



Courtney R. Nicholson
Vice President – Regulatory and Public Affairs
Entergy New Orleans, LLC
504-670-3680 | cnicho2@entergy.com
1600 Perdido Street, New Orleans, LA 70112

August 30, 2023

Lora W. Johnson, CMC, LMMC
Clerk of Council
Room 1E09, City Hall
1300 Perdido Street
New Orleans, LA 70112

Re: Entergy New Orleans, LLC's 2023 Electric And Gas Formula Rate
Plan Filings, Council Docket No. UD-18-07

Dear Ms. Johnson:

In accordance with Sections II.B of Entergy New Orleans, Inc. (“ENO” or the “Company”) Rider Schedules EFRP-6 and GFRP-6 (collectively referred to herein as the “FRP Rider Schedules”), the Company has reviewed and participated in discussions regarding the correction reports filed by the parties in the above-captioned proceeding, and no disputed issues remain for resolution by the Council. ENO encloses herewith documents supporting the Final Formula Rate Plan (“FRP”) Rate Adjustments for the 2023 Electric and Gas Evaluation Reports for the Evaluation Period ended December 31, 2022, which were filed on April 28, 2023. Included in these documents are the revised Attachment A to Rider Schedule EFRP-6 and the revised Attachment A to Rider Schedule GFRP-6, which reflect the Final FRP Rate Adjustments. The Final FRP Rate Adjustments set forth in those attachments will become effective the first billing cycle of September 2023.

As a result of the remote operations of the Council’s office related to COVID-19, ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council resumes normal operations or as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances.

The above-mentioned documents provided with this letter are as follows:

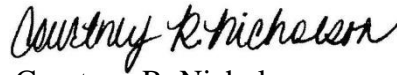
- 1) NOTICE and SUMMARY identifying the nature of the documents and stating the right of the public to inspect and copy same;
- 2) The Company’s Memorandum on the 2023 Final Electric and Gas FRP Rate Adjustments;
- 3) The Company’s Attachment A to Electric Formula Rate Rider Schedule EFRP-6 and Attachment A to the Gas Formula Rate Rider Schedule GFRP-6;

- 4) Workpapers outlining the development of the Electric and Gas FRP Rate Adjustments and Summary Bill Comparisons for typical electric and gas customers.

It is the Company's request and understanding that your office will arrange for prompt and proper publication of the documents in the official Journal of the City of New Orleans (the "Times-Picayune"), the charges for which the Company will honor upon receipt of an invoice. Further, ENO will make available, at the main library and at every operational satellite branch of the New Orleans Public Library within the City of New Orleans, the office of the Clerk of Council of the City of New Orleans, and also at the ENO Customer Care Center located in Orleans Parish, a copy of the filing for public inspection and copying.

Should you have any questions regarding the above/attached, please do not hesitate to contact me.

Sincerely,



Courtney R. Nicholson

Enclosures

cc (e-copy only): Official Service List

NOTICE

On August 30, 2023, Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to the Electric Formula Rate Plan (“EFRP”) Rider Schedule and the Gas Formula Rate Plan (“GFRP”) Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457 and the Agreement in Principle Council approved Resolution R-20-344. The Filing implements the Final EFRP and GFRP Rate Adjustments considering the July 14, 2023 corrections reports of the Council Advisors and ENO. The Final EFRP and GFRP Rate Adjustments are effective the first billing cycle of September 2023. Additionally, the Council has directed ENO to provide bill mitigation credits effective September 2023 through September 2033. The cover sheet summarizes the Filings, and attached to the cover sheet summary are copies of the Filings so that anyone who wishes to may review the filing and may make a copy at his/her expense. A copy of this notice, the summary, and the Filings are located at the main branch and every operational satellite branch of the New Orleans Public Library, the office of the Clerk of Council of the City of New Orleans, and the ENO Customer Care Centers located in Orleans Parish.

ENTERGY NEW ORLEANS, LLC

**SUMMARY OF ENTERGY NEW ORLEANS, LLC
FINAL ELECTRIC AND GAS FORMULA RATE PLAN RATE ADJUSTMENTS PURSUANT TO
THE ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE
AND THE GAS FORMULA RATE PLAN RIDER SCHEDULE**

On August 30, 2023, Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to the Electric Formula Rate Plan (“EFRP”) Rider Schedule and the Gas Formula Rate Plan (“GFRP”) Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457 and the Agreement in Principle Council approved in Resolution R-20-344. The Filing implements the Final EFRP and GFRP Rate Adjustments considering the July 14, 2023 corrections reports of the Council Advisors and ENO. The Final EFRP and GFRP Rate Adjustments are effective with the first billing cycle of September 2023. Additionally, the Council has directed ENO to provide bill mitigation credits effective September 2023 through September 2033.

Commencing with the first billing cycle in September 2023, ENO will implement an increase in authorized revenues by \$10.5 million. The increase will be offset in part by Council-directed bill mitigation. The estimated net effect of the revenue changes and bill mitigation on typical monthly electric summer bills are as follows:

Estimated Typical Monthly Electric Bills Based on August 2023 Rider Amounts					
Customer Type	Energy (kWh)	Demand (kW)	Present Rates	Proposed Rates	Variance
Residential Legacy	1,000	-	\$143.86	\$143.77	(\$0.09)
Residential Algiers	1,000	-	\$134.15	\$134.06	(\$0.09)
Small Electric Legacy	9,125	50	\$1,453.62	\$1,457.54	\$3.92
Small Electric Algiers	9,125	50	\$1,409.12	\$1,412.92	\$3.80
Large Electric Legacy	91,250	250	\$10,916.62	\$10,808.97	(\$107.65)
Large Electric Algiers	91,250	250	\$10,582.44	\$10,478.08	(\$104.36)

Commencing with the first billing cycle in September 2023, ENO will implement an increase in authorized gas revenues of \$6.9 million pursuant to the Council-approved formula. The estimated net effect of the revenue changes on typical monthly gas winter bills are as follows:

Estimated Typical Monthly Gas Bills Based on August 2023 Rider Amounts				
Customer Type	Usage	Present Rates	Proposed Rates	Variance
Residential	50 CCF	\$63.49	\$68.42	\$4.93
Small General	50 MCF	\$510.01	\$543.49	\$33.48
Large General	1,000 MCF	\$8,809.19	\$9,302.48	\$493.29

Written comments should be filed with the City Council Utilities Regulatory Office-City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC



Courtney R. Nicholson
Vice President – Regulatory and Public Affairs
Entergy New Orleans, LLC
504-670-3680 | cnicho2@entergy.com
1600 Perdido Street, New Orleans, LA 70112

August 30, 2023

City of New Orleans
Public Libraries

Re: Revised Application of Entergy New Orleans, LLC for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief, Council Docket No. UD-18-07

Entergy New Orleans, LLC (“ENO” or the “Company”) hereby deposits with the main branch of the New Orleans Public Library and each operating satellite branch for public inspection and copying, at the expense of the person requesting any copies, the following documents that relate to the August 30, 2023 filing on behalf of ENO:

- 1) NOTICE and SUMMARY identifying the nature of the documents pertaining to the filings and stating the right of the public to inspect and copy same;
- 2) ENO’s Memorandum on the 2023 Final Electric and Gas FRP Rate Adjustments; and
- 3) The Company’s Attachment A to Electric Formula Rate Rider Schedule EFRP-6 and Attachment A to the Gas Formula Rate Rider Schedule GFRP-6; and
- 4) Workpapers outlining the development of the Electric and Gas FRP Rate Adjustments and Summary Bill Comparisons for typical electric and gas customers.

Sincerely,

Courtney R. Nicholson



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Entergy New Orleans, LLC
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1600 Perdido Street, New Orleans, LA 70112

August 30, 2023

VIA ELECTRONIC DELIVERY

Ms. Lora W. Johnson, CMC, LMMC
Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

Re: *Advertisement to be published within one week* in the Official Journal of the City of New Orleans (“the “*Times Picayune*”) of the attached Notice & Summary of Entergy New Orleans, Inc.’s August 30, 2023 Electric and Gas Formula Rate Plan Filings

Dear Ms. Johnson:

Enclosed is a copy of the “Notice and Summary” regarding the above referenced filing of Entergy New Orleans, Inc. This advertisement must be published within one week in the official journal of the City of New Orleans (“*Times Picayune*”). The *Times Picayune* has an account for Entergy New Orleans, Inc. and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, I may be reached at (504) 670-3680.

Sincerely,

Courtney R. Nicholson

Enclosures

cc: Erin C. Spears
Denise M. Russ – Word documents of Notice & Summary sent by electronic mail to DMRuss@nola.gov

NOTICE

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SUMMARY OF ENTERGY NEW ORLEANS, LLC FINAL ELECTRIC AND GAS FORMULA RATE PLAN RATE ADJUSTMENTS PURSUANT TO THE ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE AND THE GAS FORMULA RATE PLAN RIDER SCHEDULE

Commencing with the first billing cycle in September 2022, ENO will implement an increase in authorized revenues by \$10.5 million. The increase will be offset in part by Council-directed bill mitigation. The estimated net effect of the revenue changes and bill mitigation on typical monthly electric summer bills are as follows:

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ENTERGY NEW ORLEANS, LLC

**MEMORANDUM OF ENTERGY NEW ORLEANS, LLC ON
THE 2023 FINAL ELECTRIC AND GAS FRP RATE ADJUSTMENTS**

Entergy New Orleans, LLC (“ENO” or the “Company”) has reviewed the Advisors’ Report on Investigation and Review of Entergy New Orleans, LLC’s 2023 Electric and Gas Formula Rate Plans Filing Evaluation Reports (“Advisors’ Report”). No other party has requested ENO to make corrections to the 2023 Electric and Gas Formula Rate Plan (“FRP”) Evaluation Reports. ENO timely filed its own Correction Report.

ENO does not agree with the positions advocated in the Advisors’ Report and reserves the right to oppose the positions in the future. The Advisors and the Company, however, were able to resolve their disputes in a manner that results in significantly smaller Electric and Gas FRP Rate Adjustments than those originally requested in the Company’s 2023 Electric and Gas FRP Evaluation Reports. In addition, the Company has agreed to implement bill mitigation consistent with the Advisors’ recommendations through Rider PPCR, which is not reflected in this filing and results in a significant reduction in bill impacts. Thus, no disputed issues remain for resolution by the Council.

In accordance with Section II.B.3 of the Rider Schedule EFRP-6 and Section II.B.2 of the Rider Schedule GFRP-6, today, ENO is filing a revised Attachment A to Rider Schedule EFRP-6 and a revised Attachment A to Rider Schedule GFRP-6. ENO refers herein to these FRP Rate Adjustments as the “Final Electric and Gas FRP Rate Adjustments.”

Adjustments to the 2023 Electric Evaluation Report

The following table shows the Total Evaluation EFRP Revenue used in the calculation of the Final Electric FRP Rate Adjustments. The Total Evaluation EFRP Revenue in the Final column includes the revenue reductions discussed above and a minor storm accrual in the amount of \$0.5 million and recovery of \$585,000 of minor storm costs over three years with the

unamortized balance included in rate base. The Total Evaluation EFRP Revenue also includes the Expiring Revenue Requirements bill mitigation set forth in the Advisors' Report.

Total Electric FRP Revenue		
(\$)		
	Original (1)	Final
Annualized Evaluation Period EFRP Revenue	87,612,881	87,612,881
(Reduction)/Increase in Evaluation EFRP Revenue	17,423,140	10,511,775
Other Recoveries	3,399,091	-
Total Evaluation EFRP Revenue	108,435,112	98,124,657
Notes:		
(1) This column includes the amounts shown in ENO's Electric FRP Filing on April 28, 2023.		

The following table shows the Final Electric FRP Rate Adjustments that are set forth in the revised Attachment A to Rider Schedule EFRP-6 filed this day and that will become effective the first billing cycle of September 2023. The Final Electric FRP Rate Adjustments reflect the cost allocation adjustments from the Advisors' Report.

Rate Class	Total Electric FRP Rate Adjustments
	Final
Residential	27.1179%
Small Electric	29.1027%
Municipal Buildings	26.1482%
Large Electric	24.0698%
Large Electric High Load Factor	20.6931%
Master Metered Non-Residential	-15.7371%
High Voltage	19.1476%
Large Interruptible	6.0465%
Lighting	12.0230%

Adjustments to the 2023 Gas Evaluation Report

The following table shows the Total Evaluation GFRP Revenue used in the calculation of the Final Gas FRP Rate Adjustment. The Total Evaluation GFRP Revenue in the Final column includes the revenue reductions discussed above.

Total GFRP Revenue		
(\$)		
	As-Filed (1)	Final
Annualized Evaluation Period GFRP Revenue	16,736,672	16,736,672
(Reduction)/Increase in Evaluation GFRP Revenue	8,180,715	6,890,465
Other Recoveries	41,061	41,061
Total Evaluation GFRP Revenue	24,958,448	23,668,198
Notes:		
(1) This column includes the amounts shown in ENO's Gas FRP Filing on April 28, 2023.		

The above Total Evaluation GFRP Revenue results in a Final Gas FRP Rate Adjustment of 62.4697% for all rate classes except the non-jurisdictional gas customers, which are not subject to the Gas FRP Rate Adjustment. The Final Gas FRP Rate Adjustment of 62.4697% is set forth in the revised Attachment A to Rider Schedule GFRP-6 filed this day and will become effective the first billing cycle of September 2023.

CONCLUSION

In the Final Electric and Gas FRP Rate Adjustments filed this day, ENO is implementing significantly smaller FRP Rate Adjustments than those originally requested in the Company's 2023 Electric and Gas FRP Evaluation Reports. These reduced FRP Rate Adjustments resolve all disputed issues raised in the Advisors' Report, as discussed above. Accordingly, no disputed issues remain for resolution by the Council.

