



Entergy New Orleans, LLC
1600 Perdido Street 70112-1208
P.O. Box 61000
New Orleans, LA 70161-1000
Tel 504-670-3567
Fax 504-670-3603
bcasey@entergy.com

Barbara L. Casey
Director – Regulatory Affairs

June 30, 2022

VIA ELECTRONIC DELIVERY

Ms. Lora W. Johnson, CMC, LMMC
Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

Re: *Revised Application of Entergy New Orleans, LLC for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief CNO Docket UD-18-07*

Dear Ms. Johnson:

On behalf of Entergy New Orleans, LLC (“ENO” or the “Company”) and consistent with Resolution Nos. R-19-457, R-20-67, and R-20-51 approved by the Council of the City of New Orleans (“Council”), attached for your further handling please find an updated Energy Efficiency Cost Recovery Rider. The form of the updated Energy Efficiency Cost Recovery Rider (“Rider EECR”) is consistent with the form of Rider EECR submitted in ENO’s December 9, 2019 compliance filing pursuant to Council Resolution R-19-457. The factors set forth in the updated Rider EECR are designed to recover the revenue requirement approved in Council Resolution R-20-51 for Program Year (“PY”) 11.

As a result of the remote operations of the Council’s office related to COVID-19, ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council resumes normal operations, or as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances.

In addition, accompanying this letter is a Notice identifying the nature of the documents pertaining to this filing and stating the right of the public to inspect and copy the documents as well as a Summary of the contents of this filing. The Company’s understanding is that your office will arrange for a timely and proper publication of the notice of this filing, the charges for which the Company will honor promptly upon receipt of an invoice. Further, ENO will make available, at each operating branch of the New Orleans Public Library and at the Company’s Customer Care Centers, a copy of the Notice, Summary, and contents of the filing for public inspection and copying at the requestor’s cost.

Should you have any questions or directions regarding completing this filing, please do not hesitate to contact me.

With kindest regards, I remain

Sincerely,

A handwritten signature in blue ink, appearing to read 'Barbara L. Casey', written in a cursive style.

Barbara L. Casey

BLC\bkd
Attachments

cc: All Members of the Council of the City of New Orleans
Honorable LaToya Cantrell, Mayor
Official Service List (*via e-mail only*)

NOTICE

Attached is a summary of the filing submitted to the Council of the City of New Orleans (“Council”) on June 30, 2022 in connection with Council Docket No. UD-17-03 and Council Docket No. UD-18-07. The cover sheet summarizes the filing and attached to the cover sheet summary is a copy of the filing so that anyone who wishes to may review it and may make a copy, at that person’s expense. A copy of this notice, the Summary, and the filing is to be located at the main branch and every satellite branch of the New Orleans Public Library and also at the Entergy New Orleans, LLC Customer Care Centers. A copy will also be available at the office of the Clerk of Council of the City of New Orleans.

**SUMMARY OF ENTERGY NEW ORLEANS, LLC’S
FILING UPDATING ITS ENERGY EFFICIENCY COST RECOVERY RIDER**

On June 30, 2022, Entergy New Orleans, LLC (“ENO”) submitted a filing containing the updated Energy Efficiency Cost Recovery Rider (“Rider EECR”) consistent with Resolution Nos. R-19-457, R-20-51, and R-20-67 approved by the Council of the City of New Orleans. The estimated net effects of this updated Rider EECR on customers’ typical monthly electric bills are shown below.

Customer Type	Energy (kWh)	Demand (kW)	Present Rate	Proposed Rate	Difference
Residential Legacy	1,000		\$ 149.61	\$ 149.62	\$ 0.01
Residential Algiers	1,000		\$ 139.93	\$ 139.94	\$ 0.01
Small Electric Legacy	9,125	10	\$ 1,564.21	\$ 1,540.02	\$ (24.19)
Small Electric Algiers	9,125	10	\$ 1,516.33	\$ 1,492.88	\$ (23.45)
Large Electric Legacy	91,250	250	\$12,137.74	\$12,048.72	\$ (89.02)
Large Electric Algiers	91,250	250	\$11,766.17	\$11,679.88	\$ (86.29)

The revised EECR shall be implemented for bills rendered on and after the first billing cycle of January 2023.

Written comments should be filed with the City Council Utilities Regulatory Office - City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

N O T I C E

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Dear Ms. Johnson:

Enclosed is a copy of the “Notice and Summary” for the above referenced filing of Entergy New Orleans, LLC. In accordance with Section 158-192 of the Code of the City of New Orleans, this advertisement must be published within one week in the official journal of the City of New Orleans (“Times Picayune”). The Times Picayune has an account for Entergy New Orleans, LLC and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, please don’t hesitate to contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Barbara L. Casey', written over a light blue circular stamp.

Barbara L. Casey

BLC\bkd

Enc.

cc: Council Utility Regulatory Office

Denise M. Russ – Word documents of Notice & Summary sent by electronic mail to DMRuss@nola.gov

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ENTERGY NEW ORLEANS, LLC

Effective: 1/3/2023

**ENTERGY NEW ORLEANS, LLC
 EECR RIDER RATE ADJUSTMENTS
 JANUARY 2023**

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I. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, BRAR, DTK, EAC, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

Ln No.	Rate Class	EECR Rider Rates (1)
1	Residential	3.816833%
2	Small Electric	0.296766%
3	Municipal Buildings	7.342705%
4	Large Electric	7.342705%
5	Large Electric High Load Factor	7.342705%
6	Master Metered Non Residential	0.296766%
7	High Voltage	7.342705%
8	Large Interruptible	0.000000%
9	Lighting	0.000000%

CR

Note:

(1) See Attachment B, Page 1, Col. D

**ENTERGY NEW ORLEANS, LLC
 ENERGY EFFICIENCY COST RECOVERY RIDER
 EECR RIDER RATE ADJUSTMENTS FORMULA
 RATE ADJUSTMENTS - 2023**

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Ln No.	Col A Customer Class	Col B Revenue Requirement (\$ (1))	Col C Applicable Base Rate Revenue (\$)	Col D EECR Rider Rates	
1	Residential (RES)	\$7,210,865	\$188,922,716	3.816833%	T, CR
2	Small Commercial & Industrial (SE/MMNR)	\$204,287	\$68,837,599	0.296766%	
3	Large Commercial & Industrial (LE/LE-HLF/HV/MB)	\$9,313,506	\$126,840,257	7.342705%	
4	Total	\$16,728,658			T

Note:

- (1) See Att B Page 2, Ln 6
- (2) See WP 4

Entergy New Orleans, LLC
Energy Efficiency Cost Recovery Rider
Revenue Requirement
For the Twelve Months Ended December 31, 2023

Ln. No.	Description	Residential	Small C&I	Large C&I	Total (\$)	Reference
1	Energy Efficiency Program Costs (PY13)	\$ 7,914,991	\$ 2,135,352	\$ 9,423,828	\$ 19,474,171	WP 1
2	Demand Response Program Costs (PY13)	\$ 634,808	\$ 118,455	\$ 1,055,773	\$ 1,809,036	WP 1.1
3	Incentive (PYXX)	\$ -	\$ -	\$ -	\$ -	WP 6
4	True-up Adjustment (PY11)	\$(1,338,934)	\$(2,049,520)	\$(1,166,095)	\$(4,554,549)	WP 2
5	Amortization of Deferred Costs (including carrying costs)					WP 5
6	Total EECR Revenue Requirement	\$ 7,210,865	\$ 204,287	\$ 9,313,506	\$ 16,728,658	