

RESOLUTION

NO. R-21-153

CITY HALL: May 6, 2021

**BY: COUNCILMEMBERS MORENO, GLAPION, GIARRUSSO, BANKS, GISLESON
PALMER, BROSETT AND NGUYEN**

**RESOLUTION AND ORDER STREAMLINING ENTERGY NEW ORLEANS
REPORTING REQUIREMENTS**

DOCKET NO. UD-20-01

WHEREAS, pursuant to the Constitution of the State of Louisiana and the Home Rule Charter of the City of New Orleans, the Council of the City of New Orleans (“Council”) is the governmental body with the power of supervision, regulation, and control over public utilities providing service within the City of New Orleans; and

WHEREAS, pursuant to its powers of supervision, regulation, and control over public utilities, the Council is responsible for fixing and changing rates and charges of public utilities and making all necessary rules and regulations to govern applications for the fixing and changing of rates and charges of public utilities; and

WHEREAS, Entergy New Orleans, LLC (“ENO”), is a public utility providing electric and natural gas service to all of New Orleans; and

WHEREAS, on July 16, 2020, the Council adopted resolution R-20-223 (“Streamlining Resolution”) establishing Council docket UD-20-01 to seek input from ENO, the Council’s Utility Advisors (“Advisors”), and interested parties as to which reporting requirements remain relevant to the Council’s regulatory responsibilities and whether ENO’s reporting requirements can be more effectively streamlined; and

WHEREAS, in addition to receiving comments from ENO and the Advisors, the Council received comments from the following parties: Crescent City Power Group (“CCPUG”) and the Alliance for Affordable Energy (“AAE”); and

WHEREAS, on September 14, 2020, ENO, the Advisors, and CCPUG filed their initial Comments regarding this Streamlining Resolution, and on October 14, 2020, ENO and the Advisors filed their respective Reply Comments; and

WHEREAS, on September 14, 2020, ENO submitted comments on 55 reports, and recommended that the Council maintain the requirements on 29 reports, modify the requirements for 19 reports, eliminate 5 reports, and clarify 2 of ENO’s current reporting requirements; and

WHEREAS, on September 14, 2020, the Council Advisors submitted approximately 48 initial comments regarding various ENO reporting requirements in response to the Council’s Streamlining Resolution; and

WHEREAS, on September 14, 2020, CCPUG submitted comments regarding approximately 33 reports generally holding that “while streamlining certain reporting requirements makes some sense and could possible save some costs of preparation, most of the filing and reporting requirements should be maintained;” and

WHEREAS, on October 16, 2020, AAE filed a *Motion to Respond Out of Time and Reply Comments Regarding Streamlining of Reporting Requirements to the City of New Orleans*; and

WHEREAS, AAE’s Reply Comments recommended that the Council maintain the monthly reports on ENO’s collaboration with the Sewerage and Water Board, modify the requirement for *Energy Smart Quarterly Reports* to biannual reports, and modify the requirement for the *Bi-Monthly Report on Customer Outages* to combine SAIDI and SAIDI reporting with the customer outage reporting; and

WHEREAS, on November 17, 2020, the hearing officer for this docket, Maria Auzenne, issued an order granting AAE's motion out of time;¹ and

WHEREAS, on November 18, 2020, the Council Utilities Regulatory Office ("CURO") filed its Recommendation Memorandum for the Council's consideration and guidance. A summary of the reports ENO are required to submit is attached hereto as Exhibit A; and

WHEREAS, in accordance with the Streamlining Resolution and in light of all the Comments filed by the parties in this proceeding, **NOW THEREFORE**

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That the following reporting requirements are maintained *without* modification, as described in Exhibit A, Section A:

1. ENO's Bi-annual filing of gas design peak demand;
2. Post-MISO Integration Report;
3. Semi-Annual Securitized Storm Cost Recovery Rider (SSCR Rider) Filing;
4. Annual Securitized Storm Cost Offset Rider (SSCO Rider) filing;
5. NOPS Quarterly Reports
6. NOPS Post-Implementation Report on Internal Controls and Cyber Security;
7. Estimated O&M Expenditures for NOPS;
8. ENO's lost contribution to fixed costs (LCFC) and utility performance incentive to Program Year of Energy Smart;
9. Release of Whole Building Aggregated Data;

¹ In AAE's October 16, 2020 *Motion to Respond Out of Time and Reply Comments Regarding Streamlining of Reporting Requirements to the City of New Orleans*, AAE stated that "the Alliance is largely supportive of the comments previously filed by CCPUG on September 14, 2020". However, AAE specifically requested the following reporting requirements be maintained: 1) the Monthly Progress Report on ENO's collaboration with the S&WB; (2) Entergy Smart Quarterly Reports; and (3) the Bi-Monthly Report on Customer Outages.