Entergy New Orleans, LLC

**FINAL RATE ADJUSTMENT
FORMULA RATE PLAN FILING
ELECTRIC
RIDER SCHEDULE EFRP-6**

Test Year Ended December 31, 2022

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Electric
For the Period Ended December 31, 2022

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Operating Income	
Income Tax	
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Effective: 8-30-2023

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-6
RATE ADJUSTMENTS**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-6 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year for the 2023 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* and rider schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

*Excluded Schedules: AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, CSGF, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO, SSCR and SSCRII

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
FORMULA RATE PLAN RATES**

Line No.	Rate Class	Applicable Base Revenue (1)	Fixed and Variable Revenue Deficiency/ (Excess)	Total FRP Rates
1	RESIDENTIAL	\$182,062,241	\$49,371,423	27.1179%
2	SMALL ELECTRIC	\$71,676,686	\$20,859,875	29.1027%
3	MUNICIPAL BUILDINGS	\$2,086,553	\$545,595	26.1482%
4	LARGE ELECTRIC	\$25,237,611	\$6,074,632	24.0698%
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$94,646,849	\$19,585,407	20.6931%
6	MASTER METERED NON-RESIDENTIAL	\$605,840	(\$95,342)	-15.7371%
7	HIGH VOLTAGE	\$5,531,634	\$1,059,173	19.1476%
8	LARGE INTERRUPTIBLE	\$3,977,229	\$240,483	6.0465%
9	LIGHTING	\$4,020,700	\$483,410	12.0230%

Note:

(1) Excludes schedules specifically identified on Attachment A above.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Rider EFRP Revenue Redetermination Formula
Electric
Evaluation Period
For the Test Year Ended December 31, 2022

SECTION 1		
BANDWIDTH CHECK		
Line No.	DESCRIPTION	REFERENCE
1	Evaluation Earned Rate of Return on Common Equity ("EROE")	Attachment B, Pg 1, Ln 19
2	Evaluation Period Cost Rate for Common Equity ("EPCOE")	Per Attachment E
3	Upper Band	L2 + 0.50%
4	Lower Band	L2 - 0.50%
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1 but no adjustment if L1 ≥ L4 and L1 ≤ L3
		8.15%
		9.35%
		9.85%
		8.85%
		1.20%
SECTION 2		
ROE BAND RATE ADJUSTMENT		
DESCRIPTION	REFERENCE	
6	ROE Adjustment	Per Ln 5
7	Common Equity Capital Ratio	Attachment D, L3, Column B
8	Rate Base	Attachment B, Pg1, L1
9	Revenue Conversion Factor	Attachment B, Pg1, L6
10	Total Change in Evaluation EFRP Revenue	L6 * L7 * L8 * L9
		1.20%
		51.00%
		1,206,435,342
		1,4251
		10,511,775
SECTION 3		
TOTAL BAND RATE ADJUSTMENT		
DESCRIPTION	REFERENCE	
11	Annualized Evaluation Period EFRP Revenue (1)	See Note 1
12	(Reduction)/Increase in Evaluation EFRP Revenue	L10
13	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff
14	Total Evaluation EFRP Revenue (2)	L11 + L12 + L13 + L14 + L15
		87,612,881
		10,511,775
		-
		98,124,657

NOTES:

- (1) Rider EFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing revenues plus any other applicable adjustments
- (2) The Total Rider EFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider EFRP Redetermination Formula

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
Electric
For the Test Year Ended December 31, 2022

Line No.	Description		Adjusted Amount
TOTAL COMPANY			
1	RATE BASE	Att B, P 2, L 23	1,206,435,342
2	BENCHMARK RATE OF RETURN ON RATE BASE	Att D, L 4, Col D	6.86%
3	REQUIRED OPERATING INCOME	L 1 * L 2	82,771,116
4	NET UTILITY OPERATING INCOME	Att B, P 3, L 26	75,394,994
5	OPERATING INCOME DEFICIENCY/(EXCESS)	L 3 - L 4	7,376,122
6	REVENUE CONVERSION FACTOR (1)		1.4251
7	REVENUE DEFICIENCY/(EXCESS)	L 5 * L 6	10,511,775
8	PRESENT RATE REVENUES ULTIMATE CUSTOMERS	Att B, P 3, L 1	650,679,683
9	REVENUE REQUIREMENT	L 7 + L 8	661,191,458
10	PRESENT RATE BASE REVENUES	Att B, P 3, L 1	650,679,683
11	REVENUE DEFICIENCY/(EXCESS)	L 9 - L 10	10,511,775
12	REVENUE CONVERSION FACTOR (1)	L 6	1.4251
13	OPERATING INCOME DEFICIENCY/(EXCESS)	L 11/L 12	7,376,122
14	RATE BASE	Att B, P 2, L 23	1,206,435,342
15	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	L 13/L 14	0.61%
16	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	Att D, L 3, Col D	4.77%
17	WEIGHTED EARNED COMMON EQUITY RATE (%)	L 16 - L 15	4.16%
18	COMMON EQUITY RATIO (%)	Att D, L 3, Col B	51.00%
19	EARNED RATE OF RETURN ON COMMON EQUITY (%)	L 17/L 18	8.15%

Notes:

(1) Revenue Conversion Factor = 1 / [(1 - Composite Tax Rate) * (1 - Bad Debt-Revenue Related Tax Rate - Regulatory Commission Expense Rate)]

<p style="text-align: center;">Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Rate Base (A) Electric For the Test Year Ended December 31, 2022</p>					
Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount	Reference
1	PLANT IN SERVICE (101, 106, & 114)	1,927,589,818	116,691,611	2,044,281,428	RB 1 plus RB 18 Ln 1
2	ACCUMULATED DEPRECIATION (108 - 110)	(606,703,947)	(50,125,554)	(656,829,501)	RB 2 Excl Ln 229
3	NET UTILITY PLANT	1,320,885,871	66,566,057	1,387,451,927	L1 + L2
4	PLANT HELD FOR FUTURE USE	-	-	-	RB 3
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	RB 15
6	MATERIALS AND SUPPLIES (D) (154, 158, & 163)	17,382,018	(982,005)	16,400,013	RB 5
7	PREPAYMENTS (D) (165)	6,220,575	(1,237,820)	4,982,755	RB 6
8	CASH WORKING CAPITAL (E)	-	-	-	RB 14
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	(4,323,077)	-	(4,323,077)	RB 8
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	(10,158,746)	10,158,746	(0)	RB 7
11	PLANT ACQUISITION ADJUSTMENT (115)	(8,146,795)	(1,190,642)	(9,337,437)	RB 18 Ln 2
12	INVESTMENT IN SUB-CAPITAL (D) (123)	2,963,000	-	2,963,000	RB 17
13	CUSTOMER ADVANCES (252)	0	-	0	RB 16
14	CUSTOMER DEPOSITS (235)	(31,826,277)	6,031,483	(25,794,794)	RB 9
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282 & 283)	22,648,474	(238,112,701)	(215,464,227)	RB 10
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	RB 11
17	OTHER (F)	24,201,065	(12,734,543)	11,466,521	RB 12 Ln 1-6 & Ln 9-11
18	FUEL INVENTORY (D) (151)	826,458	-	826,458	RB 4
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	194,185	(194,185)	0	RB 12 Ln 8
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	1,708,347	(1,708,347)	-	RB 12 Ln 7
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	8,466,971	-	8,466,971	RB 2 Ln 229
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	(21,750,082)	50,547,313	28,797,231	RB 13
23	RATE BASE	1,329,291,986	(122,856,645)	1,206,435,342	L3 + Sum of L4 - L22

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Operating Income Electric For the Test Year Ended December 31, 2022					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
REVENUES					
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	703,324,211	(52,644,528)	650,679,683	RV 1 Ln 1-6
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	17,728,837	(6,368,117)	11,360,720	RV 2
3	OTHER ELECTRIC REVENUE (447, 448)	121,003,330	(152,726)	120,850,604	RV 1 Ln 7 + Ln 12
4	TOTAL OPERATING REVENUES	842,056,378	(59,165,372)	782,891,007	Sum of L1 through L3
EXPENSES					
ELECTRIC O&M					
5	PRODUCTION (500 - 557)	494,474,418	368,694	494,843,111	EX 1
6	TRANSMISSION (560 - 573)	9,029,192	31,057	9,060,249	EX 1
7	REGIONAL MARKET EXPENSES (575)	1,177,769	-	1,177,769	EX 1
8	DISTRIBUTION (580 - 598)	26,412,832	39,773	26,452,606	EX 1
9	CUSTOMER ACCOUNTING (901 - 905)	12,613,634	2,234,629	14,848,263	EX 1
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	24,615,558	(20,591,371)	4,024,187	EX 1
11	SALES (911 - 916)	612,659	5,855	618,514	EX 1
12	ADMINISTRATIVE & GENERAL (920 - 935)	45,855,756	(1,399,351)	44,456,405	EX 1
13	TOTAL ELECTRIC O&M EXPENSES	614,791,820	(19,310,714)	595,481,106	Sum of L5 through L12
14	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	(4,481,636)	4,481,636	-	EX 2
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	5,150,587	(1,851,653)	3,298,934	EX 4
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	66,083,380	5,231,893	71,315,273	EX 5
17	INTEREST ON CUSTOMER DEPOSITS	-	1,676,662	1,676,662	N/A
18	TAXES OTHER THAN INCOME (408)	52,827,408	(33,520,647)	19,306,762	EX 6
19	STATE INCOME TAX (409114)	20,466,977	(13,972,453)	6,494,523	EX 7
20	FEDERAL INCOME TAX (409112 & 409148)	43,227,658	(26,016,099)	17,211,558	EX 7
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	(13,433,727)	13,762,193	328,466	EX 8
22	PROV DEF INC TAX - FED - NET (410101, 411110, & 411130)	(29,732,426)	21,634,869	(8,097,557)	EX 8
23	INVESTMENT TAX CREDIT - NET (411430)	(19,349)	-	(19,349)	EX 9
24	OTHER (C)	-	499,634	499,634	N/A
25	TOTAL UTILITY OPERATING EXPENSES	754,880,692	(47,384,679)	707,496,013	L13 + Sum of L14 through L24
26	NET UTILITY OPERATING INCOME	87,175,687	(11,780,693)	75,394,994	L4 - L25

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities.
- (C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Income Tax Electric For The Test Year Ended December 31, 2022					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
1	TOTAL OPERATING REVENUES	842,056,378	(59,165,372)	782,891,007	Att B, P 3, L 4
2	TOTAL O&M EXPENSE	614,791,820	(19,310,714)	595,481,106	Att B, P 3, L 13
3	GAIN FROM DISPOSITION OF ALLOWANCES	(4,481,636)	4,481,636	-	Att B, P 3, L 14
4	REGULATORY DEBITS & CREDITS	5,150,587	(1,851,653)	3,298,934	Att B, P 3, L 15
5	DEPRECIATION & AMORTIZATION EXPENSE	66,083,380	5,231,893	71,315,273	Att B, P 3, L 16
6	INTEREST ON CUSTOMER DEPOSITS	-	1,676,662	1,676,662	Att B, P 3, L 17
7	TAXES OTHER THAN INCOME	52,827,408	(33,520,647)	19,306,762	Att B, P 3, L 18
8	OTHER	-	499,634	499,634	Att B, P 3, L 24
9	NET INCOME BEFORE INCOME TAXES	107,684,819	(16,372,183)	91,312,636	L1 - Sum of L2 through L8
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	(129,302,898)	125,692,457	(3,610,441)	EX 7
11	TAXABLE INCOME	(21,618,079)	109,320,274	87,702,195	L9 + L10
	COMPUTATION OF STATE INCOME TAX				
12	STATE TAXABLE INCOME	(21,618,079)	109,320,274	87,702,195	L11
13	STATE ADJUSTMENTS	77,974,035	(79,541,364)	(1,567,329)	EX 7
14	TOTAL STATE TAXABLE INCOME	56,355,956	29,778,910	86,134,866	L12 + L13
15	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	4,226,697	2,233,418	6,460,115	L14 * Eff. Tax Rate
16	ADJUSTMENTS TO STATE TAX	16,240,280	(16,205,872)	34,408	EX 7
17	STATE INCOME TAX	20,466,977	(13,972,453)	6,494,523	L15 + L16
	COMPUTATION OF FEDERAL INCOME TAX				
18	TAXABLE INCOME	(21,618,079)	109,320,274	87,702,195	L11
19	STATE INCOME TAX	(4,226,697)	(2,233,418)	(6,460,115)	L15 as deduction
20	FEDERAL ADJUSTMENTS			-	
21	TOTAL FEDERAL TAXABLE INCOME	(25,844,776)	107,086,856	81,242,080	Sum of L18 through L20
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	(5,427,403)	22,488,240	17,060,837	L 21 * Federal Tax Rate
23	ADJUSTMENTS TO FEDERAL TAX	48,655,061	(48,504,339)	150,722	EX 7
24	FEDERAL INCOME TAX	43,227,658	(26,016,099)	17,211,558	L22 + L23
25	TOTAL INCOME TAX	63,694,634	(39,988,553)	23,706,082	L17 + L24

Notes:

- (A) Adjustments as defined in Attachment C.
- (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

