



Entergy Services, LLC
639 Loyola Avenue
P. O. Box 61000
New Orleans, LA 70161-1000
Tel 504 576 6523
Fax 504 576 5579
amauric@entergy.com

Alyssa Maurice-Anderson
Assistant General Counsel
Legal Department -- Regulatory

March 23, 2020

VIA ELECTRONIC DELIVERY

Ms. Lora W. Johnson, CMC, LMMC
Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

Re: *Revised Application of Entergy New Orleans, LLC for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief Council Docket No. UD-18-07; CNO Docket UD-18-07*

Dear Ms. Johnson:

On behalf of Entergy New Orleans, LLC (“ENO” or the “Company”) and consistent with Resolution Nos. R-19-457, R-20-67, and R-20-51 approved by the Council of the City of New Orleans (“Council”), attached for your further handling please find an updated Energy Efficiency Cost Recovery Rider. The form of the updated Energy Efficiency Cost Recovery Rider (“Rider EECR”) is consistent with the form of Rider EECR submitted in ENO’s December 9, 2019 compliance filing pursuant to Council Resolution R-19-457. The factors set forth in the updated Rider EECR are designed to recover the revenue requirement approved in Council Resolution R-20-51 for the extended Program Year (“PY”) 9 and abbreviated PY 10.

As a result of the remote operations of the Council’s office related to COVID-19, ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council resumes normal operations, or as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances.

Ms. Johnson
March 23, 2020
Page 2

In addition, accompanying this letter is a Notice identifying the nature of the documents pertaining to this filing and stating the right of the public to inspect and copy the documents as well as a Summary of the contents of this filing. The Company's understanding is that your office will arrange for a timely and proper publication of the notice of this filing, the charges for which the Company will honor promptly upon receipt of an invoice. Further, once the parish libraries have resumed operations, ENO will make available, at each operating branch of the New Orleans Public Library and at the Company's Customer Care Centers, a copy of the Notice, Summary, and contents of the filing for public inspection and copying at the requestor's cost.

Should you have any questions or directions regarding completing this filing, please do not hesitate to contact me.

With kindest regards, I remain

Sincerely,

A handwritten signature in blue ink that reads "Alyssa Maurice-Anderson". The signature is fluid and cursive, with a long horizontal line extending to the right.

Alyssa Maurice-Anderson

/ama

Attachments

cc: All Members of the Council of the City of New Orleans
Honorable LaToya Cantrell, Mayor
Official Service List (*via e-mail only*)

N O T I C E

Attached is a summary of the filing submitted to the Council of the City of New Orleans (“Council”) on March 23, 2020 in connection with Council Docket No. UD-17-03 and Council Docket No. UD-18-07. The cover sheet summarizes the filing and attached to the cover sheet summary is a copy of the filing so that anyone who wishes to may review it and may make a copy, at that person’s expense. A copy of this notice, the Summary, and the filing is to be located at the main branch and every satellite branch of the New Orleans Public Library and also at the Entergy New Orleans, LLC Customer Care Centers. A copy will also be available at the office of the Clerk of Council of the City of New Orleans.

**SUMMARY OF ENTERGY NEW ORLEANS, LLC’S
FILING UPDATING ITS ENERGY EFFICIENCY COST RECOVERY RIDER**

On March 23, 2020, Entergy New Orleans, LLC (“ENO”) submitted a filing containing the updated Energy Efficiency Cost Recovery Rider (“Rider EECR”) consistent with Resolution Nos. R-19-457, R-20-51, and R-20-67 approved by the Council of the City of New Orleans. The estimated net effects of this updated Rider EECR on customers’ typical monthly electric bills are shown below.

Customer Type	Energy (kWh)	Demand (kW)	Present Rate	Proposed Rate (Phase I)	Difference
Residential Legacy	1000		\$ 117.57	\$ 121.02	\$ 3.45
Residential Algiers	1000		\$ 107.76	\$ 111.21	\$ 3.45
Small Electric	1,825	10	\$ 247.34	\$ 255.17	\$ 7.83
Large Electric	91,250	250	\$8,897.41	\$ 9,319.31	\$ 421.90

The revised EECR shall be implemented for bills rendered on and after the first billing cycle of April 2020.