10. ENO's New Orleans Solar Station (NOSS) project quarterly reports;
11. Fuel Adjustment Clause (Paragraph B);
12. Annual review of General Service Customers' billing alternative rate schedules – new rate structures updated via the 2018 Rate Case;
13. Annual statement regarding the nature of inter-company transactions: independent accountants' report and annual report identifying non-clerical personnel from any regulated utility;
14. ENO MISO Cost Recovery Rider (True Up);
15. Bi-Annual application to the City Council for approval of ENO's financing plan; and
16. Bi-Annual reporting of data in accordance with Section 210 of the Public Utility Regulatory Act of 1978;
17. Quarterly Report of Entergy Corporation's proportionate share of its regulated utilities' assets, operating, and maintenance expenses (per Rule 53 Settlement Agreement);
18. Annual 1992 affiliate settlement agreement report per 1998 revision & R-98-187 (the 1992 settlement related to Public Utility Holding Company Act ("PUHCA") revisions of Rule 53 relative to affiliates and holding company transactions later revised in 1998);
19. Annual Gas Marketing Justification Report (gas hedging request);
20. NOPS Bi-Monthly Reports;
21. Monthly EAC Rate Report;
22. Monthly Purchased Power Cost Recovery Rider (PPCR);
23. 5 MW DG Solar Annual Report;
24. Monthly PGA Report;
25. Annual Energy Efficiency Rider Rate Report;
26. Monthly Progress Report on ENO's Collaboration with the Sewerage and Water Board ("S&WB") to improve reliability of electric service;
27. Bi-monthly Reliability Plan Progress Report;

28. Annual Gas Distribution System Report.

BE IT FURTHER RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That the following modifications to the reporting requirements serve to achieve the Council's goals to mitigate regulatory costs and increase efficiency while providing the information necessary for the Council, the parties, and other members of the public to monitor ENO's performance and practices. Therefore, having considered the comments of the Parties, the Advisors, and CURO regarding proposed changes to the reporting requirements, the Council modifies ENO's remaining reporting requirements as described in Exhibit A, Section B as follows:

1. Annual Net Energy Metering ("NEM") Report – The reporting requirements identified in Exhibit A, Item B1 shall be modified: ENO shall consolidate the Annual Net Energy Report into one annual compliance filing for all distributed energy resources. For example, consolidate the Annual Net Metering Report, the annual Community Implementation Plan Report, and any future distributed resource energy reports into one single distributed energy report. Further, the Council recommends ENO include reporting of the capacity and inverter ratings for each NEM installation as an exhibit/attachment to the 1 page Annual NEM Report summary.
2. Community Solar Implementation Plan's annual compliance filing to the Council – The reporting requirements identified in Exhibit A, Item B2 shall be modified: ENO shall consolidate the Community Solar Implementation Plan's annual compliance filing into one annual compliance filing for all distributed energy resources.
3. Securitized Storm Reserve Report – The reporting requirements identified in Exhibit A, Item B3 shall be modified: ENO shall combine the annual Securitized Storm Reserve Report with the annual Storm Reserve Fund Escrow because these are both storm related reporting. No supplemental information required.
4. Storm Reserve Fund Escrow Report – The reporting requirements identified in Exhibit A, Item B4 shall be modified: ENO shall consolidate the annual Storm Reserve Fund Escrow Report with the annual Securitized Storm Reserve Report. No supplemental information required.
5. Rough Production Cost Equalization Adjustment (RPCEA) – The reporting requirement identified in Exhibit A, Item B5 shall be modified: ENO shall terminate the quarterly Rough Production Cost Equalization Adjustment Report since the System Agreement terminated in 2015. There are no new RPCEA funds, therefore this reporting requirement is moot and should be terminated.