ATTACHMENT G
FINAL RATE ADJUSTMENT
ENERGY NEW ORLEANS, LLC - ELECTRIC
RATE CLASS RIDER EFRP REVENUE REDETERMINATION

Line No.	Description <i>[b]</i>	Total Company Adjusted <i>[c]</i>	Residential <i>[d]</i>	Small Electric <i>[e]</i>	Municipal <i>[f]</i>	Large Electric <i>[g]</i>	High Load Factor <i>[h]</i>	Master Metered <i>[i]</i>	High Voltage <i>[j]</i>	Large Interruptible <i>[k]</i>	Lighting <i>[l]</i>
1	Rate Base	1,206,435,342	684,311,694	171,415,056	7,043,456	72,459,017	240,726,032	736,794	9,861,467	7,850,235	12,031,592
2	ENO Required Rate of Return on Rate Base After taxes	6.86%									
3	ENO Required Rate of Return on Rate Base Including taxes	8.62%	2.96%	21.20%	10.94%	11.10%	14.33%	39.00%	14.38%	2.20%	18.40%
4	Return on Rate Base including income taxes	104,022,474	20,280,991	36,339,992	770,554	8,042,951	34,496,040	287,350	1,418,079	172,705	2,213,813
5	Operation & Maintenance Expense	595,481,106	296,875,713	85,294,354	2,561,006	38,640,985	144,994,317	619,364	11,961,074	10,964,291	3,570,001
6	Gains from Disp of Allowances	-	-	-	-	-	-	-	-	-	-
7	Regulatory Debits & Credits	3,298,934	1,803,817	474,283	17,454	205,691	691,991	2,058	40,433	38,822	24,386
8	Interest on Customer Deposits	1,676,662	951,032	238,227	9,789	100,701	334,553	1,024	13,705	10,910	16,721
9	Other Credit Fees	499,634	283,401	70,990	2,917	30,008	99,695	305	4,084	3,251	4,983
10	Depreciation & Amortization Expense	70,124,631	40,669,306	10,009,149	400,645	4,013,183	13,290,947	39,043	545,304	434,155	722,899
11	Amortization of Plant Acquisition Adjustment	1,190,642	619,013	171,714	5,267	79,720	273,005	799	22,707	15,509	2,908
12	Taxes Other than Income	19,306,762	11,127,649	2,782,825	105,925	1,102,961	3,697,555	11,893	166,432	134,091	177,430
13	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	(2,198,064)	(944,782)	(443,594)	(15,512)	(163,207)	(554,534)	(2,832)	(23,466)	(17,322)	(32,814)
14	SSCR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
15	SSCO (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
16	SSCO (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
17	EEOC (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
18	Less Credit to COS from Other Operating Revenue	(132,211,324)	(56,891,509)	(19,382,166)	(561,890)	(9,352,336)	(37,951,059)	(197,424)	(3,313,694)	(3,479,627)	(1,081,618)
19	Total Cost of Service	661,191,466	314,774,632	115,555,773	3,296,184	42,700,668	159,372,909	761,560	10,834,657	8,276,785	5,616,709
20	Less Present Revenue [1]	650,679,683	310,000,473	113,468,421	3,162,925	42,140,284	156,799,774	705,540	10,690,099	8,031,057	5,681,110
21	= Revenue Deficiency (Excess)	10,511,775	4,774,159	2,087,353	133,230	560,374	2,572,735	56,040	144,558	245,728	(62,401)
22	Percent Increase on Total Revenues	1.6%	1.5%	1.8%	4.2%	1.3%	1.6%	7.9%	1.4%	3.1%	-1.1%

Note:

[1] Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

FINAL RATE ADJUSTMENT
ATTACHMENT G

ENTERGY NEW ORLEANS, LLC - ELECTRIC FIXED AND VARIABLE REVENUE DEFICIENCY/(EXCESS) (\$)				
Line No.	Rate Class	Current Fixed and Variable Revenue Requirement	Current Fixed and Variable Revenue	Fixed and Variable Revenue Deficiency/(Excess) (1)
1	RESIDENTIAL	314,774,632	310,000,473	4,774,159
2	SMALL ELECTRIC	115,555,773	113,468,421	2,087,353
3	MUNICIPAL BUILDINGS	3,296,154	3,162,925	133,230
4	LARGE ELECTRIC	42,700,658	42,140,284	560,374
5	LARGE ELECTRIC HIGH LOAD FACTOR	159,372,509	156,799,774	2,572,735
6	MASTER METERED NON- RESIDENTIAL	761,580	705,540	56,040
7	HIGH VOLTAGE	10,834,657	10,690,099	144,558
8	LARGE INTERRUPTIBLE	8,276,785	8,031,057	245,728
9	LIGHTING	5,618,709	5,681,110	(62,401)
10	TOTALS (Sum of L1 through L9)	661,191,458	650,679,683	10,511,775

(1) The above amounts include existing FRP annualized revenues resulting from the existing FRP rate adjustment.

FINAL RATE ADJUSTMENT
ATTACHMENT G

ENTERGY NEW ORLEANS, LLC - ELECTRIC VARIABLE REVENUE DEFICIENCY/(EXCESS) (\$)				
Line No.	Rate Class	Current Variable Revenue Requirement	Current Variable Revenue	Variable Revenue Deficiency/(Excess)
1	RESIDENTIAL	63,313,097	62,416,599	896,498
2	SMALL ELECTRIC	21,541,065	22,297,536	(756,471)
3	MUNICIPAL BUILDINGS	604,542	561,455	43,087
4	LARGE ELECTRIC	10,501,616	10,848,950	(347,335)
5	LARGE ELECTRIC HIGH LOAD FACTOR	43,120,558	43,520,776	(400,219)
6	MASTER METERED NON- RESIDENTIAL	230,588	252,648	(22,059)
7	HIGH VOLTAGE	3,881,858	4,081,868	(200,010)
8	LARGE INTERRUPTIBLE	4,098,977	4,085,296	13,681
9	LIGHTING	1,208,932	1,154,886	54,046
10	TOTALS (Sum of L1 through L9)	148,501,233	149,220,014	(718,781)

**FINAL RATE ADJUSTMENT
ATTACHMENT G**

ENTERGY NEW ORLEANS, LLC - ELECTRIC FIXED REVENUE DEFICIENCY/(EXCESS) (\$)				
Line No.	Rate Class	Current Fixed Revenue Requirement	Current Fixed Revenue	Fixed Revenue Deficiency/(Excess)
1	RESIDENTIAL	251,461,535	247,583,874	3,877,661
2	SMALL ELECTRIC	94,014,708	91,170,885	2,843,823
3	MUNICIPAL BUILDINGS	2,691,612	2,601,470	90,142
4	LARGE ELECTRIC	32,199,042	31,291,334	907,708
5	LARGE ELECTRIC HIGH LOAD FACTOR	116,251,952	113,278,998	2,972,954
6	MASTER METERED NON- RESIDENTIAL	530,992	452,892	78,100
7	HIGH VOLTAGE	6,952,800	6,608,232	344,568
8	LARGE INTERRUPTIBLE	4,177,807	3,945,760	232,047
9	LIGHTING	4,409,778	4,526,224	(116,447)
10	TOTALS (Sum of L1 through L9)	512,690,225	501,459,669	11,230,556

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
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Electric
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A) (B)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT
1	PLANT IN SERVICE (101, 106, & 114)	116,691,611	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	(50,125,554)	-	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	66,566,057	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	(982,005)	-	-	-	-	-
7	PREPAYMENTS (D) (165)	(1,237,820)	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	10,158,746	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	(1,190,642)	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	6,031,483	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(238,112,701)	-	-	-	(250,218,411)	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-
17	OTHER (F)	(12,734,543)	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	(194,185)	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	(1,708,347)	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	50,547,313	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	(122,856,645)	-	-	-	(250,218,411)	-

Notes:
 (A) Ending balances are to be utilized except where otherwise noted
 (B) Adjustments as set out in Attachment C to this rider EFRP
 (C) Amount not subject to AFUDC accrual
 (D) 13-month average balances
 (E) Cash Working Capital is deemed to be zero
 (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
 (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
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Electric
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ03C - Unprotected Deficient ADIT	AJ04A - Regulatory Debits and Credits	AJ04B - Amortization of Special Rate-making Items	AJ04D - Energy Smart	AJ04E - Retired Plant Revenue Requirement	AJ04F - Rate Case Expenses
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	-	-	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (236)	-	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-	3,632,420	52,284
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	(4,694,311)	-	-	-	-
17	OTHER (F)	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	(194,185)
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	-	(4,694,311)	-	-	3,632,420	(141,901)

- Notes:
- (A) Ending balances are to be utilized except where otherwise noted
 - (B) Adjustments as set out in Attachment C to this rider EFRP
 - (C) Amount not subject to AFUDC accrual
 - (D) 13-month average balances
 - (E) Cash Working Capital is deemed to be zero
 - (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
 - (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ04G - Algiers Migration & Transaction Costs	AJ04H - COVID 19 Adjustment	AJ05A - New Orleans Power Station (NOPS)	AJ05B - Hurricane Ida ENO Payroll	AJ05C - Minor Storm Recovery	AJ05D - Future Storm
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	295,003	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	-	-	-	98,334	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	393,337	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228.2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (236)	-	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	290,509	589,009	-	-	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	(2,187,593)	-	-	-	-
17	OTHER (F)	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	(1,078,956)	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	(788,447)	(1,598,583)	-	393,337	-	-

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ05E - Michoud	AJ06A - Miscellaneous Adjustment	AJ06B - ESL, Bank Loans, and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	(46,124)	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	(1,960,063)	-	-	628	-	-
3	NET UTILITY PLANT (L1 + L2)	(1,960,063)	-	-	(45,495)	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	(982,005)	-
7	PREPAYMENTS (D) (165)	-	-	-	-	(1,237,820)	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	10,158,746	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	-	-	-	7,001,781	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	527,747	-	-	6,588,929	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-
17	OTHER (F)	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	51,712,326	-
23	RATE BASE (L3 + Sum of L4 through L22)	(1,432,316)	-	-	16,702,180	56,494,282	-

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(E) Cash Working Capital is deemed to be zero
(F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
(G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC
Final Rate Adjustment
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Electric
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LINE NO.	DESCRIPTION	AJ06G- Stock Options and Incentives	AJ08A - Plant Transfers	AJ08B - K&M ADIT	AJ08D - LCFC	AJ08E - Non-Payroll - O&M	AJ08F - Pension
1	PLANT IN SERVICE (101, 106, & 114)	-	116,442,732	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	-	(48,264,454)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	68,178,278	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	(1,190,642)	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (236)	-	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	(3,144,179)	1,823,703	-	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-
17	OTHER (F)	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	(1,165,013)
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	(1,165,013)
23	RATE BASE (L3 + Sum of L4 through L22)	-	63,843,457	1,823,703	-	-	-

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Entergy New Orleans, LLC
Final Rate Adjustment
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Electric
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ08G - Customer Deposits and Interest	AJ08I - Payroll	AJ08J - Depreciation	AJ08J - Depreciation (Reversal)	AJ08K - Disconnect Moratorium	AJ08N - Irls and St. James Capacity Costs
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	-	-	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228.2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (236)	(970,298)	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-	517,905	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	(1,923,511)	-
17	OTHER (F)	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	(970,298)	-	-	-	(1,405,606)	-

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Entergy New Orleans, LLC
Final Rate Adjustment
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LINE NO.	DESCRIPTION	AJ08P - Union Outage Costs	SA3: ADV 50%	SA 10 - Expiring Revenue Requirements
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-
14	CUSTOMER DEPOSITS (236)	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	352,639	-	874,742
16	ACCUMULATED DEFERRED ITC - PRE-1971	(1,309,710)	-	(2,619,419)
17	OTHER (F)	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	(629,391)
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	(957,070)	-	(2,374,068)

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Entergy New Orleans, LLC
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Electric
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CT & DIT	AJ03C - Unprotected Deficient ADIT
	REVENUES							
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	(52,644,528)	(44,055,359)	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	(6,368,117)	(6,368,117)	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	(152,726)	(152,726)	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	(59,165,372)	(50,576,202)	-	-	-	-	-
	EXPENSES							
5	ELECTRIC O&M							
5	PRODUCTION (500 - 557)	368,694	-	-	-	-	-	-
6	TRANSMISSION (560 - 573)	31,057	-	-	-	-	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	39,773	-	-	-	-	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	2,234,629	-	(1,378,511)	-	-	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	(20,591,371)	-	-	-	-	-	-
11	SALES (911 - 916)	5,855	-	-	-	-	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	(1,399,351)	-	-	-	-	-	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	(19,310,714)	-	(1,378,511)	-	-	-	-
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	4,481,636	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	(1,851,653)	-	-	-	-	-	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	5,231,893	-	-	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	1,676,662	-	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	(33,520,647)	-	(12,683)	-	-	-	-
19	STATE INCOME TAX (4091114)	(13,972,453)	(3,793,215)	104,339	207,540	-	(13,983,294)	-
20	FEDERAL INCOME TAX (409148)	(26,016,099)	(9,824,427)	270,239	537,528	-	(26,044,178)	-
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	13,762,193	-	-	-	-	14,780,747	-
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	21,634,869	-	-	-	-	25,020,272	(747,348)
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-	-
24	OTHER (C)	499,634	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	(47,384,679)	(13,617,642)	(1,016,614)	745,068	-	(226,454)	(747,348)
26	NET UTILITY OPERATING INCOME (L4 - L25)	(11,780,893)	(36,958,560)	1,016,614	(745,068)	-	226,454	747,348

