Welcome.
16	Now, I believe there were some other
17	parties who were not actually
18	participating in the hearing, but you're
19	welcome to introduce yourselves and your
20	clients if you would like.
21	(No response.)
22	JUDGE GULIN:
23	No? Okay. Then we shall move on.
24	Earlier this week, I requested that
25	a team of timekeepers be established to

1	keep track of the amount of time consumed
2	during the opening statements and during
3	cross-examination. So who will serve as
4	those timekeepers?
5	And your names, please?
6	MR. WOOD:
7	My name is Keith Wood.
8	JUDGE GULIN:
9	Okay. Who are you with, Mr. Wood?
10	MR. WOOD:
11	With Entergy New Orleans.
12	JUDGE GULIN:
13	Okay. Anyone else?
14	MR. SMITH:
15	Your Honor, Lauren Hogrewe will be
16	keeping time for us on behalf of Sierra
17	Club and the Alliance as well.
18	JUDGE GULIN:
19	Can you spell that, please?
20	MR. SMITH:
21	H-O-G-R-E-W-E.
22	JUDGE GULIN:
23	Who else? That's it? All right.
24	Thank you.
25	All right. So as you-all know, I

1 don't have a law clerk and I don't have a 2 personal staff to help with the administration of this case. I have to 3 rely upon you-all for that assistance. 4 5 And in that regard, Ms. Hand has already been extremely 6 helpful in beginning the process of 8 keeping track of the administrative record. That's going to have to 9 continue. I would suggest that it not be 10 left completely to Ms. Hand so as to 11 12 avoid any discontation later on, but we 13 will need to keep track of all the 14 exhibits being offered during the course of this proceeding. And, specifically, I 15 would like a notation -- and I'm going to 16 ask for that at the conclusion of the 17 18 hearing, or at least within a few days. 19 So it might be wise to confer, if not 2.0 every evening, then several evenings to 21 keep a running tally. 22 And what I would like on that is obviously how the exhibit is marked, 23 24 description of the exhibit, whether it 25 was admitted, and if it was admitted --

and I'm going to discuss this more in a little while -- but if it was admitted, the purpose of the admission. I would anticipate that most exhibits will be admitted for the limited purpose of cross-examination and not as substantive evidence. So I want a notation on that chart as to what the purpose of the admission was.

That leads me -- It's a All right. good seque to the first preliminary matter that requires resolution. I have reviewed the proposed list of what should be included in the administrative record and I think there was one dispute on that. Also, I would like to add, and I'm not sure it was clear, Ms. Hand, you may have intended to include this under the rubric of pleadings, perhaps, I don't know, but all motions and responses to motions should be included. Then there was some discontation as to whether discovery documents themselves, documents that were provided in response to discovery requests and depositions -- and

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1	I think I'm trying to recall.
2	Who wanted to have that done? Was
3	that Mr. Edwards? Was that your
4	MR. EDWARDS:
5	Which one, Your Honor? For the
6	motions?
7	JUDGE GULIN:
8	No, not the motions. I don't think
9	you have any objection to that. I
LO	suspect, anyway. You wanted not to have
L1	all discovery documents also included in
L2	the administrative record?
L3	MR. EDWARDS:
L4	I was persuaded by whoever responded
L5	to it that those that are admitted into
L6	the into evidence should be part of
L7	the record, but the others not.
L8	JUDGE GULIN:
L9	Okay. Well, let me amend that and
20	say that even if it is not admitted into
21	evidence as substantive evidence, for
22	example, if a deposition is used during
23	the course of cross-examination, it may
24	be part in fact, it will be part of
25	the administrative record at the request

1 of any -- either the counsel doing the cross or counsel for the witness. So I'm 2 3 very liberal about that. It will be admitted, but for the limited purpose of 4 5 cross-examination. And there may be situations where it's also admitted as 6 substantive evidence. That should be 8 rare, much more rare. All right. Let's get on to another 9 matter of some contention here. It is 10 11 with respect to the prefiled written 12 testimony. We have an open motion filed by the intervenors three days ago to 13 14 strike the written testimony of ENO witness, Entergy witness, Jonathan Long. 15 He's actually scheduled to appear here on 16 Monday, I believe, and a reply to that 17 18 was filed yesterday. 19 All right. Let's begin with the 2.0 moving party. I'll be happy to hear from 21 you, Ms. Harden. 22 MS. MILLER: Thank you, Your Honor. 23 24 Essentially our argument is that 25 Mr. Long, in his November supplemental

testimony, presented evidence on air emission effects, groundwater, and flooding issues at the site in question and that he does not have the expertise necessary to present evidence on these issues. The City Council directed Entergy to file testimony on those issues. Mr. Long received a report from other experts and essentially is testifying with regard to what that report means and the conclusions that the City Council should make with regard to that report.

He lacks -- He admitted in his deposition that he lacks the skills and knowledge to be able to discuss that report himself and Entergy seems to be arguing that because he received this report as part of his job duties, that that makes him qualified to present it as part of his testimony.

Our view is that drives a dagger in the heart of what it means to be an expert. He may well receive expert reports in conducting his duties, but

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that doesn't make him the expert. And, quite frankly, I'm sure if he has questions about that report, he goes back to those experts. If he's filing that report and he's the one testifying on it, we cannot ask him questions about those reports because he cannot answer it. It would be the same as if I received a written medical diagnosis, that doesn't make me an expert on what's in my medical report.

And, quite frankly, it's not even clear that Mr. Long uses these kind of reports in his daily job duties. For example, if you do file for an air permit, you don't debate what the effect is of the different air emissions that your facility may be emitting. You file a permit request with what emissions your plant puts out. The environmental body says what the standards are that they adopted, and if your plant meets those standards, they give you a permit, and if your plant doesn't meet those standards, you either don't get a permit or you

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1 figure out controls to fix it, but you 2 don't get to debate what the air emission 3 effects are. And Mr. Long was unable to even discuss what those air emission 4 5 effects are. So our view is that he was the wrong 6 witness to sponsor this report and he has 8 no ability to discuss the report so his testimony allegedly discusses the report 9 and the report itself should be stricken. 10 11 Thank you. 12 JUDGE GULIN: 13 And I believe I called you 14 Ms. Harden. You're Ms. Stevens Miller; 15 correct? 16 MS. MILLER: That's correct. 17 JUDGE GULIN: 18 19 Okay. I apologize for that. 2.0 Let me ask you, Ms. Stevens Miller, 21 this is testimony from over a year ago. 22 Can you tell me why you would have waited 23 until three days before the hearing to 24 file such a motion? 25 MS. MILLER:

Absolutely, Your Honor.

And I recognize this is a little unusual, but, first of all, I'm sure Your Honor recalls the schedule was suspended for five months, but, more importantly, this was a very compressed schedule. We are only allowed to depose a witness once. So we waited until the rebuttal testimony was filed to choose which witnesses to depose and deposed them.

If we would have deposed a witness before they filed rebuttal, we would have lost the opportunity to depose them on their rebuttal. So we had to wait till all the testimony was filed in order to schedule depositions. Two days after we had his deposition, we filed a request to strike his testimony.

JUDGE GULIN:

Okay. Well, what about the seven months prior to the case being suspended? You didn't have a deposition. You didn't need a deposition. You already knew his credentials, didn't you?

MS. MILLER:

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1 No, sir. I disagree. He did not 2 attach a resume' to his -- any of his 3 testimony. And, as you know, it's not 4 just your education that makes you an 5 expert. You can have skills that you develop over your career that can make 6 you an expert in a different area. just having his resume' may well have not 8 been enough in itself, but we didn't even 9 have that information. 10 JUDGE GULIN: 11 12

What about in the testimony itself?
Even if it wasn't -- and I'll take your
word for it that it was not attached -we'll hear from Entergy in a moment -but I would have to believe there was -in fact, I think I even recall testimony
about his qualifications -- you thought
that was inadequate to give you notice of
what his qualifications were, that maybe
somewhere hidden in his qualifications,
he was an expert in air quality or
hydrology?

MS. MILLER:

So that goes back to the idea that

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1 an expert isn't just an expert based on 2 what education they've had, and it also 3 goes back to he did testify that he had obligations in the company with regard to 4 5 certain issues but did not expound on those issues. So it simply wasn't clear 6 from his testimony why he felt he was an 8 expert in these areas and could testify with regard to things like air emissions 9 and effect of groundwater. 10 JUDGE GULIN: 11 12 Thank you, Ms. Stevens Miller. 13 Let's go to Entergy. MR. ALFORD: 14 Thank you, Judge. Again, Raley 15 16 Alford on behalf of Entergy New Orleans. Your Honor, the motion, in our view, 17 depends on the false premise that 18 19 Mr. Long has held himself out as an 2.0 expert in air quality, health impacts, 21 groundwater subsidence impacts, and 22 flooding issues. The fact is, Your 23 Honor, that he does not. He makes it 24 very clear in his testimony that his area 25 of expertise and extensive experience, 30

years of experience, is in the development and construction of power generation facilities.

He has several pages in his direct testimony that goes through his experience. It is certainly providing all of the relevant information that any party in this case would need to know about his area of expertise and what he's addressing.

With respect to what he does do, it's been presented that this supplemental testimony is pure opinion. That's just not true. It has extensive testimony about what the project team over which Mr. Long has supervisory authority has done to address these issues, and we can't forget that this testimony was filed on a very short timetable back in 2016 in direct response to a Council resolution.

Now, because Mr. Long had filed direct testimony that addressed some of these issues, he was the absolute appropriate witness to come in with this

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1	supplemental information that the Council
2	had requested. The supplemental
3	testimony addresses those issues one by
4	one, and it is very clear throughout his
5	testimony when he is relying on the
6	reports of others versus when he is
7	offering his own conclusions. And the
8	problem with this motion, Your Honor, is
9	that it doesn't make those distinctions.
10	It doesn't acknowledge, as it should,
11	that in certain areas, he is providing
12	factual information, in certain areas he
13	is discussing the reports of others. And
14	whenever he discusses the reports of
15	others, he points out their
16	qualifications, their expertise, lays an
17	absolute appropriate foundation for it.
18	So, Your Honor, we submit for the
19	reasons we provided in our opposition
20	yesterday that this motion is baseless.
21	It should be denied. Mr. Long will be
22	here on Monday for cross-examination, but
23	that is the appropriate way for the
24	parties to address that testimony.
25	JUDGE GULIN:

Let me make sure I understand what you're telling me. And I don't know if this is a fair inference on my part or not and you can disabuse me of it.

Under your theory, it seems to me, you could come into the hearing with one witness and that witness would say, "I commissioned studies from a number of experts and they did analyses, and here is the summary of all of those -- all of those studies and all of those analyses," and you don't need to bring in any other expert witnesses. You can simply rely upon that witness because that witness you're holding out as a project manager for this entire construction and, therefore, every issue that needs to be addressed can be addressed by that one issue.

Disabuse me of that. Why is that not necessarily your position based on the argument you just presented?

MR. ALFORD:

Your Honor, it is not. And if you see our roster of witnesses, we have

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witnesses who have the expertise in these fields and they will also be here in this proceeding. But the discrete issues on which Mr. Long addresses information received from others, these were absolutely within his role as the project manager.

For example, in his direct testimony, he talks about here is the groundwater impact expected from this. This is something that as they're developing the project, they're looking at. More questions arise in the course of the proceeding and he provides supplemental information. He also made it clear in his direct that he had responsibility for permitting.

Now, I disagree with

Ms. Stevens Miller that those sorts of issues do not come within his day-to-day experience. The fact is when issues arise like that and he is the one that has responsibility for making sure that the --

JUDGE GULIN:

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Well, are you saying he's an expert
or not? When you say they come within
his experience, is he an expert in
hydrology, in air quality, and in
subsidence and those types of issues that
he commissioned studies for?

MR. ALFORD:

He is not and he doesn't claim that he is. And precisely for that reason, he commissioned those studies. That's why he lays the foundation in his testimony. He explains, "This is what I do." But in the course of -- whether it be submitting an application to the Department of Environmental Quality or in response to a request from the Council, there are areas where he needs to go out and get the information.

And in testimony that, as Your Honor knows, is filed as a matter of course in these proceedings, it's not that you have one witness saying, you know, "I'm attaching all these reports." That's not what was done here. He attaches one report that was obtained, you know, to

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provide some more specific information and then he explains why, as a project manager or a project developer, that the concerns that have been raised and that the Council asked for more information are unfounded in his view as the project manager, as the project developer.

So I think it's a very different situation where you have one witness -- And, you know, Louisiana's Code of Evidence, Article 703 addresses this very situation, and it makes it clear that because he has -- his area of expertise is perfectly appropriate for him to consult with others if he is realizing that he needs assistance that does not fall within his specific area.

JUDGE GULIN:

Well, certainly it's within his role to consult with others who have expertise. But who is it that the intervenors are supposed to cross-examine in this proceeding?

MR. ALFORD:

Your Honor, Ms. Higgins will be here

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1	on the 19th. Dr. Losonsky will also be
2	here on the 19th. So it isn't a
3	situation where any party is not going to
4	have the opportunity to cross-examine.
5	JUDGE GULIN:
6	Well, why didn't they present these
7	issues instead of Mr. Long?
8	MR. ALFORD:
9	Well, Your Honor, they do address
10	these issues. I mean, that part of
11	they have in their testimony and they
12	even mention that in the motion. But
13	like while you have
14	JUDGE GULIN:
15	Then you're not prejudiced at all if
16	I strike the testimony of Mr. Long in
17	this matter?
18	MR. ALFORD:
19	Your Honor, certainly we are
20	because, remember, this testimony also
21	addresses things that the project team
22	did to address, for example, the issue of
23	flooding rates.
24	JUDGE GULIN:
25	Let's hold that aside for a second,

1 the flood rates. Let's stick with air 2 quality and hydrology. MR. ALFORD: 3 Okay. Well, Your Honor, with 4 5 respect to both of those, when you look at the standard under the city code that 6 we're all operating under today, it makes 8 it clear that hearsay is admissible in proceedings such as this one. 9 standard really is, is the evidence 10 11 competent and is it relevant. And the 12 answer to that is certainly yes. I mean, 13 we're talking about a study that was done 14 to address issues concerning this site. JUDGE GULIN: 15 Did your other witnesses address 16 this CK Associates report? 17 MR. ALFORD: 18 19 Yes, absolutely. JUDGE GULIN: 2.0 21 And they interpreted the results and 22 they have the expertise to interpret 23 those results? 24 MR. ALFORD: 25 Dr. Losonsky was actually one of

1	the He worked on the CK report.
2	JUDGE GULIN:
3	Okay.
4	MR. ALFORD:
5	And so the report, it's not only
6	Mr. Long provides a summary of the
7	report. Now, there's no contention here
8	that his summary is in any way
9	inaccurate.
LO	JUDGE GULIN:
L1	And that's kind of my point here is
L2	if this report is being adequately put
L3	into evidence through other witnesses and
L4	explicated through other witnesses Is
L5	it not being put into evidence through
L6	other witnesses?
L7	MR. ALFORD:
L8	Your Honor, there are cross
L9	references, so other witnesses will say
20	as attached to Mr. Long's testimony as
21	Exhibit 6.
22	JUDGE GULIN:
23	Okay.
24	MR. ALFORD:
25	And so some of them discuss the

1 report that way. 2 JUDGE GULIN: 3 Okay. Let me ask you this. Does the CK report on its face provide 4 5 conclusions that the Council would understand, or does the Council require 6 someone to -- I've not reviewed that 8 report. MR. ALFORD: 9 10 Sure. JUDGE GULIN: 11 12 Would the Council be able to come to 13 some meaningful conclusion as to what 14 that report says, or do we need a witness like Mr. Long to explain it? 15 16 MR. ALFORD: Well, I think that what Mr. Long 17 18 does, he stays within the bounds of the report. So it's not a situation in his 19 2.0 testimony where he is going beyond the 21 report. 22 JUDGE GULIN: 23 So the answer is yes? 24 MR. ALFORD: 25 He provides a summary of the report.

1	We submit, Your Honor, certainly that the
2	report
3	JUDGE GULIN:
4	It speaks for itself independently?
5	MR. ALFORD:
6	The report absolutely speaks for
7	itself.
8	JUDGE GULIN:
9	Okay.
10	MR. ALFORD:
11	And he doesn't And I think that
12	the disconnect with respect to this
13	motion is that Mr. Long doesn't purport
14	to add to the report. He doesn't purport
15	to
16	JUDGE GULIN:
17	But he adopts it. He adopts the
18	report.
19	MR. ALFORD:
20	He presents it and he summarizes it.
21	JUDGE GULIN:
22	So does he not opine that the report
23	is correct?
24	MR. ALFORD:
25	He provides what the project team

1	took from the report. He said this
2	supplements what we already knew, that
3	this confirms the conclusions that we
4	reached independently, but it's presented
5	as an independent verification of the
6	points that he made in his direct
7	testimony. And it, again, is responsive
8	to what the Council asked the company to
9	do to
LO	JUDGE GULIN:
L1	I understand that.
L2	MR. ALFORD:
L3	make the supplemental findings.
L4	JUDGE GULIN:
L5	I understand that.
L6	All right. Anything else you want
L7	to tell me?
L8	MR. ALFORD:
L9	Your Honor, again, we think that if
20	you look at the specific code section
21	that governs evidence in this proceeding,
22	this certainly meets that standard. It's
23	helpful. It's relevant. And we also
24	submit that this testimony does more than
25	just provide a summary of this report.

1	And we think it's very clear line by line
2	when Mr. Long is citing a report, relying
3	on others, and when he's providing
4	independent testimony, which is certainly
5	admissible and has not been challenged on
6	this motion.
7	JUDGE GULIN:
8	I certainly agree. It's probative
9	and relevant.
LO	MR. ALFORD:
L1	Thank you, Your Honor.
L2	JUDGE GULIN:
L3	Ms. Stevens Miller, do you wish to
L4	be heard?
L5	MS. MILLER:
L6	Yes, Your Honor. Just one moment.
L7	Well, first of all, I need to point
L8	out that it's the obligation of the
L9	sponsoring party to prove that their
20	witness is an expert. It's not our
21	obligation to prove that he is not and
22	that this an objection to someone
23	doesn't mean an expert can be made at any
24	time.
25	JUDGE GULIN:

1	No, but it's your obligation to
2	submit it timely.
3	MS. MILLER:
4	Absolutely, Your Honor, and we
5	believe we did
6	JUDGE GULIN:
7	Okay.
8	MS. MILLER:
9	based on the compressed time
10	schedule of this proceeding.
11	But, more importantly, counsel for
12	Entergy stated that Mr. Long provides a
13	summary. Mr. Long provides his
14	conclusion that he thinks the report is
15	correct. Mr. Long has no expertise in
16	that area.
17	The deposition proved he couldn't
18	explain anything about the report. And
19	he was the only witness we had to talk to
20	about the report because he is the
21	sponsoring witness.
22	He didn't know that the site in
23	question was a critical flood zone. He
24	couldn't understand what was meant by a
25	hundred year flood. He could not

describe the process that the office of the court used to reach their conclusion that subsidence wasn't an issue. He -The only thing he did was read and summarize the report and state his conclusion that he thought the report was correct. It is not -- The report may be probative, but Mr. Long's testimony is not and for that reason, it should be stricken.

Thank you, Your Honor.

JUDGE GULIN:

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I'm prepared to rule on this, and it's going to be a ruling that is probably not satisfactory to either side. But I am faced here with counter balancing interests with respect to an eleventh hour motion that I do not think was timely. It could have -- It should have been submitted much earlier. I think there was sufficient information to submit it earlier; however, I think there's some merit to it.

So I've got counter balancing interests. I've got a motion with some

merit that is highly prejudicial to the responding side.

Now, under these circumstances, if I were to strike the testimony, ordinarily what I would do in these situations, and I've done it in the past and I've done in other proceedings with prefiled testimony, I would -- even if it meant continuing the hearing, I would offer the party whose testimony is being stricken the opportunity to provide a substitute witness.

That can't be done here, which is why it is so highly prejudicial. It cannot be done because I do not have the authority delegated by the Council to elongate or continue with this hearing. There is no way I can offer the remedy of replacing the witness.

So what I think I'm going to do in this case, quite frankly, is to -- I hate to use the term "split the baby," but I'm going to partially grant the motion. And I'm not going to take the time this morning to go through line by line as to

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what is being stricken and what stays.

I'm going to order Entergy and the
intervenors to get together this weekend
and hammer out a written agreement as to
what stays and what goes under these
parameters.

With respect to the air quality and hydrology subsidence issues, I'm going to strike the testimony what seeks to explain or seeks to adopt the conclusions of that CK report. Incidental mentions of the report, I have no problem with. But it's when a witness tries to adopt it, opine that it is correct, attempts to explain it when he doesn't have the expertise to explain it, that is stricken, but the report itself is going to stay in evidence.

Ordinarily I would probably strike
the report, too, but that's the nature of
this kind of a compromise ruling.
Whether compromise rulings are
appropriate or not, I don't know, but in
these proceedings where we're dealing
with something less than formal rules of

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evidence, I think I have the latitude to do it and I'm going to do it. If the Council has another view, so be it.

As to the elevation issue, the flooding issue, I'm going to leave that testimony as is other than I think, if my memory serves, the last response -- and I don't have it here, but I believe the last response of Mr. Long was that he opines that the team was correct or that there is no realistic danger of flooding. However, in that same response, he goes on to say, But even in the event there was a flood, we have insurance. (As read.) That sentence can stay, that there is insurance.

So within those parameters, I'm going to ask the parties to hammer out a written agreement that I'm afraid Ms.

Hand will have to incorporate into -- I told her out in the hall when we first came in, "Good work begets more work."

Unfortunately, so. She will incorporate that into her chart.

So I would like that at 8:30 on

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1	Monday morning so that we'll have some
2	idea of how to proceed with Mr. Long.
3	MR. ALFORD:
4	Your Honor, can I ask for a brief
5	clarification?
6	JUDGE GULIN:
7	Please.
8	MR. ALFORD:
9	On the issue of whether certain
10	improvements exist at the site post
11	Hurricane Katrina, that testimony remains
12	in?
13	JUDGE GULIN:
14	Yes.
15	MR. ALFORD:
16	What about the testimony of the
17	other witnesses, Dr. Losonsky and Bliss
18	Higgins?
19	JUDGE GULIN:
20	I'm going to leave it to you two to
21	work that out and see what that testimony
22	is. I don't want to go through it line
23	by line right now.
24	MR. ALFORD:
25	Okay.

1	JUDGE GULIN:
2	But within the parameters I set
3	forth, I would guess some of it stays in,
4	at least some of it.
5	MR. ALFORD:
6	But, Your Honor, with respect to his
7	testimony about the steps that the
8	project team took to address flooding at
9	this site and the reason why they are
10	confident that the elevation is
11	appropriate, that testimony, that
12	fact-based testimony stays in; correct?
13	JUDGE GULIN:
14	Certainly he can testify as to what
15	steps were taken, but if he is testifying
16	that as a result of that, what he's
17	really saying is in my opinion, the
18	flooding is not an issue, that, I think,
19	is an opinion.
20	MR. ALFORD:
21	What about in terms of the
22	description of what they did in order to
23	determine
24	JUDGE GULIN:
25	That's fine.

1	MR. ALFORD:
2	how the concrete elevation
3	JUDGE GULIN:
4	That's fine.
5	MR. ALFORD:
6	and why they believe that three
7	and a half feet is appropriate?
8	JUDGE GULIN:
9	Why the people who did the study
10	believe?
11	MR. ALFORD:
12	Not just No, the study. Why the
13	project team, why they determined
14	JUDGE GULIN:
15	Why the project team determined
16	MR. ALFORD:
17	that three and a half feet was an
18	appropriate elevation?
19	JUDGE GULIN:
20	I'm going to have to look at that if
21	you can't work out an agreement.
22	MR. ALFORD:
23	Okay. Thank you, Your Honor.
24	JUDGE GULIN:
25	Thank you.

