



Entergy Services, LLC
639 Loyola Avenue
P. O. Box 61000
New Orleans, LA 70161-1000
Tel 504 576 6523
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amauric@entergy.com

Alyssa Maurice-Anderson
Assistant General Counsel
Legal Department -- Regulatory

March 20, 2020

VIA ELECTRONIC DELIVERY

Ms. Lora W. Johnson, CMC, LMMC
Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

Re: *Revised Application of Entergy New Orleans, LLC for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief Council Docket No. UD-18-07;*

Filing in accordance with Council Resolution R-19-457, as amended by R-20-67; Council Docket UD-18-07

Dear Ms. Johnson:

On behalf of Entergy New Orleans, LLC (“ENO” or the “Company”), please find attached hereto for your further handling a revised set of rate schedules and riders for electric and gas service provided by ENO. The revised set of rate schedules and riders reflect the terms of an Agreement in Principle approved by the Council of the City of New Orleans (“Council”) in Resolution R-20-67 on February 20, 2020. Resolution R-20-67 expressly modified certain provisions of Council Resolution R-19-457. For ease of reference, the Company has included with each set of rate schedules and riders a table identifying the modifications reflected in these documents as compared to those rate schedules/riders filed by the Company on December 9, 2019 pursuant to the original provisions of Resolution R-19-457. As a result of the remote operations of the Council’s office related to COVID-19, ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council resumes normal operations, or as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances.

In addition, accompanying this letter is a Notice and Summary of the contents of the filing. It is my understanding that your office will arrange for timely and proper publication of same, the charges for which the Company will honor promptly upon receipt of an invoice. Further, once the parish libraries have resumed operations, ENO will make available, at each operating branch of

Ms. Johnson
March 20, 2020
Page 2

the New Orleans Public Library and at the Company's Customer Care Centers, a copy of the filing for public inspection and copying at the requestor's cost.

Should you have any questions or directions regarding completing this filing, please do not hesitate to contact me.

With kindest regards, I remain

Sincerely,

A handwritten signature in blue ink that reads "Alyssa Maurice-Anderson". The signature is fluid and cursive, with a long horizontal flourish at the end.

Alyssa Maurice-Anderson

/ama
Enclosures
cc: Official Service List (*via e-mail only*)

**SUMMARY OF ENTERGY NEW ORLEANS, LLC'S
REVISED ELECTRIC AND GAS RATE SCHEDULES AND RIDERS
PURSUANT TO COUNCIL RESOLUTIONS R-19-457, AS REVISED BY RESOLUTION R-20-67**

On March 20, 2020, Entergy New Orleans, LLC (“ENO”) submitted a filing containing a revised set of new rate schedules reflecting the terms of the Agreement in Principle approved by the Council of the City of New Orleans in Resolution R-20-67 on February 20, 2020. As compared to ENO’s September 21, 2018 filing in Council Docket UD-18-07, the new rates reflect an overall reduction of approximately \$42 million in electric revenue and an overall reduction of approximately \$2.5 million in gas revenue. The estimated net effects of these rate changes on customer bills are shown below.

Typical monthly electric summer bills are as follows:

Estimated Typical Monthly Electric Bill							
Summer							
(\$)							
Customer Type	Energy (kWh)	Demand (kW)	Present Rate	Proposed Rate (Phase I)	Difference	Proposed Rate (Phase II)	Difference
Residential Legacy	1000		\$ 122.11	\$ 117.57	\$ (4.54)	\$ 117.57	\$ -
Residential Algiers	1000		\$ 104.28	\$ 104.57	\$ 0.29	\$ 108.78	\$ 4.21
Small Electric Legacy	1,825	10	\$ 242.69	\$ 247.34	\$ 4.65	\$ 247.34	\$ -
Small Electric Algiers	1,825	10	\$ 265.13	\$ 242.14	\$ (22.99)	\$ 242.14	\$ -
Large Electric Legacy	91,250	250	\$9,552.67	\$ 8,897.41	\$ (655.26)	\$ 8,847.28	\$ (50.13)
Large Electric - HLF Algiers	91,250	250	\$7,702.49	\$ 8,745.95	\$ 1,043.46	\$ 8,696.54	\$ (49.41)

Note: SSCO/SSCR revenues remain static to collect the same level of revenues after the implementation of new rates.

Typical monthly gas winter bills are as follows:

Estimated Typical Monthly Gas				
Winter				
(\$)				
Customer Type	Consumption	Present Rate	Proposed Rate	Difference
Residential	100 ccf	\$ 82.11	\$ 80.29	\$ (1.82)
Small General Service	50 mcf	\$ 428.66	\$ 379.68	\$ (48.98)
Large General Service	1,000 mcf	\$ 6,944.09	\$ 6,628.84	\$ (315.25)

Written comments should be filed with the City Council Utilities Regulatory Office -City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC



Entergy New Orleans, LLC
1600 Perdido Street, Bldg #505
New Orleans, LA 70112
Tel 504 670 3680
Fax 504 670 3615

Brian L. Guillot
Vice President,
Regulatory Affairs
bguill1@entergy.com

[To Be Determined]

City of New Orleans
Public Libraries

*Re: Filing in accordance with Council Resolution R-20-67;
Council Docket UD-18-07*

Entergy New Orleans, LLC (“ENO”) hereby deposits with the main branch of the New Orleans Public Library and each satellite branch in the Company’s service territory for public inspection and copying, at the expense of the person requesting any copies, a CD containing the following documents that relate to the March 20, 2020 filing on behalf of ENO:

- 1) NOTICE identifying the nature of the documents pertaining to the filing and stating the right of the public to inspect and copy the documents;
- 2) A cover sheet Summary of the enclosed filing summarizing the contents of and describing the effects thereof; and
- 3) A copy of the enclosed filing.

The supporting workpapers to the filing contain information that is designated as Highly Sensitive Protected Materials (“HSPM”) and the workpapers are being produced only to the appropriate Reviewing Representatives under the terms of the provisions of the Official Protective Order adopted pursuant to Council Resolution R-07-432 relative to the disclosure of Protected Materials.

Sincerely,

A handwritten signature in blue ink, appearing to read "Brian L. Guillot".

Brian L. Guillot

/ama
Enc. (1)



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March 20, 2020

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Ms. Lora W. Johnson, CMC, LMMC
Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

**Re: *Compliance Filing Pursuant to Council Resolution R-20-67
CNO Docket UD-18-07***

Dear Ms. Johnson:

Enclosed is a copy of the "Notice and Summary" for the above referenced filing of Entergy New Orleans, LLC. In accordance with Section 158-192 of the Code of the City of New Orleans, this advertisement must be published within one week in the official journal of the City of New Orleans ("Times Picayune"). The Times Picayune has an account for Entergy New Orleans, LLC and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, please don't hesitate to contact me.

With kindest regards, I am

Sincerely,

A handwritten signature in blue ink that reads "Alyssa Maurice-Anderson".

Alyssa Maurice-Anderson

/ama

Enclosures

cc: Council Utility Regulatory Office

Denise M. Russ – Word documents of Notice & Summary sent by electronic mail
to DMRuss@nola.gov

NOTICE

Attached is a summary of the filing submitted to the Council of the City of New Orleans (“Council”) on March 20, 2020 in connection with Council Docket No. UD-18-07: Entergy New Orleans, LLC’s Revised Application for a Change in Electric and Gas Rates and Related Relief. The cover sheet summarizes the filing, and attached to the cover sheet summary is a CD containing the filing so that anyone who wishes to may review it and may make a copy, at that person’s expense. A copy of this notice, the summary, and the filing is to be located at the main branch and every satellite branch of the New Orleans Public Library and also at the Entergy New Orleans, LLC Customer Care Centers located in Orleans Parish. A copy will also be available at the office of the Clerk of Council of the City of New Orleans.

ENTERGY NEW ORLEANS, LLC

**SUMMARY OF ENTERGY NEW ORLEANS, LLC'S
REVISED ELECTRIC AND GAS RATE SCHEDULES AND RIDERS
PURSUANT TO COUNCIL RESOLUTIONS R-19-457, AS REVISED BY RESOLUTION R-20-67**

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Written comments should be filed with the City Council Utilities Regulatory Office -City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

ENTERGY NEW ORLEANS, LLC

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Summary of Electric Rate Schedule & Rider Modifications Comparing December 9, 2019 Filing vs. March 20, 2020 Filing			
Tariff Abbrv	Description	Changes for Dec 9 Filing	Changes for the March 20 Filing
Nearly all tariffs	All tariffs	Update header to be effective July 31, 2019 (implemented March 2020 Billing) and Filed December 9, 2019	Update header for March 20, 2020 filing and April 2020 implementation
RES-25	Residential Electric Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
SE-25	Small Electric Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
UMS-5	Unmetered Service Rider	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
MMNR-21	Master Metered Non-Residential Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
LE-25	Large Electric Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
LE-HLF-9	Large Electric High Load Factor Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
Off-Peak Rider 2	Off Peak Service Rider 2	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
HV-25	High Voltage Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
LIS-14	Large Interruptible Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
ODSL-17	Outdoor Directional Security Lighting Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
ONW-6	Outdoor Night Watchman Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
HPSV NW-4	High Pressure Sodium Vapor Outdoor Night Watchman Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
PLS	Premium Lighting Service	Added implementation of March 2020	Change implementation date to April 2020
SL-5	Street Lighting Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
MB-6	Municipal Building Light & Power Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
TS-5	Traffic Signal Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
PPS-4	Purchased Power Service	Added implementation of March 2020	Change implementation date to April 2020
SMS-4	Standby and Maintenance Service	Added implementation of March 2020	Change implementation date to April 2020
R-8	Summary Billing Rider	Remove prepay language, added implementation of March 2020	Change implementation date to April 2020
EDR	Economic Development Rider	Added implementation of March 2020	Change implementation date to April 2020
AFC-4	Additional Facilities Charge Rider	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
MES-5	Miscellaneous Electric Services	Added implementation of March 2020	Change implementation date to April 2020
R-3	Retail Rate Adder Rider	Added implementation of March 2020	Change implementation date to April 2020
DTK-4	Datalink Web-Base Access to Interval Load Data	Added implementation of March 2020	Change implementation date to April 2020
EOBP-1	Electric Optional Billing Plan	Added implementation of March 2020	Change implementation date to April 2020
EOES-4	Extension of Electric Service Policy	Added implementation of March 2020	Change implementation date to April 2020
NM-4	Net Metering Service	Added implementation of March 2020	Change implementation date to April 2020
FAC-8	Fuel Adjustment Clause	Added implementation of March 2020	Change implementation date to April 2020
EAC-4	Environmental Adjustment Clause Rider	Added implementation of March 2020	Change implementation date to April 2020
RPCEA-3	Rough Production Cost Equalization Adjustment Rider	Added implementation of March 2020	Change implementation date to April 2020
PPCR	Purchased Power Cost Recovery Rider	Change PPCACR to PPCR. Rider changed from per kWh to percentage rates, added implementation of March 2020	Change implementation date to April 2020
MISO-1	MISO Cost Recovery Rider	Removed rejected riders, added implementation of March 2020	Change implementation date to April 2020

Tariff Abbrev	Description	Changes for Dec 9 Filing	Changes for the March 20 Filing
BRAR	Base Rate Adjustment Rider	Change rates and effective date to March 2020	Change rates and implementation date to April 2020
IRAR	Interim Rate Adjustment Rider	Rider prepared for the March, April and May 2020 billing months	Change rates and implementation to April, May and June 2020
SSCR	Securitized Storm Cost Recovery Rider	Updated to current rates and removed rejected riders. Use current effective date.	Updated to Feb 2020 rate and change implementation date on Att A to April 2020
SSCO	Securitized Storm Cost Offset Rider	Updated to current rates and removed rejected riders. Use current effective date.	Change implementation date on Att A to April 2020
MVLMR	Market Valued Load Modifying Rider	Added implementation of March 2020	Change implementation date to April 2020, added Interruptible Credit rate
MVDRR	Market Valued Demand Response Rider	Added implementation of March 2020	Change implementation date to April 2020
EVC1	AFC for EV Infrastructure	Change rate and effective date to March 2020	Change effective date to April 2020
GPO	Green Power Option Rider	Change effective date to March 2020	Change effective date to April 2020
EPAD	Electric Pick A Date Rider	Removed the prepay language so no change from current version	Not included in March filing
EFRP-5	Electric Formula Rate Plan Rider	Included in the Dec 9 filing	Not included in March filing
AMO	Advanced Metering Opt-Out Rider	Included in the Dec 9 filing	Not included in March filing
EECR-1	Interim EECR	None filed	To be filed March 23
Service Regulations		Reject the continuity of service change edits (Section 11), add the recently approved building change and remove fixed bill and pre-pay.	Not included in March filing

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: RES-24 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE RES-25

RESIDENTIAL ELECTRIC SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

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II. APPLICATION

This schedule is applicable to electricity served through a single meter and used for domestic purposes only. Service hereunder is for the exclusive use of the Customer occupying a single family dwelling unit and shall not be resold or shared with others except that in buildings containing more than one single family dwelling unit Customer may furnish service to its tenants if no specific charge is made therefor. In such cases, each building shall be metered through one meter and the Customer Charge, the kWh in each block of the Energy Charge and the Minimum Bill will be multiplied by the number of dwelling units served by the meter provided Customer elects to receive service under this schedule; otherwise, such Customer may elect service under an applicable rate schedule. Service for incidental hall or corridor lighting and laundry facilities for the exclusive use of the tenants shall be included. Commercial and common use facilities, such as swimming pools, barber shops, restaurants, office space and parking lot or private street lighting, will be separately metered and billed under the applicable non-domestic rate schedule.

III. NET MONTHLY BILL

Rate:

A. Customer Charge: \$8.07

B. Energy Charge:

Per kWh

Summer (May - Oct) \$0.07956

Winter (Nov - Apr)

Up to 800 kWh \$0.07956

Over 800 kWh \$0.06317

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C. Minimum Bill: The Customer Charge above plus all applicable adjustments.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

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IV. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

V. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: SE-24 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE SE-25

SMALL ELECTRIC SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

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II. APPLICATION

The schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer previously eligible for service under this rate schedule;
or
- (2) Any Customer requiring separate service or services for exit lighting or other emergency purposes, x-ray or other special technical equipment or having electrically separated locations in a building. Customer shall receive individual billing for each such installation.

III. NET MONTHLY BILL

Rate:

A. Demand Charge: \$16.63 for the first 3 kW, or less, of Billing Demand;
\$6.80 per kW for the next 17 kW of Billing Demand;
\$8.85 per kW for all additional kW of Billing Demand.

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B. Energy Charge: \$0.08204 per kWh for the first 1,000 kWh;
\$0.05302 per kWh for the next 4,000 kWh;
\$0.04826 per kWh for all additional kWh.

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C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest half kW) registered during the month on each meter through which Customer takes service hereunder. If no demand meter is installed, the Billing Demand shall be 1/150th of the kWh used during the month (taken to the nearest half kW).

The minimum demand for the month shall be the greater of the following:

- The registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 3 kW.

V. POWER FACTOR

Power factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VII. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: UMS-4 Effective 12/1/17

Schedule Consists of: Two Pages

RIDER SCHEDULE UMS-5

UNMETERED SERVICE RIDER

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

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II. APPLICATION

This rider is applicable to alternating current electric service required by Customers who contract for unmetered electric service under Schedule SE for billboards, unmetered telephone services, telephone booths, railroad signals, traffic cameras, surveillance cameras, cathodic units, community antenna systems' pole mounted power supplies, amplifiers, and related incidental equipment, or other such equipment for which Company, in its sole discretion, deems metering is not required, hereinafter referred to as equipment.

Summary bills to the Customer may, at the Company's option, be rendered for multiple points of service; however, each point of service will be billed individually.

All provisions of Rate Schedule SE shall apply except as modified below:

NET MONTHLY BILL

For purposes of this rider, in determining the Net Monthly Bill under Schedule SE, the Demand Charge for the first 3 kW, or less, of Billing Demand will be \$9.18.

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BILLING DEMAND

For purposes of this rider, the determination of Billing Demand under Schedule SE is modified per conditions of service below.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single phase, and at one standard voltage as described in Company's Service Standards.

IV. CONDITIONS OF SERVICE

A. At the time Customer contracts for service under this Rider Schedule UMS, Customer shall complete the Company-supplied Unmetered Service Equipment Inventory and provide same to Company. Such Inventory shall list all equipment at each point of service for which Customer requests service under this Rider and shall include the equipment type, nameplate rating and the estimated hours use per month for each piece of equipment. The billing demand and energy for each point of service will be determined by the Company's estimation of the kW and kWh usage based on the type, rating, quantity and hours use per month of the equipment from the inventory provided by Customer.

- B. Customer will update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly.
- C. Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kW and kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- D. Upon Company's request, but no later than the anniversary date on which Customer first takes service under this Rider, Customer shall provide an updated inventory of all equipment at each point of service.
- E. Company shall endeavor to inspect the equipment at each point of service annually as close to the anniversary date of the contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- F. As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.
- G. The minimum demand for any point of service shall be the greater of:
- the demand calculated pursuant to § A above;
 - ten percent of the maximum Billing Demand in the prior eleven months;
 - 3 kW.

V. CONTRACT REQUIREMENT

The Customer is required to contract for service under the terms of Rate Schedule SE and this Rider UMS by way of an Agreement for Electric Service.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: MMNR-20 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE MMNR-21

MASTER-METERED NON-RESIDENTIAL SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

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II. APPLICATION

To electric service for the total electrical requirements of master-metered general service customers, where two or more premises are owned by a single entity but occupied by separate tenants, when the electric service is combined and served through one meter. Other uses such as air conditioning, heating, water heating, and lighting for general areas may be separated from service hereunder and billed on the applicable rate schedule.

Service hereunder is for the exclusive use of the Customer for premises owned or controlled by Customer at one location and shall not be used for standby, submetered, resold, shared with or furnished to others except as may be furnished to its tenants if no specific charge is made therefor.

Service hereunder shall be supplied at one point of delivery and measured through one meter.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase at one standard voltage described in Company's Service Standards, except the voltage shall be 4,160 volts or less. Company shall own and maintain the transformers or substation to reduce Company's distribution voltage to Customer's service voltage.

IV. NET MONTHLY BILL

Rate:

- | | | |
|-------------------|---|----------------|
| A. Demand Charge: | \$1,242.70 for the first 100 kW or less of Demand
\$8.50 per kW for all additional kW | CR
CR |
| B. Energy Charge: | \$0.04275 per kWh for the first 40,000 kWh
\$0.02811 per kWh additional up to 400 kWh per kW of Demand
\$0.02642 per kWh for all additional kWh | CR
CR
CR |
| C. Minimum: | | |

The Demand charge based on the highest monthly kW Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 100 kW.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on bill, which shall not be less than twenty (20) days from the date of billing.

VII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: LE-24 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE LE-25

LARGE ELECTRIC SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

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II. APPLICATION

This schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes or x-ray or other special technical equipment;
- (2) Any Customer as a tenant in a multi-storied office building and receiving electricity from separated meter centers;
- (3) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged;
- (4) Any circumstance where more efficient utilization or better operation of Company's distribution system would result from multi-metered installations.

III. NET MONTHLY BILL

Rate:

A. Demand Charge:	\$678.31 for the first 50 kW, or less, of Billing Demand;	CR
	\$11.45 per kW for the next 50 kW of Billing Demand;	CR
	\$10.71 per kW for the next 100 kW of Billing Demand;	CR
	\$10.27 per kW for all additional kW of Billing Demand.	CR
B. Energy Charge:	\$0.06781 per kWh for the first 5,000 kWh;	CR
	\$0.03661 per kWh for the next 10,000 kWh;	CR
	\$0.03537 per kWh for the next 15,000 kWh;	CR
	\$0.03502 per kWh for all additional kWh.	CR

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest kW) registered during the month on each meter through which Customer takes service hereunder. At Customer's option and expense, Company will install such facilities as are needed to record the coincident demand on each meter through which Customer takes service at the same location. In such cases, the highest fifteen minute kW coincident demand (taken to the nearest kW) registered during the month shall be the Billing Demand.

The minimum demand for the month shall be the greater of the following;

- the registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 50 kW.

V. BILLING ENERGY

The Billing Energy shall be the sum of all kWh delivered to Customer during the month.

VI. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VIII. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: LE-HLF-8 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE LE-HLF-9

LARGE ELECTRIC HIGH LOAD FACTOR SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

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II. APPLICATION

This schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes or x-ray or other special technical equipment;
- (2) Any Customer as a tenant in a multi-storied office building and receiving electricity from separated meter centers;
- (3) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged;
- (4) Any circumstance where more efficient utilization or better operation of Company's distribution system would result from multi-metered installations.

III. NET MONTHLY BILL

Rate:

A. Demand Charge:	\$689.38 for the first 50 kW, or less, of Billing Demand; \$11.64 per kW for the next 50 kW of Billing Demand; \$10.91 per kW for the next 100 kW of Billing Demand; \$10.42 per kW for all additional kW of Billing Demand.	CR CR CR CR
B. Energy Charge:	\$0.06891 per kWh for the first 5,000 kWh; \$0.03719 per kWh for the next 10,000 kWh; \$0.03595 per kWh for the next 15,000 kWh; \$0.03564 per kWh for additional up to 400 kWh per kW of demand \$0.02949 per kWh for all additional kWh.	CR CR CR CR CR

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest kW) registered during the month on each meter through which Customer takes service hereunder. At Customer's option and expense, Company will install such facilities as are needed to record the coincident demand on each meter through which Customer takes service at the same location. In such cases, the highest fifteen minute kW coincident demand (taken to the nearest kW) registered during the month shall be the Billing Demand.

The minimum demand for the month shall be the greater of the following:

- The registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 50 kW.

V. BILLING ENERGY

The Billing Energy shall be the sum of all kWh delivered to Customer during the month.

VI. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VIII. SERVICE PERIOD

Service taken under this schedule requires a contract with a minimum term of five (5) years.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: Off-Peak Rider 2 Effective 12/1/17

Schedule Consists of: Three Pages

OFF-PEAK RIDER 2

OFF-PEAK SERVICE RIDER 2

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available. T

II. APPLICATION

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to the off-peak alternating current electrical requirements of any Customer taking, at one location, no less than 1000 kW of Firm Power Service alternating current electrical power pursuant to Rate Schedules LE or LE-HLF. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes.
- (2) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged.

This Rider Schedule is applicable up to the maximum capacity specified in the Electric Service Agreement. The Customer shall designate in the Electric Service Agreement the maximum On-Peak Demand applicable; however, whenever the On-Peak Demand exceeds the amount so designated, the difference shall be billed at five times the demand and associated energy charge specified in Rate Schedules LE or LE-HLF in lieu of the charges in this Schedule.

III. TYPE OF SERVICE

Off-Peak, three phase, 60 cycle, alternating current, primary or transmission service as may be available.