6. NOPS LDEQ Report - Semi-annual monitoring report (currently filed semi-annually March 30th & September 30th) – The reporting requirement identified in Exhibit A, Item B6 shall be modified: ENO shall file the NOPS LDEQ Report with the Council within 10 days after filing the report with LDEQ, provided ENO complies with the 1-day LDEQ filing notice requirements as outlined in City Code Sec. 158-181.
7. NOPS LDEQ Report – Title V certification report (currently filed annually by March 30th) – The reporting requirement identified in Exhibit A, Item B7 shall be modified: ENO shall file the NOPS LDEQ Report with the Council within 10 days after filing the report with LDEQ, provided ENO complies with the 1-day LDEQ filing notice requirements as outlined in City Code Sec. 158-181.
8. NOPS LDEQ Report – RICE engine annual report (currently filed annually by April 30th) – The reporting requirement identified in Exhibit A, Item B8 shall be modified: ENO shall file the NOPS LDEQ Report with the Council within 10 days after filing the report with LDEQ, provided ENO complies with the 1-day LDEQ filing notice requirements as outlined in City Code Sec. 158-181.
9. NOPS LDEQ Report – Emergency diesel generator report (currently filed annually by March 31st) – The reporting requirements identified in Exhibit A, Item B9 shall be modified: ENO shall file a final report relative to the LDEQ’s termination of this NOPS LDEQ Emergency Diesel Generator Report to the council within 60 days from Council’s adoption of the final streamline resolution herein per UD-20-01.
10. NOPS LDEQ Report – Emissions inventory (currently filed by April 30th) – The reporting requirements identified in Exhibit A, Item B10 shall be modified: ENO shall file the NOPS LDEQ Report with the Council within 10 days after filing the report with LDEQ, provided ENO complies with the 1-day LDEQ filing notice requirements as outlined in City Code Sec. 158-181.
11. NOPS LDEQ Report – Unauthorized discharges of pollutants – The reporting requirement identified in Exhibit A, Item B11 shall be modified: ENO shall file the NOPS LDEQ Report with the Council within 10 days after filing the report with LDEQ, provided ENO complies with the 1-day LDEQ filing notice requirements as outlined in City Code Sec. 158-181.
12. Quarterly NOPS O&M Expenditures – The reporting requirement identified in Exhibit A, Item B12 shall be modified: ENO shall file NOPS O&M Expenditure Report two times per year August 15th and February 15th summarizing NOPS year-to-date expenditures through June 30th and Dec. 31st respectively.
13. Quarterly AMI Progress Reports to the Council Advisors (field review not filed with the Council) – The reporting requirement identified in Exhibit A, Item B13 shall be modified: ENO shall file Quarterly AMI Progress Reports to the Council Advisors for electric AMI deployment until the full completion of the electric and gas AMI deployment respectively, including a final report detailing the number of customers who opted-out, final costs, *etc.* for both electric and gas AMI deployment. Any

necessary modifications to the timeline of AMI deployment due to COVID-19 related issues should be acknowledged and noted in the Quarterly AMI Progress Reports to inform the Council Advisors of anticipated delays.

14. Energy Smart Updated Rate Impact Analysis Report (with annual level of funding) – The reporting requirements identified in Exhibit A, Item B14 shall be modified: ENO shall file its Energy Smart Updated Rate Impact Analysis Report as a result of any change in rates related to funding Energy Smart after program costs and evaluations are complete in May or June each year.
15. Bi-Monthly Report on Customer Outages – The reporting requirements identified in Exhibit A, Item B15 shall be modified: ENO shall now file this report quarterly as part of a consolidated Quarterly Reliability Report. The Quarterly Reliability Report shall consolidate the information previously contained in the Bi-Monthly Report on Customer Outages and Annual SAIFI and SAIDI Reports.
16. City of New Orleans’ Reports on Outside Services – The reporting requirement identified in Exhibit A, Item B16 shall be modified: ENO shall convert this quarterly report into a semi-annual (twice a year) reporting requirement to permit sufficient information and notice to the City of New Orleans as to outsourced budgetary spending.
17. Quarterly Reports of Natural Gas Storage Program – The reporting requirements identified in Exhibit A, Item B17 shall be modified: ENO shall consolidate the Quarterly Reports of Natural Gas Storage Program Report and the Annual Gas Storage Program Analysis Report into one annual report (excluding MDQ). This reporting requirement converts the Natural Gas Storage Program Report into one annual report instead of a quarterly report.
18. Order on Compliance regarding final calculation of refunds to ENO – The reporting requirements identified in Exhibit A, Item B18 shall be modified: ENO shall provide a final report to the Council for the order on compliance regarding the final calculation of refunds/rough production cost equalization refunds among the Operating Companies involving costs or benefits to ENO and customers within 60 days of the final resolution of FERC proceedings and/or provide a final report to Council regarding the final refunds directed by FERC indicating that the reporting requirements have concluded and therefore terminates. The final report will terminate this reporting requirement.
19. Annual SAIFI and SAIDI Reports – The reporting requirements identified in Exhibit A, Item B19 shall be modified: ENO shall now file this report quarterly as part of a consolidated Quarterly Reliability Report. The Quarterly Reliability Report shall consolidate the information previously contained in the Bi-Monthly Report on Customer Outages and Annual SAIFI and SAIDI Reports.
20. ENO’s mid-year report on actual revenue requirement associated with the Union Power Station Power Block 1 – The reporting requirement identified in Exhibit A, Item B20 shall be modified: ENO shall terminate its mid-year report on actual revenue requirement associated with the Union Power Station Power Block 1 since the Purchased Power and Capacity Acquisition Cost Recovery Rider (“PPCACR”)

associated with Union Power Station Power Block 1 is no longer in effect as of August 2019 and has since been realigned to base rates per ENO's 2018 Combined Rate Case.

