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Courtney R. Nicholson
Vice-President – Regulatory Affairs

August 9, 2022

VIA Electronic Delivery

Lora W. Johnson, CMC, LMMC
Clerk of Council
Room 1E09, City Hall
1300 Perdido Street
New Orleans, LA 70112

Re: Entergy New Orleans, LLC's 2022 Electric and Gas Formula Rate
Plan Filings

Dear Ms. Johnson:

In accordance with Sections II.B of Rider Schedule EFRP-6, Entergy New Orleans, Inc. ("ENO" or the "Company") encloses herewith a revised Attachment A to Rider Schedule EFRP-6 reflecting certain corrections and agreed-to issues, as more fully described in the accompanying Memorandum. ENO will implement the Interim EFRP Rate Adjustments included in the attachment for the first billing cycle of September 2022.

ENO's filing today does not preclude further settlement discussions. ENO is continuing such discussions and hopes to reach a reasonable resolution to this proceeding that benefits all stakeholders. ENO reserves the right to amend the Interim EFRP and GFRP Rate Adjustments prior to the first billing cycle of September 2022 and intends to file a Notice and Summary to inform customers of rate changes later this month.

As a result of the remote operations of the Council's office related to COVID-19, ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council resumes normal operations or as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances. Should you have any questions regarding the above/attached, please do not hesitate to contact me.

Sincerely,

Courtney R. Nicholson

Enclosures

cc: Official Service List (UD-18-07 via electronic mail)

Entergy New Orleans, LLC

**INTERIM RATE ADJUSTMENT
FORMULA RATE PLAN FILING
ELECTRIC
RIDER SCHEDULE EFRP-6**

Test Year Ended December 31, 2021

**Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Electric
For the Period Ended December 31, 2021**

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Effective: 8-30-2022 (on an interim basis)

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-6
INTERIM RATE ADJUSTMENTS**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-6 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year for the 2022 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* and rider schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

*Excluded Schedules: AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO and SSCR

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
FORMULA RATE PLAN RATES**

| Line No. | Rate Class | Applicable Base Revenue (1) | Fixed and Variable Revenue Deficiency/ (Excess) | Total FRP Rates |
|----------|---------------------------------|-----------------------------|---|-----------------|
| 1 | RESIDENTIAL | \$173,169,512 | \$52,254,682 | 30.1755% |
| 2 | SMALL ELECTRIC | \$67,608,761 | \$19,773,486 | 29.2469% |
| 3 | MUNICIPAL BUILDINGS | \$2,373,838 | \$563,061 | 23.7195% |
| 4 | LARGE ELECTRIC | \$25,664,770 | \$6,825,753 | 26.5958% |
| 5 | LARGE ELECTRIC HIGH LOAD FACTOR | \$93,112,367 | \$20,719,549 | 22.2522% |
| 6 | MASTER METERED NON-RESIDENTIAL | \$302,457 | (\$63,279) | (20.9216%) |
| 7 | HIGH VOLTAGE | \$5,667,145 | \$1,439,955 | 25.4088% |
| 8 | LARGE INTERRUPTIBLE | \$4,393,635 | \$281,530 | 6.4077% |
| 9 | LIGHTING | \$4,087,042 | \$905,862 | 22.1642% |

Note:

(1) Excludes schedules specifically identified on Attachment A above.

**Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Rider EFRP Revenue Redetermination Formula
Electric
Evaluation Period
For the Test Year Ended December 31, 2021**

| SECTION 1 | | | |
|-----------------------------------|--|--|---------------|
| BANDWIDTH CHECK | | | |
| Line No. | DESCRIPTION | REFERENCE | |
| 1 | Evaluation Earned Rate of Return on Common Equity ("EROE") | Attachment B, Pg 1, Ln 19 | 5.60% |
| 2 | Evaluation Period Cost Rate for Common Equity ("EPCOE") | Per Attachment E | 9.35% |
| 3 | Upper Band | L2 + 0.50% | 9.85% |
| 4 | Lower Band | L2 - 0.50% | 8.85% |
| 5 | ROE Adjustment | If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1 but no adjustment if L1 ≥ L4 and L1 ≤ L3 | 3.75% |
| SECTION 2 | | | |
| ROE BAND RATE ADJUSTMENT | | | |
| | DESCRIPTION | REFERENCE | |
| 6 | ROE Adjustment | Per Ln 5 | 3.75% |
| 7 | Common Equity Capital Ratio | Attachment D, L3, Column B | 51.00% |
| 8 | Rate Base | Attachment B, Pg1, L1 | 1,196,231,856 |
| 9 | Revenue Conversion Factor | Attachment B, Pg1, L6 | 1.3894 |
| 10 | Total Change in Evaluation EFRP Revenue | L6 * L7 * L8 * L9 | 31,819,081 |
| SECTION 3 | | | |
| TOTAL BAND RATE ADJUSTMENT | | | |
| | DESCRIPTION | REFERENCE | |
| 11 | Annualized Evaluation Period EFRP Revenue (1) | See Note 1 | 66,181,517 |
| 12 | (Reduction)/Increase in Evaluation EFRP Revenue | L10 | 31,819,081 |
| 13 | Extraordinary Cost Change Revenue Requirement | Per Sec. III.A of the Tariff | - |
| 14 | Electric IRAR Adjustment | See Note 3 | 2,200,000 |
| 15 | Other Recoveries | See Note 4 | 2,500,000 |
| 16 | Total Evaluation EFRP Revenue (2) | L11 + L12 + L13 + L14 + L15 | 102,700,599 |

NOTES:

- (1) Rider EFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing revenues plus any other applicable adjustments
- (2) The Total Rider EFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider EFRP Redetermination Formula
- (3) ENO is authorized to recover the IRAR Adjustments outside of the bandwidth formula per the Agreement in Principle approved in Council Resolution R-20-344.
- (4) ENO shall recover outside of the FRP bandwidth formula \$2.5 million of Distribution reliability expenses in its Electric 2022 FRP filing as agreed per Council's direction dated October 29, 2021.

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
Electric
For the Test Year Ended December 31, 2021

| Line No. | Description | Adjusted Amount |
|----------------------|---|-----------------|
| TOTAL COMPANY | | |
| 1 | RATE BASE | 1,196,231,856 |
| 2 | BENCHMARK RATE OF RETURN ON RATE BASE | 6.88% |
| 3 | REQUIRED OPERATING INCOME | 82,246,921 |
| 4 | NET UTILITY OPERATING INCOME | 59,345,314 |
| 5 | OPERATING INCOME DEFICIENCY/(EXCESS) | 22,901,608 |
| 6 | REVENUE CONVERSION FACTOR (1) | 1.3894 |
| 7 | REVENUE DEFICIENCY/(EXCESS) | 31,819,081 |
| 8 | PRESENT RATE REVENUES ULTIMATE CUSTOMERS | 541,831,908 |
| 9 | REVENUE REQUIREMENT | 573,650,990 |
| 10 | PRESENT RATE BASE REVENUES | 541,831,908 |
| 11 | REVENUE DEFICIENCY/(EXCESS) | 31,819,081 |
| 12 | REVENUE CONVERSION FACTOR (1) | 1.3894 |
| 13 | OPERATING INCOME DEFICIENCY/(EXCESS) | 22,901,608 |
| 14 | RATE BASE | 1,196,231,856 |
| 15 | COMMON EQUITY DEFICIENCY/(EXCESS) (%) | 1.91% |
| 16 | WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%) | 4.77% |
| 17 | WEIGHTED EARNED COMMON EQUITY RATE (%) | 2.85% |
| 18 | COMMON EQUITY RATIO (%) | 51.00% |
| 19 | EARNED RATE OF RETURN ON COMMON EQUITY (%) | 5.60% |

Notes:

(1) Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate}) * (1 - \text{Bad Debt-Revenue Related Tax Rate} - \text{Regulatory Commission Expense Rate})]$

| Entergy New Orleans, LLC Interim Rate Adjustment Formula Rate Plan Rate Base (A) Electric For the Test Year Ended December 31, 2021 | | | | | |
|--|--|---------------|-----------------|-----------------|----------------------|
| Line No. | Description | Per Books | Adjustments (B) | Adjusted Amount | Reference |
| 1 | PLANT IN SERVICE (101, 106, & 114) | 1,969,189,459 | 4,163,716 | 1,973,353,176 | RB 1 plus RB 18 Ln 1 |
| 2 | ACCUMULATED DEPRECIATION (108 & 111) | (544,345,652) | (75,524,424) | (619,870,076) | RB 2 excl Ln 219 |
| 3 | NET UTILITY PLANT | 1,424,843,808 | (71,360,708) | 1,353,483,100 | L1 + L2 |
| 4 | PLANT HELD FOR FUTURE USE | - | - | - | RB 3 |
| 5 | CONSTRUCTION WORK IN PROGRESS (C) (107) | - | - | - | RB 15 |
| 6 | MATERIALS AND SUPPLIES (D) (154, 158, & 163) | 15,067,063 | (1,595,556) | 13,471,508 | RB 5 |
| 7 | PREPAYMENTS (D) (165) | 6,930,152 | (1,033,437) | 5,896,715 | RB 6 |
| 8 | CASH WORKING CAPITAL (E) | - | - | - | RB 14 |
| 9 | PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2) | (4,436,654) | (23,283) | (4,459,937) | RB 8 |
| 10 | PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1) | (37,209,857) | 37,209,857 | (0) | RB 7 |
| 11 | PLANT ACQUISITION ADJUSTMENT (115) | (6,956,153) | (1,190,642) | (8,146,795) | RB 18 Ln 2 |
| 12 | INVESTMENT IN SUB-CAPITAL (D) (123) | 2,963,000 | - | 2,963,000 | RB 17 |
| 13 | CUSTOMER ADVANCES (252) | 0 | - | 0 | RB 16 |
| 14 | CUSTOMER DEPOSITS (235) | (28,539,257) | 6,308,223 | (22,231,035) | RB 9 |
| 15 | ACCUMULATED DEFERRED INCOME TAXES (190, 282 & 283) | (16,198,631) | (182,343,054) | (198,541,685) | RB 10 |
| 16 | ACCUMULATED DEFERRED ITC - PRE-1971 | - | - | - | RB 11 |
| 17 | OTHER (F) | 17,674,560 | (7,106,297) | 10,568,262 | RB 12 Ln 1-8 & 11-12 |
| 18 | FUEL INVENTORY (D) (151) | 141,696 | - | 141,696 | RB 4 |
| 19 | NET UNAMORTIZED RATE CASE EXPENSE (1823N8) | 2,247,856 | (2,247,856) | - | RB 12 Ln 10 |
| 20 | NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM) | 2,787,303 | (1,078,956) | 1,708,347 | RB 12 Ln 9 |
| 21 | NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA) | 8,977,542 | - | 8,977,542 | RB 2 Ln 219 |
| 22 | PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253) | (24,083,065) | 56,484,204 | 32,401,138 | RB 13 |
| 23 | RATE BASE | 1,364,209,362 | (167,977,506) | 1,196,231,856 | Sum of L3 - L22 |

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

| Entergy New Orleans, LLC Interim Rate Adjustment Formula Rate Plan Operating Income Electric For the Test Year Ended December 31, 2021 | | | | | |
|---|---|--------------|-----------------|-----------------|------------------------------|
| Line No. | Description | Per Books | Adjustments (A) | Adjusted Amount | Reference |
| REVENUES | | | | | |
| 1 | SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445) | 568,861,545 | (27,029,637) | 541,831,908 | RV 1 L1 - L6 |
| 2 | EPP & SYSTEM SALES (450, 451, 454, 456 & 457) | 4,643,407 | 4,242,309 | 8,885,716 | RV 2 |
| 3 | OTHER ELECTRIC REVENUE (447, 448) | 88,476,358 | (127,446) | 88,348,912 | RV 1 L9 - L10 & L7 |
| 4 | TOTAL OPERATING REVENUES | 661,981,310 | (22,914,774) | 639,066,536 | Sum of L1 through L3 |
| EXPENSES | | | | | |
| ELECTRIC O&M | | | | | |
| 5 | PRODUCTION (500 - 557) | 383,749,671 | 957,720 | 384,707,391 | EX 1 |
| 6 | TRANSMISSION (560 - 573) | 8,569,746 | (4,961) | 8,564,784 | EX 1 |
| 7 | REGIONAL MARKET EXPENSES (575) | 1,147,765 | - | 1,147,765 | EX 1 |
| 8 | DISTRIBUTION (580 - 598) | 14,866,309 | 7,506,249 | 22,372,558 | EX 1 |
| 9 | CUSTOMER ACCOUNTING (901 - 905) | 9,178,169 | 2,286,252 | 11,464,421 | EX 1 |
| 10 | CUSTOMER SERVICE & INFORMATION (907 - 910) | 24,515,903 | (21,196,107) | 3,319,796 | EX 1 |
| 11 | SALES (911 - 916) | 355,781 | (8,534) | 347,246 | EX 1 |
| 12 | ADMINISTRATIVE & GENERAL (920 - 935) | 46,292,033 | (4,108,659) | 42,183,374 | EX 1 |
| 13 | TOTAL ELECTRIC O&M EXPENSES | 488,675,376 | (14,568,041) | 474,107,335 | Sum of L5 through L12 |
| 14 | GAIN FROM DISPOSITION OF ALLOWANCES (411800) | - | - | - | EX 2 |
| 15 | REGULATORY DEBITS & CREDITS (B) (4073, 4074) | 1,217,743 | 4,592,689 | 5,810,431 | EX 4 |
| 16 | DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107) | 63,641,208 | 3,672,190 | 67,313,398 | EX 5 |
| 17 | INTEREST ON CUSTOMER DEPOSITS | - | 778,086 | 778,086 | N/A |
| 18 | TAXES OTHER THAN INCOME (408) | 45,447,688 | (27,905,750) | 17,541,938 | EX 6 |
| 19 | STATE INCOME TAX (409114 & 409149) | 13,272,840 | (18,466,538) | (5,193,699) | EX 7 |
| 20 | FEDERAL INCOME TAX (409112 & 409148) | (8,871,769) | (3,712,360) | (12,584,129) | EX 7 |
| 21 | PROV DEF INC TAX - STATE - NET (410120 & 411120) | (11,864,575) | 21,056,742 | 9,192,167 | EX 8 |
| 22 | PROV DEF INC TAX - FED - NET (410101, 411110, 411130, 411136) | 14,086,141 | 8,387,764 | 22,473,905 | EX 8 |
| 23 | INVESTMENT TAX CREDIT - NET (411430) | (37,449) | - | (37,449) | EX 9 |
| 24 | OTHER (C) | - | 319,238 | 319,238 | N/A |
| 25 | TOTAL UTILITY OPERATING EXPENSES | 605,567,202 | (25,845,980) | 579,721,223 | L13 + Sum of L14 through L24 |
| 26 | NET UTILITY OPERATING INCOME | 56,414,108 | 2,931,205 | 59,345,314 | L4 - L25 |

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities.
- (C) Other items included pursuant to Section 8 of Attachment C

Amounts may not add or tie to other schedules due to rounding

| Entergy New Orleans, LLC Interim Rate Adjustment Formula Rate Plan Income Tax Electric For The Test Year Ended December 31, 2021 | | | | | |
|---|---|--------------|-----------------|-----------------|---------------------------|
| Line No. | Description | Per Books | Adjustments (A) | Adjusted Amount | Reference |
| 1 | TOTAL OPERATING REVENUES | 661,981,310 | (22,914,774) | 639,066,536 | Att B, P 3, L 4 |
| 2 | TOTAL O&M EXPENSE | 488,675,376 | (14,568,041) | 474,107,335 | Att B, P 3, L 13 |
| 3 | GAIN FROM DISPOSITION OF ALLOWANCES | - | - | - | Att B, P 3, L 14 |
| 4 | REGULATORY DEBITS & CREDITS | 1,217,743 | 4,592,689 | 5,810,431 | Att B, P 3, L 15 |
| 5 | DEPRECIATION & AMORTIZATION EXPENSE | 63,641,208 | 3,672,190 | 67,313,398 | Att B, P 3, L 16 |
| 6 | INTEREST ON CUSTOMER DEPOSITS | - | 778,086 | 778,086 | Att B, P 3, L 17 |
| 7 | TAXES OTHER THAN INCOME | 45,447,688 | (27,905,750) | 17,541,938 | Att B, P 3, L 18 |
| 8 | OTHER | - | 319,238 | 319,238 | Att B, P 3, L 24 |
| 9 | NET INCOME BEFORE INCOME TAXES | 62,999,296 | 10,196,813 | 73,196,109 | L1 - Sum of L2 through L8 |
| 10 | ADJUSTMENTS TO NET INCOME BEFORE TAXES | (40,182,817) | (100,251,426) | (140,434,243) | EX 7 |
| 11 | TAXABLE INCOME | 22,816,479 | (90,054,613) | (67,238,134) | L9 + L10 |
| | COMPUTATION OF STATE INCOME TAX | | | | |
| 12 | STATE TAXABLE INCOME | 22,816,479 | (90,054,613) | (67,238,134) | L11 |
| 13 | STATE ADJUSTMENTS | (0) | (2,887,226) | (2,887,227) | EX 7 |
| 14 | TOTAL STATE TAXABLE INCOME | 22,816,478 | (92,941,839) | (70,125,361) | L12 + L13 |
| 15 | STATE INCOME TAX BEFORE ADJUSTMENTS (B) (C) | 1,466,643 | (6,726,045) | (5,259,402) | L14 * Eff. Tax Rate |
| 16 | ADJUSTMENTS TO STATE TAX | 11,806,197 | (11,740,493) | 65,703 | EX 7 |
| 17 | STATE INCOME TAX | 13,272,840 | (18,466,538) | (5,193,699) | L15 + L16 |
| | COMPUTATION OF FEDERAL INCOME TAX | | | | |
| 18 | TAXABLE INCOME | 22,816,479 | (90,054,613) | (67,238,134) | L11 |
| 19 | STATE INCOME TAX | (1,466,643) | 6,726,045 | 5,259,402 | L15 as deduction |
| 20 | FEDERAL ADJUSTMENTS | - | - | - | |
| 21 | TOTAL FEDERAL TAXABLE INCOME | 21,349,835 | (83,328,567) | (61,978,732) | Sum of L18 through L20 |
| 22 | FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B) | 4,483,465 | (17,498,999) | (13,015,534) | L 21 * Federal Tax Rate |
| 23 | ADJUSTMENTS TO FEDERAL TAX | (13,355,234) | 13,786,639 | 431,405 | EX 7 |
| 24 | FEDERAL INCOME TAX | (8,871,769) | (3,712,360) | (12,584,129) | L22 + L23 |
| 25 | TOTAL INCOME TAX | 4,401,071 | (22,178,898) | (17,777,827) | L17 + L24 |

Notes:

- (A) Adjustments as defined in Attachment C.
- (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
- (C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Amounts may not add or tie to other schedules due to rounding

ATTACHMENT G
INTERIM RATE ADJUSTMENT
ENERGY NEW ORLEANS, LLC - ELECTRIC
RATE CLASS RIDER EFRP REVENUE REDETERMINATION

| Line No. | Description [b] | Total Company Adjusted [c] | Residential [d] | Small Electric [e] | Municipal [f] | Large Electric [g] | High Load Factor [h] | Master Metered [i] | High Voltage [j] | Large Interruptible [k] | Lighting [l] |
|----------|--|-------------------------------|--------------------|-----------------------|------------------|-----------------------|-------------------------|-----------------------|---------------------|----------------------------|------------------|
| 1 | Rate Base | 1,196,231,856 | 677,592,627 | 171,937,686 | 5,939,768 | 72,920,690 | 236,084,814 | 527,734 | 10,406,370 | 8,218,302 | 12,603,864 |
| 2 | ENO Required Rate of Return on Rate Base After taxes | 6.88% | | | | | | | | | |
| 3 | ENO Required Rate of Return on Rate Base Including taxes | 8.64% | 3.71% | 18.30% | 20.00% | 10.75% | 13.81% | 19.00% | 13.96% | 12.40% | 20.15% |
| 4 | Return on Rate Base including income taxes | 103,354,432 | 25,158,986 | 31,464,597 | 1,187,954 | 7,839,641 | 32,591,509 | 100,269 | 1,452,729 | 1,019,069 | 2,539,679 |
| 5 | Operation & Maintenance Expense | 474,107,335 | 236,857,803 | 67,387,661 | 2,177,673 | 31,986,793 | 114,478,543 | 228,160 | 9,344,302 | 8,788,221 | 2,858,180 |
| 6 | Gains from Disp of Allowances | - | - | - | - | - | - | - | - | - | - |
| 7 | Regulatory Debits & Credits | 5,810,431 | 3,282,383 | 845,818 | 28,714 | 353,651 | 1,144,884 | 2,593 | 50,695 | 39,180 | 62,512 |
| 8 | Interest on Customer Deposits | 778,086 | 440,739 | 111,836 | 3,864 | 47,431 | 153,561 | 343 | 6,769 | 5,346 | 8,198 |
| 9 | Other Credit Fees | 319,238 | 180,829 | 45,885 | 1,585 | 19,460 | 63,004 | 141 | 2,777 | 2,193 | 3,364 |
| 10 | Depreciation & Amortization Expense | 66,122,756 | 38,129,220 | 9,488,604 | 329,345 | 3,887,724 | 12,586,239 | 27,005 | 548,575 | 431,466 | 694,887 |
| 11 | Amortization of Plant Acquisition Adjustment | 1,190,642 | 617,473 | 172,964 | 5,675 | 81,352 | 271,116 | 572 | 22,859 | 15,620 | 3,010 |
| 12 | Taxes Other than Income | 17,541,938 | 10,038,973 | 2,546,715 | 85,538 | 1,030,298 | 3,374,703 | 7,822 | 160,684 | 129,296 | 167,909 |
| 13 | Adjustment (Bad Debt, Reg. Exp. & Tax Difference) | 1,660,758 | 1,254,660 | 121,650 | 4,141 | 64,762 | 195,778 | 142 | 9,234 | 6,329 | 4,062 |
| 14 | SSCR (recovered w/ a Rider) | - | - | - | - | - | - | - | - | - | - |
| 15 | SSCO (recovered w/ a Rider) | - | - | - | - | - | - | - | - | - | - |
| 16 | ECCR (recovered w/ a Rider) | - | - | - | - | - | - | - | - | - | - |
| 17 | Less Credit to COS from Other Operating Revenue | (97,234,628) | (40,742,312) | (13,951,084) | (463,027) | (7,382,968) | (28,538,386) | (53,679) | (2,453,421) | (2,771,815) | (877,937) |
| 18 | Total Cost of Service | 573,650,990 | 275,218,754 | 98,234,647 | 3,361,461 | 37,928,145 | 136,320,952 | 313,369 | 9,145,204 | 7,664,896 | 5,463,562 |
| 19 | Less Present Revenue [1] | 541,831,908 | 257,380,919 | 93,430,117 | 3,210,481 | 35,859,938 | 128,907,209 | 415,922 | 9,008,815 | 8,269,011 | 5,349,496 |
| 20 | = Revenue Deficiency (Excess) | 31,819,081 | 17,837,835 | 4,804,530 | 150,979 | 2,068,206 | 7,413,742 | (102,553) | 136,389 | (604,115) | 114,067 |
| 21 | Percent Increase on Total Revenues | 5.9% | 6.9% | 5.1% | 4.7% | 5.8% | 5.8% | -24.7% | 1.5% | -7.3% | 2.1% |

Note:

[1] Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

INTERIM RATE ADJUSTMENT
ATTACHMENT G

| ENTERGY NEW ORLEANS, LLC - ELECTRIC FIXED AND VARIABLE REVENUE DEFICIENCY/(EXCESS) (\$) | | | | |
|---|--------------------------------------|--|------------------------------------|--|
| Line No. | Rate Class | Current Fixed and Variable Revenue Requirement | Current Fixed and Variable Revenue | Fixed and Variable Revenue Deficiency/(Excess) (1) |
| 1 | RESIDENTIAL | 275,218,754 | 257,380,919 | 17,837,835 |
| 2 | SMALL ELECTRIC | 98,234,647 | 93,430,117 | 4,804,530 |
| 3 | MUNICIPAL BUILDINGS | 3,361,461 | 3,210,481 | 150,979 |
| 4 | LARGE ELECTRIC | 37,928,145 | 35,859,938 | 2,068,206 |
| 5 | LARGE ELECTRIC HIGH LOAD FACTOR | 136,320,952 | 128,907,209 | 7,413,742 |
| 6 | MASTER METERED NON- RESIDENTIAL | 313,369 | 415,922 | (102,553) |
| 7 | HIGH VOLTAGE | 9,145,204 | 9,008,815 | 136,389 |
| 8 | LARGE INTERRUPTIBLE | 7,664,896 | 8,269,011 | (604,115) |
| 9 | LIGHTING | 5,463,562 | 5,349,496 | 114,067 |
| 10 | TOTALS (Sum of L1 through L9) | 573,650,990 | 541,831,908 | 31,819,081 |

(1) The above amounts include existing FRP annualized revenues resulting from the existing FRP rate adjustment.