IV. NET MONTHLY BILL

Rate:

The charges as determined under Rate Schedule LE or LE-HLF for all On-Peak service plus,

Demand Charge:	\$3.12 per kW for all kW of Off-Peak Demand	CR
Energy Charge:	\$0.00333 per kWh for all Off-Peak kWh	CR
Reactive Demand Charge:	\$0.66 per rkVA of Reactive Demand in excess of 25% of the Maximum Demand	CR

Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider Schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

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V. METERING

The Customer shall pay the Company for the installation cost of an interval data recording device as specified by the Company.

VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak hours as of the date hereof:

Summer – From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.

Winter – Each Monday through Friday, from hour beginning 6:00 AM to hour ending 2:00 PM or hour beginning 1:00 PM to hour ending 9:00 PM, as designated in writing by Company, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all hours of the year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

VII. DESCRIPTION OF DEMANDS

Maximum – The Maximum Demand shall be the kW supplied during the 15 minute period of maximum use during the month.

Reactive – The Reactive Demand shall be the rkVA supplied during the 15 minute period when the Maximum Demand is established during the month.

Off-Peak – The Off-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the month during the Off-Peak hours, less the designated On-Peak Demand as specified in the Electric Service Agreement.

On-Peak – When off-peak demand is used, the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the On-Peak hours for the month, but shall not be less than

1. The designated On-Peak Demand specified in the Electric Service Agreement, or
2. 500 kW,

whichever is greater.

When no off-peak demand is used, the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during any hour of the month, but shall not be less than

1. 70% of the designated On-Peak Demand specified in the Electric Service Agreement, or
2. 500 kW,

whichever is greater.

VIII. DESCRIPTION OF ENERGY

Off-Peak – The Off-Peak energy shall be the sum of all the kWh supplied during each Off-Peak hour during the month in excess of the designated On-Peak demand.

On-Peak – The On-Peak energy shall be all kWh other than the Off-Peak energy during the month.

IX. POWER FACTOR

Power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

X. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

XI. CONTRACT PERIOD

The contract shall be for a minimum of five years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rider Schedule in accordance with such jurisdiction.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

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Billing)

Filed: March 20, 2020

Supersedes: HV-24 Effective 12/1/17

Schedule Consists of: Three Pages

SCHEDULE HV-25

HIGH VOLTAGE SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

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II. APPLICATION

This schedule, subject to the limitations hereinafter set forth, is applicable to the alternating current electrical requirements of any Customer at one location adjacent to the Company's overhead transmission system. Service hereunder is for the exclusive use of the Customer and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

Service shall be three-wire, three-phase, 60 Hertz alternating current at approximately 115,000 volts or other voltage as determined by Company. Customer shall own, operate and maintain the necessary substation installations (unless otherwise agreed by Customer and Company) for delivery and metering of Customer's electrical requirements at a single point of delivery and by a single metering installation. The foregoing requirements as to single point of delivery and single watt-hour metering installation may be waived by Company provided more efficient utilization or better operation of Company's electrical system results. Service hereunder will be initiated at Company's option after consideration by Company of adequacy of capacity and other relevant factors.

III. NET MONTHLY BILL

Rate:

A. Demand Charge: \$10.00 per kVA of Billing Demand.

CR

B. Energy Charge: \$0.01738 per kWh for all kWh used.

CR

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

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IV. BILLING DEMAND

Billing Demand (taken to the nearest kVA) each month shall be the average of the highest Customer Hourly Demands occurring on four different days during said month, but in no event less than the greatest of (a) 10,000 kVA, (b) 70% of the highest Customer Hourly Demand established in the previous 11 months, or (c) 75% of Customer's Estimated Total Requirements.

V. CUSTOMER HOURLY DEMAND

Customer Hourly Demand (taken to the nearest kVA) for any hour shall be the sum of the coincident clock-hour kVA demands registered on the meters through which Customer takes service hereunder.

VI. COMPANY SYSTEM LOAD

Company System Load for each clock-hour shall be the total load on Company's system excluding loads supplied to any interconnected public utility (integrated for the hour and stated in megawatts).

VII. CUSTOMER'S ESTIMATED TOTAL REQUIREMENT

Customer's Estimated Total Requirement shall be the total capacity in kVA which Customer requests and Company agrees to make available to Customer hereunder.

Should Customer desire to change such Requirement in an amount exceeding 500 kVA, a request shall be made in writing to Company not less than sixty days prior to date the change is desired. Company shall notify Customer in writing within thirty days after receipt of such request regarding its willingness to change said Requirement.

Should Customer Hourly Demand exceed Customer's Estimated Total Requirement by more than 500 kVA, then the amount of such Hourly Demand may, at Company's option, become Customer's Estimated Total Requirement, provided, however, that Company shall be the judge of the adequacy of capacity to serve increased Total Requirement. Each such established Estimated Total Requirement shall remain in effect for at least twelve months unless increased in accordance with the provisions hereof.

VIII. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading unless otherwise agreed by Customer and Company.

IX. LOAD FLUCTUATION

Customer shall control its operation and load on Company's system to minimize the magnitude of periodic load fluctuations. The adequacy of such control shall be determined by Company in order that Customer's load fluctuations shall not create service conditions adversely affecting any of Company's other customers.

X. METERING

When meters for measurement of service rendered under this schedule are installed on the secondary side of the substation, the readings of such meters shall be adjusted to compensate for transformer losses.

XI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

XII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.

XIII. DISCONTINUANCE OF SERVICE

Customer may discontinue service hereunder at or after the expiration of the Service Period by notifying Company in writing of its intention not less than twelve months, or such other time as Company may require, in advance of the date of discontinuance. Following discontinuance, Customer shall pay to Company each month thereafter through the next succeeding month of May, a Demand Charge based on a Billing Demand equivalent to 70% of the highest Customer Hourly Demand established in the previous 11 months for the last month of taking service hereunder, or at Company's option, an amount equal to the sum of said monthly payments shall be due immediately upon discontinuance of service.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICEEffective: July 31, 2019 (implemented April 2020
Billing)

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Supersedes: LIS-13 Effective 12/1/17

Schedule Consists of: Four Pages

SCHEDULE LIS-14

LARGE INTERRUPTIBLE SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available. T

This schedule is available only to customers who annually register, qualify for, and are accepted as a Midcontinent Independent System Operator, Inc. (MISO) Load Modifying Resource (LMR) as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce demand to firm service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the service months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this rider schedule if MISO precludes the Customer from participating as a Load Modifying Resource for failure to reduce load or failure to pay penalties as described in this schedule.

II. APPLICATION

To electric service up to 50,000 kVA for industrial purposes and for other electric service for which no specific rate schedule is provided, of which at least half of load must be able to stand interruption. All service is supplied through one metering installation at one point of delivery. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Interruptible Power may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to customers having adequate generating equipment.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 or higher.

IV. NET MONTHLY BILL

Rate:

- | | | | |
|----|----------------|---|----------------|
| A. | Demand Charge: | \$51,686.87 for the first 4,000 kVA or less of Firm Demand
\$12.98 per kVA for all additional kVA of Firm Demand
\$5.27 per kVA for all Interruptible Demand. | CR
CR
CR |
| B. | Energy Charge | \$0.01306 per kWh for all kWh | CR |

C. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – When service is metered at a voltage lower than the available transmission line voltage all meter readings shall be adjusted for transformation losses by adding 1.0%.

Fourth – All other applicable adjustments approved by the City Council of the City of New Orleans.

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V. DEMAND

Firm Demand

(A) When Interruptible Power is not being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month.

(B) When Interruptible Power is being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month less the Interruptible kVA supplied.

(C) When both conditions (A) and (B) occur during the month:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use obtained after deducting any Interruptible kVA actually supplied. Under either (A), (B), or (C) the Firm Demand shall never be less than:

1. 70% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 months;
2. The minimum kVA specified in the Electric Service Agreement; or
3. 4,000 kVA.

Interruptible Demand

The Interruptible Demand shall be:

The average kVA supplied during the one hour period of maximum use during the month, less the Firm Demand effective for such month, but not more than the kVA as set forth in the Electric Service Agreement or any Rider thereto.

VI. NOTICE FOR INTERRUPTIBLE POWER

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions; however, Company will give at least 1-1/2 hours' notice before discontinuing Interruptible Power under normal operating conditions.

VII. NON-COMPLIANCE

If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established for each billing month during the period of interruption shall be billed as Firm Demand for that billing month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs (C)(1) and (C)(2) of this Rate Schedule. In addition, the following penalties will apply:

(A) The amount of the specified demand reduction not achieved times the MISO defined Locational Margin Price (LMP), plus

(B) Any Revenue Sufficiency Guarantee (RSG) charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO, plus

(C) Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, customer will not be penalized.

VIII. SEASONS

On-Peak Season – June 1 through September 30.

Off-Peak Season – October 1 through May 31.

IX. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

X. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

XI. MISO PLANNING YEAR

The MISO Planning Year is defined as the period of time from June 1st of one year to May 31st of the following year that is used for developing MISO Resource Plans.

OUTDOOR DIRECTIONAL SECURITY LIGHTING SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Not available for temporary service.

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II. APPLICATION

For service to customers contracting for directional security lighting service from area lighting equipment provided by Company. The service provided pursuant to this rate schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

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The area lighting equipment shall be mounted only on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

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Area lighting equipment shall be of standard designs employed by Company.

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Replacements requested by Customer will be scheduled consistent with available materials and the Company's available normal resources.

T

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Upon notice from Customer, Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by Company during the regular working hours of the Company.

The Company shall use Prudent Utility Practice to provide safe, adequate and continuous Service but shall not be responsible to any governing body, person, firm or corporation for loss or damage caused by the failure or other defects of Service when such failure is not reasonably avoidable or due to unforeseen difficulties, however caused.

T

The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

IV. NET MONTHLY BILL

A. High Pressure Sodium, Metal Halide Directional Security Lighting, or Light Emitting Diode (LED) | T

1. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Rate Category</u>	<u>Lamp Type</u>	<u>Fixture Type</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Monthly Charge Per Unit</u>	T
DSL10	High Pressure Sodium	Flood Light	100	50	\$13.92	T, CR
DSL20	High Pressure Sodium	NEMA/NW	100	50	\$10.50	T, CR
DSL11	High Pressure Sodium	Acorn	150	67	\$14.40	CR
DSL12	High Pressure Sodium	Colonial	150	67	\$11.77	CR
DSL1	High Pressure Sodium	Cobra Head	250	106	\$15.19	CR
DSL13	High Pressure Sodium	Colonial	250	106	\$15.10	CR
DSL2	High Pressure Sodium	Cobra Head	400	160	\$20.41	CR
DSL3	High Pressure Sodium	Flood Light	250	106	\$15.19	T, CR
DSL4	High Pressure Sodium	Flood Light	400	160	\$20.41	T, CR
DSL14	High Pressure Sodium (NA)	Shoebox	400	160	\$19.06	T, CR
DSL5	High Pressure Sodium	Flood Light	1,000	377	\$41.84	T, CR
DSL15	High Pressure Sodium	Shoebox	1,000	377	\$27.62	CR
DSL16	Metal Halide (NA)	Acorn	150	67	\$23.37	T, CR
DSL6	Metal Halide (NA)	Flood Light	250	106	\$15.19	T, CR
DSL17	Metal Halide (NA)	Cobra Head	320	120	\$22.81	T, CR
DSL9	Metal Halide (NA)	Flood Light	320	120	\$13.64	T, CR
DSL18	Metal Halide (NA)	Shoebox	320	120	\$22.08	CR
DSL7	Metal Halide (NA)	Flood Light	400	160	\$20.41	T, CR
DSL8	Metal Halide (NA)	Flood Light	1,000	377	\$41.84	T, CR
DSL19	Metal Halide (NA)	Shoebox	1,000	377	\$34.08	T, CR

(NA) Not Available for new installations after the effective date of this schedule. Replacement of burned out lamps will continue for these lights as long as these lamps are available. However, when fixtures and/or ballasts must be replaced or lamps for these fixtures are not available, these fixtures will be replaced with equivalent LED fixtures and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

<u>Rate Category</u>	<u>Nominal Lumens</u>	<u>HPS Equivalent</u>	<u>Monthly kWh</u>	<u>Monthly Charge Per Unit</u>	T
LED1	4,800 Lumen NEMA	100W	13.3	\$8.01	T, CR
LED2	6,300 Lumen Flood Light	100W	16.7	\$12.34	T, CR
LED5	9,400 Lumen Flood Light	250W	30.0	\$13.89	T, CR
LED8	23,100 Lumen Flood Light	400W	60.0	\$15.69	T, CR
LED11	32,300 Lumen Flood Light	1,000W	86.7	\$18.70	T, CR
LED9	21,700 Lumen Shoebox	400W	69.0	\$15.63	T, CR
LED10	35,800 Lumen Shoebox	1,000W	112.3	\$18.32	T, CR
LED3	7,300 Lumen Traditional	150W	23.3	\$12.05	T, CR
LED4	7,500 Lumen Acorn	150W	20.0	\$18.65	T, CR
LED6	13,400 Lumen Cobra	250W	38.3	\$9.50	T, CR
LED7	26,200 Lumen Cobra	400W	70.0	\$12.80	T, CR

If a customer requests to change existing functioning lights to LED lights, the customer will be responsible for the costs of such change-outs at \$45 per light. If the Company requests to change out the light, the fee will be waived.

T

<u>Rate Category</u>	<u>Poles</u>	<u>Monthly Charge Per Unit</u>	
PL2	30 foot metal square pole	\$13.57	CR
PL3	39 foot metal round pole	\$17.94	CR
PL4	18 foot fiberglass pole	\$13.02	CR
PL5 / LEDP1	30' wood pole	\$9.51	T, CR
PL6 / LEDP2	35' wood pole	\$9.95	T, CR
PL7 / LEDP3	40' wood pole	\$12.23	T, CR
PL8	30' wood pole only for customers converting from a light with pole on schedules HPSV NW or ONW to a light on this schedule on or after July 31, 2019	\$3.02	T, CR

T

2. When Customer requests a directional security lighting system that requires the installation of poles other than those listed above that are used only for the lighting service, an additional monthly charge will be assessed based upon the installed cost of the additional facilities pursuant to the Additional Facilities Charge Rider, Option A.
3. For Customers converting from HPSV NW or ONW who at the time of conversion have an AFC Option A for more than one pole extension, AFC Option A will continue to apply for that existing pole extension. The light(s) will be priced according to the applicable rate(s) listed above.

T

B. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third – When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual cost of change.

Fourth – When Customer requests termination of service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal costs.

Fifth – All other applicable adjustments approved by the City Council of the City of New Orleans.

T

V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: ONW-5 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE ONW-6

**OUTDOOR NIGHT WATCHMAN SERVICE
(CLOSED TO NEW APPLICATIONS 4/1/08)**

I. AVAILABILITY

At all points throughout the territory served by the Company where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

T

II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts, with control device and mounted on a bracket or mast arm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

T

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with equivalent LED fixtures and will be priced according to the terms of the appropriate Rate Schedule.

T

T

Replacements requested by Customer will be scheduled consistent with available materials and the Company's available normal resources.

T

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

T

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by the Company during the regular working hours of the Company.

The Company shall use Prudent Utility Practice to provide safe, adequate and continuous Service but shall not be responsible to any governing body, person, firm or corporation for loss or damage caused by the failure or other defects of Service when such failure is not reasonably avoidable or due to unforeseen difficulties, however caused.

T

The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

T

Extension of one 30-foot pole may be made and served under Section A of the Net Monthly Bill. Extensions of more than one pole, made at Company's option, will be served under Section B of Net Monthly Bill.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

T

IV. NET MONTHLY BILL

A. \$7.90 per lamp per month installed on existing pole(s) and where suitable phase and voltage are available, plus any applicable adjustments. (Rate Category NW1)

CR, T
T

For a one pole extension, the charge will be \$3.02 per pole. (Rate Category NW2 pole only)

CR, T
T

B. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer signs an Additional Facilities Agreement pursuant to the Additional Facilities Charge Rider, Option A. An additional monthly facilities charge will be assessed based upon the total installed cost of the system including any extension of electric facilities plus \$5.30 for each light. (Rate Category NW3)

CR, T

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

T

V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: HPSV NW-3 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE HPSV NW-4

**HIGH PRESSURE SODIUM VAPOR
OUTDOOR NIGHT WATCHMAN SERVICE
(CLOSED TO NEW APPLICATIONS 7/31/2019)**

T

I. AVAILABILITY

At all points throughout the territory served by the Company where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company. Not available for temporary service.

T

II. APPLICATION

To electric service for the operation of overhead automatically controlled all night outdoor lighting service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall consist of a high pressure sodium vapor lamp, an open bottom outer globe and a control device, mounted on a bracket or mast arm of approximately 30 inches, as available, erected on Company owned or controlled poles where the fixture(s) and equipment are owned, maintained, and serviced by the Company.

T

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with equivalent fixtures and will be priced according to the terms of the appropriate Rate Schedule.

T

If a customer request to change existing functioning lights to LED lights, the customer will be responsible for the costs of such change-outs at \$45 per light. If the Company requests to change out the light, the fee will be waived. Replacements requested by Customer will be scheduled consistent with available materials and the Company's available normal resources.

T

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

T

The lamps shall burn from dusk to dawn. Company shall furnish and install lamp renewals. All necessary service and maintenance shall be furnished by the Company during the Company's regular working hours.

The Company shall use Prudent Utility Practice to provide safe, adequate and continuous Service but shall not be responsible to any governing body, person, firm or corporation for loss or damage caused by the failure or other defects of Service when such failure is not reasonably avoidable or due to unforeseen difficulties, however caused.

T

The service provided pursuant to this rate schedule might not be continuous and Company shall not be liable if such service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in electric service, even if those are caused by or are the responsibility of Company.

T

Extension of one 30-foot pole may be made and served under Section A of the Net Monthly Bill. Extensions of more than one pole, made at Company's option, will be served under Section B of the Net Monthly Bill.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue service.

IV. NET MONTHLY BILL

- A. \$10.50 per 100 watt lamp per month installed on existing pole(s) and where suitable phase and voltage are available, plus any applicable adjustments. (Rate Category NWHP_1) | CR, T
T

For a one pole extension, the charge will be \$3.02 per pole. (Rate Category NWHP_2 for light and pole) | CR, T
T

- B. When Customer requests a Night Watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer signs an Additional Facilities Agreement pursuant to the Additional Facilities Charge Rider, Option A. An additional monthly facilities charge will be assessed based upon the total installed cost of the system including any extension of electric facilities plus \$6.90 for each light. (Rate Category NWHP_3) | CR, T

- C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans. | T

V. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VI. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: PLS Effective 12/1/17

Schedule Consists of: Two Pages Plus
Attachment A

SCHEDULE PLS-1

PREMIUM LIGHTING SERVICE

I. AVAILABILITY

Schedule PLS is available under the conditions specified herein for service to Customers contracting for lighting services from facilities supplied by Company where facilities of adequate capacity and suitable voltage for the service are available and service is taken under the regular terms and conditions of the Company.

II. TYPE OF SERVICE

Services provided under this Schedule PLS are unmetered lighting services served from Company's existing distribution system that Company agrees to provide. The types of services provided under this Schedule PLS, along with the Net Monthly Charge, are specified in Attachment A to this Schedule.

III. NET MONTHLY BILL

The Net Monthly Bill shall be the total of the Net Monthly Charge and Adjustments, as defined below. T

A. Net Monthly Charge

A revenue requirement will be developed for each lighting service served under this tariff. The revenue requirement will include, but not be limited to, the total cost to install, operate, maintain and recover an allowed return for this service over its expected useful life. A monthly charge will be developed that will recover the above mentioned revenue requirement over its expected useful life. This monthly charge may be further adjusted to be consistent with the monthly charge of the Company's existing lighting services that is deemed to be related in the type of service in which it provides. The resulting charge (the "Net Monthly Charge") for a particular lighting service covered under this tariff shall be available for any customer wanting the same particular service.

B. Adjustments

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC. The monthly kWh will be as specified in Attachment A and determined based upon imputed burn hours for the installed facility.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans. T

IV. REGULATORY APPROVAL PROCESS

The Company may provide a new lighting service under this Schedule PLS by filing of a revision to Attachment A to this Schedule, along with supporting documentation and workpapers under appropriate regulatory protective orders, with the Council of the City of New Orleans. Such new service offering shall be effective forty-five (45) days from the date of filing, or on the proposed effective date, if later, unless suspended by the Council or unless earlier approved by the Council. If suspended by the Council, the Council will have sixty (60) days following the filing to render a decision on the filing. The decision shall become effective within fifteen (15) days following such decision, or on the proposed effective date, if later.

V. GENERAL PROVISIONS

Company will install, own, and maintain the facilities provided under this Schedule PLS. Company will service and maintain the facilities during regular daytime working hours. In case the Company shall at any time or times be prevented from delivering this lighting service by forces beyond its control, the Company will not be held liable for any damages that might occur due to the lack of delivery. If Company exercises excessive lamp replacements or maintenance expense because of vandalism or other causes beyond its control, it reserves the right to discontinue the service.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due and payable after the Gross Due Date shown on the bill.

VII. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in facilities provided under this Scheduled PLS.

Effective: 7/31/2019
(implemented April 2020 Billing)

ATTACHMENT A TO SCHEDULE PLS
SERVICES OFFERED

| T

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: Schedule SL-4 Effective 12/1/17

Schedule Consists of: One Page

SCHEDULE SL-5

STREET LIGHTING SERVICE

I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of street lights situated in the City of New Orleans, which are the property of and are operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be unmetered. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

T

II. RATE

A. STREET LIGHTING (ENERGY ONLY) \$0.04773 per kWh

CR

B. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

T

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: Schedule MB-5 Effective 12/1/17

Schedule Consists of: One Page

SCHEDULE MB-6

MUNICIPAL BUILDING LIGHT & POWER SERVICE

I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of certain municipal buildings situated in the City of New Orleans, which are the property of and are operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

T

II. NET MONTHLY BILL

A. ENERGY RATE \$0.07722 per kWh

CR

B. MINIMUM BILL

If the load served at a location is in excess of 500 kVA, the Net Monthly Bill will be the greater of the following:

- The Customer's total metered kWh for the current month multiplied times the Energy Rate above; or,
- Fifteen (15) hours use per month of the transformer capacity installed to serve the Customer's load at the location times the Energy Rate above, calculated as follows:
Minimum = kVA x 15 x Energy Rate above.

C. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: Schedule TS-4 Effective 12/1/17

Schedule Consists of: One Page

SCHEDULE TS-5

TRAFFIC SIGNAL SERVICE

I. APPLICABILITY

This schedule is applicable to the electrical energy requirements of traffic signals in the City of New Orleans, where the traffic signal is the property of and is operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location. Service hereunder is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others.