21. Annual Union Power Station Power Block 1 Revenue Requirement True-Up – The reporting requirement identified in Exhibit A, Item B21 shall be modified: ENO shall terminate the Annual Union Power Station Power Block 1 Revenue Requirement True-Up Report since the Purchased Power and Capacity Acquisition Cost Recovery Rider (“PPCACR”) associated with Union Power Station Power Block 1 is no longer in effect as of August 2019 and has since been realigned to base rates per ENO's 2018 Combined Rate Case.
22. NOPS Usage Reports (real-time usage) – The reporting requirements identified in Exhibit A, Item B22 shall be modified: ENO shall convert real-time NOPS usage into quarterly aggregated public reports within 30 days after the end of each quarter due to sensitive nature of reporting real-time usage information; however, the Council requires ENO to continue to provide detailed HSPM operational information to the Advisors quarterly.
23. AMI Deployment Progress Report – The reporting requirement identified in Exhibit A, Item B23 shall be modified: ENO shall file the AMI Deployment Progress Report quarterly rather than semi-annually to report the progress of AMI deployment. ENO shall file the final quarterly AMI Deployment Progress Report upon the completion of deployment for electric AMI as anticipated in 2020 and a final quarterly AMI Deployment Progress Report upon completion of gas meter deployment in 2021 respectively. In addition, ENO is granted leave to cure filing deficiencies via filing a progress report in UD-16-04 (AMI).
24. Energy Smart Quarterly Reports – The reporting requirement identified in Exhibit A, Item B24 shall be modified: ENO shall file the Energy Smart Reports semi-annually (every 6 months) instead of quarterly. The Energy Smart Reports currently tracks the progress of the kWh savings and spending by program. In addition to the progress of the kWh and kW savings and spending for each EE and DR program, the Energy Smart semi-annual reports must continue to provide documentation showing funding and expenditures, funds carryover, and the balance of Energy Smart's funding account. If any individual program has difficulty reaching the savings target, ENO should promptly notify CURO and the Council within one week of identifying the potential deficiency in reaching the savings target.

25. Annual Gas Storage Program Analysis Report – The reporting requirements identified in Exhibit A, Item B25 shall be modified: ENO shall consolidate the Annual Gas Storage Program Analysis Report and ENO’s Quarterly Reports of Natural Gas Storage Program Report into one annual report.
26. ENO’s’ Quarterly 10-Q and Annual 10-K Financial Statements – The reporting requirement identified in Exhibit A, Item B26 shall be modified: ENO shall terminate the filing of Quarterly 10-Q and Annual 10-K Financial Statements since the financial statements are available on Entergy Corporation’s website; however, ENO is still required to comply with the 1-day filing notice requirement as outlined in City Code Sec. 158-181.

BE IT FURTHER RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That ENO shall provide an updated list of all reporting requirements to CURO each year no later than December 30th beginning in 2022. CURO is directed to file and distribute to the Service List a biennial report with the Council that provides an updated list detailing ENO’s reporting requirement no later than March 30th beginning in 2023. Parties can submit comments on CURO’s report requesting changes to the reporting requirements, including requests to include reports that may have been omitted from CURO’s report that parties feel should be included for consideration. Parties’ comments shall be submitted no later than May 1 of the year in which the biennial report is filed.

THE FOREGOING RESOLUTION WAS READ IN FULL, THE ROLL WAS CALLED ON THE ADOPTION THEREOF, AND RESULTED AS FOLLOWS:

YEAS: Banks, Brossett, Giarrusso, Gisleson Palmer, Glapion, Moreno, Nguyen - 7

NAYS: 0

ABSENT: 0

AND THE RESOLUTION WAS ADOPTED.

THE FOREGOING IS CERTIFIED
TO BE A TRUE AND CORRECT COPY
Lera W. Johnson
CLERK OF COUNCIL

UD-20-01
Resolution R-21-153
EXHIBIT A / Reporting Requirement Reference Matrix

SECTION A

Item Number	NAME OF REPORT INITIATED	Docket	Per Council Resolution	PURPOSE OF REPORT
A1	ENO's Bi-annual filing of Gas Design peak demand.	UD-97-2B	R-00-650 accepting settlement offers of ENO & S&WB in Dockets UD-97-2B and UD-98-2	ENO ("Company") required to submit to the Council for review, not later than March 1, 2002, based upon then currently available data and every twenty-four (24) months thereafter, the Company's model(s) and the output of all model(s) used for this purpose, as well as all work-papers used in the determination of the design-day peak demand. The Council will, based upon the practices, then review the Company's forecast and thereafter will notify the Company as to whether the Company's forecast is consistent with the practices and therefore acceptable. If the Council does not issue such a notification within one-hundred eighty (180) days of the Company's submission of the model, output, and work-papers, then the Company's determination of the design-day peak demand shall be deemed appropriate.
A2	Post-MISO Integration Report	UD-11-01	R-15-139	Annual filing per the Summary of Proposed Post-MISO-Integration Reporting Guidelines, in Exhibit 4 to the Agreement in Principle attached to Council Resolution R-15-139.
A3	Semi-Annual SSCR Rider Filing	UD-14-01	R-15-193 (Financing Order)	Per the Financing Order adopted in Resolution R-15-193 on May 14, 2015 in regard to the