All right. With that and subject to that, I would say that I hereby admit into evidence -- Subject to revision after we receive the agreement that we just spoke of, I admit into evidence all the prefiled written testimony with the exception of the very limited written testimony of Dr. Wright that was stricken. And even as to Dr. Wright's testimony, I want to be clear, while it is not in evidence, it is still part of the administrative record so that if my decision to exclude it is disturbed by the Council or review in court, they will have it.

And, you know, let me say something else about this because I think I may have seen some wheels turning in the heads of some of the intervenors. I mentioned that ordinarily when a witness's testimony is stricken under these circumstances of prefiled written testimony, I would offer an opportunity. I would give some remedy to replace that testimony. I did not do that with the

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testimony of Dr. Wright, and the reason why I didn't do it is because I don't think there is a witness that exists that can provide that testimony.

I say that because it was legal argument in my judgment and I don't want to relitigate this, but the intervenors are more than welcome to make the same exact legal argument in their briefs. They can make the argument before the They can make it before a Council. review in court. They can file a separate action claiming a lack of due process if they want. But if they had come in with a retired member of the Supreme Court or a renowned Harvard law professor saying exactly the same thing, I would not have admitted it because it's legal argument.

So I just want to clarify that to make sure that there's no perception here that I was applying this rule of allowing a substitute witness only for Entergy. I would have done the same thing if time had permitted for the intervenors.

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1 MS. HARDEN: 2 Your Honor, may I ask a clarifying question? 3 JUDGE GULIN: 4 5 Please. MS. HARDEN: 6 7 With regards to the -- your order 8 granting the motion to strike Section 4 of Dr. Wright's supplemental testimony, 9 can you give us instructions on how you 10 11 would prefer the offer of that excluded 12 testimony? 13 JUDGE GULIN: I don't know that there's a need for 14 offer. It's part of the administrative 15 record. This is not a situation where 16 17 testimony in open court is stricken and 18 no one knows what that testimony would 19 be. We all know what the testimony is. 2.0 It's written. It's now part of the administrative record. It's available. 21 22 If my ruling is disturbed and the Council wants to see it, they have it. So I'm 23 24 not sure what's left to make any kind of 25 offer of proof about it.

1 MS. HARDEN: 2 Well, I thought it might be helpful 3 just to preserve the record to show what the details of the testimony is about, 4 5 which is not a legal conclusion as to due process, but a focus on public 6 participation process and how that was or 8 was not met here. JUDGE GULIN: 9 Well, again, the testimony is the 10 11 testimony. 12 MS. HARDEN: 13 Yes, sir. 14 JUDGE GULIN: And whatever it is, it's a question 15 of is it to be admitted or not. I don't 16 think giving your view of the testimony 17 18 at this point really would be helpful to 19 the Council. I think that your arguments 2.0 were made in your motion. 21 You didn't have an opportunity for 22 oral argument. So in that regard, if you 23 would like five minutes, I'll give you 24 five minutes to put your argument on the 25 record as to what -- why you feel it

1	should not have been stricken. But I'm
2	not sure any parameterization of that
3	testimony is necessary because it speaks
4	for itself.
5	MS. HARDEN:
6	Well, then, with regards to just the
7	efficiency of the day, would Your Honor
8	be opposed to public interest intervenor
9	filing an offer of proof written in the
10	record?
11	JUDGE GULIN:
12	What is it going to say?
13	MS. HARDEN:
14	I can It's right here. I've got
15	a copy right here.
16	JUDGE GULIN:
17	I'll take a look.
18	MS. HARDEN:
19	Sure.
20	MS. HAND:
21	Your Honor, if possible, the
22	advisors would like the opportunity to
23	review it as well.
24	JUDGE GULIN:
25	Do you have copies?

1	MS. HARDEN:
2	What I would like to do is file it
3	and e-mail it to everyone. I just wanted
4	to make sure that if you had any other
5	alternative ways of making a formal offer
6	of proof, I wanted to
7	JUDGE GULIN:
8	Why don't you go ahead and show it
9	to Ms. Hand and
10	MS. HARDEN:
11	I can e-mail it to
12	JUDGE GULIN:
13	I probably am not going to have
14	to any problem with you
15	MS. HARDEN:
16	I appreciate it.
17	JUDGE GULIN:
18	simply filing it.
19	MS. HARDEN:
20	Thank you.
21	JUDGE GULIN:
22	Subject to advisors' view of it, I
23	don't see a whole lot of harm, but we'll
24	see what they have to say about it on
25	Monday. Okay?

1 MS. HARDEN: 2 Okay. MS. HAND: 3 4 Your Honor, one more area for 5 clarification. There were certain passages in advisor witness Vumbaco's 6 testimony that were responsive to the 8 stricken testimony, just due to the timing of the filings. His testimony had 9 to be filed before you had ruled on the 10 motion to strike. 11 12 To the extent that the intervenor --13 that Dr. Wright's -- that that portion of 14 Dr. Wright's testimony remains withdrawn or remains stricken, the advisors are 15 willing to withdraw that testimony, but 16 17 would similarly want to make sure that it's included in the administrative 18 19 record in the event that that would --JUDGE GULIN: 2.0 21 I thought I had made that Yeah. 22 clear that it is already in the 23 administrative record and that it is 24 being withdrawn only on the contingency

that Dr. Wright's testimony remains

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1
            stricken. And if any court disturbs
 2
            that, then it would come back in.
           MS. HAND:
 3
                Thank you, Your Honor.
 4
 5
           JUDGE GULIN:
                Okay.
 6
           MR. BROWN:
 8
                Your Honor.
           JUDGE GULIN:
 9
                Yes, sir.
10
           MR. BROWN:
11
12
                 Before we move on to the
13
            administrative records, the separate
14
            issue, though, from Dr. Wright's
            testimony -- Michael Brown on behalf of
15
            the Sierra Club, and a point of
16
17
            clarification as to the definition of the
18
            administrative record. My understanding
            from case law in other fields is that
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            that would encompass documents that are
21
            cited or referenced in the testimony. Is
22
            that, as well, Your Honor's
23
            interpretation?
24
           JUDGE GULIN:
25
                Give me an example, please.
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1	MR. BROWN:
2	So a number of the witnesses in this
3	docket have included it in footnotes and
4	citations to reports that may or may
5	not or in discovery responses as well,
6	that may not have been attached at the
7	back of their testimony. Is that
8	information included in the
9	administrative record?
10	JUDGE GULIN:
11	We're talking about they cite to
12	publicly available information?
13	MR. BROWN:
14	Yes, Your Honor.
15	JUDGE GULIN:
16	Is there any objection to that
17	being If it's public information, I
18	see no reason why it wouldn't be part of
19	the administrative record just by
20	citation, but is there any objection to
21	that?
22	MR. GUILLOT:
23	The company doesn't have any
24	objection to that.
25	JUDGE GULIN:

1 Okay. 2 MR. BROWN: 3 Your Honor, just one last clarification just with respect to 4 5 discovery responses --JUDGE GULIN: 6 Before you go on, let me just say, 8 my idea of administrative record is it should contain everything that a review 9 in court would need. So if they were to 10 11 reverse a ruling of mine, they should 12 have whatever information they need to 13 proceed without having to remand the 14 case, if possible. That's what I'm looking for in administrative record. 15 So 16 with that in mind, that's what generates what the administrative record should 17 include. 18 MR. BROWN: 19 2.0 I'm sorry for interrupting. 21 That probably answered my 22 question, but it was just with respect to 23 discovery responses in this docket that we're citing. They're not public 24 25 documents. But my understanding is those

1 discovery responses are already part of the administrative record; correct? 2 JUDGE GULIN: 3 I had this discussion right at 4 5 the outset with Mr. Edwards. I thought he was the only one who wanted the 6 discovery documents to be part of the 8 administrative record, and he indicated that through the perspicacious persuasion 9 of Ms. Hand, he withdrew that. Do you 10 wish to discuss it? 11 12 MR. BROWN: 13 Only with respect to specific 14 responses that were cited by a witness in their testimony, which, I believe, would 15 only be a handful of the voluminous 16 discovery. 17 18 JUDGE GULIN: 19 If it was cited by a witness, I 2.0 have -- that should be part of the 2.1 administrative record. It might be 22 rather burdensome to try to locate all of 23 that, but if you can, yes, I think that 24 would be helpful. 25 Just give me a moment of indulgence

to review my notes.

And, of course, along those lines, if there was -- and I believe there were a couple motions, at least, discovery motions, the discovery that pertains to those motions should be part of the administrative record.

MS. HARDEN:

I'm sorry. Judge, can you repeat that last sentence again?

JUDGE GULIN:

Yeah. If there was discovery that was the subject of a discovery motion, that discovery material should be part of the administrative record so that a reviewing court can -- if they were to disturb my ruling, would have context what we were talking about.

I neglected one of the most important matters. As to taking breaks, I would propose a break about every hour and a half. I've been known to lose track, so please let me know if I do and don't be shy, including please the court reporter.

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1	All right. Any other preliminary
2	matters before we proceed with opening
3	statements?
4	MS. MILLER:
5	Your Honor, just how does Your Honor
6	want to be handling the cross with
7	confidential information?
8	JUDGE GULIN:
9	If you have confidential information
10	that you anticipate is going to come out
11	in cross, bring that to my attention. I
12	will notify that the hearing is being
13	closed until that confidential
14	information is being disposed of. And I
15	also will instruct the court reporter to
16	seal and segregate that testimony.
17	MS. MILLER:
18	May I make a suggestion that just
19	may be administratively easier?
20	JUDGE GULIN:
21	Okay.
22	MS. MILLER:
23	Let's say Mr. Brown is crossing a
24	witness. He does all his public cross,
25	then he informs you that he has some

1	confidential cross. Well, then you go to
2	the next attorney. They do all their
3	public cross. And then when everyone's
4	done their public cross, that's when you
5	close the hearing and then everyone can
6	do their confidential cross. That way
7	you don't have people going in and out
8	for the same witness over and over again.
9	And that's just my suggestion that might
10	make it a little easier.
11	MR. GUILLOT:
12	The company would object to that. I
13	think that would almost amount to a
14	second round of cross.
15	JUDGE GULIN:
16	That was my concern first hearing
17	it. I think it has some efficiencies.
18	MS. MILLER:
19	But the second round, Your Honor,
20	they would only be allowed to cross on
21	any confidential information. That's up
22	to you. I just thought it might be
23	easier.
24	JUDGE GULIN:
25	Yeah, I appreciate that. I think

1	it's a good suggestion, but I think I'm
2	going to decline because, frankly, I
3	think it puts a little too much burden on
4	me.
5	MS. MILLER:
6	That's fine. That's the standard
7	we're going for here, Your Honor.
8	JUDGE GULIN:
9	Thank you. I appreciate that, but
10	it was a good suggestion.
11	Anything else?
12	MR. SMITH:
13	Your Honor, may I ask a question?
14	Josh Smith on behalf of Sierra Club.
15	In terms of following up on cross,
16	do you expect or anticipate us to stand
17	at the podium, or can we sit at the
18	table?
19	JUDGE GULIN:
20	Your preference.
21	MR. SMITH:
22	Okay.
23	THE COURT REPORTER:
24	My preference, Your Honor, would be
25	that if they came here, it would be

1	probably be easier for me to
2	JUDGE GULIN:
3	To hear?
4	THE COURT REPORTER:
5	Yes, because it's a little bit
6	difficult to hear them.
7	JUDGE GULIN:
8	All right. You heard the court
9	reporter's preference. You can try
10	Put on your microphone.
11	MR. SMITH:
12	Is that any better?
13	JUDGE GULIN:
14	I don't think it's on, is it?
15	THE COURT REPORTER:
16	I mean, nobody's sound like they're
17	really loud.
18	JUDGE GULIN:
19	Is that any better?
20	THE COURT REPORTER:
21	I think we need to turn up the
22	volume.
23	JUDGE GULIN:
24	Say that again.
25	Is that any better for you?

1	THE COURT REPORTER:
2	I think it's a little better. It's
3	just a matter of I mean, are you going
4	to sit there and talk into the mic like
5	that?
6	MR. SMITH:
7	The reason I ask, Your Honor
8	THE COURT REPORTER:
9	That's better.
10	MR. SMITH:
11	I think it would be a little
12	easier for us rather than trying to lug
13	all of our stuff up there.
14	JUDGE GULIN:
15	Yeah. Perhaps we could ask if the
16	volume could be turned up a little bit on
17	the microphones.
18	Can you hear me okay?
19	THE COURT REPORTER:
20	I could use a little volume on you,
21	too.
22	JUDGE GULIN:
23	Let's ask if the volume can be put
24	up. Someone please see to that. I'm not
25	seeing any volume controls on these.

1	MS. HAND:
2	Mr. Wilkerson has gone to see if
3	that can be done.
4	JUDGE GULIN:
5	Okay. Thank you.
6	MR. CRAGIN:
7	Judge, one alternative might be to
8	put a couple of tables up there and have
9	people move up.
10	JUDGE GULIN:
11	Yeah. Certainly that is not
12	MR. CRAGIN:
13	So you could sit and
14	JUDGE GULIN:
15	We've got a lot of documents here,
16	lot of folders, files. So if we're not
17	able to get the volume up, maybe that
18	will be an alternative. But you sounded
19	pretty good just then, but you're not
20	going to want to be doing this all day
21	either, so
22	All right. Are we ready for opening
23	statements? Then we will hear from
24	Entergy first. And, timekeepers, do your
25	thing.

MR. GUILLOT:

Judge Gulin, Councilmembers who may be reviewing this record, and my fellow New Orleanians, I am here today to sound the alarm. Our city is at risk for cascading outages, for blackouts. We need to fix it. We have no local generator to respond to hurricanes to restore power as quickly as we can and we need to fix it.

Right now, we're a hundred percent dependent on importing power through transmission lines for the first time in modern history in New Orleans and we need to fix that situation. The company has analyzed this problem and we have developed a solution that will not only address these problems, but that will pump hundreds of millions of dollars into the local economy.

Ladies and gentlemen, ENO has hundreds of years of experience with operating the grid. This company cares about this city. As someone who was born and raised in this community, I care

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about this city. And I'm here today to talk to you about New Orleans Power Station.

This is a relatively simple and straightforward case. ENO had a large operating unit generating facility in New Orleans East called the Michoud facility for 50 years. That unit was old. That unit was inefficient. That unit had mechanical problems. That unit posed -- Those mechanical problems posed a risk to our workers and so we had to shut it down. And we're here now because, simply put, we need to replace it.

We need to replace it because we were dependent on that unit to stabilize the grid in the hottest months of the year. We need to replace it because we were dependent on that unit to restore service as quickly as we can after a hurricane. We need to replace it because, quite frankly, the whole system was designed to have a unit located at that Michoud location.

The company had us conduct extensive

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1 analyses and we've come up with two 2 options for the Council to consider. 3 They're both gas options. One's a 226 megawatt peaking unit. The other one is 4 5 a hundred and twenty-eight megawatt unit. I think it's important to note that 6 either option is going to be cleaner. 8 It's going to be smaller. It's going to be more efficient than the large 9 inefficient unit that it's going to 10 11 replace. 12 I think it's also important to note

I think it's also important to note that the Council will not be acting alone if they approve one of these units.

Regulators all over the country have been approving gas units and that's because gas is cheap and gas is reliable. The generation from gas units is reliable.

You can press a button and get the amount of power that you need when you need it.

We filed an application over a year ago, a year and a half ago. We conducted extensive analyses and we included thousands of pages of testimony since that time.

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The first witness that you're going to meet today is a guy by the name of Charles Long. Charles Long has extensive operating experience and transmission planning, over 25 years of planning transmission in this area. He's led hurricane responses to hurricanes like Gustav and Katrina.

He's going to tell you that that area is presently at risk for cascading outages or blackouts and that we have no unit to respond to a hurricane if we get hit. He's also going to tell you that we need to act now. He's also going to tell you that we need to act now. He's also going to tell you that we've conducted preliminary analysis that indicates that in the event that the whole city goes dark, we may be able to use that unit to start the pumps at Sewerage & Water Board. That is an important benefit that the Council needs to consider.

You're going to meet Seth

Cureington. He's going to tell you -
And he's the director of resource

planning for ENO. He's going to tell you

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1 that the options we put forth are the 2 lowest cost resources to meet the power 3 needs of this city when considering risk. You're going to meet Bliss Higgins. 4 5 Bliss Higgins is a former deputy secretary of Louisiana Department of 6 Environmental Quality. She was the 8 author of the air toxins regulation in Louisiana. 9 10 She's going to tell you that the 11 plant is safe. She's going to tell you 12 that compared to the old units that were 13 there, it's going to be a substantial 14 reduction in emissions. You're going to meet Dr. George 15 16 Losonsky. He has a Ph.D. in geology and he was a commissioner on the Orleans 17 Parish Levee Board. 18 19 He's going to tell you that the unit 2.0 will not cause subsidence. It will not 2.1 damage your property, and it will not 22 pose a risk to the flood walls. And last but not least, you're going 23 24 to meet our CEO, Charles Rice. 25 Charles -- Mr. Rice is from this

community. He was born in this community. He would never do anything to harm this community.

He's going to tell you that the unit's going to have substantial benefits in terms of reliability and it's going to pump hundreds of millions of dollars into the local economy in the form of jobs, wages, and increased spending in the parish.

So when you consider all of the testimony and analyses all offered by professionals who have been involved in the greater New Orleans for decades, it can lead you to but one conclusion. Now is the time to build New Orleans Power Station. It's going to be safe. It's going to bring economic benefits. It's going to help to keep the lights on.

I think it's also significant to consider that the Council's advisors, who have significant experience, agree that we need a unit, the 128 megawatt unit out at the Michoud location.

You're going to meet Council advisor

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Philip Movish. He's an electrical engineer. He's a transmission planner. He has 47 years of experience, including right here in New Orleans.

He's going to say that it is in the public interest and that a hundred and twenty-eight megawatt option should be built at the Michoud facility. He's going to say that we need to build it as soon as we can, and he's going to tell you about an important benefit of the unit, black start capability. What that means, ladies and gentlemen, is that if the whole grid goes dark, this unit has the ability to start itself and to power some of the load, some of the customers in this city. That's an important benefit.

And so on the other hand, you have the parties who are opposed to this unit. And these are parties who have never had the responsibility to serve a single customer in New Orleans with electricity. They've hired experts with no experience with the electric grid in New Orleans or

Louisiana. And they propose a path that amounts to no plan at all. At best, it's wishful thinking based on assumptions.

Assumption number one, they believe that we can simply meet our need by constructing more transmission. As Charles Long is going to tell you, transmission is just like an extension cord. It does not generate power. It simply moves power from one place to the other.

Now, imagine if the lights were off in your house for some reason and you plugged an extension cord into your neighbor's who lives two doors down.

That might be fine and you may meet some of the needs in your house until it rains or till somebody kicks the wire or till somebody unplugs the wire.

Well, it's the same thing with transmission. There are serious risks involved with being a hundred percent dependent on transmission and we need to fix that situation. We need our own electricity in our own house, in our own

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city so that we can use those outlets in our own house, in our own city whenever we need it.

It's also clear that we can't construct transmission any time soon. Conditions like the soil conditions that are located in the city and that we can't take outages because we need every transmission line that we have in service to remain in service to keep the grid stabilized since the Michoud units retired. The transmission upgrades are, just simply put, too risky.

Assumption number two, they believe that we can just simply decrease electricity, electric usage in homes, increase the usage of solar panels on roofs, and everyone can just start using batteries. And they think that one of these options or a combination of these options or maybe other options can meet the need. They offered no analyses to back up these claims. They don't know things like the amounts that would be needed of these resources, the cost, the

timing that these resources would be needed, or the likelihood of success.

That is not a gamble that this company is willing to take with the reliability of this city.

Again, this amounts to no plan at all. They depend on expert witnesses that have never looked at a wire in New Orleans, that have never participated in a storm response, and who do not take the unique geography that we have in New Orleans into consideration when they offer their opinions.

On the other hand, you know who we are. You know we've been here throughout every storm, Hurricane Katrina, Gustav, and others. You know our experts know this city. They know this grid.

The other thing that's important to remember is we're not anti renewables.

We're not anti environment. Our CEO in this very case committed to doing a hundred megawatts of renewable resources like solar and we take that commitment serious and we intend to honor that

commitment.

At the end of the day, transmission, renewables, reducing electricity in homes will not fix the problem that we have today, and we need to take action to approve this plant today. So now is the time to act. It's not the time for delay.

And the people who oppose this plant -- You know, again, we've conducted countless number of analyses, but the people who oppose this plant are going to say, look, they need to conduct hundreds of more analyses. I'm here to tell you today that you can conduct analysis after analysis after analysis until you reach the point of analysis paralysis, frozen. We cannot be in that situation. We need to take action.

And I'll just briefly close by offering something that, you know, a retired politician from New Orleans told me once. He said, "Young man, there's opposition to everything." There was opposition to the construction of the

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Superdome. And we all know how terrible that turned out to be. But the Council needs to take courageous action to provide for the needs of its citizens.

And I'll say one other thing about the opposition in this case. They are all good people. They are well meaning. I've come to like and respect many of them, all of them really, but I think they are wrong about this. They are passionate about their issues, but they're simply wrong.

And I'll say one other thing. I'm very passionate about this issue, too. I believe that this plant should be constructed because I believe that this plant is going to solve a whole lot of problems in New Orleans, and I believe that this plant is going to have substantial benefits for our citizens. And for that reason, I ask the Council to approve ENO's application and let us construct New Orleans Power Station so that we can make this city reliable.

JUDGE GULIN:

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1	Thank you, Mr. Guillot.
2	Who will be presenting for Sierra
3	Club?
4	MR. BROWN:
5	I will, Your Honor.
6	MR. CRAGIN:
7	Your Honor, I noticed that people
8	are videotaping in the back. Is that
9	going to be allowed throughout this or
10	JUDGE GULIN:
11	Well, is there any objection to
12	videotaping, assuming it doesn't become
13	disruptive? I know of no particular rule
14	against it. Obviously it's not going to
15	be allowed during any private,
16	confidential session, but as long as
17	there's no flashes, any disruption, and I
18	certainly don't see any so far, it
19	will If you can cite some reason, some
20	authority why it should not be
21	MR. CRAGIN:
22	I just wanted to know if it was
23	JUDGE GULIN:
24	Yeah. I made note of it and I can
25	just see no reason why I'm not even

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sure I can prohibit it. It's a public
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            session. Unless there is some local --
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            I'm not familiar with Louisiana law on,
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            for example, recording without the
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 5
            consent --
           MR. GUILLOT:
 6
                Your Honor --
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           JUDGE GULIN:
                -- of other parties.
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           MR. GUILLOT:
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                 -- if I may note, most -- when we do
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            these types of proceedings at the LPSC,
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            most of the ALJs do not allow this kind
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            of thing because what happens is --
           JUDGE GULIN:
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                 You're speaking of FERC, or you're
16
17
            talking --
           MR. GUILLOT:
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19
                At the LPSC.
           JUDGE GULIN:
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21
                Oh, okay.
22
           MR. GUILLOT:
                 Because they post these videos on
23
24
            social media and then they're
25
            essentially -- it exposes the witnesses
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that are to appear in the future to 1 2 testimony that may be happening at the 3 hearing and so forth. So that's -- I don't think I'm going to -- I don't 4 5 object to it, but I'm letting you know the rationale for those who don't allow 6 this type of thing to happen. 8 JUDGE GULIN: All right. I appreciate your 9 comments. And I would caution those who 10 11 are videotaping, don't get involved in 12 nefarious conduct using those videotapes. 13 I trust that you won't. If it comes to 14 my attention that you are, then, obviously, things are going to change. 15 So let's go ahead and proceed. 16 Thank you. 17 MR. BROWN: 18 Thank you, Your Honor. 19 Good morning, Your Honor. My name 2.0 is Michael Brown. I'm a New Orleans 2.1 22 resident here representing the Sierra 23 Club. 24 It's an honor to be here today as 25 the Council faces its most important

decision for our city's energy future in a very long time. I'm optimistic because this Council and New Orleanians have already made the choice for a brighter future that does not require buying Entergy's outdated gas plant.