Notes:
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Entergy New Orleans, LLC
Final Rate Adjustment
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For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ04A - Regulatory Debits and Credits	AJ04B - Amortization of Special Rate-making Items	AJ04D - Energy Smart	AJ04E - Retired Plant Revenue Requirement	AJ04F - Rate Case Expenses	AJ04G - Algiers Migration & Transaction Costs
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	-	-	-
	EXPENSES						
5	ELECTRIC O&M						
5	PRODUCTION (500 - 557)	(5,582,034)	19,796	-	-	-	-
6	TRANSMISSION (560 - 573)	(115,053)	105,958	-	-	-	(1,132)
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	(1,862,846)	948,126	-	-	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	-	-	(20,659,780)	-	(139)	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	(20,659,780)	-	(1,971,090)	78
11	SALES (911 - 916)	(36,653)	33,755	-	-	(1,971,090)	(224,212)
12	ADMINISTRATIVE & GENERAL (920 - 935)	(7,596,586)	1,107,635	-	-	(1,971,229)	(225,266)
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)						
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	4,481,636	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	(2,796,341)	778,852	-	2,224,500	(47,640)	(443)
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	(1,789,619)	-	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	-	-	-	(34,803)	(193)
19	STATE INCOME TAX (409114)	577,568	(141,487)	1,549,483	(166,838)	168,589	97,864
20	FEDERAL INCOME TAX (409148)	1,495,902	(366,450)	4,013,162	(432,109)	436,646	253,469
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	-	-	(14,564)	(80,922)
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	-	-	-	-	(37,720)	(209,587)
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-
24	OTHER (C)	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	(5,627,440)	1,378,550	(15,097,134)	1,625,554	(1,500,720)	(165,076)
26	NET UTILITY OPERATING INCOME (L4 - L25)	5,627,440	(1,378,550)	15,097,134	(1,625,554)	1,500,720	165,076

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Entergy New Orleans, LLC
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LINE NO.	DESCRIPTION	AJ04H - COVID 19 Adjustment	AJ05A - New Orleans Power Station (NOPS)	AJ05B - Hurricane Ida ENO Payroll	AJ05C - Minor Storm Recovery	AJ05D - Future Storm	AJ05E - Michoud	AJ06A - Miscellaneous Adjustment	AJ06B - ESL, Bank Loans, and Customer Deposits Interest
	REVENUES								
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	-	-	-	-	-
	EXPENSES								
	ELECTRIC O&M								
5	PRODUCTION (500 - 557)	-	-	173,907	-	-	-	(1,706)	-
6	TRANSMISSION (560 - 573)	-	-	-	16,184	-	-	(1,245)	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	-	-	92,801	551,152	24,807	-	(14,423)	-
9	CUSTOMER ACCOUNTING (901 - 905)	2,042,052	-	-	-	-	-	(1,704)	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-	-	(5,068)	-
11	SALES (911 - 916)	-	-	-	-	26	-	(56)	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	13,637	1,018,215	502,510	-	(215,670)	(13,670)
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	2,042,052	-	280,345	1,585,551	527,343	-	(239,873)	(13,670)
	OTHER								
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	1,507,048	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	145,541	-	-	-	20,014	-	66,537	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	-	-	-	-	(66,403)	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	822,447
18	TAXES OTHER THAN INCOME (408)	-	-	-	-	-	-	-	-
19	STATE INCOME TAX (4091114)	-	-	-	-	12,240	-	(119)	-
20	FEDERAL INCOME TAX (409112 & 409148)	(0)	(113,029)	(21,026)	(118,916)	(41,970)	-	17,989	(98,131)
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	(0)	(292,744)	(54,457)	(307,993)	(108,702)	-	46,592	(254,159)
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	(164,069)	-	-	-	-	-	-	-
23	INVESTMENT TAX CREDIT - NET (411430)	(424,940)	-	-	-	-	-	-	-
24	OTHER (C)	-	-	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	1,598,583	1,101,275	204,862	1,158,642	408,926	-	(175,276)	499,634
26	NET UTILITY OPERATING INCOME (L4 - L25)	(1,598,583)	(1,101,275)	(204,862)	(1,158,642)	(408,926)	-	175,276	956,121

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LINE NO.	DESCRIPTION	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	AJ08A - Plant Transfers	AJ08B - K&M ADIT
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	-	-	-
	EXPENSES						
5	ELECTRIC O&M						
6	PRODUCTION (500 - 557)	-	(6,887)	-	(170,140)	-	-
7	TRANSMISSION (560 - 573)	-	(8,294)	-	(27,897)	-	-
8	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-
9	DISTRIBUTION (580 - 598)	-	(17,174)	-	(10,024)	-	-
10	CUSTOMER ACCOUNTING (901 - 905)	-	161,395	-	(45,055)	-	-
11	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	3,549	-	-	-	-
12	SALES (911 - 916)	-	-	-	-	-	-
13	ADMINISTRATIVE & GENERAL (920 - 935)	-	59,074	-	(1,658,912)	-	-
	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	-	191,663	-	(1,912,028)	-	-
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	-	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	(2,209)	824	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	878	(33,562,327)	(44,564)	-	-
19	STATE INCOME TAX (409114)	(248,542)	(14,502)	2,517,174	146,744	-	-
20	FEDERAL INCOME TAX (409148)	(643,723)	(37,561)	6,519,482	380,068	-	-
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	248,708	-	-	-	-	-
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	644,152	-	-	-	-	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-
24	OTHER (C)	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	(1,614)	141,302	(24,525,670)	(1,429,780)	-	-
26	NET UTILITY OPERATING INCOME (L4 - L25)	1,614	(141,302)	24,525,670	1,429,780	-	-

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
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LINE NO.	DESCRIPTION	AJ08D - LCFC	AJ08E - Non-Payroll - O&M	AJ08F - Pension	AJ08G - Customer Deposits and Interest	AJ08I - Payroll	AJ08J - Depreciation	AJ08J - Depreciation (Reversal)
	REVENUES							
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	(8,589,170)	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	(8,589,170)	-	-	-	-	-	-
	EXPENSES							
5	ELECTRIC O&M							
5	PRODUCTION (500 - 557)	-	-	-	-	246,867	-	-
6	TRANSMISSION (560 - 573)	-	-	-	-	62,537	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	-	-	-	-	327,378	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	-	-	-	-	114,981	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	73,883	-	-
11	SALES (911 - 916)	-	-	-	-	5,807	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	-	1,540,000	523,981	-	79,190	-	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	-	1,540,000	523,981	-	910,642	-	-
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	-	-	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	-	-	-	69,106,782	(61,983,914)
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	854,215	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	-	-	-	124,430	-	-
19	STATE INCOME TAX (409114)	(644,188)	(115,500)	(39,299)	(64,066)	(77,630)	(4,648,794)	4,648,794
20	FEDERAL INCOME TAX (409148)	(1,688,446)	(299,145)	(101,783)	(165,931)	(201,063)	(12,040,375)	12,040,375
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	-	-	-	(521,554)	-
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	-	-	-	-	-	(1,350,825)	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-	-
24	OTHER (C)	-	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	(2,312,634)	1,125,355	382,899	624,218	756,379	50,545,233	(45,294,745)
26	NET UTILITY OPERATING INCOME (L4 - L25)	(6,276,536)	(1,125,355)	(382,899)	(624,218)	(756,379)	(50,545,233)	45,294,745

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LINE NO.	DESCRIPTION	AJ08K - Disconnect Moratorium	AJ08N - Iris and St. James Capacity Costs	AJ08P - Union Outage Costs	SA3: ADV 50%	SA 10 - Expiring Revenue Requirements
	REVENUES					
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	-	-
	EXPENSES					
5	ELECTRIC O&M					
6	PRODUCTION (500 - 557)	-	1,759,763	5,238,839	-	(1,309,710)
7	TRANSMISSION (560 - 573)	-	-	-	-	-
8	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-
9	DISTRIBUTION (580 - 598)	-	-	-	-	(24)
10	CUSTOMER ACCOUNTING (901 - 905)	1,358,075	-	-	-	(16,605)
11	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	(3,816)
12	SALES (911 - 916)	-	-	-	-	-
13	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	-	-	(1,049,506)
14	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	1,358,075	1,759,763	5,238,839	-	(2,379,661)
15	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-
16	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	(3,505,000)	(272,790)
17	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	-	-	(5,498)
18	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-
19	TAXES OTHER THAN INCOME (408)	-	-	-	-	(3,507)
20	STATE INCOME TAX (409114)	42,408	(131,982)	(294,685)	262,875	443,270
21	FEDERAL INCOME TAX (409148)	109,836	(341,834)	(763,233)	680,846	1,148,069
22	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	(144,263)	-	(98,228)	-	(243,660)
23	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	(373,642)	-	(254,411)	-	(631,081)
24	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-
25	OTHER (C)	-	-	-	-	-
26	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	992,414	1,285,946	3,828,281	(2,561,279)	(1,944,858)
	NET UTILITY OPERATING INCOME (L4 - L25)	(992,414)	(1,285,946)	(3,828,281)	2,561,279	1,944,858

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Final Rate Adjustment
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LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT	AJ03C - Unprotected Deficient ADIT
1	TOTAL OPERATING REVENUES	(59,165,372)	(50,576,202)	-	-	-	-	-
2	TOTAL O&M EXPENSE	(19,310,714)	-	(1,378,511)	-	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	4,481,636	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	(1,851,653)	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	5,231,893	-	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	1,676,662	-	(12,663)	-	-	-	-
7	TAXES OTHER THAN INCOME	(33,520,647)	-	-	-	-	-	-
8	OTHER	499,634	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(16,372,183)	(50,576,202)	1,391,193	-	-	-	-
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	125,692,457	-	-	2,767,197	-	109,175,727	-
11	TAXABLE INCOME (Line 9 + Line 10)	109,320,274	(50,576,202)	1,391,193	2,767,197	-	109,175,727	-
	COMPUTATION OF STATE INCOME TAX							
12	TAXABLE INCOME (L11)	109,320,274	(50,576,202)	1,391,193	2,767,197	-	109,175,727	-
13	STATE ADJUSTMENTS	(79,541,364)	-	-	-	-	(79,541,364)	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	29,778,910	(50,576,202)	1,391,193	2,767,197	-	29,634,363	-
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	2,233,418	(3,793,215)	104,339	207,540	-	2,222,577	-
16	ADJUSTMENTS TO STATE TAX	(16,205,872)	-	-	-	-	(16,205,872)	-
17	STATE INCOME TAX (L15 + L16)	(13,972,453)	(3,793,215)	104,339	207,540	-	(13,983,294)	-
	COMPUTATION OF FEDERAL INCOME TAX							
18	TAXABLE INCOME (Line 11)	109,320,274	(50,576,202)	1,391,193	2,767,197	-	109,175,727	-
19	STATE INCOME TAX (L15 as deduction)	(2,233,418)	3,793,215	(104,339)	(207,540)	-	(2,222,577)	-
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	107,086,856	(46,782,987)	1,286,854	2,559,658	-	106,953,150	-
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	22,488,240	(9,824,427)	270,239	537,528	-	22,460,161	-
23	ADJUSTMENTS TO FEDERAL TAX	(48,504,339)	-	-	-	-	(48,504,339)	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(26,016,099)	(9,824,427)	270,239	537,528	-	(26,044,178)	-
25	TOTAL INCOME TAX (Line 17 + Line 24)	(39,988,553)	(13,617,642)	374,579	745,068	-	(40,027,472)	-

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LINE NO.	DESCRIPTION	AJ04A - Regulatory Debits and Credits	AJ04B - Amortization of Special Rate-making Items	AJ04D - Energy Smart	AJ04E - Retired Plant Revenue Requirement	AJ04F - Rate Case Expenses	AJ04G - Algiers Migration & Transaction Costs	AJ04H - COVID 19 Adjustment
1	TOTAL OPERATING REVENUES	(7,596,566)	-	(20,659,780)	-	(1,971,229)	(225,266)	-
2	TOTAL O&M EXPENSE	4,481,636	1,107,635	-	-	-	-	2,042,052
3	GAIN FROM DISPOSITION OF ALLOWANCES	(2,796,341)	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	(1,769,619)	778,852	-	2,224,500	(47,640)	(443)	145,541
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	(34,803)	(193)	-
7	TAXES OTHER THAN INCOME	-	-	-	-	-	-	-
8	OTHER	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	7,700,909	(1,886,487)	20,659,780	(2,224,500)	2,053,671	225,902	(2,187,593)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	-	-	194,185	1,078,956	2,187,593
11	TAXABLE INCOME (Line 9 + Line 10)	7,700,909	(1,886,487)	20,659,780	(2,224,500)	2,247,856	1,304,858	(0)
	COMPUTATION OF STATE INCOME TAX							
12	TAXABLE INCOME (L11)	7,700,909	(1,886,487)	20,659,780	(2,224,500)	2,247,856	1,304,858	(0)
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	7,700,909	(1,886,487)	20,659,780	(2,224,500)	2,247,856	1,304,858	(0)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	577,568	(141,487)	1,549,483	(166,838)	168,589	97,864	(0)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	577,568	(141,487)	1,549,483	(166,838)	168,589	97,864	(0)
	COMPUTATION OF FEDERAL INCOME TAX							
18	TAXABLE INCOME (Line 11)	7,700,909	(1,886,487)	20,659,780	(2,224,500)	2,247,856	1,304,858	(0)
19	STATE INCOME TAX (L15 as deduction)	(577,568)	141,487	(1,549,483)	166,838	(168,589)	(97,864)	0
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	7,123,341	(1,745,001)	19,110,296	(2,057,663)	2,079,267	1,206,994	(0)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	1,495,902	(366,450)	4,013,162	(432,109)	436,646	253,469	(0)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	1,495,902	(366,450)	4,013,162	(432,109)	436,646	253,469	(0)
25	TOTAL INCOME TAX (Line 17 + Line 24)	2,073,470	(507,937)	5,562,646	(698,947)	605,235	351,333	(0)