				<p>Application of ENO for Certification of Costs Related to Hurricane Isaac and Related Relief and Application of ELL for Recovery in Rates of Costs Related to Hurricane Isaac and Related Relief in Algiers, ENO as the Servicer of the Storm Recovery Bonds is to apply for a mandatory periodic true-up of the Rate Adjustment to the Securitized Storm Cost Recovery Rider SSCR ("Rider SSCR"). Each semi-annual true-up shall be filed with the Council at least 15 days prior to the first billing cycle of the month in which the proposed Rate Adjustment will be in effect.</p>
<p>A4</p>	<p>Annual SSCO Rider Filing</p>	<p>UD-14-01</p>	<p>R-15-193 (Financing Order)</p>	<p>Per the Financing Order adopted in Resolution R-15-193 on May 14, 2015 in regard to the Application of ENO for Certification of Costs Related to Hurricane Isaac and Related Relief and Application of ELL for Recovery in Rates of Costs Related to Hurricane Isaac and Related Relief in Algiers, and concurrent with the filing for the first adjustment to Rider SSCR, ENO shall file a revised Attachment A containing a revised Rate Adjustment. The revised Rate Adjustment shall become effective for bills rendered on and after the first billing cycle for the month of May of the filing year and shall then remain in effect until changed pursuant to the provisions of this Rider.</p>
<p>A5</p>	<p>NOPS Quarterly Reports</p>	<p>UD-16-02</p>	<p>R-19-78 Ordering Paragraph 4 (at p. 14)</p>	<p>R-19-78, p. 14 (Resolution and Order Imposing Sanctions; Directing Cost Protections and other Modifications to New Orleans Power Station ("NOPS")) directs ENO to file quarterly reports with the Council detailing the NOPS</p>

A6	NOPS Post-Implementation Report on Internal Controls and Cyber Security	UD-16-02	R-19-78	<p>expenditures each quarter.</p> <p>ENO shall provide the Council Advisors with a copy of ENO-related post-implementation audit reports on the internal controls in these areas, with the exception of Cyber Security, which is to be handled separately in order to protect sensitive information.</p>
A7	Estimated O&M Expenditures for NOPS	UD-16-02	R-19-78	<p>ENO shall file such report(s) regarding the anticipated NOPS O&M expenditures for the next 12-month period for the Council's review and approval.</p>
A8	ENO's Lost Contribution to Fixed Costs (LCFC) and Utility Performance Incentive to Program Year of Energy Smart	UD-17-03 UD-08-02	R-15-140; R-15-599	<p>ENO to make a filing with the Council for the calculation and recovery of LCFC and any utility performance incentive related to the previous Energy Smart program year. If ENO or ELL-Algiers failed to achieve 60% of the kWh goal, ENO had to appear before the UCTTC and show cause why it should not be assessed a penalty. Subsequent annual filings for LCFC and incentives pursuant to Resolution R-15-140 will be made on or before June 30 following each program year.</p>
A9	Release of Whole-Building Aggregated Data	UD-18-04	R-18-539	<p>Per Council Resolution No. R-18-539, customers of an account to which an involved meter is attached will have the opportunity to challenge the appropriateness of the release of the data if there are "special circumstances" where the customer believe the Council's rules would not sufficiently protect their privacy or belief that the building owner or building owner's agent is using the data for improper purposes. Customers will be instructed to notify the CURO within 14 days of receipt of the notification letter of their</p>

				intent to challenge the data release. If challenged, CURO will make the determination of whether or not the data is released.
A10	ENO's New Orleans Solar Station (NOSS) Project Quarterly Reports	UD-18-06	R-18-353 (See also, Ordering Paragraph 17 on the Stipulated Term Sheet approved in Council Resolution R-19-293	ENO is directed to file quarterly reports on the status of the NOSS Project, including schedule, cost status and summary, and other critical activities, within 45 days of the end of each calendar quarter.
A11	Fuel Adjustment Clause (Paragraph B)		R-19-457	If any of the Fuel Adjustment Clause Rates are expected to be more than 1 cent per kWh higher than the rate charged in the previous month, the Company has the obligation to notify the Council within ten (10) days prior to the first billing cycle in which the Fuel Adjustment Clause Rates will be charged.
A12	Annual Review of General Service Customers' Billing Alternate Rate Schedules		R-93-186	ENO to establish a program to review general service customers' billing records on an annual basis.
A13	Annual Statement regarding the nature of inter-company transactions: <ul style="list-style-type: none"> Independent Accountants' Report on Applying Agreed-upon Procedures; Annual Report Identifying Non-Clerical Personnel 		1992 Settlement Agreement (as amended by the 1998 Settlement Agreements with the Council, MPSC, and Entergy Corporation's compliance with the LPSC affiliate interest conditions in Appendix 3 to the LPSC's 1993 Order); New Orleans City Code	Entergy Corporation to provide annual statement regarding the nature of inter-company transactions concerning Entergy Corporation including the basis for cost allocation and transfer pricing. Including a list of billing cost drivers in effect each year by which Entergy Services, LLC allocates costs to both regulated and non-regulated affiliates. A utility must annually file a cost allocation manual that includes: a) An organization chart that illustrates the utility and all of its regulated and unregulated