The Council must now act to do two important things to secure that future. First, the Council must reject Entergy's costly gas plant application. Entergy is asking New Orleans residences and businesses to pay it more than \$230 million, as well as more than \$20 million on top of that in guaranteed profit. In return, we will get all of the risk of a polluting gas plant in east New Orleans that we do not need. The Council must reject this bad idea.

Second, the Council must instead continue on the progressive, healthier, and far less risky path that it has already begun to build a stronger, more just energy system in New Orleans. The eight experts whose testimony the public interest intervenors have presented today

have confirmed that the Council's approach is the right one and that we can do this.

We can do this by continuing to improve our electric grid so that it can safely transport electricity and withstand storms. We can do this by continuing the Council's existing program to reduce our energy consumption and encourage rooftop solar. We can do this by meeting any remaining power needs with modern, reliable renewable energy and battery storage for purchases of power on the market.

And this is not just the healthiest option, the safest option, the most sustainable option. The beauty of it is that it is the cheapest option. New Orleanians would pay a fraction of the cost on their energy bills for this program than they would for Entergy's gas plant.

Now, Entergy is a regulated utility.

And the compact that regulating utilities enter into is that they get a virtual

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monopoly and the right to a guaranteed return, but, in exchange, the utility has an obligation to spend the time and the money to evaluate alternatives and make sure it's acting in the public interest and not just in the interest of shareholders. In this case, the evidence will show that Entergy simply wanted to build a gas plant, any gas plant, from the very beginning. And whether it was intentional or not, Entergy has had to rely on three core misleading assumptions to make its gas plant sales pitch.

First, Entergy's economics don't add up. To make its 230 plus million dollar gas plant look cost effective, Entergy wants us to believe that it can sell the plant's excess power for profits. But to do that, Entergy assumes that the capacity price will rise to levels never seen before in our region, do so quickly, and remain at that record high indefinitely. When the advisors' witnesses and ours have corrected that unprecedented scenario, the gas plant is

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1 a clear economic loser.

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Third, to show that there's a need for the gas plant's power, Entergy has had to obscure the progress New Orleans is making on energy efficiency and solar power, including programs that are required by the City Council. Simply counting all the new solar power that will likely be installed in New Orleans and the Council's 2 percent energy efficiency goal means that our city's need for additional power in the foreseeable future will, in fact, be very low or nonexistent. The far cheaper route to meet what need remains is to buy power where it is cheapest on the capacity markets and to continue to invest in modern solutions like solar power, battery storage, and efficiency.

Finally, Entergy seeks to build a gas plant in New Orleans by playing to our fears about power outages and storms. But the facts show that it is Entergy's failure to fix and upgrade our distribution poles and lines that have

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led New Orleans to experience sunny day outages at a rate few other major

American cities must endure. Likewise,

Entergy's failure to upgrade our longer distance transmission lines is what creates a risk of transmission outages.

Entergy has deferred making many of the improvements required to fix these problems while it is focused on selling us this 230 million plus dollar gas plant. In reality, if approved, the gas plant itself will be at risk of flooding when the next major storm strikes. Every day for decades, it could pump out air pollution next to east New Orleans communities. Every day for decades, it could suck out groundwater from the need -- the hurricane levees that quard our city. And just when New Orleans is taking the lead in fighting rising seas and worsening storms, every day the gas plant could spew carbon pollution into our atmosphere.

Entergy's gas plant is not our energy future. Our energy future lies in

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1	continuing to modernize our grid and
2	power supply and the Council has the
3	great opportunity to reaffirm that
4	commitment in this docket.
5	Thank you.
6	JUDGE GULIN:
7	Thank you, Mr. Brown.
8	And for the Alliance?
9	MS. MILLER:
10	Thank you, Your Honor, for this
11	opportunity.
12	My name is Susan Stevens Miller, and
13	I am representing the Alliance for
14	Affordable Energy and 350 New Orleans in
15	this proceeding.
16	Members of the Alliance and 350 New
17	Orleans are residents of New Orleans and
18	ratepayers of Entergy. Thus, they will
19	be directly impacted if either of the
20	plants proposed by Entergy is approved.
21	Today the City Council stands at a
22	crossroads. One path, the path proposed
23	by Entergy, is old, worn, and well past
24	its usefulness. Essentially Entergy
25	wants this city to remain mired in the

past, build yet another fossil fuel power plant that will cost citizens hundreds of millions of dollars, increase the level of pollution in the city, and contribute climate change.

Remarkably, the RICE alternative, which Entergy is now touting as the wave of the future, actually uses technology from the 1800s. Thus, Entergy isn't even offering its ratepayers an alternative from the 20th Century. However, Entergy is offering to let residents be saddled with the unnecessary — with this unnecessary dinosaur for the next 30 years. The benefits of this choice will go to Entergy's shareholders, not the residents of New Orleans.

The other path is a recognition of the future. It's a path that has already been selected by regulated cities, states, and local governments across this country. This path is a recognition that we can and must do better. Thus, utilities are abandoning reliance on fossil fuels and adopting a mix of new

technology. Technologies like solar energy, battery storage, combined with innovative energy efficiency and demand response programs are not only replacing proposed fossil fuel plants, these technologies are leading to the closure of fossil fuel plants across the country. This is the path that the City Council should choose, a path that will benefit its citizens now and in the future.

The City Council also stands at the crossroads as a regulator. Entergy has failed in its responsibility to provide reliable, least-cost services to the citizens of New Orleans. Entergy failed to plan properly for the deactivation of units at Michoud, failed to appropriately analyze the needs of the system, failed to fully evaluate alternatives to its preferred expensive option as directed by the City Council and placed its thumb on the scale at every opportunity.

The advisors detail a myriad of these failures in their testimony.

Sadly, rather than recommend that Entergy

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be held accountable for its failures, the advisors' response is to recommend that the City Council simply ignore these findings and give Entergy its desired outcome.

The City Council has the responsibility to fully and effectively regulate Entergy, the monopoly provider of electricity services in this city.

The City Council remains the citizens' only protection against abuses by a monopoly provider of an essential service, a provider that does not keep the best interest of New Orleans citizens at the forefront of its decision making.

The City Council must force Entergy to recognize its authority as a regulator of electricity services in this city.

The City Council should direct Entergy to follow its previous resolutions and fully evaluate all alternatives. If Entergy is not able to assess these options in an unbiased and independent manner, the City Council should select an independent third party who can. Ultimately the

Council must decide if it is going to force Entergy to take the Council's regulatory oversight seriously.

Last, but certainly far from least, are the environmental issues raised by Entergy's proposal. Siting a power plant in a critical flood zone needlessly exposes that plant to increasingly and tests coastal hazards and violates all principles of common sense. Moreover, erecting a new polluting resource in a city already suffering from excessive pollution burden only exacerbates the history of an environmental injustice to that community.

Faced with these realities, Entergy attempts to change the world to accommodate its plant. Suddenly straightforward evidence of significant environmental impacts is now found lacking or just ignored. Levees and other flood protections which have failed this city so often in the past are suddenly amazing bulwarks against increasingly severe storms.

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Remarkably, this conclusion is asserted despite the Army Corp of Engineers' own position that levees will never provide adequate protection for the communities of New Orleans, but turning a blind eye to reality cannot change that reality. Entergy's proposal remains the wrong project in the wrong location.

Finally, this fossil fuel plant is a step in the wrong direction with regard to the fight against climate change.

Right now there are Americans huddled in the dark without electricity for another night because of climate change. Right now there are Americans on the move across the south, washed out of their homes again because of climate change.

Right now Americans in the west are mourning over the ashes of their homes because of climate change.

The City Council recently issued a resolution asserting its support for the Paris agreement and for the reduction of greenhouse gases. This proceeding represents the City Council's first

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opportunity to put these words into 1 2 Approval of the Entergy project action. 3 will make it impossible for the city to achieve its goal of zero greenhouse gas 4 5 emissions by 2030. In this proceeding, Entergy bears 6 the burden of proving that one of its 8 offered alternatives is in the public interest. The evidence in this 9 proceeding demonstrates that neither 10 11 plant is a least cost option and that 12 neither plant is in the public interest 13 of city residents. Both proposals should 14 be rejected by the City Council. Thank you, sir. 15 16 JUDGE GULIN: Thank you. 17 18 Let's go to the Center for Environmental Justice. 19 2.0 Ms. Harden. MS. HARDEN: 21 22 Thank you. The Deep South Center for 23 24 Environmental Justice is a nonprofit 25 organization based here in New Orleans

and it's dedicated to improving the lives of children and families harmed by pollution and vulnerable to climate change in the Gulf Coast region. The center's activities involve research, community education, and public advocacy for system change, as well as health and safety training for environmental careers.

The executive of the Deep South Center for Environmental Justice, Dr. Beverly Wright, has prefiled testimony in this proceeding. Her testimony presents the racially disproportionate adverse impacts that would result from approval of Entergy's application for the New Orleans Power Station, a gas-fired power plant. In her testimony, she also analyzes the flawed process for public participation that had the effect of impeding meaningful and effective public input at critical junctures leading up to and including Entergy's gas plant applications to the City Council.

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In this evidentiary hearing, the

Deep South Center for Environmental

Justice will show that Entergy's

application for a gas plant fails to meet

the public interest because it would

continue the pattern of racially

disproportionate pollution burdens.

Furthermore, Entergy's application was developed without meaningful and effective opportunities for public input by the predominantly African-American and Vietnamese-American residents who would bear all the environmental, health and safety risks of living near the Michoud site where Entergy has selected for the proposed gas plant. As we are gathered here today, more than 1 million African-Americans are inhaling toxic air pollution from oil and gas facilities in their communities that expose them to cancer risks that are above the Environmental Protection Agency's level of concern. More than one-third of African-Americans exposed to these elevated cancer risks live here in

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Louisiana.

Seventy-eight percent of power plants in the United States operate within three miles of predominantly people of color in poor communities. In Louisiana, all power plants, 100 percent, operate less than three miles from people of color in poor communities.

In this gas plant application,
Entergy has not performed or had
performed on its behalf any analysis of
the impact its proposed gas plant options
would have on the health of nearby
residents. Entergy's gas plant
application, if approved by the City
Council, would continue this pattern of
environmental racism.

Although there have been opportunities for public participation, as shown in Dr. Wright's direct testimony, such opportunities have not been meaningful nor effective. There was scant public input on Entergy's integrated resource plan in which the company selected a new gas plant as the

preferred alternative. Fifty-eight percent of New Orleanians who made comments at the June 15th, 2016, public hearing on the integrated resource plan complained that the plan lacked public input and a transparent process.

The first community meeting to inform people about the integrated resource plan in New Orleans East was not convened by Entergy but by the Deep South Center for Environmental Justice on June 14th, 2016.

The flawed public participation process that we have here also follows the pattern of environmental racism. It denies people, and particularly people who are predominantly people of color in poor communities who would bear the risks, an equal voice in decision making.

The lack of affordable housing is a crisis in New Orleans. Entergy residential bills only add to this crisis, and its plans for the gas plant would cause this crisis to grow.

Currently low-income households in our

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city pay nearly 20 percent of their income on Entergy bills.

The effect of Council Resolution R-15-542, which was issued in 2015 and approves the settlement agreement terminating the Entergy System Agreement, is critical to examining whether the proposed gas plant is in the public interest. This resolution adopts the agreement in which Entergy is to pursue development of new bill peak generation with a minimum of 120 megawatts in New Orleans with Michoud as one of the potential sites. This resolution predates the integrated resource plan. And Entergy's first application subsequently follows this directive in the resolution by proposing a 226 megawatt combustion turbine for peak generation.

The prefiled direct testimonies of Charles Rice, Shauna Lovorn-Marriage, and Seth Cureington assert that the gas plant application was made in compliance with this prior agreement adopted in

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Resolution 15-542. Purportedly, due to a change in Entergy's forecast showing decreased customer need for electricity, Entergy submitted a second application that presents two options. The first option is the originally proposed 226 megawatt gas plant, and the second option is closer to the prior agreement set forth in Resolution 15-542, which is a 128 megawatt reciprocating gas engines.

It cannot be ignored that Entergy's gas plant applications each mirror the prior agreement, which bypasses the requirements of the integrated resource planning process. These requirements include rigorous analysis of future customer need, modeling scenarios involving energy efficiency, renewable energy, and demand-side management among others, as well as public notice and public participation.

These requirements helped to uphold the public interest, ensure that it's served, and should not be bypassed or undermined by a prior agreement.

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1 Thank you. 2 JUDGE GULIN: 3 Thank you, Ms. Harden. And the final participating 4 5 intervenor is Air Products. Mr. Edwards. 6 MR. EDWARDS: 8 Thank you, Your Honor. May it please Your Honor and the City Council 9 for the City of New Orleans. 10 11 Air Products is the largest customer 12 on Entergy's New Orleans system and is a 13 major player in New Orleans East. It's 14 been a customer of Entergy New Orleans since 1965 and in recent years entered 15 16 into new contracts. They were supposed to be temporary, and until a rate case, 17 18 which was required of Entergy New Orleans 19 to conduct, would move the cost charge to 2.0 Air Products from a non-cost base, how 21 many kilowatts are you purchasing, to a 22 true-cost base based upon a percentage of 23 overall energy costs to ratepayers by 24 class. 25 Those rate cases were never filed.

Entergy entered into a settlement with Entergy Louisiana in a proceeding involving Algiers, in which Air Products was not aware, and that rate case that was supposed to have been finished long before we get to where we are today, never happened. We were not a party. The rate was not changed. Converting a temporary rider that Entergy asked for in this case -- a temporary rate rider -based on kilowatt volume to a base rate cost never happened because it didn't hold the rate cases. That's an important part of our being involved in this case. We want to get off of the PPCACR rider --P-P-C-A-C-R, PPCACR in my east Texas accent -- PPCACR rider as a result of a ruling in this case.

The City Council requires by a resolution that is not directly involved in this, but indirectly, set the standard for going forward that Entergy build a new power plant in New Orleans with a minimum capacity of a hundred and twenty megawatts. In my view and in the view of

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1 Air Products, what action should the 2 Council take regarding ENO's application 3 to construct New Orleans Power Station and their request for approval of a cost 4 5 recovery plan? Our position, and we think the evidence supports, that ENO has 6 not justified a need to add 226 megawatts 8 of combustion turbine, CT capacity. ENO's alternative proposal to add seven 9 18 megawatt Wartsila reciprocating 10 11 internal combustion generators, called 12 RICE -- and I'm waiting for Charles Rice 13 to get on the stand. I can ask him did 14 they do that so he could go down in history as having been the promoter of 15 this as the president of Entergy New 16 Orleans. 17

The RICE units, by Entergy's own analysis, would provide substantially more capacity than ENO forecasts justify for the next ten years. In light of the size of the RICE resources and ENO's load and capacity forecasts, it would be appropriate to add less than the full seven RICE units that are being asked

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for, but with the infrastructure for all seven.

ENO seeks the exact cost recovery mechanism where we would have an instant recovery of cost. I do not believe that anybody else in this proceeding will support that, but the example of how bad that ultimately hurts you is what's happened to Air Products here, where we entered into what was supposed to be a temporary rider, just like the one that's being purposed, and as a result of it, we are losing \$1.5 million a year of added cost that should not have been incurred under any proposed rate plan. therefore, we think you should not adopt the PPCACR rider.

The PPCACR rider is arbitrary because it allocates nonfuel revenue requirement to customers on the basis of kilowatt hours purchased. That's not cost based, which is what regulatory rates are supposed to be, and it's outside of the mainstream of cost recovery mechanisms being used in the

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United States today. A proper cost recovery system for any new generator would be to apply a uniform percentage factor to the base rate revenue of all customer classes.

Entergy does not need an exact cost recovery rider of any kind. ENO can capitalize and defer any for later recovery nonfuel costs on a new unit only after a prudence review for construction of that unit and the rates approved by the City Council, then set a cost-based charge as a result of a rate case coming up here shortly, in 2018. The rate case will be resolved by the time this unit — these units are placed in service and a recovery of costs should be approved by the City Council.

When I look around the room, I see that I'm much older than anybody sitting up here and I've been through a lot of hurricanes. I've waded in a lot of flood waters in my neighborhood. I've stood on the levee on the Jefferson Parish side where everything was busing and everybody

1	was having a great time as if nothing
2	happened. And I looked across the levee
3	into New Orleans and see nothing but
4	water in my neighborhood and it was weeks
5	and months before we were even allowed to
6	go back to the area. I don't want to see
7	that happen again. And it's important
8	that we have a new power plant in the
9	City of New Orleans.
10	We would argue and I think that it
11	would show clearly that that ought to be
12	the hundred and twenty-eight megawatt
13	power generation by the new RICE units
14	and we hope that the City Council will so
15	approve and keep us out of flood waters.
16	Thank you.
17	JUDGE GULIN:
18	Thank you, Mr. Edwards.
19	Who will be presenting for the
20	advisors?
21	MR. VINCE:
22	I will. Good morning, Judge Gulin.
23	My name is Clint Vince representing the
24	Council of the City of New Orleans.
25	A couple of very quick points before

I begin with the planned opening. New Orleans is not behind the herd when it comes to dealing with carbon emissions and low rates. New Orleans has 50 percent below the carbon emissions of the national average right now and leads in Louisiana and leads in this region in terms of low carbon intensity. We also have rates that are 20 percent below the national average. So we're not behind the herd. We're way ahead of the herd.

That doesn't mean we do high fives or boast. It means we've got a lot of work ahead of us, and the comments that improvement is needed are well taken, but we have pressed Entergy for a commitment to bring in a hundred megawatts of power as soon as practicable. That's 10 percent of their system. And we have award winning energy efficiency programs that are being expanded upon continuously by the Council.

The Council's faced with basically three choices in this proceeding. First, approve a plant that is too big and has

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the wrong technology, which is Entergy's original proposal to build a 226 megawatt combustion turbine.

Second, the Council's next choice is to approve a plant that's almost half the size of the 226 megawatt project and has a much better technology for New Orleans, not a technology developed in the 18th Century and that's the hundred and twenty-eight megawatt RICE unit.

The third choice is to fail to approve either plant and put all our eggs in the transmission basket. The transmission system is already overstressed and this approach will lead to an unacceptable risk of cascading outages of potentially long duration with potentially devastating consequences for the New Orleans community.

So it's a pretty easy choice. The Council advisors unanimously recommend against approving the plant that's too big in favor of approving a much smaller, 128 megawatt RICE unit. And we unanimously recommend against the

approach of becoming overly dependent on transmission lines that are already over utilized and can easily be knocked out by severe storms.

> The city does not need another Sewerage & Water Board situation. We need to put in essential infrastructure as soon as possible or face the consequences. And delay is not an There's a mountain of evidence option. in this case presented by qualified experts with years of experience of actually running utility systems and transmission systems and years of specialized experience with the Entergy system and years of experience with storm recovery on this system. And I have personally represented the City Council for 35 years and I've seen the problems that Counsel Lanny Edwards has mentioned and I want to prevent that going forward.

> The evidence and testimony makes clear that this risk of cascading outages is real and it's unacceptable and it will harm the very people that many of the

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1 intervenors in this case are seeking in 2 good faith to protect. Since time is of the essence, I'll 3 dispose of Entergy's first proposal for a 4 5 226 megawatt project very quickly. First, Entergy has not met its burden of 6 proof regarding the size of the plant. 8 Second, if New Orleans' projections are wrong, which sometimes occurs, New 9 Orleans' customers will be burdened with 10 11 excessive costs for many years to come. Third, the size of the plant also 12 13 threatens the Council's goal of 14 diversifying its energy portfolio to include renewables and enlarge Entergy 15 efficiency programs, as well as 16 17 distributed energy resource concepts. 18 And, fourth, the 226 megawatt CT 19 project does not have black start 2.0 capability, which means that if 21 transmission lines are disrupted by 22 turbulent weather, the plant may not be 23 able to run when it is needed most.

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So we recommend a no vote on the

226 megawatt proposal. To their credit,

Entergy has provided a second option based on withering criticism by the advisors and some of the other stakeholders.

The second proposal is much smaller, 128 megawatt RICE unit. This unit is a reasonable size and it has black start capability, which means it can self start in a crisis, and it does not use groundwater in its internal cooling process. Also unlike solar power, the RICE unit can run when the sun is not shining. The reduced size of the plant would allow the Council to fulfill its goal of diversifying its energy portfolio so we'll be able to aggressively add renewables and energy efficiency.

The joint stakeholders attack the RICE unit with unsupported health and environmental claims. The claims are demonstrably false. The RICE unit technology has been used safely and reliably and efficiently and on a cost-effective basis throughout the United States and around the world. The

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joint intervenors' claims do not withstand serious scrutiny.

It is noteworthy that the Michigan Public Service Commission approved two RICE technology plants within the past six weeks in the upper peninsula of Michigan and like New Orleans, the upper peninsula is surrounded by water on three sides and has significant transmission constraints. On Wednesday in a City Council meeting, we heard Dr. Stanton compliment the Michigan PSC as a highly progressive and respected Commission. In fact, he said he worked there for many years.

Here is what the chair of the Mississippi Commission said about the proposed RICE technology. This new gas-fired generation is a critical piece in shaping the future of energy supplies in the upper peninsula, a future that is cleaner, more reliable and affordable for upper peninsula residents and businesses. (As read.)

The Michigan PSC chair described the

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RICE units as, quote, clean and efficient and, quote, adaptable to the changing needs of the region providing a foundation for adding renewable energy or investing in ways to cut energy waste in homes and businesses. That's exactly how the advisors recommend that this technology be used in New Orleans.

Similarly, the City Council of
Denton, Texas, recently approved 12 RICE
units, stating that the units are the
lowest cost, most reliable option for
achieving the City of Denton's goal of
higher renewable penetration.

Tucson is also backing up its renewables with RICE generation because, quote, variable energy input from renewables can cause voltage instability and other problems and RICE units can respond quickly and reliably and run efficiently and cost effectively.

Finally, the transmission-dependent option favored by some of the stakeholders puts New Orleans in an unacceptable risk category for cascading

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outages. And also, by definition, transmission does not produce electricity, nor do demand-side measures. So the transmission-dependent option also leaves the city in an incredibly vulnerable position when severe storms roll in.

Just as the RICE technology is not obsolete, severe storms hitting New Orleans and knocking out transmission lines are not going to be obsolete either any time soon. This community needs reliable, all weather, local generation for storm contingencies and also to back up renewable energy at times when the sun is not shining or the wind is not blowing or when transmission is torn apart by severe storms as we saw happen with Hurricane Gustav. This is not a hypothetical.