INTERIM RATE ADJUSTMENT
ATTACHMENT G

| ENTERGY NEW ORLEANS, LLC - ELECTRIC VARIABLE REVENUE DEFICIENCY/(EXCESS) (\$) | | | | |
|---|--------------------------------------|--------------------------------------|--------------------------|--------------------------------------|
| Line No. | Rate Class | Current Variable Revenue Requirement | Current Variable Revenue | Variable Revenue Deficiency/(Excess) |
| 1 | RESIDENTIAL | 40,098,842 | 40,532,239 | (433,397) |
| 2 | SMALL ELECTRIC | 13,891,487 | 13,955,879 | (64,392) |
| 3 | MUNICIPAL BUILDINGS | 456,002 | 540,755 | (84,752) |
| 4 | LARGE ELECTRIC | 7,470,897 | 7,277,180 | 193,717 |
| 5 | LARGE ELECTRIC HIGH LOAD FACTOR | 29,202,831 | 29,219,768 | (16,937) |
| 6 | MASTER METERED NON- RESIDENTIAL | 53,539 | 95,776 | (42,237) |
| 7 | HIGH VOLTAGE | 2,597,721 | 2,848,593 | (250,872) |
| 8 | LARGE INTERRUPTIBLE | 2,952,111 | 3,379,989 | (427,877) |
| 9 | LIGHTING | 879,866 | 859,092 | 20,774 |
| 10 | TOTALS (Sum of L1 through L9) | 97,603,298 | 98,709,271 | (1,105,973) |

INTERIM RATE ADJUSTMENT
ATTACHMENT G

| ENTERGY NEW ORLEANS, LLC - ELECTRIC FIXED REVENUE DEFICIENCY/(EXCESS) (\$) | | | | |
|--|--------------------------------------|-----------------------------------|-----------------------|-----------------------------------|
| Line No. | Rate Class | Current Fixed Revenue Requirement | Current Fixed Revenue | Fixed Revenue Deficiency/(Excess) |
| 1 | RESIDENTIAL | 235,119,912 | 216,848,680 | 18,271,232 |
| 2 | SMALL ELECTRIC | 84,343,160 | 79,474,238 | 4,868,922 |
| 3 | MUNICIPAL BUILDINGS | 2,905,458 | 2,669,727 | 235,732 |
| 4 | LARGE ELECTRIC | 30,457,248 | 28,582,759 | 1,874,489 |
| 5 | LARGE ELECTRIC HIGH LOAD FACTOR | 107,118,121 | 99,687,442 | 7,430,679 |
| 6 | MASTER METERED NON- RESIDENTIAL | 259,830 | 320,146 | (60,316) |
| 7 | HIGH VOLTAGE | 6,547,483 | 6,160,222 | 387,261 |
| 8 | LARGE INTERRUPTIBLE | 4,712,784 | 4,889,022 | (176,238) |
| 9 | LIGHTING | 4,583,696 | 4,490,403 | 93,293 |
| 10 | TOTALS (Sum of L1 through L9) | 476,047,692 | 443,122,638 | 32,925,054 |

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | TOTAL ADJUSTMENTS (A) (B) | AJ01A - Rate Schedule and Other Revenue | AJ01B - Uncollectible | AJ02 - Interest Synchronization | AJ03A - Income Taxes-ADIT | AJ03B - Income Taxes-CIT & DIT |
|----------|--|---------------------------|---|-----------------------|---------------------------------|---------------------------|--------------------------------|
| 1 | PLANT IN SERVICE (101, 106, & 114) | 4,163,716 | - | - | - | - | - |
| 2 | ACCUMULATED DEPRECIATION (108 & 111) | (75,524,424) | - | - | - | - | - |
| 3 | NET UTILITY PLANT (L1 + L2) | (71,360,708) | - | - | - | - | - |
| 4 | PLANT HELD FOR FUTURE USE | - | - | - | - | - | - |
| 5 | CONSTRUCTION WORK IN PROGRESS (C) (107) | - | - | - | - | - | - |
| 6 | MATERIALS & SUPPLIES (D) (154, 158 & 163) | (1,595,566) | - | - | - | - | - |
| 7 | PREPAYMENTS (D) (165) | (1,033,437) | - | - | - | - | - |
| 8 | CASH WORKING CAPITAL (E) | - | - | - | - | - | - |
| 9 | PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228.2) | (23,283) | - | - | - | - | - |
| 10 | PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228.1) | 37,209,857 | - | - | - | - | - |
| 11 | PLANT ACQUISITION ADJUSTMENT (115) | (1,190,642) | - | - | - | - | - |
| 12 | INVESTMENT IN SUB-CAPITAL (D) (123) | - | - | - | - | - | - |
| 13 | CUSTOMER ADVANCES (252) | - | - | - | - | - | - |
| 14 | CUSTOMER DEPOSITS (235) | 6,308,223 | - | - | - | - | - |
| 15 | ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283) | (182,343,054) | - | - | - | (241,850,560) | - |
| 16 | ACCUMULATED DEFERRED ITC - PRE-1971 | - | - | - | - | - | - |
| 17 | OTHER (F) | (7,106,297) | - | - | - | - | - |
| 18 | FUEL INVENTORY (D) (151) | - | - | - | - | - | - |
| 19 | NET UNAMORTIZED RATE CASE EXPENSE (1823N8) | (2,247,856) | - | - | - | - | - |
| 20 | NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM) | (1,078,956) | - | - | - | - | - |
| 21 | NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA) | - | - | - | - | - | - |
| 22 | PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253) | 56,484,204 | - | - | - | - | - |
| 23 | RATE BASE (L3 + Sum of L4 through L22) | (167,977,506) | - | - | - | (241,850,560) | - |

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

Energy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ03C - Unprotected Deficient ADIT | AJ04A - Regulatory Debits and Credits | AJ04B - Amortization of Special Ratemaking Items | AJ04C - Renewable Portfolio | AJ04D - Energy Smart | AJ04E - Retired Plant Revenue Requirement |
|----------|--|------------------------------------|---------------------------------------|--|-----------------------------|----------------------|---|
| 1 | PLANT IN SERVICE (101, 106, & 114) | - | - | - | - | - | - |
| 2 | ACCUMULATED DEPRECIATION (108 & 111) | - | - | - | - | - | - |
| 3 | NET UTILITY PLANT (L1 + L2) | - | - | - | - | - | - |
| 4 | PLANT HELD FOR FUTURE USE | - | - | - | - | - | - |
| 5 | CONSTRUCTION WORK IN PROGRESS (C) (107) | - | - | - | - | - | - |
| 6 | MATERIALS & SUPPLIES (D) (154, 158 & 163) | - | - | - | - | - | - |
| 7 | PREPAYMENTS (D) (165) | - | - | - | - | - | - |
| 8 | CASH WORKING CAPITAL (E) | - | - | - | - | - | - |
| 9 | PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228.2) | - | - | - | - | - | - |
| 10 | PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228.1) | - | - | - | - | - | - |
| 11 | PLANT ACQUISITION ADJUSTMENT (115) | - | - | - | - | - | - |
| 12 | INVESTMENT IN SUB-CAPITAL (D) (123) | - | - | - | - | - | - |
| 13 | CUSTOMER ADVANCES (252) | - | - | - | - | - | - |
| 14 | CUSTOMER DEPOSITS (235) | - | - | - | - | - | - |
| 15 | ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283) | - | - | - | - | - | - |
| 16 | ACCUMULATED DEFERRED ITC - PRE-1971 | - | - | - | - | - | - |
| 17 | OTHER (F) | 2,565,191 | (7,692,204) | - | - | - | 4,151,337 |
| 18 | FUEL INVENTORY (D) (151) | - | - | - | - | - | - |
| 19 | NET UNAMORTIZED RATE CASE EXPENSE (1823N8) | - | - | - | - | - | - |
| 20 | NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM) | - | - | - | - | - | - |
| 21 | NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA) | - | - | - | - | - | - |
| 22 | PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253) | - | - | - | - | - | - |
| 23 | RATE BASE (L3 + Sum of L4 through L22) | 2,565,191 | (7,692,204) | - | - | - | 4,151,337 |

- Notes:
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 - (C) Amount not subject to AFUDC accrual
 - (D) 13-month average balances
 - (E) Cash Working Capital is deemed to be zero
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 - (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ04F - Rate Case Expenses | AJ04G - Algiers Migration & Transaction Costs | AJ04H - COVID 19 Adjustment | AJ05A - New Orleans Power Station (NOPS) | AJ06A - Miscellaneous Adjustment | AJ06B - ESI, Bank Loans, and Customer Deposits Interest |
|----------|--|----------------------------|---|-----------------------------|--|----------------------------------|---|
| 1 | PLANT IN SERVICE (101, 106, & 114) | - | - | - | - | (142,369) | - |
| 2 | ACCUMULATED DEPRECIATION (108 & 111) | - | - | - | - | (29,486) | - |
| 3 | NET UTILITY PLANT (L1 + L2) | - | - | - | - | (171,855) | - |
| 4 | PLANT HELD FOR FUTURE USE | - | - | (33) | - | - | - |
| 5 | CONSTRUCTION WORK IN PROGRESS (C) (107) | - | - | - | - | - | - |
| 6 | MATERIALS & SUPPLIES (D) (154, 158 & 163) | - | - | - | - | - | - |
| 7 | PREPAYMENTS (D) (165) | - | - | - | - | - | - |
| 8 | CASH WORKING CAPITAL (E) | - | - | - | - | - | - |
| 9 | PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228.2) | - | - | - | - | - | - |
| 10 | PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228.1) | - | - | - | - | - | - |
| 11 | PLANT ACQUISITION ADJUSTMENT (115) | - | - | - | - | - | - |
| 12 | INVESTMENT IN SUB-CAPITAL (D) (123) | - | - | - | - | - | - |
| 13 | CUSTOMER ADVANCES (252) | - | - | - | - | - | - |
| 14 | CUSTOMER DEPOSITS (235) | - | - | - | - | - | - |
| 15 | ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283) | 605,235 | 290,509 | 1,238,201 | - | - | - |
| 16 | ACCUMULATED DEFERRED ITC - PRE-1971 | - | - | (4,598,703) | - | - | - |
| 17 | OTHER (F) | - | - | - | - | - | - |
| 18 | FUEL INVENTORY (D) (151) | - | - | - | - | - | - |
| 19 | NET UNAMORTIZED RATE CASE EXPENSE (1823N8) | (2,247,856) | - | - | - | - | - |
| 20 | NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM) | - | (1,078,956) | - | - | - | - |
| 21 | NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA) | - | - | - | - | - | - |
| 22 | PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253) | - | - | - | - | - | - |
| 23 | RATE BASE (L3 + Sum of L4 through L22) | (1,642,621) | (788,447) | (3,360,535) | - | (171,855) | - |

Notes:

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- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
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Energy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ06C - Storm Costs | AJ06D - Product Line Reclass | AJ06E - Taxes Other Than Income | AJ06G - Stock Options and Incentives | AJ06H - Customer Cares Program | AJ08A - Plant Transfers | AJ08B - ADIT K&M |
|----------|--|---------------------|------------------------------|---------------------------------|--------------------------------------|--------------------------------|-------------------------|------------------|
| 1 | PLANT IN SERVICE (101, 106, & 114) | (123,340,399) | - | - | - | - | 127,035,736 | - |
| 2 | ACCUMULATED DEPRECIATION (108 & 111) | (36,113,356) | - | - | - | - | (39,361,326) | - |
| 3 | NET UTILITY PLANT (L1 + L2) | (159,453,755) | - | - | - | - | 87,674,411 | - |
| 4 | PLANT HELD FOR FUTURE USE | - | - | - | - | - | - | - |
| 5 | CONSTRUCTION WORK IN PROGRESS (C) (107) | - | - | - | - | - | - | - |
| 6 | MATERIALS & SUPPLIES (D) (154, 158 & 163) | - | (1,595,523) | - | - | - | - | - |
| 7 | PREPAYMENTS (D) (165) | - | (1,033,437) | - | - | - | - | - |
| 8 | CASH WORKING CAPITAL (E) | - | (23,283) | - | - | - | - | - |
| 9 | PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228.2) | - | - | - | - | - | - | - |
| 10 | PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1) | 37,209,857 | - | - | - | - | (1,190,642) | - |
| 11 | PLANT ACQUISITION ADJUSTMENT (115) | - | - | - | - | - | - | - |
| 12 | INVESTMENT IN SUB-CAPITAL (D) (123) | - | - | - | - | - | - | - |
| 13 | CUSTOMER ADVANCES (252) | - | - | - | - | - | - | - |
| 14 | CUSTOMER DEPOSITS (235) | - | 6,278,637 | - | - | - | - | - |
| 15 | ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283) | 44,318,669 | - | - | - | - | (4,099,651) | 13,709,007 |
| 16 | ACCUMULATED DEFERRED ITC - PRE-1971 | - | - | - | - | - | - | - |
| 17 | OTHER (F) | - | - | - | - | - | - | - |
| 18 | FUEL INVENTORY (D) (151) | - | - | - | - | - | - | - |
| 19 | NET UNAMORTIZED RATE CASE EXPENSE (1823N8) | - | - | - | - | - | - | - |
| 20 | NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM) | - | - | - | - | - | - | - |
| 21 | NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA) | - | - | - | - | - | - | - |
| 22 | PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253) | - | 58,548,247 | - | - | - | - | - |
| 23 | RATE BASE (L3 + Sum of L4 through L22) | (77,925,230) | 62,174,640 | - | - | - | 82,384,118 | 13,709,007 |

Notes:

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- (D) 13-month average balances
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- (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ08D - LCFC | AJ08E - Non-Payroll - Distribution Reliability | AJ08F - Pension | AJ08G - Customer Deposits and Interest | AJ08I - Payroll | AJ08J - Depreciation | AJ08J - Depreciation (Reversal) |
|----------|--|--------------|--|-----------------|--|-----------------|----------------------|---------------------------------|
| 1 | PLANT IN SERVICE (101, 106, & 114) | - | - | - | - | - | - | - |
| 2 | ACCUMULATED DEPRECIATION (108 & 111) | - | - | - | - | - | - | - |
| 3 | NET UTILITY PLANT (L1 + L2) | - | - | - | - | - | - | - |
| 4 | PLANT HELD FOR FUTURE USE | - | - | - | - | - | - | - |
| 5 | CONSTRUCTION WORK IN PROGRESS (C) (107) | - | - | - | - | - | - | - |
| 6 | MATERIALS & SUPPLIES (D) (154, 158 & 163) | - | - | - | - | - | - | - |
| 7 | PREPAYMENTS (D) (165) | - | - | - | - | - | - | - |
| 8 | CASH WORKING CAPITAL (E) | - | - | - | - | - | - | - |
| 9 | PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2) | - | - | - | - | - | - | - |
| 10 | PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1) | - | - | - | - | - | - | - |
| 11 | PLANT ACQUISITION ADJUSTMENT (115) | - | - | - | - | - | - | - |
| 12 | INVESTMENT IN SUB-CAPITAL (D) (123) | - | - | - | - | - | - | - |
| 13 | CUSTOMER ADVANCES (252) | - | - | - | - | - | - | - |
| 14 | CUSTOMER DEPOSITS (235) | - | - | - | 29,586 | - | - | - |
| 15 | ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283) | - | - | - | - | - | - | - |
| 16 | ACCUMULATED DEFERRED ITC - PRE-1971 | - | - | - | - | - | - | - |
| 17 | OTHER (F) | - | - | - | - | - | - | - |
| 18 | FUEL INVENTORY (D) (151) | - | - | - | - | - | - | - |
| 19 | NET UNAMORTIZED RATE CASE EXPENSE (1823N8) | - | - | - | - | - | - | - |
| 20 | NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM) | - | - | - | - | - | - | - |
| 21 | NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA) | - | - | (2,064,043) | - | - | - | - |
| 22 | PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253) | - | - | (2,064,043) | - | - | - | - |
| 23 | RATE BASE (L3 + Sum of L4 through L22) | - | - | - | 29,586 | - | - | - |

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
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- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
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- (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ08N - Iris and St. James Capacity Costs | AJ08O - Non-Payroll - AMI Savings | AJ08P - Union Outage Costs | AJ08Q - Distribution Reliability Regulatory Asset | AJ08R - Backup Generators |
|----------|--|---|-----------------------------------|----------------------------|---|---------------------------|
| 1 | PLANT IN SERVICE (101, 106, & 114) | - | - | - | - | 610,748 |
| 2 | ACCUMULATED DEPRECIATION (108 & 111) | - | - | - | - | (20,256) |
| 3 | NET UTILITY PLANT (L1 + L2) | - | - | - | - | 590,492 |
| 4 | PLANT HELD FOR FUTURE USE | - | - | - | - | - |
| 5 | CONSTRUCTION WORK IN PROGRESS (C) (107) | - | - | - | - | - |
| 6 | MATERIALS & SUPPLIES (D) (154, 158 & 163) | - | - | - | - | - |
| 7 | PREPAYMENTS (D) (165) | - | - | - | - | - |
| 8 | CASH WORKING CAPITAL (E) | - | - | - | - | - |
| 9 | PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228.2) | - | - | - | - | - |
| 10 | PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228.1) | - | - | - | - | - |
| 11 | PLANT ACQUISITION ADJUSTMENT (115) | - | - | - | - | - |
| 12 | INVESTMENT IN SUB-CAPITAL (D) (123) | - | - | - | - | - |
| 13 | CUSTOMER ADVANCES (252) | - | - | - | - | - |
| 14 | CUSTOMER DEPOSITS (235) | - | - | - | - | - |
| 15 | ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283) | - | - | (705,279) | - | (522) |
| 16 | ACCUMULATED DEFERRED ITC - PRE-1971 | - | - | 2,619,419 | - | - |
| 17 | OTHER (F) | - | - | - | - | - |
| 18 | FUEL INVENTORY (D) (151) | - | - | - | - | - |
| 19 | NET UNAMORTIZED RATE CASE EXPENSE (1823N8) | - | - | - | - | - |
| 20 | NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM) | - | - | - | - | - |
| 21 | NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA) | - | - | - | - | - |
| 22 | PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253) | - | - | - | - | - |
| 23 | RATE BASE (L3 + Sum of L4 through L22) | - | - | 1,914,141 | - | 589,970 |

Notes:

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- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

Energy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | TOTAL ADJUSTMENTS (A) | AJ01A - Rate Schedule and Other Revenue | AJ01B - Uncollectible | AJ02 - Interest Synchronization | AJ03A - Income Taxes-ADIT | AJ03B - Income Taxes-CIT & DIT | AJ03C - Unprotected Deficient ADIT | AJ04A - Regulatory Debits and Credits |
|----------|---|-----------------------|---|-----------------------|---------------------------------|---------------------------|--------------------------------|------------------------------------|---------------------------------------|
| | REVENUES | | | | | | | | |
| 1 | SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445) | (27,029,637) | (19,391,290) | - | - | - | - | - | - |
| 2 | EPP & SYSTEM SALES (450, 451, 454, 456 & 457) | 4,242,309 | 4,242,309 | - | - | - | - | - | - |
| 3 | OTHER ELECTRIC REVENUE (447, 448) | (127,446) | (127,446) | - | - | - | - | - | - |
| 4 | TOTAL OPERATING REVENUES (Sum L1 through L3) | (22,914,774) | (15,276,428) | - | - | - | - | - | - |
| | EXPENSES | | | | | | | | |
| 5 | ELECTRIC O&M | 957,720 | - | - | - | - | - | - | 1,377,469 |
| 6 | PRODUCTION (500 - 557) | (4,961) | - | - | - | - | - | - | (115,195) |
| 7 | TRANSMISSION (560 - 573) | - | - | - | - | - | - | - | - |
| 8 | REGIONAL MARKET EXPENSES (575) | - | - | - | - | - | - | - | - |
| 9 | DISTRIBUTION (580 - 598) | 7,506,249 | - | - | - | - | - | - | (980,955) |
| 10 | CUSTOMER ACCOUNTING (901 - 905) | 2,286,252 | - | 863,177 | - | - | - | - | - |
| 11 | CUSTOMER SERVICE & INFORMATION (907 - 910) | (21,196,107) | - | - | - | - | - | - | (5,067) |
| 12 | SALES (911 - 916) | (8,534) | - | - | - | - | - | - | - |
| 13 | ADMINISTRATIVE & GENERAL (920 - 935) | (4,108,659) | - | - | - | - | - | - | (512,056) |
| 14 | TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12) | (14,568,041) | - | 863,177 | - | - | - | - | (235,804) |
| 15 | GAIN FROM DISPOSITION OF ALLOWANCE (411800) | 4,592,689 | - | - | - | - | - | - | - |
| 16 | REGULATORY DEBITS & CREDITS (B) (4073, 4074) | 3,672,190 | - | - | - | - | - | - | (1,127,696) |
| 17 | DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107) | 778,086 | - | - | - | - | - | - | (1,961,798) |
| 18 | INTEREST ON CUSTOMER DEPOSITS | (27,905,750) | - | - | - | - | - | - | - |
| 19 | TAXES OTHER THAN INCOME (408) | (18,466,538) | (1,145,732) | 24,633 | (160,358) | - | (35,942,182) | - | (1,532) |
| 20 | STATE INCOME TAX (409114 & 409149) | (3,712,360) | (2,967,446) | (66,586) | (415,327) | - | (48,874,277) | - | 249,512 |
| 21 | FEDERAL INCOME TAX (409112 & 409148) | 21,056,742 | - | (172,457) | - | - | 37,908,359 | - | 646,237 |
| 22 | PROV DEF INC TAX - STATE - NET (410120 & 411120) | 8,387,764 | - | - | - | - | 50,304,534 | 1,728,916 | - |
| 23 | PROV DEF INC TAX - FED - NET (410101, 411110, 411130, 411136) | 319,238 | - | - | - | - | - | - | - |
| 24 | INVESTMENT TAX CREDIT - NET (411430) | (25,845,980) | - | - | - | - | - | - | - |
| 25 | TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24) | 2,931,205 | (4,113,178) | 648,767 | (575,685) | - | 3,296,433 | 1,728,916 | (2,431,081) |
| 26 | NET UTILITY OPERATING INCOME (L4 - L25) | | (11,163,250) | (648,767) | 575,685 | - | (3,296,433) | (1,728,916) | 2,431,081 |

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities.
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ04B - Amortization of Special Rate-making Items | AJ04C - Renewable Portfolio | AJ04D - Energy Smart | AJ04E - Retired Plant Revenue Requirement | AJ04F - Rate Case Expenses | AJ04G - Aigiers Migration & Transaction Costs | AJ04H - COVID 19 Adjustment | AJ05A - New Orleans Power Station (NOFS) |
|----------|---|---|-----------------------------|----------------------|---|----------------------------|---|-----------------------------|--|
| | REVENUES | | | | | | | | |
| 1 | SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445) | - | - | - | - | - | - | - | - |
| 2 | EPP & SYSTEM SALES (450, 451, 454, 456 & 457) | - | - | - | - | - | - | - | - |
| 3 | OTHER ELECTRIC REVENUE (447, 448) | - | - | - | - | - | - | - | - |
| 4 | TOTAL OPERATING REVENUES (Sum L1 through L3) | - | - | - | - | - | - | - | - |
| | EXPENSES | | | | | | | | |
| 5 | ELECTRIC O&M | | | | | | | | |
| 6 | PRODUCTION (500 - 557) | 19,796 | - | - | - | - | - | (49,443) | - |
| 7 | TRANSMISSION (560 - 573) | 105,958 | - | - | - | - | (3,143) | (979) | - |
| 8 | REGIONAL MARKET EXPENSES (575) | - | - | - | - | - | - | - | - |
| 9 | DISTRIBUTION (580 - 598) | 948,126 | - | - | - | - | - | (70,303) | - |
| 10 | CUSTOMER ACCOUNTING (901 - 905) | - | - | - | - | - | - | 1,869,570 | - |
| 11 | CUSTOMER SERVICE & INFORMATION (907 - 910) | - | - | (21,098,880) | - | (35) | - | (15,539) | - |
| 12 | SALES (911 - 916) | - | - | - | - | - | 216 | (14,247) | - |
| 13 | ADMINISTRATIVE & GENERAL (920 - 935) | 33,755 | - | - | - | (2,276,271) | (622,658) | (578,814) | - |
| 14 | TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12) | 1,107,635 | - | (21,098,880) | - | (2,276,306) | (625,586) | 1,140,245 | - |
| 15 | GAIN FROM DISPOSITION OF ALLOWANCE (411800) | - | - | - | 2,199,429 | - | - | - | - |
| 16 | REGULATORY DEBITS & CREDITS (B) (4073, 4074) | 778,852 | 227,325 | - | - | (62,019) | (8,378) | 140,089 | 1,606,960 |
| 17 | DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107) | - | - | - | - | - | (1,231) | (1,983) | - |
| 18 | INTEREST ON CUSTOMER DEPOSITS | - | - | - | - | - | - | - | - |
| 19 | TAXES OTHER THAN INCOME (408) | - | - | - | - | (44,883) | (537) | - | - |
| 20 | STATE INCOME TAX (409114 & 409149) | (141,487) | (17,049) | 1,582,416 | (164,957) | 347,330 | 128,602 | 249,026 | (120,522) |
| 21 | FEDERAL INCOME TAX (409112 & 409148) | (366,450) | (44,158) | 4,098,457 | (427,239) | 899,584 | 333,078 | 644,978 | (312,152) |
| 22 | PROV DEF INC TAX - STATE - NET (410120 & 411120) | - | - | - | - | (168,589) | (80,922) | (344,903) | - |
| 23 | PROV DEF INC TAX - FED - NET (410101, 411110, 411130, 411136) | - | - | - | - | (436,646) | (209,587) | (893,298) | - |
| 24 | INVESTMENT TAX CREDIT - NET (411430) | - | - | - | - | - | - | - | - |
| 25 | TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24) | 1,378,550 | 166,118 | (15,418,006) | 1,607,233 | (1,741,529) | (464,561) | 934,155 | 1,174,286 |
| 26 | NET UTILITY OPERATING INCOME (L4 - L25) | (1,378,550) | (166,118) | 15,418,006 | (1,607,233) | 1,741,529 | 464,561 | (934,155) | (1,174,286) |