A14	from any Regulated Utility	Section 158, Article II, Division 3, Sub-section 158-139 establishes requirements with respect to the reporting of transactions between a utility and its affiliates.	<p>affiliate(s);</p> <p>b) Officers of the parent or holding company, the utility, and all of its affiliates, as applicable;</p> <p>c) A complete description of the types of all costs shared with affiliate(s);</p> <p>d) The methodology and procedure used to allocate costs; and</p> <p>e) A summary of the total costs incurred from affiliate(s) and how those affiliate(s) costs are allocated.</p>
A15	ENO MISO Cost Recovery Rider (True-up)	R-19-457	<p>On or about May 31, beginning in 2020, the Company shall file a redetermination of the MISO Rider Rates by filing updated versions of Attachments A and B with supporting workpapers and documentation. The Annual Update filing will include a True-up Adjustment as calculated on Attachment B, Page 4.</p>
A16	Bi-Annual Application to the City Council for Approval of the Financing Plan		<p>Pursuant to the 1922 Franchise Ordinance No. 6822 and the most recent approved Council Financing Approval Resolution, ENO is to file Bi-annually (in even years) - its Financing Plans seeking a blanket approval to sell bonds and preferred stock for the next two (2) years.</p>
A17	Bi-Annual Reporting of Data in Accordance with Section 210 of the Public Utility Regulatory Policy Act of 1978	R-98-187	<p>Pursuant to the Public Utility Regulatory Policy Act of 1978, Section 210, ENO is to file Bi-annually (in even years) - its calculated "Avoided Costs" Forecast for the filing year and the next five (5) years; and, a high level Generation Forecast for the next ten (10) years. This is an informational filing and no action is to be taken by the Council.</p>
	Quarterly Report of		Pursuant to the April 10, 1998 Rule 53

	<p>Entergy Corporation's proportionate share of its Regulated Utilities' assets, operating and maintenance expenses (per Rule 53 Settlement Agreement)</p>		<p>(Rule 53 Settlement Agreement)</p> <p>Settlement Agreement applicable to Entergy Corporation's Non-Regulated Investments filed with the Securities and Exchange Commission ("SEC"), on a quarterly basis, Entergy Corporation was directed to provide the SEC with a report detailing the Regulated Utilities' proportionate share of the consolidated total Entergy Corporation's assets, operating and maintenance expenses. Resolution R-98-187 adopted a Settlement Agreement among the Council, ENO, and Entergy Louisiana LLC authorizing Entergy to file a Letter of Certification with the SEC relative to Entergy Corporations' unregulated investments and to execute a Settlement Agreement to ensure the retail ratepayers of New Orleans are protected from any adverse consequences of Entergy Corporations' non-regulated investments in foreign utility companies and exempt wholesale generators.</p>
<p>A18</p>	<p>Annual 1992 Affiliate Settlement Agreement Report pursuant to the 1998 revision & R-98-187</p>	<p>R-98-187</p>	<p>A Settlement was reached in a Federal filing related to PUHCA revisions of Rule 53 related to Affiliates and holding company transactions. This 1992 settlement was later revised and ratified by jurisdictional regulatory commissions in 1998. This later revision required each operating company to file annually compliance verification with regards to affiliate reporting.</p>
<p>A19</p>	<p>Annual Gas Marketing Justification (Hedging Request) Report</p>		<p>As a result of high gas prices in the winter of 2000-2001, the Council authorized ENO to enter into Hedging arrangements for winter gas. This program was suspended post-Hurricane Katrina and was later re-adopted. Each March, the</p>