Written comments should be filed with the City Council Utilities Regulatory Office -City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC



Entergy New Orleans, LLC
1600 Perdido Street, Bldg #505
New Orleans, LA 70112
Tel 504 670 3680
Fax 504 670 3615

Brian L. Guillot
Vice President,
Regulatory Affairs
bguill1@entergy.com

[To Be Determined]

City of New Orleans
Public Libraries

Re: Revised Application of Entergy New Orleans, LLC for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief Council Docket No. UD-18-07; CNO Docket UD-18-07

Entergy New Orleans, LLC (“ENO”) hereby deposits with the main branch of the New Orleans Public Library and each satellite branch in the Company’s service territory for public inspection and copying, at the expense of the person requesting any copies, a CD containing the following documents that relate to the March 23, 2020 filing on behalf of ENO:

- 1) NOTICE identifying the nature of the documents pertaining to the filing and stating the right of the public to inspect and copy the documents;
- 2) A cover sheet Summary of the enclosed filing summarizing the contents of and describing the effects thereof; and
- 3) A copy of the enclosed filing.

Sincerely,

A handwritten signature in blue ink, appearing to read "Brian L. Guillot".

Brian L. Guillot

/ama
Enc. (1)



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Dear Ms. Johnson:

Enclosed is a copy of the "Notice and Summary" for the above referenced filing of Entergy New Orleans, LLC. In accordance with Section 158-192 of the Code of the City of New Orleans, this advertisement must be published within one week in the official journal of the City of New Orleans ("Times Picayune"). The Times Picayune has an account for Entergy New Orleans, LLC and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, please don't hesitate to contact me.

With kindest regards, I am

Sincerely,

A handwritten signature in blue ink that reads "Alyssa Maurice-Anderson".

Alyssa Maurice-Anderson

/ama

cc: Council Utility Regulatory Office
Denise M. Russ – Word documents of Notice & Summary sent by electronic mail
to DMRuss@nola.gov

N O T I C E

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SUMMARY OF ENTERGY NEW ORLEANS, LLC’S FILING UPDATING ITS ENERGY EFFICIENCY COST RECOVERY RIDER

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The revised EECR shall be implemented for bills rendered on and after the first billing cycle of April 2020.

Written comments should be filed with the City Council Utilities Regulatory Office -City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

ENERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE EECR-1

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 23, 2020

Supersedes: EECR Effective 6/29/18

Schedule Consists of: Two Pages
Plus Attachments A and B

ENERGY EFFICIENCY COST RECOVERY RIDER

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I. PURPOSE

The purpose of the Energy Efficiency Cost Recovery Rider ("Rider EECR") is to establish the rates by which Entergy New Orleans, LLC ("ENOL" or the "Company") will recover the approved program costs associated with demand side management and energy efficiency programs from the customer classes that receive services under these programs per Resolution R-17-623.

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II. APPLICABILITY

This rider is applicable to all Customers of ENOL, served under the applicable retail rate schedules set forth in Attachment A to this Rider EECR, whether metered or unmetered, subject to the jurisdiction of the New Orleans City Council ("Council").

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III. ENERGY EFFICIENCY COST RATES

The rates associated with Rider EECR ("Energy Efficiency Cost Rates") shall be as set forth in Attachment A ("Rider EECR Rates") by application of the formula set out in Attachment B to this Rider EECR ("Rider EECR Rate Calculation") and shall be based on the program costs of the demand side management and energy efficiency programs and performance incentives as approved by the Council in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176.

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IV. RATE DETERMINATION

The Rider EECR Rate(s) shall be based on the approved program costs of the demand side management and energy efficiency programs, performance incentives, and a true-up of the over or under recovery of costs from the previous program year. EECR rates shall be filed each year on or before June 30, with rates to be effective with the first billing cycle of January each year.