Notes:
(A) Adjustments defined in Attachment C.
(B) Including, but not limited to, the amortization of regulatory assets and liabilities.
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ06A - Miscellaneous Adjustment | AJ06B - ESI, Bank Loans, and Customer Deposits Interest | AJ06C - Storm Costs | AJ06D - Product Line Reclass | AJ06E - Taxes Other Than Income | AJ06G - Stock Options and Incentives | AJ06H - Customer Cares Program | AJ06A - Plant Transfers |
|----------|---|----------------------------------|---|---------------------|------------------------------|---------------------------------|--------------------------------------|--------------------------------|-------------------------|
| | REVENUES | | | | | | | | |
| 1 | SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445) | - | - | - | - | - | - | - | - |
| 2 | EPP & SYSTEM SALES (450, 451, 454, 456 & 457) | - | - | - | - | - | - | - | - |
| 3 | OTHER ELECTRIC REVENUE (447, 448) | - | - | - | - | - | - | - | - |
| 4 | TOTAL OPERATING REVENUES (Sum L1 through L3) | - | - | - | - | - | - | - | - |
| | EXPENSES | | | | | | | | |
| 5 | ELECTRIC O&M | | | | | | | | |
| 5 | PRODUCTION (600 - 557) | (427) | - | - | - | - | (200,464) | 416,407 | - |
| 6 | TRANSMISSION (560 - 573) | (28) | - | - | (2,023) | - | (30,748) | - | - |
| 7 | REGIONAL MARKET EXPENSES (575) | - | - | - | - | - | - | - | - |
| 8 | DISTRIBUTION (580 - 598) | (212) | - | - | (81,652) | - | (15,570) | - | - |
| 9 | CUSTOMER ACCOUNTING (901 - 905) | - | - | - | (56,879) | - | (28,839) | - | - |
| 10 | CUSTOMER SERVICE & INFORMATION (907 - 910) | (162) | - | - | (20,614) | - | - | (94,321) | - |
| 11 | SALES (911 - 916) | - | - | - | - | - | - | - | - |
| 12 | ADMINISTRATIVE & GENERAL (920 - 935) | (184,593) | 13,519 | (1,004) | 15,778 | - | (1,593,907) | (382) | - |
| 13 | TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12) | (185,422) | 13,519 | (1,004) | (145,390) | - | (1,869,528) | 321,704 | - |
| 14 | GAIN FROM DISPOSITION OF ALLOWANCE (411800) | - | - | - | - | - | - | - | - |
| 15 | REGULATORY DEBITS & CREDITS (B) (4073, 4074) | 25,404 | - | - | - | - | - | 521,304 | - |
| 16 | DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107) | (25,4813) | - | (4,247,081) | (320) | - | - | (110) | - |
| 17 | INTEREST ON CUSTOMER DEPOSITS | - | 755,145 | - | - | - | - | - | - |
| 18 | TAXES OTHER THAN INCOME (408) | (6) | - | - | (183) | (27,919,039) | (43,373) | (70) | - |
| 19 | STATE INCOME TAX (409114 & 409149) | 13,908 | (81,593) | 16,028,293 | 10,942 | 2,093,928 | 143,468 | (63,212) | - |
| 20 | FEDERAL INCOME TAX (409112 & 409148) | 36,021 | (211,325) | 41,513,280 | 28,340 | 5,423,273 | 371,581 | (163,719) | - |
| 21 | PROV DEF INC TAX - STATE - NET (410120 & 411120) | - | - | (15,709,687) | - | - | - | - | - |
| 22 | PROV DEF INC TAX - FED - NET (410101, 411110, 411130, 411136) | - | - | (40,688,089) | - | - | - | - | - |
| 23 | INVESTMENT TAX CREDIT - NET (411430) | - | 319,238 | - | - | - | - | - | - |
| 24 | OTHER (C) | - | 794,985 | (3,104,288) | (106,611) | (20,401,838) | (1,397,852) | 615,896 | - |
| 25 | TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24) | (135,508) | (794,985) | 3,104,288 | 106,611 | 20,401,838 | 1,397,852 | (615,896) | - |
| 26 | NET UTILITY OPERATING INCOME (L4 - L25) | 135,508 | (794,985) | 3,104,288 | 106,611 | 20,401,838 | 1,397,852 | (615,896) | - |

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities.
(C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ08B - ADIT K&M | AJ08D - LCFC | AJ08E - Non-Payroll - Distribution Reliability | AJ08F - Pension | AJ08G - Customer Deposits and Interest | AJ08I - Payroll | AJ08J - Depreciation | AJ08J - Depreciation (Reversal) |
|----------|---|------------------|--------------|--|-----------------|--|-----------------|----------------------|---------------------------------|
| | REVENUES | | | | | | | | |
| 1 | SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445) | - | (7,638,346) | - | - | - | - | - | - |
| 2 | EPP & SYSTEM SALES (450, 451, 454, 456 & 457) | - | - | - | - | - | - | - | - |
| 3 | OTHER ELECTRIC REVENUE (447, 448) | - | - | - | - | - | - | - | - |
| 4 | TOTAL OPERATING REVENUES (Sum L1 through L3) | - | (7,638,346) | - | - | - | - | - | - |
| | EXPENSES | | | | | | | | |
| | ELECTRIC O&M | | | | | | | | |
| 5 | PRODUCTION (500 - 557) | - | - | - | - | - | 161,867 | - | - |
| 6 | TRANSMISSION (560 - 573) | - | - | - | - | - | 41,198 | - | - |
| 7 | REGIONAL MARKET EXPENSES (575) | - | - | - | - | - | - | - | - |
| 8 | DISTRIBUTION (580 - 598) | - | - | 3,009,078 | - | - | 178,127 | - | - |
| 9 | CUSTOMER ACCOUNTING (901 - 905) | - | - | - | - | - | 57,782 | - | - |
| 10 | CUSTOMER SERVICE & INFORMATION (907 - 910) | - | - | - | - | - | 36,509 | - | - |
| 11 | SALES (911 - 916) | - | - | - | - | - | 5,497 | - | - |
| 12 | ADMINISTRATIVE & GENERAL (920 - 935) | - | - | - | 1,142,654 | - | 455,319 | - | - |
| 13 | TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12) | - | - | 3,009,078 | 1,142,654 | - | 938,299 | - | - |
| 14 | GAIN FROM DISPOSITION OF ALLOWANCE (411800) | - | - | - | - | - | - | - | - |
| 15 | REGULATORY DEBITS & CREDITS (B) (4073, 4074) | - | - | - | - | - | - | - | - |
| 16 | DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107) | - | - | - | - | - | - | 69,537,823 | (59,356,535) |
| 17 | INTEREST ON CUSTOMER DEPOSITS | - | - | - | - | 22,941 | - | - | - |
| 18 | TAXES OTHER THAN INCOME (408) | - | - | - | - | - | - | - | - |
| 19 | STATE INCOME TAX (4091114 & 409149) | - | - | (225,681) | (85,699) | (1,721) | 79,239 | (4,451,740) | 4,451,740 |
| 20 | FEDERAL INCOME TAX (409112 & 409148) | - | (572,876) | (584,513) | (221,961) | (4,456) | (76,315) | (11,530,007) | 11,530,007 |
| 21 | PROV DEF INC TAX - STATE - NET (410120 & 411120) | - | (1,483,749) | - | - | - | (197,657) | (743,972) | - |
| 22 | PROV DEF INC TAX - FED - NET (410101, 411110, 411130, 411136) | - | - | - | - | - | - | (1,926,868) | - |
| 23 | INVESTMENT TAX CREDIT - NET (411430) | - | - | - | - | - | - | - | - |
| 24 | OTHER (C) | - | - | - | - | - | - | - | - |
| 25 | TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24) | - | (2,056,625) | 2,198,884 | 834,995 | 16,764 | 743,566 | 50,885,216 | (43,374,788) |
| 26 | NET UTILITY OPERATING INCOME (L4 - L25) | - | (5,581,722) | (2,198,884) | (834,995) | (16,764) | (743,566) | (50,885,216) | 43,374,788 |

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities.
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ08N - Iris and St. James Capacity Costs | AJ08O - Non-Payroll - AMI Savings | AJ08P - Union Outage Costs | AJ08Q - Distribution Reliability Regulatory Asset | AJ08R - Backup Generators |
|----------|---|---|-----------------------------------|----------------------------|---|---------------------------|
| | REVENUES | | | | | |
| 1 | SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445) | - | - | - | - | - |
| 2 | EPP & SYSTEM SALES (450, 451, 454, 456 & 457) | - | - | - | - | - |
| 3 | OTHER ELECTRIC REVENUE (447, 448) | - | - | - | - | - |
| 4 | TOTAL OPERATING REVENUES (Sum L1 through L3) | - | - | - | - | - |
| | EXPENSES | | | | | |
| | ELECTRIC O&M | | | | | |
| 5 | PRODUCTION (500 - 557) | 1,851,936 | - | (2,619,419) | - | - |
| 6 | TRANSMISSION (560 - 573) | - | - | - | - | - |
| 7 | REGIONAL MARKET EXPENSES (575) | - | - | - | - | - |
| 8 | DISTRIBUTION (580 - 598) | - | (480,390) | - | 5,000,000 | - |
| 9 | CUSTOMER ACCOUNTING (901 - 905) | - | (418,560) | - | - | - |
| 10 | CUSTOMER SERVICE & INFORMATION (907 - 910) | - | - | - | - | - |
| 11 | SALES (911 - 916) | - | - | - | - | - |
| 12 | ADMINISTRATIVE & GENERAL (920 - 935) | - | - | - | - | - |
| 13 | TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12) | 1,851,936 | (898,950) | (2,619,419) | 5,000,000 | - |
| 14 | GAIN FROM DISPOSITION OF ALLOWANCE (4118000) | - | - | - | - | - |
| 15 | REGULATORY DEBITS & CREDITS (B) (4073, 4074) | - | - | - | - | - |
| 16 | DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107) | - | - | - | - | 20,256 |
| 17 | INTEREST ON CUSTOMER DEPOSITS | - | - | - | - | - |
| 18 | TAXES OTHER THAN INCOME (408) | - | - | - | - | - |
| 19 | STATE INCOME TAX (409114 & 409149) | (138,895) | 67,421 | 0 | (375,000) | (1,519) |
| 20 | FEDERAL INCOME TAX (409112 & 409148) | (359,738) | 174,621 | 0 | (971,250) | (3,935) |
| 21 | PROV DEF INC TAX - STATE - NET (410120 & 411120) | - | - | 196,456 | - | - |
| 22 | PROV DEF INC TAX - FED - NET (410101, 411110, 411130, 411136) | - | - | 508,822 | - | - |
| 23 | INVESTMENT TAX CREDIT - NET (411430) | - | - | - | - | - |
| 24 | OTHER (C) | - | - | - | - | - |
| 25 | TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24) | 1,353,302 | (656,908) | (1,914,141) | 3,653,750 | 14,802 |
| 26 | NET UTILITY OPERATING INCOME (L4 - L25) | (1,353,302) | 656,908 | 1,914,141 | (3,653,750) | (14,802) |

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities.
- (C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | TOTAL ADJUSTMENTS (A) | AJ01A - Rate Schedule and Other Revenue | AJ01B - Uncollectible | AJ02 - Interest Synchronization | AJ03A - Income Taxes-ADIT | AJ03B - Income Taxes-CIT & DIT | AJ03C - Unprotected Deficient ADIT | AJ04A - Regulatory Debits and Credits | AJ04B - Amortization of Special Rate-making Items | AJ04C - Renewable Portfolio |
|-----------------------------------|--|-----------------------|---|-----------------------|---------------------------------|---------------------------|--------------------------------|------------------------------------|---------------------------------------|---|-----------------------------|
| 1 | TOTAL OPERATING REVENUES | (22,914,774) | (15,276,428) | - | - | - | - | - | - | - | - |
| 2 | TOTAL O&M EXPENSE | (14,566,041) | - | 863,177 | - | - | - | - | (235,804) | 1,107,635 | - |
| 3 | GAIN FROM DISPOSITION OF ALLOWANCES | - | - | - | - | - | - | - | - | - | - |
| 4 | REGULATORY DEBITS AND CREDITS | 4,592,689 | - | - | - | - | - | - | (1,127,696) | 778,852 | 227,325 |
| 5 | DEPRECIATION & AMORTIZATION EXPENSE | 3,672,190 | - | - | - | - | - | - | (1,961,798) | - | - |
| 6 | INTEREST ON CUSTOMER DEPOSITS | 778,086 | - | - | - | - | - | - | - | - | - |
| 7 | TAXES OTHER THAN INCOME | (27,905,750) | - | 24,633 | - | - | - | - | (1,532) | - | - |
| 8 | OTHER | 319,238 | - | - | - | - | - | - | - | - | - |
| 9 | NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8) | 10,196,813 | (15,276,428) | (887,810) | - | - | - | - | 3,326,830 | (1,886,487) | (227,325) |
| 10 | ADJUSTMENTS TO NET INCOME BEFORE TAXES | (100,251,426) | - | - | (2,138,106) | - | (323,063,196) | - | - | - | - |
| 11 | TAXABLE INCOME (Line 9 + Line 10) | (90,054,613) | (15,276,428) | (887,810) | (2,138,106) | - | (323,063,196) | - | 3,326,830 | (1,886,487) | (227,325) |
| COMPUTATION OF STATE INCOME TAX | | | | | | | | | | | |
| 12 | TAXABLE INCOME (L11) | (90,054,613) | (15,276,428) | (887,810) | (2,138,106) | - | (323,063,196) | - | 3,326,830 | (1,886,487) | (227,325) |
| 13 | STATE ADJUSTMENTS | (2,887,226) | - | - | - | - | (2,887,226) | - | - | - | - |
| 14 | TOTAL STATE TAXABLE INCOME (L12 + L13) | (92,941,839) | (15,276,428) | (887,810) | (2,138,106) | - | (325,950,422) | - | 3,326,830 | (1,886,487) | (227,325) |
| 15 | STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B) (C) | (6,726,045) | (1,145,732) | (66,586) | (160,358) | - | (24,201,689) | - | 249,512 | (141,487) | (17,049) |
| 16 | ADJUSTMENTS TO STATE TAX | (11,740,493) | - | - | - | - | (11,740,493) | - | - | - | - |
| 17 | STATE INCOME TAX (L15 + L16) | (18,466,538) | (1,145,732) | (66,586) | (160,358) | - | (35,942,182) | - | 249,512 | (141,487) | (17,049) |
| COMPUTATION OF FEDERAL INCOME TAX | | | | | | | | | | | |
| 18 | TAXABLE INCOME (Line 11) | (90,054,613) | (15,276,428) | (887,810) | (2,138,106) | - | (323,063,196) | - | 3,326,830 | (1,886,487) | (227,325) |
| 19 | STATE INCOME TAX (L15 as deduction) | 6,726,045 | 1,145,732 | 66,586 | 160,358 | - | 24,201,689 | - | (249,512) | 141,487 | 17,049 |
| 20 | FEDERAL ADJUSTMENTS | - | - | - | - | - | - | - | - | - | - |
| 21 | TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20) | (83,328,567) | (14,130,696) | (821,225) | (1,977,748) | - | (298,861,507) | - | 3,077,317 | (1,745,001) | (210,276) |
| 22 | FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B) | (17,498,999) | (2,967,446) | (172,457) | (415,327) | - | (62,760,916) | - | 646,237 | (366,450) | (44,158) |
| 23 | ADJUSTMENTS TO FEDERAL TAX | 13,786,639 | - | - | - | - | 13,786,639 | - | - | - | - |
| 24 | FEDERAL INCOME TAX (Line 22 + Line 23) | (3,712,360) | (2,967,446) | (172,457) | (415,327) | - | (48,974,277) | - | 646,237 | (366,450) | (44,158) |
| 25 | TOTAL INCOME TAX (Line 17 + Line 24) | (22,178,898) | (4,113,178) | (239,043) | (575,685) | - | (84,916,459) | - | 895,749 | (507,937) | (61,207) |

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
(C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Energy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ04D - Energy Smart | AJ04E - Retired Plant Revenue Requirement | A.04F - Rate Case Expenses | AJ04G - Algiers Migration & Transaction Costs | AJ04H - COVID 19 Adjustment | AJ05A - New Orleans Power Station (NOPS) | AJ06A - Miscellaneous Adjustment | AJ06B - ESI, Bank Loans, and Customer Deposits Interest | AJ06C - Storm Costs | AJ06D - Product Line Reclss |
|-----------------------------------|--|----------------------|---|----------------------------|---|-----------------------------|--|----------------------------------|---|---------------------|-----------------------------|
| 1 | TOTAL OPERATING REVENUES | (21,098,880) | - | (2,276,306) | (625,586) | 1,140,245 | - | (185,422) | 13,519 | - | (145,590) |
| 2 | TOTAL O&M EXPENSE | - | - | - | - | - | - | - | - | (1,004) | - |
| 3 | GAIN FROM DISPOSITION OF ALLOWANCES | - | - | - | - | - | - | - | - | - | - |
| 4 | REGULATORY DEBITS AND CREDITS | - | 2,199,429 | - | (8,378) | 140,089 | 1,606,960 | 254,804 | - | - | - |
| 5 | DEPRECIATION & AMORTIZATION EXPENSE | - | - | (62,019) | (1,231) | (1,983) | - | (254,813) | - | (4,247,081) | (320) |
| 6 | INTEREST ON CUSTOMER DEPOSITS | - | - | (44,883) | (537) | - | - | - | 755,145 | - | - |
| 7 | TAXES OTHER THAN INCOME | - | - | - | - | - | - | (6) | 319,238 | - | (183) |
| 8 | OTHER | - | - | - | - | - | - | - | - | - | - |
| 9 | NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8) | 21,098,880 | (2,199,429) | 2,383,207 | 635,732 | (1,278,351) | (1,606,960) | 185,436 | (1,087,903) | 4,248,085 | 145,892 |
| 10 | ADJUSTMENTS TO NET INCOME BEFORE TAXES | - | - | 2,247,856 | 1,078,956 | 4,598,703 | - | - | - | 209,462,492 | - |
| 11 | TAXABLE INCOME (Line 9 + Line 10) | 21,098,880 | (2,199,429) | 4,631,064 | 1,714,688 | 3,320,352 | (1,606,960) | 185,436 | (1,087,903) | 213,710,577 | 145,892 |
| COMPUTATION OF STATE INCOME TAX | | | | | | | | | | | |
| 12 | TAXABLE INCOME (L11) | 21,098,880 | (2,199,429) | 4,631,064 | 1,714,688 | 3,320,352 | (1,606,960) | 185,436 | (1,087,903) | 213,710,577 | 145,892 |
| 13 | STATE ADJUSTMENTS | - | - | - | - | - | - | - | - | - | - |
| 14 | TOTAL STATE TAXABLE INCOME (L12 + L13) | 21,098,880 | (2,199,429) | 4,631,064 | 1,714,688 | 3,320,352 | (1,606,960) | 185,436 | (1,087,903) | 213,710,577 | 145,892 |
| 15 | STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B) (C) | 1,582,416 | (164,957) | 347,330 | 128,602 | 249,026 | (120,522) | 13,908 | (81,593) | 16,028,293 | 10,942 |
| 16 | ADJUSTMENTS TO STATE TAX | - | - | - | - | - | - | - | - | - | - |
| 17 | STATE INCOME TAX (L15 + L16) | 1,582,416 | (164,957) | 347,330 | 128,602 | 249,026 | (120,522) | 13,908 | (81,593) | 16,028,293 | 10,942 |
| COMPUTATION OF FEDERAL INCOME TAX | | | | | | | | | | | |
| 18 | TAXABLE INCOME (Line 11) | 21,098,880 | (2,199,429) | 4,631,064 | 1,714,688 | 3,320,352 | (1,606,960) | 185,436 | (1,087,903) | 213,710,577 | 145,892 |
| 19 | STATE INCOME TAX (L15 as deduction) | (1,582,416) | 164,957 | (347,330) | (128,602) | (249,026) | 120,522 | (13,908) | 81,593 | (16,028,293) | (10,942) |
| 20 | FEDERAL ADJUSTMENTS | - | - | - | - | - | - | - | - | - | - |
| 21 | TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20) | 19,516,464 | (2,034,472) | 4,283,734 | 1,586,086 | 3,071,325 | (1,486,438) | 171,529 | (1,006,310) | 197,682,284 | 134,950 |
| 22 | FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B) | 4,098,457 | (427,239) | 899,584 | 333,078 | 644,978 | (312,152) | 36,021 | (211,325) | 41,513,280 | 28,340 |
| 23 | ADJUSTMENTS TO FEDERAL TAX | - | - | - | - | - | - | - | - | - | - |
| 24 | FEDERAL INCOME TAX (Line 22 + Line 23) | 4,098,457 | (427,239) | 899,584 | 333,078 | 644,978 | (312,152) | 36,021 | (211,325) | 41,513,280 | 28,340 |
| 25 | TOTAL INCOME TAX (Line 17 + Line 24) | 5,680,873 | (592,196) | 1,246,914 | 461,680 | 894,005 | (432,674) | 49,929 | (292,918) | 57,541,573 | 39,281 |

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
(C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Energy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ06E - Taxes Other Than Income | AJ06G - Stock Options and Incentives | AJ06H - Customer Cares Program | AJ08A - Plant Transfers | AJ08B - ADIT | AJ08D - LCFC | AJ08E - Non-Payroll - Distribution Reliability | AJ08F - Pension | AJ08G - Customer Deposits and Interest | AJ08I - Payroll | AJ08J - Depreciation |
|-----------------------------------|--|---------------------------------|--------------------------------------|--------------------------------|-------------------------|--------------|--------------|--|-----------------|--|-----------------|----------------------|
| 1 | TOTAL OPERATING REVENUES | - | - | - | - | - | (7,638,346) | - | - | - | - | - |
| 2 | TOTAL O&M EXPENSE | - | (1,869,528) | 321,704 | - | - | - | 3,009,078 | 1,142,654 | - | 938,299 | - |
| 3 | GAIN FROM DISPOSITION OF ALLOWANCES | - | - | - | - | - | - | - | - | - | - | - |
| 4 | REGULATORY DEBITS AND CREDITS | - | - | 521,304 | - | - | - | - | - | - | - | - |
| 5 | DEPRECIATION & AMORTIZATION EXPENSE | - | - | (110) | - | - | - | - | - | - | - | 69,537,823 |
| 6 | INTEREST ON CUSTOMER DEPOSITS | - | - | (70) | - | - | - | - | - | 22,941 | - | - |
| 7 | TAXES OTHER THAN INCOME | (27,919,039) | (43,373) | - | - | - | - | - | - | - | 79,239 | - |
| 8 | OTHER | - | - | - | - | - | - | - | - | - | - | - |
| 9 | NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8) | 27,919,039 | 1,912,901 | (842,827) | - | - | (7,638,346) | (3,009,078) | (1,142,654) | (22,941) | (1,017,538) | (69,537,823) |
| 10 | ADJUSTMENTS TO NET INCOME BEFORE TAXES | - | - | - | - | - | - | - | - | - | - | 10,181,288 |
| 11 | TAXABLE INCOME (Line 9 + Line 10) | 27,919,039 | 1,912,901 | (842,827) | - | - | (7,638,346) | (3,009,078) | (1,142,654) | (22,941) | (1,017,538) | (59,356,535) |
| COMPUTATION OF STATE INCOME TAX | | | | | | | | | | | | |
| 12 | TAXABLE INCOME (L11) | 27,919,039 | 1,912,901 | (842,827) | - | - | (7,638,346) | (3,009,078) | (1,142,654) | (22,941) | (1,017,538) | (59,356,535) |
| 13 | STATE ADJUSTMENTS | - | - | - | - | - | - | - | - | - | - | - |
| 14 | TOTAL STATE TAXABLE INCOME (L12 + L13) | 27,919,039 | 1,912,901 | (842,827) | - | - | (7,638,346) | (3,009,078) | (1,142,654) | (22,941) | (1,017,538) | (59,356,535) |
| 15 | STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B) (C) | 2,093,928 | 143,468 | (65,212) | - | - | (572,876) | (225,681) | (85,699) | (1,721) | (76,315) | (4,451,740) |
| 16 | ADJUSTMENTS TO STATE TAX | - | - | - | - | - | - | - | - | - | - | - |
| 17 | STATE INCOME TAX (L15 + L16) | 2,093,928 | 143,468 | (65,212) | - | - | (572,876) | (225,681) | (85,699) | (1,721) | (76,315) | (4,451,740) |
| COMPUTATION OF FEDERAL INCOME TAX | | | | | | | | | | | | |
| 18 | TAXABLE INCOME (Line 11) | 27,919,039 | 1,912,901 | (842,827) | - | - | (7,638,346) | (3,009,078) | (1,142,654) | (22,941) | (1,017,538) | (59,356,535) |
| 19 | STATE INCOME TAX (L15 as deduction) | (2,093,928) | (143,468) | 65,212 | - | - | 572,876 | 225,681 | 85,699 | 1,721 | 76,315 | 4,451,740 |
| 20 | FEDERAL ADJUSTMENTS | - | - | - | - | - | - | - | - | - | - | - |
| 21 | TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20) | 25,825,111 | 1,769,433 | (779,615) | - | - | (7,065,470) | (2,783,397) | (1,056,955) | (21,221) | (941,223) | (54,904,795) |
| 22 | FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B) | 5,423,273 | 371,581 | (163,719) | - | - | (1,483,749) | (584,513) | (221,961) | (4,456) | (197,657) | (11,530,007) |
| 23 | ADJUSTMENTS TO FEDERAL TAX | - | - | - | - | - | - | - | - | - | - | - |
| 24 | FEDERAL INCOME TAX (Line 22 + Line 23) | 5,423,273 | 371,581 | (163,719) | - | - | (1,483,749) | (584,513) | (221,961) | (4,456) | (197,657) | (11,530,007) |
| 25 | TOTAL INCOME TAX (Line 17 + Line 24) | 7,517,201 | 515,049 | (228,931) | - | - | (2,056,625) | (810,194) | (307,660) | (6,177) | (273,972) | (15,981,747) |