T

II. RATE

A. TRAFFIC SIGNAL SERVICE (ENERGY ONLY) \$0.08506 per kWh

CR

B. ADJUSTMENTS

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

T

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: PPS-3 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE PPS-4

PURCHASED POWER SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company for purchases by the Company of energy generated by Qualified Small Power Production and Qualified Cogeneration Facilities which are determined to be qualified facilities by the Federal Energy Regulatory Commission pursuant to Sections 201 and 210 of the Public Utilities Regulatory Policies Act of 1978.

T

II. APPLICATION

Company will accept and pay for all net electric energy which is produced by the Qualified Facility and is offered by Producer subject to the provisions of an Agreement for Purchased Power.

III. TYPE OF SERVICE

Producer shall have responsibility for connecting its facilities and equipment to Company's system. The maximum quantity of kWh to be delivered hourly by Producer and a voltage at which such deliveries are to be made shall be as set forth in the Agreement for Purchased Power between Company and Producer.

IV. NET MONTHLY BILL

The payment for all net electric energy which is produced by the Qualified Facility and delivered into Company's system shall be the sum of calculations made under A and B below:

A. Facility Charge

The Producer shall make a non-refundable contribution to the Company in an amount equal to Company's actual cost of facilities as determined by Company in its sole judgment to be necessary to receive energy from Producer's Qualified Facility. In addition, the Producer will pay a monthly customer charge to defray the Company's billing, metering, maintenance, administrative, and other expenses necessary to support interconnection with the Producer's Qualified Facility.

B. Rate (Monthly kWh Payment by Company)

Energy delivered into Company's system adjusted for any transformation or interconnection losses, shall be recorded hour-by-hour during each calendar month. The price to be paid per kWh for such energy delivered each hour shall be an average of the fuel costs and/or purchased power costs per kWh which were not incurred on the Entergy System in the same hour because of deliveries of energy from Qualified Facilities. Payment by Company to Producer shall be made monthly and shall be the sum of the amounts calculated in accordance with the above for hourly energy deliveries by Producer.

V. PAYMENTS

The Net Monthly Payment is due and payable each month. If not paid within twenty (20) days from the date of billing, the Net Monthly Payment due either Producer or Company shall be increased by 2%. The Company reserves the right to credit purchase of power under this schedule against any other billings due and payable to the Company by Producer.

VI. CONTRACT PERIOD

The Contract Period shall be negotiated between the Producer and the Company. An Agreement for Purchased Power will be in effect for each service at each separate location.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Producer may request lawful change in rate schedule in accordance with such jurisdiction.

VII. SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity supplied by the Company in addition to that power which the Producer ordinarily generates for its own use. Producer's electrical requirements for supplementary power service will be supplied by the Company through one separate metering installation at one point of delivery.

Supplementary Power Service hereunder will be billed in accordance with the Company's applicable rate schedule and rider schedules.

Service must conform with the Service Standards and Service Regulations of the Company.

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: SMS-3 Effective 12/1/17

Schedule Consist of: Four Pages

SCHEDULE SMS-4

STANDBY AND MAINTENANCE SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

The obligations of the Company in regard to service under this Schedule SMS are dependent upon its securing and retaining all necessary right-of-ways, privileges, franchises, and permits for such service and the Company shall not be liable to any customer or applicant for service in the event the Customer is delayed in, or is prevented from, purchasing power by reason of the Company's failure to secure and retain such right-of-ways, rights, privileges, franchises, and permits.

II. APPLICATION

This Schedule is applicable to customers who own generation equipment and who contract for Standby and Maintenance Service from the Company.

Service under this Schedule SMS is solely for backup and maintenance power supplied during an unscheduled or a scheduled outage of a customer's generation facility to replace electric energy or capacity ordinarily generated by such facility. All service is supplied through one metering installation at one point of delivery. Lighting and incidental service supplied through other meters will be billed at the schedule applicable to such service. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this Schedule SMS shall not be resold, submetered, used for supplemental service, seasonal service or shared with others.

Service under this Schedule SMS shall be furnished solely to the individual contracting Customer in a single enterprise, located entirely on a single premise. Service hereunder shall be restricted to a maximum of the production capacity of the Customer's generating facility, which may be operated in parallel with the Company's system. Service necessary to supply the Customer's total load requirements placed on the Company's system by the Customer shall be billed on the applicable schedule(s) of the Company, and power delivered under this Schedule SMS shall not offset or be substituted for power contracted for or which may be contracted for under any other schedule of the Company, except at the option of the Company under special terms and conditions expressed in writing in the contract with the Customer.

This Schedule SMS is subject to all provisions of the Company's standard rate schedules and rider schedules, which it is used in conjunction with, except those provisions specifically modified herein.

Service under this Schedule SMS will not be made available for more than ten (10) applications, nor during more than sixty (60) calendar days of a contract year.

Any usage of this Schedule SMS during any part of a calendar day will be counted as one (1) entire calendar day's use toward the maximum allowable sixty (60) calendar day use.

III. DEFINITIONS

A. Contracted Standby Demand

Contracted Standby Demand is the maximum Standby Demand kW that the Customer has requested the Company to provide as stated in the application for service. The amount of Contracted Standby Demand may be increased by mutual agreement, and may be decreased by mutual agreement, by substituting one kW of demand to be taken as Supplemental Power for each kW of Contracted Standby Demand so decreased. In no event shall the Contracted Standby Demand exceed the maximum generating capacity of the Customer's generating facility.

B. Maximum Demand

The highest fifteen-minute (15-minute) interval kW established in the Standby Period, and also in the non-Standby Period.

C. Supplemental Power

Supplemental Power is electric energy or capacity regularly supplied by the Company, for which the Customer has contracted to meet the Customer's requirements that exceed the requirements supplied by the Customer's generating facility.

D. Standby Period

A Standby Period is a period of time during which the Customer has taken electric energy (Standby Energy) and capacity (Standby Demand) supplied by the Company during an outage of the Customer's generating facility for any reason, including maintenance, subject to the limitations described herein. A Customer contracting for both Supplemental Power and service under this Schedule SMS must declare a Standby Period by notifying the Company within 24 hours of the beginning of a generating facility outage. The Customer must again notify the Company within 24 hours when such outage is over. If the Company is not so notified, the Customer may forfeit its right to the rates under this Schedule SMS and all power and energy supplied shall be supplied and billed as Supplemental Power.

E. Standby Demand

If Customer has not contracted with Company for Supplemental Power, Standby Demand shall be the Maximum Demand established in the month.

If Customer has contracted with Company for Supplemental Power, Standby Demand shall be established as follows for any month during which a Standby Period occurs. In any month in which the Standby Period is less than the entire month, Standby Demand shall be the difference between the Maximum Demand established during the Standby Period and the Maximum Demand established the rest of the month. In any month in which the Standby Period covers the entire month, Standby Demand shall be the difference between the Maximum Demand established in such month and the Maximum Demand established during the twenty-four (24) hour period immediately preceding the Standby Period.

In no event shall the amount of Standby Demand billed under this Schedule SMS exceed the amount of Contracted Standby Demand.

F. Standby Energy

Standby Energy shall be the sum of the kilowatt-hours consumed during the period when Standby Demand is being provided less, for those customers who purchase Supplemental Power, the energy used under Supplemental Power in each hour of the Standby period. The Supplemental Power in each hour of the Standby Period is defined as the average energy used under the supplemental rate for the twenty-four hours prior to the beginning of the Standby Period.

IV. TYPE OF SERVICE

Service provided under this Schedule SMS will be three phase, 60 cycle alternating current at a primary distribution line voltage as may be available.

V. NET MONTHLY BILL

A. Rate

Demand Charge:	
Contracted Standby Demand per kW, plus	\$1.11
Standby Demand per kW:	\$3.33
Energy Charge:	
Standby Energy kWh per kWh:	\$0.00178

B. Minimum Bill

The monthly minimum bill shall be the Demand Charge calculated for all kW of Contracted Standby Demand as stated in the Electric Service Agreement for Standby Service, plus all applicable adjustments.

C. Adjustments

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Schedule SMS, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rider Schedule FAC.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

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Fourth – When service is metered at a voltage lower than the available primary distribution line voltage, all meter readings shall be adjusted for transformation losses by adding 1.0%. When service is metered at a voltage higher than the available primary distribution line voltage, all meter readings shall be adjusted for transformation losses by subtracting 1.0%.

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Fifth – When service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities, a credit of \$0.38 per Contracted Standby Demand kW of the monthly demand billed will be allowed.

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VI. METERING

The Company shall install, own and maintain the metering facilities necessary to provide service under this Schedule SMS. The Customer shall pay the Company for the installed cost of such metering facilities.

If Company is also providing Supplemental Power, the customer will pay the Company for the difference in the current installation cost of required metering for Supplemental Power and the required metering cost for Schedule SMS.

VII. POWER FACTOR

The Customer shall maintain a power factor as near as 100% as practicable, but such power factor shall not be leading unless agreed upon by the Company.

VIII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

IX. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation, transmission and distribution facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in this Schedule SMS in accordance with such jurisdiction.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: R-8 Effective 12/1/17

Schedule Consists of: Two Pages

RIDER SCHEDULE R-8

SUMMARY BILLING RIDER

I. APPLICATION

To all good paying, full requirements customers, having a minimum of five (5) non-residential accounts or ten (10) residential accounts, who elect to execute a Summary Billing agreement in the form, or substantially in the form incorporated herein, between the customer and Entergy New Orleans, LLC.

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

II. SUMMARY BILLING AGREEMENT:

This Agreement is made _____, _____ between
_____ ("Customer") and

Entergy New Orleans, LLC ("Company"), collectively Parties.

WHEREAS:

Customer currently has multiple service locations served by Company as indicated by the accounts listed on Appendix A attached hereto (the "Accounts").

Company issues Customer a separate bill for each of the Accounts.

Customer has requested Company summarize the bill for the Accounts.

Company is willing to offer a Summary Billing service, by which billings for the Accounts are summarized on one or more Summary Bills each month, in accordance with the terms and conditions set forth herein:

THEREFORE, the Parties hereto agree as follows:

1. Summary Bill

Company will render _____ Summary Bill(s) on approximately the _____ workday(s) of each month, said day mutually agreed upon between Company and Customer, which will summarize the Accounts in the manner described in Exhibit A attached hereto as amended from time to time by written agreement of the Parties. An image of the detailed billing for all accounts summarized will be attached to the Summary Bill.

2. Payment

Regardless of any other provisions of the Company's filed Rate Tariffs and Service Regulations, Customer hereby agrees that the amount shown as owed on each Summary Bill will be due upon receipt. Payment will be considered delinquent if not received by Company, either (a) via physical delivery by the United States Postal Service or courier or (b) via electronic funds transfer, within ten (10) days of ENOL's Summary Bill mailing date. If less than the full amount shown on the Summary Bill is paid, Customer shall indicate the accounts being paid. If an account becomes delinquent, Company may exercise the rights and privileges afforded it by the

Company's filed Rate Tariffs and Service Regulations, or any superseding tariffs or regulations, with regard to delinquent accounts. When applicable holidays occur from the date of mailing through the date by which the bill must be paid to avoid delinquency, the ten day period will be extended by one day per applicable holiday.

The following is a list of the applicable holidays:

- | | | |
|----------------------------|---------------------|----------------------|
| 1. New Year's Day | 5. Memorial Day | 9. Christmas Eve Day |
| 2. Martin L. King, Jr. Day | 6. Fourth of July | 10. Christmas Day |
| 3. President's Day | 7. Labor Day | |
| 4. Mardi Gras | 8. Thanksgiving Day | |

If Customer in good faith disagrees with the statement rendered by Company, it shall so notify Company prior to the date the account becomes delinquent. All amounts not disputed in good faith shall be paid when due.

3. Charge for Service

Company reserves the right to implement a charge for Summary Billing upon receipt of appropriate regulatory approval and upon forty five (45) days prior notice to the Customer of its intention to implement such a charge.

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4. Right to Cancel

Either party hereto may cancel this Agreement upon thirty (30) days prior written notice to the other.

5. Notice

Any notice, consent, or other communication, except the mailing and payment of the Summary Bill as described in Paragraph 2 above, shall be properly given when deposited with the United States Postal Service, postage prepaid, registered or certified, and addressed to the appropriate address as shown below, or to such other address as a party may stipulate in writing, which addresses may be changed from time to time by written notice given by one party to the other.

6. Conflicts

This Agreement deals only with the rendering of bills and payment dates under the Company's Summary Billing procedure. This Agreement does not alter or supersede any contract, rate schedule or other agreement, except to the extent that such contract, rate schedule or other agreement conflicts with this Agreement with regard to the rendering of bills under the Summary Billing procedure.

Customer

Entergy New Orleans, LLC

By _____

By _____

Title _____

Title _____

Address: ATTN: _____

Address: ATTN: _____

ECONOMIC DEVELOPMENT RIDER

I. AVAILABILITY

This Rider is available under the regular terms and conditions of the Company, where facilities of adequate capacity and voltage are available, to new or existing year-round full requirements Customers who meet the following criteria:

- Customer is classified as industrial, manufacturing, distribution center/warehouse, large research facilities, large computer/data processing centers, headquarter of international or multi-state corporations, high-tech work center, telephone call center, U.S. Government military installations, correctional institutions, natural gas transmission, pipeline transportation, general merchandise/department store, supermarket/grocery store, convention center or an enterprise that the Company in its sole discretion deems sufficiently similar to one of the above.
- Customer takes service under the Company's Large Electric Service or Large Electric High Load Factor Service Rate Schedules.
- Customer has increased billing demand for firm full requirements service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary service for construction. This Rider is not available to any Customer taking service under any of the Company's interruptible, curtailable, seasonal, off-peak, or other economic expansion or development rate schedules or riders for the additional demand and energy to which this Rider applies. This Rider is not available for resale, stand-by, auxiliary or supplemental service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

II. APPLICATION

Service under this Rider is applicable to the additional demand and energy of an existing Customer and to the total demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive service from the Company. There shall be no credit associated with this Rider during any month in which the Customer's maximum billing demand, as defined by the otherwise applicable rate schedules, is less than the sum of the customer's Monthly Base Demand plus 500 kW.

For new Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero if needed, in the sole judgment of the Company, to provide an economic incentive to the new Customer.

III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

Large Electric Service and Large Electric High Load Factor Service

The Net Monthly Bill of the Large Electric Service and Large Electric High Load Factor Service rate schedules (excluding Fuel and Tax Adjustment) shall be reduced for all billing demand and energy in excess of the Monthly Base Demand and Monthly Base Energy for the corresponding month of the Base Period. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, as follows:

<u>Additional Full-time Employment</u>	<u>Incentive Reduction to Net Monthly Bill (excluding Customer Charge, Fuel and Tax Adjustment)</u>	
	<u>Years 1-4 of Application</u>	<u>Year 5 of Application</u>
0-25 jobs	20%	10%
26 or more jobs	25%	12%

After year 5, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then effective and applicable rate schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, in Year 3 or later of the application, of a change in the applicable incentive reduction for the remaining years of the five year application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal costs are in excess of revenues produced under this Rider.

IV. CONDITIONS OF SERVICE

Prior to service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; and (2) the fact that this Rider is necessary to induce the new or existing Customer to locate or expand. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from Section III. In the case of a new Customer, an estimate of the full-time permanent employment shall be submitted to the Company two months prior to the in-service date of the Customer's plant with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one month following the in-service date. If a Customer changes the amount of additional full-time permanent employment such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per Section III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of average annual full-time permanent employment.

Service under this Rider requires a contract term of a minimum of five years. Final determination as to Customer's qualifications to receive service under this rider will be made solely by the Company.

V. DEFINITIONS

The Base Period shall be defined as the 12 month period immediately preceding the first month for which service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

The Monthly Base Demand for each month during which service is provided under this Rider shall be the billing demand for the corresponding month of the Base Year.

The Monthly Base Energy for each month during which service is provided under this Rider shall be the total billing energy for the corresponding month of the Base Year.

ADDITIONAL FACILITIES CHARGE RIDER

I. AVAILABILITY

This Facilities Charge Rider is available to Customers taking service under the Company's residential, general service, industrial service or lighting rate schedules.

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II. APPLICATION

When the Company installs facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

A. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.120% per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

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B. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the Facilities Agreement.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post-Recovery Term</u>	
1	9.144%	0.411%	CR
2	4.967%	0.411%	CR
3	3.578%	0.411%	CR
4	2.887%	0.411%	CR
5	2.474%	0.411%	CR
6	2.200%	0.411%	CR
7	2.006%	0.411%	CR
8	1.862%	0.411%	CR
9	1.751%	0.411%	CR
10	1.663%	0.411%	CR

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

III. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

IV. CONTRACT PERIOD

The initial contract period of any contract for Additional Facilities provided hereunder shall be for not less than ten (10) years and shall be automatically extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial contract period or any anniversary thereof.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective Date: July 31, 2019 (implemented April 2020 Billing)

Filed Date: March 20, 2020

Supersedes: MES-5 Effective 12/01/2017

Schedule Consists of: Five Pages

SCHEDULE MES-6

MISCELLANEOUS ELECTRIC SERVICES

I. AVAILABILITY

To all points throughout the area served by the Company under retail electric service rate schedules.

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II. APPLICABILITY

The following charges apply to the miscellaneous services provided by the Company to customers served under any retail electric rate schedule and/or rider schedule.

III. CHARGES

A. Suspended Service Reconnection Charge

A charge at the rates set forth below will be made for those services provided in order to reconnect a Customer's point of delivery to the Company's electric distribution system where service has been terminated or suspended.

<u>Type of Service</u>	<u>Reconnection Charge</u>
Electric Only	\$14.45
Combination Electric & Gas*	\$24.98

CR
CR

* If reconnection of both services is requested.

B. Temporary Service Connection Charge

Distribution Lines Available

A non-refundable charge of seventy-five dollars (\$75.00) will be billed where distribution lines are readily available and the installation of additional poles or lines is not necessary to provide service to the Customer.

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Distribution Lines Unavailable

Where distribution lines are not readily available, or where additional poles or lines are necessary, charges will be derived based upon actual costs. Customer will pay Company in advance each time application is made for temporary service. Cost will include labor, materials, equipment, transportation and supervision of furnishing, installing and removing any necessary service facilities, less the estimated salvage value of such facilities on removal.

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In no event shall the Company be required to render temporary service until the Applicant has deposited (a Contribution In Aid of Construction) with the Company an amount sufficient to cover the cost of installing and removing any facilities required to make such temporary service available, as well as the cost of any material or equipment used in connection with such service which is no longer serviceable, plus any additional amounts required under the Company's Service Regulations and rate schedules.

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When the use of temporary service is discontinued and/or the Service Agreement is terminated, Company will dismantle such facilities and the materials and equipment temporarily provided by Company will be salvaged by Company and remain its property. The cost of installing, dismantling and returning to the Company's storerooms of any materials or equipment used in rendering temporary service, as well as the cost of any material or equipment in connection with such service which is no longer serviceable, shall be paid for in full prior to the installation of the facilities by the Applicant/Customer.

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Temporary service shall be taken by Customer under Company's applicable rate schedule(s) for electric service.

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C. Dual Service and Automatic Transfer Switches

If dual service and/or an automatic transfer switch are installed at Customer's request, the Customer will be charged the actual cost of the second service, including Reserve Capacity charges and the automatic transfer switch as such actual costs are defined in § 2.H the Company's Service Regulations.

D. Deposits

The Company may, at any time, require a deposit from the customer as security for the payment of bills, in accordance with §§ 47 and 49 of the Company's Service Regulations.

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E. Interest on Deposit Credit

The Company will annually credit the Customer's account for interest at the then-effective Louisiana Judicial Rate of Interest as specified in Louisiana Revised Statutes RS 13:4202 on the amount of any deposit held as security for the payment of bills.

F. Meter Test Charge

The meter test charges are as follows:

<u>Timing/Cost of Customer- Requested Meter Test</u>	<u>Charge</u>	
Within twelve months of initial installation:		T
If meter test is performed at the customer's request and meter is outside the range of accurate registration*:	No Charge	
If meter test is performed at the customer's request and meter is within the range of accurate registration*:	\$33.35	T, CR T
When a meter test is performed at the customer's request after the first twelve months of initial installation:		
If it is the customer's first request during a twelve month period:	No Charge	
If it is the customer's second or higher request during a twelve month period and the meter is outside the range of accurate registration*:	No Charge	
If it is the customer's second or higher request during a twelve month period and the meter is within the range of accurate registration*:	\$33.35	T, CR

* Accurate registration as defined in the Company's Service Regulations

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G. Non-Sufficient Funds Charge

A charge will be made, as shown below, when payment for services by check, or other payment method, received from Customer and not honored for payment by Customer's financial institution for any reason other than the institution's error.

<u>Type of Service</u>	<u>Non-Sufficient Funds Charge</u>
Electric Only	\$20.00
Combination Electric & Gas	\$20.00

H. Relocation of Facilities Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of relocating line poles, street light poles, services and other facilities when done for the convenience of the Customer. For purposes of this section, in those instances where removal of facilities occurs at the customer's request and within six (6) months a reinstallation of facilities is requested on the same customer premises, this shall constitute relocation and a relocation fee shall be charged.

I. Special Metering Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of special metering and associated equipment, including but not limited to remote metering, totalizing metering, pulse metering or prepaid metering when installed at the Customer's request.

J. Underground Distribution

For new single-family residential installations the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards.

For non-residential Customers and multiple customer developments, the Customer shall provide and install a complete conduit system to a Company designated point near Company's facilities in accordance with the latest revision of the Company's Customer Installation Standards. The Customer will provide, at no cost to the Company, a stand alone or in-building vault for the sole purpose of installation and maintenance of the Company's necessary equipment.

When it is necessary to extend an underground primary feeder to provide service to a Customer, said Customer will be charged a line extension cost.

K. Network Area

The Customer will be charged the actual costs in accordance with the Company's Service Regulations for all services in excess of 10 feet past the property line. The exact cost depends on the length, size and type of cables. The Customer shall provide and install a complete conduit system in accordance with the latest revision of the Company's Customer Installation Standards to a Company designated point near Company's facilities.

M. Subdivision Cost

In the event of a request for underground services to a new subdivision development, the following charges shall apply:

- 1) If a Subdivision Development consists of fewer than 20 lots, the developer shall pay the cost difference between an underground distribution system and a comparable overhead system.
- 2) If a Subdivision development consists of 20 lots or more, the developer shall pay the average estimated cost difference of \$6.70 (non-refundable) per front foot.

M. Unauthorized Use of Service/Service Diversion (Meter Tampering)

For all Company confirmed cases of Unauthorized Use of Service/Service Diversion cases, the Company shall be entitled to collect the Actual Tampering Costs associated with such Unauthorized Use of Service/Service Diversion, which Actual Tampering Cost shall be calculated and assessed in the manner set forth below.