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LINE NO.	DESCRIPTION	AJ05A - New Orleans Power Station (MOPS)	AJ05B - Hurricane Ida END Payroll	AJ05C - Minor Storm Recovery	AJ05D - Future Storm	AJ05E - Michoud	AJ06A - Miscellaneous Adjustment	AJ06B - ESL, Bank Loans, and Customer Deposits Interest
1	TOTAL OPERATING REVENUES	-	-	1,585,551	527,343	-	(239,873)	(13,670)
2	TOTAL O&M EXPENSE	-	280,345	-	-	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	66,537	-
4	REGULATORY DEBITS AND CREDITS	1,507,048	-	-	-	-	(66,403)	-
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	-	20,014	-	-	822,447
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	12,240	-	(119)	-
7	TAXES OTHER THAN INCOME	-	-	-	-	-	-	499,634
8	OTHER	-	-	-	-	-	-	(1,308,411)
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(1,507,048)	(280,345)	(1,585,551)	(559,597)	-	239,858	(1,308,411)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	-	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	(1,507,048)	(280,345)	(1,585,551)	(559,597)	-	239,858	(1,308,411)
	COMPUTATION OF STATE INCOME TAX							
12	TAXABLE INCOME (L11)	(1,507,048)	(280,345)	(1,585,551)	(559,597)	-	239,858	(1,308,411)
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(1,507,048)	(280,345)	(1,585,551)	(559,597)	-	239,858	(1,308,411)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	(113,029)	(21,026)	(118,916)	(41,970)	-	17,989	(86,131)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(113,029)	(21,026)	(118,916)	(41,970)	-	17,989	(86,131)
	COMPUTATION OF FEDERAL INCOME TAX							
18	TAXABLE INCOME (Line 11)	(1,507,048)	(280,345)	(1,585,551)	(559,597)	-	239,858	(1,308,411)
19	STATE INCOME TAX (L15 as deduction)	113,029	21,026	118,916	41,970	-	(17,989)	86,131
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(1,394,019)	(259,319)	(1,466,635)	(517,628)	-	221,869	(1,210,280)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(292,744)	(54,457)	(307,993)	(108,702)	-	46,592	(254,159)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(292,744)	(54,457)	(307,993)	(108,702)	-	46,592	(254,159)
25	TOTAL INCOME TAX (Line 17 + Line 24)	(405,773)	(75,483)	(426,910)	(150,672)	-	64,582	(352,290)

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LINE NO.	DESCRIPTION	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	AJ08A - Plant Transfers	AJ08B - K&M ADIT	AJ08D - LCFC
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-	(8,589,170)
2	TOTAL O&M EXPENSE	-	191,663	-	(1,912,028)	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	-	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	(2,209)	824	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	(33,562,327)	(44,564)	-	-	-
7	TAXES OTHER THAN INCOME	-	878	-	-	-	-	-
8	OTHER	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	2,209	(193,365)	33,562,327	1,956,592	-	-	(8,589,170)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	(3,316,099)	-	-	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	(3,313,890)	(193,365)	33,562,327	1,956,592	-	-	(8,589,170)
	COMPUTATION OF STATE INCOME TAX							
12	TAXABLE INCOME (L11)	(3,313,890)	(193,365)	33,562,327	1,956,592	-	-	(8,589,170)
13	STATE ADJUSTMENTS	(0)	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(3,313,890)	(193,365)	33,562,327	1,956,592	-	-	(8,589,170)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	(248,542)	(14,502)	2,517,174	146,744	-	-	(644,188)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(248,542)	(14,502)	2,517,174	146,744	-	-	(644,188)
	COMPUTATION OF FEDERAL INCOME TAX							
18	TAXABLE INCOME (Line 11)	(3,313,890)	(193,365)	33,562,327	1,956,592	-	-	(8,589,170)
19	STATE INCOME TAX (L15 as deduction)	248,542	14,502	(2,517,174)	(146,744)	-	-	644,188
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(3,065,348)	(178,863)	31,045,152	1,809,848	-	-	(7,944,982)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(643,723)	(37,561)	6,519,482	380,068	-	-	(1,668,446)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(643,723)	(37,561)	6,519,482	380,068	-	-	(1,668,446)
25	TOTAL INCOME TAX (Line 17 + Line 24)	(892,265)	(52,064)	9,036,656	526,812	-	-	(2,312,634)

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LINE NO.	DESCRIPTION	AJ08E - Non-Payroll	AJ08F - Pension	AJ08G - Customer Deposits and Interest	AJ08I - Payroll	AJ08J - Depreciation	AJ08K - Disconnect Moratorium	AJ08N - Iris and St. James Capacity Costs	AJ08P - Union Outage Costs
1	TOTAL OPERATING REVENUES								
2	TOTAL O&M EXPENSE	1,540,000	523,981	-	910,642	-	1,358,075	1,759,763	5,238,839
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	-	-	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	-	69,106,782	(61,983,914)	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	854,215	-	-	-	-	-
7	TAXES OTHER THAN INCOME	-	-	-	124,430	-	-	-	-
8	OTHER	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(1,540,000)	(523,981)	(854,215)	(1,035,073)	61,983,914	(1,358,075)	(1,759,763)	(5,238,839)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	-	7,122,868	-	1,923,511	-	1,309,710
11	TAXABLE INCOME (Line 9 + Line 10)	(1,540,000)	(523,981)	(854,215)	(1,035,073)	61,983,914	565,436	(1,759,763)	(3,929,129)
	COMPUTATION OF STATE INCOME TAX								
12	TAXABLE INCOME (L11)	(1,540,000)	(523,981)	(854,215)	(1,035,073)	61,983,914	565,436	(1,759,763)	(3,929,129)
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(1,540,000)	(523,981)	(854,215)	(1,035,073)	61,983,914	565,436	(1,759,763)	(3,929,129)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	(115,500)	(39,299)	(64,066)	(77,630)	4,648,794	42,408	(131,982)	(294,685)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(115,500)	(39,299)	(64,066)	(77,630)	4,648,794	42,408	(131,982)	(294,685)
	COMPUTATION OF FEDERAL INCOME TAX								
18	TAXABLE INCOME (Line 11)	(1,540,000)	(523,981)	(854,215)	(1,035,073)	61,983,914	565,436	(1,759,763)	(3,929,129)
19	STATE INCOME TAX (L15 as deduction)	115,500	39,299	64,066	77,630	(4,648,794)	(42,408)	131,982	294,685
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(1,424,500)	(484,682)	(790,149)	(957,442)	57,335,120	523,028	(1,627,780)	(3,634,444)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(299,145)	(101,783)	(165,931)	(201,063)	12,040,375	109,836	(341,834)	(763,233)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(299,145)	(101,783)	(165,931)	(201,063)	12,040,375	109,836	(341,834)	(763,233)
25	TOTAL INCOME TAX (Line 17 + Line 24)	(414,645)	(141,082)	(229,997)	(278,693)	16,689,169	152,244	(473,816)	(1,057,918)

Notes:
(A) Adjustments defined in Attachment C.
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Calculation of FRP Percentage
ELECTRIC
Test Year Ending December 31, 2022

Line No.	Rate Class	Per Book		Applicable Base Revenue	Current In-Band Rider FRP Rate Adj. (6)	FRP Revenue Annualization Amount	Change in FRP Revenue	Outside the Band Revenue	Total FRP Revenue	FRP Percentage (2)
		Base Revenue	Exclusions (1)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	RESIDENTIAL	\$200,104,858	\$18,042,617	\$182,062,241	24.4930%	\$44,592,505	\$4,778,919	\$0	\$49,371,423	27.1179%
2	SMALL ELECTRIC SERVICE	\$71,693,699	\$17,013	\$71,676,686	26.1881%	\$18,770,762	\$2,089,113	\$0	\$20,859,875	29.1027%
3	MUNICIPAL BUILDINGS	\$2,156,758	\$70,205	\$2,086,553	19.7606%	\$412,315	\$133,280	\$0	\$545,595	26.1482%
4	LARGE ELECTRIC	\$25,237,611	\$0	\$25,237,611	21.8470%	\$5,513,661	\$560,972	\$0	\$6,074,632	24.0698%
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$94,646,849	\$0	\$94,646,849	17.9726%	\$17,010,500	\$2,574,907	\$0	\$19,585,407	20.6931%
6	MASTER METERED NON-RESIDENTIAL	\$605,840	\$0	\$605,840	-23.3974%	(\$141,751)	\$46,409	\$0	(\$95,342)	-15.7371%
7	HIGH VOLTAGE	\$5,531,634	\$0	\$5,531,634	16.5320%	\$914,490	\$144,683	\$0	\$1,059,173	19.1476%
8	LARGE INTERRUPTIBLE	\$3,977,229	\$0	\$3,977,229	-0.1338%	(\$5,322)	\$245,805	\$0	\$240,483	6.0465%
9	LIGHTING SERVICE	\$4,020,700	\$0	\$4,020,700	13.5728%	\$545,722	(\$62,312)	\$0	\$483,410	12.0230%
10	TOTAL RETAIL	\$407,975,177	\$18,129,835	\$389,845,342		\$87,612,881	\$10,511,775	\$0	\$98,124,657	25.1701%

	FRP Revenue (3)	IRAR Adjustment (4)	Other Outside band (5)	Total Revenue
	(l)	(m)	(n)	(o)
11	\$4,774,159	\$0	\$0	\$4,774,159
12	\$2,087,353	\$0	\$0	\$2,087,353
13	\$133,230	\$0	\$0	\$133,230
14	\$560,374	\$0	\$0	\$560,374
15	\$2,572,735	\$0	\$0	\$2,572,735
16	\$56,040	\$0	\$0	\$56,040
17	\$144,558	\$0	\$0	\$144,558
18	\$245,728	\$0	\$0	\$245,728
19	(\$62,401)	\$0	\$0	(\$62,401)
20	\$10,511,775	\$0	\$0	\$10,511,775

- (1) The following schedules are excluded from the FRP percentages applied to the Net Monthly Bill:
AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO, SSCR, and SSCR II.
- (2) One rate class was capped at 10% in accordance with the Advisors' decoupling mechanism. Per Resolution R-19-457, Ordering Paragraph 26 and Section II.C.3 of the Rate Schedule EFRP-5, ENO shall, for rate classes Master Metered Non-Residential, Large Electric High Voltage and Large Interruptible Service, implement a decoupling revenue adjustment cap of 10% which will apply to each of the 3 annual E-FRP evaluation period revenue adjustments provided that the total electric utility FRP revenue adjustment for that evaluation does not exceed 10%. The 10% cap does not include the IRAR Adjustment and Other Outside the band amounts.
- (3) Page 2, Line 21
- (4) This presentation assumes that the remaining regulatory assets previously represented outside-of-the-bandwidth (i.e., the amount ENO was authorized to recover from the 2021 November Electric Adjustment outside-of-the-bandwidth under-collection and the portion attributable to IRAR Revenue not recovered in 9/2021 or 10/2021) will be retired against other regulatory liabilities, leaving no outside-of-the-bandwidth amounts to reflect in columns (m) or (n) above.
- (5) This presentation assumes that the remaining regulatory assets previously represented outside-of-the-bandwidth (i.e., the amount ENO was authorized to recover from the 2021 November Electric Adjustment outside-of-the-bandwidth under-collection and the portion attributable to IRAR Revenue not recovered in 9/2021 or 10/2021) will be retired against other regulatory liabilities, leaving no outside-of-the-bandwidth amounts to reflect in columns (m) or (n) above.
- (6) Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ENERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Electric Utility Revenue Redetermination by Rate Class at Equal Rates of Return
ELECTRIC
 Test Year Ending December 31, 2022

Line No.	Description	Total Company Adjusted	Residential	Small Electric	Municipal	Large Electric	Load Factor	Master Metered	High Voltage	Large Interruptible	Lighting
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	[k]	[l]
1	Rate Base	1,206,435,342	684,311,694	171,415,056	7,043,456	72,459,017	240,726,032	736,794	9,861,467	7,850,235	12,031,592
2	ENO Required Rate of Return on Rate Base After taxes	6.86%	2.96%	21.20%	10.94%	11.10%	14.33%	39.00%	14.38%	2.20%	18.40%
3	ENO Required Rate of Return on Rate Base Including taxes	8.62%									
4	Return on Rate Base including income taxes	104,022,474	20,280,991	36,339,992	770,554	8,042,951	34,496,040	287,350	1,418,079	172,705	2,213,813
5	Operation & Maintenance Expense	595,481,106	286,875,713	85,294,354	2,561,006	38,640,985	144,994,317	619,364	11,961,074	10,964,291	3,570,001
6	Gains from Disp of Allowances	-	-	-	-	-	-	-	-	-	-
7	Regulatory Debits & Credits	3,298,934	1,803,817	474,283	17,454	205,691	691,991	2,058	40,433	38,822	24,386
8	Interest on Customer Deposits	1,676,662	951,032	238,227	9,789	100,701	334,553	1,024	13,705	10,910	16,721
9	Other Credit Fees	499,634	283,401	70,990	2,917	30,008	99,695	305	4,084	3,251	4,983
10	Depreciation & Amortization Expense	70,124,631	40,669,306	10,009,149	400,645	4,013,183	13,290,947	39,043	545,304	434,155	722,899
11	Amortization of Plant Acquisition Adjustment	1,190,642	619,013	171,714	5,267	79,720	273,005	799	22,707	15,509	2,908
12	Taxes Other than Income	19,306,762	11,127,649	2,782,825	105,925	1,102,961	3,697,555	11,893	166,432	134,091	177,430
13	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	(2,198,064)	(944,782)	(443,594)	(15,512)	(163,207)	(554,534)	(2,832)	(23,466)	(17,322)	(32,814)
14	SSCR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
15	SSCR II (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
16	SSCO (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
17	EECR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
18	Less Credit to COS from Other Operating Revenue	(132,211,324)	(56,891,509)	(19,382,166)	(561,890)	(9,352,336)	(37,951,059)	(197,424)	(3,313,694)	(3,479,627)	(1,081,618)
19	Total Cost of Service	661,191,458	314,774,632	115,555,773	3,296,154	42,700,658	159,372,509	761,580	10,834,657	8,276,785	5,618,709
20	Less Present Revenue [1]	650,679,683	310,000,473	113,468,421	3,162,925	42,140,284	156,799,774	705,540	10,690,099	8,031,057	5,681,110
21	= Revenue Deficiency (Excess)	10,511,775	4,774,159	2,087,353	133,230	560,374	2,572,735	56,040	144,558	245,728	(62,401)
22	Percent Increase on Total Revenues	1.6%	1.5%	1.8%	4.2%	1.3%	1.6%	7.9%	1.4%	3.1%	-1.1%