So to sum up, the Council advisors urge the Council to reject the 226 megawatt CT plant because it's too big. We urge approval of the much smaller 128 megawatt plant because it is a more

1	reasonable size and the right technology
2	for the needs of this community. And,
3	finally, we urge the Council to reject
4	the all our eggs in one basket
5	transmission strategy because it's high
6	risk and potentially perilous for New
7	Orleans citizens.
8	Finally, the transmission-dependent
9	approach should be rejected because it
10	violates Rule No. 1 of investment, which
11	is never put all your eggs in one basket.
12	Thank you, Judge Gulin.
13	JUDGE GULIN:
14	Thank you, Mr. Vince.
15	I've got 10:46 or so.
16	MS. PIONTEK:
17	Judge Gulin, if I may, I'd like to
18	make an appearance for the record. I
19	don't really have an opening statement.
20	My name is Luke Piontek. I'm here
21	on behalf of New Orleans Cold Sewerage.
22	We're an intervenor in the proceeding.
23	We did not file testimony, but we are
24	monitoring it.
25	We echo the comments of Air Products

1	especially with respect to cost recovery
2	in this matter and the testimony of
3	Council advisor witness Prep that any
4	cost recovery should be on a contribution
5	and base revenue basis and not on a
6	kilowatt hour basis.
7	JUDGE GULIN:
8	Okay. Thank you for that. Good to
9	see you again, Mr. Piontek.
10	MR. PIONTEK:
11	Good to see you, Judge.
12	JUDGE GULIN:
13	Fifteen, 16 years, I believe, a long
14	time.
15	Well, all right. So with that,
16	let's take a ten-minute break and we can
17	go off the record.
18	(Whereupon a recess was taken.)
19	EXCERPT FROM ENO HEARING
20	FRIDAY, 12/15/17
21	WITNESS: CHARLES LONG
22	
23	REPORTER'S NOTE AND WARNING
24	
25	This transcript is unedited work

product and must be regarded as such until corrected, certified, and signed by the Court Reporter. The Reporter reserves all rights to make whatever editing she deems necessary in order to produce an accurate, verbatim record.

1	PROCEEDINGS
2	JUDGE GULIN:
3	Back on the record. And I'd like to
4	invite at this time the deputy city
5	attorney just to acknowledge her presence
6	for the record.
7	Do you want to identify yourself,
8	Ms. Mason?
9	MS. MASON:
10	Yeah. I just wanted to get on the
11	record. My name is Bobbie Mason, and I'm
12	a deputy city attorney and we represent
13	the City of New Orleans. And I'm also
14	here with Siobhan Foley, which she's with
15	the mayor's office of resiliency and
16	sustainability.
17	So, Shavonne, if you want to come
18	forward. She's back there.
19	JUDGE GULIN:
20	She can just rise and you introduced
21	her, and
22	MS. MASON:
23	All right. That's Shavonne Foley.
24	Thank you, Judge.
25	JUDGE GULIN:

1	All right. Thank you, Ms. Mason.
2	MS. MASON:
3	All right.
4	JUDGE GULIN:
5	Okay. Mr. Long, if you would please
6	come forward and take the hot seat just
7	to my right, and if you would remain
8	standing while Kathy administers the oath
9	to you.
10	MR. LONG:
11	All right.
12	CHARLES W. LONG,
13	after having been duly sworn by the
14	above-mentioned Certified Court Reporter, was
15	examined and testified as follows:
16	JUDGE GULIN:
17	And, Mr. Brown. Where's Mr. Brown?
18	Here you are.
19	MR. BROWN:
20	Yes. But Mr. Smith will be
21	conducting the cross.
22	JUDGE GULIN:
23	Oh, okay. Mr. Smith, whenever
24	you're ready.
25	MR. SMITH:

1	Thank you, Your Honor.
2	Is this going to be okay for you
3	from the volume?
4	THE COURT REPORTER:
5	Yes.
6	MR. SMITH:
7	Thank you.
8	Joshua Smith on behalf of Sierra
9	Club.
10	EXAMINATION BY MR. SMITH:
11	Q. Thank you, Mr. Long. You have your
12	direct and supplemental amending and rebuttal
13	testimony in front of you?
14	A. Yes, I do.
15	Q. And do you have the exhibits that
16	were attached to those documents as well?
17	A. It does appear that I have the
18	exhibits, too.
19	Q. Okay. Great. And you We had
20	You went through a deposition last week as
21	well, December 7th; is that right?
22	A. That's right.
23	Q. Okay. Thank you.
24	Your current position is director of
25	transmission planning; is that right?

1 Α. Yes, that's correct. 2 And in your position, you're Ο. 3 essentially responsible for overseeing the planning of Entergy New Orleans' transmission 4 5 system; is that right? 6 Α. That's right. 7 And as part of that responsibility, 0. 8 you -- generally you run -- you run computer 9 load analyses; is that right? 10 Α. My staff runs them, yes. 11 0. And you oversee that process? 12 Yes. Α. 13 You use a couple of different Ο. 14 programs to do that; right? 15 Α. Yes. I think you referred to one as Power 16 0. 17 World of some such; correct? Is that right? 18 Α. Yes. And Entergy has to purchase licenses 19 Ο. 2.0 from these companies to run those modeling 21 platforms? 22 Α. There -- Yes. You have to Yes. 23 purchase a license to run them. 24 0. And the licenses aren't exactly 25 cheap, are they?

1 Α. They're -- They're in the thousands for an annual license. 2 3 Okay. And you can't run it without the license; is that right? 4 5 You can't run those specific software packages without licenses for those 6 7 packages. 8 Ο. These modeling programs are fairly 9 complex; are they not? 10 Α. They are -- There are many inputs into the models. 11 12 Many inputs. So you have to input 13 the transmission topography; is that correct? 14 Yes. Α. You have to input all of the various 15 Ο. assumptions that you would be looking at; is 16 17 that right? 18 Α. That's right. 19 Ο. And they can sometimes take a couple 2.0 of days to run the model; is that right? 21 Well, it depends on what you want to 22 It can take various amounts of time, 23 depending on how big the analysis is. 24 Is it -- Does it take maybe a couple 25 days at times depending?

1	A. Again, it depends on what you do.
2	Some take It depends on how many things you
3	change and how many scenarios you run and how
4	many years you run, and those types of things,
5	but, generally, days to weeks, depending on how
6	complex it is.
7	Q. Okay. And is it fair to say in
8	running these models that the lower the load
9	that the transmission system has at peak, the
10	less likelihood there is of a transmission
11	constraint? Is that right?
12	A. Very generally that's load on the
13	system that is increases the stress on the
14	system. There are nuances within certain
15	areas, that that's not always the case, but, in
16	general, higher load is higher usage of
17	transmission and lower load is lower usage.
18	MR. EDWARDS:
19	Your Honor, if I might I can't
20	hear the witness. I want to make sure
21	that that microphone is on.
22	JUDGE GULIN:
23	Yeah. Unfortunately, we've
24	requested to have the volume increased
25	and apparently that cannot be done. All

1 we can request is that the witness get 2 close to the microphone. 3 MR. CHARLES LONG: Yes, sir. I'll try. 4 5 JUDGE GULIN: So if you would, please. I know 6 that's not an intuitive and natural 8 position to be in, but please try as best 9 you can. MR. EDWARDS: 10 11 Thank you, Mr. Long. 12 EXAMINATION BY MR. SMITH: 13 And so just so I understand your 14 answer, if you use a lower load forecast in running these models, you would expect to find 15 fewer constraints? 16 17 Fewer constraints perhaps or perhaps Α. 18 the existing constraints would be slightly 19 less. 2.0 0. Okay. And these load flow analyses, 21 this is one of the primary areas of your 22 testimony; is that correct? 23 Α. Yes. 24 And in your testimony, you're 25 looking for NERC violations as I understand it;

1 is that correct? 2 We look for overloading of the 3 transmission system or a failure of the transmission system to perform in a manner that 4 5 is consistent with NERC reliability standards. And there are two particular 6 7 reliability standards that you're looking at 8 quite frequently in the analyses that you've done in this case; is that right? 9 I don't understand the question. 10 Α. 11 So are you familiar -- You're Ο. 12 familiar with a P2.3 contingency? 13 There are -- Where in my testimony 14 are you so I can catch up? Yes. Give me one moment. I'm sorry 15 0. I don't have that right at my fingertips. I 16 apologize. One second here. 17 18 JUDGE GULIN: 19 Take your time. 2.0 EXAMINATION BY MR. SMITH: Let's take a look at Exhibit --21 22 Well, if you could turn to your rebuttal 23 testimony, for example, and I just want to ask 24 some basic questions about this process. So

it's Exhibit CWL-7 for example.

1 Α. Yes. And this is a PowerPoint 2 3 presentation that summarizes one of the modeling runs that you did; is that right? 4 5 That's right. Α. And so when you describe on page 3 6 7 of that exhibit a contingency involving a 8 failure of a breaker, you're referring to P2.3 contingency situations; correct? 9 Yes. In the NERC reliability 10 11 standards, there are a number of planning 12 events that you're required to study. One of 13 those is P2, which includes breaker failures 14 and there are others. There are many others, but P2.3 is one of them. 15 16 So we can call it P2.3 and that will 0. make sense to you? 17 18 Α. Yes. 19 Ο. And then another line that you look at quite frequently is a P6 violation; is that 2.0 21 right? 22 Α. Yes. 23 And that's a multiple contingency violation? Is that an accurate description? 24 A P6 would be two elements out 25 Α.

simultaneously.

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- Q. And so just so we understand it clearly, typically what the model looks at, there will be a single contingency violation followed by some period of time. It could be very short. It could be a longer period of time where there may be system adjustments and then there will be a second failure; is that right?
 - A. That's right.
- Q. Okay. And so while we're looking at CWL-7 and -8, and we'll start with seven here, you generally presented these -- the outcomes of load flow analyses for the years 2019, 2024, and 2027 in these exhibits; is that correct?
- A. We studied three years of various scenarios. Some were, you know, original scenarios and some were provided during the process to do some additional scenarios, but they studied years 2019, 2024, and 2027.
- Q. And so CWL-7 reflects what has been called case B2, as in Boy 2; is that correct?
 - A. It does.
- Q. And that was an analysis of the transmission system without any new NOPS

1 system, any new combustion turbine, or RICE unit at the Michoud site; is that correct? 2 3 Case B2 includes a 100 megawatt solar facility, which was assumed to be 4 5 included at Michoud and also an additional 2 percent of demand-side management. So a 6 2 percent additional load reduction in addition 8 to a solar facility. And then it also includes another 9 Ο. 100 megawatt solar facility assumed to be 10 11 selected by -- as economic by the IRP; is that 12 right? So a total of 200 megawatts of solar? 13 A total of 200 megawatts of solar 14 and 2 percent of DSM. We also assumed in those that those -- you know, that those were -- that 15 they would be producing energy, that there 16 17 would be -- there would not be a time when they

Q. Okay.

would not be producing energy --

- A. -- which is not necessarily the case for solar or DSM, but that's what we studied.
- Q. But these analyses, though, they look at -- and I think you have it there on page 2 -- you're generally looking at hour representing the peak summer demand; is that

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1 right? 2 That's right. Α. 3 And in the summertime, the peak demand is sometime between five and 7 P.M.; is 4 5 that accurate? 6 Α. It varies day to day. It just 7 depends, but it's in the afternoon, late 8 afternoon, early evening usually on a summer 9 day. 10 May I ask you to turn to page 9 of Q. 11 your supplemental amending testimony? 12 Α. Okav. 13 Ο. So at line 1 there, you assert that by 2019, if NOPS -- "NOPS" being the New 14 Orleans Power System; right -- or Power 15 16 Station; correct? 17 New Orleans Power Station, yes. Α. 18 0. Thank you for the correction. 19 If it's not constructed, several 2.0 230 -- you indicate that several 230 and 115 kV 21 lines would overload; is that correct? 22 Α. Yes. And then on page 10 at lines 12 and 23 13, you describe what would be necessary to 24 25 mitigate those constraints in 2019.

1 And on to the next page --2 Α. Where are we on page 10 again? 3 I'm on page 10 there, at lines 12 O. through 14. You indicate to mitigate the 4 5 constraints observed in the system in 2019, you'd have to make the following upgrades and 6 the upgrades are listed in Table 1 on page 11; 8 is that right? Α. Those -- The upgrades in Table 1 are 9 all the upgrades necessary to mitigate all of 10 11 the overloading transmission elements if we do 12 not complete the New Orleans Power Station. 13 Right. Okay. 0. 14 It was not just 2019, though. Α. Ιt was multiple years. 15 Okay. And on page 12, you indicate 16 0. at lines 6 through 9 that the results of the 17 18 reliability assessment with the assumption of a 19 226 megawatt CT, the NOPS, assumed to be 2.0 interconnected in June 2019, would mitigate 21 those reliability violations; is that right? 22 If we installed the 226 megawatt 23 unit, then all of the transmission upgrades 24 would be avoided, yes.

Let me ask you about that because

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Ο.

1 neither the RICE unit nor the CT unit would actually be able to mitigate any violations in 2 2019, would it? 3 Well, the unit would need to be 4 5 constructed to mitigate the constraint and when we do this, we look for when it's needed. 6 unit can't actually go into service until 7 8 January of 2020, but when we studied this, we studied 2019, which is one of the years, so we indicate that is when it's needed. 10 11 Okay. And so let me just clarify. Ο. 12 The RICE unit can go into service in February 13 of 2020; is that correct? 14 I don't think that's correct. I think it's January of 2020, but subject to 15 check, I would have to check on that. 16 17 And the CT, if the CT were selected, 0. 18 it would be approximately a year later in 2021. 19 Does that sound right? 2.0 I'd have to check again. If I said 21 that, you'd have to point to my testimony. I 22 don't remember the in-service dates for that 23 one.

your Exhibit CWL-7, please, to your rebuttal

I want to ask you to turn back to

24

1 testimony. And on -- And you've done this a couple of times throughout. There are a couple 2 of these presentations in each, but in the 2019 3 analyses, you have these little clouds drawn 4 5 on -- they're red clouds drawn on, for example, page 3 of that exhibit; is that right? 6 7 Α. Yes. 8 0. Okay. So that's the 2019 case without NOPS? 9 That's the 2019 case with solar, 10 Α. 11 200 megawatts of solar, with 2 percent DSM, all 12 of which is, you know, not the same as NOPS, 13 but it does not include a dispatchable 14 resource. It assumes that the solar resources dispatched and the DSM that we have achieved, 15 all of the DSM in the 2 percent goal. 16 17 Okay. Q. 18 Which we have them, but it assumes 19 that we do. 2.0 0. Yeah. So for practical purposes in -- neither the RICE unit or CT will do 21 22 anything to -- would fix any of the violations 23 that you've seen right there in the 2019 24 scenario; is that right? 25 Α. That's correct. There's no option

in this case that's going to eliminate the early years. It's going to take time to construct whatever is constructed. So until it is constructed, the risk exists.

- Q. And so let's talk about that for a moment. Would Entergy's mitigation in the interim involve the use of curtailment or shedding interruptible load?
- A. If the situation arose that was simulated here, we would -- and arose at the wrong time, we would have to shed load. It would be curtailable and additional load in all likelihood. Additional non-curtailable -- curtailable and non-curtailable load.
- Q. You've reviewed the advisors' witness Movich's testimony; is that right?
 - A. Yes.
- Q. And he refers to approximately 16 to 20 megawatts of load shedding that would take place. Do you recall that?
- A. I think he refers to a level of load shed that is curtailable. He did not indicate, as far as I can recall, that that would remedy the problem. He just indicated that that was there, that there was some curtailable load in

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the area.

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- Q. Beyond that 16 to 20 megawatts, have you undertaken any effort to secure more interruptible load to address the contingency problem in 2019?
- A. I would not be the correct witness for that. I do transmission planning. So if there were other programs or load scenarios out there, you'd have to ask Seth or someone about that. What's reflected in here is what's in the load forecast, and then what's an additional demand side or other mitigations that were proposed as alternatives for us to study, we've studied those, but they were hypothetical studies. What was in our load forecast is what we believe to be the case that drives what we need to do.
- Q. Okay. And so you did not, then, study any additional load shedding capability? That wasn't an input that you looked at?
 - A. In addition to what?
- Q. In addition to any of the scenarios? In addition to the 2 percent DSM that you have, aside from that in terms of --
 - A. What was in the load forecast --

- Q. Uh-huh (indicating affirmatively).
 - A. -- and then the additional decreased load that was proposed for us to study, we studied those. I did not go to individual places and look for, you know -- knock on doors to ask if there were other people interested in shedding load, but we studied just the scenarios, but we did study reduced load that would be -- reduced load whether we got it through DSM or something else.
 - Q. But you didn't specifically include the 16 to 20 megawatts that Mr. Movich talks about in his testimony?
 - A. That would be in the load forecast. That's an existing load that's been there in the load forecast.
 - Q. And that's incorporated into your assumptions?
 - A. Yes.
 - Q. Okay. Given that the -- neither of the proposals would actually be constructed in 2019 or even until 2020, is Entergy in violation of any of the NERC standards?
 - A. We are not in violation of the NERC standards because our corrective action plan is

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to replace some of the capacity that we lost at Michoud with a new resource. So that is our corrective action plan.

I also note that 2019, certainly we don't think we can make it by the peak period of summer '19, but we would make it by the peak of 2020 for the RICE units. The others unlikely, but 2019 peak will -- I mean, 2020 peak, we should make it, assuming we move forward.

- Q. On page 2 of Exhibit CWL-7, you indicate that all MTEP '16A and MTEP '17 target appendix transmission projects are included in these analyses; is that correct?
 - A. That's correct.
- Q. And these are transmission upgrades, transmission projects that are already in the queue, so to say?
- A. It's a subset of those. The MTEP '16A project would be the ones that were approved by MISO at the end of the MTEP '16 process. MTEP '17 Target Appendix A are the projects that we believe are necessary for MTEP '17 to maintain compliance with NERC reliability standards.

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1 Ο. On page 5 of the exhibit at the 2 bottom, there's a note that indicates that 3 several of these projects are included, but are not limited to the Jefferson Parish reliability 4 5 plan and the Paris tap to Avenue C 115 kV project; is that right? 6 7 Α. Yeah. I think what that reflects is that some of those MTEP '16 and MTEP '17A 8 projects are -- changed the loading on the 9 facilities in the DSG area for the analysis. 10 11 It explains why they changed. 12 O. And it changes those downward; isn't 13 that right? 14 I don't know if it changes it Α. downward. What we say here is that some were 15 16 reduced. There could be some increased, too. 17 We just noted that to explain, but I don't know whether some increased and some decreased. 18 19 They could do either. But the conclusion of these projects 2.0 0. 21 in your assumptions accounts for the reduced 22 overloads that you see in year 2024 there; is 23 that correct? 24 Α. It would include the 2019. I'm not

sure -- And whatever effects were in 2019

1 would, of course, extend into the future, but as for explaining all the changes in 2024, I 2 don't think that's the case. 3 MR. SMITH: 4 5 Your Honor, I -- I have a couple exhibits here that I think I need to talk 6 to him about that are designated CEII. 8 JUDGE GULIN: Okay. At this point, I'm going to 9 ask members of the public to please leave 10 the room. We have some confidential 11 12 information that is going to be discussed 13 in cross-examination. So we will send 14 someone out to let you know when we are completed this session of confidential 15 executive session. 16 MR. GUILLOT: 17 18 Unfortunately, Your Honor, I think we need to be a little bit more 19 2.0 restrictive. There is the general highly sensitive confidential disclosure 21 22 document that people signed in this case. 23 JUDGE GULIN: 24 Yeah. 25 MR. GUILLOT:

1	There is also an additional CEII
2	nondisclosure agreement that FERC
3	mandates that we have people sign in
4	order to
5	JUDGE GULIN:
6	Okay. So there are also counsel
7	here that need to people who have not
8	signed the agreement?
9	MR. GUILLOT:
10	I believe so.
11	JUDGE GULIN:
12	All right. Well, any counsel who
13	have not signed the agreement, also I ask
14	to please leave the room until we're
15	finished this session. Everyone in the
16	back should be leaving, I assume, unless
17	they've signed the confidentiality
18	agreement.
19	MR. SMITH:
20	Your Honor, may I approach the
21	witness and give him what I'm going to
22	ask him about?
23	JUDGE GULIN:
24	Yeah, please.
25	This is an existing exhibit?

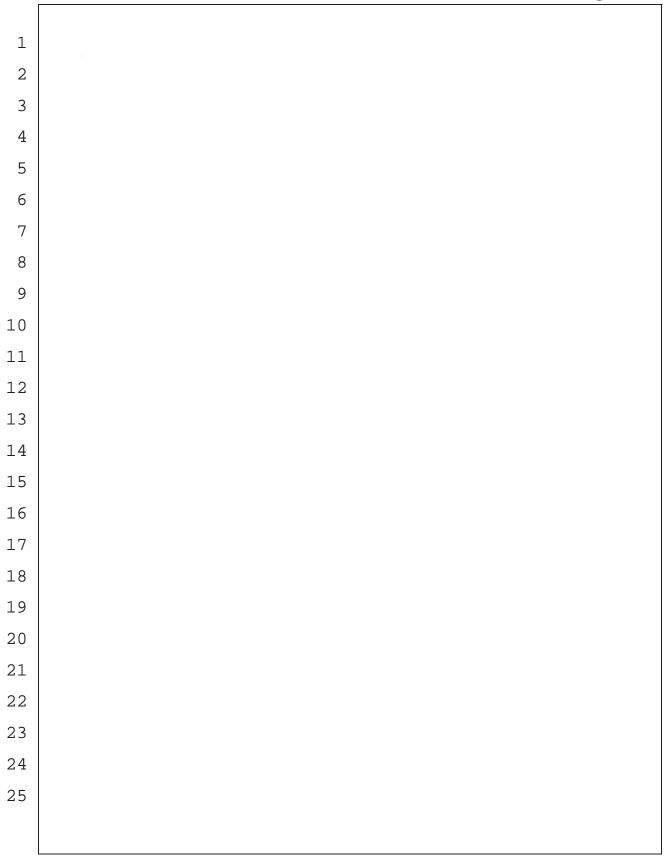
1	MR. SMITH:
2	It is not. This is These are
3	pre-marked exhibits that I'd like to ask
4	him about and I will move to introduce
5	them as evidence in the record.
6	JUDGE GULIN:
7	Okay. Is everyone out who's not
8	signed the proper agreement?
9	MR. REED:
10	Your Honor, would it be useful if
11	counsel for Entergy can identify which
12	individuals have actually signed? Are
13	you aware which I think there's some
14	confusion by some of the individuals here
15	as to whether or not they had or had not
16	because of their lack of understanding of
17	the distinction between HSPM and CEII.
18	I'm just making that clarification.
19	MR. GUILLOT:
20	I don't think we have a list.
21	MR. REED:
22	Okay.
23	JUDGE GULIN:
24	Off the record.
25	(Whereupon a discussion was held off

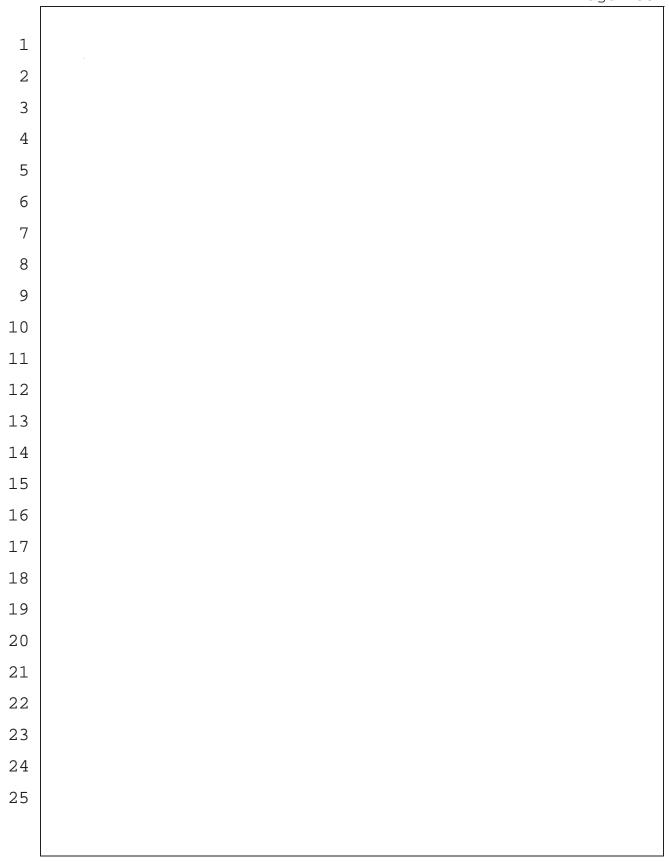
1	the record.)
2	JUDGE GULIN:
3	Back on the record.
4	Firstly, everyone in the back,
5	please nod your head in agreement if you
6	have signed the CEII.
7	And so there's no one here who has
8	not?
9	Counsel who are here at the counsel
10	tables, everyone has signed CEII except
11	for Mr. Piontek? Okay.
12	Mr. Piontek, as I understand it,
13	you've indicated before we went back on
14	the record, you have not been given the
15	opportunity to sign the CEII but you are
16	representing to me that you will sign it
17	as soon as it's presented to you?
18	MR. PIONTEK:
19	That is correct.
20	JUDGE GULIN:
21	Even though you haven't seen it nor
22	read it, you're going to make that
23	representation?
24	MR. PIONTEK:
25	I've read similar ones at the LPSC.