					Company files its request to hedge the upcoming winter gas. Generally, the approval for such hedging contracts is granted to the company via a Council Resolution.
A20	NOPS Bi-Monthly Reports	UD-16-02	R-19-78 Ordering Paragraph 4 (at p.13)		R-19-78, p. 13 (Resolution and Order Imposing Sanctions; Directing Cost Protections and other Modifications to New Orleans Power Station) directs ENO to provide bi-monthly reports to the Council during construction of NOPS, detailing the expenditures made to date and the currently anticipated schedule for future expenditures.
A21	Monthly EAC Rate Filing		R-11-175		Recovery of emission allowance costs.
A22	Monthly Purchased Power Cost Recovery Rider (PPCR)		R-19-457		To provide contemporaneous cost recovery of the incremental difference between the estimated PPA capacity costs and Long-Term Service Agreements (LTSA) expenses in base rates and the actual expenses incurred monthly.
A23	5 MW DG Solar Annual Filing		R-18-222 (and AIP)		Report on data gathered concerning output of facilities and any impact on the distribution grid.
A24	Monthly PGA Report		R-95-361 R-05—518 R-05-547		Recovery of Resale Gas expense for local distribution company business.
A25	Annual Energy Efficiency Rider Rate Report		R-17-623 R-15-140 R-17-176		Recovery of Energy Efficiency Program costs.
A26	Monthly Progress Report on ENO's Collaboration with the Sewerage and Water Board of New Orleans to Improve Reliability of Electric Service and Expedite a Long-Term Solution		R-19-78 (Ordering Paragraph 2 at p. 12)		R-19-78, p. 12 (Resolution and Order Imposing Sanctions; Directing Cost Protections and other Modifications to New Orleans Power Station) directs ENO (1) to develop solutions to help ensure the reliability of electric service the SWBNO to develop solutions and facilitate the transition of SWBNO to ENO as the primary source of reliable and economic power; (2) file a

				report with the Council every 30 days regarding the progress of its collaboration with SWBNO.
A27	Bi-Monthly Reliability Plan Progress Report		R-17-427	ENO directed to file bi-monthly reports with the Council concerning ongoing reliability issues.
A28	Annual Gas Distribution System Report		R-05-518 and R-06-401	Reporting requirements are outlined in Attachment A (“Agreement in Principle”) to Council Resolution R-05-518, dated October 12, 2005. These filing requirements were originally suspended as a result of Hurricane Katrina and later reinstated by Council Resolution R-06-401, dated September 21, 2006.

SECTION B

B1	Annual Net Energy Metering Report	UD-13-02	R-07-132 Establishing Rules for Net Energy Metering, and R-09-484 Revising the NEM Rules	The utility shall file a report annually with the Council Utility Regulatory Office listing all existing Net Energy Metering facilities and the generator rating, and where applicable, the inverter power rating of each Net Energy Metering facility as of the end of the previous calendar year.
B2	Community Solar Implementation Plan’s annual compliance filing to the Council	UD-18-03	R-18-223 R-19-111 (See also, Community Solar Rules, Section 7(F)(2))	Upon Council’s approval of ENO’s Implementation Plan, ENO must provide Council with the amount of incremental costs incurred administering the Community Solar Project (CSP) in accordance with the requirements of the CPS resolution. By May of each year, the Utility shall file an annual report with the Council on the Status of the Community Solar Program. The electric Utility shall maintain a list of projects and total program capacity and shall provide the list to the Council by June 30 and

B3	Securitized Storm Reserve			Resolution R-15-195 (Ordering Paragraph 8)	December 31 of each year. ENO to annually report the collections, principal, interest, disbursements, and any aggregate amount of costs incurred during the year for restoration of service from ENO's Securitized Storm Reserve Account.
B4	Storm Reserve Fund Escrow			Resolution R-06-459 (AIP -Paragraph 20)	ENO to annually report the collections, principal, interest, disbursements, and any aggregate amount of costs incurred during the year for restoration of service from ENO's Storm Reserve Fund Escrow Account.
B5	Rough Production Cost Equalization Adjustment (RPCEA) Quarterly Accounting Report			R-13-162 (see also, FERC Opinion Nos. 480 and 480-A)	ENO to provide quarterly accounting reports to the Council listing the receipt, accrued interest, and monthly balance of funds related to the annual RPCEA filings required by FERC Opinion Nos. 480 and 480-A.
B6	NOPS LDEQ Report - Semi-Annual Monitoring Report	UD-16-02		R-19-78 Ordering Paragraph 4 (at p. 14)	Due for submittal semi-annually by March 30th and September 30th and requires the reporting of any deviations that may have occurred from the Title V air permit for the semi-annual monitoring period and the corrective actions taken to prevent a re-occurrence.
B7	NOPS LDEQ Report - Title V Certification Report	UD-16-02		R-19-78 Ordering Paragraph 4 (at p. 14)	Due annually by March 30th and requires reporting of any deviations from the Title V air permit for the previous calendar year and the corrective actions taken to prevent a re-occurrence.
B8	NOPS LDEQ Report - RICE Engine Annual Report	UD-16-02		R-19-78 Ordering Paragraph 4 (at p. 14)	Due annually by April 30th and requires reporting of the start-up/shut-down hours, heat input, operating hours and fuel consumption for the RICE engines (required per specific requirement 71 of the Title V permit).
B9	NOPS LDEQ Report -	UD-16-02		R-19-78	Due annually by March 31st per specific