Note:
 [1] Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ENERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Electric Utility Revenue Redetermination by Rate Class at Equal Rates of Return
ELECTRIC
Test Year Ending December 31, 2022

Line No.	Description	Total Company Adjusted	Residential	Small Electric	Municipal	Large Electric	High Load Factor	Master Metered	High Voltage	Large Interruptible	Lighting
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	[k]	[l]
23	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)										
24	Company Class COS Study	661,191,458	353,497,048	93,995,702	3,132,908	40,905,341	145,632,590	537,759	10,266,864	8,780,950	4,442,296
25	Resulting Return \$ at ADV ROR% by class	663,389,522 (2,198,064)	354,441,831 (944,782)	94,439,296 (443,594)	3,148,420 (15,512)	41,068,547 (163,207)	146,187,124 (554,534)	540,591 (2,832)	10,290,330 (23,466)	8,796,273 (17,322)	4,475,110 (32,814)
26	Rate of Return by Class										
27	Resulting Return \$ at ADV ROR% by class	8.62%	2.96%	21.20%	10.94%	11.10%	14.33%	39.00%	14.38%	2.20%	18.40%
28	Total Company Rate of Return \$	104,022,474	20,243,350	36,339,992	770,554	8,042,951	34,496,040	287,350	1,418,079	172,705	2,213,813
29	Difference	37,641	37,641	-	-	-	-	-	-	-	-
30	8.62%	104,022,474	20,280,991	36,339,992	770,554	8,042,951	34,496,040	287,350	1,418,079	172,705	2,213,813
31	Adjusted ROR % by Class	8.62%	2.96%	21.20%	10.94%	11.10%	14.33%	39.00%	14.38%	2.20%	18.40%
32	COSTS										
33	Fixed	512,690,225	251,461,535	94,014,708	2,691,612	32,199,042	116,251,952	530,992	6,952,800	4,177,807	4,409,778
34	Variable	148,501,233	63,313,097	21,541,065	604,542	10,501,616	43,120,558	230,588	3,881,858	4,098,977	1,208,932
35	REVENUES										
36	Fixed	501,459,669	247,583,874	91,170,885	2,601,470	31,291,334	113,278,998	452,892	6,608,232	3,945,760	4,526,224
37	Variable	149,220,014	62,416,599	22,297,536	561,455	10,848,950	43,520,776	252,648	4,081,868	4,085,296	1,154,886
38	Current FAC Revenue (100% Variable)	650,679,683	310,000,473	113,468,421	3,162,925	42,140,284	156,799,774	705,540	10,690,099	8,031,057	5,681,110
39	Current Base Rate Revenues	147,159,706 407,975,177	61,696,222 200,104,858	21,960,575 71,693,699	550,671 2,156,757	10,689,953 25,237,611	42,858,248 94,646,849	249,073 605,840	4,028,764 5,531,634	3,993,025 3,977,229	1,133,174 4,020,700
40	Compliance Unit Costs (Base Revenue Requirement)										
41	Fixed	99.51%	99.64%	99.53%	99.50%	99.37%	99.30%	99.41%	99.04%	97.68%	99.46%
42	Variable	0.49%	0.36%	0.47%	0.50%	0.63%	0.70%	0.59%	0.96%	2.32%	0.54%
43	FRP Unit Costs (Total Revenue Requirement)										
44	Fixed	512,690,225	290,183,951	72,454,637	2,528,366	30,403,725	102,512,032	307,171	6,385,006	4,681,973	3,233,365
45	Variable	148,501,233	63,313,097	21,541,065	604,542	10,501,616	43,120,558	230,588	3,881,858	4,098,977	1,208,932
46	Total	661,191,458	353,497,048	93,995,702	3,132,908	40,905,341	145,632,590	537,759	10,266,864	8,780,950	4,442,296

Entergy New Orleans, LLC

**FINAL RATE ADJUSTMENT
FORMULA RATE PLAN FILING
GAS
RIDER SCHEDULE GFRP-6**

Test Year Ended December 31, 2022

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Gas
For the Period Ended December 31, 2022

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Effective 8-30-23

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
GAS FORMULA RATE PLAN RIDER SCHEDULE GFRP-6
RATE ADJUSTMENTS
FOR THE TEST YEAR ENDED DECEMBER 31, 2022**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Gas Formula Rate Plan Rider Schedule GFRP-6 that may become effective, but not including special contracts that do not specifically provide for the application of the Rider GFRP-6. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year for the 2023 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by a percentage of 62.4697% before application of the monthly purchase gas adjustment except this Rider will not apply to the following:

*Excluded Schedules: Contract Minimums, GAFC, IRAR-G, GR-1, MGS and PGA.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Rider FRP Revenue Redetermination Formula
Gas
Evaluation Period
For the Test Year Ended December 31, 2022

SECTION 1			
BANDWIDTH CHECK			
Line No.	DESCRIPTION	REFERENCE	
1	Earned Rate of Return on Common Equity ("EROE")	Attachment B, Pg 1, L 19	4.44%
2	Evaluation Period Cost Rate for Common Equity ("EPCOE")	Developed per Attachment E	9.35%
3	Upper Band ROE	L2 + 50 basis points	9.85%
4	Lower Band ROE	L2 - 50 basis points	8.85%
SECTION 2			
ROE BAND RATE ADJUSTMENT			
	DESCRIPTION	REFERENCE	
5	Earned Rate of Return on Common Equity	L1	4.44%
6	ROE Adjustment if Earnings Above Upper Band ROE	If L1 > L3, then Adjustment = L2 - L1, but no adjustment if L1 ≤ L3.	0.00%
7	ROE Adjustment if Earnings Below Lower Band ROE	If L1 < L4, then Adjustment = L2 - L1, but no adjustment if L1 ≥ L4.	4.91%
8	Common Equity Capital Ratio	Attachment D, L3, Column B	51.00%
9	Rate Base	Attachment B, P1, L1	200,033,762
10	Revenue Conversion Factor	Attachment B, P1, L6	1.3750
11	Total Change in Rider GFRP Revenue	(L6 or L7) * L8 * L9 * L10	6,890,465
SECTION 3			
TOTAL BAND RATE ADJUSTMENT			
	DESCRIPTION	REFERENCE	
12	Annualized Evaluation Period GFRP Revenue (1)		16,736,672
13	Change in Rider GFRP Revenue	L11	6,890,465
14	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff	-
15	2021 Outside-the-Bandwidth Under-Collection	See Note 3	41,061
16	Total Evaluation GFRP Revenue (2)	L12 + L13 + L14 + L15	23,668,198

NOTES:

- (1) Rider GFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period revenues.
- (2) The Total Rider GFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider GFRP Redetermination Formula.
- (3) ENO is authorized to recover the 2021 November Gas Adjustment outside of the bandwidth under-collection outside the bandwidth in the 2023 GFRP Filing per the Agreement in Principle for the 2022 FRP.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
Gas
For the Test Year Ended December 31, 2022

Line No.	Description		Adjusted Amount
TOTAL COMPANY			
1	RATE BASE	Att B, P 2, L 18	200,033,762
2	BENCHMARK RATE OF RETURN ON RATE BASE	Att D, L 4, Col D	6.86%
3	REQUIRED OPERATING INCOME	L 1 * L 2	13,723,916
4	NET UTILITY OPERATING INCOME	Att B, P 3, L 24	8,712,585
5	OPERATING INCOME DEFICIENCY/(EXCESS)	L 3 - L 4	5,011,331
6	REVENUE CONVERSION FACTOR (1)		1.3750
7	REVENUE DEFICIENCY/(EXCESS)	L 5 * L 6	6,890,465
8	PRESENT RATE REVENUES ULTIMATE CUSTOMERS	Att B, P 3, L 1	132,163,346
9	REVENUE REQUIREMENT	L 7 + L 8	139,053,811
10	PRESENT RATE REVENUES	Att B, P 3, L 1	132,163,346
11	REVENUE DEFICIENCY/(EXCESS)	L 9 - L 10	6,890,465
12	REVENUE CONVERSION FACTOR (1)	L6	1.3750
13	OPERATING INCOME DEFICIENCY/(EXCESS)	L 11/L 12	5,011,331
14	RATE BASE	Att B, P 2, L 18	200,033,762
15	COMMON EQUITY DEFICIENCY/(EXCESS)	L 13/L 14	2.51%
16	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	Att D, L 3, Col D	4.77%
17	WEIGHTED EARNED COMMON EQUITY RATE (%)	L 16 - L 15	2.26%
18	COMMON EQUITY RATIO (%)	Att D, L 3, Col B	51.00%
19	EARNED RATE OF RETURN ON COMMON EQUITY (%)	L 17/L 18	4.44%

Notes:

(1) Revenue Conversion Factor = 1 / [(1 - Composite Tax Rate) * (1 - Bad Debt-Regulatory Commission Tax)]

Entergy New Orleans, LLC					
Final Rate Adjustment					
Formula Rate Plan					
Rate Base (A)					
Gas					
For the Test Year Ended December 31, 2022					
Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount	Reference
1	PLANT IN SERVICE (106 & 118)	388,035,669	7,607,296	395,642,966	RB 1
2	ACCUMULATED DEPRECIATION (119)	(145,436,930)	(8,579,798)	(154,016,727)	RB 2
3	NET UTILITY PLANT (L1 + L2)	242,598,740	(972,501)	241,626,238	L1 + L2
4	PLANT HELD FOR FUTURE USE	-	-	-	RB 3
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	RB 14
6	MATERIALS AND SUPPLIES (D) (154 & 163)	3,729,133	982,998	4,712,132	RB 4
7	PREPAYMENTS (D) (165)	24,916	1,236,982	1,261,898	RB 5
8	CUSTOMER ADVANCES (252)	(0)	-	(0)	RB 15
9	CUSTOMER DEPOSITS (235)	-	(7,275,455)	(7,275,455)	RB 8
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	(17,921)	17,921	(0)	RB 6
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	(2,374,287)	-	(2,374,287)	RB 7
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(33,149,217)	(22,737,857)	(55,887,075)	RB 9
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	RB 10
14	CASH WORKING CAPITAL (E)	-	-	-	RB 13
15	OTHER (F)	13,253,379	(768,255)	12,485,124	RB 11 Ln 1-5 + Ln 7-8
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	45,550	(45,550)	0	RB 11 Ln 6
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	0	5,485,187	5,485,187	RB 12
18	RATE BASE (L3 + Sum of L4 through L17)	224,110,291	(24,076,529)	200,033,762	(L3 + Sum of L4 through L17)

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary.
See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC					
Final Rate Adjustment Formula Rate Plan Operating Income Gas For the Test Year Ended December 31, 2022					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
REVENUES					
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	137,084,048	(4,920,702)	132,163,346	RV 1 Ln 1 - 4
2	OTHER GAS REVENUE (484, 487, 488 & 495)	5,315,201	(4,628,785)	686,416	RV 2 + RV 1 Ln 6
3	TOTAL OPERATING REVENUES (L1 + L2)	142,399,249	(9,549,487)	132,849,762	L1 + L2
EXPENSES					
GAS OPERATION & MAINTENANCE					
4	PRODUCTION - GAS PURCHASES (804)	79,296,872	(0)	79,296,872	EX 1
5	TRANSMISSION (859 & 860)	42,163	2,275	44,438	EX 1
6	DISTRIBUTION (870 - 894)	8,585,696	321,629	8,907,324	EX 1
7	CUSTOMER ACCOUNTING (901 - 905)	4,422,645	(329,988)	4,092,657	EX 1
8	CUSTOMER SERVICE & INFORMATION (907 - 910)	802,611	8,290	810,902	EX 1
9	SALES (911 - 916)	97,683	2,981	100,664	EX 1
10	ADMINISTRATIVE & GENERAL (920 - 935)	11,950,515	(1,269,557)	10,680,958	EX 1
11	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	105,198,185	(1,264,371)	103,933,814	Sum of L4 through L10
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	EX 2
13	REGULATORY DEBITS & CREDITS (B) (4073 & 4074)	-	379,850	379,850	EX 4
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	13,029,364	367,892	13,397,256	EX 5
15	INTEREST ON CUSTOMER DEPOSITS	-	472,905	472,905	N/A
16	TAXES OTHER THAN INCOME (408)	10,915,358	(6,739,408)	4,175,950	EX 6
17	STATE INCOME TAX (409114 & 409149)	508,501	(616,628)	(108,126)	EX 7
18	FEDERAL INCOME TAX (409112 & 409148)	(511,160)	230,066	(281,094)	EX 7
19	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	568,275	285,465	853,740	EX 8
20	PROV DEF INC TAX - FED - NET (410101 & 411110)	1,605,846	(282,667)	1,323,178	EX 8
21	INVESTMENT TAX CREDIT (411430)	(26,456)	-	(26,456)	EX 9
22	OTHER (C)	-	16,159	16,159	N/A
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	131,287,913	(7,150,736)	124,137,177	Sum of L11 - L22
24	NET UTILITY OPERATING INCOME (L3 - L23)	11,111,335	(2,398,750)	8,712,585	L3 - L23