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
(C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Energy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2021

| LINE NO. | DESCRIPTION | AJ08J - Depreciation (Reversal) | AJ08N - Iris and St. James Capacity Costs | AJ08O - Non-Payroll - AMI Savings | AJ08P - Union Outage Costs | AJ08Q - Distribution Reliability Regulatory Asset | AJ08R - Backup Generators |
|-----------------------------------|--|---------------------------------|---|-----------------------------------|----------------------------|---|---------------------------|
| 1 | TOTAL OPERATING REVENUES | - | - | - | - | - | - |
| 2 | TOTAL O&M EXPENSE | - | 1,851,936 | (898,950) | (2,619,419) | 5,000,000 | - |
| 3 | GAIN FROM DISPOSITION OF ALLOWANCES | - | - | - | - | - | - |
| 4 | REGULATORY DEBITS AND CREDITS | - | - | - | - | - | - |
| 5 | DEPRECIATION & AMORTIZATION EXPENSE | (59,356,535) | - | - | - | - | 20,256 |
| 6 | INTEREST ON CUSTOMER DEPOSITS | - | - | - | - | - | - |
| 7 | TAXES OTHER THAN INCOME | - | - | - | - | - | - |
| 8 | OTHER | - | - | - | - | - | - |
| 9 | NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8) | 59,356,535 | (1,851,936) | 898,950 | 2,619,419 | (5,000,000) | (20,256) |
| 10 | ADJUSTMENTS TO NET INCOME BEFORE TAXES | - | - | - | (2,619,419) | - | - |
| 11 | TAXABLE INCOME (Line 9 + Line 10) | 59,356,535 | (1,851,936) | 898,950 | 0 | (5,000,000) | (20,256) |
| COMPUTATION OF STATE INCOME TAX | | | | | | | |
| 12 | TAXABLE INCOME (L11) | 59,356,535 | (1,851,936) | 898,950 | 0 | (5,000,000) | (20,256) |
| 13 | STATE ADJUSTMENTS | - | - | - | - | - | - |
| 14 | TOTAL STATE TAXABLE INCOME (L12 + L13) | 59,356,535 | (1,851,936) | 898,950 | 0 | (5,000,000) | (20,256) |
| 15 | STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B) (C) | 4,451,740 | (138,895) | 67,421 | 0 | (375,000) | (1,519) |
| 16 | ADJUSTMENTS TO STATE TAX | - | - | - | - | - | - |
| 17 | STATE INCOME TAX (L15 + L16) | 4,451,740 | (138,895) | 67,421 | 0 | (375,000) | (1,519) |
| COMPUTATION OF FEDERAL INCOME TAX | | | | | | | |
| 18 | TAXABLE INCOME (Line 11) | 59,356,535 | (1,851,936) | 898,950 | 0 | (5,000,000) | (20,256) |
| 19 | STATE INCOME TAX (L15 as deduction) | (4,451,740) | 138,895 | (67,421) | (0) | 375,000 | 1,519 |
| 20 | FEDERAL ADJUSTMENTS | - | - | - | - | - | - |
| 21 | TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20) | 54,904,795 | (1,713,040) | 831,529 | 0 | (4,625,000) | (18,737) |
| 22 | FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B) | 11,530,007 | (359,738) | 174,621 | 0 | (971,250) | (3,935) |
| 23 | ADJUSTMENTS TO FEDERAL TAX | - | - | - | - | - | - |
| 24 | FEDERAL INCOME TAX (Line 22 + Line 23) | 11,530,007 | (359,738) | 174,621 | 0 | (971,250) | (3,935) |
| 25 | TOTAL INCOME TAX (Line 17 + Line 24) | 15,981,747 | (498,634) | 242,042 | 0 | (1,346,250) | (6,454) |

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
(C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

ENTERGY NEW ORLEANS, LLC
INTERIM RATE ADJUSTMENT
FORMULA RATE PLAN
Calculation of FRP Percentage
ELECTRIC
Test Year Ending December 31, 2021

| Line No. | Rate Class | Per Book | | Applicable Base Revenue | Current In-Band | | FRP Revenue | | Outside the Band Revenue | Total FRP Revenue | FRP Percentage (2) |
|----------|---------------------------------|---------------|----------------|-------------------------|-------------------------|----------------------|-----------------------|-------------|--------------------------|-------------------|--------------------|
| | | Base Revenue | Exclusions (1) | | Rider FRP Rate Adj. (6) | Annualization Amount | Change in FRP Revenue | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | |
| 1 | RESIDENTIAL | \$191,246,970 | \$18,077,458 | \$173,169,512 | 19.0390% | \$32,969,743 | \$17,837,835 | \$1,447,104 | \$52,254,682 | 30.1755% | |
| 2 | SMALL ELECTRIC SERVICE | \$67,649,407 | \$40,646 | \$67,608,761 | 21.5066% | \$14,540,346 | \$4,804,530 | \$428,610 | \$19,773,486 | 29.2469% | |
| 3 | MUNICIPAL BUILDINGS | \$2,444,492 | \$70,655 | \$2,373,838 | 15.6315% | \$371,066 | \$150,979 | \$41,016 | \$563,061 | 23.7195% | |
| 4 | LARGE ELECTRIC | \$25,664,770 | \$0 | \$25,664,770 | 16.9061% | \$4,338,912 | \$2,068,206 | \$418,635 | \$6,825,753 | 26.5958% | |
| 5 | LARGE ELECTRIC HIGH LOAD FACTOR | \$93,130,217 | \$17,850 | \$93,112,367 | 12.6364% | \$11,766,051 | \$7,413,742 | \$1,539,755 | \$20,719,549 | 22.2522% | |
| 6 | MASTER METERED NON-RESIDENTIAL | \$302,457 | \$0 | \$302,457 | 12.1514% | \$36,753 | (\$102,553) | \$2,521 | (\$63,279) | -20.9216% | |
| 7 | HIGH VOLTAGE | \$5,667,145 | \$0 | \$5,667,145 | 16.1384% | \$914,587 | \$136,389 | \$388,979 | \$1,439,955 | 25.4088% | |
| 8 | LARGE INTERRUPTIBLE | \$4,393,635 | \$0 | \$4,393,635 | 15.7569% | \$692,301 | (\$604,115) | \$193,344 | \$281,530 | 6.4077% | |
| 9 | LIGHTING SERVICE | \$4,087,042 | - | \$4,087,042 | 13.5002% | \$551,759 | \$114,067 | \$240,036 | \$905,862 | 22.1642% | |
| 10 | TOTAL RETAIL | \$394,586,134 | \$18,206,609 | \$376,379,526 | | \$66,181,517 | \$31,819,081 | \$4,700,000 | \$102,700,598 | 27.2864% | |

| | FRP Revenue (3) | IRAR Adjustment (4) | Other Outside band (5) | Total Revenue |
|----|-----------------|---------------------|------------------------|---------------|
| | (l) | (m) | (n) | (o) |
| 11 | \$17,837,835 | \$235,410 | \$1,211,693 | \$19,284,939 |
| 12 | \$4,804,530 | \$0 | \$428,610 | \$5,233,140 |
| 13 | \$150,979 | \$25,528 | \$15,488 | \$191,995 |
| 14 | \$2,068,206 | \$256,029 | \$162,606 | \$2,486,841 |
| 15 | \$7,413,742 | \$949,705 | \$590,050 | \$8,953,498 |
| 16 | (\$102,553) | \$605 | \$1,916 | (\$100,031) |
| 17 | \$136,389 | \$353,073 | \$35,906 | \$525,368 |
| 18 | (\$604,115) | \$165,507 | \$27,837 | (\$410,771) |
| 19 | \$114,067 | \$214,142 | \$25,894 | \$354,103 |
| 20 | \$31,819,081 | \$2,200,000 | \$2,500,000 | \$36,519,081 |

(1) The following schedules are excluded from the FRP percentages applied to the Net Monthly Bill:

AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO and SSCR

(2) Per Resolution R-19-457, Ordering Paragraph 26 and Section II.C.3 of the Rate Schedule EFRP-5, ENO shall, for rate classes Master Metered Non-Residential, Large Electric High Voltage and Large Interruptible Service, implement a decoupling revenue adjustment cap of 10% which will apply to each of the 3 annual E-FRP evaluation period revenue adjustments provided that the total electric utility FRP revenue adjustment for that evaluation does not exceed 10%. The 10% cap does not include the IRAR Adjustment and Other Outside the band amounts.

(3) Page 2, Line 20

(4) Page 3, Col. (i), Lines 25-35

(5) Att F, Line 15

(6) Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ENERGY NEW ORLEANS, LLC
INTERIM RATE ADJUSTMENT
FORMULA RATE PLAN
Electric Utility Revenue Redetermination by Rate Class
ELECTRIC
Test Year Ending December 31, 2021

| Line No. [a] | Description [b] | Total Company Adjusted [c] | Residential [d] | Small Electric [e] | Municipal [f] | Large Electric [g] | High Load Factor [h] | Master Metered [i] | High Voltage [j] | Large Interruptible [k] | Lighting [l] |
|-----------------|--|----------------------------------|--------------------|--------------------------|------------------|--------------------------|----------------------------|--------------------------|------------------------|-------------------------------|------------------|
| 1 | Rate Base | 1,196,231,856 | 677,592,627 | 171,937,686 | 5,939,768 | 72,920,690 | 236,084,814 | 527,734 | 10,406,370 | 8,218,302 | 12,603,864 |
| 2 | ENO Required Rate of Return on Rate Base After taxes | 6.88% | | | | | | | | | |
| 3 | ENO Required Rate of Return on Rate Base Including taxes | 8.64% | 3.71% | 18.30% | 20.00% | 10.75% | 13.81% | 19.00% | 13.96% | 12.40% | 20.15% |
| 4 | Return on Rate Base including income taxes | 103,354,432 | 25,158,986 | 31,464,597 | 1,187,954 | 7,839,641 | 32,591,509 | 100,269 | 1,452,729 | 1,019,069 | 2,539,679 |
| 5 | Operation & Maintenance Expense | 474,107,335 | 236,857,803 | 67,387,661 | 2,177,673 | 31,986,793 | 114,478,543 | 228,160 | 9,344,302 | 8,788,221 | 2,858,180 |
| 6 | Gains from Disp of Allowances | - | - | - | - | - | - | - | - | - | - |
| 7 | Regulatory Debits & Credits | 5,810,431 | 3,282,383 | 845,818 | 28,714 | 353,651 | 1,144,884 | 2,593 | 50,695 | 39,180 | 62,512 |
| 8 | Interest on Customer Deposits | 778,086 | 440,739 | 111,836 | 3,864 | 47,431 | 153,561 | 343 | 6,769 | 5,346 | 8,198 |
| 9 | Other Credit Fees | 319,238 | 180,829 | 45,885 | 1,585 | 19,460 | 63,004 | 141 | 2,777 | 2,193 | 3,364 |
| 10 | Depreciation & Amortization Expense | 66,122,756 | 38,129,220 | 9,488,604 | 329,345 | 3,887,724 | 12,586,239 | 27,005 | 548,575 | 431,456 | 694,587 |
| 11 | Amortization of Plant Acquisition Adjustment | 1,190,642 | 617,473 | 172,964 | 5,675 | 81,352 | 271,116 | 572 | 22,859 | 15,620 | 3,010 |
| 12 | Taxes Other than Income | 17,541,938 | 10,038,973 | 2,546,715 | 85,538 | 1,030,298 | 3,374,703 | 7,822 | 160,684 | 129,296 | 167,909 |
| 13 | Adjustment (Bad Debt, Reg. Exp. & Tax Difference) | 1,660,758 | 1,254,660 | 121,650 | 4,141 | 64,762 | 195,778 | 142 | 9,234 | 6,329 | 4,062 |
| 14 | SSCO (recovered w/ a Rider) | - | - | - | - | - | - | - | - | - | - |
| 15 | SSCO (recovered w/ a Rider) | - | - | - | - | - | - | - | - | - | - |
| 16 | EERC (recovered w/ a Rider) | - | - | - | - | - | - | - | - | - | - |
| 17 | Less Credit to COS from Other Operating Revenue | (97,234,628) | (40,742,312) | (13,951,084) | (463,027) | (7,382,968) | (28,538,386) | (53,679) | (2,453,421) | (2,771,815) | (877,937) |
| 18 | Total Cost of Service | 573,650,930 | 275,218,754 | 98,234,647 | 3,361,461 | 37,928,145 | 136,320,952 | 313,369 | 9,145,204 | 7,664,896 | 5,463,562 |
| 19 | Less Present Revenue [1] | 541,831,908 | 257,380,919 | 93,430,117 | 3,210,481 | 35,859,938 | 128,907,209 | 415,922 | 9,008,815 | 8,269,011 | 5,349,496 |
| 20 | = Revenue Deficiency (Excess) | 31,819,081 | 17,837,835 | 4,804,530 | 150,979 | 2,068,206 | 7,413,742 | (102,553) | 136,389 | (604,115) | 114,067 |
| 21 | Percent Increase on Total Revenues | 5.9% | 6.9% | 5.1% | 4.7% | 5.8% | 5.8% | -24.7% | 1.5% | -7.3% | 2.1% |

Note:

[1] Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ENERGY NEW ORLEANS, LLC
INTERIM RATE ADJUSTMENT
FORMULA RATE PLAN
Electric Utility Revenue Redetermination by Rate Class
ELECTRIC
Test Year Ending December 31, 2021

| Line No. | Description | Total Company Adjusted | Residential | Small Electric | Municipal | Large Electric | High Load Factor | Master Metered | High Voltage | Large Interruptible | Lighting |
|----------|---|------------------------|--------------------|-------------------|------------------|-------------------|--------------------|----------------|------------------|---------------------|------------------|
| [a] | [b] | [c] | [d] | [e] | [f] | [g] | [h] | [i] | [j] | [k] | [l] |
| 22 | Adjustment (Bad Debt, Reg. Exp. & Tax Difference) | 573,650,990 | 308,603,771 | 81,625,467 | 2,686,703 | 36,388,851 | 124,127,171 | 258,696 | 8,591,585 | 7,355,887 | 4,012,858 |
| 23 | Company Class COS Study | 571,990,232 | 307,349,111 | 81,503,817 | 2,682,562 | 36,324,090 | 123,931,393 | 258,554 | 8,582,351 | 7,349,559 | 4,008,796 |
| 24 | [RB * FORB (Total Co)] + Op Exp (Excl Adjustment Adjustment | 1,660,758 | 1,254,660 | 121,650 | 4,141 | 64,762 | 195,776 | 142 | 9,234 | 6,329 | 4,062 |
| 25 | Rate of Return by Class | | | | | | | | | | |
| 26 | Used ROR % by Class, as settled per Advisors' Attachment G worksheets | 8.64% | 3.67% | 18.30% | 20.00% | 10.75% | 13.81% | 19.00% | 13.96% | 12.40% | 20.15% |
| 27 | Resulting Return \$ at ADV ROR% by class | 103,063,096 | 24,867,649 | 31,464,597 | 1,187,954 | 7,839,641 | 32,591,509 | 100,269 | 1,452,729 | 1,019,069 | 2,539,679 |
| 28 | Total Company Rate of Return \$ | 103,354,432 | | | | | | | | | |
| 29 | Difference | 291,336 | 291,336 | | | | | | | | |
| 30 | Adjusted ROR % by Class | 103,354,432 | 25,158,986 | 31,464,597 | 1,187,954 | 7,839,641 | 32,591,509 | 100,269 | 1,452,729 | 1,019,069 | 2,539,679 |
| 31 | COSTS | | | | | | | | | | |
| 32 | Fixed | 476,047,692 | 235,119,912 | 84,343,160 | 2,905,458 | 30,457,248 | 107,118,121 | 259,830 | 6,547,483 | 4,712,784 | 4,583,696 |
| 33 | Variable | 97,603,298 | 40,098,842 | 13,891,487 | 456,002 | 7,470,897 | 29,202,831 | 53,539 | 2,597,721 | 2,852,111 | 879,866 |
| 34 | Total | 573,650,990 | 275,218,754 | 98,234,647 | 3,361,461 | 37,928,145 | 136,320,952 | 313,369 | 9,145,204 | 7,664,896 | 5,463,562 |
| 35 | REVENUES | | | | | | | | | | |
| 36 | Fixed | 443,122,638 | 216,848,680 | 79,474,238 | 2,669,727 | 28,562,759 | 99,687,442 | 320,146 | 6,160,222 | 4,889,022 | 4,490,403 |
| 37 | Variable | 98,709,271 | 40,532,239 | 13,955,879 | 540,755 | 7,277,180 | 29,219,768 | 95,776 | 2,848,593 | 3,379,989 | 859,092 |
| 38 | Total | 541,831,908 | 257,380,919 | 93,430,117 | 3,210,481 | 35,859,938 | 128,907,209 | 415,922 | 9,008,815 | 8,269,011 | 5,349,496 |
| 39 | Current FAC Revenue (100% Variable) | 96,696,816 | 39,843,750 | 13,637,926 | 528,532 | 7,115,492 | 28,567,856 | 93,992 | 2,794,189 | 3,278,056 | 837,022 |
| 40 | Compliance Unit Costs (Base Revenue Requirement) | 394,586,134 | 191,246,970 | 67,649,407 | 2,444,492 | 25,664,770 | 93,130,217 | 302,457 | 5,667,145 | 4,393,635 | 4,087,042 |
| 41 | Fixed | 99.51% | 99.64% | 99.53% | 99.50% | 99.37% | 99.30% | 99.41% | 99.04% | 97.68% | 99.46% |
| 42 | Variable | 0.49% | 0.36% | 0.47% | 0.50% | 0.63% | 0.70% | 0.59% | 0.96% | 2.32% | 0.54% |
| 43 | FRP Unit Costs (Total Revenue Requirement) | | | | | | | | | | |
| 44 | Fixed | 476,047,692 | 268,504,929 | 67,733,980 | 2,230,701 | 28,917,954 | 94,924,340 | 205,157 | 5,993,864 | 4,403,776 | 3,132,991 |
| 45 | Variable | 97,603,298 | 40,098,842 | 13,891,487 | 456,002 | 7,470,897 | 29,202,831 | 53,539 | 2,597,721 | 2,952,111 | 879,866 |
| 46 | Total | 573,650,990 | 308,603,771 | 81,625,467 | 2,686,703 | 36,388,851 | 124,127,171 | 258,696 | 8,591,585 | 7,355,887 | 4,012,858 |

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
External Allocation Factors - Demand
Electric

For the Test Year Ended December 31, 2021

| Function | Classification | Customer Jurisdiction | Amount Type | TOTAL COMPANY ADJUSTED | RESIDENTIAL | LIGHTING | MASTER METERED NON RES | HIGH VOLTAGE | LARGE ELECTRIC | LARGE ELECTRIC LOAD FACTOR | LARGE INTERRUPTIBLE SERVICE | SMALL ELECTRIC | MUNICIPAL BUILDING |
|------------------------------------|----------------|-------------------------|-------------|------------------------|-------------|----------|------------------------|--------------|----------------|----------------------------|-----------------------------|----------------|--------------------|
| PG: Production/Generation | DD: Demand | TO: Total All Customers | Amount | 965,614 | 500,773 | 2,441 | 464 | 18,539 | 65,977 | 219,876 | 12,668 | 140,275 | 4,602 |
| | | | Percentage | 100.0000% | 51.8606% | 0.2528% | 0.0480% | 1.9199% | 6.8326% | 22.7706% | 1.3119% | 14.5270% | 0.4766% |
| TL: Transmission Low Voltage | DD: Demand | TO: Total All Customers | Amount | 973,576 | 500,773 | 2,441 | 464 | 18,539 | 65,977 | 219,876 | 20,630 | 140,275 | 4,602 |
| | | | Percentage | 100.0000% | 51.4365% | 0.2507% | 0.0476% | 1.9042% | 6.7767% | 22.5844% | 2.1190% | 14.4082% | 0.4727% |
| TG: Transmission General | DD: Demand | TO: Total All Customers | Amount | 973,576 | 500,773 | 2,441 | 464 | 18,539 | 65,977 | 219,876 | 20,630 | 140,275 | 4,602 |
| | | | Percentage | 100.0000% | 51.4365% | 0.2507% | 0.0476% | 1.9042% | 6.7767% | 22.5844% | 2.1190% | 14.4082% | 0.4727% |
| DS: Distribution Substations | DD: Demand | TO: Total All Customers | Amount | 1,270,917 | 691,249 | 15,041 | 686 | - | 86,550 | 287,207 | - | 183,259 | 6,927 |
| | | | Percentage | 100.0000% | 54.3897% | 1.1835% | 0.0540% | - | 6.8100% | 22.5984% | - | 14.4194% | 0.5450% |
| DX: Distribution Line Transformers | DD: Demand | TO: Total All Customers | Amount | 1,628,956 | 1,027,464 | 15,041 | 770 | - | 92,841 | 263,113 | - | 221,153 | 8,574 |
| | | | Percentage | 100.0000% | 63.0750% | 0.9233% | 0.0473% | - | 5.6994% | 16.1523% | - | 13.5763% | 0.5264% |
| D1: Distribution Primary | DD: Demand | TO: Total All Customers | Amount | 1,270,917 | 691,249 | 15,041 | 686 | - | 86,550 | 287,207 | - | 183,259 | 6,927 |
| | | | Percentage | 100.0000% | 54.3897% | 1.1835% | 0.0540% | - | 6.8100% | 22.5984% | - | 14.4194% | 0.5450% |
| D2: Distribution Secondary | DD: Demand | TO: Total All Customers | Amount | 1,628,956 | 1,027,464 | 15,041 | 770 | - | 92,841 | 263,113 | - | 221,153 | 8,574 |
| | | | Percentage | 100.0000% | 63.0750% | 0.9233% | 0.0473% | - | 5.6994% | 16.1523% | - | 13.5763% | 0.5264% |

Notes:
See Allocation Factors_E_WP_Pg.1

Entergy New Orleans, LLC
 Interim Rate Adjustment
 Formula Rate Plan
 External Allocation Factors - Energy
 Electric

For the Test Year Ended December 31, 2021

| Function | Classification | Customer Jurisdiction | Amount Type | TOTAL COMPANY ADJUSTED | RESIDENTIAL | LIGHTING | METERED NON RES | HIGH VOLTAGE | LARGE ELECTRIC | LARGE ELECTRIC HIGH LOAD FACTOR | LARGE INTERRUPTIBLE SERVICE | SMALL ELECTRIC | MUNICIPAL BUILDING |
|---------------------------|----------------|-------------------------|-------------|------------------------|-------------|----------|-----------------|--------------|----------------|---------------------------------|-----------------------------|----------------|--------------------|
| PG: Production/Generation | EE: Energy | TC: Total/All Customers | Amount | 5,922,488 | 2,409,849 | 53,644 | 3,280 | 158,887 | 456,566 | 1,785,225 | 180,584 | 846,560 | 27,904 |
| | | | Percentage | 100.0000% | 40.68898% | 0.9058% | 0.0554% | 2.6828% | 7.7089% | 30.1432% | 3.0491% | 14.2940% | 0.4711% |

Notes:
See Allocation Factors_E_WP, Pg. 1

Energy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
External Allocation Factors - Customer
Electric

For the Test Year Ended December 31, 2021

| Function | Classification | Customer Jurisdiction | Amount Type | TOTAL COMPANY ADJUSTED | RESIDENTIAL | LIGHTING | MASTER METERED NON RES | HIGH VOLTAGE | LARGE ELECTRIC | LARGE HIGH LOAD FACTOR | LARGE INTERRUPTIBLE SERVICE | SMALL ELECTRIC | MUNICIPAL BUILDING |
|----------------------------|----------------|-------------------------|-------------|------------------------|-------------|----------|------------------------|--------------|----------------|------------------------|-----------------------------|----------------|--------------------|
| DV: Distribution Services | CC: Customer | TO: Total All Customers | Amount | 225,001 | 181,694 | - | 7 | - | 1,392 | 2,325 | - | 38,984 | 601 |
| | | | Percentage | 100.0000% | 80.7524% | | 0.0030% | | 0.6186% | 1.0331% | | 17.3259% | 0.2670% |
| DM: Distribution Meters | CC: Customer | TO: Total All Customers | Amount | 20,974,812 | 13,839,632 | - | 2,536 | 30,515 | 471,842 | 901,374 | 61,779 | 5,532,289 | 134,846 |
| | | | Percentage | 100.0000% | 65.9821% | | 0.0121% | 0.1455% | 2.2496% | 4.2974% | 0.2945% | 26.3759% | 0.6429% |
| DG: Distribution General | CC: Customer | TO: Total All Customers | Amount | 202,437 | 181,443 | 612 | 2 | 2 | 331 | 593 | 1 | 19,203 | 251 |
| | | | Percentage | 100.0000% | 89.6294% | 0.3022% | 0.0010% | 0.0010% | 0.1635% | 0.2929% | 0.0005% | 9.4857% | 0.1239% |
| CM: Customer Meter Reading | CC: Customer | TO: Total All Customers | Amount | 225,522 | 181,694 | - | 7 | 21 | 1,405 | 2,403 | 406 | 38,986 | 601 |
| | | | Percentage | 100.0000% | 80.5662% | | 0.0030% | 0.0093% | 0.6230% | 1.0653% | 0.1800% | 17.2868% | 0.2664% |
| CR: Customer Records | CC: Customer | TO: Total All Customers | Amount | 225,115 | 201,402 | 679 | 2 | 7 | 368 | 658 | 406 | 21,315 | 279 |
| | | | Percentage | 100.0000% | 89.4661% | 0.3017% | 0.0009% | 0.0031% | 0.1634% | 0.2924% | 0.1804% | 9.4684% | 0.1237% |
| CS: Customer Services | CC: Customer | TO: Total All Customers | Amount | 225,115 | 201,402 | 679 | 2 | 7 | 368 | 658 | 406 | 21,315 | 279 |
| | | | Percentage | 100.0000% | 89.4661% | 0.3017% | 0.0009% | 0.0031% | 0.1634% | 0.2924% | 0.1804% | 9.4684% | 0.1237% |