	Emergency Diesel Generator Operating Report		Ordering Paragraph 4 (at p. 14)	requirement 34 of the Title V permit. Requires the reporting of any hours of operation of the NOPS Emergency Diesel Generator at the Michoud site for the specific purposes specified in 40 CFR 60.4214(d).
B10	NOPS LDEQ Report - Emissions Inventory	UD-16-02	R-19-78 Ordering Paragraph 4 (at p. 14)	Due annually by April 30th per specific requirement 100 of the Title V permit and requires the reporting of the total NOPS Criteria Pollutant Emissions for the previous calendar year.
B11	NOPS LDEQ Report - Reports of Unauthorized Discharges of Pollutants	UD-16-02	R-19-78 Ordering Paragraph 4 (at p. 14)	Requires reporting of any unauthorized discharges of pollutants to the atmosphere in accordance with state regulations. If there are any unauthorized discharges of pollutants above the reportable quantity, reporting is required to the Louisiana State Police, LDEQ, and the Orleans Parish Local Emergency Planning Committee.
B12	Quarterly NOPS O&M Expenditures	UD-16-02	R-19-78	File with the Council a report detailing the NOPS O&M expenditures for each quarter.
B13	Quarterly AMI Progress reports to the Advisors to the City Council	UD-16-04	R-18-99	ENO is directed to establish, in coordination with the Advisors, a quarterly on-site review of its AMI implementation commencing with the end of the first quarter of 2018 and continuing thereafter until a further order of the Council. This is a field review and does not result in a report filed with the Council; however, it has been listed for purposes of transparency.
B14	Energy Smart updated rate impact analysis (with annual level of funding)	UD-17-03 UD-08-02	R-15-140	ENO shall provide an updated rate impact analysis to the Advisors 30 days prior to the date of any change in rates related to funding Energy Smart. In addition, when the Companies make

					their initial filing containing their proposed budget levels for Energy Smart Program Year 7 and beyond, they are directed to include in that filing the typical monthly bill impacts associated with the approved annual level of funding.
B15	Bi-Monthly Report on Customer Outages	UD-17-04	R-17-427 (Ordering Paragraph 6)		ENO directed to file bi-monthly reports concerning ongoing outages and progress on execution of the annual reliability plan.
B16	City of New Orleans' Reports on Outside Services		City Attorney's Request – Mr. Naccari's February 14, 1991 Letter		ENO to file Quarterly informational filings regarding ENO's expenditures on outside attorneys/consultants.
B17	ENO's Quarterly Reports of Natural Gas Storage Program		R-91-102		ENO to assess the cost and benefits of the Natural Storage Program.
B18	Order on Compliance regarding final calculation of refunds to ENO		LPSC v. Entergy Services, Inc., Opinion No. 561, 163 FERC 61,116 (2018)		ENO to report to Council calculation of refunds to ENO as a result of Rough Production Cost Equalization bandwidth calculation filing.
B19	Annual SAIFI and SAIDI Reports	UD-12-04	R-15-31		Vegetation-related SAIFI and SAIDI reports.
B20	ENO's Mid-Year Report on Actual Revenue Requirement associated with the Union Power Station Power Block 1	UD-15-01	R-15-542		Paragraph V(B)(I) of the Purchased Power Cost Recovery Rider ("PPCR").
B21	Annual Union Power Station Power Block 1 Revenue Requirement True-up	UD-15-01	R-15-542		The PPCR provides for an annual true-up filing to compare the prior year's estimated revenue requirement for Union Power Block 1 (the basis for billings) with the actual revenue requirement for that same period.
B22	NOPS Usage Reports	UD-16-02	R-19-78		NOPS real-time reports about the usage of the plant so that the Council can continue to monitor the need moving forward, given that this is a

B23	AMI Deployment Progress Reports	UD-16-04	R-18-37	plant that will be turned on when necessary. ENO will file semi-annual (every six months) reports on the progress of the AMI deployment.
B24	Energy Smart Quarterly Reports	UD-17-03 UD-08-02	R-11-52; R-15-15; R-15-140; R-15-599	ENO and Energy Smart TPA to file reports on Energy Smart progress of kWh savings and spending by program for each quarter of the program year. ENO is hereby directed to include documentation showing funding and expenditures, funds carryover, and the balance of the Energy Smart funding account in all subsequent (as of November 2015) Quarterly Reports.
B25	Annual Gas Storage Program Analysis Report		R-05-518 (Agreement in Principle, Ordering Paragraph 12) R-06-401	ENO directed to provide an analysis at the end of each withdrawal season on the cost of storage compared to injections into its gas storage facility using strictly the daily Henry Hub price.
B26	ENO's Quarterly 10-Q and Annual 10-K Financial Statements		1992 Settlement Agreement (as amended by the 1998 Settlement Agreements with the Council, MPSC, and Entergy Corporation's compliance with the LPSC affiliate interest conditions in Appendix 3 to the LPSC's 1993 Order)	Entergy Corporation files quarterly and an annual report presenting financial results and statements along with management discussion and analyses of relevant operational and regulatory issues. The combined Quarterly and Annual Reports are separately filed by Entergy Corporation and its six Registrant Subsidiaries: Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc. and System Energy Resources, Inc.