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities
- (C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC					
Formula Rate Plan					
Formula Rate Plan					
Income Tax					
Gas					
For The Test Year Ended December 31, 2022					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
1	TOTAL OPERATING REVENUES	142,399,249	(9,549,487)	132,849,762	Att B, P 3, L 3
2	TOTAL O&M EXPENSE	105,198,185	(1,264,371)	103,933,814	Att B, P 3, L 11
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	Att B, P 3, L 12
4	REGULATORY DEBITS & CREDITS	-	379,850	379,850	Att B, P 3, L 13
5	DEPRECIATION & AMORTIZATION EXPENSE	13,029,364	367,892	13,397,256	Att B, P 3, L 14
6	INTEREST ON CUSTOMER DEPOSITS	-	472,905	472,905	Att B, P 3, L 15
7	TAXES OTHER THAN INCOME	10,915,358	(6,739,408)	4,175,950	Att B, P 3, L 16
8	OTHER	-	16,159	16,159	Att B, P 3, L 22
9	NET INCOME BEFORE INCOME TAXES	13,256,342	(2,782,514)	10,473,828	L1 - Sum of L2 through L8
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	13,917,979	(25,772,646)	(11,854,667)	EX 7
11	TAXABLE INCOME	27,174,321	(28,555,160)	(1,380,839)	L9 + L10
COMPUTATION OF STATE INCOME TAX					
12	STATE TAXABLE INCOME	27,174,321	(28,555,160)	(1,380,839)	L11
13	STATE ADJUSTMENTS	0	-	0	EX 7
14	TOTAL STATE TAXABLE INCOME	27,174,321	(28,555,160)	(1,380,839)	L12 + L13
15	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	2,038,074	(2,141,637)	(103,563)	L14 * Eff. Tax Rate
16	ADJUSTMENTS TO STATE TAX	(1,529,573)	1,525,009	(4,564)	EX 7
17	STATE INCOME TAX	508,501	(616,628)	(108,126)	L15 + L16
COMPUTATION OF FEDERAL INCOME TAX					
18	TAXABLE INCOME	27,174,321	(28,555,160)	(1,380,839)	L11
19	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	(2,038,074)	2,141,637	103,563	L15 as deduction
20	FEDERAL ADJUSTMENTS	-	-	-	
21	TOTAL FEDERAL TAXABLE INCOME	25,136,247	(26,413,523)	(1,277,276)	Sum of L18 through L20
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	5,278,612	(5,546,840)	(268,228)	L 21 * Federal Tax Rate
23	ADJUSTMENTS TO FEDERAL TAX	(5,789,772)	5,776,906	(12,866)	EX 7
24	FEDERAL INCOME TAX	(511,160)	230,066	(281,094)	L22 + L23
25	TOTAL INCOME TAX	(2,659)	(386,561)	(389,220)	L17 + L24

Notes :

- (A) Adjustments as defined in Attachment C.
- (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization
1	PLANT IN SERVICE (106 & 118)	7,607,296	-	-	-
2	ACCUMULATED DEPRECIATION (119)	(8,579,798)	-	-	-
3	NET UTILITY PLANT (L1 + L2)	(972,501)	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	982,998	-	-	-
7	PREPAYMENTS (D) (165)	1,236,982	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	(7,275,455)	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	17,921	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(22,737,857)	-	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-
15	OTHER (F)	(768,255)	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	(45,550)	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	5,485,187	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	(24,076,529)	-	-	-

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT	AJ03C - Unprotected Deficient ADIT	AJ04A - Regulatory Debits and Credits
1	PLANT IN SERVICE (106 & 118)	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(21,839,811)	-	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-
15	OTHER (F)	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	(21,839,811)	-	-	-

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
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- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ04E - Retired Revenue Requirement	AJ04F - Rate Case Expenses	AJ04H - COVID 19 Adjustment	AJ06A - Miscellaneous
1	PLANT IN SERVICE (106 & 118)	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	480,169	12,264	158,539	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-
15	OTHER (F)	-	(45,550)	(588,818)	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	480,169	(33,285)	(430,278)	-

NOTES:

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- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ06B - ESL and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income
1	PLANT IN SERVICE (106 & 118)	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	982,998	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	1,236,982	-
7	PREPAYMENTS (D) (165)	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	17,921	(7,001,781)	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-
15	OTHER (F)	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	-	-	5,707,094	-
18	RATE BASE (L3 + Sum of L4 through L17)	-	17,921	925,293	-

NOTES:

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- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ06G- Stock Options and Incentives	AJ08A - Plant Transfers	AJ08B - ADIT	AJ08C - Revenues	AJ08F - Pension
1	PLANT IN SERVICE (106 & 118)	-	7,607,296	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	(8,579,798)	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	(972,501)	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	(1,124,175)	(473,156)	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-	-
15	OTHER (F)	-	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-	(221,907)
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	-	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	-	(2,096,676)	(473,156)	-	(221,907)

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ08G - Customer Deposits and Interest	AJ08I - Payroll	AJ08J - Depreciation	AJ08J - Depreciation (Reversal)
1	PLANT IN SERVICE (106 & 118)	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	(273,674)	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-
15	OTHER (F)	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	(273,674)	-	-	-

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	A.J08K - Disconnect Moratorium	A.J08M - Underground Utility Conflicts	SA 12 - OPEB (ADV)	SA 16 - FIN48 Interest (ADV)
1	PLANT IN SERVICE (106 & 118)	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	64,019	(15,706)	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	(237,769)	58,332	-	-
15	OTHER (F)	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	(173,750)	42,626	-	-

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
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- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Gas
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	TOTAL AFJJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	(4,920,702)	(4,920,702)	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	(4,628,785)	(4,628,785)	-	-	-	-
3	TOTAL OPERATING REVENUES (L.1 + L.2)	(9,549,487)	(9,549,487)	-	-	-	-
	EXPENSES						
	GAS OPERATION & MAINTENANCE						
4	PRODUCTION - GAS PURCHASES (804)	(0)	-	-	-	-	-
5	TRANSMISSION (859 & 860)	2,275	-	-	-	-	-
6	DISTRIBUTION (870 - 894)	321,629	-	-	-	-	-
7	CUSTOMER ACCOUNTING (901 - 905)	(329,988)	-	(795,003)	-	-	-
8	CUSTOMER SERVICE & INFORMATION (907 - 910)	8,290	-	-	-	-	-
9	SALES (911 - 916)	2,981	-	-	-	-	-
10	ADMINISTRATIVE & GENERAL (920 - 935)	(1,269,557)	-	-	-	-	-
11	TOTAL GAS O&M EXPENSES (Sum of L.4 - L.10)	(1,264,371)	-	(795,003)	-	-	-
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-	-
13	REGULATORY DEBITS & CREDITS (B) (4073 & 4074)	379,850	-	-	-	-	-
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	367,892	-	-	-	-	-
15	INTEREST ON CUSTOMER DEPOSITS	472,905	-	-	-	-	-
16	TAXES OTHER THAN INCOME (408)	(6,739,408)	-	(5,328)	-	-	-
17	STATE INCOME TAX (409112)	(616,628)	(716,212)	60,025	125,301	-	(642,488)
18	FEDERAL INCOME TAX (409114)	230,066	(1,854,988)	155,464	324,531	-	163,087
20	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	285,465	-	-	-	-	394,067
19	PROV DEF INC TAX - FED - NET	(282,667)	-	-	-	-	(251,222)
21	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-	-
22	OTHER (C)	16,159	-	-	-	-	-
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L.11 - L.22)	(7,150,736)	(2,571,199)	(584,842)	449,832	-	(336,556)
24	NET UTILITY OPERATING INCOME (L.3 - L.23)	(2,398,750)	(6,976,287)	584,842	(449,832)	-	336,556

Notes:
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Entergy New Orleans, LLC
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For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ03C - Unprotected Deficient ADIT	AJ04A - Regulatory Debits and Credits	AJ04E - Retired Revenue Requirement	AJ04F - Rate Case Expenses	AJ04H - COVID 19 Adjustment	AJ06A - Miscellaneous
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	-	-	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	-	-	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	-	-	-	-	-	-
	EXPENSES						
4	GAS OPERATION & MAINTENANCE	-	-	-	-	-	-
5	PRODUCTION - GAS PURCHASES (804)	-	-	-	-	-	(238)
6	TRANSMISSION (859 & 860)	-	-	-	-	-	(3,025)
7	DISTRIBUTION (870 - 894)	-	-	-	-	-	(557)
8	CUSTOMER ACCOUNTING (901 - 905)	-	-	-	(2,378)	542,485	(965)
9	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-	(11)
10	SALES (911 - 916)	-	-	-	(460,009)	-	(37,037)
11	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	-	(462,387)	542,485	(41,833)
12	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	-	-	-	-	-	-
13	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-	-
14	REGULATORY DEBITS & CREDITS (B) (4073 & 4074)	-	(258,337)	333,518	(11,175)	46,333	-
15	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	-	-	-	-	-	-
16	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-
17	TAXES OTHER THAN INCOME (408)	-	-	-	(8,164)	-	(26)
18	STATE INCOME TAX (409112)	-	19,375	(25,014)	39,546	0	3,139
19	FEDERAL INCOME TAX (409114)	-	50,182	(64,786)	102,423	0	8,131
20	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	-	(3,416)	(44,161)	-
21	PROV DEF INC TAX - FED - NET	249,833	-	-	(8,848)	(114,378)	-
22	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-	-
23	OTHER (C)	-	-	-	-	-	-
	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	249,833	(188,780)	243,718	(352,021)	430,278	(30,588)
24	NET UTILITY OPERATING INCOME (L3 - L23)	(249,833)	188,780	(243,718)	352,021	(430,278)	30,588

Notes:
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Entergy New Orleans, LLC
Final Rate Adjustment
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Gas
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ06B - ESL and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G- Stock Options and Incentives	AJ08A - Plant Transfers
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	-	-	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	-	-	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	-	-	-	-	-	-
	EXPENSES						
4	GAS OPERATION & MAINTENANCE	-	-	-	-	(0)	-
5	PRODUCTION - GAS PURCHASES (804)	-	-	2,501	-	-	-
6	TRANSMISSION (859 & 860)	-	-	24,061	-	(7,396)	-
7	DISTRIBUTION (870 - 894)	-	-	(161,395)	-	(10,614)	-
8	CUSTOMER ACCOUNTING (901 - 905)	-	-	(3,549)	-	-	-
9	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-	-
10	SALES (911 - 916)	-	-	(134,378)	-	(402,661)	-
11	ADMINISTRATIVE & GENERAL (920 - 935)	(1,969)	-	-	-	-	-
	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	(1,969)	-	(272,760)	-	(420,671)	-
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-	-
13	REGULATORY DEBITS & CREDITS (B) (4073 & 4074)	-	-	-	-	-	-
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	-	-	(5,428)	-	-	-
15	INTEREST ON CUSTOMER DEPOSITS	231,972	-	-	-	-	-
16	TAXES OTHER THAN INCOME (408)	-	-	(4,094)	(6,755,678)	(10,695)	-
17	STATE INCOME TAX (409112)	(21,399)	-	21,171	506,676	32,352	-
18	FEDERAL INCOME TAX (409114)	(55,422)	-	54,833	1,312,290	83,793	-
20	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	-	-	-	-
19	PROV DEF INC TAX - FED - NET	-	-	-	-	-	-
21	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-	-
22	OTHER (C)	55,312	-	-	-	-	-
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	208,494	-	(206,278)	(4,936,712)	(315,221)	-
24	NET UTILITY OPERATING INCOME (L3 - L23)	(208,494)	-	206,278	4,936,712	315,221	-

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Entergy New Orleans, LLC
Final Rate Adjustment
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For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ08B - ADIT	AJ08C - Revenues	AJ08F - Pension	AJ08G - Customer Deposits and Interest	AJ08I - Payroll	AJ08J - Depreciation
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	-	-	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	-	-	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	-	-	-	-	-	-
	EXPENSES						
	GAS OPERATION & MAINTENANCE						
4	PRODUCTION - GAS PURCHASES (804)	-	-	-	-	0	-
5	TRANSMISSION (859 & 860)	-	-	-	-	12	-
6	DISTRIBUTION (870 - 894)	-	-	-	-	307,988	-
7	CUSTOMER ACCOUNTING (901 - 905)	-	-	-	-	30,169	-
8	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	15,183	-
9	SALES (911 - 916)	-	-	-	-	2,991	-
10	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	966,960	-	44,516	-
11	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	-	-	966,960	-	400,860	-
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-	-
13	REGULATORY DEBITS & CREDITS (B) (4073 & 4074)	-	-	-	-	-	-
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	-	-	-	-	-	12,889,429
15	INTEREST ON CUSTOMER DEPOSITS	-	-	-	240,932	-	-
16	TAXES OTHER THAN INCOME (408)	-	-	-	-	44,577	-
17	STATE INCOME TAX (409112)	-	-	(72,522)	(18,070)	(33,408)	(918,495)
18	FEDERAL INCOME TAX (409114)	-	-	(187,832)	(46,801)	(86,526)	(2,378,901)
20	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	-	-	-	(47,566)
19	PROV DEF INC TAX - FED - NET	-	-	-	-	-	(123,197)
21	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-	-
22	OTHER (C)	-	-	-	-	-	-
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	-	-	706,606	176,061	325,503	9,421,269
24	NET UTILITY OPERATING INCOME (L3 - L23)	-	-	(706,606)	(176,061)	(325,503)	(9,421,269)