Notes:
See Allocation Factors_E_WF_Pg. 2

Energy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2021

| Allocators Customer Class | Amount Type | TOTAL COMPANY ADJUSTED | RESIDENTIAL | LIGHTING | MASTER METERED NON RES | HIGH VOLTAGE | LARGE ELECTRIC | LARGE ELECTRIC HIGH LOAD FACTOR | LARGE INTERRUPTIBLE SERVICE | SMALL ELECTRIC | MUNICIPAL BUILDING |
|--|-------------|------------------------|---------------|------------|------------------------|--------------|----------------|---------------------------------|-----------------------------|----------------|--------------------|
| AXITOA-Intangible Plant Depreciation Expense | Amount | 9,155,547 | 5,670,860 | 65,414 | 2,713 | 65,548 | 468,977 | 1,533,825 | 55,625 | 1,248,123 | 44,462 |
| | Percentage | 100.00% | 61.94% | 0.71% | 0.03% | 0.72% | 5.12% | 16.75% | 0.61% | 13.63% | 0.49% |
| DXTOA-Depreciation and Amortization Expense | Amount | 66,122,756 | 38,129,220 | 694,587 | 27,005 | 548,575 | 3,887,724 | 12,586,239 | 431,456 | 9,488,604 | 329,345 |
| | Percentage | 100.00% | 57.66% | 1.05% | 0.04% | 0.83% | 5.88% | 19.03% | 0.65% | 14.35% | 0.50% |
| OMCATOA-Customer Accounting Expenses | Amount | 11,320,697 | 10,201,583 | 36,075 | 62 | 407 | 36,527 | 86,547 | 12,230 | 938,752 | 8,514 |
| | Percentage | 100.00% | 90.11% | 0.32% | 0.00% | 0.00% | 0.32% | 0.76% | 0.11% | 8.29% | 0.08% |
| OMCSTOA-Customer Service Expenses | Amount | 3,319,796 | 2,682,061 | 7,705 | 99 | 7,130 | 58,120 | 190,541 | 8,667 | 355,954 | 9,519 |
| | Percentage | 100.00% | 80.79% | 0.23% | 0.00% | 0.21% | 1.75% | 5.74% | 0.26% | 10.72% | 0.29% |
| OMDMTOA-Maintenance | Amount | 11,833,445 | 7,129,633 | 165,876 | 5,190 | 18 | 653,304 | 2,083,639 | 31 | 1,737,493 | 58,261 |
| | Percentage | 100.00% | 60.25% | 1.40% | 0.04% | 0.00% | 5.52% | 17.61% | 0.00% | 14.68% | 0.49% |
| OMDOTOA-DT - Operation, Func DT | Amount | 5,166,464 | 3,096,427 | 93,363 | 2,103 | 1,422 | 271,493 | 854,965 | 2,502 | 817,459 | 26,731 |
| | Percentage | 100.00% | 59.93% | 1.81% | 0.04% | 0.03% | 5.25% | 16.55% | 0.05% | 15.82% | 0.52% |
| OMDOTOA-Operation | Amount | 5,166,464 | 3,096,427 | 93,363 | 2,103 | 1,422 | 271,493 | 854,965 | 2,502 | 817,459 | 26,731 |
| | Percentage | 100.00% | 59.93% | 1.81% | 0.04% | 0.03% | 5.25% | 16.55% | 0.05% | 15.82% | 0.52% |
| PLDPTOA-Distribution Plant in Service | Amount | 931,943,123 | 561,192,531 | 16,173,318 | 392,117 | 373,850 | 51,333,070 | 161,339,860 | 255,754 | 136,137,100 | 4,745,523 |
| | Percentage | 100.00% | 60.22% | 1.74% | 0.04% | 0.04% | 5.51% | 17.31% | 0.03% | 14.61% | 0.51% |
| PLDPTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines) | Amount | 453,216,742 | 255,134,659 | 5,105,119 | 238,051 | - | 29,760,445 | 96,013,672 | - | 64,513,284 | 2,451,512 |
| | Percentage | 100.00% | 56.29% | 1.13% | 0.05% | - | 6.57% | 21.18% | - | 17,237,994 | 651,533 |
| PLDPTOA-DS - Dist Plant In Svc, Func DS | Amount | 119,547,330 | 65,021,474 | 1,414,790 | 64,551 | - | 8,141,200 | 27,015,787 | - | 17,237,994 | 651,533 |
| | Percentage | 100.00% | 54.39% | 1.18% | 0.05% | - | 6.77% | 22.60% | - | 14.42% | 0.55% |
| PLDPTOA-DT - Dist Plant In Svc, Func DT | Amount | 931,943,123 | 561,192,531 | 16,173,318 | 392,117 | 373,850 | 51,333,070 | 161,339,860 | 255,754 | 136,137,100 | 4,745,523 |
| | Percentage | 100.00% | 60.22% | 1.74% | 0.04% | 0.04% | 5.51% | 17.31% | 0.03% | 14.61% | 0.51% |
| PLGTOA-General Plant in Service | Amount | 69,542,587 | 43,425,242 | 452,755 | 25,588 | 545,206 | 3,470,856 | 11,320,437 | 453,705 | 9,557,579 | 291,220 |
| | Percentage | 100.00% | 62.44% | 0.65% | 0.04% | 0.78% | 4.99% | 16.28% | 0.65% | 13.74% | 0.42% |
| PLITOA-Intangible Plant | Amount | 162,545,706 | 106,268,762 | 1,068,197 | 42,881 | 1,046,472 | 7,313,195 | 23,873,146 | 947,799 | 21,276,944 | 708,309 |
| | Percentage | 100.00% | 65.38% | 0.66% | 0.03% | 0.64% | 4.50% | 14.69% | 0.58% | 13.09% | 0.44% |
| PLPDTOA-Prod/Dist Plant | Amount | 1,516,109,571 | 864,144,548 | 17,649,896 | 672,671 | 11,589,366 | 91,246,791 | 294,358,120 | 7,919,649 | 220,998,789 | 7,529,741 |
| | Percentage | 100.00% | 57.00% | 1.16% | 0.04% | 0.76% | 6.02% | 19.42% | 0.52% | 14.58% | 0.50% |
| PLPDTOA - Prod / Trans / Dist Plant | Amount | 1,741,264,883 | 979,956,493 | 18,214,359 | 779,921 | 15,876,813 | 106,504,935 | 345,208,098 | 12,690,616 | 253,439,561 | 8,594,086 |
| | Percentage | 100.00% | 56.28% | 1.05% | 0.04% | 0.91% | 6.12% | 19.83% | 0.73% | 14.55% | 0.49% |
| PLPTOA-Production Plant in Service | Amount | 584,166,448 | 302,952,017 | 1,476,577 | 280,554 | 11,215,516 | 39,913,721 | 133,018,261 | 7,683,895 | 84,861,889 | 2,784,217 |
| | Percentage | 100.00% | 51.86% | 0.25% | 0.05% | 1.92% | 6.83% | 22.77% | 1.31% | 14.53% | 0.48% |
| PLPTTOA-Prod/Trans Plant | Amount | 809,321,760 | 418,763,962 | 2,041,041 | 387,804 | 15,502,963 | 55,171,865 | 183,868,239 | 12,434,862 | 117,302,461 | 3,848,563 |
| | Percentage | 100.00% | 51.74% | 0.25% | 0.05% | 1.92% | 6.82% | 22.72% | 1.54% | 14.49% | 0.48% |
| PLTDTOA-Trans/Dist Plant | Amount | 1,157,098,435 | 677,004,476 | 16,737,782 | 499,366 | 4,661,297 | 66,591,215 | 212,189,838 | 5,026,721 | 168,577,872 | 5,809,869 |
| | Percentage | 100.00% | 58.51% | 1.45% | 0.04% | 0.40% | 5.76% | 18.34% | 0.43% | 14.57% | 0.50% |
| PLTOA-Plant in Service | Amount | 1,973,353,176 | 1,129,650,497 | 19,735,311 | 848,390 | 17,468,491 | 117,288,987 | 380,401,681 | 14,092,120 | 284,274,084 | 9,593,616 |
| | Percentage | 100.00% | 57.25% | 1.00% | 0.04% | 0.89% | 5.94% | 19.28% | 0.71% | 14.41% | 0.49% |
| PLTOAXI-Plant Excl Intangibles | Amount | 1,810,807,470 | 1,023,381,735 | 18,667,114 | 805,509 | 16,422,018 | 109,975,792 | 356,528,535 | 13,144,321 | 262,997,140 | 8,885,306 |
| | Percentage | 100.00% | 56.52% | 1.03% | 0.04% | 0.91% | 6.07% | 19.69% | 0.73% | 14.52% | 0.49% |
| PLTOAXINT-Plant Excl Intangibles | Amount | 1,810,807,470 | 1,023,381,735 | 18,667,114 | 805,509 | 16,422,018 | 109,975,792 | 356,528,535 | 13,144,321 | 262,997,140 | 8,885,306 |
| | Percentage | 100.00% | 56.52% | 1.03% | 0.04% | 0.91% | 6.07% | 19.69% | 0.73% | 14.52% | 0.49% |
| PLTTOA-Transmission Plant in Service | Amount | 225,155,312 | 115,811,945 | 564,463 | 107,250 | 4,287,447 | 15,258,144 | 50,849,978 | 4,770,967 | 32,440,772 | 1,064,346 |
| | Percentage | 100.00% | 51.44% | 0.25% | 0.05% | 1.90% | 6.78% | 22.58% | 2.12% | 14.41% | 0.47% |

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
 Interim Rate Adjustment
 Formula Rate Plan
 Internal Factors - Cost of Service Related Line Items
 Electric

For the Test Year Ended December 31, 2021

| Allocators Customer Class | Amount Type | TOTAL COMPANY ADJUSTED | RESIDENTIAL | LIGHTING | MASTER METERED NON RES | HIGH VOLTAGE | LARGE ELECTRIC | LARGE ELECTRIC HIGH LOAD FACTOR | LARGE INTERRUPTIBLE SERVICE | SMALL ELECTRIC | MUNICIPAL BUILDING |
|---|-------------|------------------------|-------------|------------|------------------------|--------------|----------------|---------------------------------|-----------------------------|----------------|--------------------|
| RBTOA-Rate Base | Amount | 1,193,268,856 | 675,914,114 | 12,572,724 | 526,427 | 10,380,444 | 72,740,103 | 235,500,080 | 8,197,826 | 171,512,070 | 5,825,069 |
| | Percentage | 100.00% | 56.64% | 1.05% | 0.04% | 0.87% | 6.10% | 19.74% | 0.69% | 14.37% | 0.50% |
| RXNISC-Rate Base Excl Non Inv Suppl Cap | Amount | 1,414,041,576 | 800,968,608 | 14,898,767 | 623,823 | 12,301,171 | 86,198,076 | 279,071,098 | 9,714,698 | 203,244,055 | 7,021,280 |
| | Percentage | 100.00% | 56.64% | 1.05% | 0.04% | 0.87% | 6.10% | 19.74% | 0.69% | 14.37% | 0.50% |
| RSRRTOA-Retail Sales | Amount | 394,586,134 | 191,246,970 | 4,087,042 | 302,457 | 5,667,145 | 25,664,770 | 93,130,217 | 4,383,635 | 67,649,407 | 2,444,492 |
| | Percentage | 100.00% | 48.47% | 1.04% | 0.08% | 1.44% | 6.50% | 23.60% | 1.11% | 17.14% | 0.62% |

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Internal Factors - Cost of Service Related Line Items
Electric

For the Test Year Ended December 31, 2021

| Line No. | Description | TOTAL COMPANY ADJUSTED | RESIDENTIAL | LIGHTING | METERED NON RES | HIGH VOLTAGE | LARGE ELECTRIC | LARGE ELECTRIC HIGH LOAD FACTOR | LARGE INTERRUPTIBLE SERVICE | SMALL ELECTRIC | MUNICIPAL BUILDING |
|----------|--|------------------------|----------------------|-------------------|-----------------|-------------------|--------------------|---------------------------------|-----------------------------|--------------------|--------------------|
| 1 | PLPTOA: PRODUCTION PLANT IN SERVICE | 584,166,448 | 302,952,017 | 1,476,577 | 280,554 | 11,215,516 | 39,913,721 | 133,018,261 | 7,663,895 | 84,861,689 | 2,784,217 |
| 2 | PLPTOA: TRANSMISSION PLANT IN SERVICE | 225,155,312 | 115,811,945 | 564,463 | 107,250 | 4,287,447 | 15,258,144 | 50,849,978 | 4,770,967 | 32,440,772 | 1,064,346 |
| 3 | PLDPTOA: DISTRIBUTION PLANT IN SERVICE | 931,943,123 | 561,192,531 | 16,173,318 | 392,117 | 373,850 | 51,333,070 | 161,339,860 | 255,754 | 136,137,100 | 4,745,523 |
| 4 | Subtotal PLPTDPTOA - Prod / Trans / Dist Plant | 1,741,264,883 | 979,956,493 | 18,214,359 | 779,921 | 15,876,813 | 106,504,935 | 345,208,098 | 12,690,616 | 253,439,561 | 8,594,086 |
| 5 | | 100% | 56% | 1% | 0% | 1% | 6% | 20% | 1% | 15% | 0% |
| 6 | PLPTOA: PRODUCTION PLANT IN SERVICE | 584,166,448 | 302,952,017 | 1,476,577 | 280,554 | 11,215,516 | 39,913,721 | 133,018,261 | 7,663,895 | 84,861,689 | 2,784,217 |
| 7 | PLPTOA: TRANSMISSION PLANT IN SERVICE | 225,155,312 | 115,811,945 | 564,463 | 107,250 | 4,287,447 | 15,258,144 | 50,849,978 | 4,770,967 | 32,440,772 | 1,064,346 |
| 8 | Subtotal PLPTDPTOA-Prod/Trans Plant | 809,321,760 | 418,763,962 | 2,041,041 | 387,804 | 15,502,963 | 55,171,865 | 183,868,239 | 12,434,862 | 117,302,461 | 3,848,563 |
| 9 | | 100% | 52% | 0% | 0% | 2% | 7% | 23% | 2% | 14% | 0% |
| 10 | | | | | | | | | | | |
| 11 | | | | | | | | | | | |
| 12 | PLPTOA: TRANSMISSION PLANT IN SERVICE | 225,155,312 | 115,811,945 | 564,463 | 107,250 | 4,287,447 | 15,258,144 | 50,849,978 | 4,770,967 | 32,440,772 | 1,064,346 |
| 13 | PLDPTOA: DISTRIBUTION PLANT IN SERVICE | 931,943,123 | 561,192,531 | 16,173,318 | 392,117 | 373,850 | 51,333,070 | 161,339,860 | 255,754 | 136,137,100 | 4,745,523 |
| 14 | Subtotal PLDPTOA-Trans/Dist Plant | 1,157,098,435 | 677,004,476 | 16,737,782 | 499,366 | 4,661,297 | 66,591,215 | 212,189,838 | 5,026,721 | 168,577,872 | 5,809,869 |
| 15 | | 100% | 59% | 1% | 0% | 0% | 6% | 18% | 0% | 15% | 1% |
| 16 | PLPTOA: PLANT IN SERVICE | 1,973,353,176 | 1,129,650,497 | 19,735,311 | 848,390 | 17,468,491 | 117,288,967 | 380,401,681 | 14,092,120 | 284,274,084 | 9,593,616 |
| 17 | ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION | (610,892,534) | (363,010,224) | (5,178,117) | (240,764) | (5,516,720) | (33,342,723) | (108,640,054) | (4,669,355) | (87,537,552) | (2,757,026) |
| 18 | FITOA: FUEL INVENTORY | 141,696 | 57,656 | 1,283 | 78 | 3,801 | 10,923 | 42,712 | 4,320 | 20,254 | 668 |
| 19 | MSTOA: MATERIALS AND SUPPLIES | 13,471,508 | 7,387,437 | 106,199 | 6,176 | 167,037 | 855,404 | 2,800,161 | 123,818 | 1,959,530 | 65,747 |
| 20 | PPTOA: PREPAYMENTS | 5,896,715 | 3,379,087 | 58,679 | 2,532 | 52,176 | 349,783 | 1,134,662 | 42,098 | 849,077 | 28,821 |
| 21 | PIRTOA: PROPERTY INSURANCE RESERVE | (0) | (0) | (0) | (0) | (0) | (0) | (0) | (0) | (0) | (0) |
| 22 | IDRTOA: INJURIES & DAMAGES RESERVES | (4,459,937) | (2,799,070) | (26,186) | (1,618) | (36,331) | (219,857) | (718,626) | (29,878) | (609,993) | (18,378) |
| 23 | PENTOA: UNFUNDED PENSION | 32,401,138 | 20,335,052 | 190,236 | 11,756 | 263,944 | 1,587,243 | 5,220,772 | 217,065 | 4,431,555 | 133,515 |
| 24 | AAATOA: AMORT ACQUISITION ADJUSTMENT | (8,146,795) | (4,224,974) | (20,592) | (3,913) | (156,412) | (556,637) | (1,855,075) | (106,881) | (1,183,483) | (38,829) |
| 25 | REGASSIA: REGULATORY ASSETS AND LIABILITIES | 12,276,609 | 10,193,134 | 10,958 | 1,186 | 55,176 | 214,957 | 684,870 | 41,384 | 1,040,598 | 13,347 |
| 26 | Subtotal RBXNISC-Rate Base Excl Non Inv Suppl Cap | 1,414,041,576 | 800,968,595 | 14,898,772 | 623,823 | 12,301,162 | 86,198,078 | 279,071,102 | 9,714,690 | 203,244,072 | 7,021,280 |
| 27 | | 100% | 57% | 1% | 0% | 1% | 6% | 20% | 1% | 14% | 0% |
| 28 | | | | | | | | | | | |
| 29 | PLD360TOA: 360 LAND & LAND RIGHTS | 487,036 | 264,898 | 5,764 | 263 | - | 33,167 | 110,062 | - | 70,228 | 2,654 |
| 30 | PLD364TOA: 364 POLES, TOWERS & FIXTURES | 88,524,869 | 50,722,501 | 970,561 | 45,811 | - | 5,689,408 | 18,094,757 | - | 12,514,892 | 476,938 |
| 31 | PLD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES | 138,754,886 | 77,835,623 | 1,571,207 | 73,083 | - | 9,146,534 | 29,599,462 | - | 19,777,832 | 751,135 |
| 32 | PLD366TOA: 366 UNDERGROUND CONDUIT | 100,838,789 | 56,815,296 | 1,134,402 | 52,928 | - | 6,615,316 | 21,326,320 | - | 14,349,181 | 545,346 |
| 33 | PLD367TOA: 367 UNDERGROUND CONDUIT & DEVICES | 124,611,162 | 69,496,341 | 1,423,186 | 65,956 | - | 8,266,020 | 26,883,070 | - | 17,801,151 | 675,439 |
| 34 | Subtotal PLDPTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist line) | 453,216,742 | 255,134,659 | 5,105,119 | 238,051 | - | 29,760,445 | 96,013,672 | - | 64,513,284 | 2,451,512 |
| 35 | | 100% | 56% | 1% | 0% | - | 7% | 21% | - | 14% | 1% |
| 36 | PLPTOA: PRODUCTION PLANT IN SERVICE | 584,166,448 | 302,952,017 | 1,476,577 | 280,554 | 11,215,516 | 39,913,721 | 133,018,261 | 7,663,895 | 84,861,689 | 2,784,217 |
| 37 | PLPTOA: TRANSMISSION PLANT IN SERVICE | 225,155,312 | 115,811,945 | 564,463 | 107,250 | 4,287,447 | 15,258,144 | 50,849,978 | 4,770,967 | 32,440,772 | 1,064,346 |
| 38 | PLDPTOA: DISTRIBUTION PLANT IN SERVICE | 931,943,123 | 561,192,531 | 16,173,318 | 392,117 | 373,850 | 51,333,070 | 161,339,860 | 255,754 | 136,137,100 | 4,745,523 |
| 39 | PLGTOA: GENERAL PLANT IN SERVICE | 69,542,587 | 43,425,242 | 462,755 | 25,588 | 545,206 | 3,470,856 | 11,320,437 | 453,705 | 9,557,579 | 291,220 |
| 40 | Subtotal PLTOAXI-Plant Excl Intangibles | 1,810,907,470 | 1,023,381,735 | 18,667,114 | 805,509 | 16,422,018 | 109,975,792 | 356,528,535 | 13,144,321 | 262,997,140 | 8,885,306 |
| 41 | | 100% | 57% | 1% | 0% | 1% | 6% | 20% | 1% | 15% | 0% |
| 42 | | | | | | | | | | | |
| 43 | | | | | | | | | | | |
| 44 | PLD360TOA: 360 LAND & LAND RIGHTS | 1,286,057 | 699,483 | 15,220 | 694 | - | 87,581 | 290,628 | - | 185,442 | 7,009 |
| 45 | PLD361TOA: 361 STRUCTURES & IMPROVEMENTS | 4,490,252 | 2,442,236 | 53,140 | 2,425 | - | 305,787 | 1,014,725 | - | 647,467 | 24,472 |
| 46 | PLD362TOA: 362 STATION EQUIPMENT | 113,771,022 | 61,879,755 | 1,346,430 | 61,432 | - | 7,747,832 | 25,710,434 | - | 16,405,086 | 620,052 |
| 47 | Subtotal PLDPTOA-DS - Dist Plant In Svc, Funct DS | 119,547,330 | 65,021,474 | 1,414,790 | 64,551 | - | 8,141,200 | 27,015,787 | - | 17,237,994 | 651,533 |
| 48 | | 100% | 54% | 1% | 0% | - | 7% | 23% | - | 14% | 1% |
| 49 | | | | | | | | | | | |
| 50 | PLPTOA: PRODUCTION PLANT IN SERVICE | 584,166,448 | 302,952,017 | 1,476,577 | 280,554 | 11,215,516 | 39,913,721 | 133,018,261 | 7,663,895 | 84,861,689 | 2,784,217 |
| 51 | PLDPTOA: DISTRIBUTION PLANT IN SERVICE | 931,943,123 | 561,192,531 | 16,173,318 | 392,117 | 373,850 | 51,333,070 | 161,339,860 | 255,754 | 136,137,100 | 4,745,523 |
| 52 | Subtotal PLPTDPTOA-Prod/Dist Plant | 1,516,109,571 | 864,144,548 | 17,649,896 | 672,671 | 11,589,366 | 91,246,791 | 294,358,120 | 7,919,649 | 220,998,789 | 7,529,741 |
| 53 | | 100% | 57% | 1% | 0% | 1% | 6% | 19% | 1% | 15% | 0% |
| 54 | | | | | | | | | | | |

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
 Interim Rate Adjustment
 Formula Rate Plan
 Internal Factors - Labor
 Electric

For the Test Year Ended December 31, 2021

| Allocators Customer Class | Amount Type | TOTAL COMPANY ADJUSTED | RESIDENTIAL | LIGHTING | MASTER METERED NON HIGH VOLTAGE RES | LARGE ELECTRIC | LARGE HIGH LOAD FACTOR | LARGE INTERRUPTIBLE SERVICE | SMALL ELECTRIC | MUNICIPAL BUILDING |
|--|-------------|------------------------|-------------|----------|-------------------------------------|----------------|------------------------|-----------------------------|----------------|--------------------|
| LOMTOA-Labor Expenses | Amount | 16,029,626 | 10,060,242 | 94,115 | 5,816 | 130,580 | 2,582,842 | 107,387 | 2,192,397 | 66,053 |
| | Percentage | 100.00% | 62.76% | 0.59% | 0.04% | 0.81% | 16.11% | 0.67% | 13.68% | 0.41% |
| LPTOA-Production Labor Expenses | Amount | 5,301,078 | 2,745,407 | 13,619 | 2,548 | 102,033 | 1,209,571 | 70,132 | 770,008 | 25,264 |
| | Percentage | 100.00% | 51.79% | 0.26% | 0.05% | 1.92% | 22.82% | 1.32% | 14.53% | 0.48% |
| LDOSUB-Other Distribution Operation | Amount | 1,659,516 | 1,026,468 | 15,753 | 659 | 257 | 269,466 | 516 | 253,901 | 8,108 |
| | Percentage | 100.00% | 61.85% | 0.95% | 0.04% | 0.02% | 16.24% | 0.03% | 15.30% | 0.49% |
| LCAMRCR-Meter Reading and Cust Records | Amount | 1,758,711 | 1,584,454 | 5,681 | 13 | 48 | 4,216 | 3,173 | 156,814 | 2,000 |
| | Percentage | 100.00% | 90.09% | 0.32% | 0.00% | 0.00% | 0.24% | 0.18% | 8.92% | 0.11% |
| LDMSUB-Other Distribution Maintenance | Amount | 1,859,032 | 1,117,260 | 23,889 | 821 | 12 | 330,462 | 24 | 273,939 | 9,206 |
| | Percentage | 100.00% | 60.10% | 1.29% | 0.04% | 0.00% | 17.78% | 0.00% | 14.74% | 0.50% |