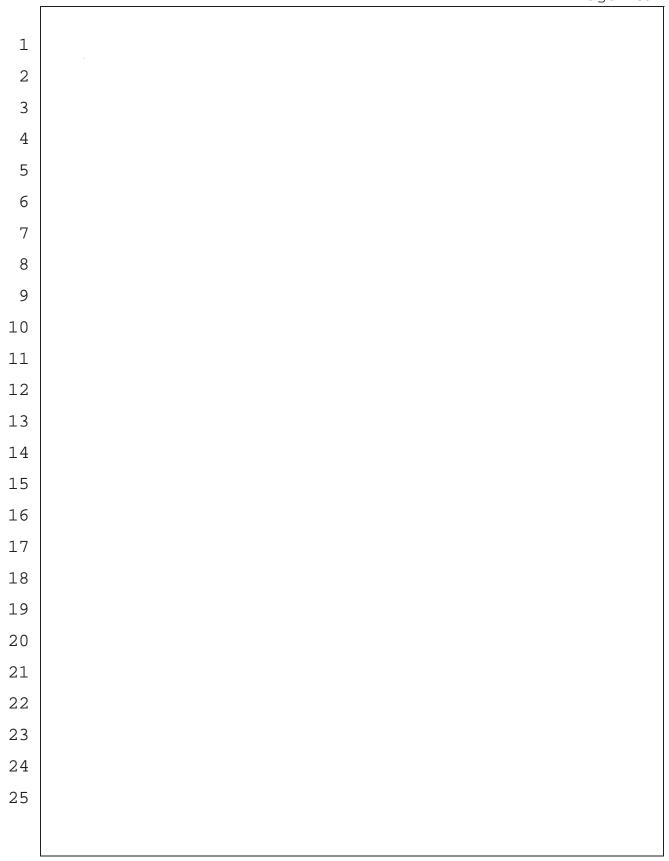
I know pretty much what it says. I commit to signing it. JUDGE GULIN: Okay. All right. So the exhibits have been marked as SC, for Sierra Club, No. 1 through 4. All right. They're not in evidence obviously, so proceed.

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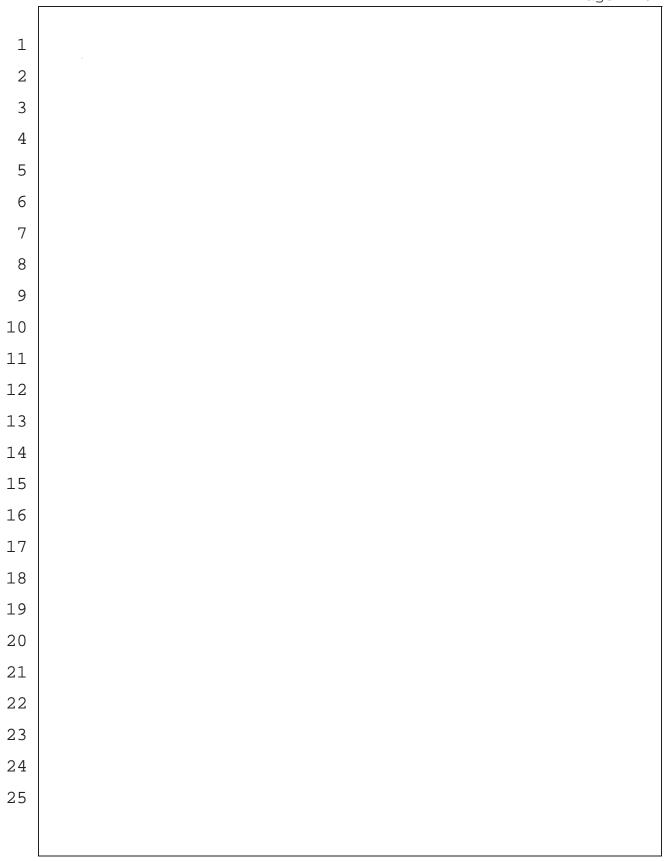






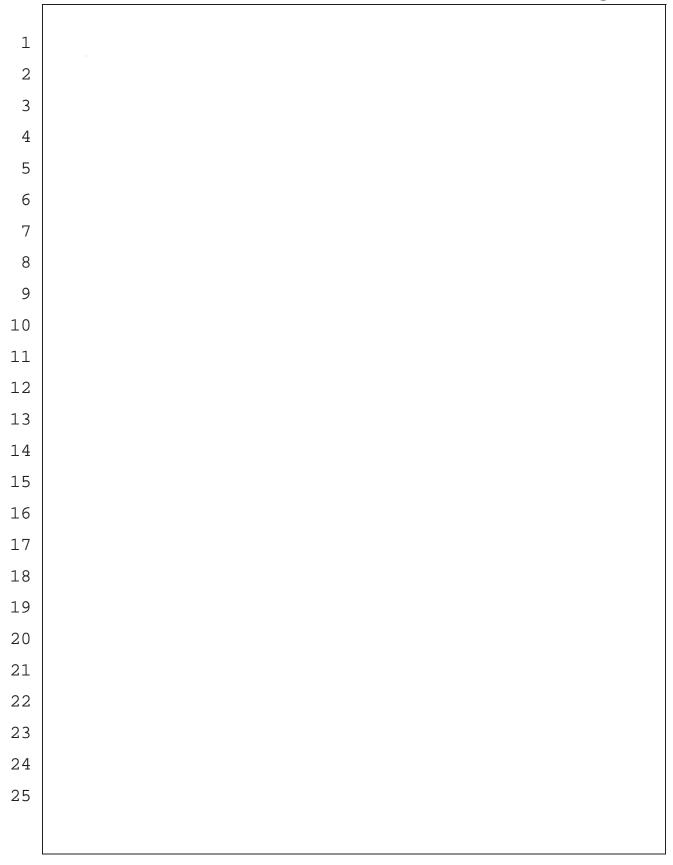
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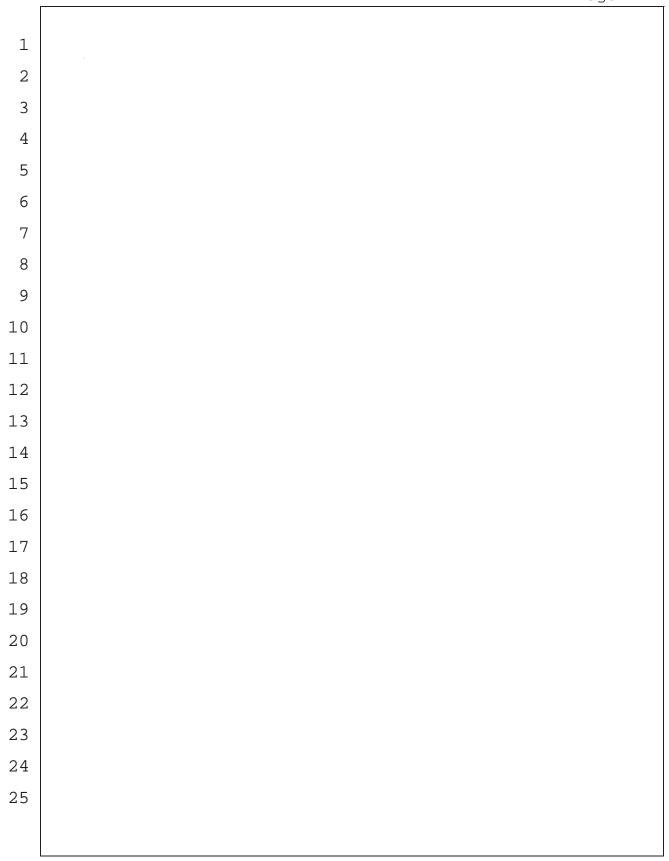
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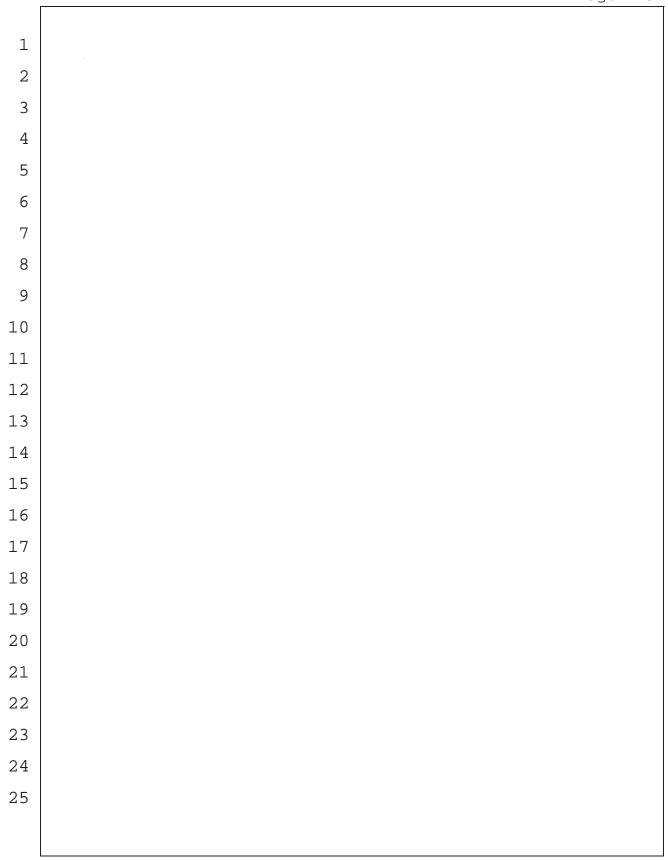


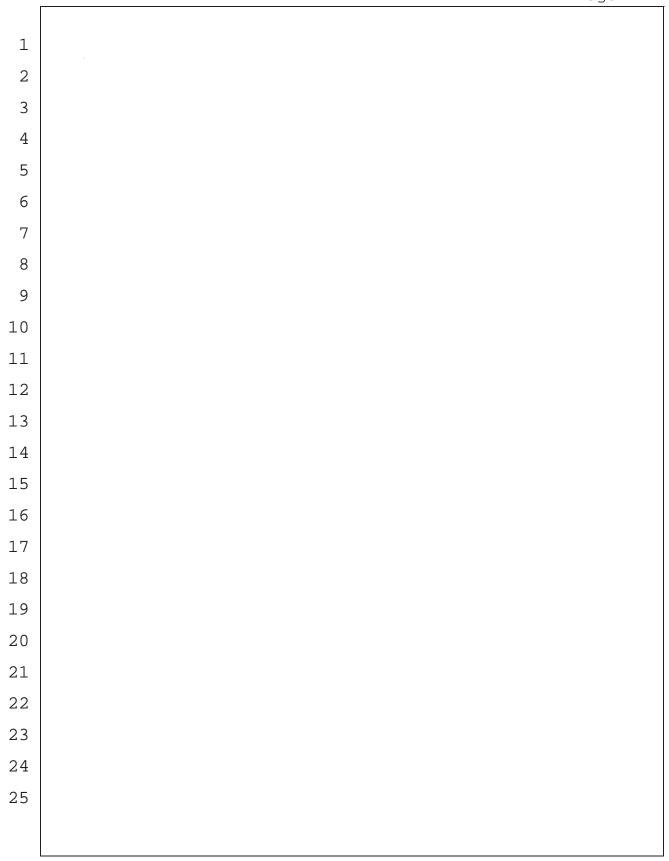
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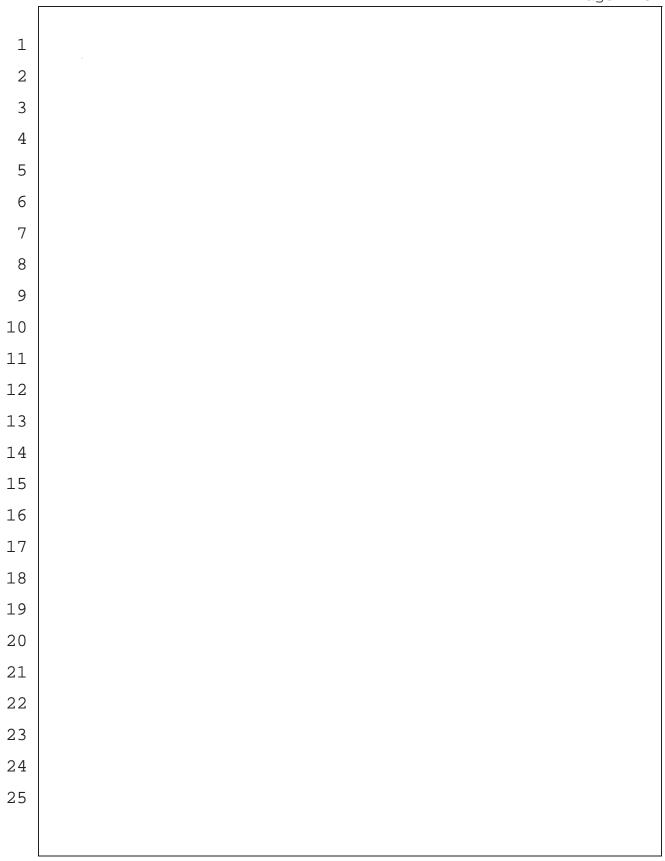
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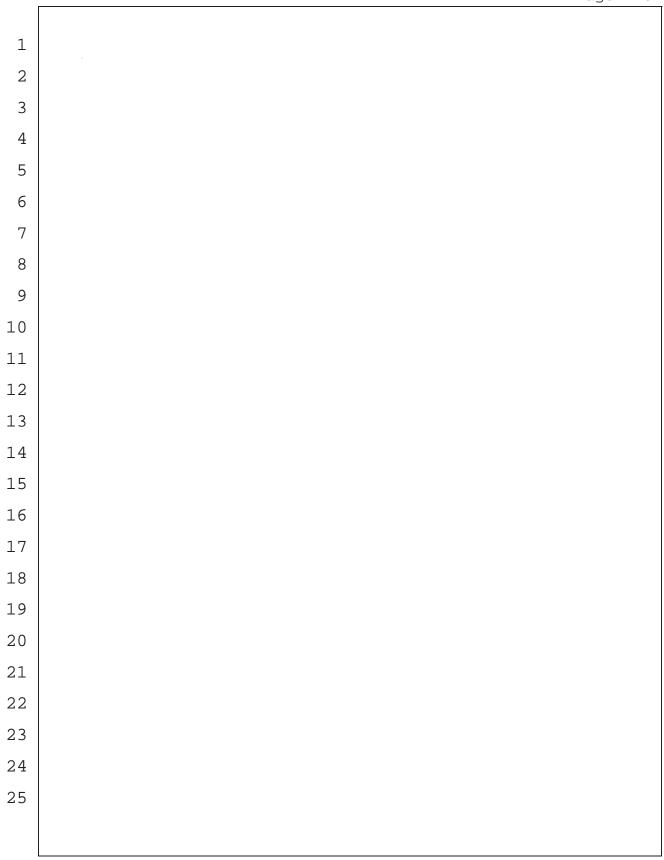