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Entergy New Orleans, LLC
Final Rate Adjustment
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For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ08J - Depreciation (Reversal)	AJ08K - Disconnect Moratorium	AJ08M - Underground Utility Conflicts	SA 12 - OPEB (ADV)	SA 16 - FIN48 Interest (ADV)
	REVENUES					
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	-	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	-	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	-	-	-	-	-
	EXPENSES					
	GAS OPERATION & MAINTENANCE					
4	PRODUCTION - GAS PURCHASES (804)	-	-	-	-	-
5	TRANSMISSION (859 & 860)	-	-	-	-	-
6	DISTRIBUTION (870 - 894)	-	-	-	-	-
7	CUSTOMER ACCOUNTING (901 - 905)	-	64,927	-	-	-
8	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-
9	SALES (911 - 916)	-	-	-	-	-
10	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	-	-	-
11	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	-	64,927	-	(1,244,979) (1,244,979)	-
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-
13	REGULATORY DEBITS & CREDITS (B) (4073 & 4074)	-	-	-	-	-
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	(12,246,596)	-	-	-	-
15	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-
16	TAXES OTHER THAN INCOME (408)	-	-	-	-	-
17	STATE INCOME TAX (409112)	918,495	12,963	(4,375)	93,373	2,936
18	FEDERAL INCOME TAX (409114)	2,378,901	33,575	(11,331)	241,837	7,605
20	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	(17,833)	4,375	-	-
19	PROV DEF INC TAX - FED - NET	-	(46,187)	11,331	-	-
21	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-
22	OTHER (C)	-	-	-	-	-
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	(8,949,200)	47,445	0	(909,768)	(39,153) (28,611)
24	NET UTILITY OPERATING INCOME (L3 - L23)	8,949,200	(47,445)	(0)	909,768	28,611

Notes:
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Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
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For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	TOTAL AF-JUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT	AJ03C - Unprotected Deficient ADIT
1	TOTAL OPERATING REVENUES	(9,549,487)	(9,549,487)	-	-	-	-	-
2	TOTAL O&M EXPENSE	(1,264,371)	-	(795,003)	-	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-
4	REGULATORY DEBITS & CREDITS	379,850	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	367,892	-	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	472,905	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	(6,739,408)	-	(5,328)	-	-	-	-
8	OTHER	16,159	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(2,782,514)	(9,549,487)	800,331	-	-	-	-
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	(25,772,646)	-	-	1,670,685	-	(28,899,969)	-
11	TAXABLE INCOME (Line 9 + Line 10)	(28,555,160)	(9,549,487)	800,331	1,670,685	-	(28,899,969)	-
	COMPUTATION OF STATE INCOME TAX							
12	TAXABLE INCOME (L11)	(28,555,160)	(9,549,487)	800,331	1,670,685	-	(28,899,969)	-
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(28,555,160)	(9,549,487)	800,331	1,670,685	-	(28,899,969)	-
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	(2,141,637)	(716,212)	60,025	125,301	-	(2,167,498)	-
16	ADJUSTMENTS TO STATE TAX	1,525,009	-	-	-	-	1,525,009	-
17	STATE INCOME TAX (L15 + L16)	(616,628)	(716,212)	60,025	125,301	-	(642,488)	-
	COMPUTATION OF FEDERAL INCOME TAX							
18	TAXABLE INCOME (Line 11)	(28,555,160)	(9,549,487)	800,331	1,670,685	-	(28,899,969)	-
19	STATE INCOME TAX (L15 as deduction)	2,141,637	716,212	(60,025)	(125,301)	-	2,167,498	-
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(26,413,523)	(8,833,275)	740,306	1,545,384	-	(26,732,471)	-
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(5,546,840)	(1,854,988)	155,464	324,531	-	(5,613,819)	-
23	ADJUSTMENTS TO FEDERAL TAX	5,776,906	-	-	-	-	5,776,906	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	230,066	(1,854,988)	155,464	324,531	-	163,087	-
25	TOTAL INCOME TAX (Line 17 + Line 24)	(386,561)	(2,571,199)	215,489	449,832	-	(479,401)	-

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Entergy New Orleans, LLC
Final Rate Adjustment
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LINE NO.	DESCRIPTION	AJ04A - Regulatory Debits and Credits	AJ04E - Retired Revenue Requirement	AJ04F - Rate Case Expenses	AJ04H - COVID 19 Adjustment	AJ06A - Miscellaneous	AJ06B - ESL and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Reclairs
1	TOTAL OPERATING REVENUES	-	-	(462,387)	542,485	(41,833)	(1,969)	-	(272,760)
2	TOTAL O&M EXPENSE	-	-	-	-	-	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	46,333	-	-	-	-
4	REGULATORY DEBITS & CREDITS	(258,337)	333,518	(11,175)	-	-	-	-	(5,428)
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	(8,164)	-	(26)	231,972	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	55,312	-	(4,094)
7	TAXES OTHER THAN INCOME	-	-	-	-	-	-	-	-
8	OTHER	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	258,337	(333,518)	481,725	(588,818)	41,859	(285,315)	-	282,283
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	45,550	588,818	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	258,337	(333,518)	527,275	0	41,859	(285,315)	-	282,283
	COMPUTATION OF STATE INCOME TAX								
12	TAXABLE INCOME (L11)	258,337	(333,518)	527,275	0	41,859	(285,315)	-	282,283
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	258,337	(333,518)	527,275	0	41,859	(285,315)	-	282,283
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	19,375	(25,014)	39,546	0	3,139	(21,399)	-	21,171
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	19,375	(25,014)	39,546	0	3,139	(21,399)	-	21,171
	COMPUTATION OF FEDERAL INCOME TAX								
18	TAXABLE INCOME (Line 11)	258,337	(333,518)	527,275	0	41,859	(285,315)	-	282,283
19	STATE INCOME TAX (L15 as deduction)	(19,375)	25,014	(39,546)	(0)	(3,139)	21,399	-	(21,171)
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	238,962	(308,504)	487,730	0	38,720	(263,916)	-	261,111
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	50,182	(64,786)	102,423	0	8,131	(55,422)	-	54,833
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	50,182	(64,786)	102,423	0	8,131	(55,422)	-	54,833
25	TOTAL INCOME TAX (Line 17 + Line 24)	69,557	(89,800)	141,969	0	11,271	(76,821)	-	76,005

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Entergy New Orleans, LLC
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LINE NO.	DESCRIPTION	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	AJ08A - Plant Transfers	AJ08B - ADIT	AJ08C - Revenues	AJ08F - Pension	AJ08G - Customer Deposits and Interest	AJ08I - Payroll
1	TOTAL OPERATING REVENUES	-	-	-	-	-	966,960	-	-
2	TOTAL O&M EXPENSE	(420,671)	-	-	-	-	-	-	400,860
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-	-
4	REGULATORY DEBITS & CREDITS	-	-	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	-	-	-	-	240,932	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	(6,755,678)	(10,695)	-	-	-	-	-	44,577
8	OTHER	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	6,755,678	431,366	-	-	-	(966,960)	(240,932)	(445,436)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	-	-	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	6,755,678	431,366	-	-	-	(966,960)	(240,932)	(445,436)
	COMPUTATION OF STATE INCOME TAX								
12	TAXABLE INCOME (L11)	6,755,678	431,366	-	-	-	(966,960)	(240,932)	(445,436)
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	6,755,678	431,366	-	-	-	(966,960)	(240,932)	(445,436)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	506,676	32,352	-	-	-	(72,522)	(18,070)	(33,408)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	506,676	32,352	-	-	-	(72,522)	(18,070)	(33,408)
	COMPUTATION OF FEDERAL INCOME TAX								
18	TAXABLE INCOME (Line 11)	6,755,678	431,366	-	-	-	(966,960)	(240,932)	(445,436)
19	STATE INCOME TAX (L15 as deduction)	(506,676)	(32,352)	-	-	-	72,522	18,070	33,408
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	6,249,002	399,014	-	-	-	(894,438)	(222,863)	(412,029)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	1,312,290	83,793	-	-	-	(187,832)	(46,801)	(86,526)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	1,312,290	83,793	-	-	-	(187,832)	(46,801)	(86,526)
25	TOTAL INCOME TAX (Line 17 + Line 24)	1,818,966	116,145	-	-	-	(260,354)	(64,871)	(119,934)

Notes:
(A) Adjustments as defined in Attachment C.
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Gas
For the Test Year Ended December 31, 2022

LINE NO.	DESCRIPTION	AJ08J - Depreciation	AJ08L - Depreciation (Reversal)	AJ08K - Disconnect Moratorium	AJ08M - Underground Utility Conflicts	SA 2 - OPEB	SA 6 - FIN48 Interest	SA 12 - OPEB (ADV)	SA 16 - FIN48 Interest (ADV)
1	TOTAL OPERATING REVENUES	-	-	64,927	-	-	-	-	-
2	TOTAL O&M EXPENSE	-	-	-	-	-	-	(1,244,979)	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-	-
4	REGULATORY DEBITS & CREDITS	-	-	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	12,889,429	(12,246,596)	-	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	-	-	-	-	-	-	-	-
8	OTHER	-	-	-	-	-	-	-	(39,153)
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(12,889,429)	12,246,596	(64,927)	-	-	-	1,244,979	39,153
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	642,833	-	237,769	(58,332)	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	(12,246,596)	12,246,596	172,842	(58,332)	-	-	1,244,979	39,153
	COMPUTATION OF STATE INCOME TAX								
12	TAXABLE INCOME (L11)	(12,246,596)	12,246,596	172,842	(58,332)	-	-	1,244,979	39,153
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(12,246,596)	12,246,596	172,842	(58,332)	-	-	1,244,979	39,153
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	(918,495)	918,495	12,963	(4,375)	-	-	93,373	2,936
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(918,495)	918,495	12,963	(4,375)	-	-	93,373	2,936
	COMPUTATION OF FEDERAL INCOME TAX								
18	TAXABLE INCOME (Line 11)	(12,246,596)	12,246,596	172,842	(58,332)	-	-	1,244,979	39,153
19	STATE INCOME TAX (L15 as deduction)	918,495	(918,495)	(12,963)	4,375	-	-	(93,373)	(2,936)
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(11,328,101)	11,328,101	159,879	(53,957)	-	-	1,151,606	36,217
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(2,378,901)	2,378,901	33,575	(11,331)	-	-	241,837	7,605
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(2,378,901)	2,378,901	33,575	(11,331)	-	-	241,837	7,605
25	TOTAL INCOME TAX (Line 17 + Line 24)	(3,297,396)	3,297,396	46,538	(15,706)	-	-	335,211	10,542

Notes:
(A) Adjustments as defined in Attachment C.
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

**ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Calculation of FRP Percentage
GAS**

Test Year Ending December 31, 2022

Line No.	Rate Class	2022 Per Book Base Rate Revenue	2022 Base Rate Revenue Exclusions	2022 Applicable Base Rate Revenue (1)	Allocator (2)	Allocated FRP Revenue	FRP Percentage (h) = (g) / (e)
(a)	(b)	(c)	(d)	(e) = (c) - (d)	(f)	(g)	(h) = (g) / (e)
1	Residential	\$ 24,481,223	\$ -	\$ 24,481,223	64.615632%	\$ 15,293,356	62.4697%
2	Small General	\$ 5,245,920	\$ -	\$ 5,245,920	13.846058%	\$ 3,277,112	62.4697%
3	Large General	\$ 5,498,238	\$ -	\$ 5,498,238	14.512024%	\$ 3,434,735	62.4697%
4	Small Municipal	\$ 55,584	\$ -	\$ 55,584	0.146709%	\$ 34,723	62.4697%
5	Large Municipal	\$ 2,606,497	\$ -	\$ 2,606,497	6.879577%	\$ 1,628,272	62.4697%
6	Non-Jurisdictional	\$ 863,770	\$ -	\$ -	0.000000%	\$ -	
7	Total	\$ 38,751,232	\$ -	\$ 37,887,462	100.000000%	\$ 23,668,199	
8	Current FRP Annualization Revenue (5)					\$ 16,736,673	
9	Revenue Increase (3)					\$ 6,890,465	
10	Gas Regulatory Asset Revenue Requirement					\$ -	
11	Other Recoveries (4)					\$ 41,061	
12	Revenue Change					\$ 23,668,199	62.4697%

Note: Revenue from the following Rate/Rider Schedules were not included: Contract Minimums, GAFC, MGS, GR-1, PGA.

- (1) Excludes rate schedules specifically identified on Attachment A of Schedule GFRP
- (2) Based on Column (e).
- (3) Attachment F, Line 13 - Change in Rider GFRP Revenue
- (4) Attachment F, Line 15 - 2021 Outside-the-Bandwidth Under-Collection
- (5) Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Revenue Based on Test Year 2022 Per Book Revenue and As Billed Rates and Riders
GAS

Test Year Ending December 31, 2022

Line No.	Rate Class	Average Number of Customers (1)			PRESENT		Total Revenue
			Base Rate Revenue	Purchased Gas Adj.	Current FRP Rate (2)	Current FRP Revenue	
(a)	(b)	(c)	(h)	(k)	(l)	(m)	
1	RESIDENTIAL	103,406	\$ 24,481,223	\$ 26,911,455	44.1747%	\$ 10,814,507	\$62,207,185
2	SMALL GENERAL	5,264	\$ 5,245,920	\$ 11,381,809	44.1747%	\$ 2,317,369	\$18,945,099
3	LARGE GENERAL	219	\$ 5,498,238	\$ 17,736,781	44.1747%	\$ 2,428,830	\$25,663,849
4	SMALL MUNICIPAL	27	\$ 55,584	\$ 101,517	44.1747%	\$ 24,554	\$181,656
5	LARGE MUNICIPAL	7	\$ 2,606,497	\$ 11,842,694	44.1747%	\$ 1,151,412	\$15,600,604
6	NON JURISDICTIONAL	14	\$ 863,770	\$ 8,701,185		\$ -	\$9,564,955
7	TOTAL	108,937	\$38,751,232	\$76,675,440		\$16,736,673	\$132,163,347

Note:

- (1) Does not include Facilities Charge bills.
- (2) Revenue annualization reflects a GFRP rate that excludes the portion attributable to "Outside the Bandwidth" items as opposed to the as-billed rate in the current FRP Tariff.