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Cost of Service Labor Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended December 31, 2021

| Line No. | Line Item | Customer Class Allocator | Per Book | Adjustment | Total Company Adjusted | RES | MASTER METERED NON RES | LIGHTING | |
|----------|--|--------------------------|-----------|------------------|------------------------|------------------|------------------------|--------------|---------------|
| 1 | LPGTOA: GENERATION LABOR EXPENSES | | | | | | | | |
| 2 | LP500: 500 OPERATION SUPVSN & ENGINEERING | PG-DD-TO | 327,219 | (35,204) | 292,015 | 151,441 | 140 | 738 | |
| 3 | LP502: 502 STEAM EXPENSES | PG-DD-TO | - | - | - | - | - | - | |
| 4 | LP505: 505 ELECTRIC EXPENSES | PG-DD-TO | - | - | - | - | - | - | |
| 5 | LP506: 506 MISC STEAM POWER EXPENSES | PG-DD-TO | 239,817 | 7,269 | 247,086 | 128,140 | 119 | 625 | |
| 6 | LP510: 510 MAINT SUPVSN & ENGINEERING | PG-EE-TO | 30,256 | 917 | 31,173 | 12,684 | 17 | 282 | |
| 7 | LP511: 511 MAINT OF STRUCTURES | PG-DD-TO | (316) | (10) | (326) | (169) | (0) | (1) | |
| 8 | LP512: 512 MAINT OF BOILER PLANT | PG-EE-TO | 2,435 | 74 | 2,509 | 1,021 | 1 | 23 | |
| 9 | LP513: 513 MAINT OF ELECTRIC PLANT | PG-EE-TO | - | - | - | - | - | - | |
| 10 | LP514: 514 MAINT OF MISC STEAM PLANT | PG-DD-TO | 172,261 | (150,122) | 22,138 | 11,481 | 11 | 56 | |
| 11 | LP517: 517 OPERATION SUPVSN & ENGINEERING | PG-DD-TO | - | - | - | - | - | - | |
| 12 | LP524: 524 MISC NUCLEAR POWER EXPENSES | PG-DD-TO | - | - | - | - | - | - | |
| 13 | LP546: 546 OPERATION SUPVSN & ENGINEERING | PG-DD-TO | 598,867 | 18,127 | 616,995 | 319,977 | 296 | 1,560 | |
| 14 | LP5480: 548 OTH PWR OPER-GENERATION EXPENSES-NEW CAPACITY RETAIL | PG-DD-TO | 2,094,346 | 63,429 | 2,157,775 | 1,119,034 | 1,036 | 5,454 | |
| 15 | LP549: 549 MISC OTH POWER GENERATION EXP | PG-DD-TO | 758,662 | 22,982 | 781,644 | 405,365 | 375 | 1,976 | |
| 16 | LP551: 551 MAINT SUPVSN & ENGINEERING | PG-DD-TO | 392,770 | 11,897 | 404,667 | 209,863 | 194 | 1,023 | |
| 17 | LP553: 553 MAINT OF GEN & ELEC PLT | PG-DD-TO | 358,384 | 10,856 | 369,240 | 191,490 | 177 | 933 | |
| 18 | LP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES | PG-DD-TO | 21,082 | 638 | 21,720 | 11,264 | 10 | 55 | |
| 19 | LP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT | PG-DD-TO | 46,237 | 1,400 | 47,637 | 24,705 | 23 | 120 | |
| 20 | Subtotal LPGTOA: GENERATION LABOR EXPENSES | | | 5,042,018 | (47,746) | 4,994,272 | 2,586,295 | 2,401 | 12,844 |
| 21 | | | | | | | | | |
| 22 | LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES | | | | | | | | |
| 23 | LP556: 556 LOAD DISPATCHING | PG-DD-TO | 297,781 | 9,025 | 306,806 | 159,111 | 147 | 776 | |
| 24 | LP557: 557 OTHER PROD EXP & CR | LPTOA | 4,064 | 123 | 4,187 | 2,168 | 2 | 11 | |
| 25 | Subtotal LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES | | | 301,844 | 9,149 | 310,993 | 161,280 | 149 | 786 |
| 26 | | | | | | | | | |
| 27 | LTOTOA: OPERATION | | | | | | | | |
| 28 | LT560: 560 OPER SUPVSN & ENGINEERING | TG-DD-TO | 204,725 | (24,543) | 180,181 | 92,679 | 86 | 452 | |
| 29 | LT561: 561 LOAD DISPATCHING | TG-DD-TO | 664,745 | 20,148 | 684,892 | 352,285 | 326 | 1,717 | |
| 30 | LT562: 562 STATION EXPENSE | TG-DD-TO | 42,392 | 1,285 | 43,676 | 22,466 | 21 | 109 | |
| 31 | LT563: 563 OVERHEAD LINE EXPENSE | TG-DD-TO | 4,040 | 122 | 4,163 | 2,141 | 2 | 10 | |
| 32 | LT566: 566 MISC TRANSMISSION EXPENSE | TG-DD-TO | 118,333 | 3,587 | 121,920 | 62,711 | 58 | 306 | |
| 33 | Subtotal LTOTOA: OPERATION | | | 1,034,235 | 598 | 1,034,833 | 532,282 | 493 | 2,594 |
| 34 | | | | | | | | | |
| 35 | LMTMOA: MAINTENANCE | | | | | | | | |
| 36 | LT568: 568 MAINT SUPVSN & ENG | TG-DD-TO | 190,393 | 5,770 | 196,164 | 100,900 | 93 | 492 | |
| 37 | LT569: 569 MAINT OF STRUCTURES | TG-DD-TO | 10,342 | 313 | 10,655 | 5,481 | 5 | 27 | |
| 38 | LT570: 570 MAINT OF STATION EQUIP | TG-DD-TO | 124,696 | 3,779 | 128,475 | 66,083 | 61 | 322 | |
| 39 | LT571: 571 MAINT OF OVERHEAD LINES | TG-DD-TO | 2,872 | 87 | 2,959 | 1,522 | 1 | 7 | |
| 40 | LT573: 573 MAINT OF MISC TRANS PLT | TG-DD-TO | (3,236) | (98) | (3,334) | (1,715) | (2) | (8) | |
| 41 | Subtotal LMTMOA: MAINTENANCE | | | 325,068 | 9,852 | 334,919 | 172,271 | 160 | 840 |
| 42 | | | | | | | | | |
| 43 | LDOTOA: OPERATION | | | | | | | | |
| 44 | LD580: 580 OPER SUPVSN & ENGINEERING | LDOSUB | 1,672,998 | 35,102 | 1,708,100 | 1,056,519 | 678 | 16,214 | |
| 45 | LD581: 581 LOAD DISPATCHING | DS-DD-TO | 581,667 | 17,630 | 599,297 | 325,956 | 324 | 7,092 | |
| 46 | LD582: 582 STATION EXPENSES | DS-DD-TO | 34,249 | 1,038 | 35,287 | 19,193 | 19 | 418 | |
| 47 | LD583: 583 OVERHEAD LINE EXP | D1-DD-TO | 197,779 | 5,986 | 203,765 | 110,827 | 110 | 2,411 | |
| 48 | LD583: 583 OVERHEAD LINE EXP | D2-DD-TO | 66,768 | 2,021 | 68,789 | 43,389 | 33 | 635 | |
| 49 | LD583: 583 OVERHEAD LINE EXP | DV-CC-TO | 56,301 | 1,704 | 58,005 | 46,840 | 2 | - | |
| 50 | LD584: 584 UNDERGROUND LINE EXP | D1-DD-TO | 219,646 | 6,654 | 226,301 | 123,084 | 122 | 2,678 | |
| 51 | LD584: 584 UNDERGROUND LINE EXP | D2-DD-TO | 50,751 | 1,538 | 52,289 | 32,981 | 25 | 483 | |
| 52 | LD584: 584 UNDERGROUND LINE EXP | DV-CC-TO | 62,653 | 1,898 | 64,551 | 52,127 | 2 | - | |
| 53 | LD585: 585 STREET LIGHT & SIGNAL SYS | D1-LL-TO | 1,463 | 44 | 1,507 | - | - | 1,507 | |
| 54 | LD586: 586 METER EXPENSES | DM-CC-RO | - | 93 | 93 | 48 | 0 | - | |
| 55 | LD586: 586 METER EXPENSES | DM-CC-TO | 169,814 | 5,047 | 174,861 | 115,377 | 21 | - | |
| 56 | LD587: 587 CUST INSTALLATIONS EXP | DG-CC-TO | 169,635 | 5,135 | 174,770 | 156,646 | 2 | 528 | |
| 57 | LD588: 588 MISC DISTRIBUTION EXP | LDOSUB | 312,238 | 9,460 | 321,698 | 198,981 | 128 | 3,054 | |
| 58 | LDO0870: 870 OPER SUPV & ENG | LDOSUB | - | - | - | - | - | - | |
| 59 | Subtotal LDOTOA: OPERATION | | | 3,595,964 | 93,350 | 3,689,314 | 2,281,969 | 1,464 | 35,021 |
| 60 | | | | | | | | | |
| 61 | LDMTOA: MAINTENANCE | | | | | | | | |
| 62 | LD590: 590 MAINT SUPVSN & ENGINEERING | LDMSUB | 455,770 | 13,798 | 469,568 | 282,205 | 207 | 6,034 | |
| 63 | LD592: 592 MAINT OF STATION EQUIP | DS-DD-TO | 145,131 | 4,399 | 149,530 | 81,329 | 81 | 1,770 | |
| 64 | LD593: 593 MAINT OF OVERHEAD LINES | D1-DD-TO | 774,413 | 23,445 | 797,858 | 433,953 | 431 | 9,442 | |
| 65 | LD593: 593 MAINT OF OVERHEAD LINES | D2-DD-TO | 261,435 | 7,915 | 269,349 | 169,892 | 127 | 2,487 | |
| 66 | LD593: 593 MAINT OF OVERHEAD LINES | DV-CC-TO | 220,448 | 6,674 | 227,122 | 183,406 | 7 | - | |
| 67 | LD594: 594 MAINT OF UNDERGROUND LINES | D1-DD-TO | 248,462 | 7,521 | 255,983 | 139,229 | 138 | 3,029 | |
| 68 | LD594: 594 MAINT OF UNDERGROUND LINES | D2-DD-TO | 57,409 | 1,738 | 59,147 | 37,307 | 28 | 546 | |
| 69 | LD594: 594 MAINT OF UNDERGROUND LINES | DV-CC-TO | 70,873 | 2,145 | 73,018 | 58,964 | 2 | - | |
| 70 | LDT595: 595 MAINT OF LINE TRANSFORMERS | DX-DD-TO | 12,076 | 366 | 12,442 | 7,848 | 6 | 115 | |
| 71 | LD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY | D1-LL-TO | - | - | - | - | - | - | |
| 72 | LD596NR: 596 MNT OF ST LIGHT & SIGNAL SYS -NONRDWY | D1-LL-TO | 6,308 | 191 | 6,499 | - | - | 6,499 | |
| 73 | LD597: 597 MAINT OF METERS | DM-CC-RO | - | 9 | 9 | 5 | 0 | - | |
| 74 | LD597: 597 MAINT OF METERS | DM-CC-TO | 7,847 | 229 | 8,076 | 5,328 | 1 | - | |
| 75 | LD598: 598 MAINT OF MISC DISTRIBUTION PLT | LDMSUB | 25,726 | 780 | 26,505 | 15,929 | 12 | 341 | |
| 76 | Subtotal LDMTOA: MAINTENANCE | | | 2,285,898 | 69,207 | 2,355,105 | 1,415,395 | 1,040 | 30,263 |
| 77 | | | | | | | | | |

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Cost of Service Labor Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended December 31, 2021

| Line No. | Line Item | Customer Class Allocator | Per Book | Adjustment | Total Company Adjusted | RES | MASTER METERED NON RES | LIGHTING |
|----------|--|--------------------------|-------------------|----------------|------------------------|-------------------|------------------------|---------------|
| 78 | LCAOTOA: OPERATION | | | | | | | |
| 79 | LCA901: 901 SUPERVISION | LCAMRCR | 70,606 | (26,700) | 43,906 | 39,555 | 0 | 142 |
| 80 | LCA902: 902 METER READING EXPENSE | CM-CC-RO | - | 11 | 11 | 6 | 0 | - |
| 81 | LCA902: 902 METER READING EXPENSE | CM-CC-TO | (124,242) | (11) | (124,253) | (100,106) | (4) | - |
| 82 | LCA903: 903 CUST RCDS & COLLECTION EXP | CR-CC-RO | - | 131 | 131 | 68 | 0 | - |
| 83 | LCA903: 903 CUST RCDS & COLLECTION EXP | CR-CC-TO | 1,827,599 | 55,223 | 1,882,822 | 1,684,486 | 17 | 5,681 |
| 84 | LCA905: 905 MISC CUST ACCOUNTS EXP | LCAMRCR | 9,576 | 290 | 9,866 | 8,888 | 0 | 32 |
| 85 | Subtotal LCAOTOA: OPERATION | | 1,783,539 | 28,943 | 1,812,482 | 1,632,898 | 13 | 5,855 |
| 86 | | | | | | | | |
| 87 | LCSOTOA: OPERATION | | | | | | | |
| 88 | LCS907: 907 SUPERVISION | CS-CC-TO | 518,673 | 15,701 | 534,373 | 478,083 | 5 | 1,612 |
| 89 | LCS908: 908 CUSTOMER ASSISTANCE EXP | CS-CC-TO | 41,878 | 1,269 | 43,147 | 38,602 | 0 | 130 |
| 90 | LCS909: 909 INFORM & INSTR ADVTSNG EXP | CS-CC-TO | 156,335 | 4,734 | 161,069 | 144,102 | 1 | 486 |
| 91 | LCS910: 910 MISC CUST SVC & INFORM EXP | CS-CC-TO | 555,234 | 16,806 | 572,040 | 511,782 | 5 | 1,726 |
| 92 | Subtotal LCSOTOA: OPERATION | | 1,272,120 | 38,509 | 1,310,629 | 1,172,568 | 12 | 3,955 |
| 93 | | | | | | | | |
| 94 | LSOTOA: OPERATION | | | | | | | |
| 95 | LS911: 911 SUPERVISION | PLPTD TOA | 38 | 1 | 39 | 22 | 0 | 0 |
| 96 | LS912: 912 DEMONSTRATION & SELLING EXP | PLPTD TOA | 158,895 | 4,809 | 163,704 | 92,130 | 73 | 1,712 |
| 97 | LS916: 916 MISC SALES EXP | PLPTD TOA | 22,648 | 686 | 23,334 | 13,132 | 10 | 244 |
| 98 | Subtotal LSOTOA: OPERATION | | 181,580 | 5,497 | 187,077 | 105,284 | 84 | 1,957 |
| 99 | | | | | | | | |
| 100 | Total | | 15,822,267 | 207,359 | 16,029,626 | 10,060,242 | 5,816 | 94,115 |

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Cost of Service Labor Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended December 31, 2021

| Line No. | Line Item | Customer Class Allocator | HIGH VOLTAGE | LARGE ELECTRIC HIGH LOAD FACTOR | MUNICIPAL BUILDINGS | SMALL ELECTRIC | LARGE ELECTRIC | LARGE INTERRUPTIBLE | |
|----------|---|--------------------------|---------------|---------------------------------|---------------------|----------------|----------------|---------------------|--|
| 1 | LPGTOA: GENERATION LABOR EXPENSES | | | | | | | | |
| 2 | LP500: 500 OPERATION SUPVSN & ENGINEERING | PG-DD-TO | 5,606 | 66,494 | 1,392 | 42,421 | 19,952 | 3,831 | |
| 3 | LP502: 502 STEAM EXPENSES | PG-DD-TO | - | - | - | - | - | - | |
| 4 | LP505: 505 ELECTRIC EXPENSES | PG-DD-TO | - | - | - | - | - | - | |
| 5 | LP506: 506 MISC STEAM POWER EXPENSES | PG-DD-TO | 4,744 | 56,263 | 1,178 | 35,894 | 16,882 | 3,242 | |
| 6 | LP510: 510 MAINT SUPVSN & ENGINEERING | PG-EE-TO | 836 | 9,397 | 147 | 4,456 | 2,403 | 951 | |
| 7 | LP511: 511 MAINT OF STRUCTURES | PG-DD-TO | (6) | (74) | (2) | (47) | (22) | (4) | |
| 8 | LP512: 512 MAINT OF BOILER PLANT | PG-EE-TO | 67 | 756 | 12 | 359 | 193 | 76 | |
| 9 | LP513: 513 MAINT OF ELECTRIC PLANT | PG-EE-TO | - | - | - | - | - | - | |
| 10 | LP514: 514 MAINT OF MISC STEAM PLANT | PG-DD-TO | 425 | 5,041 | 106 | 3,216 | 1,513 | 290 | |
| 11 | LP517: 517 OPERATION SUPVSN & ENGINEERING | PG-DD-TO | - | - | - | - | - | - | |
| 12 | LP524: 524 MISC NUCLEAR POWER EXPENSES | PG-DD-TO | - | - | - | - | - | - | |
| 13 | LP546: 546 OPERATION SUPVSN & ENGINEERING | PG-DD-TO | 11,846 | 140,493 | 2,941 | 89,631 | 42,157 | 8,095 | |
| 14 | LP548: 548 OTH PWR OPER-GENERATION EXPENSES-NEW CAPACITY RETAIL | PG-DD-TO | 41,428 | 491,339 | 10,284 | 313,459 | 147,432 | 28,309 | |
| 15 | LP549: 549 MISC OTH POWER GENERATION EXP | PG-DD-TO | 15,007 | 177,985 | 3,725 | 113,549 | 53,407 | 10,255 | |
| 16 | LP551: 551 MAINT SUPVSN & ENGINEERING | PG-DD-TO | 7,769 | 92,145 | 1,929 | 58,786 | 27,649 | 5,309 | |
| 17 | LP553: 553 MAINT OF GEN & ELEC PLT | PG-DD-TO | 7,089 | 84,078 | 1,760 | 53,639 | 25,229 | 4,844 | |
| 18 | LP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES | PG-DD-TO | 417 | 4,946 | 104 | 3,155 | 1,484 | 285 | |
| 19 | LP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT | PG-DD-TO | 915 | 10,847 | 227 | 6,920 | 3,255 | 625 | |
| 20 | Subtotal LPGTOA: GENERATION LABOR EXPENSES | | 96,143 | 1,139,709 | 23,802 | 725,438 | 341,533 | 66,107 | |
| 21 | | | | | | | | | |
| 22 | LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES | | | | | | | | |
| 23 | LP556: 556 LOAD DISPATCHING | PG-DD-TO | 5,890 | 69,862 | 1,462 | 44,570 | 20,963 | 4,025 | |
| 24 | LP557: 557 OTHER PROD EXP & CR | LPTOA | 81 | 955 | 20 | 608 | 286 | 55 | |
| 25 | Subtotal LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES | | 5,971 | 70,817 | 1,482 | 45,178 | 21,249 | 4,080 | |
| 26 | | | | | | | | | |
| 27 | LTOTOA: OPERATION | | | | | | | | |
| 28 | LT560: 560 OPER SUPVSN & ENGINEERING | TG-DD-TO | 3,431 | 40,693 | 852 | 25,961 | 12,210 | 3,818 | |
| 29 | LT561: 561 LOAD DISPATCHING | TG-DD-TO | 13,042 | 154,679 | 3,238 | 98,681 | 46,413 | 14,513 | |
| 30 | LT562: 562 STATION EXPENSE | TG-DD-TO | 832 | 9,864 | 206 | 6,293 | 2,960 | 925 | |
| 31 | LT563: 563 OVERHEAD LINE EXPENSE | TG-DD-TO | 79 | 940 | 20 | 600 | 282 | 88 | |
| 32 | LT566: 566 MISC TRANSMISSION EXPENSE | TG-DD-TO | 2,322 | 27,535 | 576 | 17,566 | 8,262 | 2,583 | |
| 33 | Subtotal LTOTOA: OPERATION | | 19,705 | 233,711 | 4,892 | 149,101 | 70,128 | 21,928 | |
| 34 | | | | | | | | | |
| 35 | LTMTOA: MAINTENANCE | | | | | | | | |
| 36 | LT568: 568 MAINT SUPVSN & ENG | TG-DD-TO | 3,735 | 44,302 | 927 | 28,264 | 13,293 | 4,157 | |
| 37 | LT569: 569 MAINT OF STRUCTURES | TG-DD-TO | 203 | 2,406 | 50 | 1,535 | 722 | 226 | |
| 38 | LT570: 570 MAINT OF STATION EQUIP | TG-DD-TO | 2,446 | 29,015 | 607 | 18,511 | 8,706 | 2,722 | |
| 39 | LT571: 571 MAINT OF OVERHEAD LINES | TG-DD-TO | 56 | 668 | 14 | 426 | 201 | 63 | |
| 40 | LT573: 573 MAINT OF MISC TRANS PLT | TG-DD-TO | (63) | (753) | (16) | (480) | (226) | (71) | |
| 41 | Subtotal LTMTOA: MAINTENANCE | | 6,378 | 75,640 | 1,583 | 48,256 | 22,697 | 7,097 | |
| 42 | | | | | | | | | |
| 43 | LDOTOA: OPERATION | | | | | | | | |
| 44 | LD580: 580 OPER SUPVSN & ENGINEERING | LDOSUB | 265 | 277,355 | 8,346 | 261,334 | 86,858 | 532 | |
| 45 | LD581: 581 LOAD DISPATCHING | DS-DD-TO | - | 135,431 | 3,266 | 86,415 | 40,812 | - | |
| 46 | LD582: 582 STATION EXPENSES | DS-DD-TO | - | 7,974 | 192 | 5,088 | 2,403 | - | |
| 47 | LD583: 583 OVERHEAD LINE EXP | D1-DD-TO | - | 46,048 | 1,111 | 29,382 | 13,876 | - | |
| 48 | LD583: 583 OVERHEAD LINE EXP | D2-DD-TO | - | 11,111 | 362 | 9,339 | 3,921 | - | |
| 49 | LD583: 583 OVERHEAD LINE EXP | DV-CC-TO | - | 599 | 155 | 10,050 | 359 | - | |
| 50 | LD584: 584 UNDERGROUND LINE EXP | D1-DD-TO | - | 51,140 | 1,233 | 32,631 | 15,411 | - | |
| 51 | LD584: 584 UNDERGROUND LINE EXP | D2-DD-TO | - | 8,446 | 275 | 7,099 | 2,980 | - | |
| 52 | LD584: 584 UNDERGROUND LINE EXP | DV-CC-TO | - | 667 | 172 | 11,184 | 399 | - | |
| 53 | LD585: 585 STREET LIGHT & SIGNAL SYS | D1-LL-TO | - | - | - | - | - | - | |
| 54 | LD586: 586 METER EXPENSES | DM-CC-RO | 1 | 22 | 1 | 14 | 7 | 0 | |
| 55 | LD586: 586 METER EXPENSES | DM-CC-TO | 254 | 7,514 | 1,124 | 46,121 | 3,934 | 515 | |
| 56 | LD587: 587 CUST INSTALLATIONS EXP | DG-CC-TO | 2 | 512 | 216 | 16,578 | 286 | 1 | |
| 57 | LD588: 588 MISC DISTRIBUTION EXP | LDOSUB | 50 | 52,236 | 1,572 | 49,219 | 16,359 | 100 | |
| 58 | LDO0870: 870 OPER SUPV & ENG | LDOSUB | - | - | - | - | - | - | |
| 59 | Subtotal LDOTOA: OPERATION | | 571 | 599,056 | 18,026 | 564,454 | 187,604 | 1,148 | |
| 60 | | | | | | | | | |
| 61 | LDMTOA: MAINTENANCE | | | | | | | | |
| 62 | LD590: 590 MAINT SUPVSN & ENGINEERING | LDMSUB | 3 | 83,470 | 2,325 | 69,193 | 26,123 | 6 | |
| 63 | LD592: 592 MAINT OF STATION EQUIP | DS-DD-TO | - | 33,791 | 815 | 21,561 | 10,183 | - | |
| 64 | LD593: 593 MAINT OF OVERHEAD LINES | D1-DD-TO | - | 180,303 | 4,348 | 115,046 | 54,334 | - | |
| 65 | LD593: 593 MAINT OF OVERHEAD LINES | D2-DD-TO | - | 43,506 | 1,418 | 36,568 | 15,351 | - | |
| 66 | LD593: 593 MAINT OF OVERHEAD LINES | DV-CC-TO | - | 2,346 | 606 | 39,351 | 1,405 | - | |
| 67 | LD594: 594 MAINT OF UNDERGROUND LINES | D1-DD-TO | - | 57,848 | 1,395 | 36,911 | 17,433 | - | |
| 68 | LD594: 594 MAINT OF UNDERGROUND LINES | D2-DD-TO | - | 9,554 | 311 | 8,030 | 3,371 | - | |
| 69 | LD594: 594 MAINT OF UNDERGROUND LINES | DV-CC-TO | - | 754 | 195 | 12,651 | 452 | - | |
| 70 | LDT595: 595 MAINT OF LINE TRANSFORMERS | DX-DD-TO | - | 2,010 | 65 | 1,689 | 709 | - | |
| 71 | LD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY | D1-LL-TO | - | - | - | - | - | - | |
| 72 | LD596NR: 596 MNT OF ST LIGHT & SIGNAL SYS -NONRDWY | D1-LL-TO | - | - | - | - | - | - | |
| 73 | LD597: 597 MAINT OF METERS | DM-CC-RO | 0 | 2 | 0 | 1 | 1 | 0 | |
| 74 | LD597: 597 MAINT OF METERS | DM-CC-TO | 12 | 347 | 52 | 2,130 | 182 | 24 | |
| 75 | LD598: 598 MAINT OF MISC DISTRIBUTION PLT | LDMSUB | 0 | 4,712 | 131 | 3,906 | 1,475 | 0 | |
| 76 | Subtotal LDMTOA: MAINTENANCE | | 15 | 418,644 | 11,663 | 347,038 | 131,017 | 30 | |
| 77 | | | | | | | | | |