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1) Calculation of Actual Tampering Costs

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“Actual Tampering Costs” shall include all prudently incurred costs actually incurred by the Company in examining and investigating the Unauthorized Use of Service/Service Diversion, including but not limited to the use of Company vehicles, service and office personnel or contractor time, property used to further secure facilities (e.g. locking devices), replacement of equipment and the repair of any damages to the Company’s facilities, as well as the cost of consumption calculated as a result of the Unauthorized Use of Service/Service Diversion.

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2) Calculation of Consumption

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If actual meter readings can be determined, the consumption charge will be calculated using the Customer’s previous history where it can be determined as accurate. If the meter readings cannot be determined, the consumption charge will be calculated using the location’s previous history where it can be determined as accurate. If the meter readings can be determined but are unusable or if the meter readings cannot be determined and previous history cannot be used, the consumption charge will be calculated using the individual monthly/daily average kWh for that Customer classification for the time period or a calculation of average daily consumption using the actual readings from the newly installed/secured meter multiplied by the then current rates.

3) Assessment of Actual Tampering Costs

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer’s location and results in disconnection of Service, the Standard Average Diversion Charge of \$314.00 shall be assessed to a Customer’s account prior to reconnection of Service. Upon reconnection of Service, the Actual Cost of Tampering will be calculated as outlined above and will be applied to the next bill.

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If the Actual Cost of Tampering calculated exceeds the Standard Average Diversion Charge, the Customer’s account will be billed the additional amount. If the Actual Cost of Tampering calculated does not exceed the Standard Average Diversion Charge, the account will be charged the Actual Cost calculated and credited for the Standard Average Diversion Charge paid on the account.

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer’s location, but does not result in disconnection of Service, the Actual Cost of Tampering shall be assessed to the Customer’s Account.

N. Meter Seal

At the Customer's request or as a result of a Service Diversion investigation, a Service fee of \$25.00 will be charged on a Customer's Account to reseal the meter and install a meter locking device.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: R-3 Effective 12/1/17

Schedule Consists of: One Page

RIDER SCHEDULE R-3

RETAIL RATE ADDER RIDER

I. APPLICATION

To all retail customers served under any retail electric service rate schedule, rider schedule, or contract. T

All provisions of the rate schedule with which this rider schedule is used will apply except as modified herein.

II. BILLING

All charges under the applicable rate schedule, except in the Fifteenth Ward of the City of New Orleans, shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 5% by Ordinance 17962 M.C.S.; thus, $1 - .05 = .95$) to determine the total amount due. T

All charges under the applicable rate schedule for service in the Fifteenth Ward of the City of New Orleans shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 2% by Ordinances 30,747 and 30,748; thus, $1 - .02 = .98$) to determine the total amount due. T

III. MINIMUM BILL

The Minimum Bill under the applicable rate schedule, except in the Fifteenth Ward of the City of New Orleans, shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 5% by Ordinance 17962 M.C.S.; thus, $1 - .05 = .95$) to determine the total Minimum Bill. T

The Minimum Bill under the applicable rate schedule for service in the Fifteenth Ward of the City of New Orleans shall be divided by one minus the City of New Orleans Street Use Franchise Fee Rate (established as 2% by Ordinances 30,747 and 30,748; thus, $1 - .02 = .98$) to determine the total Minimum Bill. T

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

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Billing)

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Supersedes: DTK-3 Effective 12/1/17

Schedule Consists of: Two Pages

RIDER SCHEDULE DTK-4

DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER

I. AVAILABILITY

DataLink is available under the regular terms and conditions of Entergy New Orleans, LLC (“ENOL” or the “Company”), at all points throughout the territory served by the Company to customers receiving electric service under the following Rate Schedules: Small Electric Service (SE), Master-Metered Non-Residential Service (MMNR), Large Electric Service (LE), Large Electric High Load Factor Service (LE-HLF), High Voltage Service (HV) and Large Interruptible Service (LIS). Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the City Council of the City of New Orleans. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer’s then-current contract term, irrespective of whether such contract is in its Original Term or Renewal Term as defined below.

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II. APPLICABILITY

This Rider Schedule DTK is an optional service available at the Customer’s request and applicable at the option of the Company to any Customer contracting under any of the ENOL rate schedules listed above for 150 kW or more of maximum capacity and who also has an Interval Data Recording (“IDR”) meter installed. Service hereunder is subject to any of the Company’s rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. CONTRACT TERM AND TERMINATION

An Agreement for DataLink Service requires a “Minimum Term” of two (2) years (“Original Term”), except that such Agreement Minimum will no longer be applicable with the deployment of Advanced Metering Infrastructure. If the customer elects to cancel service before the completion of the Minimum Term, the customer will pay to the Company liquidated damages equal to the balance of the fees due, based on the current tariff, for the remainder of the minimum term of the Agreement. Customer and Company each has the option to terminate the contract at the end of a contract term (irrespective of whether such contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the contract will automatically renew for successive one year terms (each individual one-year period being a “Renewal Term”).

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IV. GENERAL PROVISIONS

DataLink is an optional service that provides the Customer with web-based viewing access to Customer’s interval load data that has been collected by the Company. The service allows subscribing customers the option of viewing the updated load data on an hourly or daily basis.

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Customers that do not have interval metering must have an interval meter installed by the Company at Customer's expense to enable interval data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval meter installation either through a one-time charge or by a recurring charge paid monthly during the term of, and extensions of, the contract term.

The communication link for the transmission of the collected interval data by the Company will be the telephone line, which will be provided by the customer and at the customer's expense.

V. CHARGES/PAYMENT OPTIONS

Subscription Charge:

Daily Viewing Option	\$ 39.50 per month, per meter
Hourly Viewing Option	\$122.50 per month, per meter

Installation of Interval Meter Charge:

Monthly Payment Option	\$ 12.50 per month, per meter
Single Payment Option	\$300.00 per meter

VI. OTHER PROVISIONS

All equipment installed to provide service under this Rider shall be and remain the property of Entergy New Orleans, LLC.

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Billing)

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Supersedes: EOBP Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE EOBP-1

**ELECTRIC OPTIONAL BILLING PLAN
(LEVELIZED AND EQUAL PAY)**

I. PURPOSE

To provide billing options, in addition to the standard billing, which equalize, to the extent practicable, the monthly amounts to be paid by the customer during a twelve (12) month period.

II. AVAILABILITY

At all points throughout the territory served by the Company to any year-round customer receiving service under the Company's residential rate schedule(s) and to places of worship such as churches, synagogues, mosques, and temples (including service provided on the premises which is directly related to the operation of the church for religious purposes). Customers requesting to be billed under either optional billing plan must have an acceptable credit rating.

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III. BILLING OPTIONS

A. LEVELIZED BILLING OPTION

The Customer's monthly bill will be computed in accordance with the applicable rate schedule(s) and the Customer's account debited with such amount ("Billed Amount") in the usual manner. The net amount payable for service in the current month ("Levelized Amount") shall equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) months ending with the current month, plus or minus one-twelfth (1/12) of the current balance of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

Where the Customer has less than twelve (12) months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the month's Levelized Amount.

B. EQUAL PAY OPTION

The Customer's monthly bill will be computed in accordance with the applicable rate schedule and the Customer's account will be debited with the Billed Amount. The net amount payable for service for the current month ("Equal Pay Amount") will equal, to the nearest whole dollar, one-twelfth (1/12) of the current and previous eleven (11) months' amounts billed for all metered electric service to the account. During the billing process for the thirteenth (13th) month ("Anniversary Month"), and during the billing process for each subsequent Anniversary Month, the Equal Pay Amount will be recalculated. The new Equal Pay Amount for the current and next eleven (11) months will equal one-twelfth (1/12) of the sum of the current and prior eleven (11) months' Billed Amounts plus the current balance of the accumulated difference between the previous twelve (12) months' Billed Amounts and Equal Pay Amounts.

The Equal Pay Amount may be adjusted in any month in which there is significant variation between the Equal Pay Amount and the current balance of the accumulated difference.

Where Customer has less than twelve (12) months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the monthly equal pay amount.

IV. WITHDRAWAL

Customers who voluntarily or involuntarily withdraw from this Optional Billing Plan for any reason will not be eligible for readmission to the Plan until the seventh (7th) billing month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the Customer for any reason shall constitute voluntary withdrawal from this Optional Billing Plan.

V. TERMINATION

Billing under this plan may be terminated by either party by giving notice to the other, in which event any debit or credit existing in the customer's account will either be billed to the customer or refunded, as the case may be at the time. If customer's billing under this plan is terminated for any reason, customer is not eligible for this billing option until the seventh (7th) billing month following termination.

VI. CONDITIONS OF SERVICE

This Optional Billing Plan deals only with equalizing the monthly amounts to be paid by the customer during the year and does not alter or supersede any contract, rate schedule, or other agreement except to the extent that such contract, rate schedule, or other agreement may be in conflict with the provisions of this Optional Billing Plan ("Levelized and Equal Pay") with regards to equalizing the monthly amounts to be paid by the customer during the year.

EXTENSION OF ELECTRIC SERVICE POLICY

I. AVAILABILITY

This Extension of Service Policy is available to all applicants for the provision of permanent electric service from any point on the Company's existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected system.

II. COST OF EXTENSIONS OR ADDITIONS

The term "cost" when applied to the Company's property or additions thereto shall include the following.

- A. The invoice cost, plus transportation, storage, insurance, and handling expenses, of all material, equipment and incidental supplies used in the work.
- B. The payroll cost of all labor and direct supervision employed on the work, plus associated employee liability insurance, medical insurance, payroll taxes, subsistence, retirement benefits, and travel expenses.
- C. The cost of services performed by a contractor, if used.
- D. The cost of any required privileges, permits, certificates, easements, servitude, etc.
- E. The pro-rated cost of expendable tools, safety devices, etc.
- F. The cost, including interest, taxes, insurance, depreciation and operation and maintenance expenses, of equipment used such as air compressors, air drills, hole diggers, ditchers, wagons, trailers, tractors, etc., if owned by the Company and the rental and other charges paid therefore or in connection therewith when not so owned, calculated at a rate per day or hour.
- G. All direct truck and transportation expense incurred which shall include insurance, license fees, interest, taxes, depreciation, and operation and maintenance expense charged for at a rate per mile or per hour.
- H. The cost of engineering, inspecting, testing, general supervision, legal and general office auditing and accounting expense, public liability insurance, injuries and damages during construction and other general administration and overhead expenses.
- I. The cost of interest and taxes on idle investments solely dedicated to the alteration, extension, or addition during the period to be from the beginning of the project until it is completed and placed in operation.

III. EXTENSION OF OVERHEAD FACILITIES

The Company will accept applications for service and extend overhead lines and/or add other overhead facilities when required to satisfy the Customer's service requirements without cost to the Customer under the following conditions:

- A. the extension and/or additions do not exceed three hundred (300) feet; or
 - B. the extension and/or additions or combinations of extension and/or additions will cost no more than two (2) times the Customer's estimated minimum annual revenue, excluding adjustments, for which the Customer has furnished to the Company adequate and satisfactory contractual guarantees.
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When the conditions above are not met, the Company will provide service after satisfactory payment to the Company of a contribution in aid of construction by the Customer. Such contribution shall be the amount by which the cost of such extension and/or additions exceeds two (2) times the Customer's estimated minimum annual revenue, excluding adjustments, for which the Customer has furnished to the Company adequate and satisfactory guarantees. When requirements of law or rules of governmental agencies require that such contribution in aid of construction be considered as revenue to the Company and therefore the basis of additional income taxes due, such contribution in aid of construction will be adjusted so as to provide to the Company the required funds after such income taxes have been deducted.

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

IV. EXTENSION OF UNDERGROUND FACILITIES

The Company will accept applications for service and extend underground lines or other underground facilities when required to satisfy the Customer's service requirements, the requirements of appropriate regulatory or governmental authority or to preserve consistency with practices in the immediate locale after satisfactory payment to the Company of a contribution in aid of construction by the Customer. Such contribution shall be any amount required to be paid by the Customer under Section III.B above plus the differential amount between the estimated cost of the necessary underground lines and/or underground facilities and the estimated cost of the overhead lines and/or overhead facilities which would have been required to provide service. However, nothing herein shall prevent the Company, at its sole discretion, from waiving or amending the underground lines and/or facilities cost for reasons of (but not limited to) compliance with regulatory or governmental directives, consistency with past practices and procedures, contractual obligations, unusual conditions or circumstances which render overhead lines and/or facilities impractical or recognition of other reasonable benefit to be derived by the Company by said underground lines and/or facilities.

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

V. UNUSUAL COSTS

When unusual costs are incurred by the Company that are not explicitly mentioned in Paragraph II above, Cost of Extensions or Additions, such costs shall be recorded at the cost to the Company and shall be added to any other charges to be paid by the Customer pursuant to this Policy.

VI. RELOCATION, MODIFICATION OR COMPLETE REMOVAL OF COMPANY FACILITIES

When a Customer requests a relocation or modification of the Company's existing facilities, the Customer shall reimburse the Company for the costs of such relocation or modification and provide right-of-way if required. Where relocation or modification of the Company's existing facilities is made for Company purposes, the cost shall be borne by the Company.

If a request is made or the Company is required to completely remove electric service facilities from a property location, the requesting party, property owner or Customer shall pay the Company the cost for removal of such facilities. If the Customer does not require the facilities for the full term of any contract for electric services and wishes to cancel the contract prior to the expiration date, the Company reserves the right to remove such facilities and may consent to the cancellation of the contract provided the Customer pays to the Company the applicable termination charges in addition to the costs associated with the removal of the facilities.

VII. CHANGES IN SERVICE REQUIREMENTS

The Company will install facilities pursuant to this Policy to accommodate the electrical load proposed by the Customer. If the Customer increases or otherwise changes load characteristics such that the Company must modify its facilities, the Customer shall be responsible for the cost of such modification unless the additional revenue, excluding adjustments, justifies the cost of such modification.

VIII. RIGHT OF WAY

The Company shall not be required to make such extensions and deliver service unless and until the Customer delivers to the Company free of all cost, satisfactory permits, servitude or easements (including minimum underground clearances) granting to the Company the right to construct, operate, maintain and remove such extensions across or over any affected private property.

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

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Billing)

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Supersedes: NM-3 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE NM-4

NET METERING SERVICE

I. AVAILABILITY

Net Metering is available to any residential, commercial or governmental customer who has installed a Net Energy Metering Facility ("Facility") having a generating capacity of no more than 25 kW for residential nor more than 300 kW for commercial or governmental, and has signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. T

Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location.

The Company will not allow interconnection in Central Business District Underground Secondary Networks, Spot Network Grids and Downtown Underground Radially Fed Installations. This restriction includes, but is not limited to, Downtown New Orleans and the French Quarter.

II. APPLICABILITY

Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff. T

The provisions of the customer's standard rate schedule are modified only as specified herein.

III. CHARGES

A. Net Monthly Bill

On a monthly basis, the Net Metering Customer ("Customer") shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering only the kilowatt hour ("kWh") units of the Customer's bill are affected.

1. Net Delivery to Customer: If the kWh supplied by the Company exceeds the kWh generated by the Facility and delivered to the Company in a month, the Customer shall be billed for such excess ("Net") kWh supplied by the Company in accordance with the rates and charges of the currently effective standard rate and appropriate rider schedules under which the Customer is provided electric service.
2. Net Delivery to Company: If the kWh generated by the Facility and delivered to the Company in a month exceeds the kWh supplied by the Company, such Net kWh shall be credited against the kWh supplied to the Customer by the Company in subsequent billing periods. If, after any current month billing, a balance of Net kWh delivered to the Company exists, such balance shall be similarly credited in subsequent billing periods until such balance is depleted. If any portion of such balance remains after the billing for the final month in which the Customer takes service from the Company, the Company shall issue a check to the Customer for the remainder of such balance of any credit due the Customer. The payment for any remaining credits shall be in accordance with § II. A. 3 below.

3. Company's Avoided Cost: The rate per kWh to be paid for Net Deliveries to the Company, pursuant to § II. A. 2 above, shall be the Company's estimated avoided cost for the appropriate time period from the Company's most recent biennial filing with the Clerk of Council of the City of New Orleans pursuant to the Public Utility Regulatory Policies Act of 1978, Section 210.
 - a. For Solar Facilities, the payment shall be based on the on-peak, seasonal avoided cost rate.
 - b. For all Facilities other than Solar Facilities, the payment shall be based on the average of the on-peak and off-peak, seasonal avoided cost rate.

B. Installation

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The cost of the meter is the responsibility of the Company, but the Company will assess an installation charge to cover the cost associated with initial testing of both the Customer's meter and interconnection, initial meter installation and any future meter testing in accordance with the New Orleans Net Energy Metering Rules (the "Rules"). The Company will also assess a charge, calculated based on the specific case, for any additional meter installations if the additional installations are requested by the Customer.

Any additional work required by the Company other than what has been identified as the installation charge in the Rules will require the charge to be borne by the Customer to be calculated based on the specific case. Installation Charges will be as follows:

- | | |
|----------------|----------|
| 1. Residential | \$50.00 |
| 2. Commercial | \$75.00. |

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: FAC-7 effective 12/1/17

Schedule Consists of: Two Pages Plus
Attachment A

RIDER SCHEDULE FAC-8

FUEL ADJUSTMENT CLAUSE

I. GENERAL

A. PURPOSE

This Fuel Adjustment Clause ("Rider FAC") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall recover its net fuel, purchased energy, and certain capacity costs in accordance with the provisions of Section III of this Rider FAC. Rider FAC shall apply in accordance with the provisions of Section I.B below to electric service billed under certain rate schedules and/or rider schedules, whether metered or unmetered, subject to the jurisdiction of the Council of the City of New Orleans ("Council").

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B. FUEL ADJUSTMENT CLAUSE RATES

Effective with the first billing cycle for the month of August 2019, the monthly rates associated with the Fuel Adjustment Clause ("Fuel Adjustment Clause Rates") shall be set forth in Attachment A, Section 1, Page 1 of 3, to this Rider FAC. The Fuel Adjustment Clause Rates shall be determined in accordance with the provisions of Sections II and III of this Rider FAC. The Fuel Adjustment Clause Rates shall be applied in accordance with the provisions set out in Attachment A to this Rider FAC. However, if any of the Fuel Adjustment Clause Rates are expected to be more than 1 cent per kWh higher than the rate charged in the previous month, the Company has the obligation to notify the Council within ten (10) days prior to the first billing cycle in which the Fuel Adjustment Clause Rates will be charged.

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II. MONTHLY FUEL ADJUSTMENT CLAUSE FILING

On or before the first billing cycle of each month, the Company shall file a monthly Fuel Adjustment Clause Filing with the Council. The monthly Fuel Adjustment Clause Filing shall include the monthly Fuel Adjustment Clause Rates as determined by application of the formula set out in Attachment A to this Rider FAC. Each Fuel Adjustment Clause Filing shall be filed with the Council and shall be accompanied by a set of workpapers sufficient to document fully the calculations of the redetermined Fuel Adjustment Clause Rates.

III. METHODOLOGIES

A. FUEL RATE

The Fuel Rate shall be determined as set forth in Attachment A, Section 1, Page 1 of 3, to this Rider FAC.

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B. OVER / UNDER RECOVERY

The Fuel Adjustment Clause Filing should include over / under recovery computations to provide a true-up of Fuel Costs to actual Rider FAC revenues. This computation should be made in accordance with Attachment A, Page 2 of 3 to this Rider FAC for ENOL Customers.

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C. CARRYING CHARGES ON OVER / UNDER RECOVERY

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The over / under recovery computations should include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month.

IV. CORRECTION OF ERRORS IN PRIOR PERIODS

ENOL is obligated to correct filing errors in prior period Fuel Adjustment Clause Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings must be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the Council. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section III C above.

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V. TERM

This Rider FAC shall remain in effect until modified or terminated in accordance with the provisions of this Rider FAC or applicable regulations or laws. Nothing herein shall prevent the Council or the Company from proposing elimination of this Rider FAC at any time in the manner provided by law.

Nothing contained in this Rider FAC shall limit the right of any party to file an appeal as provided by law.

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1:				
FUEL RATES				
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	WP3, L13	\$0.00	
1a	Total Company kWh Input for Operations Month	WP4	0 kWh	
1b	Fuel Rate	L1/L1a	\$0.000000 /kWh	
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	0.000000	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		\$0.00000 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	0.000000	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b * L4		\$0.00000 /kWh
SECTION 2:				
(OVER) / UNDER SURCHARGE RATE				
6	ENOI (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		\$0.000000 /kWh
SECTION 3:				
FUEL ADJUSTMENT CLAUSE RATES				
ENO Fuel Adjustment Clause Rate in Billing Month for:				
7	Non-Transmission Service Voltage Level Sales	L3 + L6		\$0.000000 /kWh
8	Transmission Service Voltage Level Sales	L5 + L6		\$0.000000 /kWh

ENTERGY NEW ORLEANS,LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1:				
FUEL ADJUSTMENT REVENUE				
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2, Ln 12	\$0.00	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2, Ln 12	\$0.00	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		0.00
SECTION 2:				
CUMULATIVE (OVER) / UNDER COLLECTION				
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2, L9 of Previous Month Filing	\$0.00	
5	ENO Fuel & Purchased Power Costs	WP3, Ln 13	\$0.00	
6	Fuel Adjustment Revenue for Operations Month	L3	\$0.00	
7	Prior Period Adjustments		\$0.00	
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L4 + (L4+L5 -L6+L7)) / 2) * ((Prime Rate) / 12)$ (See Note)	\$0.00	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		\$0.00
SECTION 3:				
(OVER) / UNDER SURCHARGE RATE				
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	0 kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		\$0.000000 /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal w as

**ENTERGY NEW ORLEANS, LLC
 FUEL ADJUSTMENT CLAUSE RATE FORMULA
 LOSS FACTORS / LOSS MULTIPLIERS**

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	_____ 0 kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	_____ 0 kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	_____ 0 kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3	_____ 0 kWh
SECTION 2			
LOSS FACTORS			
<i>Loss Factors:</i>			
5	Non- Transmission Service Level Voltage Loss Factor	L4 / L1	_____ 0.000000
6	Transmission Service Level Voltage Loss Factor	WP5	_____ 0.000000

ENVIRONMENTAL ADJUSTMENT CLAUSE RIDER

I. APPLICABILITY

This Environmental Adjustment Clause Rider ("Rider EAC") is applicable under the regular terms and conditions of the Company to all customers served under any retail electric rate schedule, whether metered or unmetered, and/or rider schedule subject to the jurisdiction of the Council of the City of New Orleans ("CNO" or "Council").