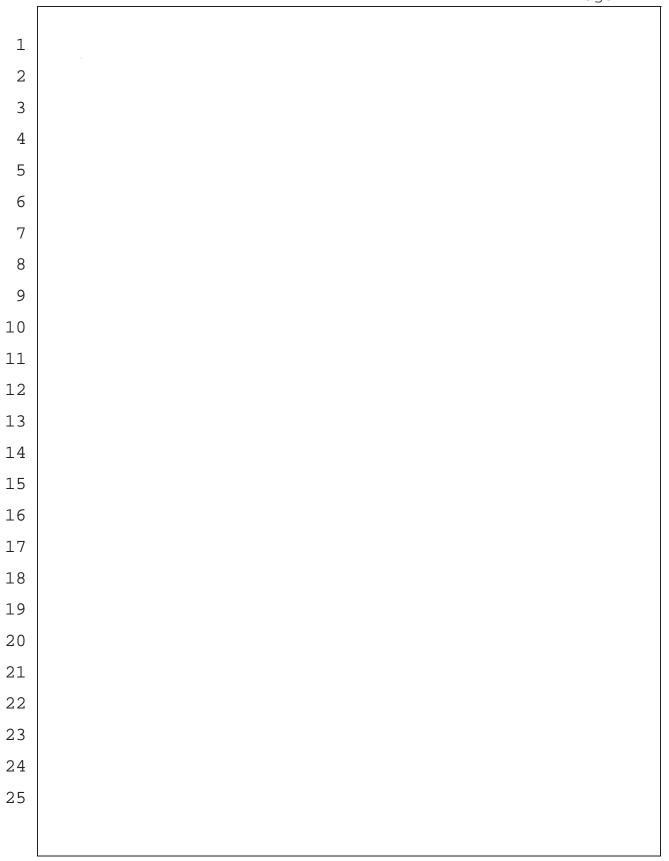




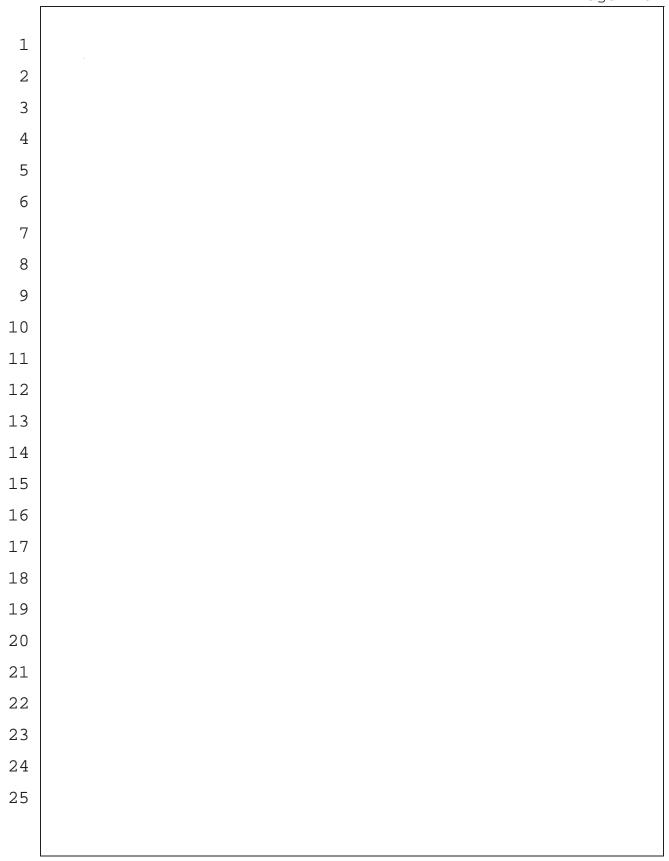


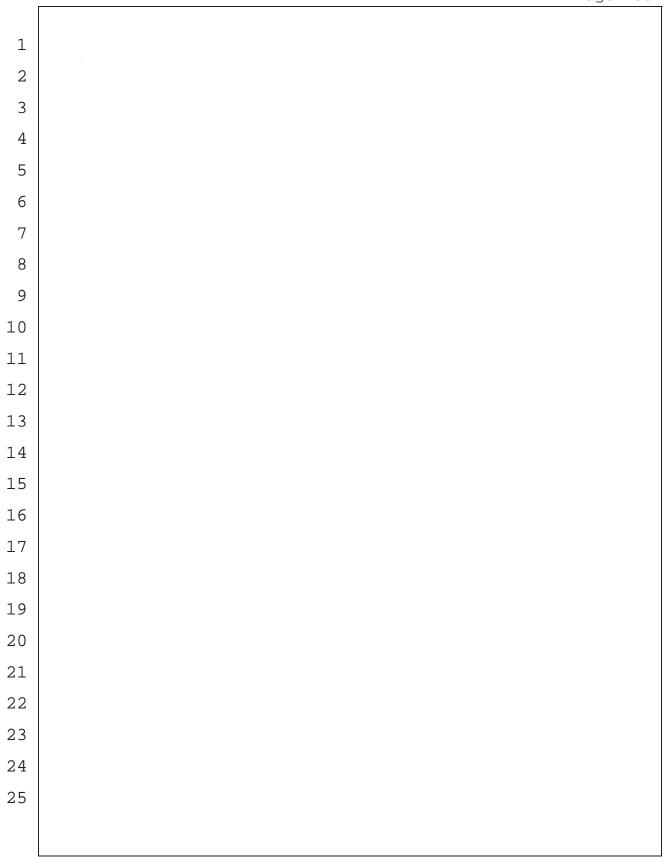


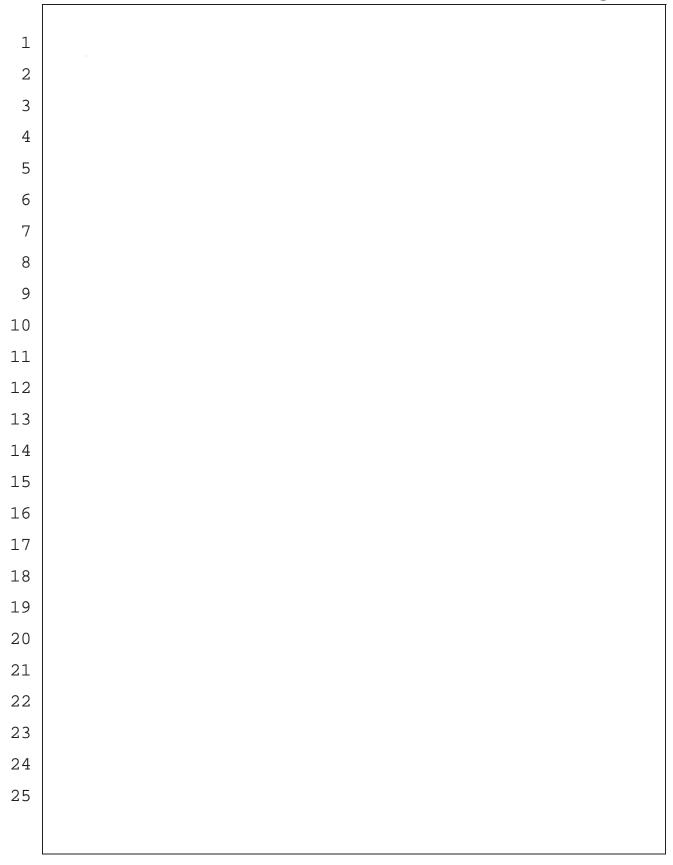


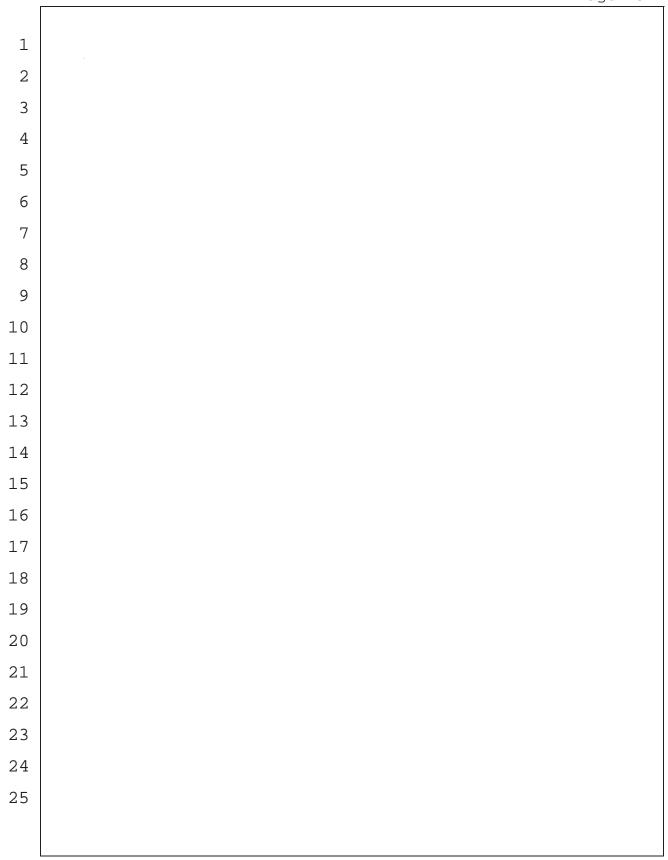


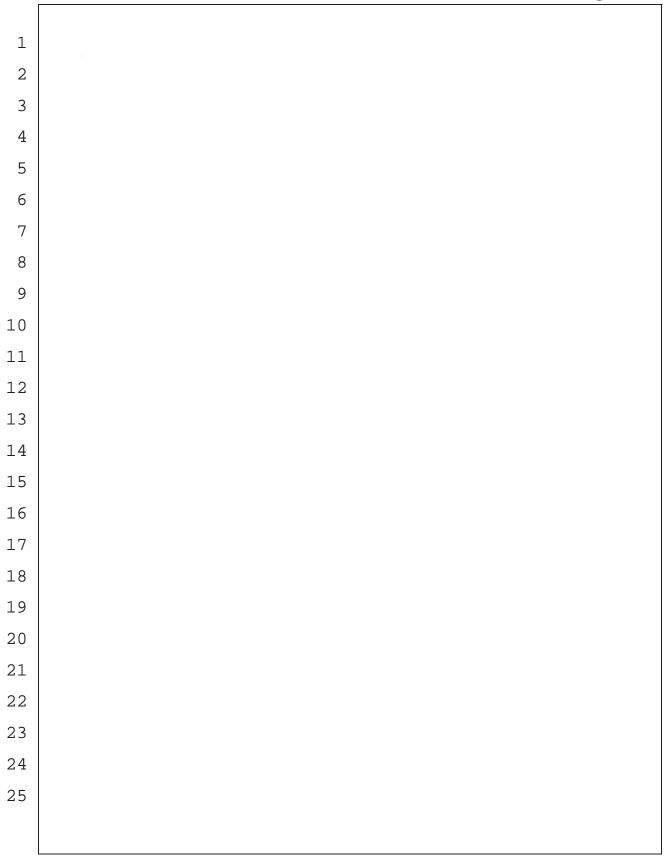
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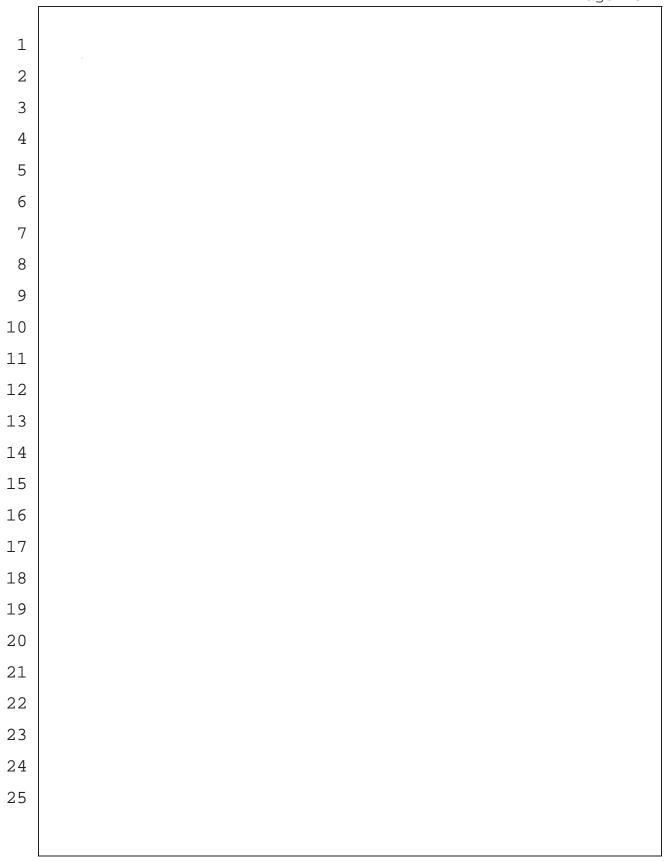


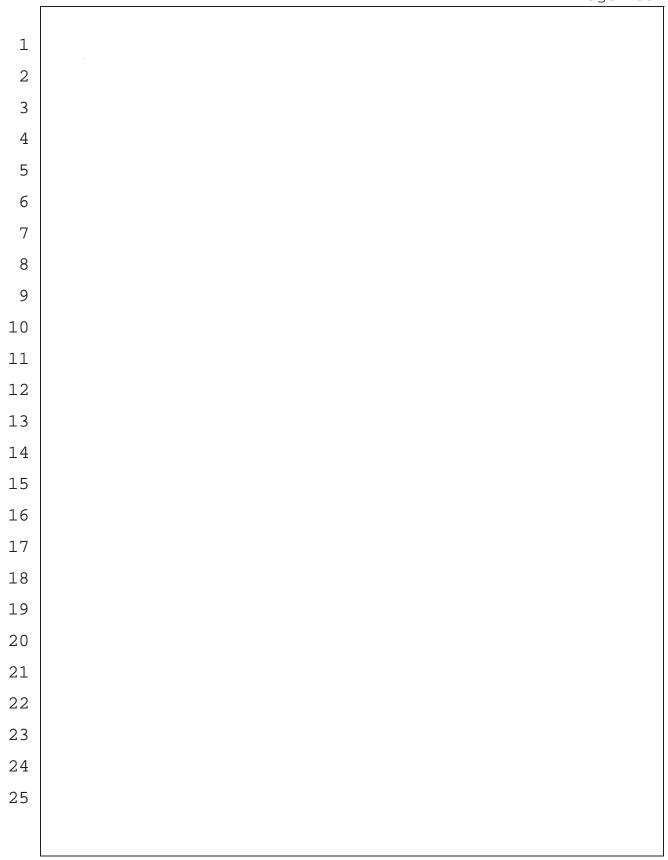












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16
17
18
            JUDGE GULIN:
                  You're not going to have any more
19
             questions regarding confidential
20
21
             information?
22
           MR. SMITH:
23
                 No.
24
            JUDGE GULIN:
25
                  Okay. Could I ask someone to invite
```

```
1
            in the other people who were -- who left
 2
            and any other counsel?
                 Off the record.
 3
                  (Whereupon a discussion was held off
 4
 5
            the record.)
           JUDGE GULIN:
 6
 7
                 Thank you all. We apologize for the
 8
            inconvenience. I'm quessing this is
            going to happen a good number of times
 9
            over the next six days, so there's no way
10
11
            to avoid that.
12
                Mr. Smith.
13
           MR. SMITH:
                Thank you, Your Honor.
14
15
     EXAMINATION BY MR. SMITH:
16
               I'd like to go back to your
           0.
17
     Exhibit --
18
           JUDGE GULIN:
19
                I'm sorry.
2.0
                 And so we're back into regular
21
            session.
                      The prior testimony that was
22
            confidential has been segregated in the
23
            transcript and then we'll continue back
24
            in regular session. Thank you.
25
     EXAMINATION BY MR. SMITH:
```

1 I'd like you to look back at your 0. Exhibit CWL-7 at page 7 for now. Are you 2 3 there? 4 Α. Yes. 5 And so just for clarity, the 0. Exhibit CWL-7 was your corrected analysis for 6 7 the 200 megawatts of solar, 2 percent DSM, no 8 NOPS? 9 That's right. Α. 10 Can you briefly describe what the Ο. 11 correction was? 12 The correction was we made a mistake Α. 13 in modeling the DSM. It was under assumed in 14 the case. 15 And by doing that, you over estimated the stress on the transmission 16 17 system, didn't you? 18 Α. Yes. 19 So in 2027 in your analysis here, we finally get to some additional transmission 2.0 21 upgrades that are required. And on page 8, you 22 have two additional upgrades you name, specifically, the Almonaster -- and I apologize 23 24 if I butcher the pronunciation here --25 Almonaster to Curran and South Port to Joliet

1 is what I'm going to try --2 Α. You got it. And that's approximately 3 0. \$23 million; is that right? 4 5 Yeah, that's right. If we get the solar output and the DSM goal met, that's 6 what's left. 8 0. And then I want you to flip back to your supplemental and amending testimony, 9 Exhibit CWL-6. 10 What date? 11 Α. 12 Let me ask one more follow-up 13 question on the exhibit we were on a second ago 14 just for clarity for the record. 15 That corrected analysis didn't have -- Again, we talked about the MTEP 16 17 projects that are assumed as part of the baseline. But aside from those transmission 18 19 projects, that corrected analysis did not have 2.0 any additional transmission upgrades required until 2027; is that right? 21 22 Are you talking about these two 23 upgrades on CWL-7, page 8? 24 Ο. Correct. Yeah. Those are 2027 requirements. 25

Α.

1 0. Okay. But in this presentation 2 here, aside from those upgrades and aside from the MTEP upgrades we talked about, there is no 3 other transmission requirements, upgrades that 4 5 you're assuming in this particular scenario? Α. In the scenario where you get the 6 7 solar and the DSM, that's right. 8 Q. Yes. Let me point out one other thing, 9 too, about the years. It's for us to have a 10 project in service in 2027. We can't wait till 11 12 2027 to start. We have to start many years in 13 advance of that. That's just the year that it 14 needs to be. I also point out, we didn't study 15 every year in between. We studied 2024 and 16 2027, so it could be 2026 or 2025, but by 2027, 17 18 certainly they're needed. 19 Q. Okay. Thank you. 2.0 Now, I do want to flip you back to 21 your supplemental testimony, CWL-6. And if you 22 turn to page 6 of that exhibit, page 6 of 23 CWL-6, we're looking at what's labeled at the 24 top a hundred and ten megawatt NOPS resource;

25

is that right?

1 Α. Yes. This was one of the early ones 2 we did before we knew an exact size. So it's 3 slightly less than the unit that we ultimately 4 requested. 5 0. This is in testimony that you 6 submitted, though, in July 2017? 7 Α. Yes. 8 Q. Okay. 9 We had done this -- We had done, you know, steps along the way. We didn't know 10 11 exactly where it would be. We had done this. 12 I believe you used a hundred and ten megawatt, as a -- you said a proxy, I think, 13 for --14 15 Α. Yes. And in that situation, there's no 16 0. transmission in that 110 megawatt scenario. 17 There are no transmission upgrades that are 18 19 required until 2027; is that right? 2.0 Α. Well, it would be required prior to 2027, sometime between 2024 and 2027. 21 22 And if you look at page 8 of that 23 exhibit --24 Α. Yes. 25 -- those are the same two lines that Ο.

1 were -- you're required to upgrade under the B2 2 scenario; right? 3 Yeah, that's correct. To completely eliminate the upgrades, we need and we would 4 5 prefer the 226. And me as the transmission planner, I would prefer the 226 unit because it 6 eliminates all of the transmission risk. 8 in this case, it's similar to the upgrade cost if you were to get all of the solar, the 9 200 megawatts of solar in the right area and 10 11 the DSM all the way to 2 percent in the right 12 area, it's the same. THE COURT REPORTER: 13 14 All the way? MR. CHARLES LONG: 15 If you were to get all 200 megawatts 16 17 of the solar interconnected, you know, in 18 the right location and you were to get 19 the 2 percent DSM, you've got all of that 2.0 goal, then the upgrades in this scenario and that scenario are the similar. 21 22 They're the same. 23 JUDGE GULIN: Mr. Long, just for your 24 25 clarification, when the court reporter

1 asks you, she's just asking you to repeat 2 something, not to provide an alternate 3 explanation. MR. CHARLES LONG: 4 5 Okay. JUDGE GULIN: 6 7 She just didn't hear one or two 8 things. MR. CHARLES LONG: 9 10 I apologize. JUDGE GULIN: 11 12 That's okay. Just save us some 13 time. MR. CHARLES LONG: 14 15 Yes, sir. EXAMINATION BY MR. SMITH: 16 17 And you said that the transmission O. upgrades required in 2027 are the same under 18 19 both scenarios; right? 2.0 Α. Right. 21 In your supplemental testimony 22 regarding the RICE unit, you indicated that 23 those marginal -- that marginal overload in 24 2027 gives us, quote, I think you said, quote, 25 plenty of time to plan; isn't that right?

1 Α. You'd have to show me where I said it, but it does -- it's ten years out, so 2 3 there's enough time to begin a transmission upgrade if we needed to on that. 4 5 Thank you. I don't -- unless Okay. you want to see it -- if you want to see it --6 I don't think you need to see it. You answered 8 the question. 9 I just don't know if it's plenty of time. It just takes a long time to build. All 10 11 this takes a long time to build, so I doubt I 12 said plenty, but we have enough time if we 13 start it. If we decided to go and bank on all 14 this other stuff and do transmission, this one we could get -- or these two, we've got time to 15 get done. We don't have time to get done with 16 the others that we need, but these two in this 17 scenario, we have time. 18 19 JUDGE GULIN: 2.0 We're showing three minutes 21 remaining. 22 MR. SMITH: 23 Thank you. 24 EXAMINATION BY MR. SMITH: 25 I want to ask you just a couple 0.

```
1
     quick questions about constructability issues
 2
     that you talk about at length in your
 3
     testimony. Do you recall that?
           Α.
 4
                Yes.
 5
                I believe you acknowledged at your
           0.
     deposition, however, that you're not an expert
 6
     in those issues, are you?
 8
           Α.
                In constructability issues?
 9
           0.
                Yeah.
                I don't think I acknowledged that.
10
11
     You've got to show me.
12
           MR. SMITH:
13
                May I approach, Your Honor?
14
           JUDGE GULIN:
15
                Yes.
16
                What are you handing the witness?
           MR. SMITH:
17
                 I'm handing the witness a copy of
18
19
            his deposition that was taken on December
            7th, 2017.
2.0
     EXAMINATION BY MR. SMITH:
21
22
                Does that look familiar?
           0.
23
           Α.
                Yes.
24
                And you reviewed this; correct?
           Q.
25
           Α.
                Yes.
```

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1
           0.
                And I think you signed off that it
     was accurate; is that correct?
 2
 3
           A. I made a few changes. I don't know
     if --
 4
 5
           MR. GUILLOT:
                 Your Honor, this is improper. I
 6
 7
            mean, he's trying to impeach the witness
 8
            about a question he's never asked?
           JUDGE GULIN:
 9
10
                 No. He just asked the question.
11
            He's disputing the answer to the
12
            question.
13
                 That's fine. You can continue.
14
            Just make sure you get the page number
15
            we're talking about --
16
           MR. SMITH:
17
                Yes.
18
           JUDGE GULIN:
19
                -- in the deposition.
2.0
           MR. SMITH:
21
                Yes.
22
           JUDGE GULIN:
23
                 What do you want him to review in
24
            his deposition?
25
           MR. SMITH:
```

1	I'd like for him to look at page 85
2	at line 11. Actually starting at line 9
3	on page 85 of his deposition.
4	JUDGE GULIN:
5	And read how far?
6	MR. SMITH:
7	Through to line 11.
8	JUDGE GULIN:
9	Okay. Go ahead and do that, please,
10	Mr. Long.
11	MR. EDWARDS:
12	Your Honor, I didn't hear him say
13	what
14	What are you asking him to read
15	from?
16	MR. SMITH:
17	I asked him The question
18	previously was whether he was an expert
19	on constructability issues.
20	MR. EDWARDS:
21	Well, what are you asking him to
22	read from?
23	MR. SMITH:
24	Oh, I'm sorry. Page 85 of his
25	deposition, line 9 through 11.

1	MR. EDWARDS:
2	Okay. No wonder I don't
3	MR. GUILLOT:
4	I think the question that counsel
5	asked him was, Didn't you in your
6	deposition
7	MR. SMITH:
8	Can he
9	JUDGE GULIN:
10	Hold on. Hold on. Go ahead,
11	Mr. Guillot.
12	MR. GUILLOT:
13	I think the question counsel asked
14	was, Did you not admit in your deposition
15	that you were not an expert on
16	constructability?
17	JUDGE GULIN:
18	Okay.
19	MR. GUILLOT:
20	That's different than the question
21	of, Are you an expert in
22	constructability, and then, you know,
23	showing him some answer.
24	JUDGE GULIN:
25	The witness said no. The witness

1	said he didn't say that. Now he's been
2	shown a deposition in which counsel
3	believes there is a contradiction. So
4	let's see if there's a contradiction.
5	And let me expedite this a little bit.
6	Having reviewed that, Mr. Long, does
7	that refresh your recollection with
8	respect to this issue?
9	MR. CHARLES LONG:
10	Yes, it does.
11	JUDGE GULIN:
12	Okay. Do you want to change your
13	answer?
14	MR. CHARLES LONG:
15	I do not.
16	JUDGE GULIN:
17	Okay. Next question.
18	EXAMINATION BY MR. SMITH:
19	Q. Are you an expert in
20	constructability issues?
21	A. I'm an expert in constructability
22	issues and transmission. This asked if I'm
23	familiar with these issues with generation.
24	I'm not a generation expert.
25	JUDGE GULIN:

1 I'm going to give you one more 2 minute, sir. 3 MR. SMITH: Thank you. 4 5 EXAMINATION BY MR. SMITH: You talk at length about 6 7 constructability issues, that these would make 8 it extraordinarily difficult to get these 9 transmission upgrades done; is that correct? Α. 10 Yes. 11 But you could do it -- The company Ο. 12 could, in fact, do it; is that correct? 13 I don't know that we could do it or 14 not honestly. With enough time and enough money and accepting enough risk, anything is 15 potentially possible, but I have serious doubts 16 17 that we could implement all of those 18 transmission upgrades without having a big 19 event. 2.0 Ο. But you never fully evaluated whether that could be done? 21 22 We did not go and do the detailed engineering that would be required because that 23 24 cost a lot of money. It takes a lot of time. 25 But I've been doing this a very long time.

1 I've been a part of many, many projects like These would be very, very difficult, 2 this. very time consuming, would take much longer and 3 have much more risk than just building a 4 5 generator on the site that we already own. And you did not cost it out, did 6 0. 7 you, fully cost out an estimate? 8 Α. We used some initial estimates, which we do to just give a ballpark. They are 9 likely low estimates. And when we actually go 10 11 to do these types of analyses, typically cost 12 goes up because there are unknown challenges 13 that you only find when you do a long, detailed

JUDGE GULIN:

engineering.

Thank you, Mr. Smith. We're going to end it there. And given that the next cross is listed as two and a half hours, this would be a propitious time to take a lunch break. Let's try to keep it to 45 minutes and be back here at 1:00 P.M. Thank you all.

(Whereupon the lunch recess began at 12:10 P.M., and the proceedings reconvened at 1:00 P.M.)

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1	JUDGE GULIN:
2	So before we went on the record,
3	Mr. Smith would like to know if it would
4	be all right Ms. Susan Stevens Miller
5	has offered him some of her time so he
6	can continue with his cross examination,
7	and I want to know if there's any
8	objection to that.
9	MR. GUILLOT:
10	Your Honor, we object.
11	JUDGE GULIN:
12	Okay.
13	MR. REED:
14	Yeah. We would object too, Your
15	Honor.
16	JUDGE GULIN:
17	All right.
18	MR. SMITH:
19	Excuse me. Is that an objection?
20	MR. REED:
21	Yes.
22	JUDGE GULIN:
23	Two objections.
24	So based on that, I think I'm going
25	to have to deny that request. This was

1 an agreed schedule, and I'm going to have 2 to move on to the cross-examination by 3 Alliance for Affordable Energy by Ms. Susan Stevens Miller. 4 I have a 5 feeling we're going to see some notes being passed back and forth. 6 7 Whenever you're ready. 8 MS. MILLER: Thank you, Your Honor. 9 EXAMINATION BY MS. MILLER: 10 11 Good afternoon, Mr. Long. 0. 12 How are you? Α. 13 In your current position, you're 14 responsible for essentially overseeing Entergy's entire transmission system for all 15 the affiliates; is that correct? 16 17 We provide the planning for all the Α. affiliates, the transmission planning. 18 19 0. Could you go into a little more 2.0 detail about your specific responsibilities? 21 I oversee a group of managers who 22 have a group of engineers that work for them 23 who do the planning analysis for each of the 24 operating companies. 25 Does your team, for want of a better Ο.

1 word, actually come up with proposals and 2 recommendations that they give to each operating company? 3 Yes. We would generally identify 4 5 the issues or the needs of the system and then we would develop the proposals for how to 6 address those. 8 0. Now, a number of utilities perform what they call ten-year plans where essentially 9 you have a ten-year planning horizon and 10 11 analyze what the transmission needs might be 12 over that ten-year period. Does your team do 13 something similar to that? 14 NERC requires that you plan it for Α. 15 ten years. What year did you start including 16 Ο. the deactivation of Michoud in your 17 transmission analysis? 18 I believe in 2015, we ran scenarios 19 Α. with and without Michoud to assess its impact. 2.0 21 In your direct testimony at page 5 22 through 6, you discuss how MISO takes

reliability into account during the unit

commitment process. Can you very basically

23

24

25

describe MISO?

1 Α. Basically describe MISO? Yes. What's its role? 2 Ο. 3 MISO is the regional transmission Α. operator for the MISO South, which includes the 4 5 Entergy operating companies' transmission systems. 6 7 And it's a nonprofit that was 0. 8 essentially created by the Federal Energy 9 Regulatory Commission to ensure that the transmission system that's in MISO's service 10 11 area all run as an integrated whole; is that 12 correct? 13 Α. I don't know what you mean by 14 "integrated whole." 15 That the system all works together 0. 16 regardless of whether it's owned by individual 17 utilities or not? They assess the transmission 18 Α. 19 performance of the whole system, the whole MISO system, which includes all of the operating 2.0 21 companies and other transmission owners as 22 well. 23 Ο. Now, in your testimony at page 5 to 24 6, you say that they take reliability into

account for the unit commitment process.

they also take reliability into account when considering the deactivation of a unit?

- A. Well, the commitment process that I'm speaking of there is an operating horizon process, so that's different than what they do. But they look at deactivations for the first three years of that ten-year horizon that NERC requires you to look at. They look at the first three years and they look at the violations to some of the pieces or some of the planning events that are in the NERC TPO process and, you know, determine if -- Their process is designed to see can you get by for three years without the unit while other improvements are made if they're needed.
- Q. So when would MISO have begun renewing the deactivation of the Michoud units, approximately what year?
- A. I don't remember what year we requested them to begin to look at them. It would have been when we submitted our Attachment Y request.
- Q. Can you describe generally what analysis MISO uses to determine the deactivations effect on reliability?

2.0

- 1 Α. They do a subset of the TPO type 2 planning events for the first three years of 3 the ten-year horizon and then they attribute any upgrades they identify or any violations 4 5 they identify to the unit based on a filtering process where they filter out some of the --6 They basically assign the most attributable 8 upgrades that the unit deactivation may cause to that retirement. 9 So how does MISO determine which 10
 - Q. So how does MISO determine which subsets of NERC contingencies they will examine?

11

12

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17

- A. I don't know how they decide or how they choose.
- Q. On page 7 of your rebuttal, you state that, MISO's MTEP '17 report identifies the P6 contingency. (As read.) Where in the MISO report does it identify that?
- A. What line are you talking about?