Entergy New Orleans, LLC
 Interim Rate Adjustment
 Formula Rate Plan
 Cost of Service Labor Study - Detail Model Results - FX-All Functions
 Electric
 For the Test Year Ended December 31, 2021

| Line No. | Line Item | Customer Class Allocator | HIGH VOLTAGE | LARGE ELECTRIC HIGH LOAD FACTOR | MUNICIPAL BUILDINGS | SMALL ELECTRIC | LARGE ELECTRIC | LARGE INTERRUPTIBLE |
|----------|---|------------------------------------|----------------|---------------------------------|---------------------|------------------|----------------|---------------------|
| 78 | LCAOTOA: OPERATION | | | | | | | |
| 79 | LCA901: 901 SUPERVISION | LCAMRCR | 1 | 105 | 50 | 3,915 | 58 | 79 |
| 80 | LCA902: 902 METER READING EXPENSE | CM-CC-RO | 0 | 3 | 0 | 2 | 1 | 0 |
| 81 | LCA902: 902 METER READING EXPENSE | CM-CC-TO | (12) | (1,324) | (331) | (21,479) | (774) | (224) |
| 82 | LCA903: 903 CUST RCDS & COLLECTION EXP | CR-CC-RO | 1 | 31 | 1 | 19 | 9 | 1 |
| 83 | LCA903: 903 CUST RCDS & COLLECTION EXP | CR-CC-TO | 59 | 5,505 | 2,329 | 178,273 | 3,076 | 3,396 |
| 84 | LCA905: 905 MISC CUST ACCOUNTS EXP | LCAMRCR | 0 | 24 | 11 | 880 | 13 | 18 |
| 85 | | Subtotal LCAOTOA: OPERATION | 50 | 4,345 | 2,061 | 161,609 | 2,382 | 3,270 |
| 86 | LCSOTOA: OPERATION | | | | | | | |
| 88 | LCS907: 907 SUPERVISION | CS-CC-TO | 17 | 1,563 | 661 | 50,596 | 873 | 964 |
| 89 | LCS908: 908 CUSTOMER ASSISTANCE EXP | CS-CC-TO | 1 | 126 | 53 | 4,085 | 70 | 78 |
| 90 | LCS909: 909 INFORM & INSTR ADVT SNG EXP | CS-CC-TO | 5 | 471 | 199 | 15,251 | 263 | 290 |
| 91 | LCS910: 910 MISC CUST SVC & INFORM EXP | CS-CC-TO | 18 | 1,673 | 708 | 54,163 | 934 | 1,032 |
| 92 | | Subtotal LCSOTOA: OPERATION | 41 | 3,832 | 1,621 | 124,095 | 2,141 | 2,364 |
| 93 | LSOTOA: OPERATION | | | | | | | |
| 95 | LS911: 911 SUPERVISION | PLPTD TOA | 0 | 8 | 0 | 6 | 2 | 0 |
| 96 | LS912: 912 DEMONSTRATION & SELLING EXP | PLPTD TOA | 1,493 | 32,455 | 808 | 23,827 | 10,013 | 1,193 |
| 97 | LS916: 916 MISC SALES EXP | PLPTD TOA | 213 | 4,626 | 115 | 3,396 | 1,427 | 170 |
| 98 | | Subtotal LSOTOA: OPERATION | 1,706 | 37,088 | 923 | 27,229 | 11,443 | 1,363 |
| 99 | | | | | | | | |
| 100 | | Total | 130,580 | 2,582,842 | 66,053 | 2,192,397 | 790,195 | 107,387 |

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Cost of Service Labor Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended December 31, 2021

| Line No. | Line Item | Per Book ⁽¹⁾ | AJ08I - Payroll ⁽²⁾ | AJ06G- Stock Options and Incentives ⁽³⁾ | Adjustments | Total Adjusted |
|----------|---|-------------------------|--------------------------------|--|------------------|------------------|
| 1 | LPGTOA: GENERATION LABOR EXPENSES | | | | | |
| 2 | LPSTOA: STEAM POWER GENERATION LABOR EXPENSES | | | | | |
| 3 | OPERATION | 567,036 | 17,186 | (45,121) | (27,934) | 539,101 |
| 4 | MAINTENANCE | 204,635 | 6,202 | (155,343) | (149,141) | 55,494 |
| 5 | Subtotal LPSTOA: STEAM POWER GENERATION LABOR EXPENSES | 771,670 | 23,389 | (200,464) | (177,075) | 594,595 |
| 6 | LPOTOA: OTHER POWER GENERATION LABOR EXPENSES | | | | | |
| 7 | OPERATION | 3,451,875 | 104,539 | - | 104,539 | 3,556,414 |
| 8 | MAINTENANCE | 818,472 | 24,791 | - | 24,791 | 843,263 |
| 9 | Subtotal LPOTOA: OTHER POWER GENERATION LABOR EXPENSES | 4,270,347 | 129,330 | - | 129,330 | 4,399,677 |
| 10 | Subtotal LPGTOA: GENERATION LABOR EXPENSES | 5,042,018 | 152,718 | (200,464) | (47,746) | 4,994,272 |
| 11 | LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES | | | | | |
| 12 | LP556: 556 LOAD DISPATCHING | 297,781 | 9,025 | - | 9,025 | 306,806 |
| 13 | LP557: 557 OTHER PROD EXP & CR | 4,064 | 123 | - | 123 | 4,187 |
| 14 | Subtotal LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES | 301,844 | 9,149 | - | 9,149 | 310,993 |
| 15 | LTOTOA: OPERATION | | | | | |
| 16 | LT560: 560 OPER SUPVSN & ENGINEERING | 204,725 | 6,205 | (30,748) | (24,543) | 180,181 |
| 17 | LT561: 561 LOAD DISPATCHING | 664,745 | 20,148 | - | 20,148 | 684,892 |
| 18 | LT562: 562 STATION EXPENSE | 42,392 | 1,285 | - | 1,285 | 43,676 |
| 19 | LT563: 563 OVERHEAD LINE EXPENSE | 4,040 | 122 | - | 122 | 4,163 |
| 20 | LT566: 566 MISC TRANSMISSION EXPENSE | 118,333 | 3,587 | - | 3,587 | 121,920 |
| 21 | Subtotal LTOTOA: OPERATION | 1,034,235 | 31,346 | (30,748) | 598 | 1,034,833 |
| 22 | LTMTOA: MAINTENANCE | | | | | |
| 23 | LT568: 568 MAINT SUPVSN & ENG | 190,393 | 5,770 | - | 5,770 | 196,164 |
| 24 | LT569: 569 MAINT OF STRUCTURES | 10,342 | 313 | - | 313 | 10,655 |
| 25 | LT570: 570 MAINT OF STATION EQUIP | 124,696 | 3,779 | - | 3,779 | 128,475 |
| 26 | LT571: 571 MAINT OF OVERHEAD LINES | 2,872 | 87 | - | 87 | 2,959 |
| 27 | LT573: 573 MAINT OF MISC TRANS PLT | (3,236) | (98) | - | (98) | (3,334) |
| 28 | Subtotal LTMTOA: MAINTENANCE | 325,068 | 9,852 | - | 9,852 | 334,919 |
| 29 | LDOTOA: OPERATION | | | | | |
| 30 | LD580: 580 OPER SUPVSN & ENGINEERING | 1,672,998 | 50,672 | (15,570) | 35,102 | 1,708,100 |
| 31 | LDOSUB: OTHER DISTRIBUTION OPERATION | | | | | |
| 32 | 581 LOAD DISPATCHING | 581,667 | 17,630 | - | 17,630 | 599,297 |
| 33 | 582 STATION EXPENSES | 34,249 | 1,038 | - | 1,038 | 35,287 |
| 34 | 583 OVERHEAD LINE EXP | 320,849 | 9,711 | - | 9,711 | 330,559 |
| 35 | 584 UNDERGROUND LINE EXP | 333,051 | 10,090 | - | 10,090 | 343,140 |
| 36 | 585 STREET LIGHT & SIGNAL SYS | 1,463 | 44 | - | 44 | 1,507 |
| 37 | 586 METER EXPENSES | 169,814 | 5,141 | - | 5,141 | 174,954 |
| 38 | 587 CUST INSTALLATIONS EXP | 169,635 | 5,135 | - | 5,135 | 174,770 |
| 39 | Subtotal LDOSUB: OTHER DISTRIBUTION OPERATION | 1,610,728 | 48,788 | - | 48,788 | 1,659,516 |
| 40 | LD588: 588 MISC DISTRIBUTION EXP | 312,238 | 9,460 | - | 9,460 | 321,698 |
| 41 | Subtotal LDOTOA: OPERATION | 3,595,964 | 108,920 | (15,570) | 93,350 | 3,689,314 |
| 42 | LDMTOA: MAINTENANCE | | | | | |
| 43 | LD590: 590 MAINT SUPVSN & ENGINEERING | 455,770 | 13,798 | - | 13,798 | 469,568 |
| 44 | LDMSUB: OTHER DISTRIBUTION MAINTENANCE | | | | | |
| 45 | 592 MAINT OF STATION EQUIP | 145,131 | 4,399 | - | 4,399 | 149,530 |
| 46 | 593 MAINT OF OVERHEAD LINES | 1,256,296 | 38,033 | - | 38,033 | 1,294,329 |
| 47 | 594 MAINT OF UNDERGROUND LINES | 376,744 | 11,404 | - | 11,404 | 388,148 |
| 48 | 595 MAINT OF LINE TRANSFORMERS | 12,076 | 366 | - | 366 | 12,442 |
| 49 | 596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY | 6,308 | 191 | - | 191 | 6,499 |
| 50 | 597 MAINT OF METERS | 7,847 | 238 | - | 238 | 8,085 |
| 51 | Subtotal LDMSUB: OTHER DISTRIBUTION MAINTENANCE | 1,804,402 | 54,630 | - | 54,630 | 1,859,032 |
| 52 | LD598: 598 MAINT OF MISC DISTRIBUTION PLT | 25,726 | 780 | - | 780 | 26,505 |
| 53 | Subtotal LDMTOA: MAINTENANCE | 2,285,898 | 69,207 | - | 69,207 | 2,355,105 |
| 54 | LCAOTOA: OPERATION | | | | | |
| 55 | LCA901: 901 SUPERVISION | 70,606 | 2,139 | (28,839) | (26,700) | 43,906 |
| 56 | LCA902: 902 METER READING AND CUST RECORDS | | | | | |
| 57 | 902 METER READING EXPENSE ⁽⁴⁾ | (124,242) | - | - | - | (124,242) |
| 58 | 903 CUST RCDS & COLLECTION EXP | 1,827,599 | 55,353 | - | 55,353 | 1,882,952 |
| 59 | Subtotal LCA902: METER READING AND CUST RECORDS | 1,703,357 | 55,353 | - | 55,353 | 1,758,711 |
| 60 | LCA905: 905 MISC CUST ACCOUNTS EXP | 9,576 | 290 | - | 290 | 9,866 |
| 61 | Subtotal LCAOTOA: OPERATION | 1,783,539 | 57,782 | (28,839) | 28,943 | 1,812,482 |
| 62 | LCSOTOA: OPERATION | | | | | |
| 63 | LCS907: 907 SUPERVISION | 518,673 | 15,701 | - | 15,701 | 534,373 |
| 64 | LCS908: 908 CUSTOMER ASSISTANCE EXP | 41,878 | 1,269 | - | 1,269 | 43,147 |
| 65 | LCS909: 909 INFORM & INSTR ADVTSG EXP | 156,335 | 4,734 | - | 4,734 | 161,069 |
| 66 | LCS910: 910 MISC CUST SVC & INFORM EXP | 555,234 | 16,806 | - | 16,806 | 572,040 |
| 67 | Subtotal LCSOTOA: OPERATION | 1,272,120 | 38,509 | - | 38,509 | 1,310,629 |

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
Cost of Service Labor Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended December 31, 2021

| Line No. | Line Item | Per Book ⁽¹⁾ | AJ08I - Payroll ⁽²⁾ | AJ06G- Stock Options and Incentives ⁽³⁾ | Adjustments | Total Adjusted |
|----------|--|-------------------------|--------------------------------|--|----------------|-------------------|
| 68 | LSOTOA: OPERATION | | | | | |
| 69 | LS911: 911 SUPERVISION | 38 | 1 | - | 1 | 39 |
| 70 | LS912: 912 DEMONSTRATION & SELLING EXP | 158,895 | 4,809 | - | 4,809 | 163,704 |
| 71 | LS916: 916 MISC SALES EXP | 22,648 | 686 | - | 686 | 23,334 |
| 72 | Subtotal LSOTOA: OPERATION | 181,580 | 5,497 | - | 5,497 | 187,077 |
| 73 | Total | 15,822,267 | 482,980 | (275,621) | 207,359 | 16,029,626 |

Notes:

⁽¹⁾ Reference AJ08I.4 - AJ08I.5 Direct Payroll Excluding A&G and AJ08I.10 - AJ08I.12 Affiliate Payroll Excluding A&G.

⁽²⁾ Reference AJ08I.1 - AJ08I.2 Lns 16, 30, 57, 64, 70, and 75

⁽³⁾ Reference AJ06G.1 Lns 1 - 5

⁽⁴⁾ Account 902000: Meter Reading Expenses was adjusted in AJ08O Non-Payroll AMI Savings adjustment to the forecasted 2022 level. Therefore, this account was not included in the Payroll adjustment.

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
AJ02 Interest Synchronization
Electric
For the Test Year Ended December 31, 2021

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

| Line No. | Line Item | Account and Description | Amount ⁽¹⁾ |
|----------|------------------------------|---|---------------------------|
| 1 | CTAICA: INTEREST CAP - AFUDC | EXNUSM: Current Tax Schedule M | 970,593 |
| 2 | CTAINT: INTEREST EXPENSE | EXNUSM: Current Tax Schedule M | (3,108,699) |
| 3 | | Total Adjustment to Taxable Income | <u>(2,138,106)</u> |

Notes:

⁽¹⁾ Reference AJ02.2

**Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
AJ02 Interest Synchronization
Electric
For the Test Year Ended December 31, 2021**

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

| Line No. | Adjustments to Taxable Income | Amount |
|----------|--|----------------------------------|
| 1 | RBTOA: Total Adjusted Rate Base ⁽¹⁾ | 1,196,231,856 |
| 2 | | |
| 3 | DEBTRATE: Total Debt Rate ⁽²⁾ | 2.11% |
| 4 | | |
| 5 | INTRSYNC: Interest Synchronization (DEBTRATE*RBTOA) | <u>(25,204,605)</u> |
| 6 | | |
| 7 | CTAINT: Interest Expense ⁽³⁾ | (22,095,906) |
| 8 | | |
| 9 | Adjustment to Interest Expense ⁽⁴⁾ | <u>(3,108,699)</u> |
| 10 | | |
| 11 | Adjustment to Interest Capitalized - AFUDC (CTAICA) ⁽⁵⁾ | 970,593 |
| 12 | | |
| 13 | Total Adjustment to Taxable Income ⁽⁶⁾ | <u><u>(2,138,106)</u></u> |

Notes:

⁽¹⁾ Reference Attachment B, page 2

⁽²⁾ Reference MD 1

⁽³⁾ Reference EX 7

⁽⁴⁾ Line 5 - Line 7

⁽⁵⁾ Reference EX 7

⁽⁶⁾ Line 9 + Line 11

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
AJ04H COVID-19 Adjustment
Electric
For the Test Year Ended December 31, 2021

Adjustment to recognize one year amortization for the Reg Assets related to COVID incremental costs and incremental COVID bad debt expense as authorized by Resolution R-20-133, and to remove a prior period correction to per book expenses associated with incremental COVID expenses.

| Line No. | Line Item | Account and Description | Amount |
|----------|---|---|--------------------|
| 1 | MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION | 163000: Stores Expenses Undistributed ⁽²⁾ | (33) |
| 2 | | Subtotal MATERIALS AND SUPPLIES | (33) |
| 3 | ADFIT283: 283 - FEDERAL | 283149: Reg Asset Covid 19 - Fed ⁽¹⁾ | 893,298 |
| 4 | ADSIT283: 283 - STATE | 283150: Reg Asset Covid 19 - State ⁽¹⁾ | 344,903 |
| 5 | | Subtotal ACCUMULATED DEFERRED INCOME TAXES | 1,238,201 |
| 6 | 1823CBD: 182 REGULATORY ASSET - COVID19 BAD DEBT | 1823CB: Reg asset Covid 19 bad debt ⁽¹⁾ | (4,453,162) |
| 7 | 1823CV: 182 REGULATORY ASSET - COVID19 | 1823CV: Reg asset Covid 19 ⁽¹⁾ | (145,541) |
| 8 | | Subtotal REGULATORY ASSETS AND LIABILITIES | (4,598,703) |
| 9 | OMP500: 500 OPERATION SUPVSN & ENGINEERING | 500000: Oper Supervision & Engineerin ⁽²⁾ | (44,075) |
| 10 | OMP506: 506 MISC STEAM POWER EXPENSES | 506000: Misc Steam Power Expenses ⁽²⁾ | (363) |
| 11 | OMP510: 510 MAINT SUPVSN & ENGINEERING | 510000: Maintenance Supr & Engineerin ⁽²⁾ | (3) |
| 12 | OMP511: 511 MAINT OF STRUCTURES | 511000: Maintenance Of Structures ⁽²⁾ | (103) |
| 13 | OMP514: 514 MAINT OF MISC STEAM PLANT | 514000: Maintenance Of Misc Steam Plt ⁽²⁾ | (1,842) |
| 14 | OMP546: 546 OPERATION SUPVSN & ENGINEERING | 546000: Operation Superv & Engineerin ⁽²⁾ | (3,050) |
| 15 | OMP556: 556 LOAD DISPATCHING | 556000: System Control & Load Disp. ⁽²⁾ | (7) |
| 16 | OMT560: 560 OPER SUPVSN & ENGINEERING | 560000: Oper Super & Engineering ⁽²⁾ | (40) |
| 17 | OMT561: 561 LOAD DISPATCHING | 561200: Load Dispatch- transm system ⁽²⁾ | (106) |
| 18 | OMT561: 561 LOAD DISPATCHING | 561500: Syst plan & standards devlpmnt ⁽²⁾ | (19) |
| 19 | OMT566: 566 MISC TRANSMISSION EXPENSE | 566000: Misc. Transmission Expenses ⁽²⁾ | (36) |
| 20 | OMT568: 568 MAINT SUPVSN & ENG | 568000: Maint. Supervision & Engineer ⁽²⁾ | (433) |
| 21 | OMT569: 569 MAINT OF STRUCTURES | 569000: Maintenance Of Structures ⁽²⁾ | (266) |
| 22 | OMT573: 573 MAINT OF MISC TRANS PLT | 573000: Maint Misc Transmission Plant ⁽²⁾ | (79) |
| 23 | OMD580: 580 OPER SUPVSN & ENGINEERING | 580000: Operation Supervision&Enginee ⁽²⁾ | (17,748) |
| 24 | OMD588: 588 MISC DISTRIBUTION EXP | 588000: Misc Distribution Expense ⁽²⁾ | (15) |
| 25 | OMD589: 589 RENTS | 589000: Rents - Distribution System ⁽²⁾ | (24,861) |
| 26 | OMD590: 590 MAINT SUPVSN & ENGINEERING | 590000: Maint. Supervision & Engineer ⁽²⁾ | (8) |
| 27 | OMD591: 591 MAINTENANCE OF STRUCTURES | 591000: Maintenance Of Structures ⁽²⁾ | (16,232) |
| 28 | OMD592: 592 MAINTENANCE OF STATION EQUIPMENT | 592000: Maint. Of Station Equipment ⁽²⁾ | (363) |
| 29 | OMD598: 598 MAINT OF MISC DISTRIBUTION PLT | 598000: Maint. Misc. Distribution Plt ⁽²⁾ | (11,076) |
| 30 | OMCA901: 901 SUPERVISION | 901000: Supervision ⁽²⁾ | (2,104) |
| 31 | OMCA902: 902 METER READING EXPENSE | 902000: Meter Reading Expenses ⁽²⁾ | (1) |
| 32 | OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP | 903001: Customer Records ⁽²⁾ | (165,485) |
| 33 | OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP | 903002: Collection Expense ⁽²⁾ | (4,892) |

Amounts may not add or tie to other schedules due to rounding

AJ04H.1

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
AJ04H COVID-19 Adjustment
Electric
For the Test Year Ended December 31, 2021

Adjustment to recognize one year amortization for the Reg Assets related to COVID incremental costs and incremental COVID bad debt expense as authorized by Resolution R-20-133, and to remove a prior period correction to per book expenses associated with incremental COVID expenses.

| Line No. | Line Item | Account and Description | Amount |
|----------|---|---|------------------|
| 34 | OMCA904: 904 UNCOLLECTIBLE ACCOUNTS | 904000: Uncollectible Accounts ⁽¹⁾ | 2,042,052 |
| 35 | OMCS907: 907 SUPERVISION | 907000: Supervision ⁽²⁾ | (15,211) |
| 36 | OMCS909: 909 INFORM & INSTR ADVTSNG EXP | 909000: Information & Instruct Adv Ex ⁽²⁾ | (147) |
| 37 | OMCS910: 910 MISC CUST SVC & INFORM EXP | 910000: Misc Cust Ser & Information Ex ⁽²⁾ | (181) |
| 38 | OMS913: 913 ADVERTISING EXP | 913000: Advertising Expense ⁽²⁾ | (14,232) |
| 39 | OMS916: 916 MISC SALES EXP | 916000: Miscellaneous Sales Expenses ⁽²⁾ | (15) |
| 40 | OMAG920: 920 SALARIES | 920000: Adm & General Salaries ⁽²⁾ | (5,020) |
| 41 | OMAG921: 921 OFFICE SUPPLIES & EXP | 921000: Office Supplies And Expenses ⁽²⁾ | (205,014) |
| 42 | OMAG923: 923 OUTSIDE SERVICES | 923000: Outside Services Employed ⁽²⁾ | (39,493) |
| 43 | OMAG9301CS: 930.1 GENERAL ADVTSNG EXP | 930100: General Advertising Expenses ⁽²⁾ | (277,179) |
| 44 | OMAG9302: 930.2 MISC GENERAL EXPENSES | 930200: Miscellaneous General Expense ⁽²⁾ | (2,923) |
| 45 | OMAG935: 935 MNTNCE OF GENERAL PLT | 935000: Maintenance Of General Plant ⁽²⁾ | (49,185) |
| 46 | DXGESI: ESI DEPRECIATION/AMORTIZATION | 4031AM: Deprec Exp billed from Serv Co ⁽²⁾ | (1,983) |
| 47 | RC407CV: 407.4CV REGULATORY CREDITS - COVID19 | 4074CV: Reg credit Covid 19 ⁽¹⁾⁽²⁾ | 143,835 |
| 48 | RD407CV: 407.3CV REGULATORY DEBITS - COVID19 | 4073CV: Reg debit Covid 19 ⁽²⁾ | (3,746) |
| 49 | DTFRAC: REGULATORY ASSET COVID19 - FEDERAL | 411110: Prov Def Inc Tax-Cr-Op Inc-Fed ⁽¹⁾ | (893,298) |
| 50 | DTSRAC: REGULATORY ASSET COVID19 - STATE | 411120: Prov Def Inc Tax-Cr-Op Inc-Sta ⁽¹⁾ | (344,903) |
| 51 | | Subtotal OPERATING EXPENSES | <u>40,150</u> |
| 52 | CTARACV: REGULATORY ASSET COVID 19 | EXNUMS: Current Tax Schedule M ⁽¹⁾ | <u>4,598,703</u> |
| 53 | | Subtotal STATE TAXABLE INCOME | <u>4,598,703</u> |

Notes:

⁽¹⁾ Reference AJ04H.3

⁽²⁾ Reference AJ04H.4

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
AJ04H COVID-19 Adjustments
Electric
For the Test Year Ended December 31, 2021

Adjustment to recognize one year amortization for the Reg Assets related to COVID incremental costs and incremental COVID bad debt expense as authorized by Resolution R-20-133.

| Line No. | Account and Description | Amount |
|----------|---|---------------------------|
| 1 | 1823CB: Reg asset Covid 19 bad debt | (4,453,162) |
| 2 | 1823CV: Reg asset Covid 19 | (145,541) |
| 3 | 283149: Reg Asset Covid 19 - Fed | 893,298 |
| 4 | 283150: Reg Asset Covid 19 - State | 344,903 |
| 5 | Total Reduction to Rate Base | <u><u>(3,360,502)</u></u> |
| 6 | 904000: Uncollectible Accounts ⁽¹⁾ | 2,042,052 |
| 7 | 4074CV: Reg credit Covid 19 ⁽²⁾ | 145,541 |
| 8 | Total One Year Amortization | <u><u>2,187,593</u></u> |
| 9 | EXNUSM: Current Tax Schedule M | 4,598,703 |
| 10 | 411110: Prov Def Inc Tax-Cr-Op Inc-Fed | (893,298) |
| 11 | 411120: Prov Def Inc Tax-Cr-Op Inc-Sta | (344,903) |

Notes:

⁽¹⁾ Reference AJ04H.5

⁽²⁾ Reference AJ04H.6

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
AJ04H COVID-19 Adjustments
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove prior period correction to per book expenses associated with incremental COVID expenses.

| Line No. | Account and Description | Amount ⁽¹⁾ |
|----------|--|-----------------------|
| 1 | 163000: Stores Expenses Undistributed | (33) |
| 2 | Subtotal RATE BASE | (33) |
| 3 | 4031AM: Deprec Exp billed from Serv Co | (1,983) |
| 4 | 500000: Oper Supervision & Engineerin | (44,075) |
| 5 | 506000: Misc Steam Power Expenses | (363) |
| 6 | 510000: Maintenance Supr & Engineerin | (3) |
| 7 | 511000: Maintenance Of Structures | (103) |
| 8 | 514000: Maintenance Of Misc Steam Plt | (1,842) |
| 9 | 546000: Operation Superv & Engineerin | (3,050) |
| 10 | 556000: System Control & Load Disp. | (7) |
| 11 | 560000: Oper Super & Engineering | (40) |
| 12 | 561200: Load Dispatch | (106) |
| 13 | 561500: Syst plan & standards devlpmnt | (19) |
| 14 | 566000: Misc. Transmission Expenses | (36) |
| 15 | 568000: Maint. Supervision & Engineer | (433) |
| 16 | 569000: Maintenance Of Structures | (266) |
| 17 | 573000: Maint Misc Transmission Plant | (79) |
| 18 | 580000: Operation Supervision&Enginee | (17,748) |
| 19 | 588000: Misc Distribution Expense | (15) |
| 20 | 589000: Rents | (24,861) |
| 21 | 590000: Maint. Supervision & Engineer | (8) |
| 22 | 591000: Maintenance Of Structures | (16,232) |
| 23 | 592000: Maint. Of Station Equipment | (363) |
| 24 | 598000: Maint. Misc. Distribution Plt | (11,076) |
| 25 | 901000: Supervision | (2,104) |
| 26 | 902000: Meter Reading Expenses | (1) |
| 27 | 903001: Customer Records | (165,485) |
| 28 | 903002: Collection Expense | (4,892) |
| 29 | 907000: Supervision | (15,211) |
| 30 | 909000: Information & Instruct Adv Ex | (147) |
| 31 | 910000: Misc Cust Ser &Information Ex | (181) |
| 32 | 913000: Advertising Expense | (14,232) |
| 33 | 916000: Miscellaneous Sales Expenses | (15) |
| 34 | 920000: Adm & General Salaries | (5,020) |
| 35 | 921000: Office Supplies And Expenses | (205,014) |
| 36 | 923000: Outside Services Employed | (39,493) |
| 37 | 928000: Regulatory Commission Expense | (0) |
| 38 | 930100: General Advertising Expenses | (277,179) |
| 39 | 930200: Miscellaneous General Expense | (2,923) |
| 40 | 935000: Maintenance Of General Plant | (49,185) |
| 41 | 4073CV: Reg debit Covid 19 | (3,746) |
| 42 | 4074CV: Reg credit Covid 19 | (1,706) |
| 43 | Subtotal OPERATING EXPENSES | (909,242) |

Notes:

⁽¹⁾ In 2021, ENO determined that certain costs deferred to the COVID-19 regulatory assets in December 2020 should not have been deferred.

**Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
AJ04H COVID-19 Adjustment
Electric
For the Test Year Ended December 31, 2021**

COVID-19 Bad Debt Amortization Schedule

60 Term (months)
(2,042,052) Annual Payment
(170,171) Monthly Payment

| Periods | Date | Amortization | | End Bal |
|--------------|----------|---------------------------|---------------------|------------|
| | | Beg Bal | Principal | |
| 0 | 03/31/22 | 10,210,258 ⁽¹⁾ | | 10,210,258 |
| 1 | 09/30/22 | 10,210,258 | (170,171) | 10,040,087 |
| 2 | 10/31/22 | 10,040,087 | (170,171) | 9,869,916 |
| 3 | 11/30/22 | 9,869,916 | (170,171) | 9,699,745 |
| 4 | 12/31/22 | 9,699,745 | (170,171) | 9,529,574 |
| 5 | 01/31/23 | 9,529,574 | (170,171) | 9,359,403 |
| 6 | 02/28/23 | 9,359,403 | (170,171) | 9,189,232 |
| 7 | 03/31/23 | 9,189,232 | (170,171) | 9,019,061 |
| 8 | 04/30/23 | 9,019,061 | (170,171) | 8,848,890 |
| 9 | 05/31/23 | 8,848,890 | (170,171) | 8,678,719 |
| 10 | 06/30/23 | 8,678,719 | (170,171) | 8,508,548 |
| 11 | 07/31/23 | 8,508,548 | (170,171) | 8,338,377 |
| 12 | 08/31/23 | 8,338,377 | (170,171) | 8,168,206 |
| 13 | 09/30/23 | 8,168,206 | (170,171) | 7,998,035 |
| 14 | 10/31/23 | 7,998,035 | (170,171) | 7,827,864 |
| 15 | 11/30/23 | 7,827,864 | (170,171) | 7,657,694 |
| 16 | 12/31/23 | 7,657,694 | (170,171) | 7,487,523 |
| 17 | 01/31/24 | 7,487,523 | (170,171) | 7,317,352 |
| 18 | 02/29/24 | 7,317,352 | (170,171) | 7,147,181 |
| 19 | 03/31/24 | 7,147,181 | (170,171) | 6,977,010 |
| 20 | 04/30/24 | 6,977,010 | (170,171) | 6,806,839 |
| 21 | 05/31/24 | 6,806,839 | (170,171) | 6,636,668 |
| 22 | 06/30/24 | 6,636,668 | (170,171) | 6,466,497 |
| 23 | 07/31/24 | 6,466,497 | (170,171) | 6,296,326 |
| 24 | 08/31/24 | 6,296,326 | (170,171) | 6,126,155 |
| 25 | 09/30/24 | 6,126,155 | (170,171) | 5,955,984 |
| 26 | 10/31/24 | 5,955,984 | (170,171) | 5,785,813 |
| 27 | 11/30/24 | 5,785,813 | (170,171) | 5,615,642 |
| 28 | 12/31/24 | 5,615,642 | (170,171) | 5,445,471 |
| 29 | 01/31/25 | 5,445,471 | (170,171) | 5,275,300 |
| 30 | 02/28/25 | 5,275,300 | (170,171) | 5,105,129 |
| 31 | 03/31/25 | 5,105,129 | (170,171) | 4,934,958 |
| 32 | 04/30/25 | 4,934,958 | (170,171) | 4,764,787 |
| 33 | 05/31/25 | 4,764,787 | (170,171) | 4,594,616 |
| 34 | 06/30/25 | 4,594,616 | (170,171) | 4,424,445 |
| 35 | 07/31/25 | 4,424,445 | (170,171) | 4,254,274 |
| 36 | 08/31/25 | 4,254,274 | (170,171) | 4,084,103 |
| 37 | 09/30/25 | 4,084,103 | (170,171) | 3,913,932 |
| 38 | 10/31/25 | 3,913,932 | (170,171) | 3,743,761 |
| 39 | 11/30/25 | 3,743,761 | (170,171) | 3,573,590 |
| 40 | 12/31/25 | 3,573,590 | (170,171) | 3,403,419 |
| 41 | 01/31/26 | 3,403,419 | (170,171) | 3,233,248 |
| 42 | 02/28/26 | 3,233,248 | (170,171) | 3,063,077 |
| 43 | 03/31/26 | 3,063,077 | (170,171) | 2,892,906 |
| 44 | 04/30/26 | 2,892,906 | (170,171) | 2,722,735 |
| 45 | 05/31/26 | 2,722,735 | (170,171) | 2,552,564 |
| 46 | 06/30/26 | 2,552,564 | (170,171) | 2,382,394 |
| 47 | 07/31/26 | 2,382,394 | (170,171) | 2,212,223 |
| 48 | 08/31/26 | 2,212,223 | (170,171) | 2,042,052 |
| 49 | 09/30/26 | 2,042,052 | (170,171) | 1,871,881 |
| 50 | 10/31/26 | 1,871,881 | (170,171) | 1,701,710 |
| 51 | 11/30/26 | 1,701,710 | (170,171) | 1,531,539 |
| 52 | 12/31/26 | 1,531,539 | (170,171) | 1,361,368 |
| 53 | 01/31/27 | 1,361,368 | (170,171) | 1,191,197 |
| 54 | 02/28/27 | 1,191,197 | (170,171) | 1,021,026 |
| 55 | 03/31/27 | 1,021,026 | (170,171) | 850,855 |
| 56 | 04/30/27 | 850,855 | (170,171) | 680,684 |
| 57 | 05/31/27 | 680,684 | (170,171) | 510,513 |
| 58 | 06/30/27 | 510,513 | (170,171) | 340,342 |
| 59 | 07/31/27 | 340,342 | (170,171) | 170,171 |
| 60 | 08/31/27 | 170,171 | (170,171) | (0) |
| TOTAL | | | (10,210,258) | |

Notes:

⁽¹⁾ Represents per book balance as of 3/31/2022, to align the per book balance in account 1823CB to the proper level of amortization for the rate effective period.

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
AJ04H COVID-19 Adjustment
Electric
For the Test Year Ended December 31, 2021

COVID-19 Incremental Costs Amortization Schedule

60 Term (months)
 (145,541) Annual Payment
 (12,128) Monthly Payment

| Periods | Date | Beg Bal | Amortization | | End Bal |
|--------------|----------|---------|------------------|--|---------|
| | | | Principal | | |
| 1 | 09/30/22 | 727,705 | (12,128) | | 715,577 |
| 2 | 10/31/22 | 715,577 | (12,128) | | 703,448 |
| 3 | 11/30/22 | 703,448 | (12,128) | | 691,320 |
| 4 | 12/31/22 | 691,320 | (12,128) | | 679,191 |
| 5 | 01/31/23 | 679,191 | (12,128) | | 667,063 |
| 6 | 02/28/23 | 667,063 | (12,128) | | 654,935 |
| 7 | 03/31/23 | 654,935 | (12,128) | | 642,806 |
| 8 | 04/30/23 | 642,806 | (12,128) | | 630,678 |
| 9 | 05/31/23 | 630,678 | (12,128) | | 618,549 |
| 10 | 06/30/23 | 618,549 | (12,128) | | 606,421 |
| 11 | 07/31/23 | 606,421 | (12,128) | | 594,292 |
| 12 | 08/31/23 | 594,292 | (12,128) | | 582,164 |
| 13 | 09/30/23 | 582,164 | (12,128) | | 570,036 |
| 14 | 10/31/23 | 570,036 | (12,128) | | 557,907 |
| 15 | 11/30/23 | 557,907 | (12,128) | | 545,779 |
| 16 | 12/31/23 | 545,779 | (12,128) | | 533,650 |
| 17 | 01/31/24 | 533,650 | (12,128) | | 521,522 |
| 18 | 02/29/24 | 521,522 | (12,128) | | 509,394 |
| 19 | 03/31/24 | 509,394 | (12,128) | | 497,265 |
| 20 | 04/30/24 | 497,265 | (12,128) | | 485,137 |
| 21 | 05/31/24 | 485,137 | (12,128) | | 473,008 |
| 22 | 06/30/24 | 473,008 | (12,128) | | 460,880 |
| 23 | 07/31/24 | 460,880 | (12,128) | | 448,751 |
| 24 | 08/31/24 | 448,751 | (12,128) | | 436,623 |
| 25 | 09/30/24 | 436,623 | (12,128) | | 424,495 |
| 26 | 10/31/24 | 424,495 | (12,128) | | 412,366 |
| 27 | 11/30/24 | 412,366 | (12,128) | | 400,238 |
| 28 | 12/31/24 | 400,238 | (12,128) | | 388,109 |
| 29 | 01/31/25 | 388,109 | (12,128) | | 375,981 |
| 30 | 02/28/25 | 375,981 | (12,128) | | 363,853 |
| 31 | 03/31/25 | 363,853 | (12,128) | | 351,724 |
| 32 | 04/30/25 | 351,724 | (12,128) | | 339,596 |
| 33 | 05/31/25 | 339,596 | (12,128) | | 327,467 |
| 34 | 06/30/25 | 327,467 | (12,128) | | 315,339 |
| 35 | 07/31/25 | 315,339 | (12,128) | | 303,210 |
| 36 | 08/31/25 | 303,210 | (12,128) | | 291,082 |
| 37 | 09/30/25 | 291,082 | (12,128) | | 278,954 |
| 38 | 10/31/25 | 278,954 | (12,128) | | 266,825 |
| 39 | 11/30/25 | 266,825 | (12,128) | | 254,697 |
| 40 | 12/31/25 | 254,697 | (12,128) | | 242,568 |
| 41 | 01/31/26 | 242,568 | (12,128) | | 230,440 |
| 42 | 02/28/26 | 230,440 | (12,128) | | 218,312 |
| 43 | 03/31/26 | 218,312 | (12,128) | | 206,183 |
| 44 | 04/30/26 | 206,183 | (12,128) | | 194,055 |
| 45 | 05/31/26 | 194,055 | (12,128) | | 181,926 |
| 46 | 06/30/26 | 181,926 | (12,128) | | 169,798 |
| 47 | 07/31/26 | 169,798 | (12,128) | | 157,669 |
| 48 | 08/31/26 | 157,669 | (12,128) | | 145,541 |
| 49 | 09/30/26 | 145,541 | (12,128) | | 133,413 |
| 50 | 10/31/26 | 133,413 | (12,128) | | 121,284 |
| 51 | 11/30/26 | 121,284 | (12,128) | | 109,156 |
| 52 | 12/31/26 | 109,156 | (12,128) | | 97,027 |
| 53 | 01/31/27 | 97,027 | (12,128) | | 84,899 |
| 54 | 02/28/27 | 84,899 | (12,128) | | 72,771 |
| 55 | 03/31/27 | 72,771 | (12,128) | | 60,642 |
| 56 | 04/30/27 | 60,642 | (12,128) | | 48,514 |
| 57 | 05/31/27 | 48,514 | (12,128) | | 36,385 |
| 58 | 06/30/27 | 36,385 | (12,128) | | 24,257 |
| 59 | 07/31/27 | 24,257 | (12,128) | | 12,128 |
| 60 | 08/31/27 | 12,128 | (12,128) | | 0 |
| TOTAL | | | (727,705) | | |

Entergy New Orleans, LLC
Interim Rate Adjustment
Formula Rate Plan
AJ06A Miscellaneous Adjustment
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove ARO costs, certain advertising expenses and other expenses for which ENO is not seeking recovery

| Line No. | Line Item | Account and Description | Amount |
|----------|--|---|------------------|
| 1 | PLP317: 317 ASSET RETIREMENT OBLIGATION | 101061: ARO Asset-Fossil Steam Product ⁽¹⁾ | (142,369) |
| 2 | | Subtotal PLANT IN SERVICE | (142,369) |
| 3 | ADP317: 317 ASSET RETIREMENT OBLIGATION | 108110: AccumDeprec-ARO Asset-Fossil S ⁽²⁾ | 122,975 |
| 4 | ADP317: 317 ASSET RETIREMENT OBLIGATION | 108260: AccDep-Removal-Fossil-Contra ⁽²⁾ | (189,305) |
| 5 | ADD361: 361 STRUCTURES & IMPROVEMENTS | 108220: Rwip - Removal Cost | 36,844 |
| 6 | | Subtotal ACCUMULATED DEPRECIATION / AMORTIZATION | (29,486) |
| 7 | OMP546: 546 OPERATION SUPVSN & ENGINEERING | 546000: Operation Superv & Engineerin | (32) |
| 8 | OMP548: 548 PROCESS CONTROL COSTS | 548000: Generation Expenses | (15) |
| 9 | OMP549: 549 MISC OTH POWER GENERATING EXP | 549000: Misc Oth Pwr Generation Exps | (380) |
| 10 | OMT560: 560 OPER SUPVSN & ENGINEERING | 560000: Oper Super & Engineering | (28) |
| 11 | OMD580: 580 OPER SUPVSN & ENGINEERING | 580000: Operation Supervision&Enginee | (212) |
| 12 | OMCS909: 909 INFORM & INSTR ADVTSNG EXP | 909000: Information & Instruct Adv Ex | (32) |
| 13 | OMCS910: 910 MISC CUST SVC & INFORM EXP | 910000: Misc Cust Ser &Information Ex | (129) |
| 14 | OMAG920: 920 SALARIES | 920000: Adm & General Salaries | (109) |
| 15 | OMAG921: 921 OFFICE SUPPLIES & EXP | 921000: Office Supplies And Expenses | (8,548) |
| 16 | OMAG923: 923 OUTSIDE SERVICES | 923000: Outside Services Employed | (50) |
| 17 | OMAG926: 926 PENSIONS & BENEFITS | 926000: Employee Pension & Benefits | (22) |
| 18 | OMAG926: 926 PENSIONS & BENEFITS | 926NS1: ASC 715 NSC - Emp Pens & Ben | (6) |
| 19 | OMAG9301CS: 930.1 GENERAL ADVTSNG EXP | 930100: General Advertising Expenses | (175,857) |
| 20 | RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL | 407425: Reg Credit-ARO-Other Removal ⁽³⁾ | 254,804 |
| 21 | DXP317: 317 ASSET RETIREMENT OBLIGATION | 403115: Dep Exp-Remov-Fos Steam Contra ⁽⁴⁾ | 10,578 |
| 22 | DXP317: 317 ASSET RETIREMENT OBLIGATION | 403116: Deprec Exp ARO Asset-Fossil ⁽⁴⁾ | (1,605) |
| 23 | DXGESI: ESI DEPRECIATION/AMORTIZATION | 4031AM: Deprec Exp billed from Serv Co | (9) |
| 24 | AEAROTO: 411 ACCRETION EXPENSE - ARO | 411107: Accretion Exp-ARO Asset-Fossil ⁽⁴⁾ | (263,777) |
| 25 | TOFE: 408.110 EMPLOYMENT TAXES | 408110: Employment Taxes | (6) |
| 26 | | Subtotal OPERATING EXPENSES | (185,436) |

Notes:

⁽¹⁾ Reference RB 1.1

⁽²⁾ Reference RB 2.1

⁽³⁾ Reference EX 4.1

⁽⁴⁾ Reference EX 5.1 - EX 5.2

**MEMORANDUM OF ENTERGY NEW ORLEANS, LLC ON
THE 2022 INTERIM ELECTRIC AND GAS FRP RATE ADJUSTMENTS**

Entergy New Orleans, LLC (“ENO” or the “Company”) has reviewed the Advisors’ Report on the Investigation and Review of Entergy New Orleans, LLC’s 2022 Electric and Gas Formula Rate Plans Filing Evaluation Reports and the Identification of Disputed Issues of Air Products and Chemicals, Inc. (“APC”) on Entergy New Orleans, LLC’s 2022 Electric and Gas Formula Rate Plan (“FRP”) Filings. No other party has requested ENO to make corrections to the 2022 Electric and Gas Evaluation Reports. ENO timely filed its own Correction Report. No party has responded to ENO’s Correction Report.

Herein, ENO responds to the Advisors’ and APC’s reports, and in accordance with Section II.B.3 of the Rider Schedule EFRP-6, today, ENO is filing a revised Attachment A to Rider Schedule EFRP-6 reflecting the corrections and agreed-to issues described below. ENO will implement the Interim EFRP Rate Adjustments included in the attachment subject to refund/surcharge for the first billing cycle of September 2022. The revenue increase included in the Interim EFRP Rate Adjustments is less than the revenue increase originally requested by ENO in April 2022. ENO has not completed the analysis necessary for a revised Attachment A to Rider Schedule GFRP-6 pursuant to Section II.B.2 of the Rider Schedule GFRP-6 as discussed below. ENO expects to complete the analysis in advance of the first billing cycle of September 2022 and advise the parties regarding the GFRP Rate Adjustments to be implemented subject to refund/surcharge.

ENO’s filing today does not preclude further settlement discussions. ENO is continuing such discussions and hopes to reach a reasonable resolution to this proceeding that benefits all stakeholders. Accordingly, ENO reserves the right to amend the Interim EFRP and GFRP Rate Adjustments prior to the first billing cycle of September 2022. Additionally, ENO intends to file

a Notice and Summary regarding the Interim (or any other necessary) EFRP and GFRP Rate Adjustments later this month.

Corrections to the EFRP Filing

ENO does not agree with the Advisors' proposed adjustments to Electric Rate Base and Electric Net Utility Operating Income, and APC does not propose any adjustments Electric Rate Base or Electric Net Utility Operating Income.

In the Interim EFRP Rate Adjustments, however, ENO has reflected two of its corrections. From its Correction Report, ENO has reflected the Rebranding Expenses Correction,¹ which reduces Operating Expenses, and the Electric portion of the COVID Deferral Correction,² which reduces Operating Expenses and Rate Base. ENO has not reflected the Ida Removal/Casualty ADIT Correction in the Interim EFRP Rate Adjustments.

EFRP Cost Allocation and Decoupling Adjustments

In its Summary of 2022 Electric and Gas Formula Rate Plan Filings ("Summary Pleading"), ENO proposed alternative Electric FRP Rate Adjustments ("Proposed Rate Allocation") and submitted Electric FRP Rate Adjustments prepared in accordance with the decoupling provision in the Electric FRP Rider Schedule ("Compliance Rate Allocation"). Both the Advisors and APC oppose ENO's Proposed Rate Allocation. The Advisors propose two cost allocation adjustments to ENO's Compliance Rate Allocation: Meter Reading Allocations (ADV03) and the Cost Allocation/Customer Class Decoupling Adjustments. APC requests that ENO follow ENO's Compliance Rate Allocation.

¹ Interim Rate Adjustment Formula Rate Plan Filing, Adjustment AJ06A.

² *Id.*, Adjustment AJ04H.

ENO does not agree with the Advisors’ two cost allocation adjustments and reserves the right to oppose the Advisors’ positions in the future, but, for purposes of this proceeding, ENO accepts the Advisors’ adjustments to ENO’s Compliance Rate Allocation. Accordingly, ENO has reflected these two adjustments in the Interim EFRP Rate Adjustments.

The GFRP Filing

ENO does not agree with the Advisors’ proposed adjustments to Gas Net Utility Operating Income. In its Summary Pleading, however, ENO committed to update its requested recovery of the Gas COVID Deferral when ENO received the Council Support Fund payment for gas customers. ENO received the Council Support Fund payment on July 28, 2022 but has not completed its analysis to determine the payment’s effect on the Gas COVID Deferral. ENO expects this update to make the Gas portion of the COVID Deferral Correction moot. ENO will reflect the Rebranding Expenses Correction, although it is *de minimis*,³ in the GFRP Rate Adjustments to be filed later this month.

Adjustments to the 2022 Electric Evaluation Report

The following table shows the Total Rider EFRP Revenue used in the calculation of the Interim Electric FRP Rate Adjustments. The Total Rider EFRP Revenue in the Interim column includes the Electric corrections discussed above.

| Total EFRP Revenue (\$ million) | | |
|--|----------|----------------|
| | As-Filed | Interim |
| Annualized Evaluation Period EFRP Revenue | 66.181 | 66.181 |
| (Reduction) / Increase in Rider EFRP Revenue | 32.305 | 31.819 |
| Other Recoveries | 4.700 | 4.700 |
| Total Rider EFRP Revenue | 103.186 | 102.700 |
| Notes: Amounts may not add or tie due to rounding. | | |

³ The Rebranding Expenses Correction reduces GFRP operations and maintenance expense by \$44.00.

The next table shows the Interim EFRP Rate Adjustments that are set forth in the revised Attachment A to Rider Schedule EFRP-6 filed this day and that will become effective the first billing cycle of September 2022.

| Rate Class | Total Electric FRP Rate Adjustments |
|---------------------------------|--|
| | Interim |
| Residential | 30.1755% |
| Small Electric | 29.2469% |
| Municipal Buildings | 23.7195% |
| Large Electric | 26.5958% |
| Large Electric High Load Factor | 22.2522% |
| Master Metered Non-Residential | -20.9216% |
| High Voltage | 25.4088% |
| Large Interruptible | 6.4077% |
| Lighting | 22.1642% |

Electric Bill Mitigation

The Advisors propose the return of the regulatory liabilities identified in the following table to mitigate the Electric FRP Rate Adjustments. ENO has three recommendations with respect to such bill mitigation. First, the balance in Account 254120 is included in ENO's Electric Rate Base. If this balance is used for bill mitigation, then the balance should be excluded from ENO's Electric Rate Base in determining the Final Electric FRP Rate Adjustment. Second, ENO recommends that customers receive the bill mitigation over the period September through December 2022 through the Purchased Power Cost Recovery Rider. Third, ENO recommends that it recover the Rough Production Cost Equalization under-collection regulatory asset recorded in Account 182390 in the same manner. Such recovery will have only a small effect on the bill mitigation and avoids the need for the Council to address the regulatory asset's recovery through a future rate increase.

| Net Bill Mitigation Amounts Based on March 31, 2022 Balances (\$) | |
|--|---------------------|
| 254120 - Positive Lag from Tax Reform | (801,527) |
| 254016 - Capacity Ridr-Over/Under Recov | (1,254,854) |
| 254381 - Over Recovery - MISO Rider | (6,217,187) |
| 254005 - Electric Deferred Fuel Ovr Recovery | (5,660,500) |
| Bill Mitigation | (13,934,068) |
| 182390 - Under-collect of Sys Agree Cts | 616,838 |
| Net Bill Mitigation | (13,317,230) |

CONCLUSION

In the Interim EFRP Rate Adjustments filed this day, ENO has reduced its requested Electric rate increase set forth in the 2022 Electric Evaluation Report in anticipation of the hearing on disputed issues. ENO will implement the Interim EFRP Rate Adjustments subject to refund/surcharge for the first billing cycle of September 2022. ENO is continuing such discussions and hopes to reach a reasonable resolution that benefits all stakeholders without litigation. Accordingly, ENO reserves the right to amend the Interim EFRP and GFRP Rate Adjustments prior to the first billing cycle of September 2022.