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V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of all EECR Program Costs incurred by the Company. The procedures shall enable the revenue requirement of the demand side management and energy efficiency programs incurred to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of these costs for which it is seeking recovery.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Council, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR Tariff. The procedures shall enable the Rider EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR revenues.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall utilize Council approved procedures, in accordance with City Council of New Orleans Resolutions R-15-140 and R-17-176, to provide separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked and shall include, but shall not be limited to, information that will enable the Council to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

All aspects of utility-sponsored energy efficiency efforts, including, but not limited to, measures, programs, and reports are potentially subject to Evaluation, Measurement and Verification ("EM&V").

All EM&V activities undertaken as part of a utility-sponsored program, including, but not limited to, estimation of energy efficiency savings and process evaluations, shall be conducted consistent with the New Orleans Technical Resource Manual ("TRM") or other similar accepted EM&V standards.

VI. TERM

This Rider EECR shall remain in effect until superseded by a Council-approved recovery mechanism for future program costs or otherwise terminated in accordance with the provisions of this Rider EECR or Council resolution, subject to notice of termination by the Council following reasonable notice and opportunity for hearing. If the EECR Rider is terminated by mutual agreement of the Council and the Company, or if this EECR Rider is terminated by a future Council resolution, the then-existing EECR Rider Rates shall continue to be in effect until new rates reflecting the then-existing approved program costs are duly approved and implemented. Nothing contained in this EECR Rider shall limit the right of any party to file an appeal as provided by law.

If this Rider EECR is terminated by a future order of the Council, the Rider EECR Rate(s) then in effect shall continue to be applied until Council approves an alternative mechanism by which the Company can recover its previously approved amounts. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated Rider EECR Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings beginning on the first billing cycle of the second month following the termination of Rider EECR Tariff in a manner prescribed by Council.

Effective: April 2020 Billing

**ENTERGY NEW ORLEANS, LLC
EECR RIDER RATE ADJUSTMENTS
APRIL 2020**

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I. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, BRAR, DTK, EAC, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

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Ln No.	Rate Class	EECR Rider Rates (1)
1	Residential	4.047494%
2	Small Electric	4.242158%
3	Municipal Buildings	7.044425%
4	Large Electric	7.044425%
5	Large Electric High Load Factor	7.044425%
6	Master Metered Non Residential	4.242158%
7	High Voltage	7.044425%
8	Large Interruptible	0.000000%
9	Lighting	0.000000%

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Note:

(1) See Attachment B, Page 1, Col. D

**ENTERGY NEW ORLEANS, LLC
 ENERGY EFFICIENCY COST RECOVERY RIDER
 EECR RIDER RATE ADJUSTMENTS FORMULA
 RATE ADJUSTMENTS - 2020**

Ln No.	Col A Customer Class	Col B Revenue Requirement (\$) (1)	Col C Applicable Base Rate Revenue (\$)	Col D EECR Rider Rates	T
1	Residential (RES)	\$5,925,504	\$146,399,320	4.047494%	T
2	Small Commercial & Industrial (SE/MMNR)	\$2,311,627	\$54,491,764	4.242158%	
3	Large Commercial & Industrial (LE/LE-HLF/HV/MB)	\$7,611,700	\$108,762,609	7.044425%	
4	Total	\$15,898,831			

Note:

(1) See Att B Page 2, Ln 6

Entergy New Orleans, LLC
Energy Efficiency Cost Recovery Rider
Revenue Requirement
For the Twelve Months Ended December 31, 2020

Ln.	No.	Description	Residential	Small C&I	Large C&I	Total (\$)	Reference
	1	Energy Efficiency Program Costs (PY10)	\$4,601,981	\$2,026,914	\$6,337,122	\$12,966,017	WP 1
	2	Demand Response Program Costs (PY10)	\$ 612,732	\$ 87,017	\$1,017,998	\$ 1,717,747	WP 1.1
	3	Incentive (PYXX)	\$ -	\$ -	\$ -	\$ -	
	4	True-up Adjustment (PYXX)	\$ -	\$ -	\$ -	\$ -	WP 2
	5	Amortization of Deferred Costs (including carrying c	\$ 710,790	\$ 197,696	\$ 306,580	\$ 1,215,067	WP 5
	6	Total EECR Revenue Requirement	\$5,925,504	\$2,311,627	\$7,661,700	\$15,898,831	