II. NET MONTHLY RATE

The monthly rate shall be .0001 cent per kWh used during the month for each .0001 cent of all qualifying environmental costs associated with the purchase and utilization of NO_x Allowances in compliance with the Cross State Air Pollution Rule charged in the second preceding billing month, adjusted for any over or under collection.

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ENTERGY NEW ORLEANS, LLC.
ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of _____
Applied to Bill in the Month of _____

EAC RATES

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$0.00</u>	
1a	kWh Input for Operations Month	WP4	<u>0</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>0.000000</u>	
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2	<u>\$0.000000</u>	/kWh
4	Transmission Level Loss Factor	WP1 Line 6	<u>0.000000</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b * L4	<u>\$0.000000</u>	/kWh
6	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7	<u>\$0.000000</u>	/kWh
7	Non-Transmission Service Voltage Level kWh Rate	L3 + L6	<u>\$0.000000</u>	/kWh
8	Transmission Service Voltage Level Sales Rate	L5 + L6	<u>\$0.000000</u>	/kWh

**ENTERGY NEW ORLEANS, LLC.
 SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY**

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

CUMULATIVE (OVER)/UNDER RECOVERY

1 Cumulative (Over) / Under Collection from Previous Month	Prior Month ENO Attachment A, Page 2, Line 5	\$0.00	
2 Actual Costs for Operations Month - Per Books	WP3	\$0.00	
3 EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	\$0.00	
4 Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((Prime Rate) / 12)$ (See Note)	\$0.00	
5 Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4		\$0.00

(OVER) / UNDER SURCHARGE RATE

6 Sales for 12 Months Ending With Operations Month	(WP2, Ln 13 Cols. e+f+g+h+j + Ln 34)	0	kWh
7 (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	\$0.000000	/kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was _____%

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE RPCEA-3

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: RPCEA-2 and RPCEA-A
Effective 12/1/17

Schedule Consists of: One Page plus
Attachment A

ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA") defines the procedure by which Entergy New Orleans, LLC ("Company") shall treat the annual Rough Production Cost Equalization Remedy Payments/ Receipts as directed in Docket No. EL01-88-001, Opinion Nos. 480 and 480-A, and any subsequent modifications thereof ("FERC Decision"). Rider RPCEA shall recover from customers any payments made by the Company or return to customers any receipts received by the Company as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

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II. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the New Orleans City Council ("NOCC").

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA shall be set forth in Attachment A to this Rider RPCEA. The Company shall file an Attachment A with the NOCC setting forth the Adjustment Factors necessary to recover from customers any payments made or return to customers any receipts received as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

V. TRUE-UP

Any over or under refund/recovery through the Rider RPCEA including carrying costs will be credited/debited to the over/under account of the fuel adjustment in the March billing month of the following calendar year. To the extent that there are any modifications to the annual Rough Production Cost Equalization Remedy Payments/Receipts resulting from a FERC Decision related to Opinion Nos. 480 or 480-A or any bandwidth-related proceeding, ENOL shall file the change with the Council for its subsequent approval for inclusion in the Rider RPCEA, including carrying costs.

**ENTERGY NEW ORLEANS, LLC
 ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER
 RIDER SCHEDULE RPCEA**

ADJUSTMENT FACTORS

The following Rider Schedule RPCEA Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for electric service billed under applicable retail rate and rider schedules on file with the NOCC. The Adjustment shall be effective for the billing months of _____ through _____. Amounts billed pursuant to this Rider RPCEA are subject to applicable State and Local sales tax.

Any over or under recovery through Rider RPCEA including carrying costs will be credited/debited to the fuel adjustment in the _____ billing month.

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>Applicable Monthly Adjustment Factors</u>		
		<u>Month 20XX</u>	<u>Month 20XX</u>	<u>Month 20XX</u>
Residential	RES	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Small Electric	SE, TS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Municipal Building	MB	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Large Electric	LE	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Large Electric-High Load Factor	LE-HLF	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Master Metered Non-Residential	MMNR	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
High Voltage	HV	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Large Interruptible Service	LIS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Lighting	ODSL, ONW, HPSV NW, PLS, SL	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh

SMS is excluded from RPCEA

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE PPCR

Effective: July 31, 2019 (implemented April 2020 Billing)

Filed: March 20, 2020

Supersedes: PPACCR Effective 12/1/17

Schedule Consists of: Two Pages plus Attachments A and B and Schedule A

**PURCHASED POWER
COST RECOVERY RIDER**

I. GENERAL

The purpose of the Purchased Power Cost Recovery Rider (“Rider Schedule PPCR”) or (“PPCR Rider”) is to provide contemporaneous cost recovery by Entergy New Orleans, LLC (“ENO” or “Company”) of the capacity costs associated with the Purchase Power Agreements (“PPA”) or Long-Term Service Agreements (“LTSA”) authorized by the Council of the City of New Orleans (“CNO”) listed in Paragraph 4 below. The fuel and variable costs associated with the PPAs shall be recovered through Rider Schedule FAC.

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II. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

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III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers that are served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the CNO.

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IV. PPAs AND LTSAs AND SCHEDULE A

For the existing PPAs and LTSAs listed in this paragraph below, only the difference between the actual associated expenses and the estimated associated expenses included in Schedule A to this rider shall be recovered through the PPCR Rider as authorized by the CNO in Docket No. UD-18-07. The PPAs are as follows: Grand Gulf Unit Power Sales Agreement between System Energy Resources, Inc. and New Orleans Public Service, Inc. *et al.*, the PPAs (sourced from Entergy Louisiana, LLC’s unregulated 30% share of the River Bend unit and Entergy Arkansas, LLC’s wholesale baseload capacity) approved in CNO Resolution R-03-272 dated May 15, 2003, the Ninemile 6 PPA approved in CNO Resolution R-12-29, dated February 2, 2012, and the Algiers Transaction PPA approved by the CNO in Resolution R-15-194, dated May 14, 2015. The LTSAs are associated with the following units: Union Station Power Block 1, Ninemile 6, Perryville Station, and Acadia Station.

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V. RIDER RATE

- A. The Rider PPCR Rate shall be determined as set forth in Attachment A and Attachment B to this Rider PPCR. T
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The Rider PPCR Rate will include an over / under recovery computation. This computation will be made in accordance with Attachment B. The over / under recovery computations will include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month. T
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- B. The Rider PPCR Rate shall include the actual monthly revenue requirement calculated as the difference between the approved monthly Schedule A amounts for the PPAs and LTSAs described above and the actual amounts for the operations month. T
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- C. The Rider PPCR Revenue Requirement will be allocated to the Rate Classes based on the Production Demand Allocation Factor approved by the Council in Docket No. UD-18-07. The Rider PPCR Rates will be calculated for each Rate Class by dividing the Rate Class Rider PPCR Revenue Requirement by the estimated Rate Class Base Rate Revenue for the applicable billing month. T

VI. CORRECTION OF ERRORS IN PRIOR PERIODS

The Company is obligated to correct filing errors in prior period Rider PPCR Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings shall be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the CNO. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section V above. T

VII. TERM

Upon termination of the entire Rider PPCR, the Rider PPCR true-up balance at the date of termination will be included in Attachment A, Page 2, Line 7 of the then-effective Rider Schedule FAC as a Prior Period Adjustment to the Cumulative (Over)/Under Collection Account. T
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**ENTERGY NEW ORLEANS LLC
 PPCR RIDER RATE FORMULA
 PPCR RIDER RATE ADJUSTMENTS
 MONTH XXX 20XX**

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule * and/or rider schedule.*

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

Attachment A
 Page 1 of 1

**Entergy New Orleans LLC
 Rider PPCR
 PPCR Rider Rate Formula
 Rate Adjustments - MONTH XXX 20XX**

Ln No.	Rate Class (1)	Rider PPCR Rates (2)
1	Residential	
2	Small Electric	
3	Municipal Buildings	
4	Large Electric	
5	Large Electric High Load Factor	
6	Master Metered Non Residential	
7	High Voltage	
8	Large Interruptible	
9	Lighting	

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this Rider PPCR.
- (2) See Attachment B, Page 1, Col E

**Entergy New Orleans LLC
 Rider PPCR
 Rider PPCR Revenue Requirement Formula
 Rate Adjustments - MONTH XXX 20XX**

Ln No.	<u>Col A</u>	<u>Col B</u>	<u>Col C</u>	<u>Col D</u>	<u>Col E</u>
	Rate Class (1)	Rider PPCR Revenue Requirement (PPCRRR)		Applicable Base Rate Revenue (\$) (4)	Rider PPCR Rates (5)
		Class Allocation (%) (2)	PPCRRR (\$) (3)		
1	Residential				
2	Small Electric				
3	Municipal Buildings				
4	Large Electric				
5	Large Electric High Load Factor				
6	Master Metered Non Residential				
7	High Voltage				
8	Large Interruptible				
9	Lighting				
10	Total ENO				

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this Rider PPCR.
- (2) The PPCR Revenue Requirement (PPCRRR) shall be allocated to the retail rate classes based on the Production Demand Allocation Factor (PDAF) determined in the 2018 Combined Rate Case, Council Docket No. UD-18-07.
- (3) Attachment B, Page 2, Line3. The class amount is the Class Allocation % in Col B times the PPCRRR.
- (4) The billing determinants shall be the estimated monthly ENO Base Rate Revenue for the applicable billing month.
- (5) Class Total Rider PPCR Revenue Requirement (Col C) divided by Class Billing Determinants (Col D).

ENTERGY NEW ORLEANS, LLC.
PURCHASED POWER COST RECOVERY RIDER

Data Based on Operations Month of XXX 20XX
 Applied to Bill in the Month of XXX 20XX

LINE NO	DESCRIPTION	REFERENCE	-
SECTION 1			
PURCHASED POWER COST RECOVERY REVENUE REQUIREMENT			
1	Difference between Actual PPA and LTSA Costs for Operations Month and Schedule A Estimated PPA and LTSA Costs for Corresponding Month Recoverable in Rider Schedule PPCR	WP1	\$0.00
2	Recoverable Cumulative (Over) / Under for Operations Month	Attachment B: P2 L11	<u>\$0.00</u>
3	Total Operations Month Rider Schedule PPCR Revenue Requirement	L1 + L2	<u><u>\$0.00</u></u>
SECTION 2			
CUMULATIVE (OVER) / UNDER COLLECTION			
4	Cumulative (Over) / Under Collection from Previous Month	Attachment B: P2 L10 of Previous Month Filing	<u>\$0.00</u>
5	Difference between Actual PPA and LTSA Costs for Operations Month and Schedule A Estimated PPA and LTSA Costs for Corresponding Month Recoverable in Rider Schedule PPCR	WP1	<u>\$0.00</u>
6	PPCACR Rider Revenue for Operations Month	WP2	<u>\$0.00</u>
7	Prior Period Adjustment		<u>\$0.00</u>
8	Other Council-approved Adjustments		<u>\$0.00</u>
9	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	((L4 + (L4 + L5- L6 +L7 + L8)) / 2) * ((Prime Rate) / 12) (See Note)	<u>\$0.00</u>
10	Cumulative (Over) / Under for Operations Month	L4 + L5- L6 +L7 + L8+9	<u>\$0.00</u>
11	Recoverable Cumulative (Over) / Under for Operations Month	L10/12	\$0.00

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was x.x%

Entergy New Orleans, LLC
SCHEDULE A CAPACITY AND LTSA COSTS IN BASE RATES

	EAI					LTSA				
	Resource	Riverbend	Ninemile 6	Algiers SOS	LTSA	LTSA Costs -	Perryville	Acadia		
	PPA - ENO	PPA - ENO	PPA - ENO	PPA, incl	Costs -	LTSA Costs -	1 (Algiers	(Algiers		
	ENO Legacy	Legacy	Legacy	NM6 costs	Union	Ninemile 6	SOS PPA)	SOS PPA)		Total
January	7,517,000	2,516,334	2,785,829	1,272,590	1,354,824	579,068	204,136	2,869	8,123	16,240,773
February	7,429,000	2,455,146	2,598,673	1,275,148	1,357,236	579,068	204,136	2,869	8,123	15,909,399
March	6,138,000	2,462,565	2,657,430	1,293,089	1,431,076	579,068	204,136	2,869	8,123	14,776,357
April	7,448,000	2,579,273	2,406,325	1,272,332	1,455,895	579,068	204,136	2,869	8,123	15,956,021
May	7,092,000	2,526,714	2,660,679	1,273,529	1,383,237	579,068	204,136	2,869	8,123	15,730,355
June	6,939,000	2,531,900	2,814,562	1,286,514	1,408,877	579,068	204,136	2,869	8,123	15,775,049
July	7,324,000	2,554,493	2,849,362	1,283,720	1,389,818	579,068	204,136	2,869	8,123	16,195,589
August	8,236,000	2,498,929	2,671,263	1,274,092	1,376,876	579,068	204,136	2,869	8,123	16,851,357
September	8,368,000	2,443,304	2,689,011	1,282,166	1,400,291	579,068	204,136	2,869	8,123	16,976,968
October	7,849,000	2,596,425	2,861,409	1,269,743	1,469,527	579,068	204,136	2,869	8,123	16,840,300
November	7,587,000	2,538,207	2,907,379	1,264,637	1,423,302	579,068	204,136	2,869	8,123	16,514,722
December	8,698,000	2,273,392	2,829,543	1,391,685	1,487,661	579,068	204,136	2,869	8,123	17,474,477
	<u>90,625,000</u>	<u>29,976,682</u>	<u>32,731,465</u>	<u>15,439,244</u>	<u>16,938,621</u>	<u>6,948,810</u>	<u>2,449,636</u>	<u>34,433</u>	<u>97,477</u>	<u>195,241,368</u>

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE MISO-1

Effective Date: July 31, 2019 (implemented April 2020
Billing)
Filed Date: March 20, 2020
Supersedes: MISO effective 12/1/17
Schedule Consists of: Three Pages plus
Attachments A - B

MISO COST RECOVERY RIDER

I. GENERAL

The MISO Cost Recovery Rider ("Rider Schedule MISO") or ("MISO Rider") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall implement and adjust rates contained in the rate classes designated in Attachment A to this MISO Rider for recovery of the costs designated in Sections II.B. and II.C. below, including but not limited to costs charged to ENOL pursuant to the Midcontinent Independent System Operator, Inc. ("MISO") Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs that are not recovered via the Fuel Adjustment Clause as ordered by the Council of the City of New Orleans ("Council") in Council Resolution R-15-139. The MISO Rider shall apply in accordance with the provisions of Section II.A below to all electric service billed under the rate schedules, whether metered or unmetered, and subject to the jurisdiction of the Council. Nothing in this MISO Rider should be considered precedent for ratemaking, legal or policy purposes.

II. APPLICATION AND REDETERMINATION PROCEDURE

A. MISO RIDER RATES

The rates associated with the MISO Rider ("MISO Rider Rates") as set forth on Attachment A shall be derived by the formula set out in Attachment B to this MISO Rider ("MISO Cost Recovery Rider Rate Formula"). The MISO Rider Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The MISO Rider Rates shall be determined in accordance with the provisions of this MISO Rider and shall be subject to Annual Updates.

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B. MISO RIDER COSTS

The MISO Rider Rates shall be based on the following.

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B.1 NET MISO CHARGES OR CREDITS

The estimated Net MISO Charges/(Credits) as reflected on Attachment B that the Company expects to incur for the twelve (12) months ended June 30 of the calendar year of the filing and that are not recovered via the Fuel Adjustment Clause as ordered by the Council in Resolution R-15-139, shall be recovered through this MISO Rider.

The estimate used to determine the amount of Net MISO Charges/(Credits) for the 2020 and subsequent Annual Updates will be based on Actual ENOL Accounting Data for the nine months ending March 31 of the filing year plus estimated amounts for ENOL for the months April through June of the filing year. Attachment B, Pages 2 and 3 will apply in determining all such Annual Updates.

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B.2 [RESERVED]

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B.3 LINE OF CREDIT FEES

The estimated costs associated with line of credit fees used in the initial MISO Rider and Annual Updates shall be the amount the Company expects to incur for the twelve (12) months ended May 31 for the subsequent MISO Planning Year.

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T**B.4 PLANNING RESOURCE AUCTION (“PRA”)**

The estimated net PRA revenues/expenses used in the initial MISO Rider and Annual Updates shall be the amount that the Company expects for the twelve (12) months ended May 31 for the subsequent MISO Planning Year.

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B.5 TRUE-UP ADJUSTMENT

In the 2021 and all subsequent filings, a True-up Adjustment shall be made for the difference between the actual MISO Cost Recovery Revenue Requirement for the twelve (12) months ending on March 31 of the filing year and the actual MISO Rider Revenues collected during the twelve (12) months ending on March 31 of the filing year as defined on Attachment B, Page 4. The True-up Adjustment shall include carrying charges based on the then current Louisiana Judicial Rate of Interest applied to the average balance of the Total True-Up Adjustment Before Interest as shown on Attachment B, Page 4.

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T**C. ANNUAL UPDATE****C.1 FILING DATE**

On or about May 31, beginning in 2020, the Company shall file a redetermination of the MISO Rider Rates by filing updated versions of Attachments A and B with supporting workpapers and documentation. The Annual Update filing will include a True-up Adjustment as calculated on Attachment B, Page 4.

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T**C.2 MISO RIDER EFFECTIVE DATE**

The MISO Rider Rates so determined shall be effective for bills rendered on and after the first (1st) billing cycle of July of the filing year and shall remain in effect until superseded.

D. REVIEW PERIOD & EFFECTIVE DATE

The Council Advisors ("Advisors"), intervenors, and the Company (collectively, the "Parties") shall have fifteen (15) days to ensure that the Annual Update filing complies with the requirements of Sections II.B and II.C above. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Sections II.B or II.C, such error(s) shall be formally communicated in writing to the other Parties within the same 15 days. Each such indicated dispute shall include, if available, documentation of the proposed correction. The Company shall then have fifteen (15) days to review any proposed corrections, to work with the other Parties to resolve any disputes, and to file a revised Attachment A reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the MISO Rider Rates initially filed.

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Except where there are unresolved disputes, which shall be addressed in accordance with the provisions of Section II.E below, the MISO Rider Rates initially filed under the provisions of Sections II.B or II.C above shall become effective for bills rendered on and after the first billing cycle for the month of July of the filing year. Those MISO Rider Rates shall then remain in effect until changed pursuant to the provisions of this MISO Rider.

E. RESOLUTION OF DISPUTES

In the event there are disputes regarding the annual filing, the Parties shall work together in good faith to resolve such disputes. If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the 30 day period provided for in Section II.D above, revised MISO Rider Rates reflecting all revisions to the initially filed MISO Rider Rates on which the Parties agree shall become effective as provided for in Section II.D above. Any remaining disputes shall be submitted to the Council for resolution.

If the Council's final ruling on any disputes requires changes to the MISO Rider Rates initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified MISO Rider Rates within fifteen (15) days after receiving the Council's resolution resolving the disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified MISO Rider Rates shall then be implemented with the next applicable monthly billing cycle after said filing and shall remain in effect until superseded by MISO Rider Rates established in accordance with the provisions of this MISO Rider.

Within sixty (60) days after receipt of the Council's final ruling on any disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the Louisiana Judicial rate as of the date of the annual filing. Such refund/surcharge amount shall be included in the MISO Rider True-up and contained in the next annual redetermination.

F. MISO RIDER REVENUE REQUIREMENT ALLOCATION

The MISO Cost Recovery Revenue Requirement, as stated on Attachment B, Page 2, Line 13, as determined under the provisions of Sections II.B and II.C above, shall be allocated to each of the applicable ENOL rate classes based on the applicable class Transmission Demand Allocation Factor as a percentage of total Transmission Demand for all rate schedules pursuant to Attachment A.

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G. MISO RIDER ANNUAL RATE REDETERMINATION

The applicable class retail rates and riders as noted on Attachment A on file with the City of New Orleans shall be adjusted by the applicable class percentage of applicable base rate revenue.

III. INTERIM ADJUSTMENT

If the cumulative MISO Rider True-up Balance exceeds 10% of the annual Net MISO Rider Revenue Requirement included in the most recently filed MISO Rider, then the Advisors or the Company may propose an interim adjustment of the MISO Rider Rates.

IV. TERM

The MISO Rider shall remain in effect until otherwise terminated by a Council resolution, subject to three (3) months advance notice of termination by the Council following reasonable notice and opportunity for hearing. If the MISO Rider is terminated by mutual agreement of the Council and the Company, or if this MISO Rider is terminated by a future Council resolution, the then-existing MISO Rider Rates shall continue to be in effect until new rates reflecting the then-existing MISO Rider Rates are duly approved and implemented. The recovery of any increases or decreases in MISO Rider costs subsequent to the last approved filing will also be realigned to base rates or an applicable rider as appropriate. Nothing contained in this MISO Rider shall limit the right of any party to file an appeal as provided by law.

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Effective: July 31, 2019

**ENTERGY NEW ORLEANS, LLC
MISO RIDER RATE FORMULA
MISO RIDER RATE ADJUSTMENTS
AUGUST 2019**

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule * and/or rider schedule.*

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

**Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula
Rate Adjustments - 2019**

Ln No.	Rate Class (1)	MISO Rider Rates (2)
1	Residential	0.7814%
2	Small Electric	0.6146%
3	Municipal Buildings	0.4489%
4	Large Electric	0.6870%
5	Large Electric High Load Factor	0.6950%
6	Master Metered Non Residential	1.3821%
7	High Voltage	0.9814%
8	Large Interruptible	1.4714%
9	Lighting	0.0768%

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this MISO Rider.
- (2) See Attachment B, Page 1, Col E

Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula
Rate Adjustments - 2019

Ln No.	Col A Rate Class (1)	Col B Col C MISO Cost Recovery Revenue Requirement (MCRRR)		Col D Applicable Base Rate Revenue (\$) (4)	Col E MISO Rider Rates (5)
		Class Allocation (%) (2)	MCRRR (\$) (3)		
1	Residential	49.04%	\$ 1,481,045	\$ 189,530,924	0.7814%
2	Small Electric	15.11%	\$ 456,416.53	\$ 74,268,006	0.6146%
3	Municipal Buildings	0.40%	\$ 11,945.15	\$ 2,661,007	0.4489%
4	Large Electric	7.04%	\$ 212,738.46	\$ 30,967,195	0.6870%
5	Large Electric High Load Factor	24.37%	\$ 736,020.66	\$ 105,909,022	0.6950%
6	Master Metered Non Residential	0.02%	\$ 667.48	\$ 48,295	1.3821%
7	High Voltage	1.91%	\$ 57,626.67	\$ 5,871,821	0.9814%
8	Large Interruptible	1.99%	\$ 60,157.65	\$ 4,088,434	1.4714%
9	Lighting	0.12%	\$ 3,648.48	\$ 4,751,963	0.0768%
10	Total ENO	100.00%	\$ 3,020,266	\$ 418,096,667	

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this MISO Rider.
- (2) The MISO Cost Recovery Revenue Requirement (MCRRR) shall be allocated to the retail rate classes based on the Transmission Demand Allocation Factor, i.e., the 12 CP allocation factors from the 2018 Rate Case Proceeding. For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved in the 2018 Rate Case Proceeding pursuant to Section II.F of this MISO Rider.
- (3) See Attachment B, Page 2, Line 13 for the MCRRR. The class amount is the Class Allocation % in Col B times the MCRRR.
- (4) The billing determinants (Col D) shall be the ENO Base Rate Revenue applicable to this MISO Rider as approved by the Council in the 2018 Rate Case Proceeding. For subsequent redeterminations the applicable base rate revenue/billing determinates (Col D) shall be the base rate revenue for the Annual true-up period per Section II.B.5 of this MISO Rider.
- (5) Class Total MISO Cost Recovery Revenue Requirement (Col C) divided by Class Billing Determinants (Col D).

Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
For the Twelve Months ended June 30, 2019 (2)
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	1,695	Att B Page 3, L6
2	Non-TO Trust Invoice	(360)	Att B Page 3, L12
3	TO-Trust Invoice	545	Att B Page 3, L19
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	Att B Page 3, L20
5	Administrative Costs related to Market Settlements	1,267	Att B Page 3, L21
6	Other MISO Settlements	88	Att B Page 3, L22
7	MISO-related Line of Credit Fee	65	Att B Page 3, L23
8	Planning Resource Auction Costs	147	Att B Page 3, L24
9	Total ENO Net MISO Charges/(Credits)	<u>3,446</u>	Sum of Lines 1 - 8
10	Revenue Related Expense Factor (3)	<u>1.00409</u>	WP 5
11	ENO Net MISO Costs to be Recovered	<u>3,460</u>	L9 * L10
12	True-up of MISO Cost Recovery Revenue Requirement (MCRRR)	<u>(440)</u>	Att B Pg 4, L24
13	MISO Cost Recovery Revenue Requirement (MCRRR)	<u><u>3,020</u></u>	L11 + L12

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Revenue Related Expense Factor = $1 / (1 - \text{ENO Retail Bad Debt Rate})$. The ENO Bad Debt Rate shall be developed consistent with the methodology used for calculating it in the most recent ENO general rate case and shall use the most recently available calendar year data at the time of filing.

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Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
For the Twelve Months ended June 30, 2019 (2)
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Schedule 10 Invoice</u>			
1	Schedule 10 ISO Cost Recovery Adder	1,191	WP 1
2	Sch. 10 - FERC FERC Annual Charges Recovery	504	WP 1
3	Schedule 23 Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	-	
4	Schedule 34 Allocation of Costs Associated With Penalty Assessments (3)	-	
5	Schedule 35 HVDC Agreement Cost Recovery Fee	-	
6	Total Schedule 10 Invoice	1,695	Sum of Lines 1 - 5
<u>Non-TO Trust Invoice</u>			
7	Schedule 1 Scheduling, System Control, and Dispatch Service	(4)	WP 1
8	Schedule 2 Reactive Power	(773)	WP 1
9	Schedule 11 Wholesale Distribution Services (4)	417	WP 1
10	Schedule 15 Power Factor Correction Service	-	
11	Schedule 20 Treatment of Station Power	-	
12	Total Non-TO Trust Invoice	(360)	Sum of Lines 7-11
<u>TO-Trust Invoice</u>			
13	Schedule 7 Long & Short-Term Firm Point-To-Point Trans. Service	(185)	WP 1
14	Schedule 8 Non-Firm Point-To-Point Transmission Service	(14)	WP 1
15	Schedule 9 Network Integration Transmission Service	744	WP 1
16	Schedule 26 Network Upgrade Charge From Trans. Expansion Plan	-	
17	Schedule 26-A Multi-Value Project Usage Rate	-	
18	Schedule 33 Blackstart Service	-	
19	Total TO-Trust Invoice	545	Sum of Lines 13-18
20	Schedule 31 - Reliability Coordination Service Cost Recovery Adder	-	
21	Administrative Costs related to Market Settlements	1,267	WP 1
22	Other MISO Settlements (5)	88	WP 1
23	MISO-related Line of Credit Fees	65	WP 1
24	Planning Resource Auction Costs	147	WP 1.4

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.
- (4) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.
- (5) Other MISO Settlements are defined as MISO Schedules 41 - Storm Securitization, 42a - Accrued Interest Recovery, 42b - AFUDC Amortization, and BB - Attachment BB PPA.

Entergy New Orleans, LLC
MISO Rider
MISO Cost Recovery Revenue Requirement Formula (1)
True-up of MISO Cost Recovery Revenue Requirement
For the Period ended March 31, 2019
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<u>Actual Net MISO Charges/(Credits)</u>			
1	Schedule 10 Invoice	1,665	WP 2
2	Non-TO Trust Invoice	(379)	WP 2
3	TO-Trust Invoice	547	WP 2
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	
5	Administrative Costs related to Market Settlements	1,261	WP 2
6	Other MISO Settlements	87	WP 2
7	MISO-related Line of Credit Fee	63	WP 2
8	Planning Resource Auction Costs	236	WP 2
9	Total ENO Combined Net MISO Charges/(Credits)	3,481	Sum of Lines 1 - 8
10	Transmission Revenue Credit Included in Base Rates	6,508	WP 7
11	ICT Costs Included in Base Rates	(1,200)	WP 8
12	Net Balance Included in Base Rates True-Up	(373)	WP 9
13	ENO Combined Actual Net MISO-related Costs	8,416	L9 + L10 + L11 + L12
14	Revenue Related Expense Factor (2)	1.00409	WP 5
15	Actual MISO Cost Recovery Revenue Requirement Pre-Adjustment	8,450	L13 * L14
16	Adjustment Per 2014 AIP Approved in Council Docket UD-13-01 (3)	1,245	WP 10
17	Actual MISO Cost Recovery Revenue Requirement	9,695	L15 + L16
18	Actual MISO Rider Revenue	13,187	WP 6
19	Difference in Actual MISO Cost Recovery Revenue Requirement and Actual MISO Rider Revenue	(3,491)	L17 - L18
20	Annual Prior Recovery Period True-Up Adjustment (4)	3,064	Att B Page 4, L29 2018 Filing (Legacy ENO), Att B Page 4, L27 2018 Filing (Algiers)
21	Total True-Up Adjustment Before Interest	(427)	L19 + L20
22	Louisiana Judicial Rate of Interest	6%	Section II.B.5 of this MISO Rider
23	Carrying Cost	(13)	(L21/2) * L22
24	True-up of MISO Cost Recovery Revenue Requirement	(440)	L21 + L23

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) See Attachment B, Page 2 Note (3)
- (3) Composed of \$853K (Entergy OATT revenues net of ICT-related expenses) + \$392K (ITRR calculation) pursuant to Docket UD-13-01.
- (4) Prior Period True-up of MISO Cost Recovery Revenue Requirement (MCRRR) reflected on line 29 of Attachment B, Page 4 in the ENO Legacy MISO Rider and line 27 of Attachment B, Page 4 in the Algiers MISO Rider, both filed May 2018.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SSCR

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: SSCR Effective 7/30/15
Schedule Consists of: One Page and
Attachment A

SECURITIZED STORM COST RECOVERY RIDER SSCR

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of Entergy New Orleans, LLC to all customers served under any retail electric rate schedule* and/or rider schedule* or Special Contract Rates pursuant to Council of the City of New Orleans (the "Council") orders in Docket No. UD-14-01. The initial SSCR rate shall be billed beginning on the first day of the first billing cycle of the next revenue month following the date of issuance of the Hurricane Isaac storm recovery bonds.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of Hurricane Isaac storm recovery costs and the replenishment of the storm reserve and up front financing costs as approved by the Council. Customer charges, energy charges, load or demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The SSCR Rate Adjustment shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

ENTERGY NEW ORLEANS, LLC
SECURITIZED STORM COST RECOVERY RIDER

SSCR RATE

All Rate Classes 4.0709%

*Excluding Schedules AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI,
FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA,
SMS and SSCO.

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ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SSCO

Effective Date: December 1, 2017
Filed Date: December 21, 2017
Supersedes: SSCO Effective 7/30/15
Schedule Consists of: One Page and
Attachment A

SECURITIZED STORM COST OFFSET RIDER - SSCO

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of Entergy New Orleans, LLC to all customers served under any retail electric rate schedule* and/or rider schedule* or Special Contract Rates pursuant to the Council of the City of New Orleans (the "Council") orders in Docket No. UD-14-01.

II. NET MONTHLY RATE

There shall be added to each monthly bill for electric service an adjustment as approved by the Council. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2016 and concurrent with the filing for the first adjustment to Rider SSCR, ENOL shall file a revised Attachment A containing a revised Rate Adjustment. The revised Rate Adjustment shall become effective for bills rendered on and after the first billing cycle for the month of August of the filing year and shall then remain in effect until changed pursuant to the provisions of this Rider.

ENTERGY NEW ORLEANS, LLC
SECURITIZED STORM COST OFFSET RIDER SSCO

SSCO RATE

All Rate Classes -0.1425%

*Excluding Schedules AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI,
FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA,
SMS and SSCR.

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ELECTRIC VEHICLE CHARGING INFRASTRUCTURE RIDER

I. AVAILABILITY

This Electric Vehicle Charging Infrastructure (“EVCI”) Rider is available to Entergy New Orleans, LLC (“ENOL”) Customers taking metered service under the Company’s non-residential rate schedules.

II. APPLICATION

Prior to the Company installing Electric Vehicle (“EV”) Charging Infrastructure at the Customer’s premises, the Customer will enter into an Agreement with the Company and agree to pay to the Company a net monthly charge based on the investment, subject to adjustment, by Company in such infrastructure and a monthly percentage, plus an agreed-upon fixed amount to cover on-going operation and maintenance (“O&M”) expenses based on the Customer’s desired level of warranty, insurance, remote monitoring, access, and network services. Any subsequent capital additions, replacements, or modifications of EV Charging Infrastructure will be treated as described below.

A percentage of 1.375% will apply monthly to the installed cost of all EV Charging Infrastructure included in the Agreement during the initial ten (10) years (the “Recovery Term”). Following the Recovery Term, the agreed-upon fixed amount included in the Agreement will apply thereafter for operations, maintenance, and other on-going expenses.

Subsequent modifications and additions to EV Charging Infrastructure covered by an Agreement shall be subject to a new Agreement covering the installed cost of such infrastructure.

Subsequent replacement of a component shall be subject to a new Agreement covering the installed cost of such item. If the Agreement covering the replaced item remains in effect because there was not a total replacement of the EV Charging Infrastructure covered by the Agreement, the costs covered by such Agreement shall be reduced by the original cost of the replaced infrastructure. If the replacement occurs prior to the end of the Recovery Term for the replaced infrastructure, the replacement installed cost shall be reduced by the salvage value of the replaced infrastructure, if any.

III. PAYMENT

Per the terms of the Agreement, the Net Monthly Bill will be calculated based on the total installed cost of EV Charging Infrastructure less applicable adjustment for (1) utilization of any available government tax or other form of incentives and (2) additional revenues anticipated to be received by the Company, plus the agreed-upon fixed amount for on-going O&M. The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions, and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in EV Charging Infrastructure.

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

IV. CONTRACT PERIOD

The initial contract period of any Agreement for EV Charging Infrastructure provided hereunder shall be for ten (10) years and shall be automatically extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial contract period or any anniversary thereof.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE BRAR

Effective: July 31, 2019 (implemented April 2020
Billing)
Filed: March 20, 2020
Supersedes: New Schedule
Schedule Consists of: One Page plus
Attachment A

BASE RATE ADJUSTMENT RIDER

I. GENERAL

The purpose of this Base Rate Adjustment Rider ("BRAR") schedule is to provide a phase-in of the change of rates approved by the Council of the City of New Orleans ("CNO" or "Council") and set forth in Resolution R-19-457.

II. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to residential Customers located in the Fifteenth Ward of the City of New Orleans and to other Customers served under the applicable retail rate schedules as described in Attachment A of this BRAR, subject to the jurisdiction of the New Orleans City Council.

III. SCHEDULE BRAR RATES

The Schedule BRAR Rates shall be applied as set forth in Attachment A to this Schedule BRAR. The Schedule BRAR Rates shall reflect the rates approved by the Council in Resolution R-19-457 commencing with the first billing cycle of August 2019.

IV. TERM

The Schedule BRAR rates shall remain in effect until changed by subsequent order of the Council.

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
 BASE RATE ADJUSTMENT RIDER**

NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of other riders and monthly fuel adjustment.

* Excluded Schedules: AFC, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>BRAR Rates August 2019 – August 2021</u>	<u>BRAR Rates September 2021 –</u>
Residential – Fifteenth Ward	RES	-10.640%	-5.929%
Residential – outside the Fifteenth Ward	RES	0.000%	0.000%
Small Electric	SE, TS	0.000%	0.000%
Municipal Building	MB	0.000%	0.000%
Large Electric	LE	1.731%	0.965%
Large Electric-High Load Factor	LE-HLF	1.731%	0.965%
Master Metered Non-Residential	MMNR	0.000%	0.000%
High Voltage	HV	1.731%	0.965%
Large Interruptible Service	LIS	1.731%	0.965%
Lighting	ODSL, ONW, HPSV NW, PLS, SL	0.000%	0.000%

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

RIDER SCHEDULE GPO

Effective: April 2020 Billing
Filed: March 20, 2020
Supersedes: New Schedule
Schedule Consists of: Two Pages

GREEN POWER OPTION

I. GENERAL

This Green Power Option ("GPO") rate schedule is offered on a voluntary basis to customers served by Entergy New Orleans, LLC ("ENOL" or "Company") as approved by the Council of the City of New Orleans ("CNO" or "Council") in Resolution R-19-457. GPO is available to Customers who choose to support renewable energy resources.

II. APPLICABILITY

GPO is available upon request to all customers that are in good financial standing with the Company.

All rates and terms and conditions of the rate schedules under which the Customer is otherwise served are applicable. Service hereunder is subject to the Service Regulations Applicable to Electric and Gas Service on file with the City of New Orleans.

III. MONTHLY BILLING

A. Monthly Rate

	<u>GPO Election</u>	<u>Rate</u>
Tier One Option	25%	\$0.0150
Tier Two Option	50%	\$0.0125
Tier Three Option	100%	\$0.0100

B. Prior to taking service under this schedule, Customers will designate their GPO Election as the Tier One Option of 25%, the Tier Two Option of 50%, or the Tier Three Option of 100%.

C. The billed GPO Energy is equal to the Customer's monthly billing kWh for electric service times Customer's GPO Election of 25%, 50%, or 100%. The Customer will be billed the product of the GPO Energy and the rate for the elected Tier Option.

D. All provisions associated with this GPO schedule are in addition to provisions and billing under other applicable tariffs for electric service. Service under GPO does not modify any other tariffs or provisions for service.

E. Monthly Billings under GPO will not be prorated.

IV. TERMS

Service under GPO will be month-to-month. Customers who withdraw from GPO will not be eligible for service under this tariff until the seventh (7th) billing month following such withdrawal.

Before taking service under GPO, Customers will select their GPO Election as 25%, 50%, or 100% of their monthly billing kWh for electric service. Such election may be changed no more than one time in a six month period.

If the Customer terminates service and moves from the Company's service territory, the customer's service under GPO will be cancelled. If the Customer moves to a new location within the ENOL service area, the customer's service under GPO may be transferred to such new location at the Company's option.

V. PAYMENT

The Monthly Billing is due and payable each month. Payment terms under the Customer's rate schedule for electric service will be applicable to this GPO schedule.

MARKET VALUED LOAD MODIFYING RIDER

I. AVAILABILITY

This Rider is available at all points served by the Company on an experimental basis, to provide a load modifying resource service option for customer's firm load served under one of the Company's firm service rate schedules. Service under this Rider may not be taken in lieu of Standby Service.

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Customer must execute a Market Valued Load Modifying Rider Agreement ("MVLMR Agreement").

II. DEFINITIONS

MISO: Midcontinent Independent System Operator, Inc.

BPM: MISO Business Practice Manual

Firm Contract Demand: The amount of load the customer agrees not to exceed during a demand response event.

Interruptible Demand: The difference between the customer's monthly maximum registered demand for firm service and the Firm Contract Demand, but not less than zero (0).

LMR-DR: Load Modifying Resource – Demand Resource. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs. Does not include LMR - Behind The Meter Generation.

LMR-BTMG: Load Modifying Resource – Behind The Meter Generation. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated BPMs.

III. GENERAL PROVISIONS

A. PROGRAM DESCRIPTION

Participation in this Rider is voluntary and offers customers the opportunity to authorize the Company to interrupt customer's load to the Firm Contract Demand for the compensation described in IV. Net Monthly Billing - Billing Provisions of this schedule. Customer participation in this Rider shall not begin until all MISO registration requirements have been completed and certified by MISO. Customer must assist and coordinate with Company to complete all MISO requirements.

MISO programs to be offered upon completion of above requirement:
1) LMR-DR.

B. CURTAILMENT

An LMR-DR Customer must specify a Firm Contract Demand. Customer must interrupt load to Firm Contract Demand based on the criteria established by the currently effective MISO FERC tariff and as described in the associated MISO BPMs including but not limited to the Demand Response BPM and the Resource Adequacy BPM.

C. METERING AND COMMUNICATION

Company will designate standard metering and communication equipment compliant with MISO requirements for participation in this Rider. If the Customer does not have the appropriate equipment already installed it will be installed by the Company at customer expense.

All metering and communication equipment installed to provide service under this Rider is and will remain the property of Entergy New Orleans, LLC.

IV. NET MONTHLY BILL - BILLING PROVISIONS

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below.

A. RATES & CHARGES

<u>Billing Item</u>	<u>Frequency</u>	<u>Amount</u>
Customer Charge	Monthly	\$175.00
Interruptible Credit per kW of Interruptible Demand	Monthly	\$ -0.091

The value of the Interruptible Credit per kW applicable for the planning period of June 1 through May 31 will be updated annually by 11/30 in the prior year.

B. PENALTY FOR FAILURE TO PERFORM

The customer will pay all penalties imposed on the Company by MISO for failure to reduce load as directed by MISO plus \$500.00 to cover the Company's administrative costs to determine and pay the penalty.

The Company may terminate customer's participation in this Rider if MISO precludes the customer from participating in the MISO market for failure to reduce load or for failure to pay MISO penalties imposed on the Company and the Company's administrative costs.

V. CONTRACT PERIOD

The MVLMMR Agreement will have an initial term of one year unless modified by the provisions in Section IV.B. of this schedule.

MARKET VALUED DEMAND RESPONSE RIDER

I. AVAILABILITY

This Rider is available at all points served by the Company on an experimental basis, to provide a demand response resource option to customers. Service under this Rider may not be taken in lieu of Standby Service.

This Rider is also available to Aggregators of Retail Customers as described below.

Customer must execute a Market Valued Demand Response Rider Agreement ("MVDRR Agreement").

II. DEFINITIONS

MISO: Midcontinent Independent System Operator, Inc.

BPM: MISO Business Practice Manual

DRR Type I – Energy Only: Demand Response Resource. A type of demand resource as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs. An energy-only resource supplying a specific quantity of energy to the MISO energy market. Does not include resources for the MISO ancillary services markets.

MISO-EDR: Emergency Demand Response. A type of demand resource, as defined in MISO's currently effective FERC tariff and as described in the associated MISO BPMs, to meet energy needs at time of emergencies.

ARC: Aggregator of Retail Customers. Businesses that combine one or more retail customers of the Company and represent those customers' combined demand response capabilities.

Consumption Baseline: Customer-specific load data, as defined by in MISO's currently effective FERC tariff and as described in the associated MISO BPMs, representing the electrical consumption pattern and usage level typical of the customer's operation absent load curtailment for a demand response event.

Curtailment Amount: The amount of load the customer reduces from its Consumption Baseline.

Firm Contract Demand: The amount of load the customer agrees not to exceed during a demand response event.

Standard Retail Rate: The energy charge per kWh for the customer's firm service rate schedule or the applicable rate schedule for each customer being aggregated by an ARC. All applicable non-fuel riders will also apply.

III. GENERAL PROVISIONS

A. PROGRAM DESCRIPTION

Participation in this Rider is voluntary and offers customers or ARCs the opportunity to authorize the Company to market their Curtailment Amount in the MISO day-ahead energy market and to share in any MISO revenue generated from the day-ahead market and during MISO declared emergency events. Customer or ARC participation in this Rider shall not begin until all MISO registration requirements have been completed and certified by MISO. Customer or ARC must assist and coordinate with Company to complete all MISO requirements.

MISO programs to be offered upon completion of above requirement:

- 1) DRR Type I – Energy Only.
- 2) MISO-EDR.

B. CURTAILMENT REQUIREMENTS

1. A DRR Type I – Energy Only customer or ARC must offer the Company a minimum load reduction of the greater of:
 - 1) 1 MW; or
 - 2) The minimum specified in the currently effective MISO FERC tariff and as described in the associated MISO BPMs.
 Customer or ARC must specify load reduction as a Curtailment Amount below customer's Consumption Baseline. The method to compute the amount of load reduction will be specified in the MVDRR Agreement.

2. A MISO-EDR customer or ARC must offer the Company a minimum load reduction of the greater of:
 - 1) 100 kW; or
 - 2) The minimum specified in the currently effective MISO FERC tariff and as described in the associated MISO BPMs.
 Customer or ARC may specify load reduction as a Curtailment Amount below customer's Consumption Baseline or customer may limit demand to a Firm Contract Demand. In either case the method to compute the amount of load reduction will be specified in the MVDRR Agreement.

C. DAILY PROCESS

Participation will be permitted on any day. Customer's and ARC's daily offer will be included in the Company's daily offer to MISO. At the time of first registration the customer or ARC will establish a default offer that will remain valid unless the customer or ARC modifies the offer or notifies the Company they will not participate on a particular day by 8:30 a.m. or by deadline established in the MVDRR Agreement.

D. METERING AND COMMUNICATION

Company will designate standard metering and communication equipment compliant with MISO requirements for participation in this Rider. If the Customer does not have the appropriate equipment already installed it will be installed by the Company at customer or ARC expense.

All metering and communication equipment installed to provide service under this Rider is and will remain the property of Entergy New Orleans, LLC.

E. MISO PERFORMANCE REQUIREMENTS

Customer must comply with all currently effective MISO requirements as stated in MISO's currently effective FERC tariff and as described in the associated MISO BPMs including but not limited to the Demand Response BPM and the Resource Adequacy BPM.

F. AGGREGATION OF RETAIL LOAD

An ARC shall be subject to all the requirements set forth in this Rider. In addition, the ARC must identify each customer being aggregated and provide all the information required by MISO for participation and certification as a DRR Type I – Energy Only and / or MISO-EDR for each customer to the Company.