 Page 7?
- Q. Page 7 of your rebuttal, lines 11 and 12.
- A. Page 7. Yes, in the MTEP '17
 report -- I don't know what page it's on, but
 it's in the CEII version of the MTEP '17

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1
     report. It's in one of the appendixes, but I
     don't recall the name of it.
 2
 3
           O. I'm going to ask you to look at the
     section of the MISO MTEP '17 report.
 4
 5
           MS. MILLER:
                May I approach, Your Honor?
 6
 7
           JUDGE GULIN:
 8
                Please.
           MS. MILLER:
 9
                 I labeled this Alliance/350
10
            Exhibit 1.
11
12
           JUDGE GULIN:
13
                 Okay. We're going to call that
14
            AAE/350 No. 1.
15
     EXAMINATION BY MS. MILLER:
16
                If you turn to essentially what's
           0.
17
     marked as page 87, this shows -- The charts
18
     labeled Table 5.3-7 shows the contingency
19
     evaluated in our no harm analysis; is that
2.0
     correct?
               Which table?
21
           Α.
22
           O. Table 5.3-7.
23
           JUDGE GULIN:
24
                 You've seen this before right,
25
            Mr. Long?
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1
           MR. CHARLES LONG:
 2
                I've seen MTEP reports before.
           JUDGE GULIN:
 3
                Have you seen this one?
 4
 5
           MR. CHARLES LONG:
                 This is an excerpt. It's a piece of
 6
 7
            the MTEP report. I'm not sure if I've
 8
            read this part of the report or not.
           JUDGE GULIN:
 9
10
                 Okay. What's the question again,
11
            please?
12
     EXAMINATION BY MS. MILLER:
13
                The Table 5.3-7, does that show what
14
     contingencies MISO's examined?
15
                I can't tell from this what portion
     of the study they're doing. It does list
16
     contingencies, but I can't tell what this
17
     analysis is --
18
19
           Q. Okay.
2.0
           Α.
                -- from just the table.
21
                Below that, they discuss congestion
22
     in the Downstream of Gypsy section; is that
23
     correct?
24
           MR. GUILLOT:
25
                 Your Honor, I'm going to object to
```

1 the extent that she's going to continue 2 to ask questions about a document that 3 the witness just testified that he has not reviewed. 4 5 MS. MILLER: Your Honor, he cited the MTEP '17 6 study in his comments. This is part of 8 the MTEP '17 study. I'm going to ask him a question about one paragraph. He can 9 either answer it or he can't. 10 JUDGE GULIN: 11 12 Okay. I'll allow you to do that. 13 haven't offered it into evidence and I 14 haven't made any decision as to whether it's going into evidence and under what 15 16 circumstances. But you can continue. 17 EXAMINATION BY MS. MILLER: 18 19 If you want to read from where it 2.0 starts -- where it's labeled DSG on page 87 21 through the -- just above the map on page 88 22 and let me know when you're done. 23 I did read that just now. 24 section describes the -- or just states that 25 there's congestion in the Amite South and DSG

1 region. That's, you know, for import limitations of the transmission system into the 2 3 area and it's limited economic generation resources available in the load pockets. 4 5 THE COURT REPORTER: Say the last part again. 6 7 MR. CHARLES LONG: 8 They discuss congestion in Amite South and they talk about the import 9 limitations into -- of the transmission 10 11 system and the limited economic generation resources available inside the 12 13 Amite South and DSG load pockets. EXAMINATION BY MS. MILLER: 14 15 And their conclusion, which is just 0. above the map there, says that there are 16 17 transmission expansions or the transmission 18 expansions that they approve led to a reduction 19 in congestion in this DSG and the remaining congestion in the area is not sufficient to 2.0 justify robust and cost effective transmission 21 22 solutions. (As read.) Is that a correct reading of what 23 24 their conclusion was? 25 They're broadly talking about Α. Yeah.

DSG in general. There are some projects that are occurring on the western side of the DSG interface into this area. So they're talking about some improvements that are either underway or planned that will help import more power into DSG.

I'll point out, though, that this is not the same area. While New Orleans is within DSG, the area that we're concerned about with this case and where we site the generator is on the eastern side of DSG and the projects that we have ongoing on the other side, they're constructible. We can get outages over there on the western side. Over here, we can't.

But this appears to refer -- And, again, this is only a couple of pages of the report and I haven't read the preceding or other pages, but it looks like they're just saying there's congestion in the area. There's transmission improvements in the DSG area.

And I'll also point out that our corrective action plan is, you know, part of the company's plans to mitigate this is additional capacity of Michoud, dispatchable capacity. So from a long-term planning

2.0

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1
     perspective, that's part of the corrective
 2
     action plan.
 3
           MR. GUILLOT:
                 Your Honor, I just want to make a
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 5
            continuing objection. I believe the
            witness should be allowed to see the
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            pages that come before this and the pages
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            that, you know, follow it.
           MS. MILLER:
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                 Your Honor, I'm done asking him
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            questions, but it's a 400-page report on
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            transmission planning in MISO that he
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            referenced in his testimony.
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           JUDGE GULIN:
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                 And you're not offering it into
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            evidence; right?
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           MS. MILLER:
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                No, sir.
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           JUDGE GULIN:
                Okav. You can continue.
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     EXAMINATION BY MS. MILLER:
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                What date did the Michoud units
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     retire?
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           Α.
                I believe it was June of 2016.
25
                Were you involved or your office
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1 involved in evaluating the reliability impacts 2 of retiring those units? We evaluated the transmission 3 reliability impacts, yes. 4 5 At what point prior to the actual deactivation would the transmission planning 6 division have begun its analysis? 8 Α. We would have began, I believe, in 2015, early in 2015, perhaps late 2014 subject 9 to check. I don't remember exactly, but it 10 would have been around that time we would have 11 12 started to review with and without Michoud. 13 Can you discuss generally what type 14 of analysis you would have performed to determine the effect of the deactivation? 15 We would have performed the NERC 16 Α. reliability analysis and developed corrective 17 action plans for whatever violations 18 19 identified. I think in 2016 -- by 2016, the 2.0 corrective action plan was to replace some of 21 the capacity that we had lost at Michoud. 22 JUDGE GULIN: 23 Just for clarification of the 24 record -- I'm probably talking mostly to Ms. Hand here -- the chart should reflect 25

1 that that Exhibit No. 1 was not offered for any purpose. 2 3 EXAMINATION BY MS. MILLER: Did you provide the results of this 4 5 analysis to ENO or Entergy New Orleans? Α. Which analysis? 6 7 The analysis that you did where you 0. 8 started looking at the reliability effects of the deactivation. 9 We would have provided the results 10 Α. 11 of the analysis. What date did you provide that 12 13 analysis to ENO? I don't know. It would be reflected 14 Α. at some point in our assessments that we do for 15 NERC reliability. That would be the primary 16 17 place. Did that analysis include any 18 Ο. recommendations to ENO? 19 I think all along the analysis 2.0 21 suggested that the transmission upgrades were 22 going to be overwhelming and that a much 23 simpler and effective option would be to 24 replace -- at that time, I think back then, we 25 were in the 250 megawatt range for a generator,

1 a local generator. So I think that what -early on, that's what we would have 2 recommended, that we include 250 megawatts 3 probably of capacity at Michoud. 4 5 Is that analysis a part of the record in this case as far as you're aware? 6 7 I believe we provided the Α. 8 assessments that we do, the reliability assessments, and it would have been reflected 9 in that. 10 11 You also conduct annual reliability 0. 12 assessments for ENO; is that correct? 13 Α. That's what I referred to just now. 14 That's the annual reliability Ο. assessment that you were referring to. 15 So around 2015 is when the 16 transmission planning division essentially 17 18 recommended generation at Michoud; is that 19 correct? 2.0 Α. I don't know when the specific 21 recommendation was made. I know the analysis 22 was done largely in 2015 to look at with and 23 without Michoud. 24 And when did you start including the

NOPS in your plans with MISO and NERC then?

1 Α. I believe that would have been 2016. 2 So you included the NOPS in these Ο. 3 plans prior to seeking City Council approval for the construction of NOPS? 4 5 We did, yes. You know, it's -- As a transmission planner -- and I've spent my 6 7 career building transmission lines -- so as a 8 transmission planner, far and away the best choice is to replace the generation you lose. 9 A generator there unloads all the transmission 10 11 lines, not just the ones that we need to 12 upgrade. It's not a very elegant solution for 13 the reliability issues that we face there. 14 In those reliability analyses where you assumed the new capacity, did you also run 15 the analysis without that capacity? 16 17 In 2015, we looked at with and Α. without Michoud. In 2016, we identified the 18 19 need for replacing some of Michoud capacity and 2.0 it was part of the base case assumptions that we made from that point forward. 21 22 In your supplemental testimony at Ο. 23 page 7 --24 MR. GUILLOT: 25 Of what, Counsel?

1 MS. MILLER: 2 Supplemental testimony. MR. EDWARDS: 3 What page, Counsel? 4 5 MS. MILLER: Seven. 6 7 MR. EDWARDS: 8 Thank you. MR. CHARLES LONG: 9 10 Okay. EXAMINATION BY MS. MILLER: 11 12 O. You list how many generation 13 shortfalls have occurred since the 14 deactivations of the plant. How does this 15 relate to the number that occurred prior to the 16 retirement, say, 2013 or 2014? The ones in DSG which would -- of 17 Α. course, this is the eastern piece of DSG --18 they've increased. After Michoud retired, they 19 2.0 certainly increased. The generation, the load shed notices increased in DSG and it was 21 because of Michoud. That was the primary cause 22 23 of the increase. 24 0. Is that -- Is it in the record 25 what -- how many generation shortfalls occurred in 2013 and 2014?

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- A. No. I don't think we provided earlier ones. I just know from monitoring things that they have gotten worse.
- Q. The company, Entergy, is required to maintain the plant to ensure compliance with NERC reliability; is that correct?
 - A. I'm sorry. Repeat the first part.
- Q. Entergy is required to maintain a plan to ensure compliance with NERC reliability; correct?
- A. We are required to comply with the reliability standards, yes. They're subject to fine if we don't. I mean, we could pay the fines, but it wouldn't make a lot of sense to do that, so, yeah.
- Q. Okay. Do you know, what was the first year that the NOPS plant was included in the plan to ensure NERC compliance?
- A. 2016, the same year we -- Those assessments that we do, that's what they're for, NERC compliance.
- Q. Well, what company, such as Entergy, includes in this compliance plan is the choice of the company; correct? NERC and MISO don't

tell you what to include in your compliance plan?

- A. No. They don't select the projects for you. They will, however, require that you make good faith efforts to implement those plans and you would be -- I would not want to go into an audit with a plan I didn't think I could implement. I would want to make sure that it was something that reasonable people in my profession would agree is something that would alleviate the issues and be attainable.
- Q. Now, if you don't get permission to build either of the NOPS plants, you would have to essentially reassess the plan that you provided to NERC; isn't that correct?
- A. If we did not get permission to build a dispatchable resource, then we would begin alternative plans. I would not sleep very well, but we would begin that planning process and we would identify what was necessary to do it without dispatchable resource.

We've talked about this, and I think you're multiple years beyond the in-service date of NOPS to get transmission upgrades done,

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if they're possible at all. And for that entire time, you have the risk that you have today and getting worse, and while you try to do those upgrades, you take a lot of risk during the outages to do the upgrades.

- Q. Now, one of the reasons that you would be behind by so many years is because your planning constantly assumed the approval of the NOPS; isn't that correct?
- A. Well, yes. You have to make assumptions when you do plans, and the most reasonable assumption, because it was the most effective solution, was to replace some of the capacity that was lost at Michoud when it -- you know, when it failed. So, yeah, from that point forward, we -- we add -- replaced capacity in the plan at Michoud. It varied in size from 250 down to what's 128, I think we're talking about today. But that was the best way to meet the need.
- Q. In pages 6 through 7 of your direct testimony, you state that without NOPS, the alternative plan would involve transmission upgrades. And then you go on to state that construction of all new transmission facilities

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1 | would be required. (As read.)

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Well, transmission upgrades and new transmission facilities are two separate concepts, aren't they?

A. Well, what I mean here is anything that we replace would be new, so we put new poles up and new wire, that would be new, but I suspect that if we were to attempt to do the transmission upgrades, we would -- as we got to the time when we needed to take outages, those outages would be denied and then we would have to then alternatively look for new paths for new transmission into the city.

So I use the term interchangeably probably where talking about new lines or upgrades to lines. Upgraded lines include new equipment, but also new lines that are likely to be part of this solution if we tried to do this. I just don't think we'll get the outages that we need.

The outages that are required to do this type of upgrade, where our -- we need them out for a long time. It's not just a few days or a few hours. It would span many months over many peak hours and you have to be able to

withstand that risk of having them out while you do that, and I don't see that as a viable plan to get from here to there reliably. Once we got there, then we got there, but getting from here to there, I just don't see a path.

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- Q. Did you or someone else at ENO model the alternative for a new upgrade in transmission from either a transmission or an economic perspective or both?
 - A. I'm sorry. Say again.
- Q. Sure. Did you or someone else at your division model the alternative for a new upgrade or a new transmission line from either -- for lines from either a transmission or an economic perspective or both?
- A. We modeled the upgrades that we identified as necessary and then re-ran the analysis to ensure that those upgrades took care of the NERC violations.
- Q. What is the age of the transmission lines that would have to be upgraded or replaced?
- A. I don't know how old each of the lines are. They last a long, long, long time, but I don't know how old they are. I just

don't know.

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- Q. On page 7 of your direct testimony at Footnote 3, you state that Entergy Louisiana's St. Charles Power Station was factored into your compliance plan. I believe Entergy New Orleans has approximately eight other generating stations that are in its IRP over the next ten years. Were any of those factored into your compliance plans?
- A. We include all the generation that's reasonably expected to be built. I don't know what plans are in the IRP. I know Louisiana's got St. Charles Power Station, Lake Charles Power Station, WPEC, which is up in -- across the lake. Those were included. I don't know about the other plants. They probably are in various stages of firmness. We wouldn't model those until we felt like they were going to happen.
- Q. But the two you just mentioned are the other two that you recall were included in the model?
- A. Yeah. We add the Washington Parish and the Lake Charles and St. Charles in the plan, in the analysis. Similarly to NOPS, you

1 know, for similar reasons. 2 On page 13 of your supplemental testimony, you state that the company could 3 construct transmission upgrades to comply with 4 5 NERC reliability standards; is that correct? Show me where I say that. 6 Α. 7 On page 13. 0. What line? 8 Α. I have to find it. 9 0. MR. GUILLOT: 10 11 Which one are we in, Susan? 12 MS. MILLER: 13 Supplemental. EXAMINATION BY MS. MILLER: 14 15 Lines 4 through 5. Ο. Yeah. What I see there is if we 16 Α. don't add local generation, then we would be 17 required to come up with an alternate plan, 18 19 which would be the plan, fund, and construct 2.0 transmission upgrades. We would be required to 21 That would be our plan. Whether we 22 could implement that plan is a different story, 23 but that would -- we would have no other 24 alternative but to do that.

I believe you stated several times

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Ο.

that in order to get detailed estimates, you have to spend a significant amount of time and money doing preliminary engineering, surveying, and things of that nature. Is that a correct statement?

A. To refine the cost estimates, we would need to do that, and then to plan the work would take many months, nine months, a year for each of the upgrades to go out and make a plan. You would make a plan. Then when you got two or three or four years down the road, when you were ready to take the outage, only then would you find out if that plan is viable. You can't predict years in advance whether you're going to be able to take outages on the facilities and when you can get them.

Generally what we have to do if we're going to take something out that's really heavily loaded, let's say we need a line out for a year, we would take it out for a month in the fall and then a month in the spring in the first years. Then the next year, we'll do a little more, a month in the fall, a month in the spring, or a couple of months. So it can take many, many years. Even though you need

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- 12 months, it can take many years to get those
 12 months of outages because you can only do it
 at the lowest load times.
 - Q. On page 17 of your supplemental testimony, I believe you state that the company has not conducted detailed planning level cost estimates for the transmission upgrades identified because these upgrades will not be necessary if NOPS option is constructed; is that correct?
 - A. That's correct. It would not make sense to go spend the time and money to develop estimates if NOPS is the choice.
 - Q. So your division chose not to fully evaluate the transmission alternative; is that correct?
 - A. We evaluated the alternatives to the extent necessary to determine that we didn't think it was a feasible plan to implement. We also used some broad assumptions on costs, which are minimal, and once detailed engineering is done on those projects, I would expect that cost to go up, but I put what we use as a baseline in there. And so it's not that we didn't want to do the estimate. It

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1 just doesn't make any sense to do it if it's the wrong upgrade or the wrong way to approach 2 3 this issue. The broad estimate you were 4 Ο. 5 referring to, is that the 57 million? Α. Yes. 6 7 On page 22 of your supplemental 0. 8 testimony, focusing on your discussion of the failure of the circuit breaker at Nine Mile, 9 your description is that the failure of the 10 11 circuit breaker was identified by MISO as a 12 critical contingency during the retirement of 13 Unit 3; is that correct? 14 Yes. MISO identified that during Α. 15 the Attachment Y process. 16 JUDGE GULIN: Ms. Miller --17 18 MS. MILLER: 19 Yes. 2.0 JUDGE GULIN: 21 -- when you tend to read out of an 22 existing document, you tend to speed up, 23 and I understand why that's intuitive to 24 do that, but the court reporter doesn't 25 have that document in front of her.

1 MS. MILLER: I'll try to read a little bit 2 3 better. JUDGE GULIN: 4 5 Thank you. EXAMINATION BY MS. MILLER: 6 7 And the breaker is now operated only Ο. 8 when a breaker failure event could produce a reliability issue; is that correct? 9 That breaker is part of a bigger 10 Α. 11 system at Nine Mile where we have other systems 12 interconnected to that. That particular 13 breaker is open, left open, which degrades the 14 system reliability in that area. It doesn't degrade it as much as operating with it closed 15 16 does. There are bigger risks with operating 17 with it closed than operating with it open so 18 we chose to open it. And that is a temporary 19 get us by until we can fully eliminate the 2.0 issues, which is -- as we said, you know, it's 21 replacing the capacity. But it's operated open 22 all the time right now. 23 And this temporary solution will 24 have been going on for at least three years,

assuming that the timeline for construction is

- met. Has ENO analyzed any other solutions to solve this specific issue?
 - A. To solve the breaker failure issue?
 - O. Yes.

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- A. It would be the transmission upgrades that we don't think we can accomplish. That would be what you would have to do. You would have to go do the upgrades if you don't build NOPS.
- Q. In your supplemental testimony at page 29, you state that, Provided the distribution system is sufficiently robust to service a load, the ability to black start enables the company to restore power; however, the current distribution system for ENO is not robust; isn't that correct? (As read.)
- A. I don't agree with that. When I talk about robustness here, I talk about if you have some distribution facilities and customers ready to accept power, that the RICE units can black start and provide that and some of that may be critical loads, which is what we focus on first in a restoration. So while a distribution system is certainly impacted by a storm, there are facilities that remain

available to be served and then we focus on the critical ones first.

- Q. But ENO is currently having a significant problem with the distribution system even on fair weather days, isn't it?
- A. It's important to understand the difference between distribution outages to happen to a few customers in a neighborhood or on one small feeder with what we're talking about the risk is for transmission outages. There are distribution outages all the time in any distribution system.

The systems are -- That's just they're in neighborhoods and there's trees over the top of them and all that, but the outages that we could experience on the transmission system would outage thousands of customers at the same time and without warning. And so there are distribution outages, but the outages that can be caused by the transmission issues that we talk about are far, far greater than that.

Q. Well, my question goes to your comment that the distribution system was robust, and essentially I think that the City

2.0

1 Council has actually ordered a proceeding to 2 examine ENO's distribution system and is considering penalties to ENO for its 3 distribution system. 4 5 MR. GUILLOT: Your Honor, I object. Counsel is 6 7 testifying. 8 JUDGE GULIN: 9 Make that a question. EXAMINATION BY MS. MILLER: 10 11 Isn't the City Council currently 0. instituting a proceeding to examine ENO's 12 13 distribution system and the problems associated 14 with that and considering instituting a penalty against ENO? 15 16 I don't know. What I talk about Α. 17 here is specific to storm restoration. It's 18 not daily operations on the distribution 19 system. What I speak to here is that if there were connections to critical loads on the 2.0 distribution system, the RICE units can black 21 22 start and serve those loads. 23 But how likely is it if you can't 24 keep people connected to the distribution 25 system when there aren't weather events that

you can keep them connected during?

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- A. We keep them connected during every weather event, some loads connected. Some go out. Some are connected, you know. During hurricanes even, some stay connected.
- Q. Back to your direct testimony on page 13. You discuss the different hurricanes that have occurred in New Orleans over the years. Has Entergy modeled how likely the scenario is that you-all could experience significant transmission damage from a storm event, but that no damage would occur to a generator that is situated in a critical flood zone?
 - A. Could we --
 - Q. You want me to do it again?
 - A. Please.
- Q. Okay. Has Entergy modeled how likely the scenario would be that New Orleans would experience significant transmission damage caused by a storm event, but that no damage would occur to a generator that is situated in a critical flood zone? Essentially did you do a model of that?
 - A. We don't model hurricanes. There's

1 just no way to predict what that's going to 2 look like. I think what I'm saying here is the 3 footprint of NOPS is a very small footprint. The footprint of the transmission system that 4 5 feeds the city is enormous in comparison. hundreds of miles of exposed to the elements, 6 transmission elements. So it is certainly 8 possible that given storm paths, you could have 9 significant damage to transmission between, say, New Orleans and Baton Rouge where all the 10 imports come from, but the Michoud area not 11 have damage, you know, the Michoud generator 12 13 run fine. 14 Wouldn't the availability of a NOPS unit to serve the citizens of New Orleans after 15 a storm depend on a variety of factors, such as 16 17 the availability of natural gas? 18 Well, you would need fuel in the Α. 19 generator to run the generator. That's true. 2.0 Ο. And wouldn't it also depend upon the 21 conditions of the substations in the vicinity 22 of the NOPS plant? 23 Α. For NOPS to run?

Yes, or for NOPS to get power to

24

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Ο.

people?

1 Α. Well, for -- Whatever loads are 2 served have to be connected to the system. I'm 3 not sure I understand your question. Well, the ultimate availability of a 4 5 NOPS unit to serve the citizens of New Orleans depends on the sub -- conditions of the 6 substations in the vicinity of the NOPS power 8 plant; is that correct? Α. Not -- If one path exists from NOPS 9 to a load, you can serve that load. If three 10 11 paths exist, you can serve three paths. 12 just depends. But if there are outages to --13 on those paths, some paths can be out, some 14 paths can be in, so, I mean, the amount of load you can serve is certainly impacted by how 15 severe the damage is. 16 On page 30 of your rebuttal 17 18 testimony, you discuss Hurricane Isaac. You 19 state that what happened during Hurricane --2.0 Α. I'm sorry. Give me just one second. 21 0. I'm sorry. 22 Page 30 of rebuttal? Α. 23 Page 30 of rebuttal. Ο. 24 Α. Yes. 25 And you state essentially that What Ο.