A customer may serve as an ARC. No customer shall be represented by more than one ARC. No customer may participate directly in this Rider and simultaneously through an ARC.

IV. NET MONTHLY BILL - BILLING PROVISIONS

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below.

A. RATES & CHARGES

<u>Billing Item</u>	<u>Frequency</u>	<u>Amount</u>
Registration	Annually	\$1,000.00
Modification to Registration	Per Occurrence	\$100.00
Change to Day Ahead Offer	Per Change	\$50.00
Energy not consumed pursuant to this Rider	Offers cleared by MISO	Standard Retail Rate

B. PENALTY FOR FAILURE TO PERFORM

The customer or ARC will pay all penalties imposed on the Company by MISO for failure to reduce load as directed by MISO plus \$500.00 to recover the Company's administrative costs for determination and payment of penalty(ies).

The Company may terminate customer or ARC participation in this Rider if MISO precludes the customer or ARC from participating in the MISO market for failure to reduce load or for failure to pay MISO penalties imposed on the Company and the Company's administrative costs.

C. SETTLEMENTS / CUSTOMER AND ARC BILL

For offers cleared by MISO the Company will include on the customer's bill:

1. the customer's MISO settlement amount (less 10 percent to cover the Company's administrative costs), and
2. the Rates & Charges in Section IV.A of this schedule, and
3. any Penalty For Failure To Perform as described in Section IV. B. of this schedule.

For offers cleared by MISO the Company will pay or bill the ARC pursuant to:

1. the ARC's MISO settlement amount (less 10 percent to cover the Company's administrative costs), and
2. the Rates & Charges in Section IV.A of this schedule, and
3. any Penalty For Failure To Perform as described in Section IV. B. of this schedule.

A true-up will take place following any additional revised settlement amounts the Company receives from MISO and will be included in subsequent customer and ARC bills.

V. CONTRACT PERIOD

The MVDRR Agreement will have an initial term of one year unless modified by the provisions in Section IV.B. of this schedule.

ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

SCHEDULE IRAR-E

Effective: April 2020 Billing
Filed: March 20, 2020
Supersedes: New Schedule
Schedule Consists of: One Page plus Attachment A

INTERIM RATE ADJUSTMENT RIDER

I. GENERAL

The purpose of this Interim Rate Adjustment Rider ("IRAR-E") schedule is to provide a mechanism to adjust the Entergy New Orleans, LLC ("ENOL" or "Company") rates from the date of implementation to the effective date [of August 2019 billing as] approved by the Council of the City of New Orleans ("CNO" or "Council") and set forth in Resolution R-19-457.

II. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to Customers served under the applicable retail rate schedules as described in Attachment A of this IRAR-E, whether metered or unmetered, subject to the jurisdiction of the New Orleans City Council.

III. SCHEDULE IRAR-E RATES

The Schedule IRAR-E Rates shall be applied as set forth in Attachment A to this Schedule IRAR-E.

IV. TERM

The Schedule IRAR-E rates shall be applied commencing with the billing months of implementation of the rate proceeding in Council Docket No. UD-18-07, April, May and June 2020.

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
INTERIM RATE ADJUSTMENT RIDER**

NET MONTHLY RATE

The following Rates will be added to the rates approved by the Council in Docket No. UD-18-07 and as set out in the Net Monthly Bill or Monthly Bill for electric service billed under applicable retail rate schedule* and riders* on file with the City of New Orleans. The IRAR-E Rate Adjustments shall be effective for the billing months of April, May and June 2020.

*Excluding Schedule: SMS

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>IRAR-E Rates April – June 2020</u>
Residential – Fifteenth Ward	RES	(\$0.00062) per kWh
Residential – outside the Fifteenth Ward	RES	(\$0.00428) per kWh
Small Electric	SE, TS	\$0.00000 per kWh
Municipal Building	MB	(\$0.02281) per kWh
Large Electric	LE	(\$0.01249) per kWh
Large Electric-High Load Factor	LE-HLF	(\$0.01510) per kWh
Master Metered Non-Residential	MMNR	(\$0.04626) per kWh
High Voltage	HV	(\$0.05856) per kWh
Large Interruptible Service	LIS	*(\$0.04000) per kWh
Lighting	ODSL, ONW, HPSV NW, PLS, SL	(\$0.10449) per kWh

Note: The LIS Schedule will receive three equal payments in the amount of \$x.xx for the months of April through June 2020.

ENTERGY NEW ORLEANS, LLC

INDEX OF GAS RATE AND RIDER SCHEDULES

Schedule	Title	Page No.
RGS-15	Residential Gas Service	1
SG-14	Small General Gas Service	2
LG-13	Large General Gas Service	3
SM-6	Small Municipal Gas Service	4
LM-14	Large Municipal Gas Service	5
MGS-5	Miscellaneous Gas Services	6
GR-1	Retail Rate Adder Rider	7
PGA-5	Purchased Gas Adjustment Rider	8
GOBP	Gas Optional Billing Plan	9
GPAD	Gas Pick A Date	10
EOGS-4	Extension of Gas Service Policy	11
GFRP-5	Gas Formula Rate Plan Rider	12
GAFC-2	Gas Additional Facilities Charge Rider	13
IRAR-G	Interim Rate Adjustment Rider	14

Summary of Gas Rate Schedule & Rider Modifications from December 9, 2019 Filing vs. March 20, 2020 Filing			
Current Tariff	Description	Changes for Dec 9 Filing	Changes for the March 20 Filing
Index		Updated rate and riders schedules	Added Issued Date
RGS-15	Residential Gas Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
SG-14	Small General Gas Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
LG-13	Large General Gas Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
SM-6	Small Municipal Gas Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
LM-14	Large Municipal Gas Service	Change rates, added implementation of March 2020	Change rates and implementation date to April 2020
MGS-5	Miscellaneous Gas Services	Removed the R&D charge, added implementation of March 2020	Change implementation date to April 2020
EOGS-4	Extension of Gas Service Policy	Added implementation of March 2020	Change implementation date to April 2020
PGA-5	Purchased Gas Adjustment Rider	Added implementation of March 2020	Change implementation date to April 2020
IRAR	Interim Rate Adjustment Rider	Rider prepared for the March, April and May 2020 billing months	Change rates and implementation to April, May and June 2020
GAFC-2	Gas Additional Facilities Charge Rider	No changes from Dec 9 filing	NO changes - not included
GFRP-5	Gas Formula Rate Plan Rider	Included in the Dec 9 filing	NO changes - not included
GOBP	Gas Optional Billing Plan	Removed the prepay language so no change from current version	NO changes - not included
GPAD	Gas Pick A Date	Removed the prepay language so no change from current version	NO changes - not included
GR-1	Retail Rate Adder Rider	No change from currently-effective/approved rate	NO changes - not included

ENTERGY NEW ORLEANS, LLC
GAS SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: RGS-14 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE RGS-15

RESIDENTIAL GAS SERVICE

I. AVAILABILITY

This schedule is available to all applicants for the provision of gas service from any point on the Company's existing facilities having adequate pressure for delivery of service from the Company's distribution main piping system.

II. APPLICATION

This schedule is applicable to gas used for domestic requirements only, in individual family residences or in individual family apartments. Service hereunder shall be metered through one meter, is for the exclusive use of the Customer, and shall not be resold or shared with others.

III. NET MONTHLY BILL

Rate:

A. Customer Charge: \$ 12.32

CR

B. Commodity Charge:

(1) Basic Rate

Summer and Winter

\$0.2660 per ccf for all gas used

CR

(2) Basic Rate with Gas Air Conditioning

Summer

Billing Months May to October Inclusive

\$0.2660 per ccf for the first 60 ccf

\$0.2161 per ccf for all additional ccf

Winter

Billing Months November to April Inclusive

\$0.2660 per ccf for all gas used

CR

CR

Application of this clause is limited to those locations having a Company approved gas air conditioning installation and receiving such billing prior to January 25, 1973.

Company reserves the right to make periodic inspection of such installation to verify Customer's eligibility for continued billing under this rate.

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from gas service sold, or on the volume of gas purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the purchased gas adjustment to be calculated based upon the total ccf included in the monthly bill times the adjustment per ccf for the current month calculated in accordance with Rate Schedule PGA.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

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IV. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

V. CONTRACT PERIOD

Open order unless, due to special circumstances, Company requires a term contract; provided however, that where service at the location designated by Customer is transient, seasonal, only occasionally used, or requires temporary facilities, customer will pay the cost of connection and disconnection.

ENTERGY NEW ORLEANS, LLC
GAS SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: SG-13 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE SG-14

SMALL GENERAL GAS SERVICE

I. AVAILABILITY

This schedule is available to all applicants for the provision of gas service from any point on the Company's existing facilities having adequate pressure for delivery of service from the Company's distribution main piping system.

II. APPLICATION

This schedule is applicable to gas used by any Customer served at one location. Service hereunder shall be metered through one meter, is for the exclusive use of Customer, and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

In the event of shortage of deliveries of gas to Company, service under this schedule will be subject to curtailment in order for Company to serve essential human needs.

III. NET MONTHLY BILL

Rate:

A. Customer Charge: \$26.10

CR

B. Commodity Charge:

(1) Basic Rate

Summer and Winter

\$0.2956 per ccf for the first 550 ccf;
\$0.2201 per ccf for all additional ccf.

CR
CR

(2) Basic Rate with Gas Air Conditioning

Summer

Billing Months May to October Inclusive
\$0.2956 per ccf for the first 150 ccf
\$0.2201 per ccf for all additional ccf

Winter

Billing Months November to April Inclusive
\$0.2956 per ccf for the first 550 ccf
\$0.2201 per ccf for all additional ccf

CR
CR

Application of this clause is limited to those locations having a Company approved gas air conditioning installation and receiving such billing prior to January 25, 1973.

Company reserves the right to make periodic inspection of such installation to verify Customer's eligibility for continued billing under this rate.

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from gas service sold, or on the volume of gas purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the purchased gas adjustment to be calculated based upon the total ccf included in the monthly bill times the adjustment per ccf for the current month calculated in accordance with Rate Schedule PGA.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

IV. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

V. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in facilities.

ENTERGY NEW ORLEANS, LLC
GAS SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: LG-12 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE LG-13

LARGE GENERAL GAS SERVICE

I. AVAILABILITY

This schedule is available to all applicants for the provision of gas service from any point on the Company's existing facilities having adequate pressure for delivery of service from the Company's distribution main piping system.

II. APPLICATION

This schedule is applicable to gas used by any Customer served at one location. Service hereunder shall be metered at one point of service, is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefor.

In the event of shortage of deliveries of gas to Company, service under this schedule will be subject to curtailment in order for Company to serve essential human needs.

III. NET MONTHLY BILL

Rate:

A. Customer Charge: \$128.00 CR

B. Commodity Charge: \$2.4335 per mcf for all gas used. CR

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from gas service sold, or on the volume of gas purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the purchased gas adjustment to be calculated based upon the total ccf included in the monthly bill times the adjustment per ccf for the current month calculated in accordance with Rate Schedule PGA.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

IV. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

V. CONTRACT PERIOD

The Contract shall be for a minimum period of one year and, at Company's option may be longer to justify the investment in facilities.

ENTERGY NEW ORLEANS, LLC
GAS SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: SM-5 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE SM-6

SMALL MUNICIPAL GAS SERVICE

I. AVAILABILITY

This schedule is available to all applicants for the provision of gas service from any point on the Company's existing facilities having adequate pressure for delivery of service from the Company's distribution main piping system.

II. APPLICATION

This schedule is applicable to the gas requirements of any public building, plant, structure, school, or other institution, situated in the City of New Orleans, which is the property of and operated and administered by the City of New Orleans or any agency thereof, or by the Orleans Parish School Board. Service hereunder shall be metered at one point of service for each location, is for the exclusive use of the Customer, and shall not be resold, shared with or furnished to others except that the Customer may furnish service to its tenants if no specific charge is made therefore.

In the event of shortage of deliveries of gas to Company, service under this schedule will be subject to curtailment in order for Company to service essential human needs.

CATEGORIES OF SERVICE

Small Municipal Gas Service

Small Municipal Gas Service – Eastbank CNO Libraries

Small Municipal Gas Service – Algiers CNO Libraries

Small Municipal Gas Service – CNO Schools and Miscellaneous

III. NET MONTHLY BILL

A. Customer Charge:	\$58.10	CR
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B. Commodity Charge:	\$3.3429 per mcf for the first 55 mcf; \$2.4864 per mcf for all additional mcf.	CR CR
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C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective due date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from gas service sold, or on the volume of gas purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the purchased gas adjustment to be calculated based upon the total ccf included in the monthly bill times the adjustment per ccf for the current month calculated in accordance with Rate Schedule PGA.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.	T
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IV. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

V. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option may be longer to justify the investment in facilities.

ENTERGY NEW ORLEANS, LLC
GAS SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: LM-13 Effective 12/1/17

Schedule Consists of: Two Pages

SCHEDULE LM-14

LARGE MUNICIPAL GAS SERVICE

I. AVAILABILITY

This schedule is available to all applicants for the provision of gas service from any point on the Company's existing facilities having adequate pressure for delivery of service from the Company's distribution main piping system.

II. APPLICATION

This schedule is applicable to the gas requirements for water purification and distribution, drainage, sewerage and other related purposes at the Customer's plant situated in the City of New Orleans, which is the property of and operated and administered by the City of New Orleans or any agency thereof when served under special contract. Service hereunder shall be metered at one or more points of delivery at Company's option, is for the exclusive use of the Customer and shall not be resold or shared with others.

In the event of shortage of deliveries of gas to Company, service under this schedule will be the last to be subject to curtailment in order for the Sewerage and Water Board of New Orleans to serve essential human needs.

III. NET MONTHLY BILL

A. Customer Charge: \$702.18

CR

B. Commodity Charge: \$1.4904 per mcf for all gas used.

CR

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from gas service sold, or on the volume of gas purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the purchased gas adjustment to be calculated based upon the total ccf included in the monthly bill times the adjustment per ccf for the current month calculated in accordance with Rate Schedule PGA.

Third – All other applicable adjustments approved by the City Council of the City of New Orleans.

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IV. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

V. CONTRACT PERIOD

The contract shall be for a minimum period of one year and, at Company's option may be longer to justify the investment in facilities.

ENTERGY NEW ORLEANS, LLC
GAS SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: MGS-4 Effective 12/1/2017

Schedule Consists of: Three Pages

SCHEDULE MGS-5

MISCELLANEOUS GAS SERVICES

I. AVAILABILITY

To all points throughout the area served by the Company under retail gas service rate schedules.

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II. APPLICABILITY

The following charges apply to the miscellaneous services provided by the Company to customers served under any retail gas rate schedule and/or rider schedule.

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III. CHARGES

A. **Suspended Service Reconnection Charge**

A charge at the rates set forth below will be made for those services provided in order to reconnect a Customer's point of delivery to the Company's gas distribution system where service has been terminated or suspended.

<u>Type of Service</u>	<u>Reconnection Charge</u>
Gas Only	\$14.39
Combination Electric & Gas*	\$24.98

CR
CR

* If reconnection of both services is requested.

B. **Deposits**

The Company may, at any time, require a deposit from the customer as security for the payment of bills, in accordance with §§ 47 and 49 of the Company's Service Regulations.

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C. **Interest on Deposit Credit**

The Company will annually credit the Customer's account for interest at the then-effective Louisiana Judicial Rate of Interest as specified in Louisiana Revised Statutes RS 13:4202 on the amount of any deposit held as security for the payment of bills

D. Meter Test Charge

The meter test charges are as follows:

<u>Timing of Meter Test</u>	<u>Charge</u>	
Within twelve months of initial installation:		
If meter test is performed at the customer's request and meter is outside the range of accurate registration*:	No Charge	T
If meter test is performed at the customer's request and meter is within the range of accurate registration*:	\$33.35	T, CR
When a meter test is performed at the customer's request after the first twelve months of initial installation:		
If it is the customer's first request during a twelve month period:	No Charge	T
If it is the customer's second or higher request during a twelve month period and the meter is outside the range of accurate registration*:	No Charge	
If it is the customer's second or higher request during a twelve month period and the meter is within the range of accurate registration*:	\$33.35	T, CR
* Accurate registration as defined in the Company's Service Regulations		T

E. Non-Sufficient Funds Charge

A charge will be made, as shown below, when payment for services by check, or other payment method, received from Customer and not honored for payment by Customer's financial institution for any reason other than the institution's error.

<u>Type of Service</u>	<u>Non-Sufficient Funds Charge</u>
Gas Only	\$20.00
Combination Gas & Electric	\$20.00

F. Relocation of Facilities Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of relocating Company facilities when done for the convenience of the Customer. For purposes of this section, in those instances where removal of facilities occurs at the customer's request and within six (6) months a reinstallation of facilities is requested on the same customer premises, this shall constitute relocation and a relocation fee shall be charged.

G. Special Metering Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of special metering and associated equipment, including but not limited to remote metering, totalizing metering, pulse metering or prepaid metering when installed at the Customer's request.

H. Meter Seal

At the Customer's request or as a result of a Service Diversion investigation, a Service fee of \$25.00 will be charged on a Customer's Account to reseal the meter and install a meter locking device.

I. **Unauthorized Use of Service/Service Diversion (Meter Tampering)**

For all confirmed cases of Unauthorized Use of Service/Service Diversion cases, the Company shall be entitled to collect the Actual Tampering Costs associated with such Unauthorized Use of Service/Service Diversion, which Actual Tampering Cost shall be calculated and assessed set forth in the manner below.

Calculation of Actual Tampering Costs

“Actual Tampering Costs” shall include all costs actually incurred by the Company in examining and investigating the Unauthorized Use of Service/Service Diversion, including but not limited to the use of Company vehicles, service and office personnel or contractor time, property used to further secure facilities (e.g. locking devices), replacement of equipment and the repair of any damages to the Company’s facilities, as well as the cost of consumption calculated as a result of the Unauthorized Use of Service/Service Diversion.

Calculation of Consumption

If actual meter readings can be determined, the consumption charge will be calculated using the Customer’s previous history where it can be determined as accurate. If the meter readings cannot be determined, the consumption charge will be calculated using the location’s previous history where it can be determined as accurate. If the meter readings can be determined but are unusable or if the meter readings cannot be determined and previous history cannot be used, the consumption charge will be calculated using the individual monthly/daily average ccf for that Customer classification for the time period or a calculation of average daily consumption using the actual readings from the newly installed/secured meter multiplied by the then current rates.

Assessment of Actual Tampering Costs

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer’s location and results in disconnection of Service, the Standard Average Diversion Charge of \$314.00 shall be assessed to a Customer’s account prior to reconnection of Service. Upon reconnection of Service, the Actual Cost of Tampering will be calculated as outlined above and will be applied to the next bill.

If the Actual Cost of Tampering calculated exceeds the Standard Average Diversion Charge, the Customer’s account will be billed the additional amount. If the Actual Cost of Tampering calculated does not exceed the Standard Average Diversion Charge, the account will be charged the Actual Cost calculated and credited for the Standard Average Diversion Charge paid on the account.

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer’s location, but does not result in disconnection of Service, the Actual Cost of Tampering shall be assessed to the Customer’s Account.

ENTERGY NEW ORLEANS, LLC
GAS SERVICE

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: PGA-4 Effective 12/1/17

Schedule Consists of: Four Pages Plus
Attachment A

RIDER SCHEDULE PGA-5

PURCHASED GAS ADJUSTMENT RIDER SCHEDULE

I. GENERAL

A. PURPOSE

This Purchased Gas Adjustment (“Rider PGA”) defines the procedure by which Entergy New Orleans, LLC (“ENOL” or “Company”) shall recover its cost of gas as those costs are set out in Attachment A to this Rider PGA (“Cost of Gas”). Rider PGA shall apply in accordance with the provisions of Section I.B below to all gas service billed under the Rate Schedules, whether metered or unmetered, subject to the jurisdiction of the Council of the City of New Orleans (“Council”).

B. PURCHASED GAS ADJUSTMENT RATES

The monthly rates associated with the Purchased Gas Adjustment (“Purchased Gas Adjustment Rates”) shall be set forth in Attachment A Page 1 Section 4 to this Rider PGA. The Purchased Gas Adjustment Rates shall be determined in accordance with the provisions of Sections II and III of this Rider PGA. The Purchased Gas Adjustment Rates shall be applied as set out in Attachment A Page 1 Section 4 to this Rider PGA. The Non-LM PGA shall be applicable to all rate schedules, excluding the LM rate schedule. The LM PGA shall be applicable to the LM rate schedule only.

1. COMPONENTS OF THE NON-LM PGA RATES AND THE LM PGA RATES

- a. The Non-LM Purchased Gas Adjustment Rates shall contain three components; 1) a Commodity component, 2) a Demand Charge component, and 3) a Surcharge component.
 - i. The Commodity component shall include all variable costs described in Section II.1. below, which are eligible for recovery.
 - ii. The Demand Charge component shall include all monthly fixed charges described in Section II.1. below, which are eligible for recovery. The Demand Charge is determined as described in Section II and Section III. A. 4 below.
 - iii. The Surcharge component shall be determined as described in Section II and Section III. D. below.
- b. The LM Purchased Gas Adjustment Rates shall contain two components; 1) a Gas Rate component, and 2) a Surcharge component.
 - i. The Commodity component shall include all variable costs and monthly fixed charges described in Section II.1. below, which are eligible for recovery.
 - ii. The Surcharge component shall be determined as described in Section II and Section III. D. below.

- c. ALLOCATION OF COMMODITY COSTS AND FIXED COSTS BETWEEN THE NON-LM PGA AND THE LM PGA.
 - i. Monthly variable costs are to be allocated ratably based on the quantity of gas purchased for the LM and Non-LM PGA as required by Council Resolution R-00-650.
 - ii. Monthly fixed charges are to be allocated 2.456% to the LM PGA and 97.544% to the Non-LM PGA as required by Council Resolution R-00-650.

II. MONTHLY PURCHASED GAS ADJUSTMENT FILING

On or before the first billing cycle of each month following the effective date hereof, the Company shall file a monthly Purchased Gas Adjustment Filing with the Council. The monthly Purchased Gas Adjustment Filing shall include the monthly Purchased Gas Adjustment Rates, as set out in Attachment A Page 1 Section 4, and as determined by application of the formula set out in Attachment A Pages 1 through 5 to this Rider PGA ("Purchased Gas Adjustment Rate Formula"). Each Purchased Gas Adjustment Filing shall be filed with the Council and shall be accompanied by a set of workpapers sufficient to document fully the calculations of the redetermined Purchased Gas Adjustment Rates.

1. The following costs are eligible for recovery:
 - a. Current charges directly associated with transportation service provided by an interstate or intrastate pipeline. Includes the reservation (demand), variable (commodity) and fuel retention charges associated with physically delivering gas to ENOL's citygate(s) or to an off-system contract storage facility. Also includes Gas Technology Institute ("GTI") and Annual Charge Adjustment ("ACA") surcharges imposed by the FERC.
 - b. Current charges directly associated with storage service provided by an interstate or intrastate pipeline (contract storage). Includes deliverability (reservation and/or demand), capacity, injection and withdrawal and storage loss charges. Storage deliverability (demand) and capacity charges are recoverable over the course of the year in the same manner as other pipeline reservation, demand or capacity charges. Volumetric injection, withdrawal and storage loss charges are to be included as an element of the costs of gas in storage and recovered when the gas is withdrawn from storage. Similarly, the gas supply commodity costs associated with the gas injected into storage are only eligible for inclusion in the PGA when the supplies are withdrawn from storage.
 - c. Current charges directly associated with gathering or processing service provided by an entity other than the gas utility.
 - d. Current charges directly associated with sales and/or transportation service provided by an interstate or intrastate pipeline. Includes, demand, reservation, capacity and commodity charges.
 - e. Current charges for commodity supplies of natural gas or liquefied gas obtained from producers, brokers or marketers, or other suppliers at the point of title transfer to the gas utility.
 - f. Current gas supplier reservation, demand and capacity charges for supplies of natural gas or liquefied gas obtained from producers, brokers, marketers or other suppliers.

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- g. On-system lost and unaccounted-for and company use gas (“LUFG”) associated with serving PGA sales customers.
- h. Refunds and credits associated with transportation storage or sales services previously purchased to serve PGA sales customers and included in PGA rates.
- i. Prudently incurred costs associated with, or resulting from, various financial instruments purchased by ENOL to stabilize PGA rates. Includes, but is not limited to, the transactions costs associated with the purchase of futures contracts and options.

III. METHODOLOGIES

A. BILLING MONTH ESTIMATED COSTS AND SALES

1. Projected monthly purchased gas cost is the result of multiplying the forecasted quantity of gas expected to be purchased during the billing month by the Gas supply commodity costs projections, as described in paragraph 3 below.
 - a. The gas sales forecast will be determined based upon a minimum of five years of weather-normalized historical sales data, which forecast will be updated semi-annually.
 - b. The quantity of gas forecasted to be purchased shall be the weather-normalized gas sales forecast multiplied by one plus the three year average of the Lost and Unaccounted For Gas (“L&UFG”) factor applicable to PGA sales, as the three year average L&UFG factor applicable to PGA sales is reported in the most recent Annual Report filed by ENOL.
 - c. LM monthly sales forecast used in the LM and non-LM PGA shall be the average monthly use for the most recent five years of actual, non-weather adjusted sales, *i.e.* the five year average of each January, February, March, etc.
2. Interstate pipeline charges should be based on the most recent FERC-approved rates.
3. Gas supply commodity costs projections should be based on the actual price of the supply, if known. If actual prices for certain purchases are not known (as with spot market purchases or purchases with prices based on a published index), gas supply commodity costs projections for these purchases should reflect the closing New York Mercantile Exchange (“NYMEX”) index price(s) for the applicable billing month as of the dates provided in advance by ENOL to the Council. For each billing month, ENOL shall include with its PGA Filing, a copy of the document that shows the actual NYMEX closing price utilized in calculation of the billing month PGA.
4. The demand charge component included in each monthly Non-LM PGA shall be the result of dividing the actual non-LM demand charges incurred during the twelve months ending with the operating month by the actual Non-LM sales during the twelve months ending with the operating month. The operating month shall be the second month prior to the billing month (*i.e.*, for the billing month of June the operating month would April).

B. OVER / UNDER RECOVERY

The Purchased Gas Adjustment Filing should include an over / under recovery computation to provide a true-up of the Cost of Gas to actual Rider PGA revenues. This computation shall be made in accordance with Attachment A, Pages 2 and 3 to this Rider PGA.

C. CARRYING CHARGES ON OVER / UNDER RECOVERY

The over / under recovery computation shall include interest on the average of the balances existing at the beginning and end of the operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month.

D. CALCULATION OF SURCHARGE FOR OVER/UNDER RECOVERY

1. The difference between the cost of gas purchased for the PGA during the operating month and the PGA revenue collected during the operating month shall be charged to the Over/Under Account.
2. Interest shall accrue in the Over/Under Account as described in paragraph C above.
3. The Surcharge applicable to the PGA in a billing month shall be the result of dividing the balance in the Over/Under Account at the end of the operating month by the PGA sales for the twelve months ending with the operating month.
4. All as shown by the formulae contained on Attachment A pages 2 and 3.

IV. CORRECTION OF ERRORS IN PRIOR PERIODS

ENOL is obligated to correct filing errors in prior period Purchased Gas Adjustment Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then current operating month's Cost of Gas. Filing errors in prior period filings must be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the Council. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section III B above.

V. ANNUAL REPORT

ENOL will provide to the Council an Annual Gas Filing in connection with its PGA on or before September 1 of each year based upon operations as of the close of business of the immediately preceding June 30th. Such Annual Gas Filing will include the information as set forth in Section 10 of the Agreement In Principle Regarding Purchase Gas Adjustment Mechanism dated May 4, 2005, as required by Council Resolution R-04-779.

VI. TERM

This Rider PGA shall remain in effect until modified or terminated in accordance with the provisions of this Rider PGA or applicable regulations or laws. Nothing herein shall prevent the Council or the Company from proposing elimination of this Rider PGA at any time in the manner provided by law.

Nothing contained in this Rider PGA shall limit the right of any party to file an appeal as provided by law.

ENTERGY NEW ORLEANS, LLC
PURCHASED GAS ADJUSTMENT RATE FORMULA

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
PURCHASED GAS RATES FOR BILLING MONTH			
1	Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	Attachment A: P5, L9	_____/MCF
2	Gas Rate for Rate Schedule LM in Billing Month	Attachment A: P5, L19	_____/MCF
SECTION 2			
DEMAND CHARGE RATE FOR BILLING MONTH			
3	Demand Charge Rate for All Rate Schedules Excluding Rate Schedule LM Sales	Attachment A: P5, L11	_____/MCF
SECTION 3			
(OVER) / UNDER SURCHARGE RATES FOR BILLING MONTH			
4	(Over) / Under Surcharge Rate for All Rate Schedules Excluding Rate Schedule LM Sales	Attachment A: P2, L8	_____/MCF
5	(Over) / Under Surcharge Rate for Rate Schedule LM Sales	Attachment A: P3, L8	_____/MCF
SECTION 4			
PURCHASED GAS ADJUSTMENT RATES FOR BILLING MONTH			
6	Purchased Gas Rate for All Rate Schedules Excluding Rate Schedule LM	L1 + L3 + L4	_____/MCF
7	Purchased Gas Rate for Rate Schedule LM	L2 + L5	_____/MCF

ENTERGY NEW ORLEANS, LLC
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
Data Based on Operations Month of _____
Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
CUMULATIVE (OVER)/UNDER BALANCE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM				
1	Beginning-of-Month (Over)/Under Balance from Operations Month	Attachment A: P2, L6 of Previous Month Filing	_____	
2	Cost of Gas for Purchased Gas Adjustment	Attachment A: P4 L8		_____
3	PGA Rider Revenue in Operations Month	(WP2 L2)		_____
4	End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest	L1 + L2 - L3	_____	
5	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month	$((L1 + L4) / 2) * (\text{Prime Rate} / 12)$	_____	
6	End-of-Month Cumulative (Over)/Under Balance from Operations Month Including Interest	L4 + L5	_____	
SECTION 2				
SURCHARGE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM				
7	Sales for 12 Months Ending with Operations Month	(WP2 L1)	_____	MCF
8	(Over) / Under Surcharge Rate for All Sales in Billing Month Excluding Rate Schedule LM Sales	L6 / L7	_____	\$/MCF

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was _____

ENERGY NEW ORLEANS, LLC
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY - RATE SCHEDULE LM
Data Based on Operations Month of _____
Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
CUMULATIVE (OVER)/UNDER BALANCE FOR RATE SCHEDULE LM				
1	Beginning-of-Month (Over)/Under Balance from Operations Month	Attachment A: P3, L6 of Previous Month Filing	_____	
2	Cost of Gas for Purchased Gas Adjustment	Attachment A: P4 L16	_____	_____
3	PGA Rider Revenue in Operations Month	(WP2 L2)		_____
4	End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest	L1 + L2 - L3	_____	
5	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month	$((L1 + L4) / 2) * (\text{Prime Rate} / 12)$	_____	
6	End-of-Month Cumulative (Over)/Under Balance from Operations Month Including Interest	L4 + L5	_____	
SECTION 2				
SURCHARGE FOR RATE SCHEDULE LM				
7	Sales for 12 Months Ending with Operations Month	(WP2 L1)	_____	MCF
8	(Over) / Under Surcharge Rate for Rate Schedule LM Sales in Billing Month	L6 / L7	_____	\$/MCF

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was _____

ENERGY NEW ORLEANS, LLC
ACTUAL COSTS FOR OPERATION MONTH

Data Based on Operations Month of
 Applied to Bill in the Month of

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
EXCLUDING RATE SCHEDULE LM ⁽¹⁾			
1	Commodity Cost of Gas Purchases in Operations Month	(WP2 L3)	_____
2	Hedging Results in Operations Month	(WP2 L6)	_____
3	Storage Withdrawals in Operations Month	(WP2 L7)	_____
4	Prior Period Adjustments	(WP2 L4)	_____
5	Demand Charges for Gas Purchases in Operations Month (97.544% of Fixed Charges per Resolution R-00-650)	(WP2 L8)	_____
6	Credits Per Resolution R-92-111	(WP2 L9)	_____
7	Other Costs Includable in the PGA	(WP2 L10)	_____
8	Cost of Gas for Purchased Gas Adjustment	L1 + L2 + L3 + L4 + L5 + L6 + L7	_____
SECTION 2			
COSTS FOR RATE SCHEDULE LM ⁽¹⁾			
9	Commodity Cost of Gas Purchases in Operations Month	(WP2 L3)	_____
10	Hedging Results in Operations Month	(WP2 L6)	_____
11	Storage Withdrawals in Operations Month	(WP2 L7)	_____
12	Prior Period Adjustments	(WP2 L4)	_____
13	Demand Charges for Gas Purchases in Operations Month (2.456% of Fixed Charges per Resolution R-00-650)	(WP2 L8)	_____
14	Credits Per Resolution R-92-111 and Resolution R-98-721	(WP2 L9)	_____
15	Other Costs Authorized for Inclusion in the PGA	(WP2 L10)	_____
16	Cost of Gas for Purchased Gas Adjustment	L9 + L10 + L11 + L12 + L13 + L14 + L15	_____

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

Schedule PGA

Attachment A

Page 5 of 5

Effective: 7/31/19

(implemented April 2020 Billing)

Filed: March 20, 2020

ENTERGY NEW ORLEANS, LLC
BILLING MONTH ESTIMATED COSTS AND SALES

Data Based on Operations Month of
Applied to Bill in the Month of

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
PURCHASES				
1	MCF Purchases In Billing Month	(WP4)(g)	_____	MCF
SECTION 2				
ESTIMATED SALES AND COSTS FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM ⁽¹⁾				
2	MCF Sales in Billing Month	(WP1 L1)	_____	MCF
3	Sales for 12 Months Ending with Operations Month	(WP2 L1)	_____	MCF
4	Commodity Cost of Gas Purchases in Billing Month	(WP1 L2)	_____	
5	Hedging Results in Billing Month	(WP1 L3)	_____	
6	Storage Withdrawals in Billing Month	(WP1 L4)	_____	
7	Credits Per Resolution R-92-111 in Billing Month	(WP1 L6)	_____	
8	Cost of Commodity Gas for Purchased Gas Adjustment in Billing Month	L4 + L5 + L6 + L7	_____	
9	Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	L8 / L2	_____	\$/MCF
10	Demand Charges for Gas Purchases for 12 months ending with Operations Month (97.544% of Demand Charges per Resolution R-00-650)	(WP3.1 L14)	_____	
11	Demand Charge Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	L10 / L3	_____	\$/MCF
SECTION 3				
ESTIMATED SALES AND COSTS FOR RATE SCHEDULE LM ⁽¹⁾				
12	MCF Sales in Billing Month	(WP1 L1)	_____	MCF
13	Commodity Cost of Gas Purchases in Billing Month	(WP1 L2)	_____	
14	Hedging Results in Billing Month	(WP1 L3)	_____	
15	Storage Withdrawals in Billing Month	(WP1 L4)	_____	
16	Demand Charges for Gas Purchases in Billing Month (2.456% of Demand Charges per Resolution R-00-650)	(WP1 L5)	_____	
17	Credits Per Resolution R-92-111 in Billing Month	(WP1 L6)	_____	
18	Cost of Gas for Purchased Gas Adjustment in Billing Month	L13 + L14 + L15 + L16 + L17	_____	
19	Gas Rate for Rate Schedule LM in Billing Month	L18 / L12	_____	\$/MCF

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

EXTENSION OF GAS SERVICE POLICY

I. AVAILABILITY

This Extension of Service Policy is available to all applicants for the provision of permanent gas service from any point on the Company's existing facilities having adequate pressure for delivery of service from the Company's distribution main piping system.

II. COST OF EXTENSIONS OR ADDITIONS

The term "cost" when applied to the Company's property or additions thereto shall include the following.

- A. The invoice cost, plus transportation, storage, insurance, and handling expenses, of all material, equipment and incidental supplies used in the work.
- B. The payroll cost of all labor and direct supervision employed on the work, plus associated employee liability insurance, medical insurance, payroll taxes, subsistence, retirement benefits, and travel expenses.
- C. The cost of services performed by a contractor, if used.
- D. The cost of any required privileges, permits, certificates, easements, servitude, etc.
- E. The pro-rated cost of expendable tools, safety devices, etc.
- F. The cost, including interest, taxes, insurance, depreciation and operation and maintenance expenses, of equipment used such as air compressors, air drills, hole diggers, ditchers, wagons, trailers, tractors, etc., if owned by the Company and the rental and other charges paid therefore or in connection therewith when not so owned, calculated at a rate per day or hour.
- G. All direct truck and transportation expense incurred which shall include insurance, license fees, interest, taxes, depreciation, and operation and maintenance expense charged for at a rate per mile or per hour.
- H. The cost of engineering, inspecting, testing, general supervision, legal and general office auditing and accounting expense, public liability insurance, injuries and damages during construction and other general administration and overhead expenses.
- I. The cost of interest and taxes on idle investments solely dedicated to the alteration, extension, or addition during the period to be from the beginning of the project until it is completed and placed in operation.

III. EXTENSION OF GAS MAIN PIPING

The Company will accept applications for service and extend gas main piping and/or related facilities when necessary to satisfy the Customer's service requirements without cost to the Customer if the cost, as defined above, required to extend such piping or facilities is less than or equal to four (4) times the projected minimum annual revenue, excluding purchased gas costs, for which the Customer has furnished to the Company adequate and satisfactory contractual guarantees.

If the capital investment required to extend such main piping and/or related facilities is greater than four (4) times the projected minimum annual revenue, excluding purchased gas costs, the Company may, at its option, require a contribution in aid of construction, higher minimum bill, facilities charge, or other compensation to make service available. If a contribution in aid of construction is required, it shall be equal in amount to the cost of the extension and/or related facilities in excess of four (4) times the estimated minimum annual revenue of the Customer for which the Customer has furnished to the Company adequate and satisfactory guarantees. When requirements of law or rules of governmental agencies require that such contribution in aid of construction be considered as revenue to the Company and therefore the basis of additional income taxes due, such contribution in aid of construction will be adjusted so as to provide to the Company the required funds after such income taxes have been deducted.

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The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

IV. INSTALLATION OF GAS SERVICE LINE

The Company will install, own, and maintain a gas service line at the shortest distance from a point of connection with Company's distribution main to the location of the Company's metering equipment for the premise to be served. The service line shall be installed on public right-of-way and on the property of the Customer. If special circumstances require a service line to be installed on the property of others, a written, recorded right-of-way for the service line shall be required in accordance with Paragraph VIII below.

Except in instances presenting non-typical installation requirements the Company will accept applications for gas service and install gas service lines extending from existing gas main piping without cost to the Customer, under the following conditions:

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- A. the gas service line does not exceed two hundred (200) feet; or
- B. the gas service line will cost no more than two (2) times the Customer's estimated projected minimum annual revenue, excluding purchased gas costs, for which the Customer has furnished to the Company adequate and satisfactory guarantees.

When the conditions above are not met, the Company will provide service after satisfactory payment to the Company of a contribution in aid of construction by the Customer. Such contribution shall be the amount by which the cost of such extension exceeds two (2) times the Customer's estimated projected minimum annual revenue, excluding purchased gas costs, for which the Customer has furnished to the Company adequate and satisfactory guarantees. When requirements of law or rules of governmental agencies require that such contribution in aid of construction be considered as revenue to the Company and therefore the basis of additional income taxes due, such contribution in aid of construction will be adjusted so as to provide to the Company the required funds after such income taxes have been deducted.

Where a Customer desires service at a pressure different from that normally furnished or available, and Company is able to provide that service, Customer shall pay the cost of providing the necessary piping, regulators and associated equipment in excess of the cost to furnish service at delivery pressure stated in the Company's Service Regulations.

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V. UNUSUAL COSTS

Whenever unusual obstructions are encountered such as walls of buildings, concrete, brick, asphalt or other paving that must be removed and replaced or any other unusual obstruction, these additional costs shall be computed at cost to Company and added to any charges to be paid by the Customer.

VI. RELOCATION, ADJUSTMENT OR COMPLETE REMOVAL OF COMPANY FACILITIES

When a Customer requests a change or adjustment in an existing service line location, the Customer shall reimburse Company for the costs of such relocation and provide right-of-way. Where relocation or adjustment of any existing service line is made for Company purposes, the cost shall be borne by Company.

If a request is made or the Company is required to completely remove gas service facilities from a property location, the requesting party, property owner or Customer shall pay the Company the cost for removal of such facilities. If the Customer does not require the facilities for the full term of any contract for gas services and wishes to cancel the contract prior to the expiration date, the Company reserves the right to remove such facilities and may consent to the cancellation of the contract provided the Customer pays to the Company the applicable termination charges in addition to the costs associated with the removal of the facilities.

VII. CHANGES IN SERVICE REQUIREMENTS

If a Customer increases gas consumption at the premises, and a larger service is required to provide for the total requirements, the Customer shall be responsible for the cost of the new service unless the additional revenue justifies the new installation at Company expense.

The Company shall be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and term of contract it will require in order to safeguard its investment in extensions and additions.

VIII. RIGHT-OF-WAY

Where extensions of gas mains or service lines are necessary to effect delivery of service, Company shall not be required to make such extensions and deliver service unless and until the Customer delivers to Company, free of cost to Company, all appropriate and satisfactory permits, servitude and/or easements (including minimum underground clearances) (all of which shall be in writing and susceptible of recordation) granting to Company the right to construct, operate, maintain and remove such extensions across or over any private property owned or controlled by Customer. Company's obligation to furnish service shall be contingent upon its ability to secure and retain all necessary franchises, rights-of-way, permits, etc., as to all other property at costs which the Company considers reasonable.

IX. POINT OF DELIVERY

Unless otherwise specified in the Service Agreement, the point of delivery of service shall be at the outlet side of Company's meter installation where the Customer's piping connects to that of the Company. All piping and appliances located on Customer's side of the point of delivery shall be (subject to metering provision of the Company's Service Regulations) furnished, installed and maintained by and at the expense of the Customer. All piping and devices on Company's side of the point of delivery will be furnished, installed and maintained by and at the expense of Company (subject to Paragraphs III and IV above). Company's Rate Schedules contemplate (unless otherwise stated in the appropriate Rate Schedule or in the Service Agreement) that all connections between the Company's piping and the point of delivery will be by the shortest and most direct route.

X. CONNECTION TO COMPANY'S LINES

All connections to the piping or apparatus of Company will be made by Company without regard to whether the cost thereof shall, either by these Regulations or otherwise, be required to be made at the expense of Customer.

XI. PERMITS AND INSPECTIONS

Whenever, by municipal or other governmental regulation, any inspection certificate or permit approving Customer's installation is required, such permit or certificate shall be obtained by and at the expense of Customer before service is made available. Company may refuse or discontinue service to any Customer's installation it deems unsafe, but Company shall not be responsible for any loss or damage resulting from any such defective installation, and the fact that Company has established service shall not imply its approval of any such installation. Company does not assume any responsibility for inspecting Customer's facilities, however, Company reserves the right to refuse service or to discontinue service to any Customer, where Company's established turn-on procedures indicate a leaking or non-gas-tight situation on Customer's facilities. Service shall not be rendered or restored until the indicated situation is corrected and a regulatory permit attesting to this fact has been received. If the governing authority does not require a regulatory permit, service will be rendered only after subsequent turn-on tests indicate that the situation has been corrected.

ENTERGY NEW ORLEANS, LLC
GAS SERVICE

SCHEDULE IRAR-G

Effective: April 2020 Billing
Filed: March 20, 2020
Supersedes: New Schedule
Schedule Consists of: One Page plus Attachment A

INTERIM RATE ADJUSTMENT RIDER

I. GENERAL

The purpose of this Interim Rate Adjustment Rider ("IRAR-G") schedule is to provide a mechanism to adjust the Entergy New Orleans, LLC ("ENOL" or "Company") rates from the date of implementation to the effective date of August 2019 billing as approved by the Council of the City of New Orleans ("CNO" or "Council") and set forth in Resolution R-19-457.

II. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to Customers served under the applicable retail rate schedules as described in Attachment A of this IRAR-G, subject to the jurisdiction of the New Orleans City Council.

III. SCHEDULE IRAR-G RATES

The Schedule IRAR-G Rates shall be applied as set forth in Attachment A to this Schedule IRAR-G.

IV. TERM

The Schedule IRAR-G rates shall be applied commencing with the billing months of implementation of the rate proceeding in Council Docket No. UD-18-07, April, May and June 2020.

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
INTERIM RATE ADJUSTMENT RIDER**

NET MONTHLY RATE

The following Rates will be added to the rates approved by the Council in Docket No. UD-18-07 and as set out in the Net Monthly Bill or Monthly Bill for gas service billed under applicable retail rate schedule* on file with the City of New Orleans. The IRAR-G Rate Adjustments shall be effective for the billing months of April, May and June 2020.

*Excluding Non-Jurisdictional and special contracted rates

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>IRAR-G Rates April – June 2020</u>
Residential	RGS	(\$0.1985) per ccf
Small General	SG	(\$0.2355) per ccf
Large General	LG	(\$0.1102) per ccf
Small Municipal	SM	(\$0.1213) per ccf
Large Municipal	LM	(\$0.0122) per ccf