1 happened during Hurricane Isaac demonstrated that the levees' improvements have been tested. 2 3 (As read.) 4 Is that a correct summary of your 5 statement? Α. I think what we say is that the 6 7 improvements that have been made to the levee 8 systems in that area have decreased the likelihood of flooding. 9 But Hurricane Isaac did not actually 10 0. 11 hit New Orleans directly, did it? 12 I don't remember the direct path of Isaac. I don't -- I don't know. 13 14 Did your office develop a timeline for how long the transmission upgrade 15 16 alternatives to NOPS would take, just 17 estimates? We've talked at a high level about 18 Α. 19 how long they would take. Again, to -- You 2.0 wouldn't know until you got done how long they 21 took because you're not going to be able to 22 make a -- you're not going to be able to plan 23 everything in advance, but we have talked in 24 general about how long they would take and, you

know, I think it's going to be eight to ten

years probably before we finished all the transmission upgrades.

- Q. Now, any transmission alternative upgrade plan would be a series of transmission upgrades. So what would be the possible expected effect on a P6 contingency as each upgrade was completed in terms of the probability of a P6 occurring?
- A. Well, while you take the outage, the possibility of a P6 event is a hundred percent because you have one line out already. So you're already -- MISO is required to operate as if the next contingency has occurred. So if you take one out for maintenance or reconstruction or whatever it is, MISO assumes and operates as if the next line is open, too.

So what I was trying to say about the upgrades, why they're just so difficult to do, is when you take that line out, when you take any of these lines out for upgrade, you're going to be exposed to that P6 risk, which -- for all of those periods, and, yes, you have to do one and then when that one's done, go do the other and then when that one's done, go do the other until you're done.

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On page 20 of your rebuttal --1 0. 2 Α. Yes. 3 -- you state you did a preliminary Ο. analysis with regard to volume service to the 4 5 Sewerage and Water Board? Α. Yes. 6 7 Ο. When did you start that preliminary 8 analysis? I don't remember when we started. 9 Α. It's been in the last few months, though. 10 Was it prior to the advisors filing 11 Ο. 12 their testimony on November 20th? 13 It was probably prior to that, yeah. 14 I think so. 15 How much would a full analysis cost? 0. I have no idea how much a full 16 Α. analysis would cost. I think to do a full 17 analysis, we would need to work on some of the 18 19 details with that -- This is HSPM. Is that 2.0 okay? 21 MR. GUILLOT: 22 We need to clear the room. If you 23 want an answer to that question, we'll 24 just clear the room and --25 JUDGE GULIN:

1	I think he's answered the question.
2	He doesn't know how much it would cost.
3	Let's move on.
4	EXAMINATION BY MS. MILLER:
5	Q. Do you know how long such a full
6	analysis would take?
7	A. It's hard to say without working
8	with them directly.
9	Q. How long is the cranking path from
10	Michoud to the Sewerage & Water Board?
11	A. I'm not sure how far it is. The
12	And this is CEII.
13	JUDGE GULIN:
14	What you can do is if you have an
15	issue with confidential information, you
16	can just look at me and say, "Can we go
17	off the record," and then we can have a
18	discussion. Okay?
19	Let's go back to the original
20	question. What was the question?
21	MS. MILLER:
22	How long would the cranking path be
23	from Michoud to the Sewerage & Water
24	Board?
25	JUDGE GULIN:

1	In order to answer that question, do
2	we need to go into confidential session?
3	MR. CHARLES LONG:
4	No. I don't know.
5	MR. GUILLOT:
6	I think, Your Honor, if the witness
7	does have an explanation that needs to
8	get into CEII, I think he should be
9	allowed unfortunately, I'm sorry about
10	that, but I would submit that he should
11	be allowed to explain.
12	THE COURT REPORTER:
13	Will you speak into the microphone,
14	Brian?
15	MR. GUILLOT:
16	Sorry. I'm very sorry about this,
17	Your Honor, but I think if the witness
18	needs to provide an explanation that
19	contains CEII information, that he should
20	be given an opportunity to do that.
21	JUDGE GULIN:
22	I fully agree if it's responsive to
23	the question. He didn't seem to think
24	any further explanation would be
25	responsive to the question.

1	Did you need to a further
2	explanation?
3	MR. CHARLES LONG:
4	I could draw a comparison to another
5	facility to explain it further. I
6	answered the question, but I could
7	explain it further by drawing a
8	comparison.
9	JUDGE GULIN:
10	Do you want him to explain it
11	further?
12	MS. MILLER:
13	He said he doesn't know. If he
14	doesn't know, he doesn't know.
15	JUDGE GULIN:
16	Okay. Next question.
17	EXAMINATION BY MS. MILLER:
18	Q. Did Entergy look at whether Nine
19	Mile would be a better choice to provide
20	service to the Sewerage & Water Board?
21	MR. CHARLES LONG:
22	Okay. Now we need to go off the
23	record.
24	MR. GUILLOT:
25	Here we go again.

1	MR. CHARLES LONG:
2	We may need to go off the record now
3	to talk about this.
4	JUDGE GULIN:
5	Okay. I have to ask everyone who
6	has not signed the appropriate
7	agreements, please leave the room. We
8	will notify you when you can come back
9	into the room. That applies to counsel
10	and everyone else. Thank you.
11	MS. HARDY:
12	Your Honor, would you mind
13	clarifying which confidentiality?
14	JUDGE GULIN:
15	Which agreement?
16	MR. CHARLES LONG:
17	CEII.
18	MR. GUILLOT:
19	CEII.
20	JUDGE GULIN:
21	CEII. It's the higher level.
22	And this part of the transcript
23	until further notice will be segregated.
24	All right. Do you want the question
25	repeated?

1	MS. MILLER:
2	May I suggest we go back a couple of
3	questions because I think there were a
4	couple of questions that he was hesitant
5	to ask [sic] because it might be CEII?
6	If his answers are the same, that's fine.
7	MR. CHARLES LONG:
8	Where I was going to go was where
9	you were already going, so I think it
10	will answer it.
11	MS. MILLER:
12	Okay.
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           JUDGE GULIN:
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11
                 Do you think you might have any
12
            other questions requiring --
13
           MS. MILLER:
14
                       I think that's all my questions
15
            about the Sewerage & Water Board.
16
           JUDGE GULIN:
17
                  Okay. Please bring in the people
            that left. And that will end the session
18
19
            of the transcript that's to be segregated
2.0
            and sealed.
21
                  (Whereupon a pause occurred in the
22
            proceedings.)
           JUDGE GULIN:
23
24
                Thank you.
     EXAMINATION BY MS. MILLER:
25
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- Q. Did Entergy study the feasibility of combining some minimum amount of bulk battery storage at the site in order to help resolve some of the problems or some of the concerns regarding reliability?
 - A. Some what battery storage?
 - Q. Bulk battery storage.
 - A. Oh, bulk. I'm sorry.

We did not explore batteries as part of the solution because we needed dispatchable resource. And batteries -- first of all, they have to be charged and you have to use the system to charge them and they -- you use more energy to charge them then they return to the system. And then when they do return to the system, they only can discharge for a few hours. So they're just not -- They're not a dispatchable resource like NOPS where we can turn it on and run it for whatever hours we need it.

Q. So you didn't examine what other utilities are doing with regard to bulk battery storage such as how California added 70 megawatts of battery storage in six months when Aliso Canyon went out?

- A. We did not study what other

 utilities were doing in terms of how it related

 to our needs. We did our own analysis,

 performed our own assessments, and battery

 storage is just not -- because of its

 intermittency, it's not going to solve our

 reliability problems.
 - Q. But you didn't actually study battery storage?
 - A. Well, I know if a generator can only make power for four -- or a battery can make power for four hours and I have an outage longer than four hours, that it won't work, and I routinely have outages much longer than four hours.
 - Q. So it's your assumption that bulk batteries can only make power for four hours?
 - A. You can continue to add batteries and stack them and stack them and stack them and get more, but the cost is obviously going to go very high for that. I think -- And I think there was some battery storage from an economic perspective done, some economic analysis done you can talk to Mr. Cureington about, but, again, from a technical

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perspective, it is not a solution that I'm willing to count on for reliability.

- Q. Did you analyze or assess whether there was some combination of dynamic voltage support, additional DSM, solar and battery storage, and some combination at or downstream of the units that would reduce the amount of transmission enforcement that would be needed?
- A. I don't remember the beginning part of what you said. I'm sorry. I don't do well with these long, long ones.
 - Q. No. No problem.

Did you analyze or assess whether there was some combination of dynamic voltage support, additional DSM, solar and battery storage, and some combination at or downstream of the units that would reduce the amount of transmission reinforcement that would be needed?

A. Well, we looked at the advisor stuff where we looked at DSM and solar. As I said, we didn't look at batteries because it's not technically a feasible solution. But did we look at combination of that? No, we didn't, and the reason we would not is solar is

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1 intermittent. It only makes energy when the sun's shining and we need it all the time. 2 We have -- You know, DSM is -- there 3 are goals, but there's no way to guarantee that 4 5 we will attain those goals. And then -- So they're all -- None 6 of them are sure bets. They're all speculative 7 8 and they don't quarantee that I'll be able to produce energy at that location when I need it. 10 Now, when you talk about DSM, you Q. 11 seem to only be referring to energy efficiency; 12 is that correct? 13 I'm talking about anything that we 14 can't count on directly to produce load that's attainable. 15 16 0. But aren't there DSM programs that essentially the utility controls, say, a 17 residential customer's air-conditioning unit so 18 19 they control when it goes on and off? 2.0 If those customers agree to that, 21 that's the part that we don't know. 22 you know, it's tough to get somebody to do 23 without something, and sometimes people sign up 24 to do without and then when you actually do

without, it's not what they thought it was.

So, again, it's not something I can count on because it's not a guarantee.

- Q. Did you analyze the minimum amount of megawatts needed to meet the most pressing reliability contingencies?
- A. Well, we have to mitigate all the reliability issues, not just the most pressing ones. All of them. And the 128 unit gets rid of almost all of them. There's one upgrade still in 2027 and we've compromised on that point. And, you know, again, as a transmission guy, I would rather see a bigger unit to get rid of all of it. But given that it's in 2027, the 120 -- we would not want to go lower than 128 because that really isn't enough. It's enough to make us feel okay about waiting a couple of years to see what happens, but I would submit that 128 is the minimum. I would be uncomfortable with anything smaller.
- Q. But my understanding is that the lowest that you actually looked at was a hundred and ten megawatts; isn't that correct?
- A. Yeah. And there were still overloads at a hundred and ten as well. We need more than 110.

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1	MS. MILLER:
2	Your Honor, I want to apologize.
3	Based on some of Mr. Long's problems
4	I'm sorry. Based on some of Mr. Long's
5	answers, there are followup questions
6	that I discovered I don't need to ask so
7	I'm afraid I'm done.
8	JUDGE GULIN:
9	Okay. That's fine.
10	Let's see. The next cross is
11	scheduled for 45 minute by Air Products.
12	Would y'all like to take a break now or
13	wait till 45 minutes?
14	MR. EDWARDS:
15	I'd like to take a break now since
16	I'm the one that's going to ask the
17	questions. It's 45 minutes, not a
18	25-minute schedule.
19	JUDGE GULIN:
20	No. I said 45.
21	Okay. We'll take a ten-minute
22	break.
23	MR. EDWARDS:
24	Thank you.
25	(Whereupon a recess was taken.)

1 JUDGE GULIN: 2 Back on the record. Please take 3 your seats. And Mr. Edwards. 4 5 EXAMINATION BY MR. EDWARDS: Good afternoon, Mr. Moore [sic]. My 6 7 name is Lanny Edwards, and I represent Air 8 Products, one of your larger customers. If you would -- I think we can save 9 a little time if you would turn to your 10 11 supplemental testimony and read to yourself 12 page 11, particularly lines 4 through 14. 13 Α. Okay. 14 Thank you, sir. Ο. Do I understand correctly based 15 thereon that if the hundred and twenty-eight 16 megawatt alternate peaker is constructed, you 17 18 believe that the reliability concerns would be 19 largely taken care of until about 2027? Is that correct? 2.0 At this point, the only thing we see 21 22 is a transmission upgrade at 2027. So the 23 128 megawatt unit is barely good enough to get 24 us there. Yeah. 25 Okay. And do I understand your 0.

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     testimony that it is your recommendation that
     if the alternate peaker is constructed, it
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     would be appropriate to wait and see ten years
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     into the future whether or not additional
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     transmission upgrades are necessary?
                That's correct. If we -- Since it's
           Α.
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     ten years out that we see the need, we can wait
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     to see if it continues to show up as we move
     forward.
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                So if this system goes into place in
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           Ο.
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     2019, 2020, then you're actually looking at
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     2030?
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           Α.
                No.
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           Ο.
                No?
                     It would be 2027, a hard date
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           Α.
                No.
     of 2027.
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                No problem. Thank you.
           0.
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                And that analysis is based on the
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     sort of a marker that you looked at at the
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     hundred and ten megawatt unit instead of a
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     hundred and twenty-eight; right?
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                Right. It's important to note, too,
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     that when we were doing these original
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     assessments, we were just using some generic
     numbers. We didn't know details.
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Given that the RICE unit actually is seven individual units, it would be -- it's a hundred and twenty-eight, but we will have some times when we need to take one or more of those units, those individual pieces, out and during those times, it will be reduced. So while it's -- That's why I said it's a good proxy because when you take one unit out, you're going to have a reduced capability.

- Q. And each of those units is, what, a little more than 18 megawatts?
 - A. I recall around 18 megawatts, yes.
- Q. You don't really expect to be using all seven of them all the time, do you?
- A. No. We do. I would expect to use all seven of them on occasion, yes.
 - O. On a constant basis?
- A. Well, not every hour of the year, but I would expect that when transmission risks associated with some of the -- it could happen off peak if we're, you know, have unseasonably warm temperatures or any other time, but there will be times when all 128 would run, in my expectation, to manage transmission reliability.

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1 0. So if you reduced the number that you had operating at any moment in time to 2 3 five, that would be 90 megawatts; right? My math's not that good. Something 4 5 like that, yeah. It wouldn't be enough. 6 Okay. 0. 7 It would be -- You know, it would Α. 8 be -- I think that would be too thin. 9 wouldn't be enough megawatts to mitigate. You know, it's borderline at 128 and then we would 10 11 have some periods to maintain the units. 12 Look at your rebuttal testimony, 13 page 15, please, lines 17 through 20. 14 Α. Okay. You talk about the declining rate of 15 Ο. installation of behind-the-meter solar 16 17 installations; right? 18 Α. Yes. 19 Ο. In your opinion, did the joint 2.0 public intervenors' witnesses encourage ENO to 21 rely more upon behind-the-pipe solar generation 22 to serve the needs of ENO's customers? 23 I think that's one of the things 24 that they propose to do, I guess, load

reductions in the city. You know, I think it's

the -- you know, whether it's rooftop solar or behind the meter or ahead of the meter or transmission connected or whatever, it has the same limitations of you need sunshine.

- Q. Behind-the-meter solar generation is not dispatchable, is it?
- A. Generally not. It's produces when the sun is up and does not when the sun is down.
 - Q. It's either on or off?
- A. It's either on or off. Solar generation is on when the -- and it can go up and down. It's not full capacity or zero. It can be in between, but it's either producing some level when the sun is shining or it's not producing anything.
- Q. But ENO doesn't have any control over a customer simply disconnecting it or turning it off, do they?
 - A. To my knowledge, they do not.
- Q. Does ENO have any ability to know that the behind-the-pipe solar generation is completely functional at any point in time?
- A. As far as I know, we do not know what level is being -- what output level on any

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1 of that at any given time, whether it works, doesn't work, or produces or not. Operators 2 would see the impacts on load potentially if 3 it's behind the meter, but they wouldn't know 4 5 what the solar system is doing. Ο. Thank you. 6 7 Does ENO have any way of knowing 8 whether or not the installation of behind the --9 MR. SMITH: 10 11 Your Honor, I object to this line of 12 questioning. This is friendly cross at 13 this point. 14 MR. EDWARDS: I beg your pardon? I'm friendly 15 only to my client. I have no 16 17 relationship to ENO or to the advisors. MR. SMITH: 18 19 I think you understood what I mean. 2.0 We object to this line of questioning. 21 It's clearly intended to go at our expert 22 witness's opinion and intended to bolster 23 his preferred -- his client's preferred choice of the RICE units. 24 25 JUDGE GULIN:

Well, that's sort of contradictory 1 2 in a sense. 3 MR. SMITH: No, it's not. 4 5 JUDGE GULIN: Well, in some sense, it's friendly 6 cross, but in another sense, it's 8 unfriendly cross, depending on how you want to interpret it, I guess. You know, 9 I think that this is a rather informal 10 11 type of proceeding of the -- One can make 12 all kinds of arguments, such as we have 13 joint intervenors who are separate 14 parties who have virtually identical interests and they're given the 15 opportunity for individual cross. 16 I understand your point. I really 17 18 And I have some sympathy to it, but do. given the way this is going, I think it's 19 2.0 been hopefully a rather amicable type of 21 arrangement. I think all the parties 22 have been pretty reasonable. I'm going to allow this. 23 24 So go ahead, Mr. Edwards. 25 MR. EDWARDS:

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- Q. Does ENO have to have generators spinning and ready to substitute for the loss of solar if you raise it to the level you talked about, 200 megawatts?
- A. It depends on how much information you have and the robustness of the control systems that interconnect all of the solar. Generally if you have no knowledge, then, yes, you have to spend reserves to offset the sudden loss of solar in a general sense. If you can forecast it, if you can forecast that there will be reduction in the solar, then you can use quick start resources perhaps, but you would still have to have dispatchable resources.

One of the things about the RICE unit is that, you know, once the basic needs are met in the city for transmission reliability, then you can do some of those other things and not have to worry about reliability. Some of the other alternatives that, you know, people are interested in like solar, batteries, and DSM, but we're behind

right now. We need to establish a basic level of reliability, then some of that stuff is more feasible. And the RICE unit is really good, I think, for that kind of thing because it's so flexible.

Q. Thank you.

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Your original testimony supports construction of the 226 megawatt generator; right?

- A. That's right.
- Q. And why did ENO choose as an alternate peaker a hundred and twenty-eight megawatt, seven Wartsila RICE -- Charles RICE units?
- A. I think that from what I could tell, there was interest in not building too much. From my perspective, 227 is not too much. But that's not the only consideration, and the CT has some detractors in relation to the RICE units that -- you know, there's some good things about the RICE units, even though they're smaller. Black start capability is really nice to have in an area where there's a lot of hurricane risk, and then they're very flexible, dispatchable from very minimum levels

to their maximum, which is helpful when you try to integrate some other type of resource renewables.

- Q. From your level of expertise in transmission, is the seven Wartsila hundred and twenty-eight megawatts adequate as an alternate peaker?
- A. It is adequate from where I sit today. It could be five years from now, we discover that we need something else, but from where we can tell today, it will get us by.
 - O. Thank you.

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The load studies that are prepared upon which certain conclusions are reached regarding the need for additional power or is the power you've got adequate, do the existing studies show that the need for additional generation for the foreseeable future will not be needed if we have the RICE units put in place?

- A. I'm not sure I followed that one.
- Q. I'm not sure I followed my question either. I'm just trying to get the point across.
- 25 JUDGE GULIN:

1 You want to rephrase? 2 MR. EDWARDS: 3 I'm trying to think about it, Your Honor. 4 5 JUDGE GULIN: Okay. 6 7 EXAMINATION BY MR. EDWARDS: 8 0. If we install the seven RICE units, is there a foreseeable need known now for 9 additional generation production? 10 11 Α. Not today, no. 12 Ο. Thank you. 13 Can you see a circumstance once the 14 seven units are put in place that there may not be a need to have all seven of them running at 15 16 one time? 17 Oh, certainly there would be times 18 when you wouldn't need all seven. There would 19 be times when you needed very little. Everything in between zero and 128 would be 2.0 needed in the future. 21 22 Q. Thank you. 23 Look at your supplemental testimony, 24 please, page 13. 25 Α. Okay.

1 O. If you would, read line 7 through 2 10. 3 It says, Adding a unit with an Α. output of 226 megawatts -- (As read.) 4 5 You don't have to read it out loud. 0. Α. I'm sorry. 6 7 It's all right. 0. 8 Α. Okay. 9 Doesn't this testimony again support Q. the alternate peaker of 128 through 2027 10 11 subject to some minor issues in 2027? 12 That part of the testimony just says 13 that we looked at two -- well, I reference two 14 different levels of generation output that we would model at Michoud, one was a hundred and 15 seventy megawatts and one was 226. And I just 16 17 point out that both of those completely eliminate the reliability issues that -- the 18 19 transmission reliability issues. One of the -- The 128, the one thing 2.0 it will do is -- as I said earlier, it doesn't 21 22 just fix one line. It unloads all the 23 transmission lines. So if we got to 2027 and 24 we needed to do this transmission upgrade, 25 we're much more likely to be able to get the

1 outage to do it, the planned outage to do that 2 work if we have a local generator that we can 3 run. Thank you, sir. 4 0. 5 Did you use any of the recent updated load forecasts and reach any conclusion 6 7 that the seven RICE units alternate generator 8 was acceptable? We used the latest load forecast 9 when we reached that conclusion. 10 11 Do you know whether that's been 0. 12 produced in this case? 13 I believe it has. I don't know if that forecast has been, but it's part of all 14 the analysis. 15 Let's look at your rebuttal, then 16 0. I'm just about finished. Look at testimony 17 18 beginning at line 17 and going over to --19 Α. I missed the page number. 2.0 0. I'm sorry. Page 7, line 17, and 21 going over to line 1 on page 8. 22 Α. Okay. Actually, I think I've asked that 23 24 question, so I'll skip it. 25 MR. EDWARDS:

1	I think you've answered all of my
2	questions. I have none further. Thank
3	you, sir.
4	MR. CHARLES LONG:
5	Thank you.
6	JUDGE GULIN:
7	Thank you, Mr. Long.
8	Was there any redirect?
9	MR. GUILLOT:
10	No, sir.
11	JUDGE GULIN:
12	Okay. You are excused at this
13	point.
14	MR. SMITH:
15	Your Honor, may I? I'm sorry to
16	interrupt you. Before Mr. Long leaves
17	the stand, I was hoping we could get a
18	final or a ruling on the exhibits that
19	we proffered this morning this
20	afternoon, Sierra Club 1 through 4.
21	JUDGE GULIN:
22	Did you have an opportunity to
23	review those, Mr. Long?
24	MR. CHARLES LONG:
25	I did not.

1	JUDGE GULIN:
2	You'll review them this weekend and
3	counsel will let us know by Monday
4	morning first thing, 8:30, what the
5	status of that is.
6	Now, I don't even know if Jonathan
7	Long is with us this afternoon, but I see
8	no point in even getting started with him
9	until the protagonists work out an
10	agreement as to how his testimony is
11	going to be handled, so I think Is
12	there anything else that we can do?
13	MR. GUILLOT:
14	Not from our perspective, Your
15	Honor.
16	JUDGE GULIN:
17	Then let's adjourn. And have a
18	wonderful weekend.
19	MR. EDWARDS:
20	You, too, Your Honor.
21	(Whereupon the proceedings were
22	recessed for the day at 2:22 P.M.)
23	* * * * *
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1 REPORTER'S CERTIFICATE 2. This certification is valid only for a transcript accompanied by my original signature 3 and original required seal on this page. I, Kathy Shaw-Gallagher, Certified Court 4 Reporter in and for the State of Louisiana, as the officer before whom this testimony was 5 taken, do hereby certify that this testimony was reported by me in stenotype reporting 6 method, was prepared and transcribed by me or under my personal direction and supervision, 7 and is a true and correct transcript to the best of my ability and understanding; that the transcript has been prepared in compliance with 8 transcript format guidelines required by 9 statute or by rules of the board, and that I am informed about the complete arrangement, 10 financial or otherwise, with the person or entity making arrangements for deposition 11 services; that I have acted in compliance with the prohibition on contractual relationships, 12 as defined by Louisiana Code of Civil Procedure Article 1434 and in rules and advisory opinions 13 of the board; that I have no actual knowledge of any prohibited employment or contractual 14 relationship, direct or indirect, between a court reporting firm and any party litigant in 15 this matter nor is there any such relationship between myself and a party litigant in this 16 matter nor is there any such relationship between myself and a party litigant in this 17 matter; I am not related to counsel or to the parties herein, nor am I otherwise interested 18 in the outcome of this matter. 19 KATHY SHAW-GALLAGHER, CCR, RPR Certified Court Reporter 20 Curren-Landrieu, L.L.C. 21 749 Aurora Avenue Suite 4 22 Metairie, Louisiana 70005 23 24 25

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